

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED  
BY THE OIL CONSERVATION DIVISION FOR  
THE PURPOSE OF CONSIDERING:

AMENDED APPLICATION OF CHISHOLM ENERGY      CASE NO. 16262  
OPERATING, LLC FOR AN UNORTHODOX WELL  
LOCATION AND COMPULSORY POOLING, LEA  
COUNTY, NEW MEXICO.

REPORTER'S TRANSCRIPT OF PROCEEDINGS

EXAMINER HEARING

November 1, 2018

Santa Fe, New Mexico

BEFORE:    WILLIAM V. JONES, CHIEF EXAMINER  
             PHILLIP GOETZE, TECHNICAL EXAMINER  
             DAVID K. BROOKS, LEGAL EXAMINER

             This matter came on for hearing before the  
New Mexico Oil Conservation Division, William V. Jones,  
Chief Examiner, Phillip Goetze, Technical Examiner, and  
David K. Brooks, Legal Examiner, on Thursday, November  
1, 2018, at the New Mexico Energy, Minerals and Natural  
Resources Department, Wendell Chino Building, 1220 South  
St. Francis Drive, Porter Hall, Room 102, Santa Fe, New  
Mexico.

REPORTED BY:    Mary C. Hankins, CCR, RPR  
                      New Mexico CCR #20  
                      Paul Baca Professional Court Reporters  
                      500 4th Street, Northwest, Suite 105  
                      Albuquerque, New Mexico 87102  
                      (505) 843-9241

## 1 APPEARANCES

2 FOR APPLICANT CHISHOLM ENERGY OPERATING, LLC:

3 JORDAN L. KESSLER, ESQ.  
 4 HOLLAND & HART, LLP  
 5 110 North Guadalupe, Suite 1  
 6 Santa Fe, New Mexico 87501  
 7 (505) 988-4421  
 8 jlkessler@hollandhart.com

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1 (8:36 a.m.)

2 EXAMINER JONES: Okay. On page 14, case  
3 number 51, which is Case 16262, amended application --  
4 this is the third time amended, I think, or the second  
5 time amended. But it's application of Chisholm Energy  
6 Operating, LLC for an unorthodox well location and  
7 compulsory pooling in Lea County, New Mexico.

8 Call for appearances.

9 MS. KESSLER: Mr. Examiners, Jordan Kessler  
10 from the Santa Fe office of Holland & Hart.

11 EXAMINER JONES: Any other appearances?

12 MS. KESSLER: Two witnesses today,  
13 Mr. Examiner.

14 EXAMINER JONES: Okay. Will the witnesses  
15 stand and the court reporter swear in the witnesses?

16 (Mr. Armour and Mr. Kuhn sworn.)

17 DAVIS ARMOUR,  
18 after having been first duly sworn under oath, was  
19 questioned and testified as follows:

20 DIRECT EXAMINATION

21 BY MS. KESSLER:

22 **Q. Please state your name for the record and tell**  
23 **the examiners by whom you're employed and in what**  
24 **capacity.**

25 A. My name is Davis Armour. I'm a senior landman

1 for Chisholm Energy.

2 Q. Have you previously testified before the  
3 Division?

4 A. Yes, I have.

5 Q. Were your credentials as an expert in petroleum  
6 land matters accepted and made a matter of record?

7 A. Yes, they were.

8 Q. Are you familiar with the application filed in  
9 this case?

10 A. Yes.

11 Q. And did you testify in the original hearing on  
12 this matter?

13 A. Yes, I did.

14 Q. Are you also familiar with the status of the  
15 lands in the area?

16 A. Yes.

17 MS. KESSLER: Mr. Examiners, I tender  
18 Mr. Armour as an expert in petroleum land matters.

19 EXAMINER JONES: Okay. I don't have my  
20 prehearing statement here in front of me. Could you  
21 please spell your name?

22 THE WITNESS: It's Davis, D-A-V-I-S,  
23 Armour, A-R-M-O-U-R.

24 And I believe, actually, the initial  
25 hearing was via affidavit. I don't think that I --

1 MS. KESSLER: You testified via affidavit  
2 about that.

3 THE WITNESS: Yeah, affidavit.

4 EXAMINER JONES: Thanks for coming today.  
5 He is so qualified as an expert in  
6 petroleum land matters.

7 And I don't think we've issued an order in  
8 the original one yet.

9 MS. KESSLER: We have not, Mr. Examiner.  
10 The Wolfcamp corollary well has an order issued, and the  
11 Bone Spring one, I understand, was held off because of  
12 this hearing.

13 EXAMINER JONES: And this is the Bone  
14 Spring one?

15 MS. KESSLER: This is the Bone Spring one,  
16 right.

17 EXAMINER JONES: Okay. Do you remember the  
18 examiner that heard the case? Was it Mike McMillan?

19 MS. KESSLER: I'll verify that for you. I  
20 think that it was Mike McMillan, but I'll find out for  
21 sure.

22 EXAMINER JONES: I think I have Mike down  
23 as hearing the case.

24 MS. KESSLER: Okay. And I think that's  
25 right because I think he issued the Wolfcamp order.

1 EXAMINER JONES: And that was on July the  
2 12th?

3 MS. KESSLER: Correct.

4 Q. (BY MS. KESSLER) Mr. Armour, please turn to  
5 Exhibit 1. What did Chisholm originally seek under this  
6 application?

7 A. Chisholm originally sought to pool an  
8 approximately 324-acre, all depths of the Bone Spring in  
9 Sections 1 and 12, Township 19 South, Range 33 East.

10 Q. And that would have been for a spacing unit  
11 comprised of the east half-west half of Sections 1 and  
12 12; is that correct?

13 A. That's correct.

14 Q. Did you also seek an unorthodox well location?

15 A. Yes, we did.

16 Q. As you mentioned, you sought to compulsory pool  
17 committed interest owners in the entire Bone Spring  
18 Formation?

19 A. That's correct.

20 Q. And this case was originally heard in July of  
21 2018?

22 A. That's correct.

23 Q. And an order has not been issued; is that  
24 correct?

25 A. That is correct.

1           Q.    Since this case was heard, did Chisholm  
2   discover an ownership depth severance within the pool?

3           A.    Yes, we did.

4           Q.    Can you please describe that depth severance?

5           A.    The depth severance occurs 200 feet below the  
6   base of the Delaware Formation, which sits at the top  
7   of the Bone Spring -- at the top Bone Spring Formation.

8           Q.    So does OXY own an interest in a different  
9   percentage above this depth-severance line than below  
10   the depth-severance line?

11          A.    Yes, that's correct.

12          Q.    Is OXY the only affected interest owner?

13          A.    Yes.

14          Q.    So there is a single depth severance, and that  
15   is OXY?

16          A.    That is correct.

17          Q.    Accordingly, is Chisholm seeking to pool only  
18   from 200 feet below the base of the Delaware Formation  
19   to the base of the Bone Spring Formation?

20          A.    That's correct.

21          Q.    This effectively cuts out 200 feet of the Bone  
22   Spring; is that correct?

23          A.    That's correct.

24          Q.    Have OXY and Chisholm come to an understanding  
25   on how this depth severance should be described?

1           A.    Yes, that's correct.  We have.

2           Q.    If I turn to Exhibit 2, have Chisholm and OXY  
3 mutually agreed that this should be the description of  
4 the depth severance?

5           A.    Yes.

6           Q.    And this is the language used in Chisholm's  
7 amended application, right?

8           A.    That's correct.

9           Q.    Which is a second amended application, correct?

10          A.    Correct.

11          Q.    Is OXY aware of Chisholm's plan to pool only a  
12 portion of the pool?

13          A.    Yes.

14          Q.    And has there been any objection from OXY?

15          A.    No objections.

16          Q.    Have all of the parties to be pooled been  
17 provided notice of the amended application?

18          A.    Yes.

19          Q.    And that would be to pool only a portion of the  
20 pool?

21          A.    That's correct.

22          Q.    Was there any objection from any of those  
23 parties?

24          A.    No objections.

25          Q.    Has Chisholm brought a geologist who will



1 describe in greater detail the depth-severance relation  
2 to the proposed well?

3 A. Yes, we have.

4 Q. And all other testimony and exhibits from the  
5 original hearing remain the same; is that correct?

6 A. That is correct.

7 Q. And at this time, are you asking to continue  
8 this case for two weeks for notice purposes?

9 A. Yes.

10 MS. KESSLER: Mr. Examiners, I move  
11 admission of the Chisholm -- I'm sorry.

12 Q. (BY MS. KESSLER) If I turn to Exhibit 3, is  
13 this an affidavit with attached letters providing notice  
14 to this hearing to the parties you seek to pool?

15 A. Yes, that's correct.

16 Q. And it looks like the letter to Tim McDonald is  
17 marked "In Transit." Did you publish notice directly to  
18 Tim McDonald?

19 A. Yes.

20 Q. And is that the last page of Exhibit 3?

21 A. Yes.

22 MS. KESSLER: Mr. Examiners, I move  
23 admission of Exhibits 1 through 3, which include my  
24 hearing affidavit.

25 EXAMINER JONES: Exhibits 1, 2 and 3 are

1 admitted.

2 (Chisholm Energy Operating, LLC Exhibits  
3 Number 1 through 3 are offered and admitted  
4 into evidence.)

5 CROSS-EXAMINATION

6 BY EXAMINER JONES:

7 Q. Is OXY on this list of notices?

8 MS. KESSLER: They are.

9 THE WITNESS: Yes.

10 EXAMINER JONES: Okay. Mr. Brooks?

11 EXAMINER BROOKS: I don't believe I have  
12 any questions.

13 EXAMINER JONES: Mr. Goetze?

14 CROSS-EXAMINATION

15 BY EXAMINER GOETZE:

16 Q. Just one question. We have a description on  
17 our C-102 of a landing point. Is that the first take  
18 point, or is that just where we end up getting out of  
19 our curve?

20 A. I believe so, but I can't -- I can't confirm.

21 Q. Well, let's go ahead and just clarify that by  
22 some means of communication.

23 A. Sure. I'll talk to our engineer.

24

25

1 CONTINUED CROSS-EXAMINATION

2 BY EXAMINER JONES:

3 Q. This depth severance is for a specific tract  
4 inside this spacing unit, so can you describe the tract?

5 A. Sure. It's the -- it's all of the lands in  
6 Section 12 that are inside the unit, so the east  
7 half-west half of Section 12.

8 Q. Okay. And how did that depth severance come to  
9 be?

10 A. Chisholm acquired the assets of Nearburg  
11 Exploration as a successor. Nearburg had drilled  
12 some -- drilled a well to earn acreage, and the acreage  
13 that they earned was depth limited.

14 Q. Okay. So they drilled a Delaware well then,  
15 and it was 200 or so feet below that perforation or  
16 something?

17 A. They actually drilled the Bison 12 well, and  
18 for some reason -- so it wasn't even OXY. It was OXY's  
19 predecessor, Pogo, who had farmed out to Nearburg. So  
20 it's two people that have inherited this the way that it  
21 is today.

22 Q. Okay. And what conversations with OXY did you  
23 have?

24 A. We just talked about how we would describe  
25 the -- the -- the depth -- the depth severance. Our

1 initial conversations kind of circulated how we were  
2 going to get a communitization agreement approved  
3 because it didn't line up with the whole Bone Spring,  
4 and then we said, "Oh, we need to re-open the docket."  
5 They were -- they were okay with that. They understood  
6 the ownership and said, "Yeah. We think that the top  
7 200 feet needs to come out."

8 Q. Okay. So is OXY going to end up signing your  
9 com agreement?

10 A. Yes.

11 Q. Okay. I don't have any more questions.  
12 Thanks.

13 CONTINUED CROSS-EXAMINATION

14 BY EXAMINER GOETZE:

15 Q. I would make one comment, though, and this may  
16 be a discussion with your geologist. In your  
17 description of the depth severance, you're saying the  
18 Delaware Formation, which is an arcane term that really  
19 doesn't exist anymore. And I think you ought to think  
20 about keeping the description based upon the Bone  
21 Spring, which is a recognized stratigraphic formation --

22 A. Okay.

23 Q. -- unless you folks want to get into a  
24 discussion about the Brushy Canyon or the Delaware  
25 Mountain Group.

1           A.    We certainly don't.

2           Q.    So yeah.  Go back and maybe change that  
3   terminology around so that it can be universally  
4   accepted not only by OXY but by everyone else in the  
5   profession.  Okay?

6           A.    Okay.

7                   EXAMINER BROOKS:  I wasn't aware that the  
8   Delaware didn't exist anymore.

9                   EXAMINER GOETZE:  The Delaware Formation  
10   was described by King in 1951, and it was subdivided  
11   into three formations and is part of a group.  And the  
12   Delaware Formation, like many things, comes from  
13   terminology like "red beds" that were brought from the  
14   1800s and 1900s.  But since we all supposedly play by  
15   the same rules and since I'm sure the geologist is a  
16   member of the American Association of Petroleum  
17   Geologists, we have a nomenclature committee and it kind  
18   of likes to keep the names straight even though they do  
19   change with more and more information that comes in.  
20   I'm just saying it will be easier down the road if we  
21   get the terminology --

22                  MS. KESSLER:  I think, Mr. Examiner, the  
23   only potential concern with that -- and I'll let the  
24   geologist address this -- is the instrument creating the  
25   depth-severance references, the Delaware, I know that we

1 want to be consistent with the --

2 EXAMINER GOETZE: Yeah. And then you can  
3 cross-reference in there what your description is. So  
4 you can take the old into the new and make sure that  
5 correlation is carried through.

6 MS. KESSLER: So we'll submit our fourth  
7 amended application.

8 EXAMINER GOETZE: No. No. I mean you  
9 can do it -- it's just a little footnote for later on  
10 down the road.

11 MS. KESSLER: Thank you.

12 We'll call our next witnesses.

13 JOSHUA KUHN,  
14 after having been previously sworn under oath, was  
15 questioned and testified as follows:

16 DIRECT EXAMINATION

17 BY MS. KESSLER:

18 Q. Can you please state your name for the record?

19 A. Joshua Kuhn.

20 Q. Who do you work for and in what capacity?

21 A. I work for Chisholm Energy as a geologist.

22 Q. Have you previously testified before the  
23 Division?

24 A. Yes, I have.

25 Q. Were your credentials as an expert in petroleum

1 geology accepted and made a matter of record?

2 A. Yes.

3 Q. Are you familiar by the applications filed by  
4 Chisholm in this case?

5 A. Yes.

6 Q. And did you provide testimony via affidavit for  
7 the original hearing?

8 A. Yes, I did.

9 Q. Have you conducted a geologic study of the Bone  
10 Spring in the subject area?

11 A. Yes.

12 MS. KESSLER: Mr. Examiners, I would tender  
13 Mr. Kuhn as an expert in petroleum geology.

14 EXAMINER JONES: He is so qualified.

15 Q. (BY MS. KESSLER) Mr. Kuhn, please turn to  
16 Exhibit 4. Is this a structure map of the Bone Spring  
17 in the subject area?

18 A. Yes, it is.

19 Q. And this shows Chisholm's leasehold and the  
20 subject well; is that correct?

21 A. Yes, it does.

22 Q. Have you also -- is there a line of A to A  
23 prime on this exhibit?

24 A. Yes.

25 Q. And what is that line? Is that for the

1     **corresponding cross section?**

2           A.     Yes.   The line from A to A prime is for the  
3     corresponding cross section.

4           **Q.     So if I turn to Exhibit 5, this is your**  
5     **cross-section exhibit, correct?**

6           A.     Yes.

7           **Q.     Can you please walk us through this exhibit?**

8           A.     Yes.   This cross section from A to A prime is  
9     running from southwest to northeast.   It is a  
10    stratigraphic cross section, the datum of which is the  
11    top of the Bone Spring annotated in the brown line.   The  
12    red polygon at the very top beneath the datum is the  
13    depth severance, the top 200 feet, which we're not  
14    pooling.

15                   Moving down the cross section, the orange  
16    line is the top of the 1st Bone Spring Sandstone.   The  
17    next line down is the base of the 1st Bone Spring  
18    Sandstone.

19                   The brown line is the top of the 2nd Bone  
20    Spring Sandstone.   The green polygon is our effective  
21    target interval for this well, the Buffalo 12 1 Fed Com  
22    2BS 1H.   And at the very base of this cross section is  
23    the base of the 2nd Bone Spring Sandstone.   Also  
24    annotated on here are various distances from this top  
25    200 feet, which we are not pooling.



1                   If you look on the left side of the cross  
2 section, where we're targeting is at least the top of  
3 the 2nd Bone Spring Sandstone. Throughout this cross  
4 section is at least 1,500 feet to greater than 1,600  
5 feet away from where we're targeting horizontally. At  
6 this point we don't have any plans to target the 1st  
7 Bone Spring Sandstone. If we were in the future, you're  
8 looking at roughly 1,000 feet or greater from the base  
9 of that 200-foot interval at the top of the Bone Spring,  
10 which we're not pooling.

11                   I also want to point out what I'll consider  
12 a fracture barrier being mainly in the Bone Spring Lime  
13 Formation. On all four of these wells, the first track  
14 shows gamma ray with a caliper log. The second track is  
15 resistivity, and the third track is porosity. By and  
16 large, this is mostly clean carbonate, clean limestone.  
17 The resistivity is very high, a lot of it being over  
18 2,000 ohms. And you can actually see the resistivity  
19 wrapping around on the left side of the resistivity  
20 track.

21                   On the third track, you see porosity, and  
22 over a large part of this entire interval, it's very  
23 low, 1 to 2 percent porosity. So it's very tight, as  
24 indicated by the resistivity logs and the porosity logs,  
25 very, very low porosity. There are some shale packages

1 in here. However, they are relatively thin, and, you  
2 know -- they're relatively thin.

3 Another frac barrier -- fracture barrier  
4 which I will consider and not annotated on here because  
5 there is not enough room, but between the base of the  
6 1st Bone Spring Sandstone and the top of the 2nd Bone  
7 Spring Sandstone lies the 2nd Bone Spring carbonates,  
8 which are also very tight, have low porosity and would  
9 also act as a fracture barrier.

10 Q. In your opinion, will these barriers prevent  
11 hydrocarbons from above the depth-severance line  
12 contributing hydrocarbons to the well?

13 A. Yes.

14 Q. And in your opinion, is it necessary to pool  
15 only the interest owners in the interval described to  
16 protect the correlative rights of these owners?

17 A. Yes.

18 Q. In your opinion, will OXY's interest above the  
19 depth-severance line be contributing hydrocarbons to the  
20 well?

21 A. No.

22 Q. And if you infill above the current proposed  
23 well, will you return to the Division to address whether  
24 any infill well will be developing above the  
25 depth-severance line?

1           A.     Yes.

2           **Q.     Were Exhibits 4 and 5 prepared by you or**  
3           **compiled under your direction and supervision?**

4           A.     Yes, they were.

5                     MS. KESSLER:   Mr. Examiners, I move  
6           admission of Exhibits 4 and 5.

7                     EXAMINER JONES:   Exhibits 4 and 5 are  
8           admitted.

9                     (Chisholm Energy Operating, LLC Exhibit  
10           Numbers 4 and 5 are offered and admitted  
11           into evidence.)

12                    EXAMINER GOETZE:   No questions about any  
13           geologic impediments?

14                    MS. KESSLER:   We already established that  
15           at the first hearing.

16                    EXAMINER GOETZE:   Okay.   Sorry.   I wasn't  
17           there.

18                                       CROSS-EXAMINATION

19           BY EXAMINER GOETZE:

20           **Q.     Just for clarity, the fracture barrier, the**  
21           **upper portion, we denote -- or state that there are**  
22           **shale packages.   So it's your opinion that this would**  
23           **not have a potential for development as an**  
24           **unconventional source based on total organic carbon**  
25           **content?**

1           A.    At this time, by us, no.

2           Q.    Okay.  So you're going to stay away from --

3           A.    Correct.

4           Q.    -- doing anything out of the ordinary?

5                     Thank you.  That's all I have.

6                               CROSS-EXAMINATION

7  BY EXAMINER JONES:

8           Q.    So there is no Avalon or Leonard or whatever --  
9  I've been lectured not just by Phil here but by Paul  
10 Kautz not to mention the Leonard, as it's supposed to be  
11 called the Avalon for us.

12                     MS. KESSLER:  Right.

13           Q.    (BY EXAMINER JONES) But where is the Leonard or  
14 Avalon at?

15           A.    Well, you know, I would call -- some of these  
16 higher gamma ray streaks in this Bone Spring section,  
17 that's going to be some of your Avalon that people have  
18 targeted in Lea County.  Not this far north.  The shale  
19 packages and the pressure gradient seems to be greater  
20 to the south, at least from the production from what I  
21 have seen.

22           Q.    Okay.  What about shows on mud logs going  
23 through this package?  Do you see -- can you talk about  
24 shows like from the base of the -- of the generic name  
25 Delaware all the way down through --

1 (Laughter.)

2 Q. -- the -- down to your target? What would they  
3 look like?

4 A. Well, the mud logs that I've seen in this area,  
5 yeah, they are shows. You know, there are -- you know,  
6 I can't give an exact range, but there is oil  
7 fluorescence described on mud logs. You know, I think  
8 with -- and, you know, there are some gas shows, what I  
9 would consider a gas show, something greater than four  
10 times background gas. However, you know, for us right  
11 now, those aren't horizontal targets.

12 Q. Okay. So that sounds -- okay. These cross  
13 sections are nice, but they are really, really hard to  
14 read. When you mentioned the resistivity wrapping, you  
15 said the left. You meant the right, didn't you? It's  
16 real high resistivity and it wraps --

17 A. So on the left side of the track, you can see  
18 where the resistivity wraps around. If you look in  
19 track two, the third well from the left is a good  
20 example. You see on track number two how that wrapped  
21 resistivity looks white?

22 Q. Okay. I see it. Yeah.

23 A. So that's the wraparound resistivity I was  
24 referring to.

25 Q. Okay. So it's really high resistivity?

1           A.    Yes, sir.

2           Q.    Which means that it really is very tight rock.

3           A.    Very tight.

4           Q.    Very tight.

5                        Okay.  What about production in the  
6  Brushy -- or the lower part of the Delaware?

7                        (Laughter.)

8           EXAMINER JONES:  What can we call it here?

9           EXAMINER GOETZE:  You can call it anything  
10  you want.

11                       (Laughter.)

12          EXAMINER JONES:  Okay.

13          EXAMINER GOETZE:  It's just that if you're  
14  going to have a legal document, having that little  
15  footnote in there is going to make everybody happy down  
16  the road.

17          MS. KESSLER:  And it should reference?

18          EXAMINER GOETZE:  Well, when you've got a  
19  Delaware Formation or equivalent top, the Bone Spring.  
20  That way you have clarity and everybody has the same  
21  word.

22          MS. KESSLER:  So just marking a certain  
23  bench in the Bone Spring?

24          EXAMINER GOETZE:  You've got a log.  You  
25  just tie it into that log.  And that way, as attorneys

1     like to do, there is no wiggle room so you've got a  
2     definition that's clear. That's all. But Brushy  
3     Canyon, Delaware Mountain.

4           **Q.     (BY EXAMINER JONES) Yeah. You see anything in**  
5     **the lower part of that?**

6           A.     Yeah.

7           **Q.     Is there production?**

8           A.     Yes. And there are wells in the area. I don't  
9     have them annotated on here, but by and large in this  
10    area, yes, the Brushy Canyon is productive in this area.

11          **Q.     Is it productive through horizontal drilling or**  
12    **just through vertical drilling?**

13          A.     To my knowledge, I haven't seen any horizontal  
14    Brushy Canyon wells drilled in this specific area, but  
15    they have been drilled in Lea County. Yes, sir.

16          **Q.     Okay. What about injection or disposal into**  
17    **that interval above where you're at? Is there any**  
18    **concern or presence of disposal wells in that?**

19          A.     To my knowledge, I don't know of any wells  
20    around this area particularly that are disposing into  
21    the Brushy Canyon. I do not.

22          **Q.     So no disposal into the Brushy?**

23          A.     Not to my knowledge, no, sir.

24          **Q.     So your water is going to go -- do you know**  
25    **where your engineers are going to send this water from**

1     **these wells?**

2           A.     To be honest, I don't know exactly where  
3     they're going to send it.

4           **Q.     They haven't come to you to say, "Where is the**  
5     **target for injection for disposal"?**

6           A.     No.   Chisholm actually has several disposal  
7     wells that, you know, we dispose our water to, so I'm  
8     not sure where they're planning on sending the water to.

9           **Q.     Okay.**

10                   EXAMINER JONES:   Mr. Brooks?

11                   EXAMINER BROOKS:   No questions.

12                   EXAMINER JONES:   Okay.   So thank you very  
13     much for coming.

14                   So why are you continuing it for two weeks?

15                   MS. KESSLER:   We're continuing it for two  
16     weeks to correct a current description in the  
17     application.   So we filed an amended application to  
18     correct the description of the depth severance.

19                   EXAMINER JONES:   October 26th?   Or was this  
20     a different one?

21                   MS. KESSLER:   I'm sorry.   What's today?

22                   EXAMINER GOETZE:   Today is the 1st of  
23     November.

24                   EXAMINER JONES:   So this would kick it  
25     forward.



1 MS. KESSLER: That one is correct and would  
2 kick it forward to November 15th --

3 EXAMINER JONES: Okay.

4 MS. KESSLER: -- and then we'll ask that it  
5 be taken under advisement.

6 EXAMINER JONES: Thank you very much.

7 MS. KESSLER: Thank you.

8 EXAMINER JONES: So we're going to continue  
9 Case Number 16262 to --

10 Is that okay, Mr. Brooks, to November 15th?

11 EXAMINER BROOKS: That's okay with me.

12 EXAMINER JONES: Okay. Sounds good.

13 (Case Number 16262 concludes, 9:01 a.m.)

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1 STATE OF NEW MEXICO  
2 COUNTY OF BERNALILLO

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4 CERTIFICATE OF COURT REPORTER

5 I, MARY C. HANKINS, Certified Court  
6 Reporter, New Mexico Certified Court Reporter No. 20,  
7 and Registered Professional Reporter, do hereby certify  
8 that I reported the foregoing proceedings in  
9 stenographic shorthand and that the foregoing pages are  
10 a true and correct transcript of those proceedings that  
11 were reduced to printed form by me to the best of my  
12 ability.

13 I FURTHER CERTIFY that the Reporter's  
14 Record of the proceedings truly and accurately reflects  
15 the exhibits, if any, offered by the respective parties.

16 I FURTHER CERTIFY that I am neither  
17 employed by nor related to any of the parties or  
18 attorneys in this case and that I have no interest in  
19 the final disposition of this case.

20 DATED THIS 11th day of November 2018.

21

22

23 MARY C. HANKINS, CCR, RPR  
24 Certified Court Reporter  
New Mexico CCR No. 20  
Date of CCR Expiration: 12/31/2018  
Paul Baca Professional Court Reporters

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