



# 2nd Bone Spring sandstone- Gaucho 21 area

***June 28, 2018 Hearing***

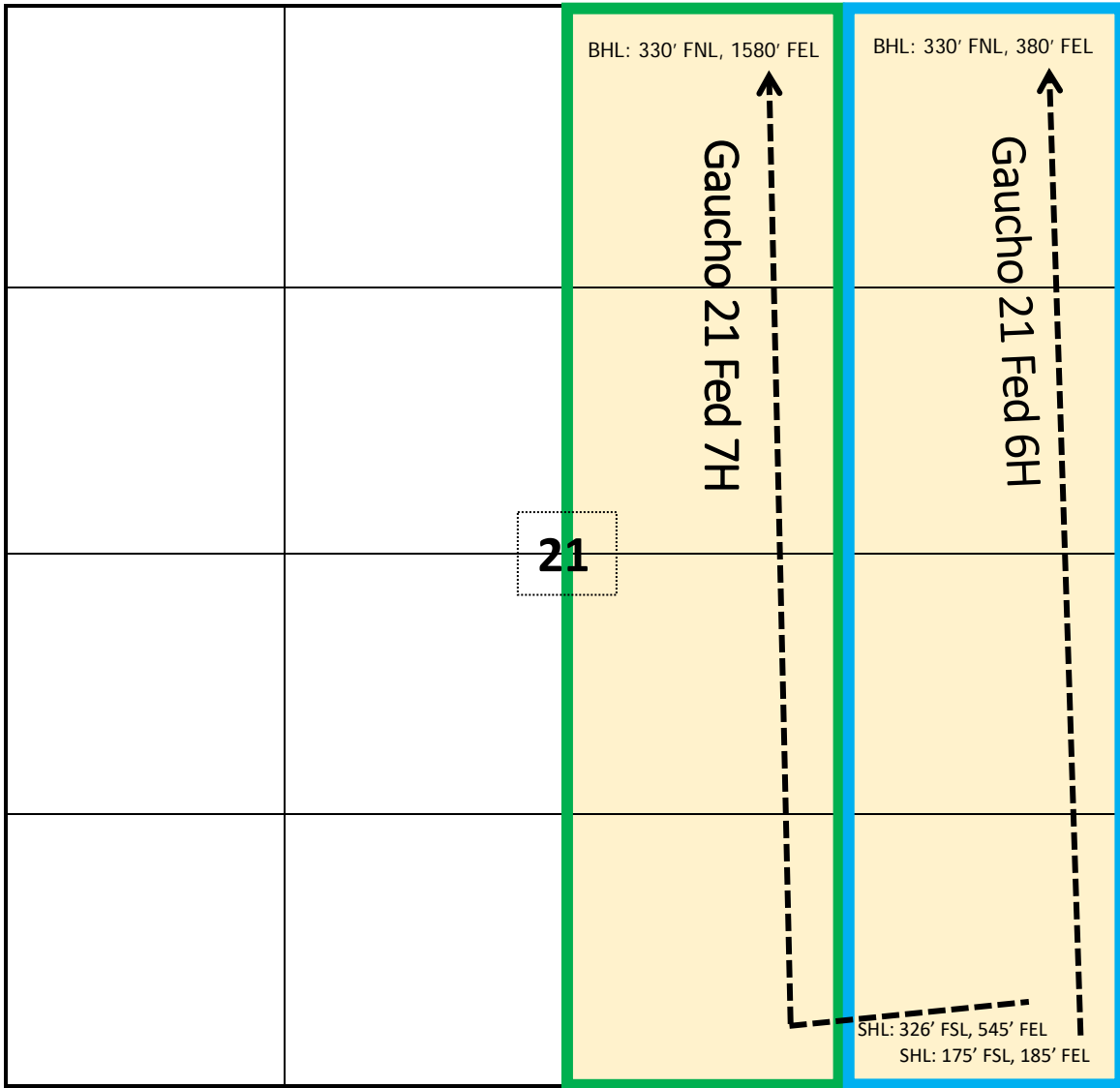
***New Mexico Oil Conservation Division***

NYSE: DVN  
devonenergy.com

# **EXHIBIT 1**

**PLAT**

Section 21, Township 22 South, Range 34 East, Lea County, NM



**LEGEND:**



Gaucha 21 Fed 7H Project Area



Gaucha 21 Fed 6H Project Area



Tract 1: Federal Lease NMNM 43564

# Devon Energy

Project: Lea County, NM (NAD-83)

Site: Gaucho 21 Fed

Well: 7H

Wellbore: OH

Design: Plan #1

3428.1' GE + 24' KB @ 3452.10usft

Ground Level: 3428.10



Azimuths to Grid North

True North: -0.46°

Magnetic North: 6.32°

Magnetic Field

Strength: 48148.6snT

Dip Angle: 60.22°

Date: 3/16/2018

Model: HDGM

PROJECT DETAILS: Lea County, NM (NAD-83)

Geodetic System: US State Plane 1983

Datum: North American Datum 1983

Ellipsoid: GRS 1980

Zone: New Mexico Eastern Zone

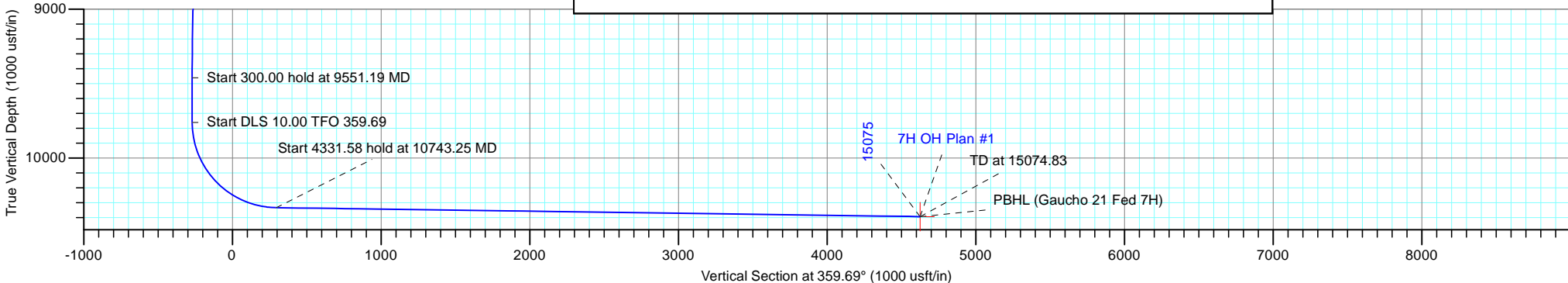
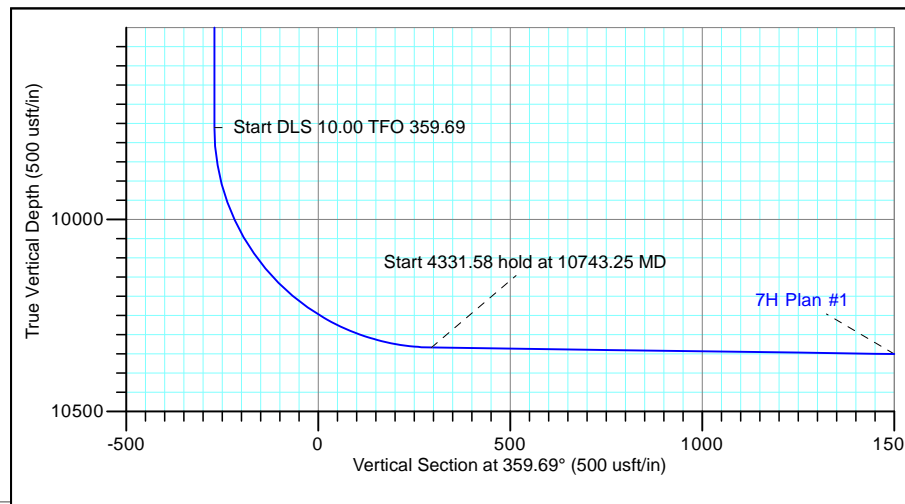
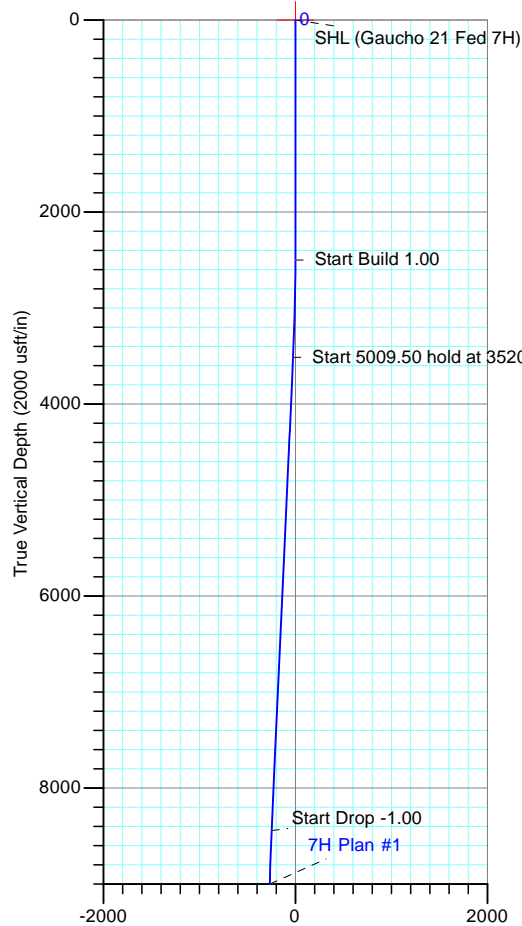


## SECTION DETAILS

MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSect	Annotation
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
2500.00	0.00	0.00	2500.00	0.00	0.00	0.00	0.00	0.00	
3520.84	10.21	255.04	3515.45	-23.41	-87.63	1.00	255.04	-22.94	
8530.34	10.21	255.04	8445.65	-252.59	-945.37	0.00	0.00	-247.47	
9551.19	0.00	0.00	9461.10	-276.00	-1033.00	1.00	180.00	-270.41	
9851.19	0.00	0.00	9761.10	-276.00	-1033.00	0.00	0.00	-270.41	
10743.25	89.21	359.69	10334.00	289.01	-1036.09	10.00	359.69	294.61	
15074.83	89.21	359.69	10394.00	4620.11	-1059.78	0.00	0.00	4625.78	

## DESIGN TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Latitude	Longitude
PBHL (Gaucho 21 Fed 7H)	10394.00	4620.11	-1059.78	32° 23' 0.7717 N	103° 28' 17.5055 W
SHL (Gaucho 21 Fed 7H)	0.00	0.00	0.00	32° 22' 14.9725 N	103° 28' 5.5833 W



LEAM DRILLING SYSTEMS LLC  
2010 East Davis, Conroe, Texas 77301  
Phone: 936/756-7577, Fax: 936/756-7595

Plan: Plan #1 (7H/OH)

Gaucho 21 Fed

Created By: Dustin Ault

Date: 11:03, March 16 2018

Date:

Approved: \_\_\_\_\_

Date: \_\_\_\_\_



# **EXHIBIT 2**

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office  
☐ AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

<sup>1</sup> API Number	<sup>2</sup> Pool Code <b>97922</b>	<sup>3</sup> Pool Name <b>WC-025 G-06 S223421L;BONE SPRING</b>
<sup>4</sup> Property Code <b>30884</b>	<sup>5</sup> Property Name <b>GAUCHO 21 FED</b>	<sup>6</sup> Well Number <b>6H</b>
<sup>7</sup> OGRID No. <b>6137</b>	<sup>8</sup> Operator Name <b>DEVON ENERGY PRODUCTION COMPANY, L.P.</b>	<sup>9</sup> Elevation <b>3427.9</b>

**Surface Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>P</b>	<b>21</b>	<b>22 S</b>	<b>34 E</b>		<b>175</b>	<b>SOUTH</b>	<b>185</b>	<b>EAST</b>	<b>LEA</b>

**Bottom Hole Location If Different From Surface**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>A</b>	<b>21</b>	<b>22 S</b>	<b>34 E</b>		<b>330</b>	<b>NORTH</b>	<b>380</b>	<b>EAST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>160</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>N89°24'04"E 2638.77 FT</p> <p>NW CORNER SEC. 21. LAT. = 32.3844435°N LONG. = 103.4835441°W NMSP EAST (FT) N = 504634.03 E = 803661.09</p>		<p>N89°40'23"E 2651.63 FT</p> <p>N/4 CORNER SEC. 21 LAT. = 32.3844614°N LONG. = 103.4749979°W NMSP EAST (FT) N = 504661.61 E = 806299.25</p>		<p><b>BOTTOM OF HOLE</b> LAT. = 32.3835399°N LONG. = 103.4676430°W NMSP EAST (FT) N = 504344.64 E = 808572.45</p>		<p><b>BOTTOM OF HOLE</b> 330' 380'</p> <p>NE CORNER SEC. 21 LAT. = 32.3844443°N LONG. = 103.4664102°W NMSP EAST (FT) N = 504676.74 E = 808950.37</p>	
<p>W/4 CORNER SEC. 21 LAT. = 32.3771852°N LONG. = 103.4835548°W NMSP EAST (FT) N = 501993.36 E = 803678.74</p>		<p>NOTE: LATITUDE AND LONGITUDE COORDINATES ARE SHOWN USING THE NORTH AMERICAN DATUM OF 1983 (NAD83). LISTED NEW MEXICO STATE PLANE EAST COORDINATES ARE GRID (NAD83). BASIS OF BEARING AND DISTANCES USED ARE NEW MEXICO STATE PLANE EAST COORDINATES MODIFIED TO THE SURFACE. ELEVATION VALUES ARE NAVD88.</p>		<p>E/4 CORNER SEC. 21 LAT. = 32.3771888°N LONG. = 103.4664274°W NMSP EAST (FT) N = 502037.10 E = 808966.44</p>		<p><b>GAUCHO 21 FED 6H</b> ELEV. = 3427.9' LAT. = 32.3704127°N (NAD83) LONG. = 103.4670535°W NMSP EAST (FT) N = 499570.34 E = 808793.12</p>	
<p>SW CORNER SEC. 21 LAT. = 32.3699343°N LONG. = 103.4836025°W NMSP EAST (FT) N = 499355.33 E = 803684.98</p>		<p>S/4 CORNER SEC. 21 LAT. = 32.3699178°N LONG. = 103.4750181°W NMSP EAST (FT) N = 499370.49 E = 806335.49</p>		<p>SE CORNER SEC. 21 LAT. = 32.3699327°N LONG. = 103.4664562°W NMSP EAST (FT) N = 499397.22 E = 808978.92</p>		<p><b>SURFACE LOCATION</b> 175' 185'</p>	
S89°40'20"W 2651.02 FT		S89°25'14"W 2644.03 FT					

**17 OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Rebecca Deal* 8/15/2017  
Signature Date

**Rebecca Deal, Regulatory Analyst**  
Printed Name

**rebecca.deal@dvn.com**  
E-mail Address

**18 SURVEYOR CERTIFICATION**

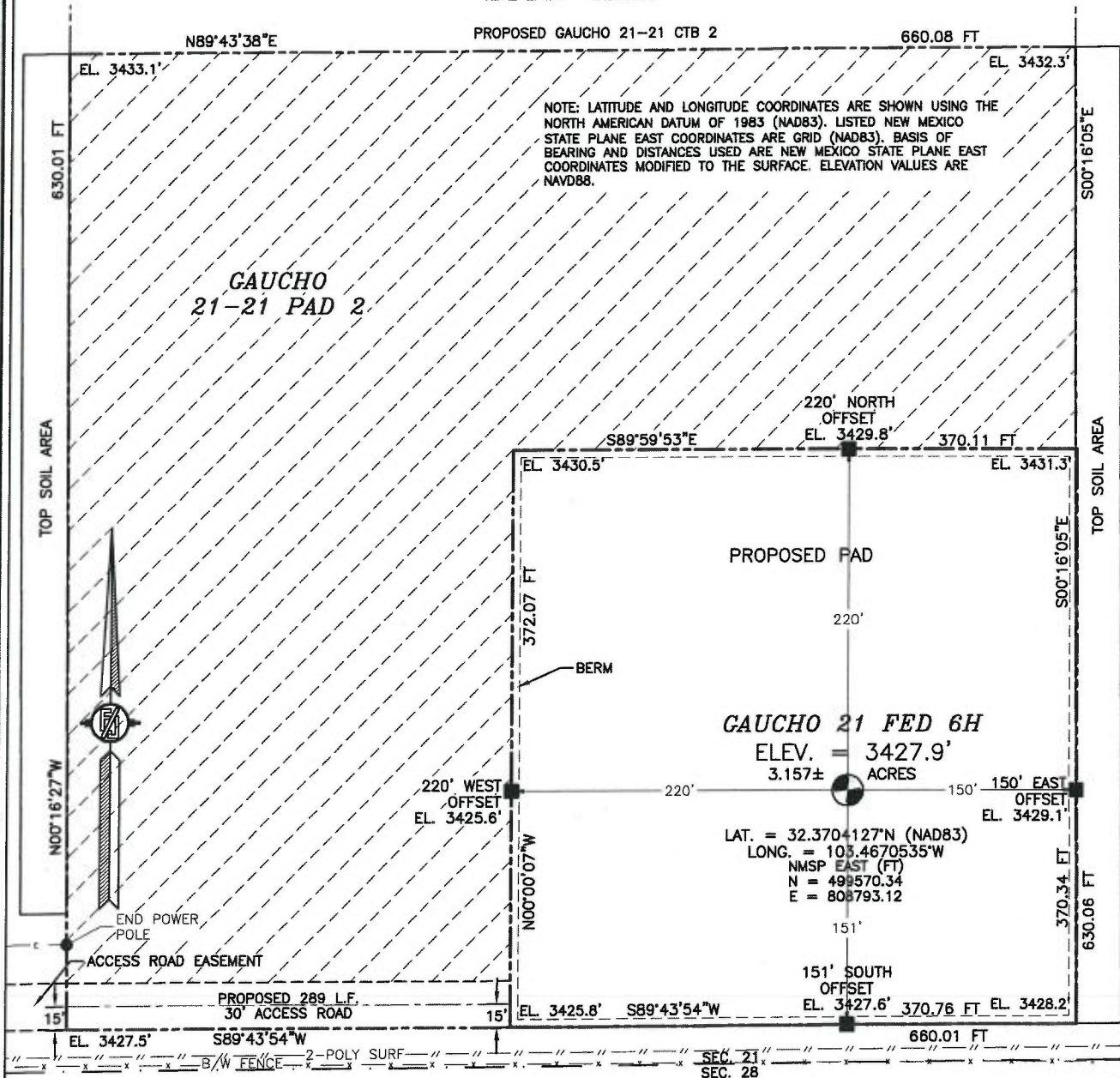
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

AUGUST 8, 2017  
Date of Survey

*Edmon F. Jaramillo*  
Signature and Seal of Professional Surveyor

Certificate Number: **EDMON F. JARAMILLO, PLS 12797**  
SURVEY NO. 5331B

SECTION 21, TOWNSHIP 22 SOUTH, RANGE 34 EAST, N.M.P.M.  
LEA COUNTY, STATE OF NEW MEXICO  
SITE MAP



010 50 100 200

SCALE 1" = 100'

DIRECTIONS TO LOCATION

FROM STATE HIGHWAY 128 AND CR 21 (DELAWARE BASIN) GO NORTH ON CR 21 8.0 MILES, THEN EAST 1.3 MILES, TURN LEFT AND GO NORTH-NORTHWEST 3.6 MILES, TURN RIGHT ON CALICHE ROAD AND GO EAST 0.6 OF A MILE, TURN RIGHT AND GO SOUTH 0.32 OF A MILE, TURN LEFT AND GO 0.2 OF A MILE TO EXISTING GAUCHO "21" FED 3H & 4H PAD AND FROM SOUTHEAST PAD CORNER FOLLOW PROPOSED ROAD SURVEY EAST 0.68 MILE TO THE SOUTHWEST PAD CORNER FOR THIS LOCATION.

DEVON ENERGY PRODUCTION COMPANY, L.P.  
GAUCHO 21 FED 6H

LOCATED 175 FT. FROM THE SOUTH LINE  
AND 185 FT. FROM THE EAST LINE OF  
SECTION 21, TOWNSHIP 22 SOUTH,  
RANGE 34 EAST, N.M.P.M.  
LEA COUNTY, STATE OF NEW MEXICO

AUGUST 8, 2017

SURVEY NO. 5331B

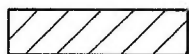
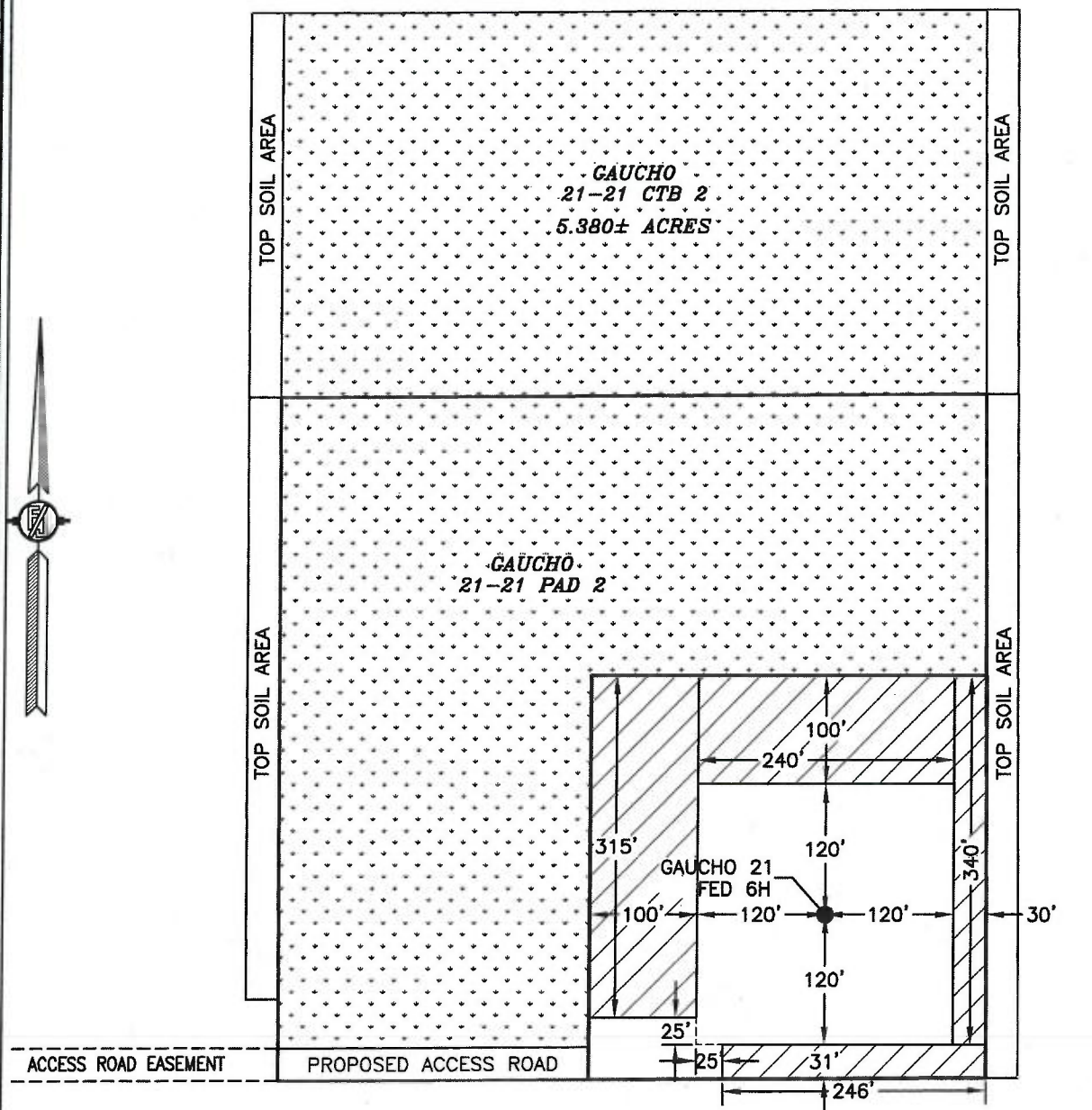
MADRON SURVEYING, INC.

301 SOUTH CANAL  
(575) 234-3341

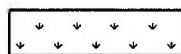
CARLSBAD, NEW MEXICO



SECTION 21, TOWNSHIP 22 SOUTH, RANGE 34 EAST, N.M.P.M.  
LEA COUNTY, STATE OF NEW MEXICO  
INTERIM SITE BUILD PLAN



DENOTES INTERIM PAD  
RECLAMATION AREA



DENOTES GRADING SITE  
RECLAMATION AREA

015 75 150 300  
SCALE 1" = 150'

1.681± ACRES INTERIM PAD RECLAMATION AREA  
6.195± ACRES GRADING SITE RECLAMATION AREA  
1.671± ACRES NON-RECLAIMED AREA  
9.547± ACRES GAUCHO 21-21 PAD 7

DEVON ENERGY PRODUCTION COMPANY, L.P.  
**GAUCHO 21 FED 6H**  
LOCATED 175 FT. FROM THE SOUTH LINE  
AND 185 FT. FROM THE EAST LINE OF  
SECTION 21, TOWNSHIP 22 SOUTH,  
RANGE 34 EAST, N.M.P.M.  
LEA COUNTY, STATE OF NEW MEXICO

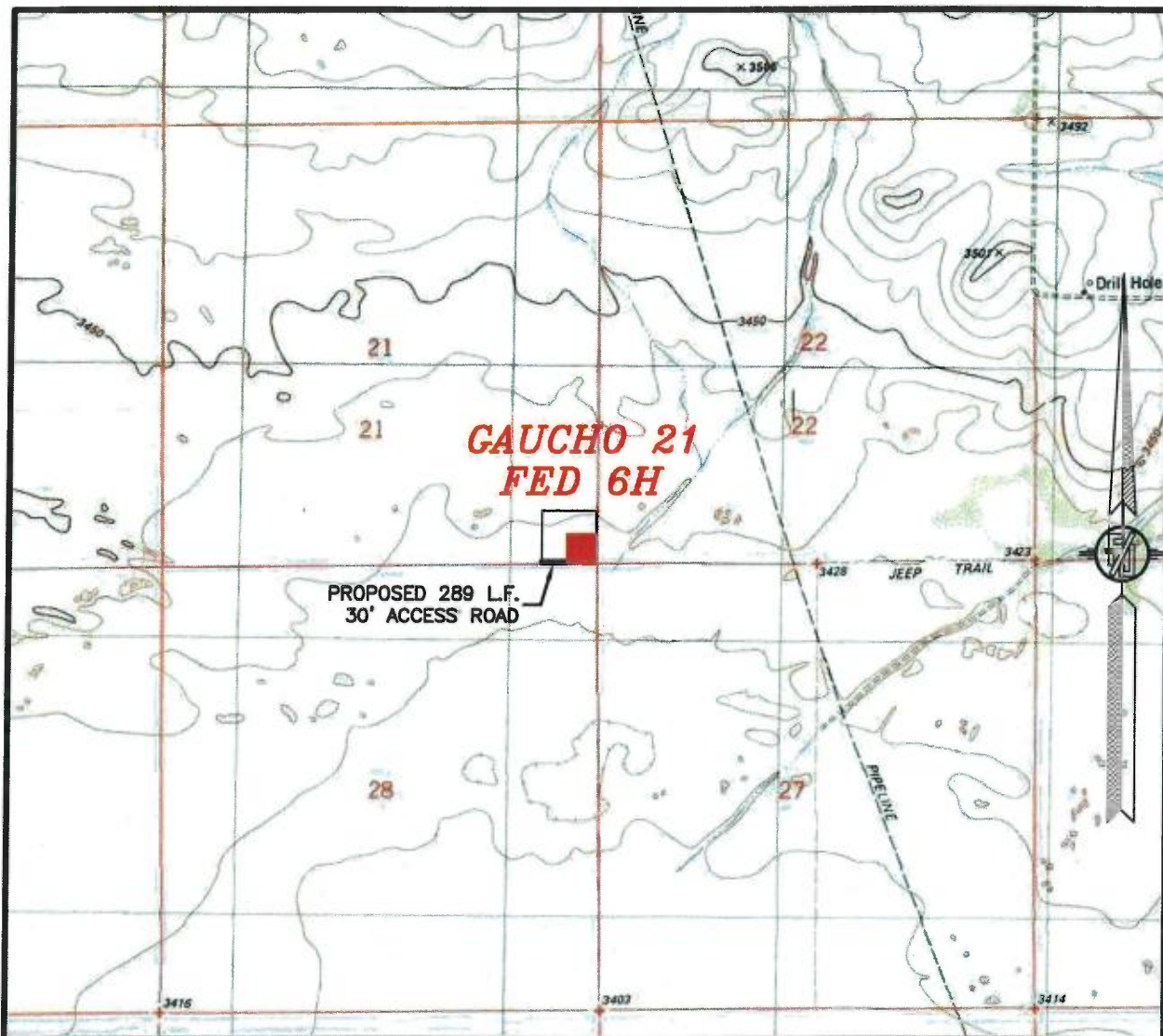
AUGUST 8, 2017 SURVEY NO. 5331B

MADRON SURVEYING, INC.

301 SOUTH CANAL  
(575) 234-3341

CARLSBAD, NEW MEXICO

SECTION 21, TOWNSHIP 22 SOUTH, RANGE 34 EAST, N.M.P.M.  
LEA COUNTY, STATE OF NEW MEXICO  
LOCATION VERIFICATION MAP



USGS QUAD MAP:  
SAN SIMON SINK  
SAN SIMON RANCH

NOT TO SCALE

DEVON ENERGY PRODUCTION COMPANY, L.P.  
**GAUCHO 21 FED 6H**

LOCATED 175 FT. FROM THE SOUTH LINE  
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RANGE 34 EAST, N.M.P.M.  
LEA COUNTY, STATE OF NEW MEXICO

AUGUST 8, 2017

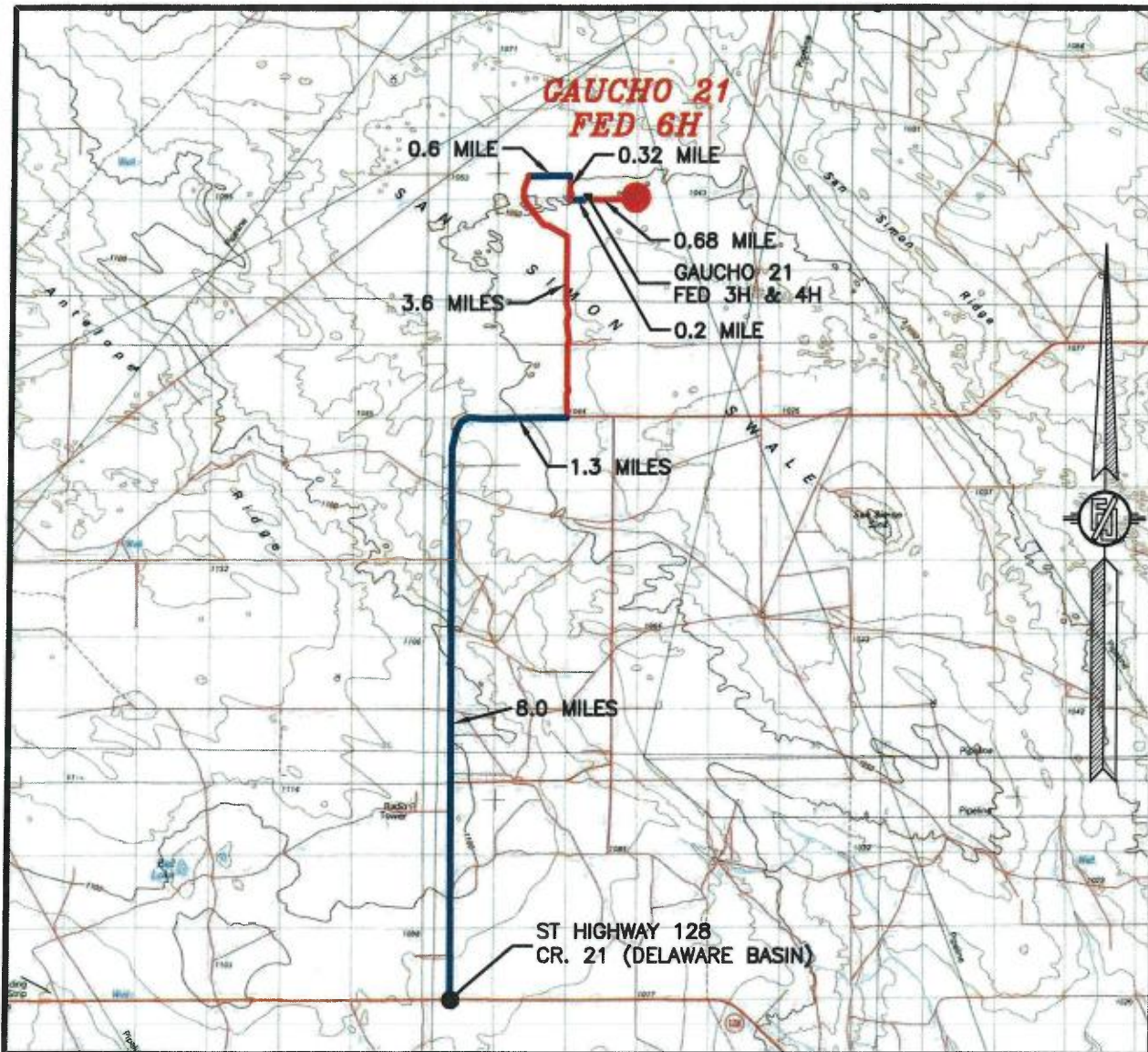
MADRON SURVEYING, INC.

301 SOUTH CANAL  
(575) 234-3341

SURVEY NO. 5331B  
CARLSBAD, NEW MEXICO



SECTION 21, TOWNSHIP 22 SOUTH, RANGE 34 EAST, N.M.P.M.  
LEA COUNTY, STATE OF NEW MEXICO  
VICINITY MAP



DISTANCES IN MILES

NOT TO SCALE

**DIRECTIONS TO LOCATION**

FROM STATE HIGHWAY 128 AND CR 21 (DELAWARE BASIN) GO NORTH ON CR 21 8.0 MILES, THEN EAST 1.3 MILES, TURN LEFT AND GO NORTH-NORTHWEST 3.6 MILES, TURN RIGHT ON CALICHE ROAD AND GO EAST 0.6 OF A MILE, TURN RIGHT AND GO SOUTH 0.32 OF A MILE, TURN LEFT AND GO 0.2 OF A MILE TO EXISTING GAUCHO "21" FED 3H & 4H PAD AND FROM SOUTHEAST PAD CORNER FOLLOW PROPOSED ROAD SURVEY EAST 0.68 MILE TO THE SOUTHWEST PAD CORNER FOR THIS LOCATION.

DEVON ENERGY PRODUCTION COMPANY, L.P.  
**GAUCHO 21 FED 6H**

LOCATED 175 FT. FROM THE SOUTH LINE  
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SECTION 21, TOWNSHIP 22 SOUTH,  
RANGE 34 EAST, N.M.P.M.  
LEA COUNTY, STATE OF NEW MEXICO

AUGUST 8, 2017

MADRON SURVEYING, INC.

301 SOUTH CANAL  
(575) 234-3341

CARLSBAD, NEW MEXICO

SURVEY NO. 5331B



SECTION 21, TOWNSHIP 22 SOUTH, RANGE 34 EAST, N.M.P.M.  
LEA COUNTY, STATE OF NEW MEXICO  
**AERIAL PHOTO**



NOT TO SCALE  
AERIAL PHOTO:  
GOOGLE EARTH  
FEB. 2017

**DEVON ENERGY PRODUCTION COMPANY, L.P.**  
**GAUCHO 21 FED 6H**

LOCATED 175 FT. FROM THE SOUTH LINE  
AND 185 FT. FROM THE EAST LINE OF  
SECTION 21, TOWNSHIP 22 SOUTH,  
RANGE 34 EAST, N.M.P.M.  
LEA COUNTY, STATE OF NEW MEXICO

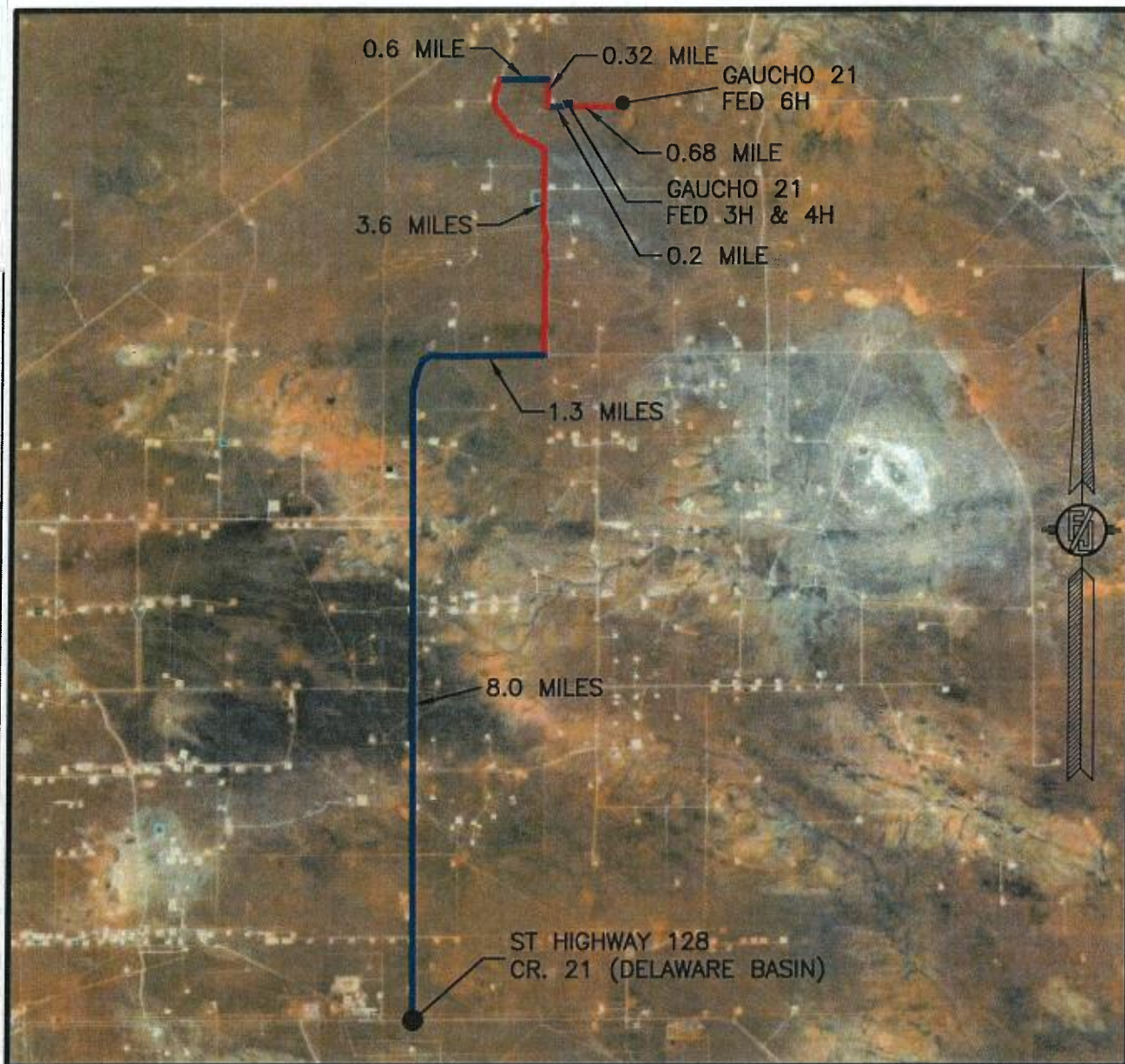
AUGUST 8, 2017

SURVEY NO. 5331B

MADRON SURVEYING, INC. 301 SOUTH CANAL (575) 234-3341 CARLSBAD, NEW MEXICO



SECTION 21, TOWNSHIP 22 SOUTH, RANGE 34 EAST, N.M.P.M.  
LEA COUNTY, STATE OF NEW MEXICO  
**AERIAL ACCESS ROUTE MAP**



NOT TO SCALE  
AERIAL PHOTO:  
GOOGLE EARTH  
FEB. 2017

**DEVON ENERGY PRODUCTION COMPANY, L.P.**  
**GAUCHO 21 FED 6H**

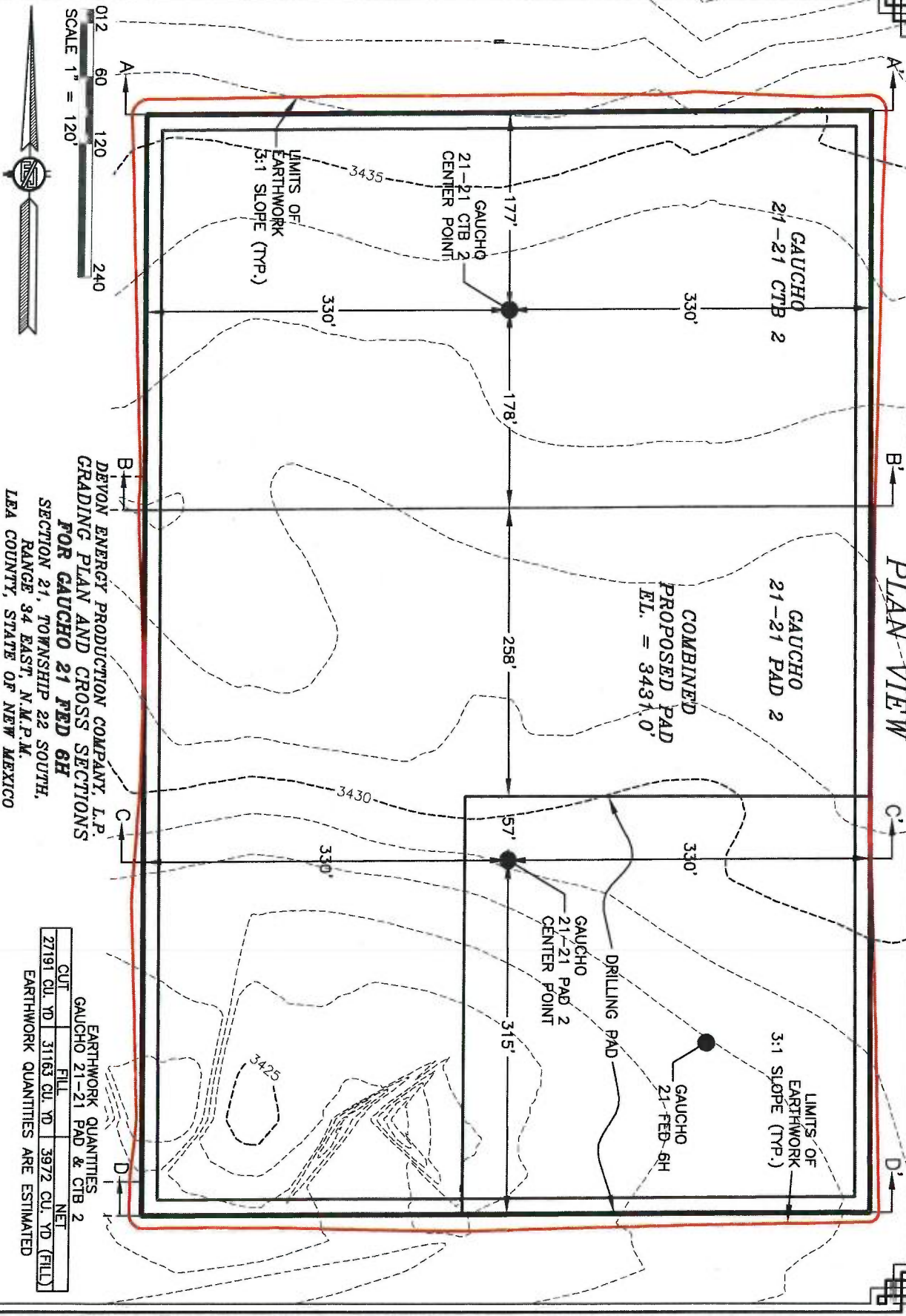
LOCATED 175 FT. FROM THE SOUTH LINE  
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SECTION 21, TOWNSHIP 22 SOUTH,  
RANGE 34 EAST, N.M.P.M.  
LEA COUNTY, STATE OF NEW MEXICO

AUGUST 8, 2017

SURVEY NO. 5331B

MADRON SURVEYING, INC. 301 SOUTH CANAL (575) 234-3341 CARLSBAD, NEW MEXICO

# PLAN VIEW



DEVON ENERGY PRODUCTION COMPANY, L.P.  
GRADING PLAN AND CROSS SECTIONS  
FOR GAUCHO 21 FED 6H  
SECTION 21, TOWNSHIP 22 SOUTH,  
RANGE 34 EAST, N.M.P.M.  
LEA COUNTY, STATE OF NEW MEXICO

CUT		EARTHWORK QUANTITIES		NET	
GAUCHO 21-21 PAD & CTB 2		GAUCHO 21-21 PAD & CTB 2		NET	
27191 CU. YD.	31163 CU. YD.	3972 CU. YD. (FILL)			

EARTHWORK QUANTITIES ARE ESTIMATED

MADRON SURVEYING, INC. CARLSBAD, NEW MEXICO

AUGUST 8, 2017

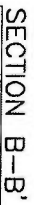
SHEET 1-3

301 SOUTH CANAL  
(675) 234-3341

SURVEY NO. 6331B



SECTION A-A'

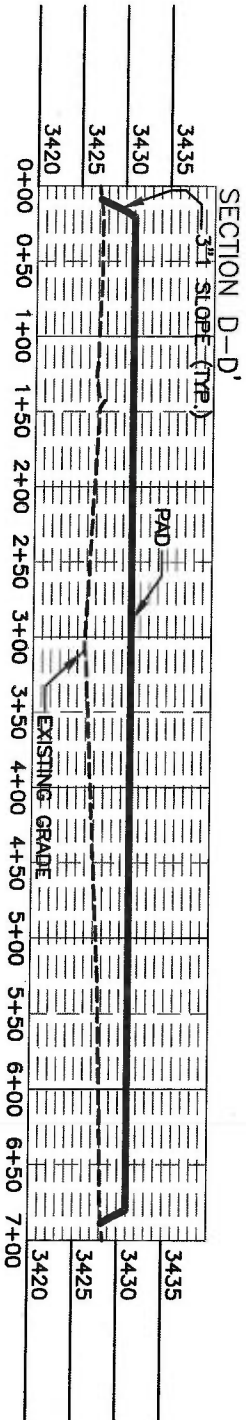
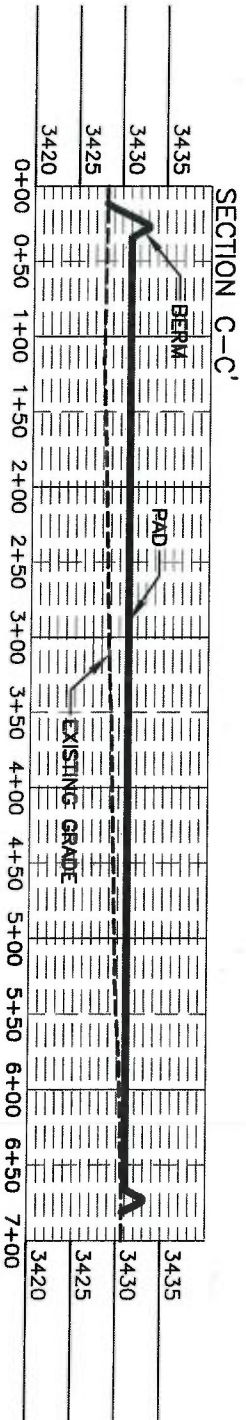


EARTHWORK QUANTITIES			
GAUCHO 21-21 PAD & CTB 2			
CUT	FILL	NET	
27191 CU. YD	31163 CU. YD	39772 CU. YD	(FILL)

EARTHWORK QUANTITIES ARE ESTIMATED

**SHEET 2-3**  
**SURVEY NO. 5331B**

# CROSS-SECTIONS



012 60 120 240  
SCALE 1" = 120' - 1" = 20' VER

DEVON ENERGY PRODUCTION COMPANY, L.P.  
GRADING PLAN AND CROSS SECTIONS  
FOR GAUCHO 21 FED 6H  
SECTION 21, TOWNSHIP 22 SOUTH,  
RANGE 34 EAST, N.M.P.M.  
LEA COUNTY, STATE OF NEW MEXICO

EARTHWORK QUANTITIES			
GAUCHO 21-21 PAD & CTB 2			
CUT	FILL	NET	
27191 CU. YD	31163 CU. YD	3972 CU. YD (FILL)	

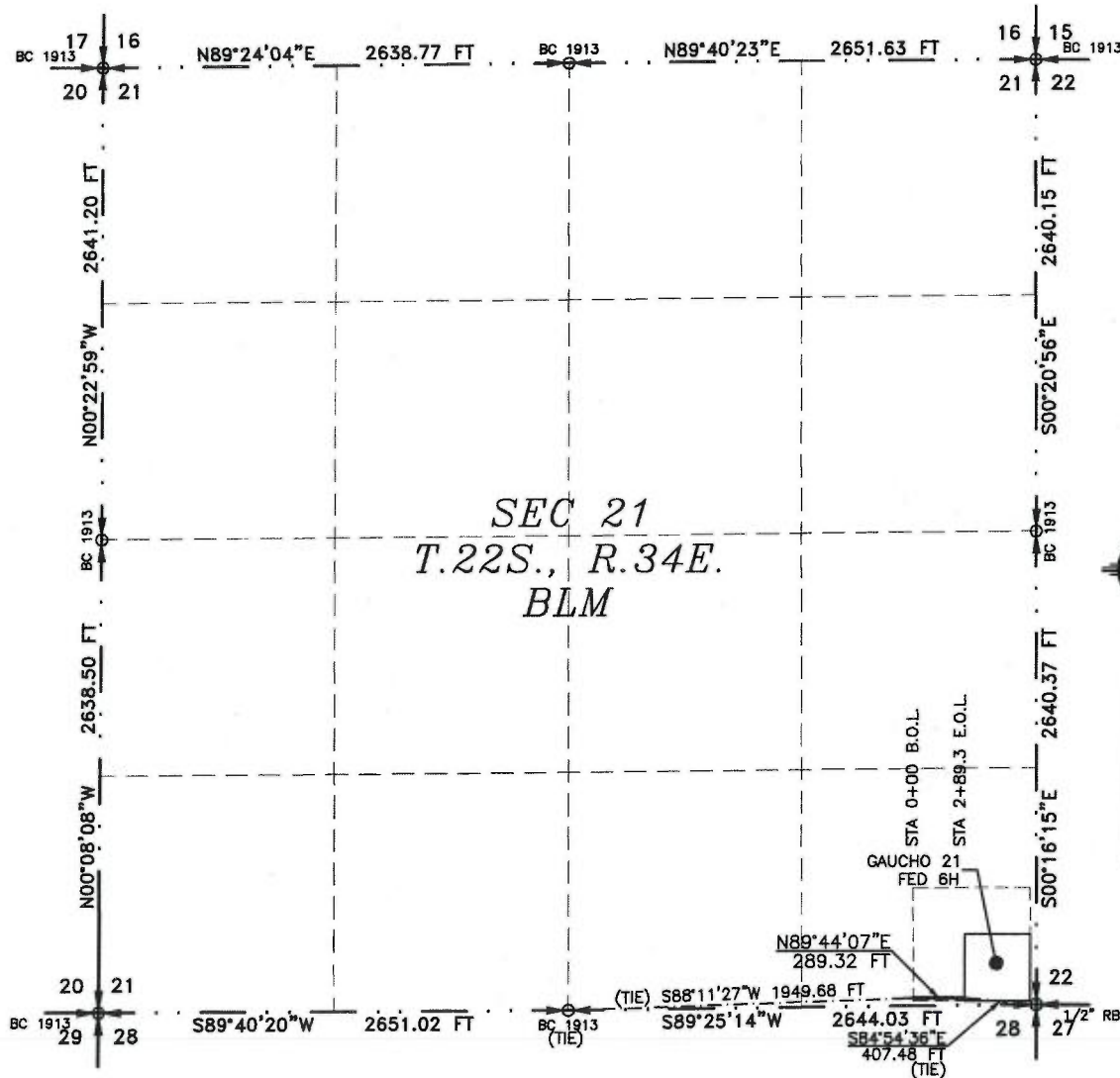
EARTHWORK QUANTITIES ARE ESTIMATED

MADRON SURVEYING, INC. 301 SOUTH CANAL (575) 234-3341  
AUGUST 8, 2017  
CARLSBAD, NEW MEXICO

SHEET 3-3  
SURVEY NO. 6331B

ACCESS ROAD PLAT  
ACCESS ROAD FOR GAUCHO 21 FED 6H

DEVON ENERGY PRODUCTION COMPANY, L.P.  
CENTERLINE SURVEY OF AN ACCESS ROAD CROSSING  
SECTION 21, TOWNSHIP 22 SOUTH, RANGE 34 EAST, N.M.P.M.  
LEA COUNTY, STATE OF NEW MEXICO  
AUGUST 8, 2017



SEE NEXT SHEET (2-2) FOR DESCRIPTION

SURVEYOR CERTIFICATE

I, FILIMON F. JARAMILLO, A NEW MEXICO PROFESSIONAL SURVEYOR NO. 12797, HEREBY CERTIFY THAT I HAVE CONDUCTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THAT THIS SURVEY AND PLAT MEET THE MINIMUM STANDARDS FOR LAND SURVEYING IN THE STATE OF NEW MEXICO.

IN WITNESS WHEREOF, THIS CERTIFICATE IS EXECUTED AT CARLSBAD,

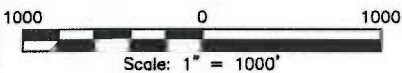
NEW MEXICO, THIS 8 DAY OF AUGUST 2017

FILIMON F. JARAMILLO, P.S. 12797

MADRON SURVEYING, INC.  
301 SOUTH CANAL  
CARLSBAD, NEW MEXICO 88220  
Phone (575) 234-3341

SURVEY NO. 5331B

MADRON SURVEYING, INC. CARLSBAD, NEW MEXICO



GENERAL NOTES

1.) THE INTENT OF THIS ROUTE SURVEY IS TO ACQUIRE AN EASEMENT.

2.) BASIS OF BEARING AND DISTANCE IS NMSP EAST (NAD83) MODIFIED TO SURFACE COORDINATES. NAD 83 (FEET) AND NAVD 88 (FEET) COORDINATE SYSTEMS USED IN THE SURVEY.

SHEET: 1-2



**ACCESS ROAD PLAT**  
**ACCESS ROAD FOR GAUCHO 21 FED 6H**

**DEVON ENERGY PRODUCTION COMPANY, L.P.**  
**CENTERLINE SURVEY OF AN ACCESS ROAD CROSSING**  
**SECTION 21, TOWNSHIP 22 SOUTH, RANGE 34 EAST, N.M.P.M.**  
**LEA COUNTY, STATE OF NEW MEXICO**  
**AUGUST 8, 2017**

**DESCRIPTION**

A STRIP OF LAND 30 FEET WIDE CROSSING BUREAU OF LAND MANAGEMENT LAND IN SECTION 21, TOWNSHIP 22 SOUTH, RANGE 34 EAST, N.M.P.M., LEA COUNTY, STATE OF NEW MEXICO AND BEING 15 FEET EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE SURVEY:

BEGINNING AT A POINT WITHIN THE SE/4 SE/4 OF SAID SECTION 21, TOWNSHIP 22 SOUTH, RANGE 34 EAST, N.M.P.M., WHENCE THE SOUTH QUARTER CORNER OF SAID SECTION 21, TOWNSHIP 22 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS S88°11'27"W, A DISTANCE OF 1949.68 FEET;  
THENCE N89°44'07"E A DISTANCE OF 289.32 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE SOUTHEAST CORNER OF SAID SECTION 21, TOWNSHIP 22 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS S84°54'36"E, A DISTANCE OF 407.48 FEET;

SAID STRIP OF LAND BEING 289.32 FEET OR 17.53 RODS IN LENGTH, CONTAINING 0.199 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

SE/4 SE/4    289.32 L.F.    17.53 RODS    0.199 ACRES

**SURVEYOR CERTIFICATE**

I, FILIMON F. JARAMILLO, A NEW MEXICO PROFESSIONAL SURVEYOR NO. 12797, HEREBY CERTIFY THAT I HAVE CONDUCTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THAT THIS SURVEY AND PLAT MEET THE MINIMUM STANDARDS FOR LAND SURVEYING IN THE STATE OF NEW MEXICO.

IN WITNESS WHEREOF, THIS CERTIFICATE IS EXECUTED AT CARLSBAD,  
NEW MEXICO, THIS 8 DAY OF AUGUST 2017

**GENERAL NOTES**

1.) THE INTENT OF THIS ROUTE SURVEY IS TO ACQUIRE AN EASEMENT.

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**SHEET: 2-2**

**MADRON SURVEYING, INC.** 301 SOUTH CANAL CARLSBAD, NEW MEXICO  
(575) 234-3341

MADRON SURVEYING, INC.  
301 SOUTH CANAL  
CARLSBAD, NEW MEXICO 88220  
Phone (575) 234-3341

**SURVEY NO. 5331B**

# **EXHIBIT 3**



District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

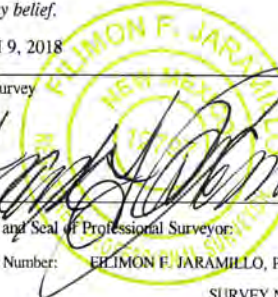
Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

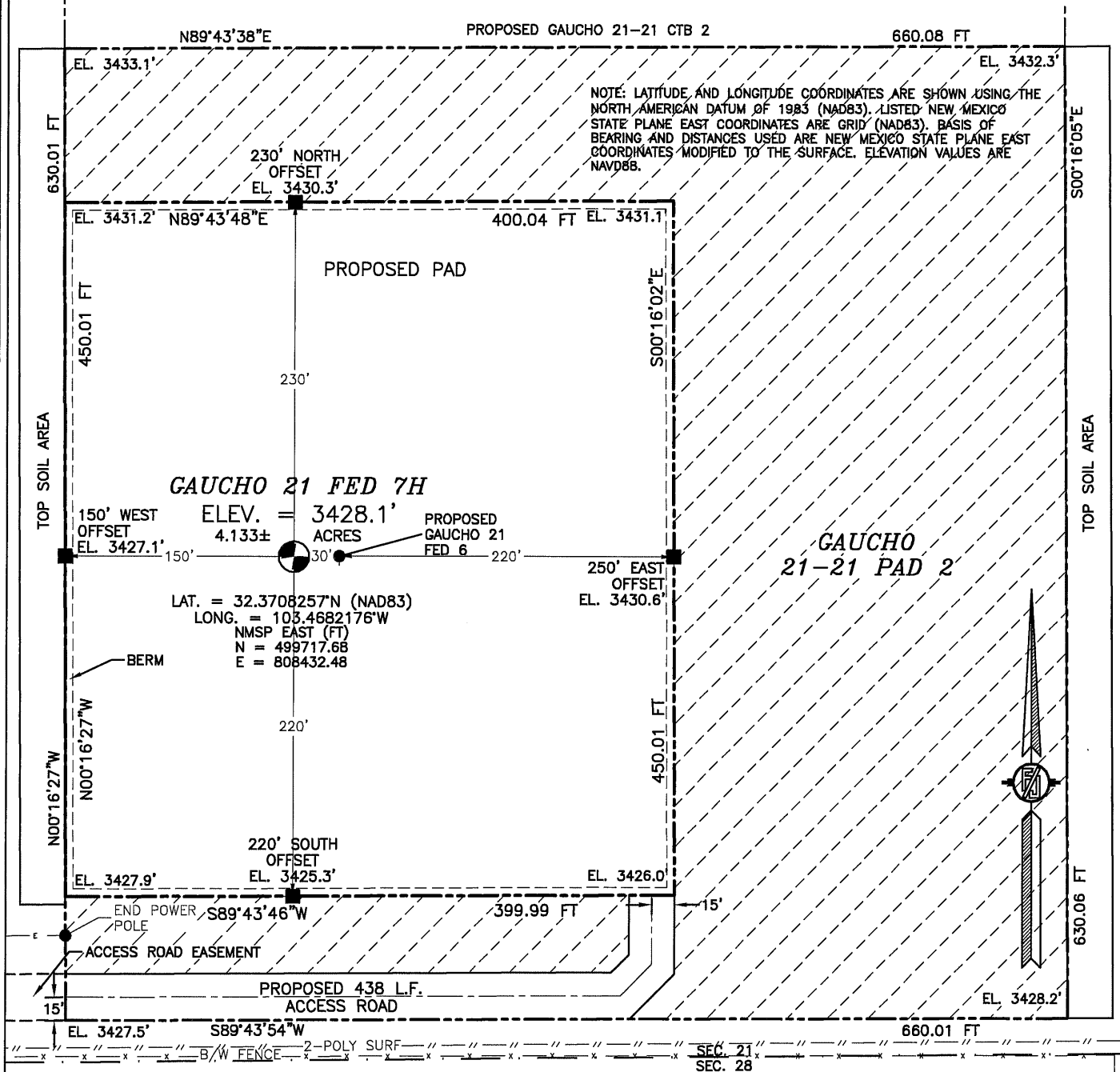
<sup>1</sup> API Number		<sup>2</sup> Pool Code		<sup>3</sup> Pool Name					
		97922		WC-025 G-06 S223421L; Bone Spring					
<sup>4</sup> Property Code		<sup>5</sup> Property Name			<sup>6</sup> Well Number				
		GAUCHO 21 FED			7H				
<sup>7</sup> OGRID No.		<sup>8</sup> Operator Name			<sup>9</sup> Elevation				
6137		DEVON ENERGY PRODUCTION COMPANY, L.P.			3428.1				
<sup>10</sup> Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	21	22 S	34 E		326	SOUTH	545	EAST	LEA
<sup>11</sup> Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	21	22 S	34 E		330	NORTH	1580	EAST	LEA
<sup>12</sup> Dedicated Acres		<sup>13</sup> Joint or Infill		<sup>14</sup> Consolidation Code		<sup>15</sup> Order No.			
160									

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>N89°24'04"E 2638.77 FT</p> <p>NW CORNER SEC. 21 LAT. = 32.3844435°N LONG. = 103.4835441°W</p> <p>NMSP EAST (FT) N = 504634.03 E = 803661.09</p> <p>W/4 CORNER SEC. 21 LAT. = 32.3771852°N LONG. = 103.4835548°W</p> <p>NMSP EAST (FT) N = 501993.36 E = 803678.74</p> <p>SW CORNER SEC. 21 LAT. = 32.3699343°N LONG. = 103.4836025°W</p> <p>NMSP EAST (FT) N = 499355.33 E = 803684.98</p>		<p>N89°40'23"E 2651.63 FT</p> <p>N/4 CORNER SEC. 21 LAT. = 32.3844614°N LONG. = 103.4749979°W</p> <p>NMSP EAST (FT) N = 504661.61 E = 806299.25</p> <p>NOTE: LATITUDE AND LONGITUDE COORDINATES ARE SHOWN USING THE NORTH AMERICAN DATUM OF 1983 (NAD83). LISTED NEW MEXICO STATE PLANE EAST COORDINATES ARE GRID (NAD83). BASIS OF BEARING AND DISTANCES USED ARE NEW MEXICO STATE PLANE EAST COORDINATES MODIFIED TO THE SURFACE. ELEVATION VALUES ARE NAVD83.</p> <p>S/4 CORNER SEC. 21 LAT. = 32.3699178°N LONG. = 103.4750181°W</p> <p>NMSP EAST (FT) N = 499370.49 E = 806335.49</p>		<p>BOTTOM OF HOLE 330'</p> <p>BOTTOM OF HOLE LAT. = 32.3835477°N LONG. = 103.4715293°W</p> <p>NMSP EAST (FT) N = 504337.79 E = 807372.70</p> <p>GAUCHO 21 FED 7H ELEV. = 3428.1' LAT. = 32.3708257°N (NAD83) LONG. = 103.4682176°W</p> <p>NMSP EAST (FT) N = 499717.68 E = 808432.48</p> <p>SE CORNER SEC. 21 LAT. = 32.3699327°N LONG. = 103.4664562°W</p> <p>NMSP EAST (FT) N = 499397.22 E = 808978.92</p> <p>SURFACE LOCATION 545'</p>		<p><sup>17</sup> OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature _____ Date _____</p> <p>Tami Laird; Regulatory Specialist</p> <p>Printed Name _____</p> <p>tami.laird@dmv.com</p> <p>E-mail Address _____</p> <p><sup>18</sup> SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>MARCH 9, 2018</p> <p>Date of Survey _____</p> <p>Signature and Seal of Professional Surveyor: </p> <p>Certificate Number: ELIMON F. JARAMILLO, PLS 12797</p> <p>SURVEY NO. 6103</p>	
---	--	--	--	--	--	--	--

Last Take Point: Section 21-22S-34E

**SECTION 21, TOWNSHIP 22 SOUTH, RANGE 34 EAST, N.M.P.M.  
LEA COUNTY, STATE OF NEW MEXICO  
SITE MAP**



**DEVON ENERGY PRODUCTION COMPANY, L.P.  
GAUCHO 21 FED 7H  
LOCATED 326 FT. FROM THE SOUTH LINE  
AND 545 FT. FROM THE EAST LINE OF  
SECTION 21, TOWNSHIP 22 SOUTH,  
RANGE 34 EAST, N.M.P.M.  
LEA COUNTY, STATE OF NEW MEXICO**

**LAND STATUS: BLM**

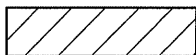
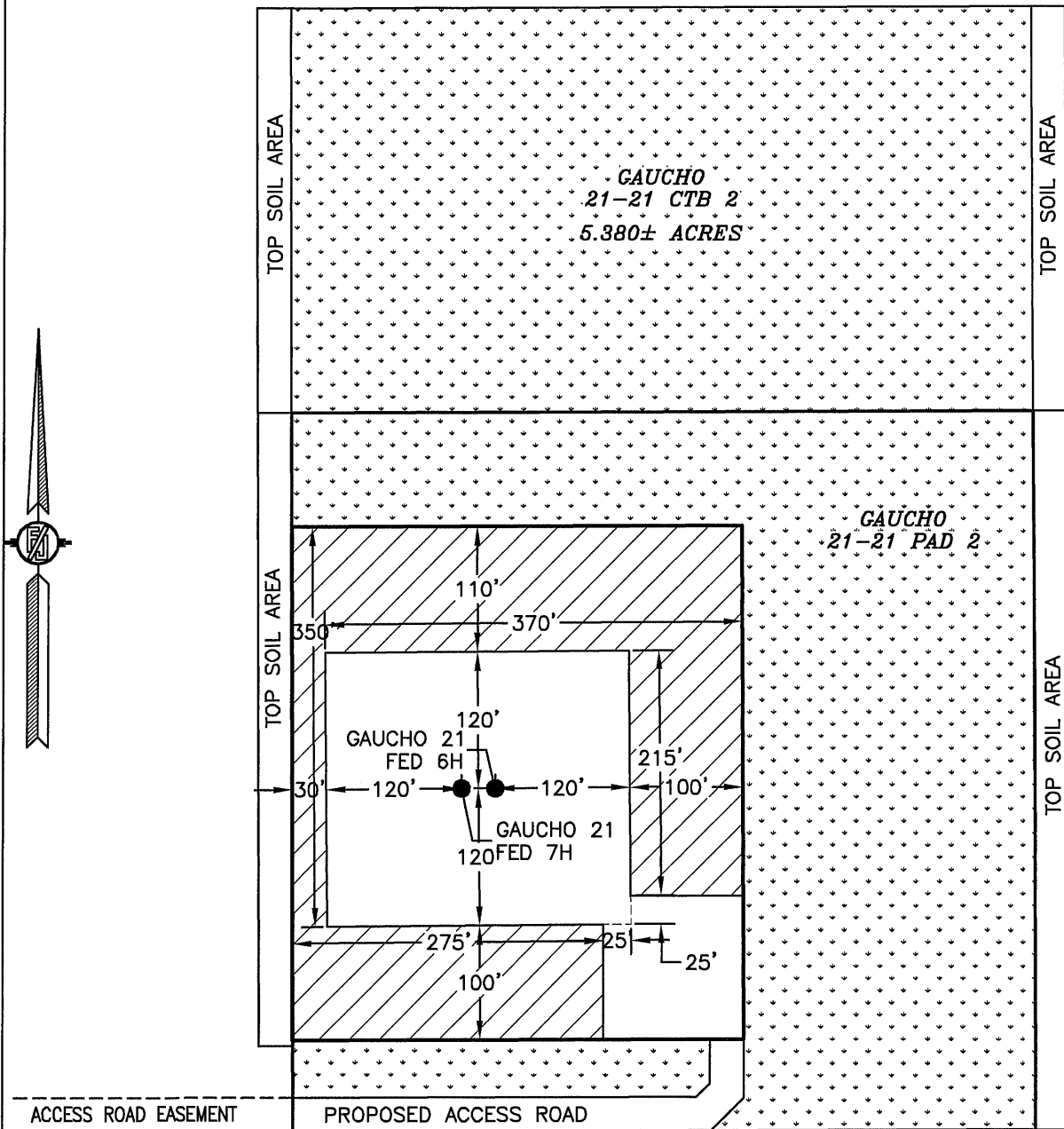
**MARCH 9, 2018**

**SURVEY NO. 6103**

**MADRON SURVEYING, INC.** 301 SOUTH CANAL  
(575) 234-3341

**CARLSBAD, NEW MEXICO**

SECTION 21, TOWNSHIP 22 SOUTH, RANGE 34 EAST, N.M.P.M.  
LEA COUNTY, STATE OF NEW MEXICO  
INTERIM SITE BUILD PLAN



DENOTES INTERIM PAD  
RECLAMATION AREA



DENOTES GRADING SITE  
RECLAMATION AREA

015 75 150 300  
SCALE 1" = 150'

2.300± ACRES INTERIM PAD RECLAMATION AREA  
5.112± ACRES GRADING SITE RECLAMATION AREA  
2.135± ACRES NON-RECLAIMED AREA  
9.547± ACRES GAUCHO 21-21 PAD 2

LAND STATUS: BLM

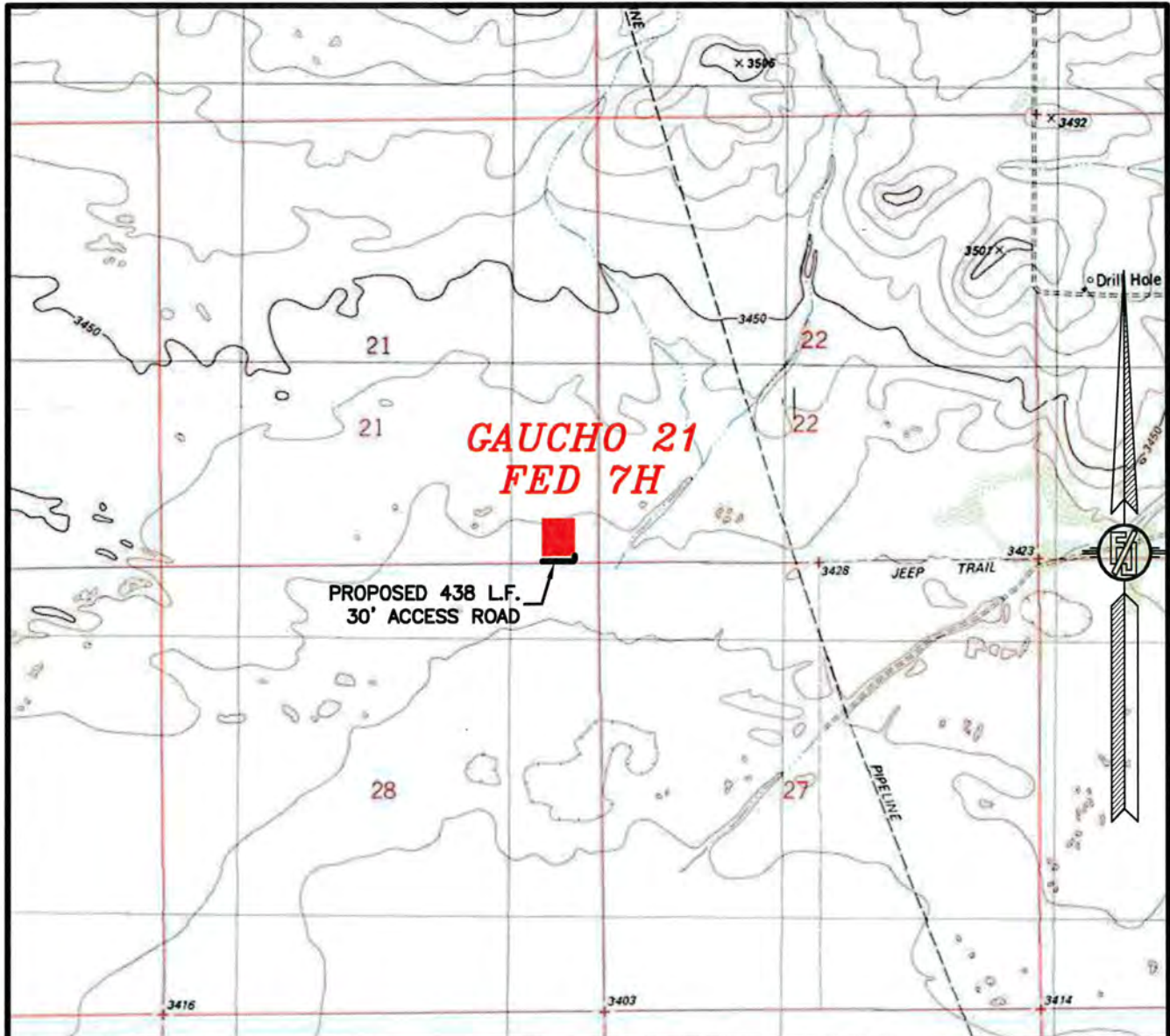
DEVON ENERGY PRODUCTION COMPANY, L.P.  
**GAUCHO 21 FED 7H**  
LOCATED 326 FT. FROM THE SOUTH LINE  
AND 545 FT. FROM THE EAST LINE OF  
SECTION 21, TOWNSHIP 22 SOUTH,  
RANGE 34 EAST, N.M.P.M.  
LEA COUNTY, STATE OF NEW MEXICO

MARCH 9, 2018 SURVEY NO. 6103

MADRON SURVEYING, INC. 301 SOUTH CANAL (575) 234-3341 CARLSBAD, NEW MEXICO



SECTION 21, TOWNSHIP 22 SOUTH, RANGE 34 EAST, N.M.P.M.  
LEA COUNTY, STATE OF NEW MEXICO  
LOCATION VERIFICATION MAP



USGS QUAD MAP:  
SAN SIMON SINK  
SAN SIMON RANCH

LAND STATUS: BLM

NOT TO SCALE

DEVON ENERGY PRODUCTION COMPANY, L.P.  
**GAUCHO 21 FED 7H**

LOCATED 326 FT. FROM THE SOUTH LINE  
AND 545 FT. FROM THE EAST LINE OF  
SECTION 21, TOWNSHIP 22 SOUTH,  
RANGE 34 EAST, N.M.P.M.  
LEA COUNTY, STATE OF NEW MEXICO

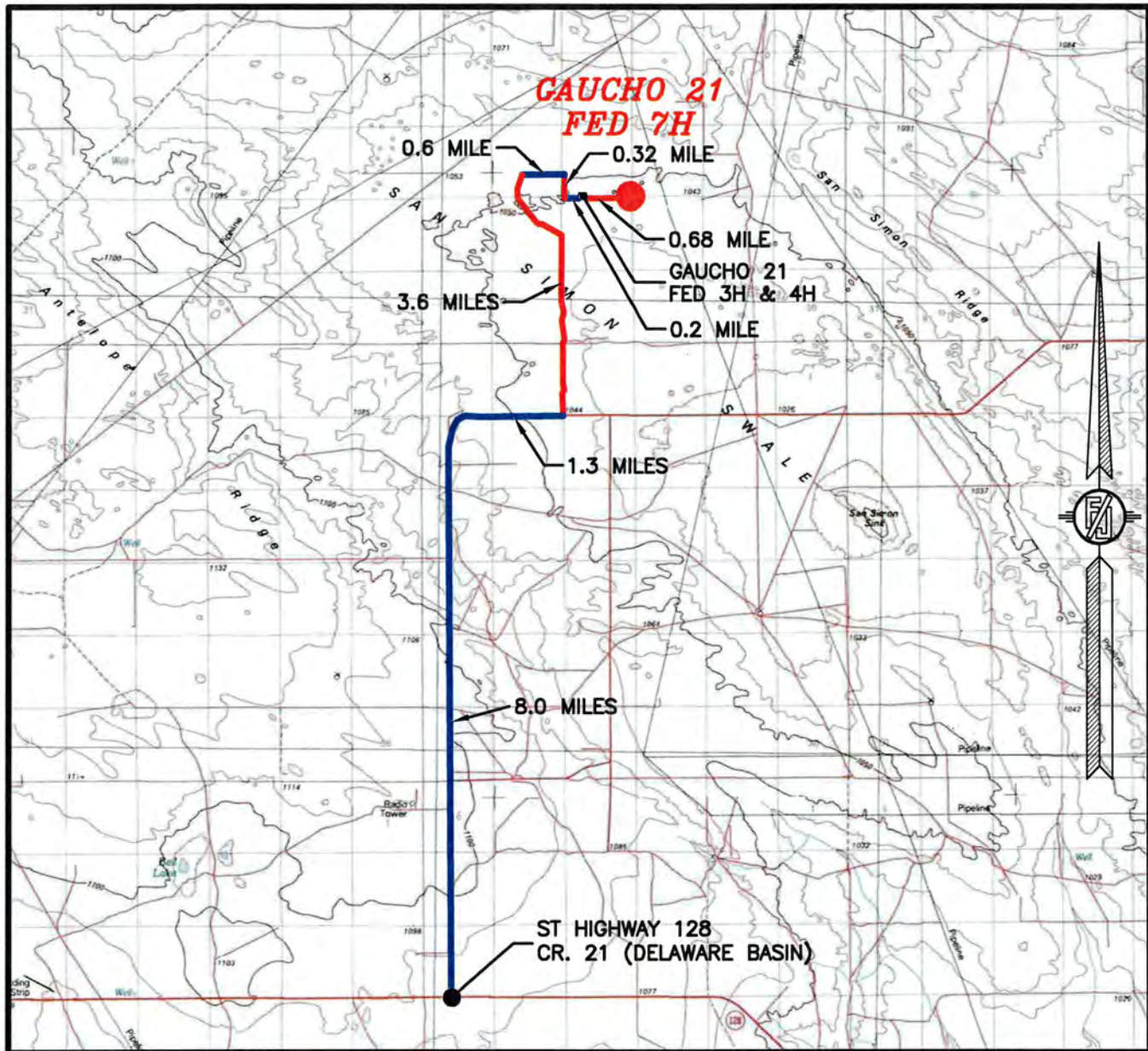
MARCH 9, 2018

SURVEY NO. 6103

MADRON SURVEYING, INC. 301 SOUTH CANAL CARLSBAD, NEW MEXICO  
(575) 234-3341



SECTION 21, TOWNSHIP 22 SOUTH, RANGE 34 EAST, N.M.P.M.  
LEA COUNTY, STATE OF NEW MEXICO  
VICINITY MAP



DISTANCES IN MILES

NOT TO SCALE

**DIRECTIONS TO LOCATION**

FROM STATE HIGHWAY 128 AND CR 21 (DELAWARE BASIN)  
GO NORTH ON CR 21 8.0 MILES, THEN EAST 1.3 MILES,  
TURN LEFT AND GO NORTH-NORTHWEST 3.6 MILES, TURN  
RIGHT ON CALICHE ROAD AND GO EAST 0.6 OF A MILE,  
TURN RIGHT AND GO SOUTH 0.32 OF A MILE, TURN LEFT  
AND GO 0.2 OF A MILE TO EXISTING GAUCHO "21" FED 3H  
& 4H PAD AND FROM SOUTHEAST PAD CORNER FOLLOW  
PROPOSED ROAD SURVEY EAST 0.68 MILE TO THE  
SOUTHWEST PAD CORNER FOR THIS LOCATION.

DEVON ENERGY PRODUCTION COMPANY, L.P.

**GAUCHO 21 FED 7H**

LOCATED 326 FT. FROM THE SOUTH LINE  
AND 545 FT. FROM THE EAST LINE OF  
SECTION 21, TOWNSHIP 22 SOUTH,  
RANGE 34 EAST, N.M.P.M.  
LEA COUNTY, STATE OF NEW MEXICO

MARCH 9, 2018

LAND STATUS: BLM

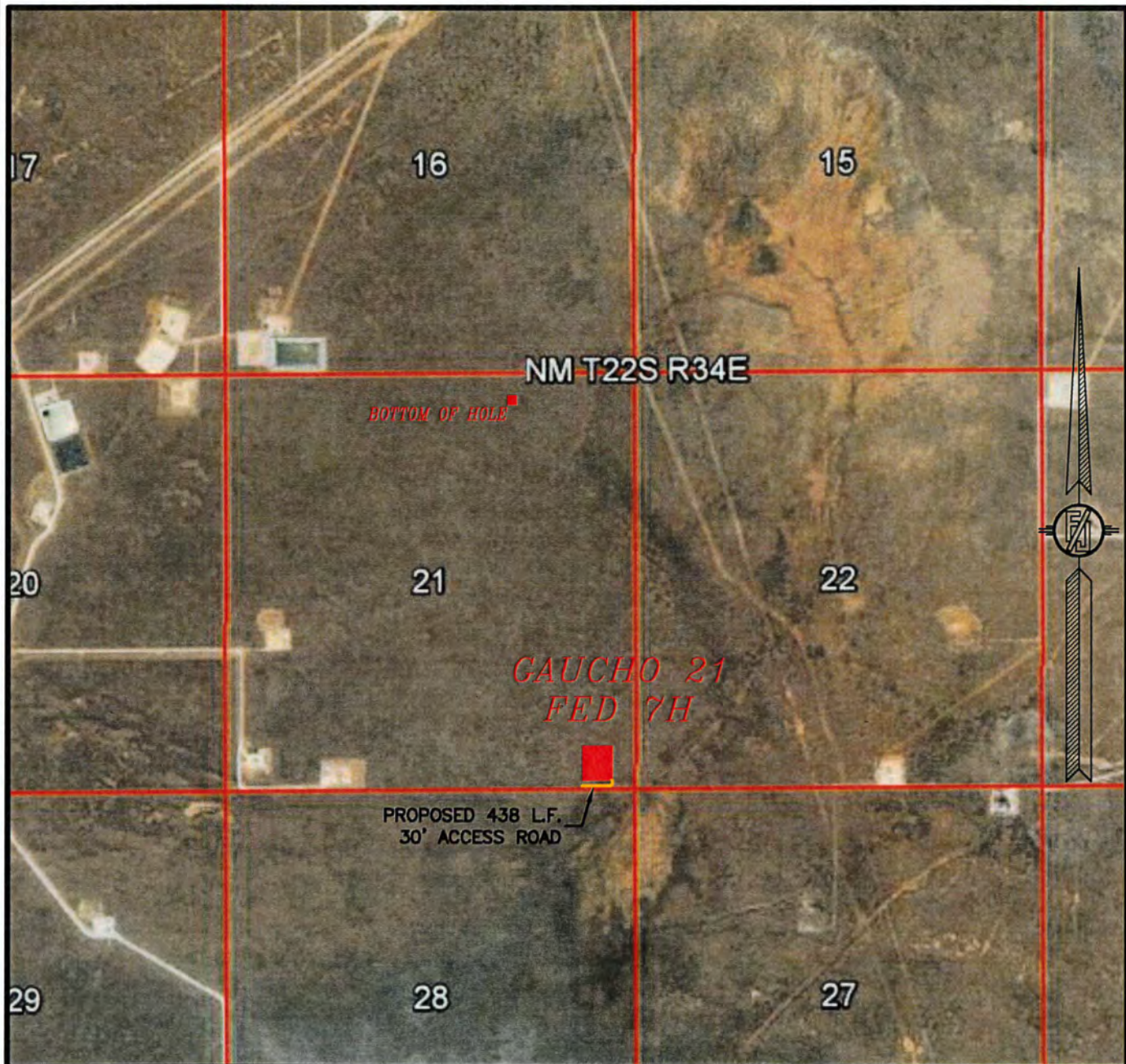
SURVEY NO. 6103

MADRON SURVEYING, INC. 301 SOUTH CANAL  
(575) 234-3341

CARLSBAD, NEW MEXICO



SECTION 21, TOWNSHIP 22 SOUTH, RANGE 34 EAST, N.M.P.M.  
LEA COUNTY, STATE OF NEW MEXICO  
**AERIAL PHOTO**



NOT TO SCALE  
AERIAL PHOTO:  
GOOGLE EARTH  
FEB. 2017

LAND STATUS: BLM  
**DEVON ENERGY PRODUCTION COMPANY, L.P.**  
**GAUCHO 21 FED 7H**  
LOCATED 326 FT. FROM THE SOUTH LINE  
AND 545 FT. FROM THE EAST LINE OF  
SECTION 21, TOWNSHIP 22 SOUTH,  
RANGE 34 EAST, N.M.P.M.  
LEA COUNTY, STATE OF NEW MEXICO

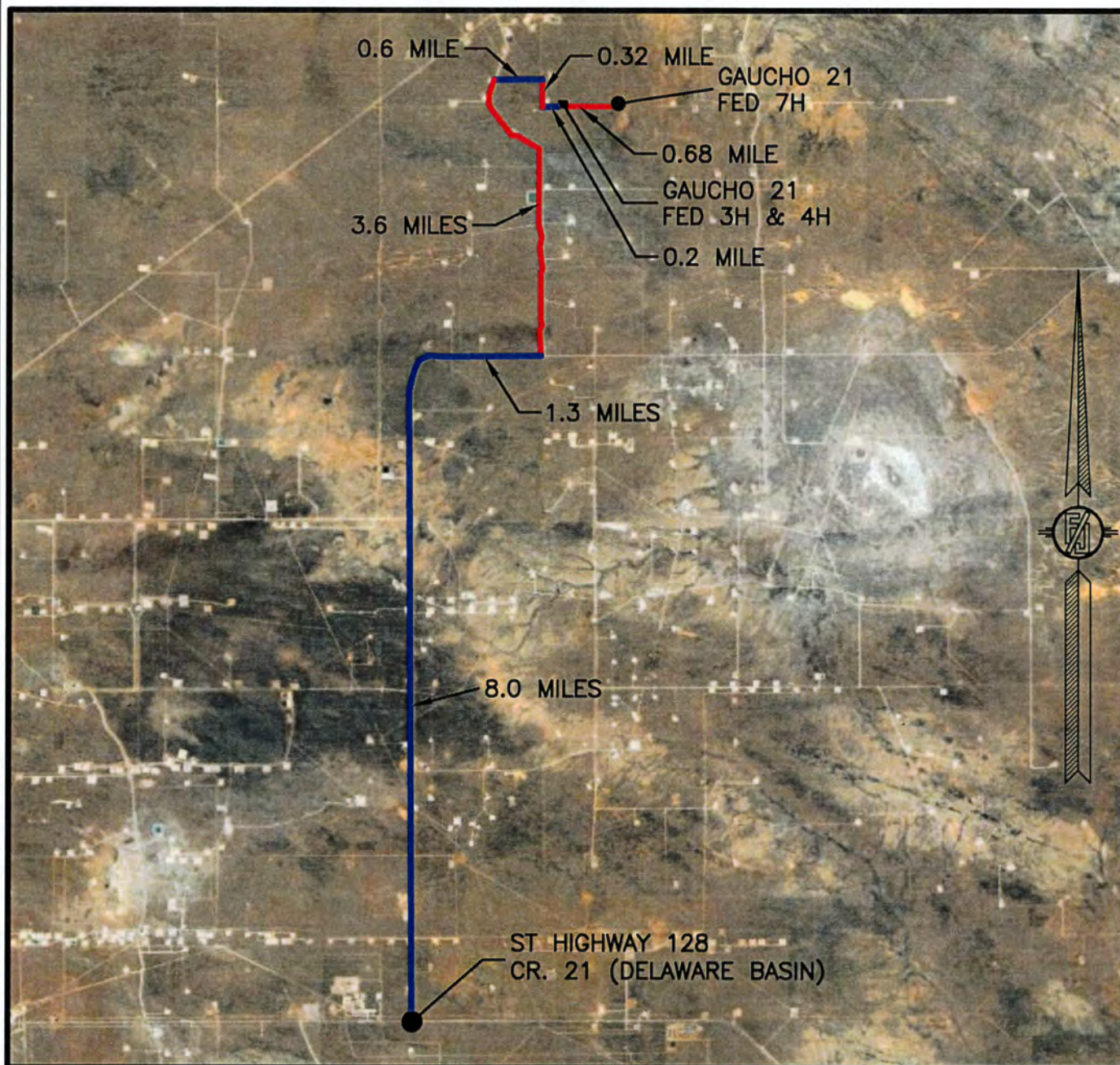
MARCH 9, 2018

SURVEY NO. 6103

MADRON SURVEYING, INC. 301 SOUTH CANAL (575) 234-3341 CARLSBAD, NEW MEXICO



SECTION 21, TOWNSHIP 22 SOUTH, RANGE 34 EAST, N.M.P.M.  
LEA COUNTY, STATE OF NEW MEXICO  
**AERIAL ACCESS ROUTE MAP**



NOT TO SCALE  
AERIAL PHOTO:  
GOOGLE EARTH  
FEB. 2017

LAND STATUS: BLM

**DEVON ENERGY PRODUCTION COMPANY, L.P.**  
**GAUCHO 21 FED 7H**

LOCATED 326 FT. FROM THE SOUTH LINE  
AND 545 FT. FROM THE EAST LINE OF  
SECTION 21, TOWNSHIP 22 SOUTH,  
RANGE 34 EAST, N.M.P.M.  
LEA COUNTY, STATE OF NEW MEXICO

MARCH 9, 2018

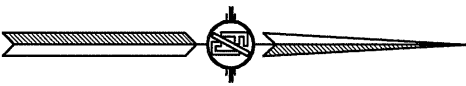
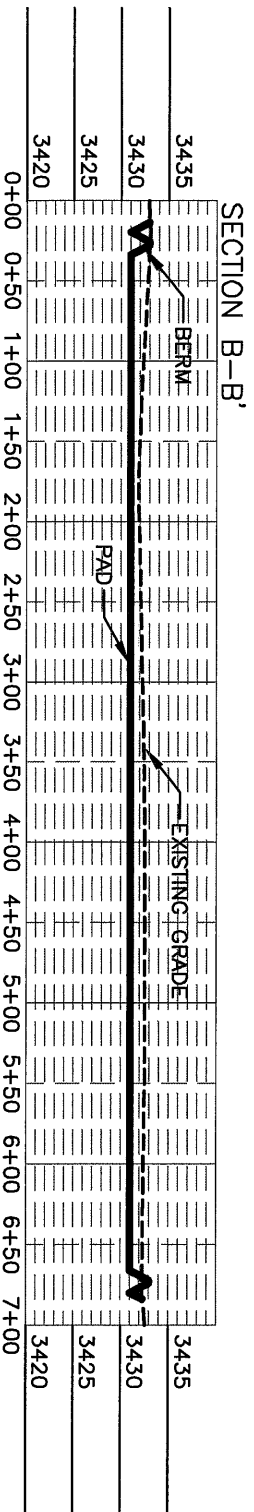
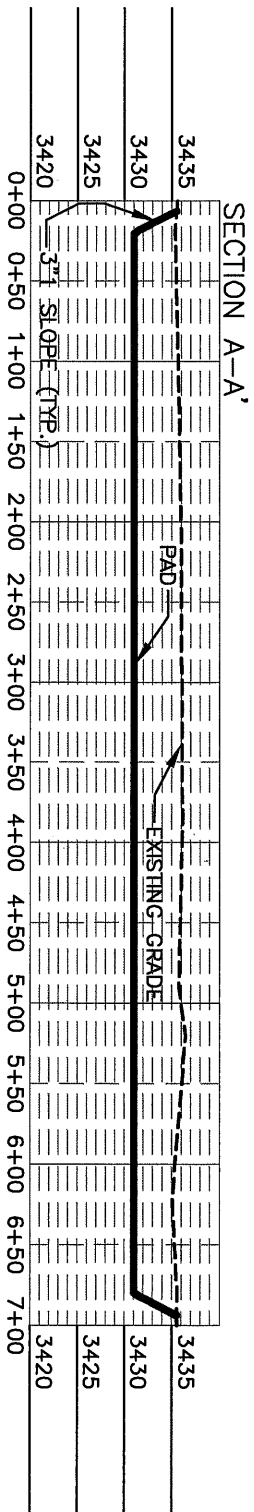
SURVEY NO. 6103

MADRON SURVEYING, INC. 301 SOUTH CANAL (575) 234-3341 CARLSBAD, NEW MEXICO





# CROSS-SECTIONS



0+2 60 120 240  
 SCALE 1" = 120' - 1" = 20' VER  
 LAND STATUS: BLM

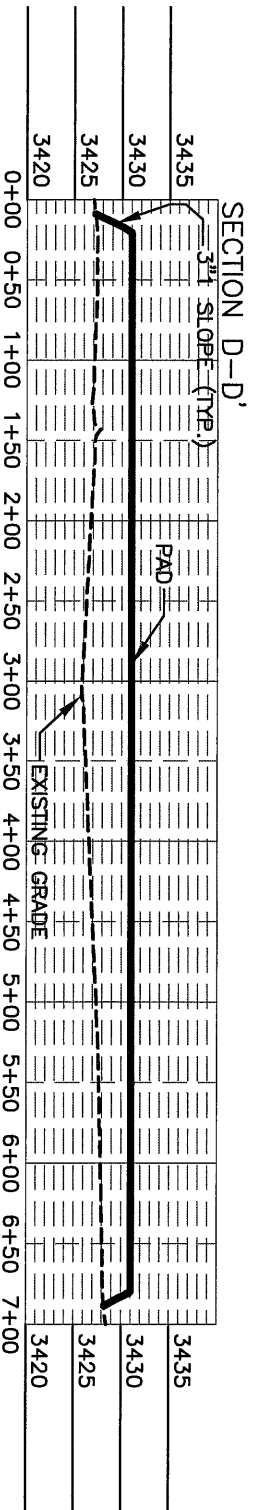
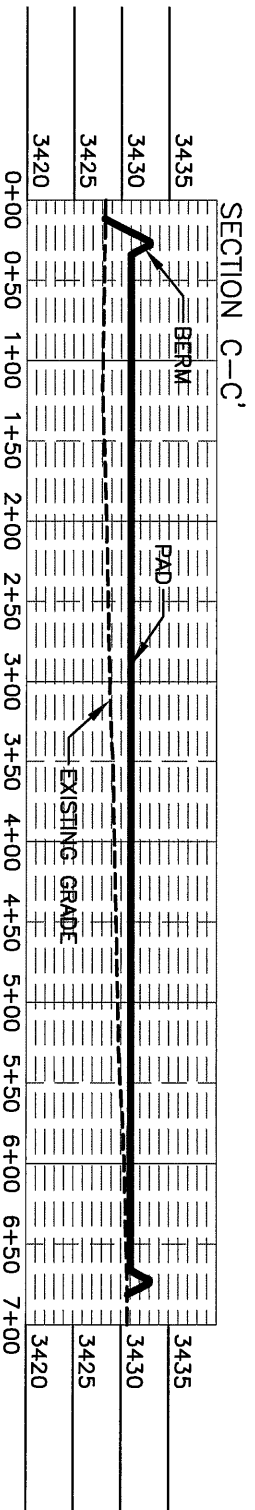
DEVON ENERGY PRODUCTION COMPANY, L.P.  
 GRADING PLAN AND CROSS SECTIONS  
 FOR GAUCHO 21 FED 7H  
 SECTION 21, TOWNSHIP 22 SOUTH,  
 RANGE 34 EAST, N.M.P.M.  
 LEA COUNTY, STATE OF NEW MEXICO

EARTHWORK QUANTITIES  
 GAUCHO 21-21 PAD & CTB 2

CUT	FILL	NET
27191 CU. YD	31163 CU. YD	3972 CU. YD (FILL)

EARTHWORK QUANTITIES ARE ESTIMATED

# CROSS-SECTIONS



0+12 60 120 240  
 SCALE 1" = 120' - 1" = 20' VER  
 LAND STATUS: BLM

DEVON ENERGY PRODUCTION COMPANY, L.P.  
 GRADING PLAN AND CROSS SECTIONS  
**FOR GAUCHO 21 FED 7H**  
 SECTION 21, TOWNSHIP 22 SOUTH,  
 RANGE 34 EAST, N.M.P.M.  
 LEA COUNTY, STATE OF NEW MEXICO

EARTHWORK QUANTITIES  
 GAUCHO 21-21 PAD & CTB 2

CUT	FILL	NET
27191 CU. YD	31163 CU. YD	3972 CU. YD (FILL)

EARTHWORK QUANTITIES ARE ESTIMATED

MARCH 9, 2018  
 301 SOUTH CANAL  
 (975) 234-5341  
 MADRON SURVEYING, INC. CARLSBAD, NEW MEXICO

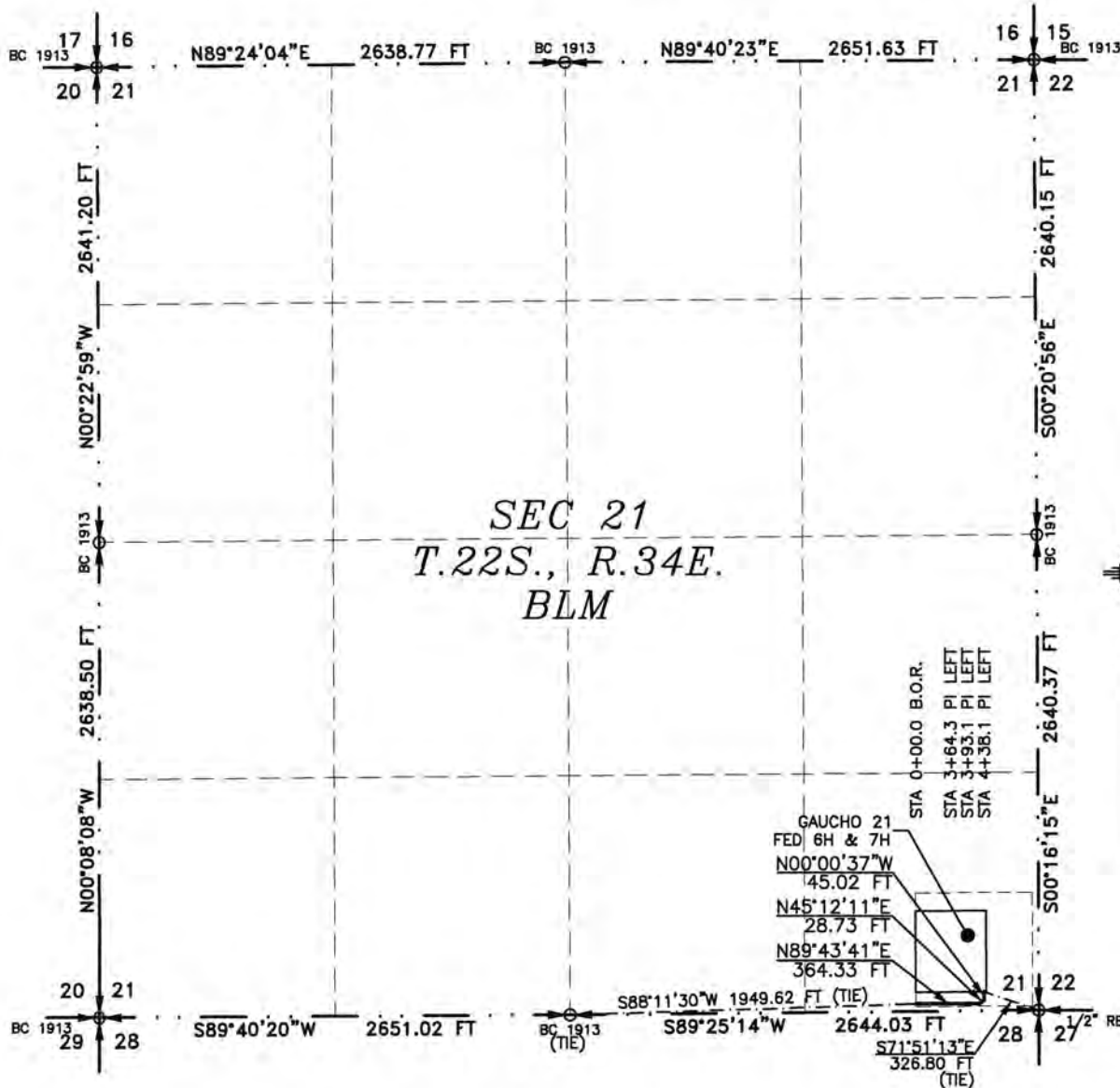
SHEET 3-3  
 SURVEY NO. 6103



# ACCESS ROAD PLAT

ACCESS ROAD FOR GAUCHO 21 FED 6H & 7H

DEVON ENERGY PRODUCTION COMPANY, L.P.  
CENTERLINE SURVEY OF AN ACCESS ROAD CROSSING  
SECTION 21, TOWNSHIP 22 SOUTH, RANGE 34 EAST, N.M.P.M.  
LEA COUNTY, STATE OF NEW MEXICO  
MARCH 9, 2018



SEE NEXT SHEET (2-2) FOR DESCRIPTION

## SURVEYOR CERTIFICATE

I, FILMON F. JARAMILLO, A NEW MEXICO PROFESSIONAL SURVEYOR NO. 12797, HEREBY CERTIFY THAT I HAVE CONDUCTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THAT THIS SURVEY AND PLAT MEET THE MINIMUM STANDARDS FOR LAND SURVEYING IN THE STATE OF NEW MEXICO.

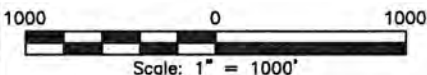
IN WITNESS WHEREOF, THIS CERTIFICATE IS EXECUTED AT CARLSBAD, NEW MEXICO, THIS 12 DAY OF MARCH 2018

FILMON F. JARAMILLO PLS. 12797

MADRON SURVEYING, INC.  
301 SOUTH CANAL  
CARLSBAD, NEW MEXICO 88220  
Phone (575) 234-3341

SURVEY NO. 6103

MADRON SURVEYING, INC. CARLSBAD, NEW MEXICO



## GENERAL NOTES

1.) THE INTENT OF THIS ROUTE SURVEY IS TO ACQUIRE AN EASEMENT.

2.) BASIS OF BEARING AND DISTANCE IS NMSP EAST (NAD83) MODIFIED TO SURFACE COORDINATES. NAD 83 (FEET) AND NAVD 88 (FEET) COORDINATE SYSTEMS USED IN THE SURVEY.

SHEET: 1-2

**ACCESS ROAD PLAT**  
**ACCESS ROAD FOR GAUCHO 21 FED 6H & 7H**

**DEVON ENERGY PRODUCTION COMPANY, L.P.**  
**CENTERLINE SURVEY OF AN ACCESS ROAD CROSSING**  
**SECTION 21, TOWNSHIP 22 SOUTH, RANGE 34 EAST, N.M.P.M.**  
**LEA COUNTY, STATE OF NEW MEXICO**  
**MARCH 9, 2018**

**DESCRIPTION**

A STRIP OF LAND 30 FEET WIDE CROSSING BUREAU OF LAND MANAGEMENT LAND IN SECTION 21, TOWNSHIP 22 SOUTH, RANGE 34 EAST, N.M.P.M., LEA COUNTY, STATE OF NEW MEXICO AND BEING 15 FEET EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE SURVEY:

BEGINNING AT A POINT WITHIN THE SE/4 SE/4 OF SAID SECTION 21, TOWNSHIP 22 SOUTH, RANGE 34 EAST, N.M.P.M., WHENCE THE SOUTH QUARTER CORNER OF SAID SECTION 21, TOWNSHIP 22 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS S88°11'30"W, A DISTANCE OF 1949.62 FEET;  
THENCE N89°43'41"E A DISTANCE OF 364.33 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED;  
THENCE N45°12'11"E A DISTANCE OF 28.73 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED;  
THENCE N00°00'37"W A DISTANCE OF 45.02 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE SOUTHEAST CORNER OF SAID SECTION 21, TOWNSHIP 22 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS S71°51'13"E, A DISTANCE OF 326.80 FEET;

SAID STRIP OF LAND BEING 438.08 FEET OR 26.55 RODS IN LENGTH, CONTAINING 0.302 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

SE/4 SE/4    438.08 L.F.    26.55 RODS    0.302 ACRES

**GENERAL NOTES**

1.) THE INTENT OF THIS ROUTE SURVEY IS TO ACQUIRE AN EASEMENT.

2.) BASIS OF BEARING AND DISTANCE IS NMSP EAST (NAD83) MODIFIED TO SURFACE COORDINATES. NAD 83 (FEET) AND NAVD 88 (FEET) COORDINATE SYSTEMS USED IN THE SURVEY.

**SHEET: 2-2**

**MADRON SURVEYING, INC.** (575) 234-3341 **CARLSBAD, NEW MEXICO**

**SURVEYOR CERTIFICATE**

I, FILIMON F. JARAMILLO, A NEW MEXICO PROFESSIONAL SURVEYOR NO. 12797, HEREBY CERTIFY THAT I HAVE CONDUCTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THAT THIS SURVEY AND PLAT MEET THE MINIMUM STANDARDS FOR LAND SURVEYING IN THE STATE OF NEW MEXICO.

IN WITNESS WHEREOF, THIS CERTIFICATE IS EXECUTED AT CARLSBAD, NEW MEXICO, THIS 12 DAY OF MARCH 2018.

*Filimon F. Jaramillo*  
FILIMON F. JARAMILLO, PLS. #12797

MADRON SURVEYING, INC.  
301 SOUTH CANAL  
CARLSBAD, NEW MEXICO 88220  
Phone (575) 234-3341

**SURVEY NO. 6103**

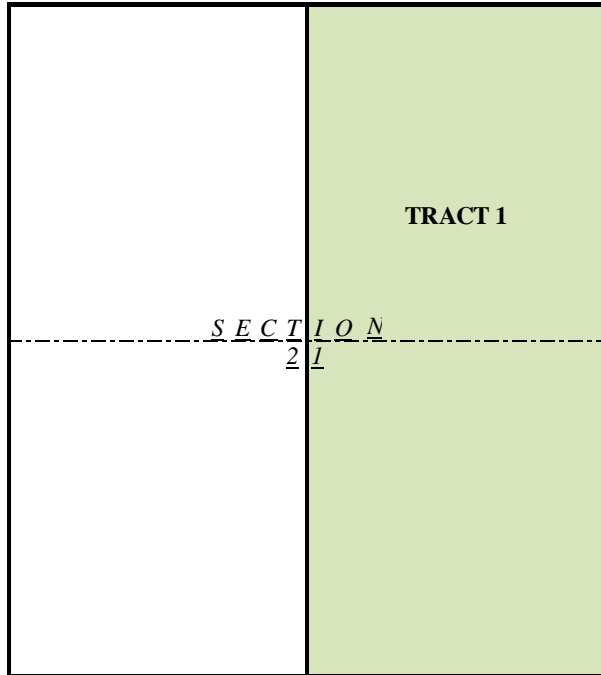
# **EXHIBIT 4**

## OWNERSHIP BREAKDOWN

Gaucha 21 Fed 6H: E/2 E/2 of Section 21, Township 22 South, Range 34 East of Lea County, NM

Gaucha 21 Fed 7H: W/2 E/2 of Section 21, Township 22 South, Range 34 East of Lea County, NM

### PLAT



### UNIT

E/2 of Section 21, Township  
22 South, Range 34 East of  
N.M.P.M, Lea County, NM

#### LEGEND

<b>Tract 1</b>	Section 21: E/2
----------------	-----------------

\* Note: Tract lines are approximate

#### TRACT 1 OWNERSHIP:

##### Minerals:

Lease(s)	Owner	Interest	Net Acres	Royalty	Tract NRI
1	United States of America	1	320.0000	1/8	0.125000000
Totals:		1	320.0000		0.125000000

##### Working Interests:

Owner	Net Acres	GWl	Status
Devon Energy Production Company, L.P.	237.2881	0.741525424	Committed
JJR, Inc., a Texas Corporation	33.0667	0.103333300	Uncommitted
Axis Energy Corporation	10.0000	0.031250000	Committed



Mary Beth Whitaker, Trustee FBO Wildcat Energy L.L.C.	10.0000	0.031250000	Committed
Larry T. Long	20.0000	0.062500000	Uncommitted
Clinton Pace	1.7333	0.005416675	Uncommitted
Ryan Pace	1.7333	0.005416675	Uncommitted
Tara N. Pace	1.7333	0.005416675	Uncommitted
Aleyna N. Pace	1.7333	0.005416675	Uncommitted
James Denzil Morris	0.6780	0.002118644	Committed
Craig George Morris	0.6780	0.002118644	Committed
Anne M. Hazelwood	0.6780	0.002118644	Committed
Mary Catherine Mitchell	0.6780	0.002118644	Committed
Totals:			
	260.0000	0.812500000	Committed
	60.0000	0.187500000	Uncommitted
	320.0000	1.000000000	

# **EXHIBIT 5**



Devon Energy Production Company, L.P. 405 228 2448 Phone  
333 West Sheridan Avenue  
Oklahoma City, OK 73102  
Direct Line: 405 552 6659  
katie.dean@dvn.com  
www.devonenergy.com

April 4, 2018

VIA Fed Ex or Certified Mail

All Working Interest Owners  
See Address List Attached

Re: **Gaucha 21 Fed 6H**

SHL 175' FSL & 185' FEL Section 21-T22S-R34E

BHL 330' FNL & 380' FEL Section 21-T22S-R34E

**Gaucha 21 Fed 7H**

SHL 326' FSL & 545' FEL Section 21-T22S-R34E

BHL 330' FNL & 1580' FEL Section 21-T22S-R34E

E/2 Section 21, T22S-R34E

Lea County, New Mexico

Dear Working Interest Owner:

Devon Energy Production Company, L.P. ("Devon") proposes to consecutively drill the referenced horizontal wells. Devon plans to drill the **Gaucha 21 Fed 6H** at a surface hole location of 175' FSL & 185' FEL Section 21-T22S-R34E with an estimated bottom hole location of 330' FNL & 380' FEL Section 21-T22S-R34E to test the 2<sup>nd</sup> Bone Spring at an approximate total vertical depth of 10,394'. The well is planned to be drilled to an approximate total measured depth of 14,819'. Enclosed is AFE# XX-120003.01 which reflects the estimated cost to drill and complete the well at \$5,226,301.60.

Devon plans to drill the **Gaucha 21 Fed 7H** at a surface hole location of 326' FSL & 545' FEL Section 21-T22S-R34E with an estimated bottom hole location of 330' FNL & 1580' FEL Section 21-T22S-R34E to test the 2<sup>nd</sup> Bone Spring Sand at an approximate total vertical depth of 10,394'. The well is planned to be drilled to an approximate total measured depth of 14,723'. Enclosed is AFE# XX-128827.01 which reflects the estimated cost to drill and complete the well at \$5,200,148.93.

If you elect to participate, please execute an AFE for each well along with a well requirement sheet within thirty (30) days. A Joint Operating Agreement will be furnished for your review in the near future. If you do not wish to participate, please contact the undersigned to discuss a potential trade, farmout or purchase of your interest. Devon currently plans to spud the initial well Q2 2018. Your prompt attention to this matter is greatly appreciated.

If you have any questions regarding this proposal please contact me at (405) 552-6659 or katie.dean@dvn.com.

Sincerely,

DEVON ENERGY PRODUCTION COMPANY, L.P.

Katie Dean  
Landman



WORKING INTEREST OWNERS

Clinton Pace 544 Comanche Drive Lubbock, TX 79404	FED EX #7719-2788-0675
Ryan Pace 544 Comanche Drive Lubbock, TX 79404	FED EX #7719-2790-4974
Tara N. Pace 5716 Ridgemont Place Midland, TX 79707	FED EX #7719-2791-8786
Aleyna N. Pace 5716 Ridgemont Place Midland, TX 79707	FED EX #7719-2785-1624
Estate of Joe Reynolds Jeffrey C. Reynolds, Personal Rep. 8214 Westchester Drive, Suite 860 Dallas, TX 75225	FED EX #7719-2786-7266
Axis Energy Corp. 121 West 3 <sup>rd</sup> Street Roswell, NM 88201	FED EX #7719-2783-8970
Wildcat Energy Corp. 4500 South County Road 1310 Odessa, TX 79765	FED EX# 7719-2782-0794
Larry T. Long P. O. Box 1777 Kilgore, TX 75662	Certified Mail #9414-8149-0152-7181-4388-59



## Authorization for Expenditure

AFE # XX-120003.01

Well Name: GAUCHO 21 FED 6H

Cost Center Number: 1093571601

Legal Description: Section 21-T22S-R34E

Revision: ☐

AFE Date: April 5, 2018

State: NM

County/Parish: LEA

### Explanation and Justification:

Drill and complete the Gaucho 21 Fed 6H well located at SHL 175' FSL & 185' FEL and BHL 330' FNL & 380' FEL of Section 21-T22S-R34E, Lea County, New Mexico.

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6060100	DYED LIQUID FUELS	43,000.00	0.00	0.00	43,000.00
6060130	GASEOUS FUELS	19,080.00	0.00	0.00	19,080.00
6080100	DISPOSAL - SOLIDS	47,984.00	5,000.00	0.00	52,984.00
6080110	DISP-SALTWATER & OTH	0.00	39,000.00	0.00	39,000.00
6090100	FLUIDS - WATER	32,313.00	27,000.00	0.00	59,313.00
6090120	RECYC TREAT&PROC-H2O	0.00	117,000.00	0.00	117,000.00
6100100	PERMIT SURVEY&TITLE	30,000.00	3,000.00	0.00	33,000.00
6100110	RIGHT OF WAY	25,000.00	0.00	0.00	25,000.00
6110130	ROAD&SITE PREP SVC	80,000.00	64,861.00	0.00	144,861.00
6110170	DAMAGE & REMEDIATION	5,000.00	0.00	0.00	5,000.00
6130360	RTOC - ENGINEERING	0.00	4,320.00	0.00	4,320.00
6130370	RTOC - GEOSTEERING	8,745.00	0.00	0.00	8,745.00
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	0.00	147,172.50	0.00	147,172.50
6160100	MATERIALS & SUPPLIES	424.00	0.00	0.00	424.00
6170100	PULLING&SWABBING SVC	0.00	18,000.00	0.00	18,000.00
6170110	SNUBBG&COIL TUBG SVC	0.00	175,000.00	0.00	175,000.00
6190100	TRCKG&HL-SOLID&FLUID	35,160.00	7,000.00	0.00	42,160.00
6190110	TRUCKING&HAUL OF EQP	44,400.00	7,000.00	0.00	51,400.00
6200110	INSPECTION SERVICES	0.00	15,000.00	0.00	15,000.00
6200130	CONSLT & PROJECT SVC	92,120.00	59,400.00	0.00	151,520.00
6230120	SAFETY SERVICES	34,980.00	6,000.00	0.00	40,980.00
6300270	SOLIDS CONTROL SRVCS	36,464.00	0.00	0.00	36,464.00
6310120	STIMULATION SERVICES	0.00	1,073,915.10	0.00	1,073,915.10
6310140	ARTIFICIAL LIFT SVC	0.00	5,200.00	0.00	5,200.00
6310200	CASING & TUBULAR SVC	39,400.00	0.00	0.00	39,400.00
6310250	CEMENTING SERVICES	137,000.00	0.00	0.00	137,000.00
6310280	DAYWORK COSTS	372,896.00	0.00	0.00	372,896.00
6310300	DIRECTIONAL SERVICES	112,030.00	0.00	0.00	112,030.00
6310310	DRILL BITS	61,600.00	0.00	0.00	61,600.00
6310330	DRILL&COMP FLUID&SVC	48,500.00	8,000.00	0.00	56,500.00
6310370	MOB & DEMOBILIZATION	193,464.00	0.00	0.00	193,464.00
6310380	OPEN HOLE EVALUATION	6,380.00	0.00	0.00	6,380.00
6310480	TSTNG-WELL, PL & OTH	0.00	38,500.00	0.00	38,500.00
6310600	MISC PUMPING SERVICE	0.00	36,500.00	0.00	36,500.00
6320100	EQPMNT SVC-SRF RNTL	42,485.00	120,000.00	0.00	162,485.00
6320110	EQUIP SVC - DOWNHOLE	31,760.00	0.00	0.00	31,760.00
6320160	WELDING SERVICES	2,000.00	30,000.00	0.00	32,000.00
6520100	LEGAL FEES	10,000.00	0.00	0.00	10,000.00
6550100	MISC COSTS & SERVS	0.00	45,772.50	0.00	45,772.50
6550110	MISCELLANEOUS SVC	29,450.00	0.00	0.00	29,450.00
6550120	OTHER ROUSTABOUT SER	0.00	144,500.00	0.00	144,500.00
6630110	CAPITAL OVERHEAD	6,360.00	44,780.50	0.00	51,140.50

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.





## Authorization for Expenditure

AFE # XX-120003.01

Well Name: GAUCHO 21 FED 6H

Cost Center Number: 1093571601

Legal Description: Section 21-T22S-R34E

Revision: ☐

AFE Date: April 5, 2018

State: NM

County/Parish: LEA

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6740340	TAXES OTHER	125.00	0.00	0.00	125.00
	Total Intangibles	1,629,120.00	2,241,921.60	0.00	3,871,041.60

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120120	MEASUREMENT EQUIP	0.00	26,093.00	0.00	26,093.00
6130120	COMM DEVICES - SCADA	0.00	169,111.50	0.00	169,111.50
6300150	SEPARATOR EQUIPMENT	0.00	229,863.50	0.00	229,863.50
6300220	STORAGE VESSEL&TANKS	0.00	78,212.00	0.00	78,212.00
6300230	PUMPS - SURFACE	0.00	18,248.00	0.00	18,248.00
6310130	ARTIFICIAL LIFT EQP	0.00	17,000.00	0.00	17,000.00
6310150	CASG-COND&DRIVE PIPE	35,000.00	0.00	0.00	35,000.00
6310420	TUBING & COMPONENTS	0.00	68,000.00	0.00	68,000.00
6310460	WELLHEAD EQUIPMENT	31,500.00	34,500.00	0.00	66,000.00
6310530	SURFACE CASING	64,368.00	0.00	0.00	64,368.00
6310540	INTERMEDIATE CASING	138,006.00	0.00	0.00	138,006.00
6310550	PRODUCTION CASING	207,200.00	0.00	0.00	207,200.00
6310580	CASING COMPONENTS	82,600.00	0.00	0.00	82,600.00
6320130	PAINT & COATING SERV	0.00	10,000.00	0.00	10,000.00
6320180	EQUIPMENT OTHER	0.00	3,500.00	0.00	3,500.00
6330100	PIPE,FIT,FLANG,CPLNG	0.00	142,058.00	0.00	142,058.00
	Total Tangibles	558,674.00	796,586.00	0.00	1,355,260.00

TOTAL ESTIMATED COST	2,187,794.00	3,038,507.60	0.00	5,226,301.60
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### WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



## Authorization for Expenditure

AFE # XX-128827.01

Well Name: GAUCHO 21 FED 7H

Cost Center Number: 1093900601

Legal Description: Section 21-T22S-R34E

Revision: ☐

AFE Date: April 5, 2018

State: NM

County/Parish: LEA

### Explanation and Justification:

Drill and complete the Gaucho 21 Fed 7H well located at SHL 326' FSL & 545' FEL and BHL 330' FNL & 1580' FEL of Section 21-T22S-R34E, Lea County, New Mexico.

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6060100	DYED LIQUID FUELS	53,698.99	0.00	0.00	53,698.99
6060130	GASEOUS FUELS	12,865.62	0.00	0.00	12,865.62
6080100	DISPOSAL - SOLIDS	76,677.87	1,040.00	0.00	77,717.87
6080110	DISP-SALTWATER & OTH	0.00	78,000.00	0.00	78,000.00
6090100	FLUIDS - WATER	52,763.94	44,364.90	0.00	97,128.84
6090120	RECYC TREAT&PROC-H2O	0.00	91,760.95	0.00	91,760.95
6100100	PERMIT SURVEY&TITLE	40,000.00	0.00	0.00	40,000.00
6100110	RIGHT OF WAY	5,000.00	0.00	0.00	5,000.00
6110130	ROAD&SITE PREP SVC	101,715.20	100,400.00	0.00	202,115.20
6110170	DAMAGE & REMEDIATION	10,000.00	0.00	0.00	10,000.00
6130170	COMM SVCS - WAN	4,261.35	0.00	0.00	4,261.35
6130360	RTOC - ENGINEERING	0.00	4,680.00	0.00	4,680.00
6130370	RTOC - GEOSTEERING	7,846.67	0.00	0.00	7,846.67
6150100	CH LOG PERFRTG&WL SV	10,348.00	133,837.60	0.00	144,185.60
6160100	MATERIALS & SUPPLIES	1,514.33	0.00	0.00	1,514.33
6170100	PULLING&SWABBING SVC	0.00	33,857.78	0.00	33,857.78
6190100	TRCKG&HL-SOLID&FLUID	30,649.65	0.00	0.00	30,649.65
6190110	TRUCKING&HAUL OF EQP	17,830.25	15,600.00	0.00	33,430.25
6200130	CONSLT & PROJECT SVC	90,000.00	108,540.44	0.00	198,540.44
6230120	SAFETY SERVICES	36,055.41	0.00	0.00	36,055.41
6300270	SOLIDS CONTROL SRVCS	43,675.42	0.00	0.00	43,675.42
6310120	STIMULATION SERVICES	0.00	1,168,044.52	0.00	1,168,044.52
6310200	CASING & TUBULAR SVC	96,422.52	0.00	0.00	96,422.52
6310250	CEMENTING SERVICES	148,254.19	0.00	0.00	148,254.19
6310280	DAYWORK COSTS	321,854.38	0.00	0.00	321,854.38
6310300	DIRECTIONAL SERVICES	131,597.83	0.00	0.00	131,597.83
6310310	DRILL BITS	71,783.75	0.00	0.00	71,783.75
6310330	DRILL&COMP FLUID&SVC	44,289.61	6,760.00	0.00	51,049.61
6310370	MOB & DEMOBILIZATION	150,000.00	0.00	0.00	150,000.00
6310380	OPEN HOLE EVALUATION	20,324.28	0.00	0.00	20,324.28
6310480	TSTNG-WELL, PL & OTH	0.00	55,680.18	0.00	55,680.18
6310600	MISC PUMPING SERVICE	0.00	28,470.98	0.00	28,470.98
6320100	EQPMNT SVC-SRF RNTL	70,401.99	135,168.79	0.00	205,570.78
6320110	EQUIP SVC - DOWNHOLE	35,107.60	14,872.00	0.00	49,979.60
6320160	WELDING SERVICES	1,751.20	50,000.00	0.00	51,751.20
6520100	LEGAL FEES	20,000.00	0.00	0.00	20,000.00
6550110	MISCELLANEOUS SVC	27,357.77	0.00	0.00	27,357.77
6550120	OTHER ROUSTABOUT SER	0.00	125,000.00	0.00	125,000.00
6630110	CAPITAL OVERHEAD	6,337.21	0.00	0.00	6,337.21
6740340	TAXES OTHER	80.65	0.00	0.00	80.65
	Total Intangibles	1,740,465.68	2,196,078.14	0.00	3,936,543.82

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
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Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



## Authorization for Expenditure

AFE # XX-128827.01

Well Name: GAUCHO 21 FED 7H

Cost Center Number: 1093900601

Legal Description: Section 21-T22S-R34E

Revision: ☐

AFE Date: April 5, 2018

State: NM

County/Parish: LEA

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120120	MEASUREMENT EQUIP	0.00	130,000.00	0.00	130,000.00
6130120	COMM DEVICES - SCADA	0.00	125,000.00	0.00	125,000.00
6230130	SAFETY EQUIPMENT	2,328.33	0.00	0.00	2,328.33
6300210	TREATER FWKO EQUIP	0.00	80,000.00	0.00	80,000.00
6300220	STORAGE VESSEL&TANKS	0.00	180,000.00	0.00	180,000.00
6310130	ARTIFICIAL LIFT EQP	0.00	31,200.00	0.00	31,200.00
6310150	CASG-COND&DRIVE PIPE	50,000.00	0.00	0.00	50,000.00
6310420	TUBING & COMPONENTS	0.00	90,688.00	0.00	90,688.00
6310460	WELLHEAD EQUIPMENT	34,971.37	36,400.00	0.00	71,371.37
6310530	SURFACE CASING	28,233.00	0.00	0.00	28,233.00
6310540	INTERMEDIATE CASING	118,442.83	0.00	0.00	118,442.83
6310550	PRODUCTION CASING	208,847.90	0.00	0.00	208,847.90
6310580	CASING COMPONENTS	27,493.68	0.00	0.00	27,493.68
6330100	PIPE,FIT,FLANG,CPLNG	0.00	120,000.00	0.00	120,000.00
	Total Tangibles	470,317.11	793,288.00	0.00	1,263,605.11

TOTAL ESTIMATED COST	2,210,782.79	2,989,366.14	0.00	5,200,148.93
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### WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



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Donna



771927880675



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Donna Hatchett  
333 West Sheridan  
Oklahoma City, OK US 73102  
405 552-4696

**TO**

Clinton Pace  
544 COMANCHE DR  
LUBBOCK, TX US 79404  
405 552-4696

**Travel History****Shipment Facts**

4/06/2018 - Friday

10:18 am

Delivered

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LUBBOCK, TX

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Donna Hatchett  
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405 552-4696

**TO**

Ryan Pace  
544 COMANCHE DR  
LUBBOCK, TX US 79404  
405 552-4696

**Travel History****Shipment Facts**

4/06/2018 - Friday

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LUBBOCK, TX

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Donna



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Donna Hatchett  
333 West Sheridan  
Oklahoma City, OK US 73102  
405 552-4696

**TO**

Tara N Pace  
5716 RIDGEMONT PL  
MIDLAND, TX US 79707  
405 552-4696

**Travel History****Shipment Facts**

4/06/2018 - Friday

10:09 am

**Delivered**

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recipient address - release authorized  
MIDLAND, TX

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4/05/2018 - Thursday

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Donna



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**FROM****DEVON**

Donna Hatchett  
333 West Sheridan  
Oklahoma City, OK US 73102  
405 552-4696

**TO**

Aleyna N Pace  
5716 RIDGEMONT PL  
MIDLAND, TX US 79707  
405 552-4696

**Travel History****Shipment Facts**

4/06/2018 - Friday

10:09 am

**Delivered**

Left at front door. Package delivered to  
recipient address - release authorized  
MIDLAND, TX

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4/05/2018 - Thursday

3:13 pm

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Donna



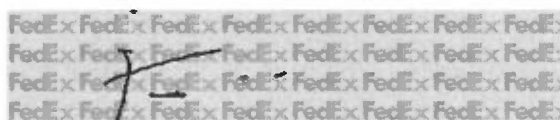
771927867266



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Friday 4/06/2018 at 9:07 am

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Signed for by: N.BANNISTER

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DEVON  
Donna Hatchett  
333 West Sheridan  
Oklahoma City, OK US 73102  
405 552-4696

**TO**

Estate of Joe Reynolds  
Jeffrey C Reynolds Pers Rep  
STE 860  
8214 WESTCHESTER DR  
DALLAS, TX US 75225  
405 552-4696

**Travel History****Shipment Facts**

4/06/2018 - Friday

9:07 am

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DALLAS, TX

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4/05/2018 - Thursday

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Friday 4/06/2018 at 9:29 am

**DELIVERED**

Signed for by: V.BARRETT

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**FROM**

DEVON  
Donna Hatchett  
333 West Sheridan  
Oklahoma City, OK US 73102  
405 552-4696

**TO**

Axis Energy Corp  
121 W 3RD ST  
ROSWELL, NM US 88201  
405 552-4696

## Travel History

## Shipment Facts

4/06/2018 - Friday

9:29 am

Delivered

ROSWELL, NM

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4/05/2018 - Thursday

3:12 pm

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Donna

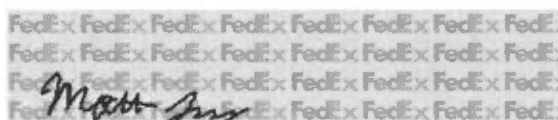
771927820794 

Delivered  
Friday 4/06/2018 at 10:31 am



## DELIVERED

Signed for by: L.LONG



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## FROM

DEVON  
Donna Hatchett  
333 West Sheridan  
Oklahoma City, OK US 73102  
405 552-4696

## TO

Wildcat Energy Corp  
---  
4500 S COUNTY ROAD 1310  
ODESSA, TX US 79765  
405 552-4696

## Travel History

## Shipment Facts

4/06/2018 - Friday

10:31 am

Delivered

ODESSA, TX

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4/05/2018 - Thursday

3:12 pm

Shipment information sent to FedEx

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Date: June 19, 2018

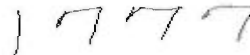
Donna Hatchett:

The following is in response to your June 19, 2018 request for delivery information on your Certified Mail™/RRE item number 9414814901527181438859. The delivery record shows that this item was delivered on April 10, 2018 at 10:29 am in KILGORE, TX 75662. The scanned image of the recipient information is provided below.

Signature of Recipient :



Address of Recipient :



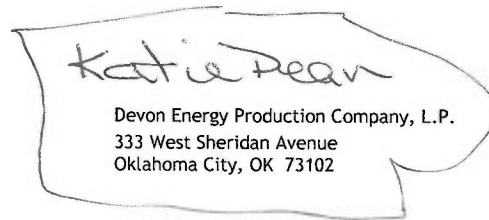
Thank you for selecting the Postal Service for your mailing needs.

If you require additional assistance, please contact your local Post Office or postal representative.

Sincerely,  
United States Postal Service

# **EXHIBIT 6**





Devon Energy Production Company, L.P. 405 235 3611 Phone  
333 West Sheridan Avenue www.devonenergy.com  
Oklahoma City, OK 73102

May 3, 2018

Sent Via FedEx Overnight:

RECEIVED

MAY 22 2018

LAND DEPARTMENT

WORKING INTEREST OWNER

Re: 2015 Model Form Operating Agreement Dated May 1, 2018

**Gaucha 21 Fed 6H**

SHL 175' FSL & 185' FEL Section 21-T22S-R34E

BHL 330' FNL & 380' FEL Section 21-T22S-R34E

**Gaucha 21 Fed 7H**

SHL 326' FSL & 545' FEL Section 21-T22S-R34E

BHL 330' FNL & 1580' FEL Section 21-T22S-R34E

E/2 Section 21, T22S-R34E, Lea County, New Mexico

Dear Working Interest Owner:

As per letter dated April 4, 2018, Devon Energy Production Company, L.P. proposes to drill and complete the above captioned wells.

For your review please find enclosed an A.A.P.L. FORM 610-2015 Model Form Operating Agreement dated May 1, 2018. If you elect to participate in these wells, please execute and return the signature pages to the Operating Agreement and the Recording Supplement and return to the undersigned. The Final Exhibit A will be sent to non-operators from Operator pending final elections and execution of Operating Agreement. Your prompt attention to this matter is greatly appreciated.

Devon reserves the right to modify the locations and drilling plans described above and will advise you of any modifications.

If you have any questions or concerns regarding this proposal please contact me at (405) 552-6659 or [katie.dean@devon.com](mailto:katie.dean@devon.com).

Sincerely,

DEVON ENERGY PRODUCTION COMPANY, L.P.

Katie Dean  
Landman  
Enclosures

## WORKING INTEREST OWNERS

Clinton Pace  
544 Comanche Drive  
Lubbock, TX 79404

FED EX #7721-6711-4386

Ryan Pace  
544 Comanche Drive  
Lubbock, TX 79404

FED EX #7721-6713-0740

Tara N. Pace  
258 Cape Jasmine Court  
The Woodlands, TX, 77381

FED EX #7721-6715-3030

Aleyna N. Pace  
258 Cape Jasmine Court  
The Woodlands, TX, 77381

FED EX #7721-6716-8993

JJR, Inc.  
8214 Westchester Drive, Suite 860  
Dallas, TX 75225

FED EX #7721-6718-9156

Axis Energy Corp.  
121 West 3<sup>rd</sup> Street  
Roswell, NM 88201

FED EX #7721-6720-8501

Wildcat Energy Corp.  
4500 South County Road 1310  
Odessa, TX 79765

FED EX #7721-6722-423232

Larry T. Long  
P. O. Box 1777  
Kilgore, TX 75663

Certified Mail  
#9414-8149-0152-7181-4738-05



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Tracking ▾

Printing Services ▾

Locations ▾

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Donna



772167114386



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Signature not required

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**FROM**

Oklahoma City, OK US

**TO**

LUBBOCK, TX US

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5/08/2018 - Tuesday

11:13 am

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LUBBOCK, TX

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772167130740



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**TO**

SPRING, TX US

**Travel History****Shipment Facts**

5/08/2018 - Tuesday

3:16 pm

**Delivered**

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recipient address - release authorized  
THE WOODLANDS, TX

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Signature not required

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Oklahoma City, OK US

TO

SPRING, TX US

Travel History

Shipment Facts

5/08/2018 - Tuesday

3:16 pm

Delivered

Left at front door. Package delivered to recipient address - release authorized THE WOODLANDS, TX

Expand History ▾

5/07/2018 - Monday

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https://www.fedex.com/apps/fedextrack/index.html?action=track&tracknumbers=772167168993... 6/19/2018



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Donna



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Tuesday 5/08/2018 at 4:07 pm

**DELIVERED**

Signed for by: A.PUSKAR

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Oklahoma City, OK US

**TO**

DALLAS, TX US

**Travel History****Shipment Facts**

5/08/2018 - Tuesday

4:07 pm

Delivered

DALLAS, TX

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10:44 am

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Donna



772167208501



Delivered  
Tuesday 5/08/2018 at 2:24 pm

**DELIVERED**

Signed for by: B.BARNETT

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Oklahoma City, OK US

**TO**

ROSWELL, NM US

**Travel History****Shipment Facts**

5/08/2018 - Tuesday

2:24 pm

Delivered

ROSWELL, NM

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5/07/2018 - Monday

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Donna



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**DELIVERED**

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**FROM**

Oklahoma City, OK US

**TO**

ODESSA, TX US

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1:14 pm

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ODESSA, TX

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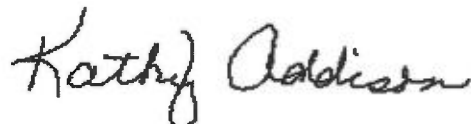


Date: June 19, 2018

Donna Hatchett:

The following is in response to your June 19, 2018 request for delivery information on your Certified Mail™/RRE item number 9414814901527181473805. The delivery record shows that this item was delivered on May 9, 2018 at 10:13 am in KILGORE, TX 75662. The scanned image of the recipient information is provided below.

Signature of Recipient :



Address of Recipient :



Thank you for selecting the Postal Service for your mailing needs.

If you require additional assistance, please contact your local Post Office or postal representative.

Sincerely,  
United States Postal Service

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By: \_\_\_\_\_  
Name: Catherine Lebsack  
Title: Vice President  
Date: \_\_\_\_\_

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: \_\_\_\_\_  
Date: \_\_\_\_\_

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
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Date: \_\_\_\_\_

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: \_\_\_\_\_  
Date: \_\_\_\_\_

By: [Signature]  
Name: KENNETH BARCE JR  
Title: PRESIDENT  
Date: 5/16/2018

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: \_\_\_\_\_  
Date: \_\_\_\_\_

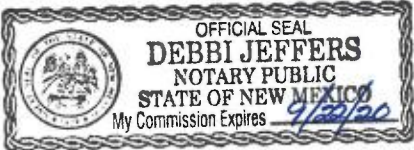
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ACKNOWLEDGMENT

Individual acknowledgment:  
State of New Mexico )  
 )ss.  
County of Chaves )  
  
This instrument was acknowledged before me on this 16<sup>th</sup> day of May, 2018 by  
Kenneth Barbe Jr. as President of Pix's Energy Corporation



(Seal, if any) Debbi Jeffers  
Title (and Rank) \_\_\_\_\_  
My commission expires: 9/22/20

Acknowledgment in representative capacity:

ACKNOWLEDGMENT

Individual acknowledgment:  
State of \_\_\_\_\_ )  
 )ss.  
County of \_\_\_\_\_ )  
  
This instrument was acknowledged before me on this \_\_\_\_\_ day of \_\_\_\_\_, 2018 by  
\_\_\_\_\_ as \_\_\_\_\_ of \_\_\_\_\_

(Seal, if any) \_\_\_\_\_  
Title (and Rank) \_\_\_\_\_  
My commission expires: \_\_\_\_\_

Acknowledgment in representative capacity:

1650 IN WITNESS WHEREOF, this agreement shall be effective as of May 1, 2018.

who has prepared and circulated this form for execution, represents and warrants that the form was printed from and, with the exception(s) listed below, is identical to the AAPL Form 610-2015 Model Form Operating Agreement, as published in computerized form by AAPL. No changes, alterations, or modifications, other than those made by ~~strickethrough~~ and/or ~~insertion~~ and that are clearly recognizable as changes in Articles have been made to the form.

**ATTEST OR WITNESS:**

**OPERATOR:** Devon Energy Production Company, L.P.

By: \_\_\_\_\_  
Name: Catherine Lebsack  
Title: Vice President  
Date: \_\_\_\_\_

**NON-OPERATORS:** Clinton Pace

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: \_\_\_\_\_  
Date: \_\_\_\_\_

**NON-OPERATORS:** Ryan Pace

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: \_\_\_\_\_  
Date: \_\_\_\_\_

**NON-OPERATORS:** Tara N. Pace

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: \_\_\_\_\_  
Date: \_\_\_\_\_

**NON-OPERATORS:** Aleyna N. Pace

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: \_\_\_\_\_  
Date: \_\_\_\_\_

**NON-OPERATORS: JJR, Inc.**

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: \_\_\_\_\_  
Date: \_\_\_\_\_

**NON-OPERATORS:** Axis Energy Corp

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: \_\_\_\_\_  
Date: \_\_\_\_\_

**NON-OPERATORS:** Wildcat Energy Corp

By: R. L. Becker  
Name: R. L. Becker  
Title: President  
Date: 5/10/18

**NON-OPERATORS:** Larry T. Long

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: \_\_\_\_\_  
Date: \_\_\_\_\_



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ACKNOWLEDGMENT

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Individual acknowledgment:

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State of \_\_\_\_\_)

1767

)ss.

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County of \_\_\_\_\_)

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This instrument was acknowledged before me on this \_\_\_\_\_ day of \_\_\_\_\_, 2018 by

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\_\_\_\_\_ as \_\_\_\_\_ of \_\_\_\_\_.

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(Seal, if any) \_\_\_\_\_

1775

Title (and Rank) \_\_\_\_\_

1776

My commission expires: \_\_\_\_\_

1777

Acknowledgment in representative capacity:

1778

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ACKNOWLEDGMENT

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Individual acknowledgment:

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State of \_\_\_\_\_)

1782

)ss.

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County of \_\_\_\_\_)

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This instrument was acknowledged before me on this 10th day of May, 2018 by

1786

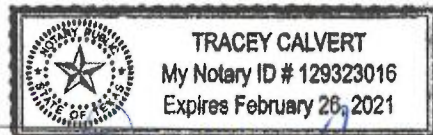
1787

Roger Becker as President of Woodcat Energy.

1788

1789

(Seal, if any)



1790

Title (and Rank)

Tracey Calvert  
2-26-21

1791

My commission expires:

1792

Acknowledgment in representative capacity:

1793

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By: \_\_\_\_\_  
Name: Catherine Lebsack  
Title: Vice President  
Date: \_\_\_\_\_

By: Clinton Pace  
Name: Clinton Pace  
Title: \_\_\_\_\_  
Date: 5-21-18

By: \_\_\_\_\_  
Name: Ryan Pace  
Title: \_\_\_\_\_  
Date: 5-21-18

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: \_\_\_\_\_  
Date: \_\_\_\_\_

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
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By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: \_\_\_\_\_  
Date: \_\_\_\_\_

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ACKNOWLEDGMENT

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Note: The following forms of acknowledgment are the short forms approved by the Uniform Law on Notarial Acts.

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The validity and effect of these forms in any state will depend upon the statutes of that state.

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1662

Individual acknowledgment:

1663

State of OKLAHOMA )

1664

)ss.

1665

County of OKLAHOMA )

1666

1667

This instrument was acknowledged before me on this \_\_\_\_\_ day of \_\_\_\_\_, 2018 by Catherine Lebsack  
as Vice President of Devon Energy Production Company, L.P., an Oklahoma limited partnership, on behalf of said limited partnership.

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(Seal, if any) \_\_\_\_\_

1672

Title (and Rank) \_\_\_\_\_

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My commission expires: \_\_\_\_\_

1674

Acknowledgment in representative capacity:

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ACKNOWLEDGMENT

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Individual acknowledgment:

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State of Texas )

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)ss.

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County of Hubbard

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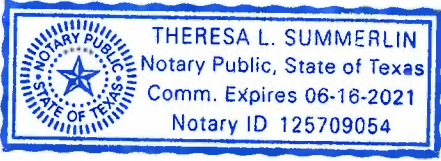
This instrument was acknowledged before me on this 21 day of May, 2018 by

1683

Rhonda Pace as non-operator of \_\_\_\_\_

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1686

(Seal, if any) Theresa L. Summerlin

1687

Title (and Rank) \_\_\_\_\_

1688

My commission expires: 6/16/21

1689

Acknowledgment in representative capacity:

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ACKNOWLEDGMENT

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Individual acknowledgment:

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State of TEXAS )

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)ss.

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County of LUBBOCK

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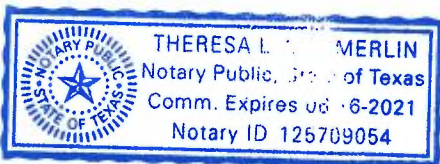
This instrument was acknowledged before me on this 21st day of May, 2018 by

1701

1702

Ryan Pace as non-operator of \_\_\_\_\_

1703



1704

(Seal, if any) Theresa L. Summerlin

1705

Title (and Rank) \_\_\_\_\_

1706

My commission expires: 6/16/21

1707

Acknowledgment in representative capacity:

1708

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ACKNOWLEDGMENT

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Individual acknowledgment:

1711

State of \_\_\_\_\_ )

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)ss.

1713

County of \_\_\_\_\_ )

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This instrument was acknowledged before me on this \_\_\_\_\_ day of \_\_\_\_\_, 2018 by

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1717

\_\_\_\_\_ as \_\_\_\_\_ of \_\_\_\_\_

1718

1719

(Seal, if any) \_\_\_\_\_

1720

Title (and Rank) \_\_\_\_\_

1721

My commission expires: \_\_\_\_\_

1722

Acknowledgment in representative capacity:

1723

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# **EXHIBIT 7**



Devon Energy Production Company, L.P. 405 228 2448 Phone  
333 West Sheridan Avenue www.devonenergy.com  
Oklahoma City, OK 73102  
Direct Line: 405 552 6659  
katie.dean@devn.com

May 22, 2018

VIA Fed Ex # 7723 0885 5679

Mr. Ryan Pace  
544 Comanche Drive  
Lubbock, TX 79404

Ms. Rhonda Pace  
On behalf of Mr. Clinton Pace  
544 Comanche Drive  
Lubbock, TX 79404

Re: **Gaucha 21 Fed 6H**  
SHL 175' FSL & 185' FEL Section 21-T22S-R34E  
BHL 330' FNL & 380' FEL Section 21-T22S-R34E  
**Gaucha 21 Fed 7H**  
SHL 326' FSL & 545' FEL Section 21-T22S-R34E  
BHL 330' FNL & 1580' FEL Section 21-T22S-R34E  
E/2 Section 21, T22S-R34E  
Lea County, New Mexico

Dear Mr. Pace & Ms. Pace:

Thank you for providing executed signature pages to Devon's proposed Operating Agreement dated May 1, 2018.

If you would like to participate in the captioned wells, please **additionally** execute an AFE for each well as provided in the Proposal Letter dated April 4, 2018.

For your convenience, I have enclosed two additional copies of each AFE, one set to be signed by Ryan Pace and another set be signed by Rhonda Pace on behalf of Clinton Pace.

If you have any questions regarding this proposal please contact me at (405) 552-6659 or katie.dean@devn.com.

Sincerely,

DEVON ENERGY PRODUCTION COMPANY, L.P.

Katie Dean  
Landman



## Authorization for Expenditure

AFE # XX-120003.01

Well Name: GAUCHO 21 FED 6H

Cost Center Number: 1093571601

Legal Description: Section 21-T22S-R34E

Revision: ☐

AFE Date: April 5, 2018

State: NM

County/Parish: LEA

### Explanation and Justification:

Drill and complete the Gaucho 21 Fed 6H well located at SHL 175' FSL & 185' FEL and BHL 330' FNL & 380' FEL of Section 21-T22S-R34E, Lea County, New Mexico.

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6060100	DYED LIQUID FUELS	43,000.00	0.00	0.00	43,000.00
6060130	GASEOUS FUELS	19,080.00	0.00	0.00	19,080.00
6080100	DISPOSAL - SOLIDS	47,984.00	5,000.00	0.00	52,984.00
6080110	DISP-SALTWATER & OTH	0.00	39,000.00	0.00	39,000.00
6090100	FLUIDS - WATER	32,313.00	27,000.00	0.00	59,313.00
6090120	RECYC TREAT&PROC-H2O	0.00	117,000.00	0.00	117,000.00
6100100	PERMIT SURVEY&TITLE	30,000.00	3,000.00	0.00	33,000.00
6100110	RIGHT OF WAY	25,000.00	0.00	0.00	25,000.00
6110130	ROAD&SITE PREP SVC	80,000.00	64,861.00	0.00	144,861.00
6110170	DAMAGE & REMEDIATION	5,000.00	0.00	0.00	5,000.00
6130360	RTOC - ENGINEERING	0.00	4,320.00	0.00	4,320.00
6130370	RTOC - GEOSTEERING	8,745.00	0.00	0.00	8,745.00
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	0.00	147,172.50	0.00	147,172.50
6160100	MATERIALS & SUPPLIES	424.00	0.00	0.00	424.00
6170100	PULLING&SWABBING SVC	0.00	18,000.00	0.00	18,000.00
6170110	SNUBBG&COIL TUBG SVC	0.00	175,000.00	0.00	175,000.00
6190100	TRCKG&HL-SOLID&FLUID	35,160.00	7,000.00	0.00	42,160.00
6190110	TRUCKING&HAUL OF EQP	44,400.00	7,000.00	0.00	51,400.00
6200110	INSPECTION SERVICES	0.00	15,000.00	0.00	15,000.00
6200130	CONSLT & PROJECT SVC	92,120.00	59,400.00	0.00	151,520.00
6230120	SAFETY SERVICES	34,980.00	6,000.00	0.00	40,980.00
6300270	SOLIDS CONTROL SRVCS	36,464.00	0.00	0.00	36,464.00
6310120	STIMULATION SERVICES	0.00	1,073,915.10	0.00	1,073,915.10
6310140	ARTIFICIAL LIFT SVC	0.00	5,200.00	0.00	5,200.00
6310200	CASING & TUBULAR SVC	39,400.00	0.00	0.00	39,400.00
6310250	CEMENTING SERVICES	137,000.00	0.00	0.00	137,000.00
6310280	DAYWORK COSTS	372,896.00	0.00	0.00	372,896.00
6310300	DIRECTIONAL SERVICES	112,030.00	0.00	0.00	112,030.00
6310310	DRILL BITS	61,600.00	0.00	0.00	61,600.00
6310330	DRILL&COMP FLUID&SVC	48,500.00	8,000.00	0.00	56,500.00
6310370	MOB & DEMOBILIZATION	193,464.00	0.00	0.00	193,464.00
6310380	OPEN HOLE EVALUATION	6,380.00	0.00	0.00	6,380.00
6310480	TSTNG-WELL, PL & OTH	0.00	38,500.00	0.00	38,500.00
6310600	MISC PUMPING SERVICE	0.00	36,500.00	0.00	36,500.00
6320100	EQPMNT SVC-SRF RNTL	42,485.00	120,000.00	0.00	162,485.00
6320110	EQUIP SVC - DOWNHOLE	31,760.00	0.00	0.00	31,760.00
6320160	WELDING SERVICES	2,000.00	30,000.00	0.00	32,000.00
6520100	LEGAL FEES	10,000.00	0.00	0.00	10,000.00
6550100	MISCS COSTS & SERVS	0.00	45,772.50	0.00	45,772.50
6550110	MISCELLANEOUS SVC	29,450.00	0.00	0.00	29,450.00
6550120	OTHER ROUSTABOUT SER	0.00	144,500.00	0.00	144,500.00
6630110	CAPITAL OVERHEAD	6,360.00	44,780.50	0.00	51,140.50

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



## Authorization for Expenditure

AFE # XX-120003.01

Well Name: GAUCHO 21 FED 6H

Cost Center Number: 1093571601

Legal Description: Section 21-T22S-R34E

Revision: ☐

AFE Date: April 5, 2018

State: NM

County/Parish: LEA

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6740340	TAXES OTHER	125.00	0.00	0.00	125.00
	Total Intangibles	1,629,120.00	2,241,921.60	0.00	3,871,041.60

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120120	MEASUREMENT EQUIP	0.00	26,093.00	0.00	26,093.00
6130120	COMM DEVICES - SCADA	0.00	169,111.50	0.00	169,111.50
6300150	SEPARATOR EQUIPMENT	0.00	229,863.50	0.00	229,863.50
6300220	STORAGE VESSEL&TANKS	0.00	78,212.00	0.00	78,212.00
6300230	PUMPS - SURFACE	0.00	18,248.00	0.00	18,248.00
6310130	ARTIFICIAL LIFT EQP	0.00	17,000.00	0.00	17,000.00
6310150	CASG-COND&DRIVE PIPE	35,000.00	0.00	0.00	35,000.00
6310420	TUBING & COMPONENTS	0.00	68,000.00	0.00	68,000.00
6310460	WELLHEAD EQUIPMENT	31,500.00	34,500.00	0.00	66,000.00
6310530	SURFACE CASING	64,368.00	0.00	0.00	64,368.00
6310540	INTERMEDIATE CASING	138,006.00	0.00	0.00	138,006.00
6310550	PRODUCTION CASING	207,200.00	0.00	0.00	207,200.00
6310580	CASING COMPONENTS	82,600.00	0.00	0.00	82,600.00
6320130	PAINT & COATING SERV	0.00	10,000.00	0.00	10,000.00
6320180	EQUIPMENT OTHER	0.00	3,500.00	0.00	3,500.00
6330100	PIPE,FIT,FLANG,CPLNG	0.00	142,058.00	0.00	142,058.00
	Total Tangibles	558,674.00	796,586.00	0.00	1,355,260.00

TOTAL ESTIMATED COST	2,187,794.00	3,038,507.60	0.00	5,226,301.60
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### WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.





## Authorization for Expenditure

AFE # XX-128827.01  
 Well Name: GAUCHO 21 FED 7H  
 Cost Center Number: 1093900601  
 Legal Description: Section 21-T22S-R34E  
 Revision: ☐

AFE Date: April 5, 2018  
 State: NM  
 County/Parish: LEA

### Explanation and Justification:

Drill and complete the Gaucho 21 Fed 7H well located at SHL 326' FSL & 545' FEL and BHL 330' FNL & 1580' FEL of Section 21-T22S-R34E, Lea County, New Mexico.

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6060100	OYED LIQUID FUELS	53,698.99	0.00	0.00	53,698.99
6060130	GASEOUS FUELS	12,865.62	0.00	0.00	12,865.62
6080100	DISPOSAL - SOLIDS	76,677.87	1,040.00	0.00	77,717.87
6080110	DISP-SALTWATER & OTH	0.00	78,000.00	0.00	78,000.00
6090100	FLUIDS - WATER	52,763.94	44,364.90	0.00	97,128.84
6090120	RECYC TREAT&PROC-H2O	0.00	91,760.95	0.00	91,760.95
6100100	PERMIT SURVEY&TITLE	40,000.00	0.00	0.00	40,000.00
6100110	RIGHT OF WAY	5,000.00	0.00	0.00	5,000.00
6110130	ROAD&SITE PREP SVC	101,715.20	100,400.00	0.00	202,115.20
6110170	DAMAGE & REMEDIATION	10,000.00	0.00	0.00	10,000.00
6130170	COMM SVCS - WAN	4,261.35	0.00	0.00	4,261.35
6130360	RTOC - ENGINEERING	0.00	4,680.00	0.00	4,680.00
6130370	RTOC - GEOSTEERING	7,846.67	0.00	0.00	7,846.67
6150100	CH LOG PERFRTG&WL SV	10,348.00	133,837.60	0.00	144,185.60
6160100	MATERIALS & SUPPLIES	1,514.33	0.00	0.00	1,514.33
6170100	PULLING&SWABBING SVC	0.00	33,857.78	0.00	33,857.78
6190100	TRCKG&HL-SOLID&FLUID	30,649.65	0.00	0.00	30,649.65
6190110	TRUCKING&HAUL OF EQP	17,830.25	15,600.00	0.00	33,430.25
6200130	CONSLT & PROJECT SVC	90,000.00	108,540.44	0.00	198,540.44
6230120	SAFETY SERVICES	36,055.41	0.00	0.00	36,055.41
6300270	SOLIDS CONTROL SRVCS	43,675.42	0.00	0.00	43,675.42
6310120	STIMULATION SERVICES	0.00	1,168,044.52	0.00	1,168,044.52
6310200	CASING & TUBULAR SVC	96,422.52	0.00	0.00	96,422.52
6310250	CEMENTING SERVICES	148,254.19	0.00	0.00	148,254.19
6310280	DAYWORK COSTS	321,854.38	0.00	0.00	321,854.38
6310300	DIRECTIONAL SERVICES	131,597.83	0.00	0.00	131,597.83
6310310	DRILL BITS	71,783.75	0.00	0.00	71,783.75
6310330	DRILL&COMP FLUID&SVC	44,289.61	6,760.00	0.00	51,049.61
6310370	MOB & DEMOBILIZATION	150,000.00	0.00	0.00	150,000.00
6310380	OPEN HOLE EVALUATION	20,324.28	0.00	0.00	20,324.28
6310480	TSTNG-WELL, PL & OTH	0.00	55,680.18	0.00	55,680.18
6310600	MISC PUMPING SERVICE	0.00	28,470.98	0.00	28,470.98
6320100	EQPMNT SVC-SRF RNTL	70,401.99	135,168.79	0.00	205,570.78
6320110	EQUIP SVC - DOWNHOLE	35,107.60	14,872.00	0.00	49,979.60
6320160	WELDING SERVICES	1,751.20	50,000.00	0.00	51,751.20
6520100	LEGAL FEES	20,000.00	0.00	0.00	20,000.00
6550110	MISCELLANEOUS SVC	27,357.77	0.00	0.00	27,357.77
6550120	OTHER ROUSTABOUT SER	0.00	125,000.00	0.00	125,000.00
6630110	CAPITAL OVERHEAD	6,337.21	0.00	0.00	6,337.21
6740340	TAXES OTHER	80.65	0.00	0.00	80.65
	Total Intangibles	1,740,465.68	2,196,078.14	0.00	3,936,543.82

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
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Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



## Authorization for Expenditure

AFE # XX-128827.01

Well Name: GAUCHO 21 FED 7H

Cost Center Number: 1093900601

Legal Description: Section 21-T22S-R34E

Revision: ☐

AFE Date: April 5, 2018

State: NM

County/Parish: LEA

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120120	MEASUREMENT EQUIP	0.00	130,000.00	0.00	130,000.00
6130120	COMM DEVICES - SCADA	0.00	125,000.00	0.00	125,000.00
6230130	SAFETY EQUIPMENT	2,328.33	0.00	0.00	2,328.33
6300210	TREATER FWKO EQUIP	0.00	80,000.00	0.00	80,000.00
6300220	STORAGE VESSEL&TANKS	0.00	180,000.00	0.00	180,000.00
6310130	ARTIFICIAL LIFT EQP	0.00	31,200.00	0.00	31,200.00
6310150	CASG-COND&DRIVE PIPE	50,000.00	0.00	0.00	50,000.00
6310420	TUBING & COMPONENTS	0.00	90,688.00	0.00	90,688.00
6310460	WELLHEAD EQUIPMENT	34,971.37	36,400.00	0.00	71,371.37
6310530	SURFACE CASING	28,233.00	0.00	0.00	28,233.00
6310540	INTERMEDIATE CASING	118,442.83	0.00	0.00	118,442.83
6310550	PRODUCTION CASING	208,847.90	0.00	0.00	208,847.90
6310580	CASING COMPONENTS	27,493.68	0.00	0.00	27,493.68
6330100	PIPE,FIT,FLANG,CPLNG	0.00	120,000.00	0.00	120,000.00
	Total Tangibles	470,317.11	793,288.00	0.00	1,263,605.11

TOTAL ESTIMATED COST	2,210,782.79	2,989,366.14	0.00	5,200,148.93
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### WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.

[Shipping](#) ▾[Tracking](#) ▾[Printing Services](#) ▾[Locations](#) ▾[Support](#) ▾

Donna



772308855679



Delivered  
Thursday 5/24/2018 at 10:23 am

**DELIVERED**

Signature not required

[GET STATUS UPDATES](#)[OBTAIN PROOF OF DELIVERY](#)**FROM**

DEVON  
Donna Hatchett  
333 West Sheridan  
Oklahoma City, OK US 73102  
405 552-4696

**TO**

Ryan Pace  
544 COMANCHE DR  
LUBBOCK, TX US 79404  
405 552-4696

**Travel History****Shipment Facts**

5/24/2018 - Thursday

10:23 am

**Delivered**

Left at front door. Package delivered to  
recipient address - release authorized  
LUBBOCK, TX

[Expand History](#) ▾

5/23/2018 - Wednesday

4:19 pm

Shipment information sent to FedEx

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## **DEVON EXHIBIT 8**

### **Correspondence**

- **Clinton & Ryan Pace**
- **Larry Long**
- **Nuray Pace**
- **Jeff Reynolds**

**From:** [Dean, Katie](#)  
**To:** [clint8x@gmail.com](mailto:clint8x@gmail.com)  
**Subject:** Gaucho 21 Fed 6H & 7H Well Proposals  
**Date:** Monday, May 14, 2018 2:26:00 PM  
**Attachments:** [Gaucho 21 Fed 6H & 7H Proposal Letter and AFEs.pdf](#)

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Clint/ Rhonda:

I wanted to touch base with you regarding the well proposals I sent you last month (attached). You should have also received Devon's proposed AAPL FORM 610-2015 Operating Agreement. If you are considering participating and have any questions please let me know. Feel free to email me or give me a call.

Thank you,

Katie Dean  
Landman  
Devon Energy Corporation  
333 W. Sheridan Avenue  
Oklahoma City, OK 73102-5015  
405 552 6659 Direct  
405 245 7564 Mobile  
[katie.dean@devon.com](mailto:katie.dean@devon.com)







Devon Energy Production Company, L.P.  
333 West Sheridan Avenue  
Oklahoma City, OK 73102  
Direct Line: 405 552 6659  
katie.dean@dvn.com

405 228 2448 Phone  
www.devonenergy.com

April 4, 2018

VIA Fed Ex or Certified Mail

All Working Interest Owners  
See Address List Attached

Re: **Gaucha 21 Fed 6H**

SHL 175' FSL & 185' FEL Section 21-T22S-R34E

BHL 330' FNL & 380' FEL Section 21-T22S-R34E

**Gaucha 21 Fed 7H**

SHL 326' FSL & 545' FEL Section 21-T22S-R34E

BHL 330' FNL & 1580' FEL Section 21-T22S-R34E

E/2 Section 21, T22S-R34E

Lea County, New Mexico

Dear Working Interest Owner:

Devon Energy Production Company, L.P. ("Devon") proposes to consecutively drill the referenced horizontal wells. Devon plans to drill the **Gaucha 21 Fed 6H** at a surface hole location of 175' FSL & 185' FEL Section 21-T22S-R34E with an estimated bottom hole location of 330' FNL & 380' FEL Section 21-T22S-R34E to test the 2<sup>nd</sup> Bone Spring at an approximate total vertical depth of 10,394'. The well is planned to be drilled to an approximate total measured depth of 14,819'. Enclosed is AFE# XX-120003.01 which reflects the estimated cost to drill and complete the well at \$5,226,301.60.

Devon plans to drill the **Gaucha 21 Fed 7H** at a surface hole location of 326' FSL & 545' FEL Section 21-T22S-R34E with an estimated bottom hole location of 330' FNL & 1580' FEL Section 21-T22S-R34E to test the 2<sup>nd</sup> Bone Spring Sand at an approximate total vertical depth of 10,394'. The well is planned to be drilled to an approximate total measured depth of 14,723'. Enclosed is AFE# XX-128827.01 which reflects the estimated cost to drill and complete the well at \$5,200,148.93.

If you elect to participate, please execute an AFE for each well along with a well requirement sheet within thirty (30) days. A Joint Operating Agreement will be furnished for your review in the near future. If you do not wish to participate, please contact the undersigned to discuss a potential trade, farmout or purchase of your interest. Devon currently plans to spud the initial well Q2 2018. Your prompt attention to this matter is greatly appreciated.

If you have any questions regarding this proposal please contact me at (405) 552-6659 or katie.dean@dvn.com.

Sincerely,

DEVON ENERGY PRODUCTION COMPANY, L.P.

Katie Dean  
Landman

WORKING INTEREST OWNERS

Clinton Pace  
544 Comanche Drive  
Lubbock, TX 79404

FED EX #7719-2788-0675

Ryan Pace  
544 Comanche Drive  
Lubbock, TX 79404

FED EX #7719-2790-4974

Tara N. Pace  
5716 Ridgemont Place  
Midland, TX 79707

FED EX #7719-2791-8786

Aleyna N. Pace  
5716 Ridgemont Place  
Midland, TX 79707

FED EX #7719-2785-1624

Estate of Joe Reynolds  
Jeffrey C. Reynolds, Personal Rep.  
8214 Westchester Drive, Suite 860  
Dallas, TX 75225

FED EX #7719-2786-7266

Axis Energy Corp.  
121 West 3<sup>rd</sup> Street  
Roswell, NM 88201

FED EX #7719-2783-8970

Wildcat Energy Corp.  
4500 South County Road 1310  
Odessa, TX 79765

FED EX# 7719-2782-0794

Larry T. Long  
P. O. Box 1777  
Kilgore, TX 75662

Certified Mail  
#9414-8149-0152-7181-4388-59



## Authorization for Expenditure

AFE # XX-120003.01

Well Name: GAUCHO 21 FED 6H

Cost Center Number: 1093571601

Legal Description: Section 21-T22S-R34E

Revision: ☐

AFE Date: April 5, 2018

State: NM

County/Parish: LEA

### Explanation and Justification:

Drill and complete the Gaucho 21 Fed 6H well located at SHL 175' FSL & 185' FEL and BHL 330' FNL & 380' FEL of Section 21-T22S-R34E, Lea County, New Mexico.

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6060100	DYED LIQUID FUELS	43,000.00	0.00	0.00	43,000.00
6060130	GASEOUS FUELS	19,080.00	0.00	0.00	19,080.00
6080100	DISPOSAL - SOLIDS	47,984.00	5,000.00	0.00	52,984.00
6080110	DISP-SALTWATER & OTH	0.00	39,000.00	0.00	39,000.00
6090100	FLUIDS - WATER	32,313.00	27,000.00	0.00	59,313.00
6090120	RECYC TREAT&PROC-H2O	0.00	117,000.00	0.00	117,000.00
6100100	PERMIT SURVEY&TITLE	30,000.00	3,000.00	0.00	33,000.00
6100110	RIGHT OF WAY	25,000.00	0.00	0.00	25,000.00
6110130	ROAD&SITE PREP SVC	80,000.00	64,861.00	0.00	144,861.00
6110170	DAMAGE & REMEDIATION	5,000.00	0.00	0.00	5,000.00
6130360	RTOC - ENGINEERING	0.00	4,320.00	0.00	4,320.00
6130370	RTOC - GEOSTEERING	8,745.00	0.00	0.00	8,745.00
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	0.00	147,172.50	0.00	147,172.50
6160100	MATERIALS & SUPPLIES	424.00	0.00	0.00	424.00
6170100	PULLING&SWABBING SVC	0.00	18,000.00	0.00	18,000.00
6170110	SNUBBG&COIL TUBG SVC	0.00	175,000.00	0.00	175,000.00
6190100	TRCKG&HL-SOLID&FLUID	35,160.00	7,000.00	0.00	42,160.00
6190110	TRUCKING&HAUL OF EQP	44,400.00	7,000.00	0.00	51,400.00
6200110	INSPECTION SERVICES	0.00	15,000.00	0.00	15,000.00
6200130	CONSLT & PROJECT SVC	92,120.00	59,400.00	0.00	151,520.00
6230120	SAFETY SERVICES	34,980.00	6,000.00	0.00	40,980.00
6300270	SOLIDS CONTROL SRVCS	36,464.00	0.00	0.00	36,464.00
6310120	STIMULATION SERVICES	0.00	1,073,915.10	0.00	1,073,915.10
6310140	ARTIFICIAL LIFT SVC	0.00	5,200.00	0.00	5,200.00
6310200	CASING & TUBULAR SVC	39,400.00	0.00	0.00	39,400.00
6310250	CEMENTING SERVICES	137,000.00	0.00	0.00	137,000.00
6310280	DAYWORK COSTS	372,896.00	0.00	0.00	372,896.00
6310300	DIRECTIONAL SERVICES	112,030.00	0.00	0.00	112,030.00
6310310	DRILL BITS	61,600.00	0.00	0.00	61,600.00
6310330	DRILL&COMP FLUID&SVC	48,500.00	8,000.00	0.00	56,500.00
6310370	MOB & DEMOBILIZATION	193,464.00	0.00	0.00	193,464.00
6310380	OPEN HOLE EVALUATION	6,380.00	0.00	0.00	6,380.00
6310480	TSTNG-WELL, PL & OTH	0.00	38,500.00	0.00	38,500.00
6310600	MISC PUMPING SERVICE	0.00	36,500.00	0.00	36,500.00
6320100	EQPMNT SVC-SRF RNTL	42,485.00	120,000.00	0.00	162,485.00
6320110	EQUIP SVC - DOWNHOLE	31,760.00	0.00	0.00	31,760.00
6320160	WELDING SERVICES	2,000.00	30,000.00	0.00	32,000.00
6520100	LEGAL FEES	10,000.00	0.00	0.00	10,000.00
6550100	MISCS COSTS & SERVS	0.00	45,772.50	0.00	45,772.50
6550110	MISCELLANEOUS SVC	29,450.00	0.00	0.00	29,450.00
6550120	OTHER ROUSTABOUT SER	0.00	144,500.00	0.00	144,500.00
6630110	CAPITAL OVERHEAD	6,360.00	44,780.50	0.00	51,140.50

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



## Authorization for Expenditure

AFE # XX-120003.01

Well Name: GAUCHO 21 FED 6H

Cost Center Number: 1093571601

Legal Description: Section 21-T22S-R34E

Revision: ☐

AFE Date: April 5, 2018

State: NM

County/Parish: LEA

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6740340	TAXES OTHER	125.00	0.00	0.00	125.00
	Total Intangibles	1,629,120.00	2,241,921.60	0.00	3,871,041.60

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120120	MEASUREMENT EQUIP	0.00	26,093.00	0.00	26,093.00
6130120	COMM DEVICES - SCADA	0.00	169,111.50	0.00	169,111.50
6300150	SEPARATOR EQUIPMENT	0.00	229,863.50	0.00	229,863.50
6300220	STORAGE VESSEL&TANKS	0.00	78,212.00	0.00	78,212.00
6300230	PUMPS - SURFACE	0.00	18,248.00	0.00	18,248.00
6310130	ARTIFICIAL LIFT EQP	0.00	17,000.00	0.00	17,000.00
6310150	CASG-COND&DRIVE PIPE	35,000.00	0.00	0.00	35,000.00
6310420	TUBING & COMPONENTS	0.00	68,000.00	0.00	68,000.00
6310460	WELLHEAD EQUIPMENT	31,500.00	34,500.00	0.00	66,000.00
6310530	SURFACE CASING	64,368.00	0.00	0.00	64,368.00
6310540	INTERMEDIATE CASING	138,006.00	0.00	0.00	138,006.00
6310550	PRODUCTION CASING	207,200.00	0.00	0.00	207,200.00
6310580	CASING COMPONENTS	82,600.00	0.00	0.00	82,600.00
6320130	PAINT & COATING SERV	0.00	10,000.00	0.00	10,000.00
6320180	EQUIPMENT OTHER	0.00	3,500.00	0.00	3,500.00
6330100	PIPE,FIT,FLANG,CPLNG	0.00	142,058.00	0.00	142,058.00
	Total Tangibles	558,674.00	796,586.00	0.00	1,355,260.00

TOTAL ESTIMATED COST	2,187,794.00	3,038,507.60	0.00	5,226,301.60
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### WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



## Authorization for Expenditure

AFE # XX-128827.01

Well Name: GAUCHO 21 FED 7H

Cost Center Number: 1093900601

Legal Description: Section 21-T22S-R34E

Revision: ☐

AFE Date: April 5, 2018

State: NM

County/Parish: LEA

### Explanation and Justification:

Drill and complete the Gaucho 21 Fed 7H well located at SHL 326' FSL & 545' FEL and BHL 330' FNL & 1580' FEL of Section 21-T22S-R34E, Lea County, New Mexico.

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6060100	DYED LIQUID FUELS	53,698.99	0.00	0.00	53,698.99
6060130	GASEOUS FUELS	12,865.62	0.00	0.00	12,865.62
6080100	DISPOSAL - SOLIDS	76,677.87	1,040.00	0.00	77,717.87
6080110	DISP-SALTWATER & OTH	0.00	78,000.00	0.00	78,000.00
6090100	FLUIDS - WATER	52,763.94	44,364.90	0.00	97,128.84
6090120	RECYC TREAT&PROC-H2O	0.00	91,760.95	0.00	91,760.95
6100100	PERMIT SURVEY&TITLE	40,000.00	0.00	0.00	40,000.00
6100110	RIGHT OF WAY	5,000.00	0.00	0.00	5,000.00
6110130	ROAD&SITE PREP SVC	101,715.20	100,400.00	0.00	202,115.20
6110170	DAMAGE & REMEDIATION	10,000.00	0.00	0.00	10,000.00
6130170	COMM SVCS - WAN	4,261.35	0.00	0.00	4,261.35
6130360	RTOC - ENGINEERING	0.00	4,680.00	0.00	4,680.00
6130370	RTOC - GEOSTEERING	7,846.67	0.00	0.00	7,846.67
6150100	CH LOG PERFRTG&WL SV	10,348.00	133,837.60	0.00	144,185.60
6160100	MATERIALS & SUPPLIES	1,514.33	0.00	0.00	1,514.33
6170100	PULLING&SWABBING SVC	0.00	33,857.78	0.00	33,857.78
6190100	TRCKG&HL-SOLID&FLUID	30,649.65	0.00	0.00	30,649.65
6190110	TRUCKING&HAUL OF EQP	17,830.25	15,600.00	0.00	33,430.25
6200130	CONSULT & PROJECT SVC	90,000.00	108,540.44	0.00	198,540.44
6230120	SAFETY SERVICES	36,055.41	0.00	0.00	36,055.41
6300270	SOLIDS CONTROL SRVCS	43,675.42	0.00	0.00	43,675.42
6310120	STIMULATION SERVICES	0.00	1,168,044.52	0.00	1,168,044.52
6310200	CASING & TUBULAR SVC	96,422.52	0.00	0.00	96,422.52
6310250	CEMENTING SERVICES	148,254.19	0.00	0.00	148,254.19
6310280	DAYWORK COSTS	321,854.38	0.00	0.00	321,854.38
6310300	DIRECTIONAL SERVICES	131,597.83	0.00	0.00	131,597.83
6310310	DRILL BITS	71,783.75	0.00	0.00	71,783.75
6310330	DRILL&COMP FLUID&SVC	44,289.61	6,760.00	0.00	51,049.61
6310370	MOB & DEMOBILIZATION	150,000.00	0.00	0.00	150,000.00
6310380	OPEN HOLE EVALUATION	20,324.28	0.00	0.00	20,324.28
6310480	TSTNG-WELL, PL & OTH	0.00	55,680.18	0.00	55,680.18
6310600	MISC PUMPING SERVICE	0.00	28,470.98	0.00	28,470.98
6320100	EQPMNT SVC-SRF RNTL	70,401.99	135,168.79	0.00	205,570.78
6320110	EQUIP SVC - DOWNHOLE	35,107.60	14,872.00	0.00	49,979.60
6320160	WELDING SERVICES	1,751.20	50,000.00	0.00	51,751.20
6520100	LEGAL FEES	20,000.00	0.00	0.00	20,000.00
6550110	MISCELLANEOUS SVC	27,357.77	0.00	0.00	27,357.77
6550120	OTHER ROUSTABOUT SER	0.00	125,000.00	0.00	125,000.00
6630110	CAPITAL OVERHEAD	6,337.21	0.00	0.00	6,337.21
6740340	TAXES OTHER	80.65	0.00	0.00	80.65
	Total Intangibles	1,740,465.68	2,196,078.14	0.00	3,936,543.82

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
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Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.





## Authorization for Expenditure

AFE # XX-128827.01

Well Name: GAUCHO 21 FED 7H

Cost Center Number: 1093900601

Legal Description: Section 21-T22S-R34E

Revision: ☐

AFE Date: April 5, 2018

State: NM

County/Parish: LEA

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120120	MEASUREMENT EQUIP	0.00	130,000.00	0.00	130,000.00
6130120	COMM DEVICES - SCADA	0.00	125,000.00	0.00	125,000.00
6230130	SAFETY EQUIPMENT	2,328.33	0.00	0.00	2,328.33
6300210	TREATER FWKO EQUIP	0.00	80,000.00	0.00	80,000.00
6300220	STORAGE VESSEL&TANKS	0.00	180,000.00	0.00	180,000.00
6310130	ARTIFICIAL LIFT EQP	0.00	31,200.00	0.00	31,200.00
6310150	CASG-COND&DRIVE PIPE	50,000.00	0.00	0.00	50,000.00
6310420	TUBING & COMPONENTS	0.00	90,688.00	0.00	90,688.00
6310460	WELLHEAD EQUIPMENT	34,971.37	36,400.00	0.00	71,371.37
6310530	SURFACE CASING	28,233.00	0.00	0.00	28,233.00
6310540	INTERMEDIATE CASING	118,442.83	0.00	0.00	118,442.83
6310550	PRODUCTION CASING	208,847.90	0.00	0.00	208,847.90
6310580	CASING COMPONENTS	27,493.68	0.00	0.00	27,493.68
6330100	PIPE,FIT,FLANG,CPLNG	0.00	120,000.00	0.00	120,000.00
	Total Tangibles	470,317.11	793,288.00	0.00	1,263,605.11

TOTAL ESTIMATED COST	2,210,782.79	2,989,366.14	0.00	5,200,148.93
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### WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.

**From:** [Dean, Katie](#)  
**To:** [rypace1122@gmail.com](mailto:rypace1122@gmail.com)  
**Subject:** Gaucho 21 Fed 6H & 7H Well Proposals  
**Date:** Monday, May 14, 2018 2:25:00 PM  
**Attachments:** [Gaucho 21 Fed 6H & 7H Proposal Letter and AFEs.pdf](#)

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Ryan,

I wanted to touch base with you regarding the well proposals I sent you last month (attached). You should have also received Devon's proposed AAPL FORM 610-2015 Operating Agreement. If you are considering participating and have any questions please let me know. Feel free to email me or give me a call.

Thank you,

Katie Dean  
Landman  
Devon Energy Corporation  
333 W. Sheridan Avenue  
Oklahoma City, OK 73102-5015  
405 552 6659 Direct  
405 245 7564 Mobile  
[katie.dean@devon.com](mailto:katie.dean@devon.com)





Devon Energy Production Company, L.P.  
333 West Sheridan Avenue  
Oklahoma City, OK 73102  
Direct Line: 405 552 6659  
katie.dean@dvn.com

405 228 2448 Phone  
www.devonenergy.com

April 4, 2018

VIA Fed Ex or Certified Mail

All Working Interest Owners  
See Address List Attached

Re: **Gaucha 21 Fed 6H**

SHL 175' FSL & 185' FEL Section 21-T22S-R34E

BHL 330' FNL & 380' FEL Section 21-T22S-R34E

**Gaucha 21 Fed 7H**

SHL 326' FSL & 545' FEL Section 21-T22S-R34E

BHL 330' FNL & 1580' FEL Section 21-T22S-R34E

E/2 Section 21, T22S-R34E

Lea County, New Mexico

Dear Working Interest Owner:

Devon Energy Production Company, L.P. ("Devon") proposes to consecutively drill the referenced horizontal wells. Devon plans to drill the **Gaucha 21 Fed 6H** at a surface hole location of 175' FSL & 185' FEL Section 21-T22S-R34E with an estimated bottom hole location of 330' FNL & 380' FEL Section 21-T22S-R34E to test the 2<sup>nd</sup> Bone Spring at an approximate total vertical depth of 10,394'. The well is planned to be drilled to an approximate total measured depth of 14,819'. Enclosed is AFE# XX-120003.01 which reflects the estimated cost to drill and complete the well at \$5,226,301.60.

Devon plans to drill the **Gaucha 21 Fed 7H** at a surface hole location of 326' FSL & 545' FEL Section 21-T22S-R34E with an estimated bottom hole location of 330' FNL & 1580' FEL Section 21-T22S-R34E to test the 2<sup>nd</sup> Bone Spring Sand at an approximate total vertical depth of 10,394'. The well is planned to be drilled to an approximate total measured depth of 14,723'. Enclosed is AFE# XX-128827.01 which reflects the estimated cost to drill and complete the well at \$5,200,148.93.

If you elect to participate, please execute an AFE for each well along with a well requirement sheet within thirty (30) days. A Joint Operating Agreement will be furnished for your review in the near future. If you do not wish to participate, please contact the undersigned to discuss a potential trade, farmout or purchase of your interest. Devon currently plans to spud the initial well Q2 2018. Your prompt attention to this matter is greatly appreciated.

If you have any questions regarding this proposal please contact me at (405) 552-6659 or katie.dean@dvn.com.

Sincerely,

DEVON ENERGY PRODUCTION COMPANY, L.P.

Katie Dean  
Landman

WORKING INTEREST OWNERS

Clinton Pace  
544 Comanche Drive  
Lubbock, TX 79404

FED EX #7719-2788-0675

Ryan Pace  
544 Comanche Drive  
Lubbock, TX 79404

FED EX #7719-2790-4974

Tara N. Pace  
5716 Ridgemont Place  
Midland, TX 79707

FED EX #7719-2791-8786

Aleyna N. Pace  
5716 Ridgemont Place  
Midland, TX 79707

FED EX #7719-2785-1624

Estate of Joe Reynolds  
Jeffrey C. Reynolds, Personal Rep.  
8214 Westchester Drive, Suite 860  
Dallas, TX 75225

FED EX #7719-2786-7266

Axis Energy Corp.  
121 West 3<sup>rd</sup> Street  
Roswell, NM 88201

FED EX #7719-2783-8970

Wildcat Energy Corp.  
4500 South County Road 1310  
Odessa, TX 79765

FED EX# 7719-2782-0794

Larry T. Long  
P. O. Box 1777  
Kilgore, TX 75662

Certified Mail  
#9414-8149-0152-7181-4388-59



## Authorization for Expenditure

AFE # XX-120003.01

Well Name: GAUCHO 21 FED 6H

Cost Center Number: 1093571601

Legal Description: Section 21-T22S-R34E

Revision: ☐

AFE Date: April 5, 2018

State: NM

County/Parish: LEA

### Explanation and Justification:

Drill and complete the Gaucho 21 Fed 6H well located at SHL 175' FSL & 185' FEL and BHL 330' FNL & 380' FEL of Section 21-T22S-R34E, Lea County, New Mexico.

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6060100	DYED LIQUID FUELS	43,000.00	0.00	0.00	43,000.00
6060130	GASEOUS FUELS	19,080.00	0.00	0.00	19,080.00
6080100	DISPOSAL - SOLIDS	47,984.00	5,000.00	0.00	52,984.00
6080110	DISP-SALTWATER & OTH	0.00	39,000.00	0.00	39,000.00
6090100	FLUIDS - WATER	32,313.00	27,000.00	0.00	59,313.00
6090120	RECYC TREAT&PROC-H2O	0.00	117,000.00	0.00	117,000.00
6100100	PERMIT SURVEY&TITLE	30,000.00	3,000.00	0.00	33,000.00
6100110	RIGHT OF WAY	25,000.00	0.00	0.00	25,000.00
6110130	ROAD&SITE PREP SVC	80,000.00	64,861.00	0.00	144,861.00
6110170	DAMAGE & REMEDIATION	5,000.00	0.00	0.00	5,000.00
6130360	RTOC - ENGINEERING	0.00	4,320.00	0.00	4,320.00
6130370	RTOC - GEOSTEERING	8,745.00	0.00	0.00	8,745.00
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	0.00	147,172.50	0.00	147,172.50
6160100	MATERIALS & SUPPLIES	424.00	0.00	0.00	424.00
6170100	PULLING&SWABBING SVC	0.00	18,000.00	0.00	18,000.00
6170110	SNUBBG&COIL TUBG SVC	0.00	175,000.00	0.00	175,000.00
6190100	TRCKG&HL-SOLID&FLUID	35,160.00	7,000.00	0.00	42,160.00
6190110	TRUCKING&HAUL OF EQP	44,400.00	7,000.00	0.00	51,400.00
6200110	INSPECTION SERVICES	0.00	15,000.00	0.00	15,000.00
6200130	CONSLT & PROJECT SVC	92,120.00	59,400.00	0.00	151,520.00
6230120	SAFETY SERVICES	34,980.00	6,000.00	0.00	40,980.00
6300270	SOLIDS CONTROL SRVCS	36,464.00	0.00	0.00	36,464.00
6310120	STIMULATION SERVICES	0.00	1,073,915.10	0.00	1,073,915.10
6310140	ARTIFICIAL LIFT SVC	0.00	5,200.00	0.00	5,200.00
6310200	CASING & TUBULAR SVC	39,400.00	0.00	0.00	39,400.00
6310250	CEMENTING SERVICES	137,000.00	0.00	0.00	137,000.00
6310280	DAYWORK COSTS	372,896.00	0.00	0.00	372,896.00
6310300	DIRECTIONAL SERVICES	112,030.00	0.00	0.00	112,030.00
6310310	DRILL BITS	61,600.00	0.00	0.00	61,600.00
6310330	DRILL&COMP FLUID&SVC	48,500.00	8,000.00	0.00	56,500.00
6310370	MOB & DEMOBILIZATION	193,464.00	0.00	0.00	193,464.00
6310380	OPEN HOLE EVALUATION	6,380.00	0.00	0.00	6,380.00
6310480	TSTNG-WELL, PL & OTH	0.00	38,500.00	0.00	38,500.00
6310600	MISC PUMPING SERVICE	0.00	36,500.00	0.00	36,500.00
6320100	EQPMNT SVC-SRF RNTL	42,485.00	120,000.00	0.00	162,485.00
6320110	EQUIP SVC - DOWNHOLE	31,760.00	0.00	0.00	31,760.00
6320160	WELDING SERVICES	2,000.00	30,000.00	0.00	32,000.00
6520100	LEGAL FEES	10,000.00	0.00	0.00	10,000.00
6550100	MISCS COSTS & SERVS	0.00	45,772.50	0.00	45,772.50
6550110	MISCELLANEOUS SVC	29,450.00	0.00	0.00	29,450.00
6550120	OTHER ROUSTABOUT SER	0.00	144,500.00	0.00	144,500.00
6630110	CAPITAL OVERHEAD	6,360.00	44,780.50	0.00	51,140.50

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.





## Authorization for Expenditure

AFE # XX-120003.01

Well Name: GAUCHO 21 FED 6H

Cost Center Number: 1093571601

Legal Description: Section 21-T22S-R34E

Revision: ☐

AFE Date: April 5, 2018

State: NM

County/Parish: LEA

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6740340	TAXES OTHER	125.00	0.00	0.00	125.00
	Total Intangibles	1,629,120.00	2,241,921.60	0.00	3,871,041.60

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120120	MEASUREMENT EQUIP	0.00	26,093.00	0.00	26,093.00
6130120	COMM DEVICES - SCADA	0.00	169,111.50	0.00	169,111.50
6300150	SEPARATOR EQUIPMENT	0.00	229,863.50	0.00	229,863.50
6300220	STORAGE VESSEL&TANKS	0.00	78,212.00	0.00	78,212.00
6300230	PUMPS - SURFACE	0.00	18,248.00	0.00	18,248.00
6310130	ARTIFICIAL LIFT EQP	0.00	17,000.00	0.00	17,000.00
6310150	CASG-COND&DRIVE PIPE	35,000.00	0.00	0.00	35,000.00
6310420	TUBING & COMPONENTS	0.00	68,000.00	0.00	68,000.00
6310460	WELLHEAD EQUIPMENT	31,500.00	34,500.00	0.00	66,000.00
6310530	SURFACE CASING	64,368.00	0.00	0.00	64,368.00
6310540	INTERMEDIATE CASING	138,006.00	0.00	0.00	138,006.00
6310550	PRODUCTION CASING	207,200.00	0.00	0.00	207,200.00
6310580	CASING COMPONENTS	82,600.00	0.00	0.00	82,600.00
6320130	PAINT & COATING SERV	0.00	10,000.00	0.00	10,000.00
6320180	EQUIPMENT OTHER	0.00	3,500.00	0.00	3,500.00
6330100	PIPE,FIT,FLANG,CPLNG	0.00	142,058.00	0.00	142,058.00
	Total Tangibles	558,674.00	796,586.00	0.00	1,355,260.00

TOTAL ESTIMATED COST	2,187,794.00	3,038,507.60	0.00	5,226,301.60
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### WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



## Authorization for Expenditure

AFE # XX-128827.01

Well Name: GAUCHO 21 FED 7H

Cost Center Number: 1093900601

Legal Description: Section 21-T22S-R34E

Revision: ☐

AFE Date: April 5, 2018

State: NM

County/Parish: LEA

### Explanation and Justification:

Drill and complete the Gaucho 21 Fed 7H well located at SHL 326' FSL & 545' FEL and BHL 330' FNL & 1580' FEL of Section 21-T22S-R34E, Lea County, New Mexico.

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6060100	DYED LIQUID FUELS	53,698.99	0.00	0.00	53,698.99
6060130	GASEOUS FUELS	12,865.62	0.00	0.00	12,865.62
6080100	DISPOSAL - SOLIDS	76,677.87	1,040.00	0.00	77,717.87
6080110	DISP-SALTWATER & OTH	0.00	78,000.00	0.00	78,000.00
6090100	FLUIDS - WATER	52,763.94	44,364.90	0.00	97,128.84
6090120	RECYC TREAT&PROC-H2O	0.00	91,760.95	0.00	91,760.95
6100100	PERMIT SURVEY&TITLE	40,000.00	0.00	0.00	40,000.00
6100110	RIGHT OF WAY	5,000.00	0.00	0.00	5,000.00
6110130	ROAD&SITE PREP SVC	101,715.20	100,400.00	0.00	202,115.20
6110170	DAMAGE & REMEDIATION	10,000.00	0.00	0.00	10,000.00
6130170	COMM SVCS - WAN	4,261.35	0.00	0.00	4,261.35
6130360	RTOC - ENGINEERING	0.00	4,680.00	0.00	4,680.00
6130370	RTOC - GEOSTEERING	7,846.67	0.00	0.00	7,846.67
6150100	CH LOG PERFRTG&WL SV	10,348.00	133,837.60	0.00	144,185.60
6160100	MATERIALS & SUPPLIES	1,514.33	0.00	0.00	1,514.33
6170100	PULLING&SWABBING SVC	0.00	33,857.78	0.00	33,857.78
6190100	TRCKG&HL-SOLID&FLUID	30,649.65	0.00	0.00	30,649.65
6190110	TRUCKING&HAUL OF EQP	17,830.25	15,600.00	0.00	33,430.25
6200130	CONSULT & PROJECT SVC	90,000.00	108,540.44	0.00	198,540.44
6230120	SAFETY SERVICES	36,055.41	0.00	0.00	36,055.41
6300270	SOLIDS CONTROL SRVCS	43,675.42	0.00	0.00	43,675.42
6310120	STIMULATION SERVICES	0.00	1,168,044.52	0.00	1,168,044.52
6310200	CASING & TUBULAR SVC	96,422.52	0.00	0.00	96,422.52
6310250	CEMENTING SERVICES	148,254.19	0.00	0.00	148,254.19
6310280	DAYWORK COSTS	321,854.38	0.00	0.00	321,854.38
6310300	DIRECTIONAL SERVICES	131,597.83	0.00	0.00	131,597.83
6310310	DRILL BITS	71,783.75	0.00	0.00	71,783.75
6310330	DRILL&COMP FLUID&SVC	44,289.61	6,760.00	0.00	51,049.61
6310370	MOB & DEMOBILIZATION	150,000.00	0.00	0.00	150,000.00
6310380	OPEN HOLE EVALUATION	20,324.28	0.00	0.00	20,324.28
6310480	TSTNG-WELL, PL & OTH	0.00	55,680.18	0.00	55,680.18
6310600	MISC PUMPING SERVICE	0.00	28,470.98	0.00	28,470.98
6320100	EQPMNT SVC-SRF RNTL	70,401.99	135,168.79	0.00	205,570.78
6320110	EQUIP SVC - DOWNHOLE	35,107.60	14,872.00	0.00	49,979.60
6320160	WELDING SERVICES	1,751.20	50,000.00	0.00	51,751.20
6520100	LEGAL FEES	20,000.00	0.00	0.00	20,000.00
6550110	MISCELLANEOUS SVC	27,357.77	0.00	0.00	27,357.77
6550120	OTHER ROUSTABOUT SER	0.00	125,000.00	0.00	125,000.00
6630110	CAPITAL OVERHEAD	6,337.21	0.00	0.00	6,337.21
6740340	TAXES OTHER	80.65	0.00	0.00	80.65
	Total Intangibles	1,740,465.68	2,196,078.14	0.00	3,936,543.82

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
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Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



## Authorization for Expenditure

AFE # XX-128827.01

Well Name: GAUCHO 21 FED 7H

Cost Center Number: 1093900601

Legal Description: Section 21-T22S-R34E

Revision: ☐

AFE Date: April 5, 2018

State: NM

County/Parish: LEA

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120120	MEASUREMENT EQUIP	0.00	130,000.00	0.00	130,000.00
6130120	COMM DEVICES - SCADA	0.00	125,000.00	0.00	125,000.00
6230130	SAFETY EQUIPMENT	2,328.33	0.00	0.00	2,328.33
6300210	TREATER FWKO EQUIP	0.00	80,000.00	0.00	80,000.00
6300220	STORAGE VESSEL&TANKS	0.00	180,000.00	0.00	180,000.00
6310130	ARTIFICIAL LIFT EQP	0.00	31,200.00	0.00	31,200.00
6310150	CASG-COND&DRIVE PIPE	50,000.00	0.00	0.00	50,000.00
6310420	TUBING & COMPONENTS	0.00	90,688.00	0.00	90,688.00
6310460	WELLHEAD EQUIPMENT	34,971.37	36,400.00	0.00	71,371.37
6310530	SURFACE CASING	28,233.00	0.00	0.00	28,233.00
6310540	INTERMEDIATE CASING	118,442.83	0.00	0.00	118,442.83
6310550	PRODUCTION CASING	208,847.90	0.00	0.00	208,847.90
6310580	CASING COMPONENTS	27,493.68	0.00	0.00	27,493.68
6330100	PIPE,FIT,FLANG,CPLNG	0.00	120,000.00	0.00	120,000.00
	Total Tangibles	470,317.11	793,288.00	0.00	1,263,605.11

TOTAL ESTIMATED COST	2,210,782.79	2,989,366.14	0.00	5,200,148.93
----------------------	--------------	--------------	------	--------------

### WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



**From:** [Dean, Katie](#)  
**To:** [Jessica Crawford](#)  
**Subject:** RE: [EXTERNAL] AFE XX-120003.01  
**Date:** Tuesday, April 24, 2018 4:01:00 PM

---

Jessica, I contacted my title attorney and was informed I should have an updated opinion by next week. I don't expect the NRI to change, but once I have the opinion I can share Mr. Long's portion of it to help explain the calculation.

Thank you,

Katie Dean  
Landman  
Devon Energy Corporation  
333 W. Sheridan Avenue  
Oklahoma City, OK 73102-5015  
405 552 6659 Direct  
405 245 7564 Mobile  
[katie.dean@devon.com](mailto:katie.dean@devon.com)



---

**From:** Jessica Crawford [mailto:woodbineproduction@yahoo.com]  
**Sent:** Tuesday, April 24, 2018 12:05 PM  
**To:** Dean, Katie <Katie.Dean@devon.com>  
**Subject:** RE: [EXTERNAL] AFE XX-120003.01

Katie,

I just wanted to check back with you to see if you had the details on how the royalty interest was calculated.

**Jessica Crawford, Accountant**  
[woodbineproduction@yahoo.com](mailto:woodbineproduction@yahoo.com)

**Woodbine Production Corporation**  
P O Box 1777  
Kilgore, TX 75663  
903-984-8005

**The Long Trusts**  
**Rusk County Well Service**



P O Box 3096  
Kilgore, TX 75663  
903-984-5017

---

**From:** Dean, Katie [<mailto:Katie.Dean@dvn.com>]  
**Sent:** Tuesday, April 17, 2018 4:59 PM  
**To:** Jessica Crawford  
**Subject:** RE: [EXTERNAL] AFE XX-120003.01

I'm currently having title updated. I should receive it shortly so when I do I'll review his interest again to make sure there are no changes and I'll go over it with you.

What do you all show his NRI to be? I'll inform my title attorney so he can look into it as well.

Thank you,

Katie Dean  
Landman

Devon Energy Corporation  
333 W. Sheridan Avenue  
Oklahoma City, OK 73102-5015  
405 552 6659 Direct  
405 245 7564 Mobile  
[katie.dean@dvn.com](mailto:katie.dean@dvn.com)



---

**From:** Jessica Crawford [<mailto:woodbineproduction@yahoo.com>]  
**Sent:** Tuesday, April 17, 2018 2:58 PM  
**To:** Dean, Katie <[Katie.Dean@dvn.com](mailto:Katie.Dean@dvn.com)>  
**Subject:** RE: [EXTERNAL] AFE XX-120003.01

Katie,

Can you tell me how the net revenue interest was calculated on these wells? Mr. Long seems to think this was lower than it should be.

**Jessica Crawford, Accountant**  
[woodbineproduction@yahoo.com](mailto:woodbineproduction@yahoo.com)

**Woodbine Production Corporation**

P O Box 1777  
Kilgore, TX 75663  
903-984-8005

**The Long Trusts****Rusk County Well Service**

P O Box 3096  
Kilgore, TX 75663  
903-984-5017

---

**From:** Dean, Katie [<mailto:Katie.Dean@dvn.com>]  
**Sent:** Monday, April 16, 2018 3:35 PM  
**To:** Jessica Crawford  
**Subject:** RE: [EXTERNAL] AFE XX-120003.01

Jessica,

Larry T. Long owns 4.595588% NRI in both wells.

Thanks,  
Katie

---

**From:** Jessica Crawford [<mailto:woodbineproduction@yahoo.com>]  
**Sent:** Monday, April 16, 2018 3:34 PM  
**To:** Dean, Katie <[Katie.Dean@dvn.com](mailto:Katie.Dean@dvn.com)>  
**Subject:** RE: [EXTERNAL] AFE XX-120003.01

Katie,

Can you give me his net revenue interests on each of these wells?

Thanks.

**Jessica Crawford, Accountant**

[woodbineproduction@yahoo.com](mailto:woodbineproduction@yahoo.com)

**Woodbine Production Corporation**

P O Box 1777  
Kilgore, TX 75663  
903-984-8005

**The Long Trusts****Rusk County Well Service**

P O Box 3096  
Kilgore, TX 75663  
903-984-5017

---

**From:** Dean, Katie [<mailto:Katie.Dean@dvn.com>]  
**Sent:** Wednesday, April 11, 2018 4:21 PM  
**To:** Jessica Crawford  
**Subject:** RE: [EXTERNAL] AFE XX-120003.01

Jessica,

It will be the same—6.25% working interest.

Thanks,  
Katie

---

**From:** Jessica Crawford [<mailto:woodbineproduction@yahoo.com>]  
**Sent:** Tuesday, April 10, 2018 4:48 PM  
**To:** Dean, Katie <[Katie.Dean@dvn.com](mailto:Katie.Dean@dvn.com)>  
**Subject:** RE: [EXTERNAL] AFE XX-120003.01

Katie,

What do you should his percentage to be in the Gaucho 21 Fed 7H?

Thanks.

**Jessica Crawford, Accountant**  
[woodbineproduction@yahoo.com](mailto:woodbineproduction@yahoo.com)

**Woodbine Production Corporation**

P O Box 1777  
Kilgore, TX 75663  
903-984-8005

**The Long Trusts**

**Rusk County Well Service**

P O Box 3096  
Kilgore, TX 75663  
903-984-5017

---

**From:** Dean, Katie [<mailto:Katie.Dean@dvn.com>]  
**Sent:** Tuesday, April 10, 2018 2:26 PM  
**To:** Jessica Crawford  
**Subject:** RE: [EXTERNAL] AFE XX-120003.01

Jessica,

My records show that Larry T. Long owns 6.25% working interest/ 4.595588% net revenue interest in the E/2 of Sec. 21-22S-34E. We are currently having title updated, so should there be any changes I will let you know.

Thank you,

Katie Dean  
Landman

Devon Energy Corporation  
333 W. Sheridan Avenue  
Oklahoma City, OK 73102-5015  
405 552 6659 Direct  
405 245 7564 Mobile  
[katie.dean@dvn.com](mailto:katie.dean@dvn.com)



---

**From:** Jessica Crawford [<mailto:woodbineproduction@yahoo.com>]  
**Sent:** Tuesday, April 10, 2018 11:36 AM  
**To:** Dean, Katie <[Katie.Dean@dvn.com](mailto:Katie.Dean@dvn.com)>  
**Subject:** [EXTERNAL] AFE XX-120003.01

Katie,

We received the AFE today for Larry T. Long. Can you please give me the interest about and portion of expenses for Larry Long?

Thanks.

**Jessica Crawford, Accountant**  
[woodbineproduction@yahoo.com](mailto:woodbineproduction@yahoo.com)

**Woodbine Production Corporation**  
P O Box 1777  
Kilgore, TX 75663  
903-984-8005

**The Long Trusts**

**Rusk County Well Service**

P O Box 3096

Kilgore, TX 75663

903-984-5017

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**From:** [Dean, Katie](#)  
**To:** [Jessica Crawford](#)  
**Subject:** RE: Gaucho 21 Fed 6H & 7H Well Proposals  
**Date:** Tuesday, June 12, 2018 3:01:00 PM  
**Attachments:** [PDF File.pdf](#)

---

Jessica,

Please find the attached pages to the updated DOTO showing the Ownership Breakdown in the E/2 of Section 21. Let me know if you have any questions.

Thanks,  
Katie

---

**From:** Dean, Katie  
**Sent:** Thursday, May 31, 2018 9:47 AM  
**To:** 'Jessica Crawford' <woodbineproduction@yahoo.com>  
**Subject:** Gaucho 21 Fed 6H & 7H Well Proposals

Jessica,

I wanted to follow up with you regarding the subject well proposals. Please let me know if you have any questions regarding the proposals or proposed JOA. We have a compulsory pooling hearing scheduled June 14<sup>th</sup>.

I was working through some curative on title but we should have an updated opinion to provide you by early next week. Mr. Long's interest is burdened by overrides and production payments, which is why his net is relatively low. It will make more sense when you see the opinion.

Thank you,

Katie Dean  
Landman

Devon Energy Corporation  
333 W. Sheridan Avenue  
Oklahoma City, OK 73102-5015  
405 552 6659 Direct  
405 245 7564 Mobile  
[katie.dean@dyn.com](mailto:katie.dean@dyn.com)





LON W. ABADIE\*  
ANDREW SCHILL°  
WILLIAM E. ZIMSKY\*  
DARIN C. SAVAGE°  
PAUL HALAJIAN±  
AMANDA M. WEBER-  
MEGHAN SCULLY  
BRIAN SHELTON†  
(OF COUNSEL)  
JAMES B. BLEVINS, JR. Δ  
HALEY J. DENNIS~

ALSO LICENSED IN  
\*CA, NM, UT  
°NM, ND, TX, OK, NE, KS  
\*NM, MT, CA, LA  
°CA, WY  
±NM, NY  
-WY (not licensed in CO)  
†OK (not licensed in CO)  
ΔOK (not licensed in CO)  
~OK (not licensed in CO)

Katie Dean  
Devon Energy Production Company, L.P.  
333 West Sheridan Avenue  
Oklahoma City, Oklahoma 73102-5015

## SUPPLEMENTAL DRILLING AND DIVISION ORDER TITLE OPINION

June 6, 2018

The E/2 of Section 21, Township 22 South, Range 34 East, NMPM  
Lea County, New Mexico  
Containing 320.0000 acres, more or less

Our File No. 4166.8

*Lease NM-43564*

**This opinion has been rendered for the sole and exclusive use of Devon Energy Corp. and its subsidiaries and affiliates, and neither said corporation nor its attorneys assume any liability to any third person as to the correctness of statement, comment or content thereof.**

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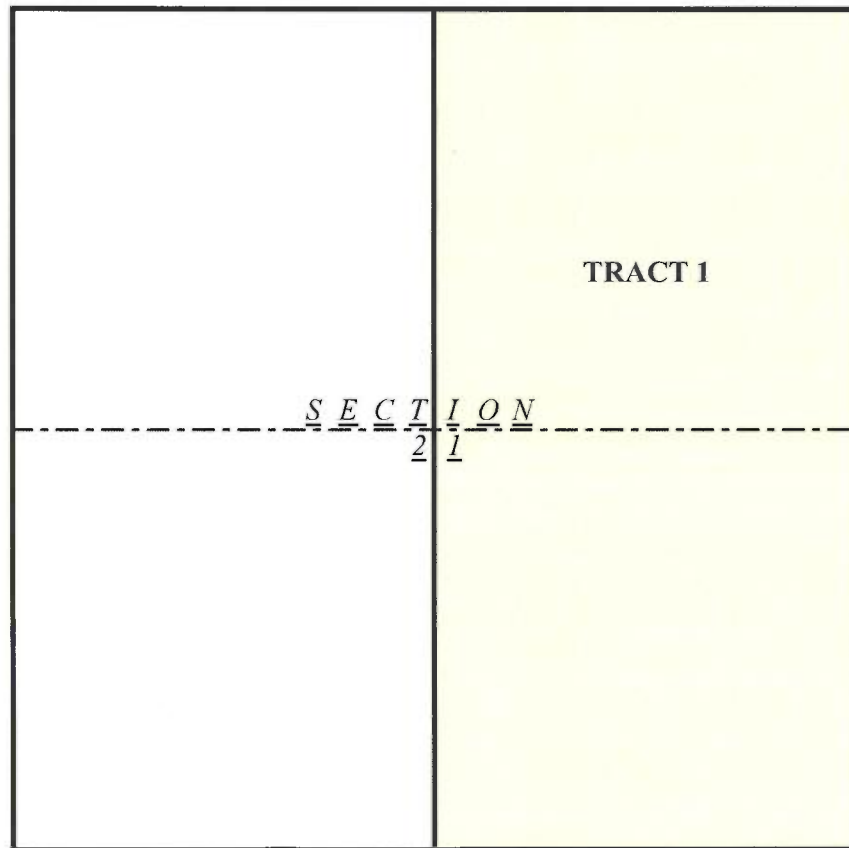
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### ACRONYM KEY

"GWI" (Gross Working Interest):	Expense interest of each working interest owner.
"NRI" (Net Revenue Interest):	Net percentage of interest in production attributable to the owner thereof.
"ORRI" (Overriding Royalty Interest):	Any overriding royalty or other burdens created subsequent to the oil and gas lease that affect a working interest owner's net revenue.
"WIW" (Working Interest in the Well):	Sum of the working interest owner's net revenue interests plus the net revenue interests of any subsequently created interests as they burden such owner's working interest.

# PLAT

Section 21, Township 22 South, Range 34 East, Lea County, New Mexico



LEGEND	
Tract 1	Section 21: E/2

\* Note: Tract lines are approximate

## OWNERSHIP

Based upon an examination of the materials described in the Materials Examined portion of this report, and subject to the exceptions evidenced by the comments and requirements contained in the Comments and Requirements portion hereof, we find record ownership to the captioned property to be held as follows:

### TRACT 1

The E/2 of Section 21, Township 22 South, Range 34 East, Lea County, New Mexico, containing 320.0000 acres more or less.

#### TRACT 1 OWNERSHIP:

##### Minerals:

Lease(s)	Owner	Interest	Net Acres	Royalty	Tract NRI
1	United States of America	1	320.0000	1/8	0.125000000
	Totals:	1	320.0000		0.125000000

##### Working Interests:

Lease(s)	Owner	% of Lease(s)	Net Acres	GW	WIW	ORRI	NRI
1	Devon Energy Production Company, L.P. (PP)(1)	40.711200%	130.2758	0.407111997	0.356222998	0.050889000	0.305333998
1	Devon Energy Production Company, L.P. (PP)(1)(2)(4)	8.723829%	27.9163	0.087238285	0.076333500	0.015266700	0.061066800
1	Devon Energy Production Company, L.P. (PP)(1)(3)	24.717514%	79.0960	0.247175141	0.216278249	0.033368644	0.182909605
	<b>Sub-Total:</b>		<b>237.2881</b>	<b>0.741525424</b>	<b>0.648834746</b>	<b>0.099524344</b>	<b>0.549310402</b>
1	JJR, Inc., a Texas Corporation (PP)(1)	10.333330%	33.0667	0.103333300	0.090416638	0.012916663	0.077499975
	<b>Sub-Total:</b>		<b>33.0667</b>	<b>0.103333300</b>	<b>0.090416638</b>	<b>0.012916663</b>	<b>0.077499975</b>
1	Axis Energy Corporation (PP)(1)	2.205882%	7.0588	0.022058824	0.019301471	0.002757353	0.016544118
1	Axis Energy Corporation (PP)(1)(2)(4)	0.919118%	2.9412	0.009191176	0.008042279	0.001608456	0.006433824
	<b>Sub-Total:</b>		<b>10.0000</b>	<b>0.031250000</b>	<b>0.027343750</b>	<b>0.004365809</b>	<b>0.022907941</b>



# TRACT 1 OWNERSHIP (continued):

## Working Interests (continued):

Lease(s)	Owner	% of Lease(s)	Net Acres	GW	WIW	ORRI	NRI
1	Mary Beth Whitaker, Trustee FBO Wildcat Energy L.L.C. (PP)(1)	2.205882%	7.0588	0.022058824	0.019301471	0.002757353	0.016544118
1	Mary Beth Whitaker, Trustee FBO Wildcat Energy L.L.C. (PP)(1)(2)(4)	0.919118%	2.9412	0.009191176	0.008042279	0.001608456	0.006433824
	<b>Sub-Total:</b>		<b>10.0000</b>	<b>0.031250000</b>	<b>0.027343750</b>	<b>0.004365809</b>	<b>0.022977941</b>
1	Larry T. Long (PP)(1)	4.411765%	14.1176	0.044117647	0.038602941	0.005514706	0.033088235
1	Larry T. Long (PP)(1)(2)(4)	1.838235%	5.8824	0.018382353	0.016084559	0.003216912	0.012867647
	<b>Sub-Total:</b>		<b>20.0000</b>	<b>0.062500000</b>	<b>0.054687500</b>	<b>0.008731618</b>	<b>0.045955882</b>
1	Clinton Pace (PP)(1)	0.541668%	1.7333	0.005416675	0.004739591	0.000677084	0.004062506
	<b>Sub-Total:</b>		<b>1.7333</b>	<b>0.005416675</b>	<b>0.004739591</b>	<b>0.000677084</b>	<b>0.004062506</b>
1	Ryan Pace (PP)(1)	0.541668%	1.7333	0.005416675	0.004739591	0.000677084	0.004062506
	<b>Sub-Total:</b>		<b>1.7333</b>	<b>0.005416675</b>	<b>0.004739591</b>	<b>0.000677084</b>	<b>0.004062506</b>
1	Tara N. Pace (PP)(1)	0.541668%	1.7333	0.005416675	0.004739591	0.000677084	0.004062506
	<b>Sub-Total:</b>		<b>1.7333</b>	<b>0.005416675</b>	<b>0.004739591</b>	<b>0.000677084</b>	<b>0.004062506</b>
1	Aleyna N. Pace (PP)(1)	0.541668%	1.7333	0.005416675	0.004739591	0.000677084	0.004062506
	<b>Sub-Total:</b>		<b>1.7333</b>	<b>0.005416675</b>	<b>0.004739591</b>	<b>0.000677084</b>	<b>0.004062506</b>
1	James Denzil Morris (PP)(1)(3)	0.070621%	0.2260	0.000706215	0.000617938	0.000095339	0.000522599
1	James Denzil Morris (PP)(1)	0.116318%	0.3722	0.001163177	0.001017780	0.000145397	0.000872383
1	James Denzil Morris (PP)(1)(2)(4)	0.024925%	0.0798	0.000249252	0.000218096	0.000043619	0.000174477
	<b>Sub-Total:</b>		<b>0.6780</b>	<b>0.002118644</b>	<b>0.001853814</b>	<b>0.000284355</b>	<b>0.001569458</b>

This opinion has been rendered for the sole and exclusive use of Devon Energy Corp. and its subsidiaries and affiliates, and neither said corporation nor its attorneys assume any liability to any third person as to the correctness of statement, comment, or content thereof.

# TRACT 1 OWNERSHIP (continued):

## Working Interests (continued):

Lease(s)	Owner	% of Lease(s)	Net Acres	GW	WIW	ORRI	NRI
1	Craig George Morris (PP)(1)(3)	0.070621%	0.2260	0.000706215	0.000617938	0.000095339	0.000522599
1	Craig George Morris (PP)(1)	0.116318%	0.3722	0.001163177	0.001017780	0.000145397	0.000872383
1	Craig George Morris (PP)(1)(2)(4)	0.024925%	0.0798	0.000249252	0.000218096	0.000043619	0.000174477
<b>Sub-Total:</b>			<b>0.6780</b>	<b>0.002118644</b>	<b>0.001853814</b>	<b>0.000284355</b>	<b>0.001569458</b>
1	Anne M. Hazelwood (PP)(1)(3)	0.070621%	0.2260	0.000706215	0.000617938	0.000095339	0.000522599
1	Anne M. Hazelwood (PP)(1)	0.116318%	0.3722	0.001163177	0.001017780	0.000145397	0.000872383
1	Anne M. Hazelwood (PP)(1)(2)(4)	0.024925%	0.0798	0.000249252	0.000218096	0.000043619	0.000174477
<b>Sub-Total:</b>			<b>0.6780</b>	<b>0.002118644</b>	<b>0.001853814</b>	<b>0.000284355</b>	<b>0.001569458</b>
1	Mary Catherine Mitchell (PP)(1)(3)	0.070621%	0.2260	0.000706215	0.000617938	0.000095339	0.000522599
1	Mary Catherine Mitchell (PP)(1)	0.116318%	0.3722	0.001163177	0.001017780	0.000145397	0.000872383
1	Mary Catherine Mitchell (PP)(1)(2)(4)	0.024925%	0.0798	0.000249252	0.000218096	0.000043619	0.000174477
<b>Sub-Total:</b>			<b>0.6780</b>	<b>0.002118644</b>	<b>0.001853814</b>	<b>0.000284355</b>	<b>0.001569458</b>
<b>Totals:</b>			<b>320.0000</b>	<b>1.000000000</b>	<b>0.875000000</b>	<b>0.133750000</b>	<b>0.741250000</b>

## Record Title:

Lease(s)	Owner	% of Lease
1	Estate of Joseph J. Reynolds, deceased	10.333330%
1	Estate of David H. Pace, deceased	2.166670%
1	Hunt Oil Company	12.500000%
1	Devon Energy Production Company, L.P.	75.000000%
<b>Totals:</b>		<b>100.000000%</b>

# TRACT 1 OWNERSHIP (continued):

## Overriding Royalty Interests:

Lease(s)	Owner	Burden	Formula						Tract NRI
1	Robert E. Landreth	(PP)	320.0000	/	320.0000	x	0.53125%	=	0.005312500
1	Robert E. Landreth	(4)	40.0000	/	320.0000	x	2.97500%	=	0.003718750
<b>Sub-Total:</b>									<b>0.009031250</b>
1	Scott W. Tanberg	(PP)	320.0000	/	320.0000	x	0.09375%	=	0.000937500
1	Scott W. Tanberg	(4)	40.0000	/	320.0000	x	0.52500%	=	0.000656250
<b>Sub-Total:</b>									<b>0.001593750</b>
1	Alan Jochimsen (a married man dealing with his sole and separate property)	(PP)	320.0000	/	320.0000	x	0.83333%	=	0.008333333
1	Marcheta Jochimsen (a married woman dealing with her sole and separate property)	(PP)	320.0000	/	320.0000	x	0.83333%	=	0.008333333
1	Deborah Fedric	(PP)	320.0000	/	320.0000	x	0.50000%	=	0.005000000
1	Margaret Hunker Tsui, as Trustee of The Margaret Hunker Tsui Trust	(PP)	320.0000	/	320.0000	x	0.25000%	=	0.002500000
1	Margaret K. Hunker, Trustee of the Margaret K. Hunker Trust under Trust Agreement dated November 5, 2002	(PP)	320.0000	/	320.0000	x	0.25000%	=	0.002500000
1	Monty D. McLane	(PP)	320.0000	/	320.0000	x	0.83333%	=	0.008333333
1	Norton LLC, a New Mexico limited liability company	(PP)	320.0000	/	320.0000	x	2.12500%	=	0.021250000
1	JJR, Inc., a Texas Corporation	(1)	320.0000	/	320.0000	x	1.00000%	=	0.010000000
1	Sammy L. Morrison, Trustee of the Sammy and Sibyl Morrison Mineral Trust	(1)	320.0000	/	320.0000	x	1.75000%	=	0.017500000
1	Gerald J. Brockman	(1)	320.0000	/	320.0000	x	1.75000%	=	0.017500000
1	Clinton Pace	(1)	320.0000	/	320.0000	x	0.43750%	=	0.004375000
1	Ryan Pace	(1)	320.0000	/	320.0000	x	0.43750%	=	0.004375000
1	Tara N. Pace	(1)	320.0000	/	320.0000	x	0.43750%	=	0.004375000
1	Aleyna N. Pace	(1)	320.0000	/	320.0000	x	0.43750%	=	0.004375000

June 6, 2018

Supplemental Drilling and Division Order Title Opinion

The E/2 of Section 21, Township 22 South, Range 34 East, NMPM, Lea County, NM

This opinion has been rendered for the sole and exclusive use of Devon Energy Corp. and its subsidiaries and affiliates, and neither said corporation nor its attorneys assume any liability to any third person as to the correctness of statement, comment or content thereof.

# TRACT 1 OWNERSHIP (continued):

## Overriding Royalty Interests (continued):

Lease(s)	Owner			Burden	Formula					Tract NRI	
1	Devon Energy Company, L.P.	Production	(2)	40.0000	/	320.0000	x	1.50000%	=	0.001875000	
1	Misty Morning Partnership, Ltd.			(3)	80.0000	/	320.0000	x	0.50000%	=	0.001250000
1	Douglas Investments, Inc.			(3)	80.0000	/	320.0000	x	0.30000%	=	0.000750000
1	Panther City Company	Exploration	(3)	80.0000	/	320.0000	x	0.20000%	=	0.000500000	
Totals:										0.133750000	
Recapitulation:										1.000000000	





**From:** [Dean, Katie](#)  
**To:** [nuray\\_pace](#)  
**Subject:** RE: [EXTERNAL] Re: Gaucho 21 Fed 6H & 7H Wells  
**Date:** Wednesday, May 23, 2018 2:21:00 PM

---

Nuray,

As discussed over the phone, you are not interested in participating in these wells at this time so you will not be signing Devon's proposed Operating Agreement.

If you change your mind or have any questions please let me know.

Thank you,

Katie Dean  
Landman  
Devon Energy Corporation  
333 W. Sheridan Avenue  
Oklahoma City, OK 73102-5015  
405 552 6659 Direct  
405 245 7564 Mobile  
[katie.dean@dvn.com](mailto:katie.dean@dvn.com)



---

**From:** nuray pace [mailto:ntapace@sbcglobal.net]  
**Sent:** Tuesday, May 15, 2018 10:09 AM  
**To:** Dean, Katie <Katie.Dean@dvn.com>  
**Subject:** [EXTERNAL] Re: Gaucho 21 Fed 6H & 7H Wells

Thank you for the information.

Sincerely,

Nuray Pace

Sent from my iPhone

On May 14, 2018, at 4:50 PM, Dean, Katie <[Katie.Dean@dvn.com](mailto:Katie.Dean@dvn.com)> wrote:

Nuray, as discussed on the phone, if you choose to participate, Tara & Aleyna's portion of the estimated cost of each well is shown below.

--	--	--	--

	<b>AFE Cost Estimate</b>	<b>Tara Pace</b>	<b>Aleyna Pace</b>
<b>Working Interest %</b>	100% (total well cost)	0.541667%	0.541667%
<b>Gaicho 21 Fed 6H</b>	\$ 5,226,301.60	\$ 28,309.15	\$ 28,309.15
<b>Gaicho 21 Fed 7H</b>	\$ 5,200,148.93	\$ 28,167.49	\$ 28,167.49
		<b>\$ 56,476.64</b>	<b>\$ 56,476.64</b>

So, for both of your daughters to participate in both wells the total cost would be approximately **\$112,953.28.**

We can discuss more when you call tomorrow, I just wanted you to have these numbers to reference.

Thank you,

Katie Dean  
Landman  
Devon Energy Corporation  
333 W. Sheridan Avenue  
Oklahoma City, OK 73102-5015  
405 552 6659 Direct  
405 245 7564 Mobile  
[katie.dean@dvn.com](mailto:katie.dean@dvn.com)

<image001.gif>

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**From:** Microsoft Outlook on behalf of PACE NURAY  
**To:** [Dean, Katie](#)  
**Subject:** Voice Mail (1 minute and 21 seconds)  
**Date:** Wednesday, June 6, 2018 3:59:00 PM  
**Attachments:** [914323521015 \(1 minute and 21 seconds\) Voice Mail.mp3](#)  
**Importance:** High

---

**You received a voice message from PACE NURAY at [914323521015](#).**

Caller-Id: [914323521015](#)

---

**Voice Mail Preview isn't available for this message.**

The message is too long.

**From:** Microsoft Outlook on behalf of PACE NURAY  
**To:** [Dean, Katie](#)  
**Subject:** Voice Mail (16 seconds)  
**Date:** Thursday, June 7, 2018 11:10:20 AM  
**Attachments:** [914323521015 \(16 seconds\) Voice Mail.mp3](#)  
**Importance:** High

---

Hi Mrs. then this is my page you please call me back I did the list she is today.

My number is [\(432\) 352-5015](#).

Thank you.

Preview provided by Microsoft Speech Technology. [Learn More...](#)

---

**You received a voice message from PACE NURAY at [914323521015](#).**

Caller-Id: [914323521015](#)



**From:** [Jeff Reynolds](#)  
**To:** [Dean, Katie](#)  
**Subject:** RE: [EXTERNAL] Gaucho 21- 6H and 7H- Estate of Joe Reynolds  
**Date:** Tuesday, April 10, 2018 4:42:44 PM

---

You are good.

It was not a bad call. The description is correct and so are the players.

---

**From:** Dean, Katie  
**Sent:** Tuesday, April 10, 2018 8:53 AM  
**To:** Jeff Reynolds  
**Subject:** RE: [EXTERNAL] Gaucho 21- 6H and 7H- Estate of Joe Reynolds  
[Thank you! I appreciate the insight.](#)

---

**From:** Jeff Reynolds [<mailto:jeffreynolds1957@gmail.com>]  
**Sent:** Monday, April 09, 2018 5:30 PM  
**To:** Dean, Katie <[Katie.Dean@dvn.com](mailto:Katie.Dean@dvn.com)>  
**Subject:** Re: [EXTERNAL] Gaucho 21- 6H and 7H- Estate of Joe Reynolds  
My Landman . He is double checking .  
I will get back to you .  
I think there might be a bad description in Assignments

Sent from my iPhone  
214-673-2207  
Jeffrey C. Reynolds  
8214 Westchester Dr.  
Ste 860  
Dallas, Texas 75225  
Please note my new email address :  
[jeffreynolds1957@gmail.com](mailto:jeffreynolds1957@gmail.com)

On Apr 9, 2018, at 4:44 PM, Dean, Katie <[Katie.Dean@dvn.com](mailto:Katie.Dean@dvn.com)> wrote:

[We are currently updating title. Do you know of a reason why those parties may not own an interest? If so, I'll inform my title attorney.](#)

---

**From:** Jeff Reynolds [<mailto:jeffreynolds1957@gmail.com>]  
**Sent:** Monday, April 09, 2018 3:02 PM  
**To:** Dean, Katie <[Katie.Dean@dvn.com](mailto:Katie.Dean@dvn.com)>  
**Subject:** RE: [EXTERNAL] Gaucho 21- 6H and 7H- Estate of Joe Reynolds  
Katie,  
Are you sure Axis, Larry Long and Wildcat own interest in E/2 T22-34E ?

---

**From:** Dean, Katie <[Katie.Dean@dvn.com](mailto:Katie.Dean@dvn.com)>  
**Sent:** Monday, April 09, 2018 9:43 AM  
**To:** [jeffreynolds1957@gmail.com](mailto:jeffreynolds1957@gmail.com)  
**Subject:** RE: [EXTERNAL] Gaucho 21- 6H and 7H- Estate of Joe Reynolds  
[Good morning, Jeffrey. Thank you for your response.](#)  
[My team is evaluating making an offer on your working interest. I'll follow up with you](#)



soon.

Thank you,

**Katie Dean**

Landman

**Devon Energy Corporation**

333 W. Sheridan Avenue

Oklahoma City, OK 73102-5015

405 552 6659 Direct

405 245 7564 Mobile

[katie.dean@devon.com](mailto:katie.dean@devon.com)

---

**From:** Jeff Reynolds [<mailto:jeffreynolds1957@gmail.com>]

**Sent:** Friday, April 06, 2018 10:36 AM

**To:** Dean, Katie <[Katie.Dean@devon.com](mailto:Katie.Dean@devon.com)>

**Subject:** [EXTERNAL] Gaucho 21- 6H and 7H- Estate of Joe Reynolds

Dear Katie-

I received the Notice and AFE on the above.

I will review.

Glad to see prairie chicken mating is over and ready to get some activity.

You mentioned in your notice Devon would be interested in farming out or buying my interest.

I am not really interested in selling my ORRI, but might consider other options as concerns the working interest.

If you want to propose something for me to consider, please send asap as I have other plans in the works.

Sincerely,

Jeffrey Reynolds

8214 Westchester Drive

Suite 860

Dallas, Texas 75225

214-673-2207

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**From:** [Jeff Reynolds](#)  
**To:** [Dean, Katie](#)  
**Subject:** Re: [EXTERNAL] Hello  
**Date:** Wednesday, May 2, 2018 9:35:46 AM

---

Yes ,I will move my other call

Sent from my iPhone  
214-673-2207  
Jeffrey C. Reynolds  
8214 Westchester Dr.  
Ste 860  
Dallas, Texas 75225

Please note my new email address :  
[jeffreynolds1957@gmail.com](mailto:jeffreynolds1957@gmail.com)

On May 2, 2018, at 10:08 AM, Dean, Katie <[Katie.Dean@dvn.com](mailto:Katie.Dean@dvn.com)> wrote:

Can we do 2:30? I'm in meetings from 3-5pm.

Get [Outlook for iOS](#)

---

**From:** Jeff Reynolds <[jeffreynolds1957@gmail.com](mailto:jeffreynolds1957@gmail.com)>  
**Sent:** Wednesday, May 2, 2018 9:22:57 AM  
**To:** Dean, Katie  
**Subject:** Re: [EXTERNAL] Hello  
Excellent . 3:30?

Sent from my iPhone  
214-673-2207  
Jeffrey C. Reynolds  
8214 Westchester Dr.  
Ste 860  
Dallas, Texas 75225

Please note my new email address :  
[jeffreynolds1957@gmail.com](mailto:jeffreynolds1957@gmail.com)

> On May 2, 2018, at 9:07 AM, Dean, Katie <[Katie.Dean@dvn.com](mailto:Katie.Dean@dvn.com)> wrote:  
>  
> Yes, can I give you call this afternoon?  
>  
> -----Original Message-----  
> From: Jeff Reynolds [<mailto:jeffreynolds1957@gmail.com>]  
> Sent: Tuesday, May 01, 2018 5:16 PM  
> To: Dean, Katie <[Katie.Dean@dvn.com](mailto:Katie.Dean@dvn.com)>  
> Subject: [EXTERNAL] Hello  
>  
> Can we visit tomorrow ?

>  
> Sincerely ,  
>  
> Sent from my iPhone  
> 214-673-2207  
> Jeffrey C. Reynolds  
> 8214 Westchester Dr.  
> Ste 860  
> Dallas, Texas 75225  
>  
> Please note my new email address :  
> [jeffreynolds1957@gmail.com](mailto:jeffreynolds1957@gmail.com)  
>

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**From:** [Dean, Katie](#)  
**To:** [Jeff Reynolds](#)  
**Subject:** RE: [EXTERNAL] RE: Gaucho 21 Fed 6H & 7H  
**Date:** Friday, June 8, 2018 9:01:00 AM

---

No problem. You can call whenever you're available and we can discuss.

Thank you,

Katie Dean  
Landman  
Devon Energy Corporation  
333 W. Sheridan Avenue  
Oklahoma City, OK 73102-5015  
405 552 6659 Direct  
405 245 7564 Mobile  
[katie.dean@dvn.com](mailto:katie.dean@dvn.com)



---

**From:** Jeff Reynolds [mailto:[jeffreynolds1957@gmail.com](mailto:jeffreynolds1957@gmail.com)]  
**Sent:** Thursday, June 07, 2018 6:01 PM  
**To:** Dean, Katie <[Katie.Dean@dvn.com](mailto:Katie.Dean@dvn.com)>  
**Subject:** Re: [EXTERNAL] RE: Gaucho 21 Fed 6H & 7H

My bad for not calling . Had issues in Cotulla.

Back now.

I will call you tomorrow.

Will you tell me if Jim Morris , Frdd Jones , Mike Abbott or anyone from Lubbock participated in the Gaucho 2

Sent from my iPhone  
214-673-2207  
Jeffrey C. Reynolds

Please note my new address:

2406 Irving Blvd  
Dallas, Texas 75207

Please note my new email address :  
[jeffreynolds1957@gmail.com](mailto:jeffreynolds1957@gmail.com)

On May 31, 2018, at 9:16 AM, Dean, Katie <[Katie.Dean@dvn.com](mailto:Katie.Dean@dvn.com)> wrote:

Absolutely. Feel free to give me a call anytime today.

Thank you,

Katie Dean  
Landman  
Devon Energy Corporation  
333 W. Sheridan Avenue  
Oklahoma City, OK 73102-5015  
405 552 6659 Direct  
405 245 7564 Mobile  
[katie.dean@dvn.com](mailto:katie.dean@dvn.com)

<image001.gif>

---

**From:** Jeff Reynolds [<mailto:jeffreynolds1957@gmail.com>]  
**Sent:** Thursday, May 31, 2018 8:57 AM  
**To:** Dean, Katie <[Katie.Dean@dvn.com](mailto:Katie.Dean@dvn.com)>  
**Subject:** RE: [EXTERNAL] RE: Gaucho 21 Fed 6H & 7H

If you have time today to visit, I would like to discuss .

Sincerely,

---

**From:** Dean, Katie <[Katie.Dean@dvn.com](mailto:Katie.Dean@dvn.com)>  
**Sent:** Tuesday, May 22, 2018 6:00 PM  
**To:** [jeffreynolds1957@gmail.com](mailto:jeffreynolds1957@gmail.com)  
**Subject:** RE: [EXTERNAL] RE: Gaucho 21 Fed 6H & 7H

Jeff, I've been out of office I apologize for the delayed response. I'd be happy to go over the JOA with you as well as the standard terms found in a Pooling Order. Generally speaking, a pooling order will have a 300% non-consent penalty (200% plus 100% of the cost), 30 day election period and it will require upfront payment from participants. The Order would cover the project area for each well.

Regarding your concerns about the Gaucho 21 Fed 1, I have shared your emails with the production engineer, Bryson Wolfe, for his review. When I asked initially he said that the well is on a list to be evaluated. Here is his contact information if you'd like to discuss with him directly:

Bryson Wolfe  
Production Engineer  
1(405)552-7857  
[Bryson.Wolfe@dvn.com](mailto:Bryson.Wolfe@dvn.com)

---

**From:** Jeff Reynolds [<mailto:jeffreynolds1957@gmail.com>]  
**Sent:** Thursday, May 17, 2018 12:55 PM  
**To:** Dean, Katie <[Katie.Dean@dyn.com](mailto:Katie.Dean@dyn.com)>  
**Subject:** [EXTERNAL] RE: Gaucho 21 Fed 6H & 7H

Good morning-

You are right. The JOA is different. What does the Commission use.?

Thanks for your help.

---

**From:** Dean, Katie <[Katie.Dean@dyn.com](mailto:Katie.Dean@dyn.com)>  
**Sent:** Monday, May 07, 2018 11:34 AM  
**To:** [jeffreynolds1957@gmail.com](mailto:jeffreynolds1957@gmail.com)  
**Subject:** Gaucho 21 Fed 6H & 7H

Jeff,

I wanted to follow up with another email to let you know that we mailed out the proposed Operating Agreement covering the E/2 of Section 21 this morning. As discussed, this is Devon's standard version of the new 2015 AAPL Model Form. Good news-- there are page numbers now! You should receive it by tomorrow so let me know if you have any questions as you review.

Additionally, if you do not want to participate in the wells, Devon would like to make an offer of \$1,000/acre for your 10.3333% WI/ 7.7499% NRI in the E/2 of Section 21-22S-34E. This equates to a total of ~\$33,000 (33 acres @ \$1,000/acre).

Thank you,

Katie Dean  
Landman

Devon Energy Corporation  
333 W. Sheridan Avenue  
Oklahoma City, OK 73102-5015  
405 552 6659 Direct  
405 245 7564 Mobile  
[katie.dean@dyn.com](mailto:katie.dean@dyn.com)

<image001.gif>

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# **EXHIBIT 9**

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATIONS OF DEVON ENERGY PRODUCTION  
COMPANY, L.P. FOR A NON-STANDARD OIL  
SPACING AND PRORATION UNIT, COMPULSORY  
POOLING, LEA COUNTY, NEW MEXICO**

**CASE NOS. 16216, 16217**

**AFFIDAVIT OF NOTICE**

STATE OF NEW MEXICO   )  
  ) ss.  
COUNTY OF SANTA FE   )

Seth C. McMillan, attorney and authorized representative of Devon Energy Production Company, L.P., the Applicant in this matter, being first duly sworn, upon oath states that he sent copies of the Application in this matter to the parties as specified on the attached Exhibit A.

  
\_\_\_\_\_  
SETH C. McMILLAN

SUBSCRIBED AND SWORN to before me this 27<sup>th</sup> day of June, 2018.

  
\_\_\_\_\_  
Notary Public

My Commission Expires:

6/13/2022

## **EXHIBIT A**

### **OFFSET OPERATORS**

**BTA Oil Producers, LLC**

104 S. Pecos Street  
Midland, TX 79701

**COG Operating LLC**

600 W. Illinois Avenue  
Midland, TX 79701

**Mewbourne Oil Co.**

500 West Texas Avenue, Suite 1020  
Midland, TX 79707

### **OVERRIDING ROYALTY INTEREST**

**Robert E. Landreth**

110 W. Louisiana Ste. 404  
Midland, TX 79701

**Scott W. Tanberg**

2509 Legacy Oaks  
Midland, TX 79705

**Alan Jochimsen** (a married man dealing with  
his sole and separate property)

4209 Cardinal Lane  
Midland, TX 79707

**Marcheta Jochimsen** (a married woman  
dealing with her sole and separate property)

4209 Cardinal Lane  
Midland, TX 79707

**Deborah Fedric**

P.O. Box 1837  
Roswell, NM 88202

**Margaret Hunker Tsui, as Trustee of The  
Margaret Hunker Tsui Trust**

3200 N. Tacoma Street  
Arlington, VA 22213

**Margaret K. Hunker, Trustee of the  
Margaret K. Hunker Trust under Trust  
Agreement dated November 5, 2002**

3200 N. Tacoma Street  
Arlington, VA 22213

**Monty D. McLane**

P.O. Box 9451  
Midland, TX 79708

**Norton LLC, a New Mexico limited liability  
company**

60 Beach Ave. Bay View  
S. Dartmouth, MA 02748

**Sammy L. Morrison, Trustee of the Sammy  
and Sibyl Morrison Mineral Trust**

4617 Breezeway Court  
Midland, TX 79707

**Gerald J. Brockman**

15071 Golf Drive  
Whitney, TX 76692

**Misty Morning Partnership, Ltd.**

1645 Fox Lane  
Burleson, TX 76028

**Douglas Investments, Inc.**

P.O. Box 79148  
Saginaw, TX 76179

**Panther City Exploration Company**

307 West 7<sup>th</sup> Street, Ste. 810  
Fort Worth, TX 76102

**UNCOMMITTED WORKING INTERESTS**

**Larry T. Long**  
2011 State Highway 135 North  
Kilgore, TX 75662

**Larry T. Long**  
P.O. Box 1777  
Kilgore, TX 75662

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Extra Services & Fees (check box, add fee as appropriate)	
<input checked="" type="checkbox"/> Return Receipt (hardcopy)	\$ 2.75
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	\$
Total Postage and Fees	\$
Sent To	
Street and Apt.	Robert E. Landreth
City, State, ZIP	110 W. Louisiana Ste. 404 Midland, TX 79701

PS Form 3800

SANTA FE NM  
SANTA FE NM  
JUN - 6 2018  
USPO 87504

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY		
<ul style="list-style-type: none"> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	<p>A. Signature X <i>Linda Carter</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) LINDA CARTER</p> <p>C. Date of Delivery 6-12-18</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>		
<p>1. Article Addressed to:</p> <p>Robert E. Landreth 110 W. Louisiana Ste. 404 Midland, TX 79701</p>	<p>3. Service Type</p> <table border="0"> <tr> <td> <input type="checkbox"/> Adult Signature  <input type="checkbox"/> Adult Signature Restricted Delivery  <input checked="" type="checkbox"/> Certified Mail®  <input type="checkbox"/> Certified Mail Restricted Delivery  <input type="checkbox"/> Collect on Delivery  <input type="checkbox"/> Collect on Delivery Restricted Delivery  <input type="checkbox"/> Insured Mail  <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500) </td> <td> <input type="checkbox"/> Priority Mail Express®  <input type="checkbox"/> Registered Mail™  <input type="checkbox"/> Registered Mail Restricted Delivery  <input type="checkbox"/> Return Receipt for Merchandise  <input type="checkbox"/> Signature Confirmation™  <input type="checkbox"/> Signature Confirmation Restricted Delivery </td> </tr> </table>	<input type="checkbox"/> Adult Signature <input type="checkbox"/> Adult Signature Restricted Delivery <input checked="" type="checkbox"/> Certified Mail® <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)	<input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Signature Confirmation Restricted Delivery
<input type="checkbox"/> Adult Signature <input type="checkbox"/> Adult Signature Restricted Delivery <input checked="" type="checkbox"/> Certified Mail® <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)	<input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Signature Confirmation Restricted Delivery		
<p>2. Article Number (Transfer from service label)</p> <p>7015 1730 0000 9793 3641</p>			

PS Form 3811, July 2015 PSN 7530-02-000-9053

Domestic Return Receipt



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Extra Services & Fees (check box, add fee as appropriate)

<input checked="" type="checkbox"/> Return Receipt (hardcopy)	\$ <u>2.75</u>
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$

Postage  
 \$


Total Postage and Fees  
 \$

Sent To  
 Street and Ap Scott W. Tanberg  
 City, State, Z 2509 Legacy Oaks  
 Midland, TX 79705

PS Form 38

Postmark Here  
 JUN - 6 2018  
 USPO 87504

7015 1730 0000 9793 3634

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY																
<ul style="list-style-type: none"> <li>■ Complete items 1, 2, and 3.</li> <li>■ Print your name and address on the reverse so that we can return the card to you.</li> <li>■ Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul> <p>1. Article Addressed to:</p> <p style="margin-top: 20px;">Scott W. Tanberg            2509 Legacy Oaks            Midland, TX 79705</p> <div style="text-align: center; margin-top: 20px;">             9590 9401 0118 5225 7033 99         </div> <p>2. Article Number (Transfer from service label)</p> <p style="text-align: center; font-weight: bold;">7015 1730 0000 9793 3634</p>	<p>A. Signature  <input checked="" type="checkbox"/> <u>Scott Tanberg</u> <span style="float: right;"><input type="checkbox"/> Agent</span></p> <p>B. Received by (Printed Name) <span style="float: right;"><input type="checkbox"/> Addressee</span></p> <p>C. Date of Delivery</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes            If YES, enter delivery address below: <input type="checkbox"/> No</p> <p>3. Service Type</p> <table border="0" style="width: 100%;"> <tr> <td><input type="checkbox"/> Adult Signature</td> <td><input type="checkbox"/> Priority Mail Express®</td> </tr> <tr> <td><input type="checkbox"/> Adult Signature Restricted Delivery</td> <td><input type="checkbox"/> Registered Mail™</td> </tr> <tr> <td><input checked="" type="checkbox"/> Certified Mail®</td> <td><input type="checkbox"/> Registered Mail Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail Restricted Delivery</td> <td><input type="checkbox"/> Return Receipt for Merchandise</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery</td> <td><input type="checkbox"/> Signature Confirmation™</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery Restricted Delivery</td> <td><input type="checkbox"/> Signature Confirmation Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Insured Mail</td> <td></td> </tr> <tr> <td><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</td> <td></td> </tr> </table>	<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®	<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™	<input checked="" type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery	<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Return Receipt for Merchandise	<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation™	<input type="checkbox"/> Collect on Delivery Restricted Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery	<input type="checkbox"/> Insured Mail		<input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)	
<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®																
<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™																
<input checked="" type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery																
<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Return Receipt for Merchandise																
<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation™																
<input type="checkbox"/> Collect on Delivery Restricted Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery																
<input type="checkbox"/> Insured Mail																	
<input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)																	

PS Form 3811, July 2015 PSN 7530-02-000-9053

Domestic Return Receipt

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OFFICIAL USE

7015 1730 0000 9793 3627

Certified Mail Fee  
\$ 3.45

Extra Services & Fees (check box, add fee as appropriate)

☒ Return Receipt (hardcopy) \$ 2.75

☐ Return Receipt (electronic) \$ \_\_\_\_\_

☐ Certified Mail Restricted Delivery \$ \_\_\_\_\_

☐ Adult Signature Required \$ \_\_\_\_\_

☐ Adult Signature Restricted Delivery \$ \_\_\_\_\_

Postage  
\$ \_\_\_\_\_

Total Postage and Fees  
\$ \_\_\_\_\_

Sent To  
Street and Apt. No.  
City, State, ZIP+4®

PS Form 3800, A

SANTA FE NM  
Postmark  
JUN - 6 2018  
USPO 87504

Alan Jochimsen (a married man dealing  
with his sole and separate property)  
4209 Cardinal Lane  
Midland, TX 79707

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<p>■ Complete items 1, 2, and 3.</p> <p>■ Print your name and address on the reverse so that we can return the card to you.</p> <p>■ Attach this card to the back of the mailpiece, or on the front if space permits.</p> <p>1. Article Addressed to:</p> <p>Alan Jochimsen (a married man dealing with his sole and separate property) 4209 Cardinal Lane Midland, TX 79707</p> <p>2. Article Number (Transfer from service label)</p> <p>7015 1730 0000 9793 3627</p>		<p>A. Signature X <u>M. Jochimsen</u></p> <p>B. Received by (Printed Name) <u>M. Jochimsen</u></p> <p>C. Date of Delivery <u>6/12/18</u></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>	
<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery</p> <p><input checked="" type="checkbox"/> Certified Mail®</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>		<p><input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Return Receipt for Merchandise</p> <p><input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Signature Confirmation Restricted Delivery</p>	

PS Form 3811, July 2015 PSN 7530-02-000-9053

Domestic Return Receipt

7015 1730 0000 9793 3610

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Certified Mail Fee	
\$	3.45
Extra Services & Fees (check box, add fee as appropriate)	
<input checked="" type="checkbox"/> Return Receipt (hardcopy)	\$ 2.75
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	
\$	
Total Postage and Fees	
\$	

SANTA FE NM  
 JUN - 6 2018  
 USPO 87504

Sent To **Marcheta Jochimsen**  
 Street and Apt. No. **(a married woman dealing with her sole and separate property)**  
 City, State, ZIP+4® **4209 Cardinal Lane**  
**Midland, TX 79707**

PS Form 3800, A

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Marcheta Jochimsen  
 (a married woman dealing with her sole and separate property)  
 4209 Cardinal Lane  
 Midland, TX 79707



9590 9401 0118 5225 7034 12

2. Article Number (Transfer from service label)

7015 1730 0000 9793 3610

PS Form 3811, July 2015 PSN 7530-02-000-9053

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature <input checked="" type="checkbox"/> <i>M. Jochimsen</i>		<input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee
B. Received by (Printed Name) <i>M. Jochimsen</i>	C. Date of Delivery <i>6/12/18</i>	
D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No		

3. Service Type	<input type="checkbox"/> Priority Mail Express®
<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Registered Mail™
<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail Restricted Delivery
<input checked="" type="checkbox"/> Certified Mail®	<input type="checkbox"/> Return Receipt for Merchandise
<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation™
<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery
<input type="checkbox"/> Collect on Delivery Restricted Delivery	
<input type="checkbox"/> Insured Mail	
<input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)	

Domestic Return Receipt



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OFFICIAL USE

Certified Mail Fee  
 \$ 3.45

Extra Services & Fees (check box, add fee as appropriate)

<input checked="" type="checkbox"/> Return Receipt (hardcopy)	\$ <u>2.15</u>
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$

Postage  
 \$

Total Postage and Fees  
 \$

Sent To  
 Deborah Fedric

Street and Apt  
 P.O. Box 1837

City, State, Zip  
 Roswell, NM 88202

PS Form 3800

SANTA FE NM  
 JUN - 8 2018  
 USPO 87504

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY		
<p>■ Complete items 1, 2, and 3.</p> <p>■ Print your name and address on the reverse so that we can return the card to you.</p> <p>■ Attach this card to the back of the mailpiece, or on the front if space permits.</p> <p>1. Article Addressed to:</p> <p>Deborah Fedric            P.O. Box 1837            Roswell, NM 88202</p> <p>2. Article Number (Transfer from service label)</p> <p>7015 1730 0000 9793 3603</p>	<p>A. Signature  <input checked="" type="checkbox"/> <u>Deborah Fedric</u> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name)</p> <p>C. Date of Delivery  <u>5/11/18</u></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input type="checkbox"/> No            If YES, enter delivery address below:</p> <p>3. Service Type</p> <table border="0"> <tr> <td> <input type="checkbox"/> Adult Signature  <input type="checkbox"/> Adult Signature Restricted Delivery  <input checked="" type="checkbox"/> Certified Mail®  <input type="checkbox"/> Certified Mail Restricted Delivery  <input type="checkbox"/> Collect on Delivery  <input type="checkbox"/> Collect on Delivery Restricted Delivery  <input type="checkbox"/> Insured Mail  <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)               </td> <td> <input type="checkbox"/> Priority Mail Express®  <input type="checkbox"/> Registered Mail™  <input type="checkbox"/> Registered Mail Restricted Delivery  <input type="checkbox"/> Return Receipt for Merchandise  <input type="checkbox"/> Signature Confirmation™  <input type="checkbox"/> Signature Confirmation Restricted Delivery               </td> </tr> </table>	<input type="checkbox"/> Adult Signature <input type="checkbox"/> Adult Signature Restricted Delivery <input checked="" type="checkbox"/> Certified Mail® <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)	<input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Signature Confirmation Restricted Delivery
<input type="checkbox"/> Adult Signature <input type="checkbox"/> Adult Signature Restricted Delivery <input checked="" type="checkbox"/> Certified Mail® <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)	<input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Signature Confirmation Restricted Delivery		

ROSWELL, NM  
 JUN 11 2018  
 USPS 88202

PS Form 3811, July 2015 PSN 7530-02-000-9053

Domestic Return Receipt

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Certified Mail Fee	
\$	2.45
Extra Services & Fees (check box, add fee as appropriate)	
<input checked="" type="checkbox"/> Return Receipt (hardcopy)	\$ 2.75
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	
\$	
Total Postage and Fees	
\$	

Sent To  
Street and Apt. No  
City, State, ZIP+4

Margaret Hunker Tsui, as Trustee of The  
Margaret Hunker Tsui Trust  
3200 N. Tacoma Street  
Arlington, VA 22213

PS Form 3800, 4

SANTA FE NM  
JUN 1 2018  
USPO 87504

7015 1730 0000 9793 3580

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<i>Domestic Mail Only</i>	
For delivery information, visit our website at <a href="http://www.usps.com">www.usps.com</a> ®.	
OFFICIAL USE	
Certified Mail Fee	\$ 3.45
Extra Services & Fees (check box, add fee as appropriate)	
<input checked="" type="checkbox"/> Return Receipt (hardcopy)	\$ 2.75
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	\$
Total Postage and Fees	\$
Sent To	Margaret K. Hunker, Trustee of the Margaret K.
Street and Apt. No.	Hunker Trust under Trust Agreement dated
City, State, ZIP+4®	November 5, 2002
	3200 N. Tacoma Street
	Arlington, VA 22213
PS Form 3800, A	

SANTA FE NM  
NOV 5 2002  
USPO 87504



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Certified Mail Fee  
 \$ 3.45

Extra Services & Fees (check box, add fee as appropriate)

<input checked="" type="checkbox"/> Return Receipt (hardcopy)	\$ <u>2.75</u>
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$


Postage  
 \$

Total Postage and Fees  
 \$

Sent To **Monty D. McLane**  
 Street and Apt. **P.O. Box 9451**  
 City, State, Zip **Midland, TX 79708**

PS Form 3800

Postmark Here  
 SANTA FE NM  
 JUN 14 2018  
 USPO 87504

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY																
<p>■ Complete items 1, 2, and 3.</p> <p>■ Print your name and address on the reverse so that we can return the card to you.</p> <p>■ Attach this card to the back of the mailpiece, or on the front if space permits.</p> <p>1. Article Addressed to:</p> <p style="margin-left: 40px;"><b>Monty D. McLane</b>  <b>P.O. Box 9451</b>  <b>Midland, TX 79708</b></p>	<p>A. Signature  <b>X</b> <i>Monty McLane</i> <span style="float: right;"><input type="checkbox"/> Agent <input type="checkbox"/> Addressee</span></p> <p>B. Received by (Printed Name) <b>Monty McLane</b> C. Date of Delivery <b>10-14-18</b></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes          If YES, enter delivery address below: <input checked="" type="checkbox"/> No</p>																
<p style="text-align: center;">             9590 9401 0118 5225 7034 50         </p> <p>2. Article Number (Transfer from service label)  <b>7015 1730 0000 9793 3573</b></p>	<p>3. Service Type</p> <table border="0" style="width: 100%;"> <tr> <td><input type="checkbox"/> Adult Signature</td> <td><input type="checkbox"/> Priority Mail Express®</td> </tr> <tr> <td><input type="checkbox"/> Adult Signature Restricted Delivery</td> <td><input type="checkbox"/> Registered Mail™</td> </tr> <tr> <td><input checked="" type="checkbox"/> Certified Mail®</td> <td><input type="checkbox"/> Registered Mail Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail Restricted Delivery</td> <td><input type="checkbox"/> Return Receipt for Merchandise</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery</td> <td><input type="checkbox"/> Signature Confirmation™</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery Restricted Delivery</td> <td><input type="checkbox"/> Signature Confirmation Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Insured Mail</td> <td></td> </tr> <tr> <td><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</td> <td></td> </tr> </table>	<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®	<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™	<input checked="" type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery	<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Return Receipt for Merchandise	<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation™	<input type="checkbox"/> Collect on Delivery Restricted Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery	<input type="checkbox"/> Insured Mail		<input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)	
<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®																
<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™																
<input checked="" type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery																
<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Return Receipt for Merchandise																
<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation™																
<input type="checkbox"/> Collect on Delivery Restricted Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery																
<input type="checkbox"/> Insured Mail																	
<input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)																	

7015 1730 0000 9793 3566

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Certified Mail Fee	
\$	3.45
Extra Services & Fees (check box, add fee as appropriate)	
<input checked="" type="checkbox"/> Return Receipt (hardcopy)	\$ 2.75
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	
\$	
Total Postage and Fees	
\$	
Sent To	
Street and Apt. No., or	
City, State, ZIP+4®	
PS Form 3800, April	

Postmark  
Here

SANTA FE NM  
JUN 14 2013  
USPO 87504

Norton LLC  
 a New Mexico limited liability company  
 60 Beach Ave. Bay View  
 S. Dartmouth, MA 02748

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Norton LLC  
 a New Mexico limited liability company  
 60 Beach Ave. Bay View  
 S. Dartmouth, MA 02748



9590 9401 0118 5225 7034 67

2. Article Number (Transfer from service label)

7015 1730 0000 9793 3566

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature		<input type="checkbox"/> Agent
X <i>Barbara P. Norton</i>		<input type="checkbox"/> Addressee
B. Received by (Printed Name)	C. Date of Delivery	
<i>Barbara P. Norton</i>	<i>6/14/13</i>	
D. Is delivery address different from item 1?		<input type="checkbox"/> Yes
If YES, enter delivery address below:		<input type="checkbox"/> No

3. Service Type		<input type="checkbox"/> Priority Mail Express®
<input type="checkbox"/> Adult Signature		<input type="checkbox"/> Registered Mail™
<input type="checkbox"/> Adult Signature Restricted Delivery		<input type="checkbox"/> Registered Mail Restricted Delivery
<input checked="" type="checkbox"/> Certified Mail®		<input type="checkbox"/> Return Receipt for Merchandise
<input type="checkbox"/> Certified Mail Restricted Delivery		<input type="checkbox"/> Signature Confirmation™
<input type="checkbox"/> Collect on Delivery		<input type="checkbox"/> Signature Confirmation Restricted Delivery
<input type="checkbox"/> Collect on Delivery Restricted Delivery		
<input type="checkbox"/> Insured Mail		
<input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)		

PS Form 3811, July 2015 PSN 7530-02-000-9053

Domestic Return Receipt

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OFFICIAL USE

Certified Mail Fee  
 \$ 3.45

Extra Services & Fees (check box, add fee as appropriate)

<input checked="" type="checkbox"/> Return Receipt (hardcopy)	\$ <u>2.75</u>
<input type="checkbox"/> Return Receipt (electronic)	\$ _____
<input type="checkbox"/> Certified Mail Restricted Delivery	\$ _____
<input type="checkbox"/> Adult Signature Required	\$ _____
<input type="checkbox"/> Adult Signature Restricted Delivery	\$ _____

Postage  
 \$ \_\_\_\_\_


Total Postage and Fees  
 \$ \_\_\_\_\_

Sent To  
 Sammy L. Morrison, Trustee of the Sammy  
 and Sibyl Morrison Mineral Trust  
 4617 Breezeway Court  
 Midland, TX 79707

City, State, ZIP+4®  
 \_\_\_\_\_

PS Form 3800, April

SANTA FE NM  
 JUN - 8 2018  
 USPO 87504

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY		
<ul style="list-style-type: none"> <li>■ Complete items 1, 2, and 3.</li> <li>■ Print your name and address on the reverse so that we can return the card to you.</li> <li>■ Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul> <p>1. Article Addressed to:</p> <p style="margin-left: 40px;">Sammy L. Morrison, Trustee of the Sammy and Sibyl Morrison Mineral Trust 4617 Breezeway Court Midland, TX 79707</p> <div style="text-align: center;">             9590 9401 0118 5225 7034 74         </div> <p>2. Article Number (Transfer from service label)</p> <p style="text-align: center; font-size: 1.2em;">7015 1730 0000 9793 3559</p>	<p>A. Signature  <input checked="" type="checkbox"/> <u>[Signature]</u> <span style="float: right;"><input type="checkbox"/> Agent <input type="checkbox"/> Addressee</span></p> <p>B. Received by (Printed Name) _____ C. Date of Delivery _____</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes        If YES, enter delivery address below: <input type="checkbox"/> No</p> <p style="margin-left: 40px; font-family: cursive;">4617 Breezeway Midland 79707</p> <p>3. Service Type</p> <table border="0" style="width: 100%;"> <tr> <td style="vertical-align: top;"> <input type="checkbox"/> Adult Signature  <input type="checkbox"/> Adult Signature Restricted Delivery  <input checked="" type="checkbox"/> Certified Mail®  <input type="checkbox"/> Certified Mail Restricted Delivery  <input type="checkbox"/> Collect on Delivery  <input type="checkbox"/> Collect on Delivery Restricted Delivery  <input type="checkbox"/> Insured Mail  <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)         </td> <td style="vertical-align: top;"> <input type="checkbox"/> Priority Mail Express®  <input type="checkbox"/> Registered Mail™  <input type="checkbox"/> Registered Mail Restricted Delivery  <input type="checkbox"/> Return Receipt for Merchandise  <input type="checkbox"/> Signature Confirmation™  <input type="checkbox"/> Signature Confirmation Restricted Delivery         </td> </tr> </table>	<input type="checkbox"/> Adult Signature <input type="checkbox"/> Adult Signature Restricted Delivery <input checked="" type="checkbox"/> Certified Mail® <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)	<input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Signature Confirmation Restricted Delivery
<input type="checkbox"/> Adult Signature <input type="checkbox"/> Adult Signature Restricted Delivery <input checked="" type="checkbox"/> Certified Mail® <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)	<input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Signature Confirmation Restricted Delivery		

7015 1730 0000 9793 3542

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Certified Mail Fee

\$ 3.45

Extra Services & Fees (check box, add fee as appropriate)

☒ Return Receipt (hardcopy) \$ 2.75  
☐ Return Receipt (electronic) \$ \_\_\_\_\_  
☐ Certified Mail Restricted Delivery \$ \_\_\_\_\_  
☐ Adult Signature Required \$ \_\_\_\_\_  
☐ Adult Signature Restricted Delivery \$ \_\_\_\_\_

Postmark  
Here

Postage

\$ \_\_\_\_\_

Total Postage and Fees

\$ \_\_\_\_\_

Sent To

Street and Apt

Gerald J. Brockman

City, State, Zip

15071 Golf Drive

Whitney, TX 76692

PS Form 3800

15

SANTA FE NM  
JUN - 6 2018  
USPO 87504

7015 1730 0000 9793 3535

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OFFICIAL USE

Certified Mail Fee	
\$	3.45
Extra Services & Fees (check box, add fee as appropriate)	
<input checked="" type="checkbox"/> Return Receipt (hardcopy)	\$ 2.75
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$

Postage	
\$	

Total Postage and Fees	
\$	

Sent To

Street and Apt.

City, State, ZIP

Misty Morning Partnership, Ltd.  
1645 Fox Lane  
Burleson, TX 76028

PS Form 380

Postmark  
Here

SANTA FE NM  
JUN 6 2013  
USPO 87504

\$



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OFFICIAL USE

7015 1730 0000 9793 3528

Certified Mail Fee \$ <u>3.45</u>	Postmark Here  SANTA FE NM JUL - 5 2018 USPO 87504
Extra Services & Fees (check box, add fee as appropriate)	
<input checked="" type="checkbox"/> Return Receipt (hardcopy) \$ <u>2.75</u>	
<input type="checkbox"/> Return Receipt (electronic) \$ _____	
<input type="checkbox"/> Certified Mail Restricted Delivery \$ _____	
<input type="checkbox"/> Adult Signature Required \$ _____	
<input type="checkbox"/> Adult Signature Restricted Delivery \$ _____	
Postage \$ <u>1.63</u>	
Total Postage and Fees \$ <u>7.83</u>	
Sent To	
Street and Apt.	Douglas Investments, Inc.
City, State, Zip	P.O. Box 79148 Saginaw, TX 76179

PS Form 380

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY		
<ul style="list-style-type: none"> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	<p>A. Signature <u>[Signature]</u></p> <p>B. Received by (Printed Name) <u>Sam Thomas</u></p> <p>C. Date of Delivery <u>6/19/18</u></p> <p>D. Is delivery address different from item 1? <input checked="" type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>		
<p>1. Article Addressed to:</p> <p>Douglas Investments, Inc. P.O. Box 79148 Saginaw, TX 76179</p>	<p>3. Service Type</p> <table border="0"> <tr> <td> <input type="checkbox"/> Adult Signature  <input type="checkbox"/> Adult Signature Restricted Delivery  <input checked="" type="checkbox"/> Certified Mail®  <input type="checkbox"/> Certified Mail Restricted Delivery  <input type="checkbox"/> Collect on Delivery  <input type="checkbox"/> Collect on Delivery Restricted Delivery  <input type="checkbox"/> Insured Mail  <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500) </td> <td> <input type="checkbox"/> Priority Mail Express®  <input type="checkbox"/> Registered Mail™  <input type="checkbox"/> Registered Mail Restricted Delivery  <input type="checkbox"/> Return Receipt for Merchandise  <input type="checkbox"/> Signature Confirmation™  <input type="checkbox"/> Signature Confirmation Restricted Delivery </td> </tr> </table>	<input type="checkbox"/> Adult Signature <input type="checkbox"/> Adult Signature Restricted Delivery <input checked="" type="checkbox"/> Certified Mail® <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)	<input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Signature Confirmation Restricted Delivery
<input type="checkbox"/> Adult Signature <input type="checkbox"/> Adult Signature Restricted Delivery <input checked="" type="checkbox"/> Certified Mail® <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)	<input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Signature Confirmation Restricted Delivery		
<p>2. Article Number (Transfer from service label)</p> <p>7015 1730 0000 9793 3528</p>			

PS Form 3811, July 2015 PSN 7530-02-000-9053

Domestic Return Receipt



7015 1730 0000 9793 3511

<b>U.S. Postal Service™</b> <b>CERTIFIED MAIL® RECEIPT</b> <i>Domestic Mail Only</i>	
For delivery information, visit our website at <a href="http://www.usps.com">www.usps.com</a> ®.	
OFFICIAL USE	
Certified Mail Fee \$ <u>3.45</u>	Postmark Here  SANTA FE NM JUN - 6 2018 USPO 87504
Extra Services & Fees (check box, add fee as appropriate)	
<input checked="" type="checkbox"/> Return Receipt (hardcopy) \$ <u>2.75</u>	
<input type="checkbox"/> Return Receipt (electronic) \$ _____	
<input type="checkbox"/> Certified Mail Restricted Delivery \$ _____	
<input type="checkbox"/> Adult Signature Required \$ _____	
<input type="checkbox"/> Adult Signature Restricted Delivery \$ _____	
Postage \$ _____	
Total Postage and Fees \$ _____	
Sent To	
Street and Apt. No	
City, State, ZIP+4®	
PS Form 3800, A	

Panther City Exploration Company  
307 West 7<sup>th</sup> Street, Ste. 810  
Fort Worth, TX 76102

7015 1730 0000 9793 3672

U.S. Postal Service<sup>™</sup>  
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Certified Mail Fee  
\$ 3.45


Extra Services & Fees (check box, add fee as appropriate)  
☒ Return Receipt (hardcopy) \$ 2.75  
☐ Return Receipt (electronic) \$ \_\_\_\_\_  
☐ Certified Mail Restricted Delivery \$ \_\_\_\_\_  
☐ Adult Signature Required \$ \_\_\_\_\_  
☐ Adult Signature Restricted Delivery \$ \_\_\_\_\_

Postage  
\$ \_\_\_\_\_  
Total Postage and Fees  
\$ \_\_\_\_\_  
Sent To  
Street and  
City, State  
PS Form

SANTA FE NM  
JUN - 5 2018  
Postmark Here  
USPO 87504

ctions

BTA Oil Producers, LLC  
104 S. Pecos Street  
Midland, TX 79701

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"><li>■ Complete items 1, 2, and 3.</li><li>■ Print your name and address on the reverse so that we can return the card to you.</li><li>■ Attach this card to the back of the mailpiece, or on the front if space permits.</li></ul>	<div><div>A. Signature <input checked="" type="checkbox"/> <u>Cristian Baltia</u> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</div><div>B. Received by (Printed Name) <u>Cristian Baltia</u></div><div>C. Date of Delivery <u>6/11/18</u></div><div>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</div></div>
<div>1. Article Addressed to:  BTA Oil Producers, LLC 104 S. Pecos Street Midland, TX 79701</div> <div> 9590 9401 0118 5225 7033 68</div>	<div>3. Service Type <input type="checkbox"/> Adult Signature <input type="checkbox"/> Adult Signature Restricted Delivery <input checked="" type="checkbox"/> Certified Mail<sup>®</sup> <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</div> <div><input type="checkbox"/> Priority Mail Express<sup>®</sup> <input type="checkbox"/> Registered Mail<sup>™</sup> <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Signature Confirmation<sup>™</sup> <input type="checkbox"/> Signature Confirmation Restricted Delivery</div>
<div>2. Article Number (Transfer from service label) <u>7015 1730 0000 9793 3672</u></div>	

7015 1730 0000 9793 3665

# U.S. Postal Service™ CERTIFIED MAIL® RECEIPT

Domestic Mail Only

For delivery information, visit our website at [www.usps.com](http://www.usps.com)®.

Certified Mail Fee	
\$	3.45
Extra Services & Fees (check box, add fee as appropriate)	
<input checked="" type="checkbox"/> Return Receipt (hardcopy)	\$ 2.75
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	
\$	
Total Postage and Fees	
\$	

Sent To

Street and A

City, State, &amp; ZIP

COG Operating LLC  
600 W. Illinois Avenue  
Midland, TX 79701

PS Form 3811

SANTA FE NM  
JUN 6 2018  
USPO 87504

## SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

COG Operating LLC  
600 W. Illinois Avenue  
Midland, TX 79701



9590 9401 0118 5225 7033 75

2. Article Number (Transfer from service label)

7015 1730 0000 9793 3665

PS Form 3811, July 2015 PSN 7530-02-000-9053

## COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

6/11/18

D. Is delivery address different from item 1? ☐ YesIf YES, enter delivery address below: ☐ No

## 3. Service Type

☐ Adult Signature☐ Adult Signature Restricted Delivery☒ Certified Mail®☐ Certified Mail Restricted Delivery☐ Collect on Delivery☐ Collect on Delivery Restricted Delivery☐ Insured Mail☐ Insured Mail Restricted Delivery (over \$500)☐ Priority Mail Express®☐ Registered Mail™☐ Registered Mail Restricted Delivery☐ Return Receipt for Merchandise☐ Signature Confirmation™☐ Signature Confirmation Restricted Delivery

Domestic Return Receipt

7015 1730 0000 9793 3658

# U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only

For delivery information, visit our website at [www.usps.com](http://www.usps.com)®.

Certified Mail Fee	
\$	2.15
Extra Services & Fees (check box, add fee as appropriate)	
<input checked="" type="checkbox"/> Return Receipt (hardcopy)	\$ 2.15
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$

Postage

\$

Total Postage and Fees

\$

Sent To

Street or

City, Sta

PS Form

Mewbourne Oil Co.

500 West Texas Avenue, Suite 1020

Midland, TX 79707

Postmark  
HereSANTA FE NM  
MAR - 6 2009  
USPO 87504

Instructions

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Mewbourne Oil Co.  
500 West Texas Avenue, Suite 1020  
Midland, TX 79707



9590 9401 0118 5225 7033 82

2. Article Number (Transfer from service label)

7015 1730 0000 9793 3658

PS Form 3811, July 2015 PSN 7530-02-000-9053

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

X

☐ Agent☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

6-11

D. Is delivery address different from item 1? ☐ Yes  
If YES, enter delivery address below: ☐ No

3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☒ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Insured Mail
- ☐ Insured Mail Restricted Delivery (over \$500)

- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Return Receipt for Merchandise
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

Domestic Return Receipt

7015 1730 0000 9793 3504

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only	
For delivery information, visit our website at <a href="http://www.usps.com">www.usps.com</a> .	
OFFICIAL USE	
Certified Mail Fee \$ 3.45	SANTA FE, NM Postmark Here JUN - 6 2018 USPO 87504
Extra Services & Fees (check box, add fee as appropriate)	
<input checked="" type="checkbox"/> Return Receipt (hardcopy) \$ 2.75	
<input type="checkbox"/> Return Receipt (electronic) \$	
<input type="checkbox"/> Certified Mail Restricted Delivery \$	
<input type="checkbox"/> Adult Signature Required \$	
<input type="checkbox"/> Adult Signature Restricted Delivery \$	
Postage \$	
Total Postage and Fees \$	
Sent To	
Street and Apt. No., or	Larry T. Long
City, State, ZIP+4®	2011 State Highway 135 North Kilgore, TX 75662

PS Form 3800, April 2010

**Returned Envelope - June 12, 2018**



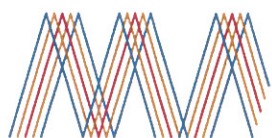
7015 1730 0000 9793 3498

U.S. Postal Service™  
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For delivery information, visit our website at [www.usps.com](http://www.usps.com)®.

OFFICIAL USE	
Certified Mail Fee \$ <u>3.45</u>	Postmark Here <b>SANTA FE NM</b> <b>JUN 22 2018</b> <b>USPO 87504</b>
Extra Services & Fees (check box, add fee as appropriate)	
<input checked="" type="checkbox"/> Return Receipt (hardcopy) \$ <u>2.75</u>	
<input type="checkbox"/> Return Receipt (electronic) \$ _____	
<input type="checkbox"/> Certified Mail Restricted Delivery \$ _____	
<input type="checkbox"/> Adult Signature Required \$ _____	
<input type="checkbox"/> Adult Signature Restricted Delivery \$ _____	
Postage \$ <u>1.63</u>	
Total Postage and Fees \$ <u>7.83</u>	
Sent To <u>Larry T. Long</u>	
Street and Apt. No., or PO Box No. <u>P.O. Box 1777</u>	
City, State, ZIP+4® <u>Wilcox, TX 75662</u>	
PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions	





**MONTGOMERY  
& ANDREWS**  
LAW FIRM

**SETH C. McMILLAN**  
Phone: (505) 986-2519  
Email: [smcmillan@montand.com](mailto:smcmillan@montand.com)  
[www.montand.com](http://www.montand.com)

---

June 6, 2018

**VIA CERTIFIED MAIL  
RETURN RECEIPT REQUESTED**

**TO: ALL OVERRIDING ROYALTY INTEREST OWNERS ON ATTACHED LIST**

**Re: NMOCD Case No. 16216: Application of Devon Energy Production Company, L.P. for a Non-Standard Oil Spacing and Proration Unit, Compulsory Pooling, Lea County, New Mexico**

Dear Sir or Madam:

This will advise that Devon Energy Production Company, L.P. has filed an Application with the New Mexico Oil Conservation Division for an order approving a 160-acre non-standard oil spacing and proration unit comprised of the E/2 E/2 of Section 21, Township 22 South, Range 34 East, NMPM, Lea County, New Mexico, and pooling all mineral interests in the Bone Spring formation underlying the non-standard unit. The unit will be dedicated to Applicant's proposed **Gaucha 21 Fed 6H well** to be drilled from an approximate surface location 175 feet from the south line and 185 feet from the east line of Section 21 to a bottomhole location 330 feet from the north line and 380 feet from the east line of Section 21. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost, the designation of Applicant as Operator and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately ¾ mile west of the intersection of Highway 32 and San Simon Road.

You are being notified in your capacity as an overriding royalty interest owner. A copy of the Application for hearing is enclosed.

Hearing on this Application before a Division Examiner will be continued to June 28, 2018 at 8:15 a.m. at the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico. You are not required to attend this hearing, but as an owner of an interest that may be affected, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging this application at a later time. If you intend to attend the hearing and present testimony or evidence, you must enter your appearance and serve the Division, counsel for the Applicant and other parties with a pre-hearing statement at least four business days before the scheduled hearing date in accordance with Division Rule 19.15.4.13.

---

**REPLY TO:**

325 Paseo de Peralta  
Santa Fe, New Mexico 87501  
Telephone (505) 982-3873 • Fax (505) 982-4289

Post Office Box 2307  
Santa Fe, New Mexico 87504-2307

ORRIs on Attached List  
June 6, 2018  
Page 2

Very truly yours,



Seth C. McMillan

SCM:do

Enclosure

cc: Katie Dean, Devon Energy Corporation (w/enc., via email)

## **EXHIBIT A**

### **OVERRIDING ROYALTY INTERESTS**

Robert E. Landreth  
110 W. Louisiana Ste. 404  
Midland, TX 79701

Scott W. Tanberg  
2509 Legacy Oaks  
Midland, TX 79705

Alan Jochimsen (a married man dealing with his sole and separate property)  
4209 Cardinal Lane  
Midland, TX 79707

Marcheta Jochimsen (a married woman dealing with her sole and separate property)  
4209 Cardinal Lane  
Midland, TX 79707

Deborah Fedric  
P.O. Box 1837  
Roswell, NM 88202

Margaret Hunker Tsui, as Trustee of The Margaret Hunker Tsui Trust  
3200 N. Tacoma Street  
Arlington, VA 22213

Margaret K. Hunker, Trustee of the Margaret K. Hunker Trust under Trust Agreement dated  
November 5, 2002  
3200 N. Tacoma Street  
Arlington, VA 22213

Monty D. McLane  
P.O. Box 9451  
Midland, TX 79708

Norton LLC, a New Mexico limited liability company  
60 Beach Ave. Bay View  
S. Dartmouth, MA 02748

Sammy L. Morrison, Trustee of the Sammy and Sibyl Morrison Mineral Trust  
4617 Breezeway Court  
Midland, TX 79707

## **EXHIBIT A**

Gerald J. Brockman  
15071 Golf Drive  
Whitney, TX 76692

Misty Morning Partnership, Ltd.  
1645 Fox Lane  
Burleson, TX 76028

Douglas Investments, Inc.  
P.O. Box 79148  
Saginaw, TX 76179

Panther City Exploration Company  
307 West 7<sup>th</sup> Street, Ste. 810  
Fort Worth, TX 76102

STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION

APPLICATION OF DEVON ENERGY PRODUCTION COMPANY, L.P.  
FOR A NON-STANDARD OIL SPACING AND PRORATION UNIT, COMPULSORY  
POOLING, LEA COUNTY, NEW MEXICO

Case No. 16216

APPLICATION

MAY 04 2018 PM03:34

Devon Energy Production Company, L.P. ("Devon") applies for an order approving a non-standard spacing and proration unit comprised of the E/2 E/2 of Section 21, Township 22 South, Range 34 East, NMPM, Lea County, New Mexico, pooling all mineral interests in the Bone Spring formation underlying the non-standard unit, and in support thereof, states:

1. Applicant is an interest owner in the E/2 E/2 of Section 21 and has the right to drill thereon.
2. Devon proposes to drill its **Gaucha 21 Fed 6H** well to a depth sufficient to test the 2<sup>nd</sup> Bone Spring formation.
3. Applicant seeks to dedicate the E/2 E/2 of Section 21 to form a non-standard 160-acre  $\pm$  oil spacing and proration unit (project area) in the Bone Spring formation, WC-025 G-06 S223421L Bone Spring Pool (97922). The well is an approximate 4,775' horizontal well with a surface location 175 feet from the south line and 185 feet from the east line and a bottom hole location 330 from the north line and 380 feet from the east line of Section 21. The first and last take points for the well will be located within the designated setbacks for the pool for the well's project area.



4. Applicant has in good faith sought to obtain the voluntary joinder of all other mineral interest owners in the Bone Spring formation in the proposed project area for the purposes set forth herein.

5. Although Applicant attempted to obtain voluntary agreements from all mineral interest owners to participate in the drilling of the well or to otherwise commit their interests to the well, certain interest owners have failed or refused to join in dedicating their interests. Therefore, applicant seeks an order pooling all mineral interest owners in the Bone Spring formation. Applicant seeks to dedicate the E/2 E/2 of Section 21 pursuant to NMSA 1978, §§ 70-2-17, 18.

6. Approval of the non-standard unit and the pooling of all mineral interests in the Bone Spring formation underlying the E/2 E/2 of Section 21 will prevent the drilling of unnecessary wells, prevent waste, and protect correlative rights.

WHEREFORE, Applicant requests that this application be set for hearing on June 14, 2018 and that, following notice and hearing, the Division enter its order:

A. Approving a non-standard oil spacing and proration unit and pooling all mineral interests in the E/2 E/2 of Section 21, Township 22 South, Range 34 East NMPM, Lea County, New Mexico;

B. Designating Applicant as operator of the well;

C. Considering the cost of drilling and completing the wells, and allocating the cost among the wells' working interest owners or mineral interest owners;

D. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and



E. Setting a 200% charge for the risk involved in drilling and completing the well in the event a working interest owner or mineral interest owner elects not to participate in the wells.

Respectfully submitted,

/s/ J. Scott Hall

J. Scott Hall  
Seth C. McMillan  
Montgomery & Andrews, P.A.  
Post Office Box 2307  
Santa Fe, NM 87504-2307  
(505) 982-3873

*Attorneys for Devon Energy Production Company*

***Case No. \_\_\_\_\_: Application of Devon Energy Production Company L.P. for a Non-Standard Oil Spacing and Proration Unit and Compulsory Pooling, Lea County, New Mexico.***

Applicant seeks an order approving a 160-acre non-standard oil spacing and proration unit comprised of the E/2 E/2 of Section 21, Township 22 South, Range 34 East, NMPM, Lea County, New Mexico, and pooling all mineral interests in the Bone Spring formation underlying the non-standard unit. The unit will be dedicated to Applicant's proposed **Gaicho 21 Fed 6H** well to be drilled from an approximate surface location 175 feet from the south line and 185 feet from the east line of Section 21 to a bottomhole location 330 feet from the north line and 380 feet from the east line of Section 21. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost, the designation of Applicant as Operator and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately ¾ mile west of the intersection of Highway 32 and San Simon Road.



**MONTGOMERY  
& ANDREWS**  
LAW FIRM

**SETH C. McMILLAN**  
Phone: (505) 986-2519  
Email: [smcmillan@montand.com](mailto:smcmillan@montand.com)  
[www.montand.com](http://www.montand.com)

---

June 6, 2018

**VIA CERTIFIED MAIL  
RETURN RECEIPT REQUESTED**

**TO: ALL OFFSET OPERATORS ON ATTACHED LIST**

**Re: NMOCD Case No. 16216: Application of Devon Energy Production Company, L.P. for a Non-Standard Oil Spacing and Proration Unit, Compulsory Pooling, Lea County, New Mexico**

Dear Sir or Madam:

This will advise that Devon Energy Production Company, L.P. has filed an Application with the New Mexico Oil Conservation Division for an order approving a 160-acre non-standard oil spacing and proration unit comprised of the E/2 E/2 of Section 21, Township 22 South, Range 34 East, NMPM, Lea County, New Mexico, and pooling all mineral interests in the Bone Spring formation underlying the non-standard unit. The unit will be dedicated to Applicant's proposed **Gaucha 21 Fed 6H well** to be drilled from an approximate surface location 175 feet from the south line and 185 feet from the east line of Section 21 to a bottomhole location 330 feet from the north line and 380 feet from the east line of Section 21. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost, the designation of Applicant as Operator and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately ¾ mile west of the intersection of Highway 32 and San Simon Road.

You are being notified in your capacity as an offset operator. A copy of the Application for hearing is enclosed.

Hearing on this Application before a Division Examiner will be continued to June 28, 2018 at 8:15 a.m. at the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico. You are not required to attend this hearing, but as an owner of an interest that may be affected, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging this application at a later time. If you intend to attend the hearing and present testimony or evidence, you must enter your appearance and serve the Division, counsel for the Applicant and other parties with a pre-hearing statement at least four business days before the scheduled hearing date in accordance with Division Rule 19.15.4.13.

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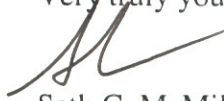
**REPLY TO:**

325 Paseo de Peralta  
Santa Fe, New Mexico 87501  
Telephone (505) 982-3873 • Fax (505) 982-4289

Post Office Box 2307  
Santa Fe, New Mexico 87504-2307

All Offset Operators on Attached List  
June 6, 2018  
Page 2

Very truly yours,

A handwritten signature in dark ink, appearing to be 'Seth C. McMillan', written in a cursive style.

Seth C. McMillan

SCM:do

Enclosure

cc: Katie Dean, Devon Energy Corporation (w/enc., via email)

## **EXHIBIT A**

### **OFFSETTING OPERATORS**

BTA Oil Producers, LLC  
104 S. Pecos Street  
Midland, TX 79701

COG Operating LLC  
600 W. Illinois Avenue  
Midland, TX 79701

Mewbourne Oil Co.  
500 West Texas Avenue, Suite 1020  
Midland, TX 79707

STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION

APPLICATION OF DEVON ENERGY PRODUCTION COMPANY, L.P.  
FOR A NON-STANDARD OIL SPACING AND PRORATION UNIT, COMPULSORY  
POOLING, LEA COUNTY, NEW MEXICO

Case No. 16216

APPLICATION

MAY 04 2018 PM03:34

Devon Energy Production Company, L.P. ("Devon") applies for an order approving a non-standard spacing and proration unit comprised of the E/2 E/2 of Section 21, Township 22 South, Range 34 East, NMPM, Lea County, New Mexico, pooling all mineral interests in the Bone Spring formation underlying the non-standard unit, and in support thereof, states:

1. Applicant is an interest owner in the E/2 E/2 of Section 21 and has the right to drill thereon.
2. Devon proposes to drill its **Gaucha 21 Fed 6H** well to a depth sufficient to test the 2<sup>nd</sup> Bone Spring formation.
3. Applicant seeks to dedicate the E/2 E/2 of Section 21 to form a non-standard 160-acre  $\pm$  oil spacing and proration unit (project area) in the Bone Spring formation, WC-025 G-06 S223421L Bone Spring Pool (97922). The well is an approximate 4,775' horizontal well with a surface location 175 feet from the south line and 185 feet from the east line and a bottom hole location 330 from the north line and 380 feet from the east line of Section 21. The first and last take points for the well will be located within the designated setbacks for the pool for the well's project area.



4. Applicant has in good faith sought to obtain the voluntary joinder of all other mineral interest owners in the Bone Spring formation in the proposed project area for the purposes set forth herein.

5. Although Applicant attempted to obtain voluntary agreements from all mineral interest owners to participate in the drilling of the well or to otherwise commit their interests to the well, certain interest owners have failed or refused to join in dedicating their interests. Therefore, applicant seeks an order pooling all mineral interest owners in the Bone Spring formation. Applicant seeks to dedicate the E/2 E/2 of Section 21 pursuant to NMSA 1978, §§ 70-2-17, 18.

6. Approval of the non-standard unit and the pooling of all mineral interests in the Bone Spring formation underlying the E/2 E/2 of Section 21 will prevent the drilling of unnecessary wells, prevent waste, and protect correlative rights.

WHEREFORE, Applicant requests that this application be set for hearing on June 14, 2018 and that, following notice and hearing, the Division enter its order:

A. Approving a non-standard oil spacing and proration unit and pooling all mineral interests in the E/2 E/2 of Section 21, Township 22 South, Range 34 East NMPM, Lea County, New Mexico;

B. Designating Applicant as operator of the well;

C. Considering the cost of drilling and completing the wells, and allocating the cost among the wells' working interest owners or mineral interest owners;

D. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and

E. Setting a 200% charge for the risk involved in drilling and completing the well in the event a working interest owner or mineral interest owner elects not to participate in the wells.

Respectfully submitted,

/s/ J. Scott Hall

J. Scott Hall  
Seth C. McMillan  
Montgomery & Andrews, P.A.  
Post Office Box 2307  
Santa Fe, NM 87504-2307  
(505) 982-3873

*Attorneys for Devon Energy Production Company*

Case No. \_\_\_\_\_: *Application of Devon Energy Production Company L.P. for a Non-Standard Oil Spacing and Proration Unit and Compulsory Pooling, Lea County, New Mexico.*

Applicant seeks an order approving a 160-acre non-standard oil spacing and proration unit comprised of the E/2 E/2 of Section 21, Township 22 South, Range 34 East, NMPM, Lea County, New Mexico, and pooling all mineral interests in the Bone Spring formation underlying the non-standard unit. The unit will be dedicated to Applicant's proposed **Gaucha 21 Fed 6H** well to be drilled from an approximate surface location 175 feet from the south line and 185 feet from the east line of Section 21 to a bottomhole location 330 feet from the north line and 380 feet from the east line of Section 21. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost, the designation of Applicant as Operator and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately  $\frac{3}{4}$  mile west of the intersection of Highway 32 and San Simon Road.



**MONTGOMERY  
& ANDREWS**  
LAW FIRM

**SETH C. McMILLAN**  
Phone: (505) 986-2519  
Email: [smcmillan@montand.com](mailto:smcmillan@montand.com)  
[www.montand.com](http://www.montand.com)

---

June 6, 2018

**VIA CERTIFIED MAIL  
RETURN RECEIPT REQUESTED**

Larry T. Long  
2011 State Highway 135 North  
Kilgore, TX 75662

**Re: NMOCD Case No. 16216: Application of Devon Energy Production Company, L.P. for a Non-Standard Oil Spacing and Proration Unit, Compulsory Pooling, Lea County, New Mexico**

Dear Mr. Long:

This will advise that Devon Energy Production Company, L.P. has filed an Application with the New Mexico Oil Conservation Division for an order approving a 160-acre non-standard oil spacing and proration unit comprised of the E/2 E/2 of Section 21, Township 22 South, Range 34 East, NMPM, Lea County, New Mexico, and pooling all mineral interests in the Bone Spring formation underlying the non-standard unit. The unit will be dedicated to Applicant's proposed **Gaucha 21 Fed 6H well** to be drilled from an approximate surface location 175 feet from the south line and 185 feet from the east line of Section 21 to a bottomhole location 330 feet from the north line and 380 feet from the east line of Section 21. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost, the designation of Applicant as Operator and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately ¾ mile west of the intersection of Highway 32 and San Simon Road.

A copy of the Application for hearing is enclosed.

Hearing on this Application before a Division Examiner will be continued to June 28, 2018 at 8:15 a.m. at the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico. You are not required to attend this hearing, but as an owner of an interest that may be affected, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging this application at a later time. If you intend to attend the hearing and present testimony or evidence, you must enter your appearance and serve the Division, counsel for the Applicant and other parties with a pre-hearing

---

**REPLY TO:**

325 Paseo de Peralta  
Santa Fe, New Mexico 87501  
Telephone (505) 982-3873 • Fax (505) 982-4289

Post Office Box 2307  
Santa Fe, New Mexico 87504-2307

Larry T. Long  
June 6, 2018  
Page 2

statement at least four business days before the scheduled hearing date in accordance with Division Rule 19.15.4.13.

Very truly yours,

A handwritten signature in black ink, appearing to be 'Seth C. McMillan', written over a horizontal line.

Seth C. McMillan

SCM:do

Enclosure

cc: Katie Dean, Devon Energy Corporation (w/enc., via email)



**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF DEVON ENERGY PRODUCTION COMPANY, L.P.  
FOR A NON-STANDARD OIL SPACING AND PRORATION UNIT, COMPULSORY  
POOLING, LEA COUNTY, NEW MEXICO**

Case No. 16216

**APPLICATION**

MAY 04 2018 PM03:34

Devon Energy Production Company, L.P. ("Devon") applies for an order approving a non-standard spacing and proration unit comprised of the E/2 E/2 of Section 21, Township 22 South, Range 34 East, NMPM, Lea County, New Mexico, pooling all mineral interests in the Bone Spring formation underlying the non-standard unit, and in support thereof, states:

1. Applicant is an interest owner in the E/2 E/2 of Section 21 and has the right to drill thereon.
2. Devon proposes to drill its **Gaucha 21 Fed 6H** well to a depth sufficient to test the 2<sup>nd</sup> Bone Spring formation.
3. Applicant seeks to dedicate the E/2 E/2 of Section 21 to form a non-standard 160-acre  $\pm$  oil spacing and proration unit (project area) in the Bone Spring formation, WC-025 G-06 S223421L Bone Spring Pool (97922). The well is an approximate 4,775' horizontal well with a surface location 175 feet from the south line and 185 feet from the east line and a bottom hole location 330 from the north line and 380 feet from the east line of Section 21. The first and last take points for the well will be located within the designated setbacks for the pool for the well's project area.



4. Applicant has in good faith sought to obtain the voluntary joinder of all other mineral interest owners in the Bone Spring formation in the proposed project area for the purposes set forth herein.

5. Although Applicant attempted to obtain voluntary agreements from all mineral interest owners to participate in the drilling of the well or to otherwise commit their interests to the well, certain interest owners have failed or refused to join in dedicating their interests. Therefore, applicant seeks an order pooling all mineral interest owners in the Bone Spring formation. Applicant seeks to dedicate the E/2 E/2 of Section 21 pursuant to NMSA 1978, §§ 70-2-17, 18.

6. Approval of the non-standard unit and the pooling of all mineral interests in the Bone Spring formation underlying the E/2 E/2 of Section 21 will prevent the drilling of unnecessary wells, prevent waste, and protect correlative rights.

WHEREFORE, Applicant requests that this application be set for hearing on June 14, 2018 and that, following notice and hearing, the Division enter its order:

A. Approving a non-standard oil spacing and proration unit and pooling all mineral interests in the E/2 E/2 of Section 21, Township 22 South, Range 34 East NMPM, Lea County, New Mexico;

B. Designating Applicant as operator of the well;

C. Considering the cost of drilling and completing the wells, and allocating the cost among the wells' working interest owners or mineral interest owners;

D. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and

E. Setting a 200% charge for the risk involved in drilling and completing the well in the event a working interest owner or mineral interest owner elects not to participate in the wells.

Respectfully submitted,

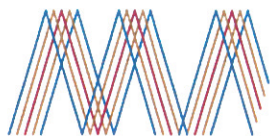
/s/ J. Scott Hall

J. Scott Hall  
Seth C. McMillan  
Montgomery & Andrews, P.A.  
Post Office Box 2307  
Santa Fe, NM 87504-2307  
(505) 982-3873

*Attorneys for Devon Energy Production Company*

***Case No. \_\_\_\_\_: Application of Devon Energy Production Company L.P. for a Non-Standard Oil Spacing and Proration Unit and Compulsory Pooling, Lea County, New Mexico.***

Applicant seeks an order approving a 160-acre non-standard oil spacing and proration unit comprised of the E/2 E/2 of Section 21, Township 22 South, Range 34 East, NMPM, Lea County, New Mexico, and pooling all mineral interests in the Bone Spring formation underlying the non-standard unit. The unit will be dedicated to Applicant's proposed **Gaucha 21 Fed 6H** well to be drilled from an approximate surface location 175 feet from the south line and 185 feet from the east line of Section 21 to a bottomhole location 330 feet from the north line and 380 feet from the east line of Section 21. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost, the designation of Applicant as Operator and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately  $\frac{3}{4}$  mile west of the intersection of Highway 32 and San Simon Road.



**MONTGOMERY  
& ANDREWS**  
LAW FIRM

**SETH C. McMILLAN**  
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Email: [smcmillan@montand.com](mailto:smcmillan@montand.com)  
[www.montand.com](http://www.montand.com)

---

June 6, 2018

**VIA CERTIFIED MAIL  
RETURN RECEIPT REQUESTED**

**TO: ALL OVERRIDING ROYALTY INTEREST OWNERS ON ATTACHED LIST**

**Re: NMOCD Case No. 16217: Application of Devon Energy Production Company, L.P. for a Non-Standard Oil Spacing and Proration Unit, Compulsory Pooling, Lea County, New Mexico**

Dear Sir or Madam:

This will advise that Devon Energy Production Company, L.P. has filed an Application with the New Mexico Oil Conservation Division for an order approving a 160-acre non-standard oil spacing and proration unit comprised of the W/2 E/2 of Section 21, Township 22 South, Range 34 East, NMPM, Lea County, New Mexico, and pooling all mineral interests in the Bone Spring formation, underlying the non-standard unit. The unit will be dedicated to Applicant's proposed **Gaucha 21 Fed 7H well** to be drilled from an approximate surface location 326 feet from the south line and 545 feet from the east line of Section 21 to a bottomhole location 330 feet from the north line and 1,580 feet from the east line of Section 21. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost, the designation of Applicant as Operator and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately  $\frac{3}{4}$  mile west of the intersection of Highway 32 and San Simon Road.

You are being notified in your capacity as an overriding royalty interest owner. A copy of the Application for hearing is enclosed.

Hearing on this Application before a Division Examiner will be continued to June 28, 2018 at 8:15 a.m. at the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico. You are not required to attend this hearing, but as an owner of an interest that may be affected, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging this application at a later time. If you intend to attend the hearing and present testimony or evidence, you must enter your appearance and serve the Division, counsel for the Applicant and other parties with a pre-hearing

---

**REPLY TO:**

325 Paseo de Peralta  
Santa Fe, New Mexico 87501  
Telephone (505) 982-3873 • Fax (505) 982-4289

Post Office Box 2307  
Santa Fe, New Mexico 87504-2307

All ORRs on attached list  
June 6, 2018  
Page 2

statement at least four business days before the scheduled hearing date in accordance with Division Rule 19.15.4.13.

Very truly yours,



Seth C. McMillan

SCM:do

Enclosure

cc: Katie Dean, Devon Energy Corporation (w/enc., via email)

## **EXHIBIT A**

### **OVERRIDING ROYALTY INTERESTS**

Robert E. Landreth  
110 W. Louisiana Ste. 404  
Midland, TX 79701

Scott W. Tanberg  
2509 Legacy Oaks  
Midland, TX 79705

Alan Jochimsen (a married man dealing with his sole and separate property)  
4209 Cardinal Lane  
Midland, TX 79707

Marcheta Jochimsen (a married woman dealing with her sole and separate property)  
4209 Cardinal Lane  
Midland, TX 79707

Deborah Fedric  
P.O. Box 1837  
Roswell, NM 88202

Margaret Hunker Tsui, as Trustee of The Margaret Hunker Tsui Trust  
3200 N. Tacoma Street  
Arlington, VA 22213

Margaret K. Hunker, Trustee of the Margaret K. Hunker Trust under Trust Agreement dated  
November 5, 2002  
3200 N. Tacoma Street  
Arlington, VA 22213

Monty D. McLane  
P.O. Box 9451  
Midland, TX 79708

Norton LLC, a New Mexico limited liability company  
60 Beach Ave. Bay View  
S. Dartmouth, MA 02748

Sammy L. Morrison, Trustee of the Sammy and Sibyl Morrison Mineral Trust  
4617 Breezeway Court  
Midland, TX 79707



## **EXHIBIT A**

Gerald J. Brockman  
15071 Golf Drive  
Whitney, TX 76692

Misty Morning Partnership, Ltd.  
1645 Fox Lane  
Burleson, TX 76028

Douglas Investments, Inc.  
P.O. Box 79148  
Saginaw, TX 76179

Panther City Exploration Company  
307 West 7<sup>th</sup> Street, Ste. 810  
Fort Worth, TX 76102

STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION

APPLICATION OF DEVON ENERGY PRODUCTION COMPANY, L.P.  
FOR A NON-STANDARD OIL SPACING AND PRORATION UNIT, COMPULSORY  
POOLING, LEA COUNTY, NEW MEXICO

Case No. 16217

APPLICATION

MAY 04 2018 PM03:33

Devon Energy Production Company, L.P. ("Devon") applies for an order approving a non-standard spacing and proration unit comprised of the W/2 E/2 of Section 21, Township 22 South, Range 34 East, NMPM, Lea County, New Mexico, pooling all mineral interests in the Bone Spring formation underlying the non-standard unit, and in support thereof, states:

1. Applicant is an interest owner in the W/2 E/2 of Section 21 and has the right to drill thereon.
2. Devon proposes to drill its **Gaucha 21 Fed 7H** well to a depth sufficient to test the 2<sup>nd</sup> Bone Spring formation.
3. Applicant seeks to dedicate the W/2 E/2 of Section 21 to form a non-standard 160-acre  $\pm$  oil spacing and proration unit (project area) in the Bone Spring formation, WC-025 G-06 S223421L Bone Spring Pool (97922). The well is an approximate 4,675' horizontal well with a surface location 326 feet from the south line and 545 feet from the east line and a bottom hole location 330 from the north line and 1,580 feet from the east line of Section 21. The first and last take points for the well will be located within the designated setbacks for the pool for the well's project area.

4. Applicant has in good faith sought to obtain the voluntary joinder of all other mineral interest owners in the Bone Spring formation in the proposed project area for the purposes set forth herein.

5. Although Applicant attempted to obtain voluntary agreements from all mineral interest owners to participate in the drilling of the well or to otherwise commit their interests to the well, certain interest owners have failed or refused to join in dedicating their interests. Therefore, applicant seeks an order pooling all mineral interest owners in the Bone Spring formation. Applicant seeks to dedicate the W/2 E/2 of Section 21 pursuant to NMSA 1978, §§ 70-2-17, 18.

6. Approval of the non-standard unit and the pooling of all mineral interests in the Bone Spring formation underlying the W/2 E/2 of Section 21 will prevent the drilling of unnecessary wells, prevent waste, and protect correlative rights.

WHEREFORE, Applicant requests that this application be set for hearing on June 14, 2018 and that, following notice and hearing, the Division enter its order:

A. Approving a non-standard oil spacing and proration unit and pooling all mineral interests in the W/2 E/2 of Section 21, Township 22 South, Range 34 East NMPM, Lea County, New Mexico;

B. Designating Applicant as operator of the well;

C. Considering the cost of drilling and completing the wells, and allocating the cost among the wells' working interest owners or mineral interest owners;

D. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and

E. Setting a 200% charge for the risk involved in drilling and completing the well in the event a working interest owner or mineral interest owner elects not to participate in the wells.

Respectfully submitted,

/s/ J. Scott Hall

J. Scott Hall  
Seth C. McMillan  
Montgomery & Andrews, P.A.  
Post Office Box 2307  
Santa Fe, NM 87504-2307  
(505) 982-3873

*Attorneys for Devon Energy Production Company*

Case No. \_\_\_\_\_: *Application of Devon Energy Production Company L.P. for a Non-Standard Oil Spacing and Proration Unit and Compulsory Pooling, Lea County, New Mexico.*

Applicant seeks an order approving a 160-acre non-standard oil spacing and proration unit comprised of the W/2 E/2 of Section 21, Township 22 South, Range 34 East, NMPM, Lea County, New Mexico, and pooling all mineral interests in the Bone Spring formation, underlying the non-standard unit. The unit will be dedicated to Applicant's proposed **Gaucha 21 Fed 7H** well to be drilled from and approximate surface location 326 feet from the south line and 545 feet from the east line of Section 21 to a bottomhole location 330 feet from the north line and 1,580 feet from the east line of Section 21. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost, the designation of Applicant as Operator and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately  $\frac{3}{4}$  mile west of the intersection of Highway 32 and San Simon Road.





**MONTGOMERY  
& ANDREWS**  
LAW FIRM

**SETH C. McMILLAN**  
Phone: (505) 986-2519  
Email: [smcmillan@montand.com](mailto:smcmillan@montand.com)  
[www.montand.com](http://www.montand.com)

---

June 6, 2018

**VIA CERTIFIED MAIL  
RETURN RECEIPT REQUESTED**

**TO: ALL OFFSETTING OPERATORS ON ATTACHED LIST**

**Re: NMOCD Case No. 16217: Application of Devon Energy Production Company, L.P. for a Non-Standard Oil Spacing and Proration Unit, Compulsory Pooling, Lea County, New Mexico**

Dear Sir or Madam:

This will advise that Devon Energy Production Company, L.P. has filed an Application with the New Mexico Oil Conservation Division for an order approving a 160-acre non-standard oil spacing and proration unit comprised of the W/2 E/2 of Section 21, Township 22 South, Range 34 East, NMPM, Lea County, New Mexico, and pooling all mineral interests in the Bone Spring formation, underlying the non-standard unit. The unit will be dedicated to Applicant's proposed **Gaucha 21 Fed 7H well** to be drilled from an approximate surface location 326 feet from the south line and 545 feet from the east line of Section 21 to a bottomhole location 330 feet from the north line and 1,580 feet from the east line of Section 21. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost, the designation of Applicant as Operator and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately  $\frac{3}{4}$  mile west of the intersection of Highway 32 and San Simon Road.

You are being notified in your capacity as an offsetting operator. A copy of the Application for hearing is enclosed.

Hearing on this Application before a Division Examiner will be continued to June 28, 2018 at 8:15 a.m. at the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico. You are not required to attend this hearing, but as an owner of an interest that may be affected, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging this application at a later time. If you intend to attend the hearing and present testimony or evidence, you must enter your appearance and serve the Division, counsel for the Applicant and other parties with a pre-hearing

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**REPLY TO:**

325 Paseo de Peralta  
Santa Fe, New Mexico 87501  
Telephone (505) 982-3873 • Fax (505) 982-4289

Post Office Box 2307  
Santa Fe, New Mexico 87504-2307



All offsets on attached list  
June 6, 2018  
Page 2

statement at least four business days before the scheduled hearing date in accordance with Division Rule 19.15.4.13.

Very truly yours,



Seth C. McMillan

SCM:do

Enclosure

cc: Katie Dean, Devon Energy Corporation (w/enc., via email)

## **EXHIBIT A**

### **OFFSETTING OPERATORS**

BTA Oil Producers, LLC  
104 S. Pecos Street  
Midland, TX 79701

COG Operating LLC  
600 W. Illinois Avenue  
Midland, TX 79701

Mewbourne Oil Co.  
500 West Texas Avenue, Suite 1020  
Midland, TX 79707

STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION

APPLICATION OF DEVON ENERGY PRODUCTION COMPANY, L.P.  
FOR A NON-STANDARD OIL SPACING AND PRORATION UNIT, COMPULSORY  
POOLING, LEA COUNTY, NEW MEXICO

Case No. 16217

APPLICATION

MAY 04 2018 PM 03:33

Devon Energy Production Company, L.P. ("Devon") applies for an order approving a non-standard spacing and proration unit comprised of the W/2 E/2 of Section 21, Township 22 South, Range 34 East, NMPM, Lea County, New Mexico, pooling all mineral interests in the Bone Spring formation underlying the non-standard unit, and in support thereof, states:

1. Applicant is an interest owner in the W/2 E/2 of Section 21 and has the right to drill thereon.
2. Devon proposes to drill its **Gaucha 21 Fed 7H** well to a depth sufficient to test the 2<sup>nd</sup> Bone Spring formation.
3. Applicant seeks to dedicate the W/2 E/2 of Section 21 to form a non-standard 160-acre  $\pm$  oil spacing and proration unit (project area) in the Bone Spring formation, WC-025 G-06 S223421L Bone Spring Pool (97922). The well is an approximate 4,675' horizontal well with a surface location 326 feet from the south line and 545 feet from the east line and a bottom hole location 330 from the north line and 1,580 feet from the east line of Section 21. The first and last take points for the well will be located within the designated setbacks for the pool for the well's project area.

4. Applicant has in good faith sought to obtain the voluntary joinder of all other mineral interest owners in the Bone Spring formation in the proposed project area for the purposes set forth herein.

5. Although Applicant attempted to obtain voluntary agreements from all mineral interest owners to participate in the drilling of the well or to otherwise commit their interests to the well, certain interest owners have failed or refused to join in dedicating their interests. Therefore, applicant seeks an order pooling all mineral interest owners in the Bone Spring formation. Applicant seeks to dedicate the W/2 E/2 of Section 21 pursuant to NMSA 1978, §§ 70-2-17, 18.

6. Approval of the non-standard unit and the pooling of all mineral interests in the Bone Spring formation underlying the W/2 E/2 of Section 21 will prevent the drilling of unnecessary wells, prevent waste, and protect correlative rights.

WHEREFORE, Applicant requests that this application be set for hearing on June 14, 2018 and that, following notice and hearing, the Division enter its order:

A. Approving a non-standard oil spacing and proration unit and pooling all mineral interests in the W/2 E/2 of Section 21, Township 22 South, Range 34 East NMPM, Lea County, New Mexico;

B. Designating Applicant as operator of the well;

C. Considering the cost of drilling and completing the wells, and allocating the cost among the wells' working interest owners or mineral interest owners;

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Respectfully submitted,

/s/ J. Scott Hall

J. Scott Hall  
Seth C. McMillan  
Montgomery & Andrews, P.A.  
Post Office Box 2307  
Santa Fe, NM 87504-2307  
(505) 982-3873

*Attorneys for Devon Energy Production Company*

Case No. \_\_\_\_\_: *Application of Devon Energy Production Company L.P. for a Non-Standard Oil Spacing and Proration Unit and Compulsory Pooling, Lea County, New Mexico.*

Applicant seeks an order approving a 160-acre non-standard oil spacing and proration unit comprised of the W/2 E/2 of Section 21, Township 22 South, Range 34 East, NMPM, Lea County, New Mexico, and pooling all mineral interests in the Bone Spring formation, underlying the non-standard unit. The unit will be dedicated to Applicant's proposed **Gaucha 21 Fed 7H** well to be drilled from and approximate surface location 326 feet from the south line and 545 feet from the east line of Section 21 to a bottomhole location 330 feet from the north line and 1,580 feet from the east line of Section 21. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost, the designation of Applicant as Operator and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately ¾ mile west of the intersection of Highway 32 and San Simon Road.





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LAW FIRM

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[www.montand.com](http://www.montand.com)

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June 6, 2018

**VIA CERTIFIED MAIL  
RETURN RECEIPT REQUESTED**

Larry T. Long  
2011 State Highway 135 North  
Kilgore, TX 75662

**Re: NMOCD Case No. 16217: Application of Devon Energy Production Company, L.P. for a Non-Standard Oil Spacing and Proration Unit, Compulsory Pooling, Lea County, New Mexico**

Dear Mr. Long:

This will advise that Devon Energy Production Company, L.P. has filed an Application with the New Mexico Oil Conservation Division for an order approving a 160-acre non-standard oil spacing and proration unit comprised of the W/2 E/2 of Section 21, Township 22 South, Range 34 East, NMPM, Lea County, New Mexico, and pooling all mineral interests in the Bone Spring formation, underlying the non-standard unit. The unit will be dedicated to Applicant's proposed **Gaucha 21 Fed 7H well** to be drilled from an approximate surface location 326 feet from the south line and 545 feet from the east line of Section 21 to a bottomhole location 330 feet from the north line and 1,580 feet from the east line of Section 21. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost, the designation of Applicant as Operator and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately ¾ mile west of the intersection of Highway 32 and San Simon Road.

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**REPLY TO:**

325 Paseo de Peralta  
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Post Office Box 2307  
Santa Fe, New Mexico 87504-2307

Larry T. Long  
June 6, 2018  
Page 2

statement at least four business days before the scheduled hearing date in accordance with Division Rule 19.15.4.13.

Very truly yours,

A handwritten signature in black ink, appearing to be 'Seth C. McMillan', written in a cursive style.

Seth C. McMillan

SCM:do  
Enclosure  
cc: Katie Dean, Devon Energy Corporation (w/enc., via email)

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF DEVON ENERGY PRODUCTION COMPANY, L.P.  
FOR A NON-STANDARD OIL SPACING AND PRORATION UNIT, COMPULSORY  
POOLING, LEA COUNTY, NEW MEXICO**

Case No. 16217

**APPLICATION**

MAY 04 2018 PM03:33

Devon Energy Production Company, L.P. ("Devon") applies for an order approving a non-standard spacing and proration unit comprised of the W/2 E/2 of Section 21, Township 22 South, Range 34 East, NMPM, Lea County, New Mexico, pooling all mineral interests in the Bone Spring formation underlying the non-standard unit, and in support thereof, states:

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3. Applicant seeks to dedicate the W/2 E/2 of Section 21 to form a non-standard 160-acre  $\pm$  oil spacing and proration unit (project area) in the Bone Spring formation, WC-025 G-06 S223421L Bone Spring Pool (97922). The well is an approximate 4,675' horizontal well with a surface location 326 feet from the south line and 545 feet from the east line and a bottom hole location 330 from the north line and 1,580 feet from the east line of Section 21. The first and last take points for the well will be located within the designated setbacks for the pool for the well's project area.

4. Applicant has in good faith sought to obtain the voluntary joinder of all other mineral interest owners in the Bone Spring formation in the proposed project area for the purposes set forth herein.

5. Although Applicant attempted to obtain voluntary agreements from all mineral interest owners to participate in the drilling of the well or to otherwise commit their interests to the well, certain interest owners have failed or refused to join in dedicating their interests. Therefore, applicant seeks an order pooling all mineral interest owners in the Bone Spring formation. Applicant seeks to dedicate the W/2 E/2 of Section 21 pursuant to NMSA 1978, §§ 70-2-17, 18.

6. Approval of the non-standard unit and the pooling of all mineral interests in the Bone Spring formation underlying the W/2 E/2 of Section 21 will prevent the drilling of unnecessary wells, prevent waste, and protect correlative rights.

WHEREFORE, Applicant requests that this application be set for hearing on June 14, 2018 and that, following notice and hearing, the Division enter its order:

A. Approving a non-standard oil spacing and proration unit and pooling all mineral interests in the W/2 E/2 of Section 21, Township 22 South, Range 34 East NMPM, Lea County, New Mexico;

B. Designating Applicant as operator of the well;

C. Considering the cost of drilling and completing the wells, and allocating the cost among the wells' working interest owners or mineral interest owners;

D. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and

E. Setting a 200% charge for the risk involved in drilling and completing the well in the event a working interest owner or mineral interest owner elects not to participate in the wells.

Respectfully submitted,

/s/ J. Scott Hall

J. Scott Hall  
Seth C. McMillan  
Montgomery & Andrews, P.A.  
Post Office Box 2307  
Santa Fe, NM 87504-2307  
(505) 982-3873

*Attorneys for Devon Energy Production Company*

***Case No. \_\_\_\_\_: Application of Devon Energy Production Company L.P. for a Non-Standard Oil Spacing and Proration Unit and Compulsory Pooling, Lea County, New Mexico.***

Applicant seeks an order approving a 160-acre non-standard oil spacing and proration unit comprised of the W/2 E/2 of Section 21, Township 22 South, Range 34 East, NMPM, Lea County, New Mexico, and pooling all mineral interests in the Bone Spring formation, underlying the non-standard unit. The unit will be dedicated to Applicant's proposed **Gaucha 21 Fed 7H well** to be drilled from and approximate surface location 326 feet from the south line and 545 feet from the east line of Section 21 to a bottomhole location 330 feet from the north line and 1,580 feet from the east line of Section 21. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost, the designation of Applicant as Operator and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately  $\frac{3}{4}$  mile west of the intersection of Highway 32 and San Simon Road.





**MONTGOMERY  
& ANDREWS**  
LAW FIRM

**SETH C. McMILLAN**  
Phone: (505) 986-2519  
Email: [smcmillan@montand.com](mailto:smcmillan@montand.com)  
[www.montand.com](http://www.montand.com)

---

June 22, 2018

**VIA CERTIFIED MAIL  
RETURN RECEIPT REQUESTED**

Larry T. Long  
P.O. Box 1777  
Kilgore, TX 75662

**Re: NMOCD Case Nos. 16216 and 16217: Applications of Devon Energy  
Production Company, L.P. for a Non-Standard Oil Spacing and Proration  
Unit, Compulsory Pooling, Lea County, New Mexico**

Dear Mr. Long:

The enclosed notice letter was returned to our office as undeliverable.

Very truly yours,



Seth C. McMillan

SCM:do  
Enclosure

cc: Katie Dean, Devon Energy Corporation (w/enc., via email)

---

**REPLY TO:**

325 Paseo de Peralta  
Santa Fe, New Mexico 87501  
Telephone (505) 982-3873 • Fax (505) 982-4289

Post Office Box 2307  
Santa Fe, New Mexico 87504-2307

CERTIFIED MAIL®



7015 1730 0000 9793 3504

CF

Handwritten notes: "Held for", "Dinner", "6-9-18"



P.O. Box 2307  
Santa Fe, New Mexico 87504-2307

Larry T. Long  
2011 State Highway 135 North  
~~Kilgore, TX 75662~~

RETURNED TO SENDER  
UNDELIVERABLE AS ADDRESSED  
FORWARDING ORDER EXPIRED



7286/12/18

775 502

DATE

RETURN TO SENDER  
NOT DELIVERABLE AS ADDRESSED  
UNABLE TO FORWARD



**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Larry T. Long  
2011 State Highway 135 North  
Kilgore, TX 75662



9590 9401 0118 5225 7035 28

2. Article Number (Transfer from service label)

7015 1730 0000 9793 3504

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

**X**☐ Agent☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes  
If YES, enter delivery address below: ☐ No

3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☒ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Insured Mail
- ☐ Insured Mail Restricted Delivery (over \$500)

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- ☐ Return Receipt for Merchandise
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

RETURNED TO SENDER  
 UNDELIVERABLE  
 AS ADDRESSED  
 FORWARDING  
 ORDER REQUIRED





**MONTGOMERY  
& ANDREWS**  
LAW FIRM

**SETH C. McMILLAN**  
Phone: (505) 986-2519  
Email: [smcmillan@montand.com](mailto:smcmillan@montand.com)  
[www.montand.com](http://www.montand.com)

---

June 6, 2018

**VIA CERTIFIED MAIL  
RETURN RECEIPT REQUESTED**

Larry T. Long  
2011 State Highway 135 North  
Kilgore, TX 75662

**Re: NMOCD Case No. 16216: Application of Devon Energy Production Company, L.P. for a Non-Standard Oil Spacing and Proration Unit, Compulsory Pooling, Lea County, New Mexico**

Dear Mr. Long:

This will advise that Devon Energy Production Company, L.P. has filed an Application with the New Mexico Oil Conservation Division for an order approving a 160-acre non-standard oil spacing and proration unit comprised of the E/2 E/2 of Section 21, Township 22 South, Range 34 East, NMPM, Lea County, New Mexico, and pooling all mineral interests in the Bone Spring formation underlying the non-standard unit. The unit will be dedicated to Applicant's proposed **Gaucha 21 Fed 6H well** to be drilled from an approximate surface location 175 feet from the south line and 185 feet from the east line of Section 21 to a bottomhole location 330 feet from the north line and 380 feet from the east line of Section 21. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost, the designation of Applicant as Operator and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately ¾ mile west of the intersection of Highway 32 and San Simon Road.

A copy of the Application for hearing is enclosed.

Hearing on this Application before a Division Examiner will be continued to June 28, 2018 at 8:15 a.m. at the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico. You are not required to attend this hearing, but as an owner of an interest that may be affected, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging this application at a later time. If you intend to attend the hearing and present testimony or evidence, you must enter your appearance and serve the Division, counsel for the Applicant and other parties with a pre-hearing

---

**REPLY TO:**

325 Paseo de Peralta  
Santa Fe, New Mexico 87501  
Telephone (505) 982-3873 • Fax (505) 982-4289

Post Office Box 2307  
Santa Fe, New Mexico 87504-2307

Larry T. Long  
June 6, 2018  
Page 2

statement at least four business days before the scheduled hearing date in accordance with Division Rule 19.15.4.13.

Very truly yours,

A handwritten signature in black ink, appearing to be 'Seth C. McMillan', written over a horizontal line.

Seth C. McMillan

SCM:do

Enclosure

cc: Katie Dean, Devon Energy Corporation (w/enc., via email)

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF DEVON ENERGY PRODUCTION COMPANY, L.P.  
FOR A NON-STANDARD OIL SPACING AND PRORATION UNIT, COMPULSORY  
POOLING, LEA COUNTY, NEW MEXICO**

Case No. 16216

**APPLICATION**

MAY 04 2018 PM03:34

Devon Energy Production Company, L.P. ("Devon") applies for an order approving a non-standard spacing and proration unit comprised of the E/2 E/2 of Section 21, Township 22 South, Range 34 East, NMPM, Lea County, New Mexico, pooling all mineral interests in the Bone Spring formation underlying the non-standard unit, and in support thereof, states:

1. Applicant is an interest owner in the E/2 E/2 of Section 21 and has the right to drill thereon.
2. Devon proposes to drill its **Gaucha 21 Fed 6H** well to a depth sufficient to test the 2<sup>nd</sup> Bone Spring formation.
3. Applicant seeks to dedicate the E/2 E/2 of Section 21 to form a non-standard 160-acre  $\pm$  oil spacing and proration unit (project area) in the Bone Spring formation, WC-025 G-06 S223421L Bone Spring Pool (97922). The well is an approximate 4,775' horizontal well with a surface location 175 feet from the south line and 185 feet from the east line and a bottom hole location 330 from the north line and 380 feet from the east line of Section 21. The first and last take points for the well will be located within the designated setbacks for the pool for the well's project area.



4. Applicant has in good faith sought to obtain the voluntary joinder of all other mineral interest owners in the Bone Spring formation in the proposed project area for the purposes set forth herein.

5. Although Applicant attempted to obtain voluntary agreements from all mineral interest owners to participate in the drilling of the well or to otherwise commit their interests to the well, certain interest owners have failed or refused to join in dedicating their interests. Therefore, applicant seeks an order pooling all mineral interest owners in the Bone Spring formation. Applicant seeks to dedicate the E/2 E/2 of Section 21 pursuant to NMSA 1978, §§ 70-2-17, 18.

6. Approval of the non-standard unit and the pooling of all mineral interests in the Bone Spring formation underlying the E/2 E/2 of Section 21 will prevent the drilling of unnecessary wells, prevent waste, and protect correlative rights.

WHEREFORE, Applicant requests that this application be set for hearing on June 14, 2018 and that, following notice and hearing, the Division enter its order:

A. Approving a non-standard oil spacing and proration unit and pooling all mineral interests in the E/2 E/2 of Section 21, Township 22 South, Range 34 East NMPM, Lea County, New Mexico;

B. Designating Applicant as operator of the well;

C. Considering the cost of drilling and completing the wells, and allocating the cost among the wells' working interest owners or mineral interest owners;

D. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and

E. Setting a 200% charge for the risk involved in drilling and completing the well in the event a working interest owner or mineral interest owner elects not to participate in the wells.

Respectfully submitted,

/s/ J. Scott Hall

J. Scott Hall  
Seth C. McMillan  
Montgomery & Andrews, P.A.  
Post Office Box 2307  
Santa Fe, NM 87504-2307  
(505) 982-3873

*Attorneys for Devon Energy Production Company*

***Case No. \_\_\_\_\_: Application of Devon Energy Production Company L.P. for a Non-Standard Oil Spacing and Proration Unit and Compulsory Pooling, Lea County, New Mexico.***

Applicant seeks an order approving a 160-acre non-standard oil spacing and proration unit comprised of the E/2 E/2 of Section 21, Township 22 South, Range 34 East, NMPM, Lea County, New Mexico, and pooling all mineral interests in the Bone Spring formation underlying the non-standard unit. The unit will be dedicated to Applicant's proposed **Gaucha 21 Fed 6H** well to be drilled from an approximate surface location 175 feet from the south line and 185 feet from the east line of Section 21 to a bottomhole location 330 feet from the north line and 380 feet from the east line of Section 21. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost, the designation of Applicant as Operator and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately  $\frac{3}{4}$  mile west of the intersection of Highway 32 and San Simon Road.



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LAW FIRM

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Email: [smcmillan@montand.com](mailto:smcmillan@montand.com)  
[www.montand.com](http://www.montand.com)

---

June 6, 2018

**VIA CERTIFIED MAIL  
RETURN RECEIPT REQUESTED**

Larry T. Long  
2011 State Highway 135 North  
Kilgore, TX 75662

**Re: NMOCD Case No. 16217: Application of Devon Energy Production Company, L.P. for a Non-Standard Oil Spacing and Proration Unit, Compulsory Pooling, Lea County, New Mexico**

Dear Mr. Long:

This will advise that Devon Energy Production Company, L.P. has filed an Application with the New Mexico Oil Conservation Division for an order approving a 160-acre non-standard oil spacing and proration unit comprised of the W/2 E/2 of Section 21, Township 22 South, Range 34 East, NMPM, Lea County, New Mexico, and pooling all mineral interests in the Bone Spring formation, underlying the non-standard unit. The unit will be dedicated to Applicant's proposed **Gaucha 21 Fed 7H well** to be drilled from an approximate surface location 326 feet from the south line and 545 feet from the east line of Section 21 to a bottomhole location 330 feet from the north line and 1,580 feet from the east line of Section 21. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost, the designation of Applicant as Operator and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately ¾ mile west of the intersection of Highway 32 and San Simon Road.

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325 Paseo de Peralta  
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Santa Fe, New Mexico 87504-2307

Larry T. Long  
June 6, 2018  
Page 2

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Very truly yours,

A handwritten signature in black ink, appearing to be 'Seth C. McMillan', written in a cursive style.

Seth C. McMillan

SCM:do  
Enclosure  
cc: Katie Dean, Devon Energy Corporation (w/enc., via email)

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF DEVON ENERGY PRODUCTION COMPANY, L.P.  
FOR A NON-STANDARD OIL SPACING AND PRORATION UNIT, COMPULSORY  
POOLING, LEA COUNTY, NEW MEXICO**

Case No. 16217

**APPLICATION**

MAY 04 2018 PM03:33

Devon Energy Production Company, L.P. ("Devon") applies for an order approving a non-standard spacing and proration unit comprised of the W/2 E/2 of Section 21, Township 22 South, Range 34 East, NMPM, Lea County, New Mexico, pooling all mineral interests in the Bone Spring formation underlying the non-standard unit, and in support thereof, states:

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2. Devon proposes to drill its **Gaucha 21 Fed 7H** well to a depth sufficient to test the 2<sup>nd</sup> Bone Spring formation.
3. Applicant seeks to dedicate the W/2 E/2 of Section 21 to form a non-standard 160-acre  $\pm$  oil spacing and proration unit (project area) in the Bone Spring formation, WC-025 G-06 S223421L Bone Spring Pool (97922). The well is an approximate 4,675' horizontal well with a surface location 326 feet from the south line and 545 feet from the east line and a bottom hole location 330 from the north line and 1,580 feet from the east line of Section 21. The first and last take points for the well will be located within the designated setbacks for the pool for the well's project area.



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B. Designating Applicant as operator of the well;

C. Considering the cost of drilling and completing the wells, and allocating the cost among the wells' working interest owners or mineral interest owners;

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E. Setting a 200% charge for the risk involved in drilling and completing the well in the event a working interest owner or mineral interest owner elects not to participate in the wells.

Respectfully submitted,

/s/ J. Scott Hall

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Seth C. McMillan  
Montgomery & Andrews, P.A.  
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Santa Fe, NM 87504-2307  
(505) 982-3873

*Attorneys for Devon Energy Production Company*

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# **EXHIBIT 10**

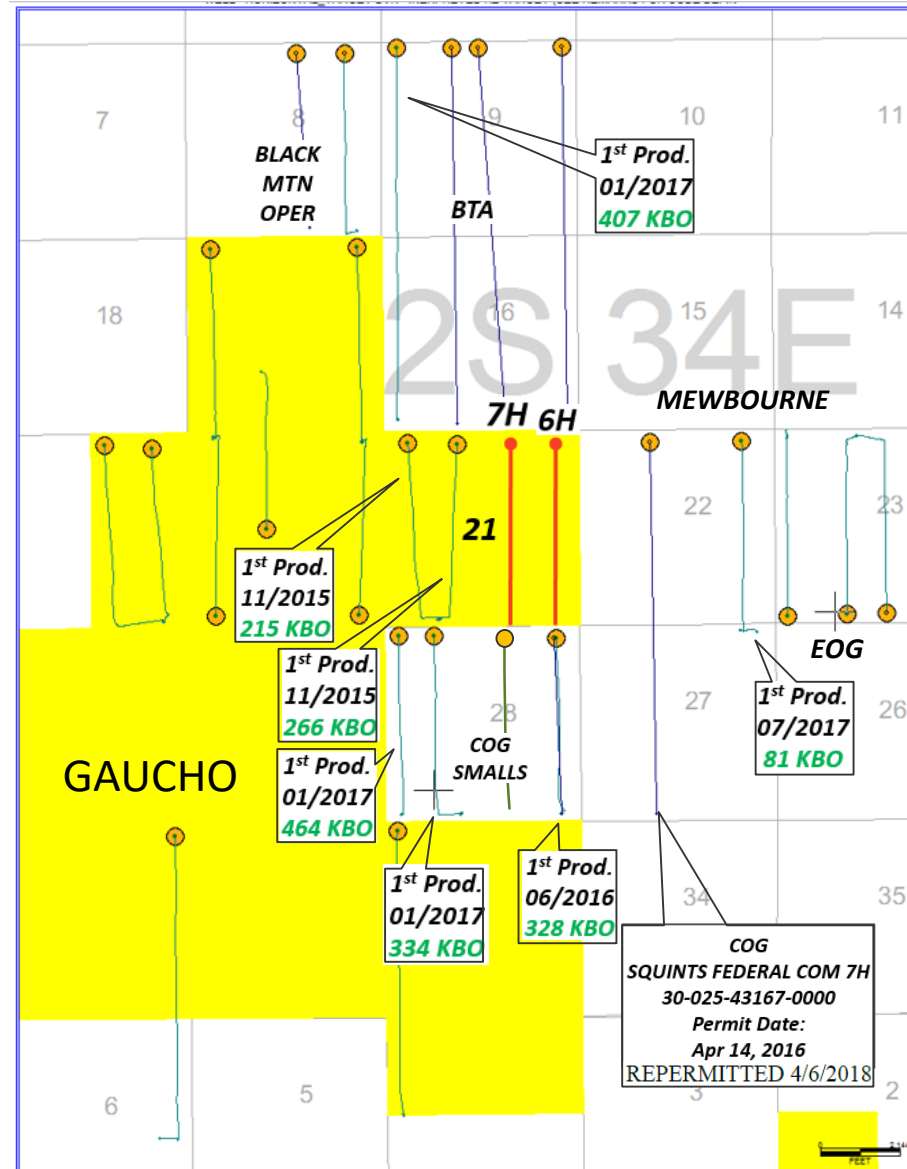
# 2nd Bone Spring sandstone- Gaucho 21 area


## *Geologic Summary*

<i>Delaware Basin</i>	
Delaware Mountain Group	Dewey Lake
	Rustler
	Salado
	Castile
	Lamar
	Bell Canyon
	Cherry Canyon
	Brushy Canyon
Bone Spring	Leonard
	1st Bone Spring Sand
	2nd Bone Spring Sand
	3rd Bone Spring Sand
	Wolfcamp
	Cisco
	Canyon
	Strawn
	Atoka
	Morrow

# Location map Gaucho Section 21

*Geologic Summary- Planned and drilled 2<sup>nd</sup> BSSS wells*



  
**Planned and drilled  
2<sup>nd</sup> BSSS wells  
Offsetting  
Gaucho 21**

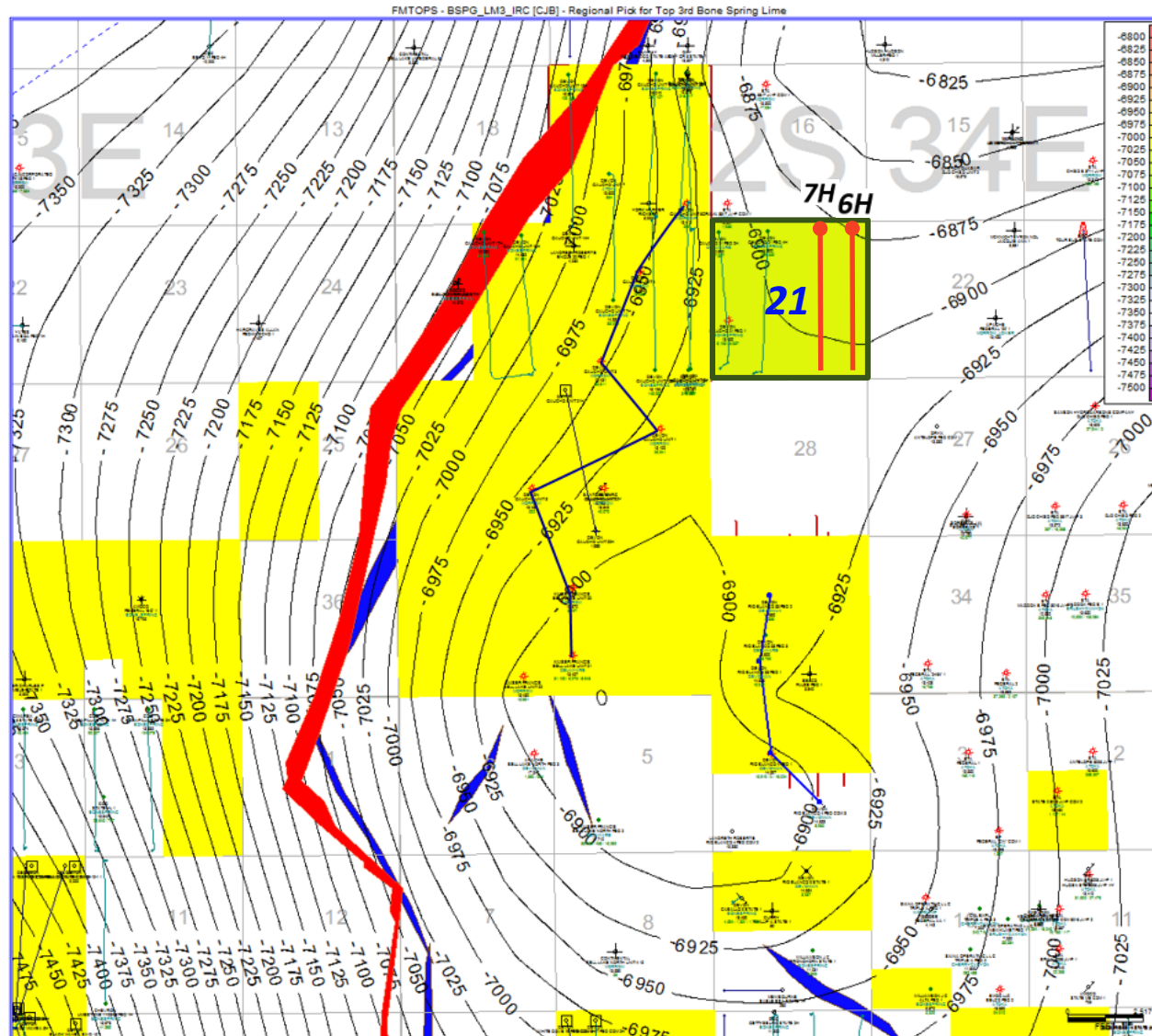
  
**Gaucho 21 Fed 6H & 7H  
Planned  
2<sup>nd</sup> BSSS wells  
Twn 22S Rge 34E Sec 21**

  
**Devon Energy  
Acreage**



# Subsea structure- Base of 2nd Bone Spring Sandstone Target

## Geologic Summary



### Base of 2<sup>nd</sup> Bone Spring

Subsea Structure  
(Top 3<sup>rd</sup> BSLM)  
CI 25'

(just below target)

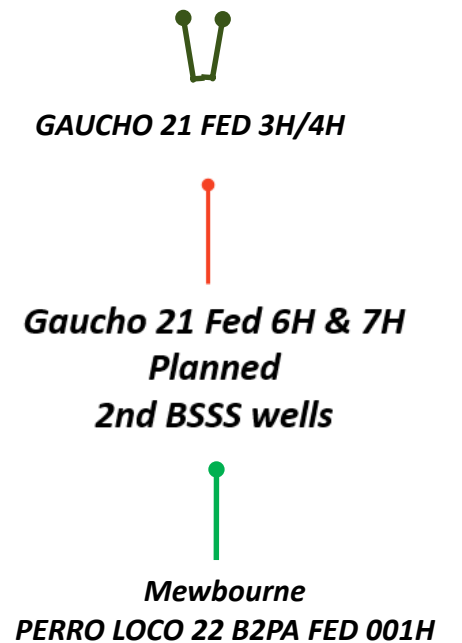
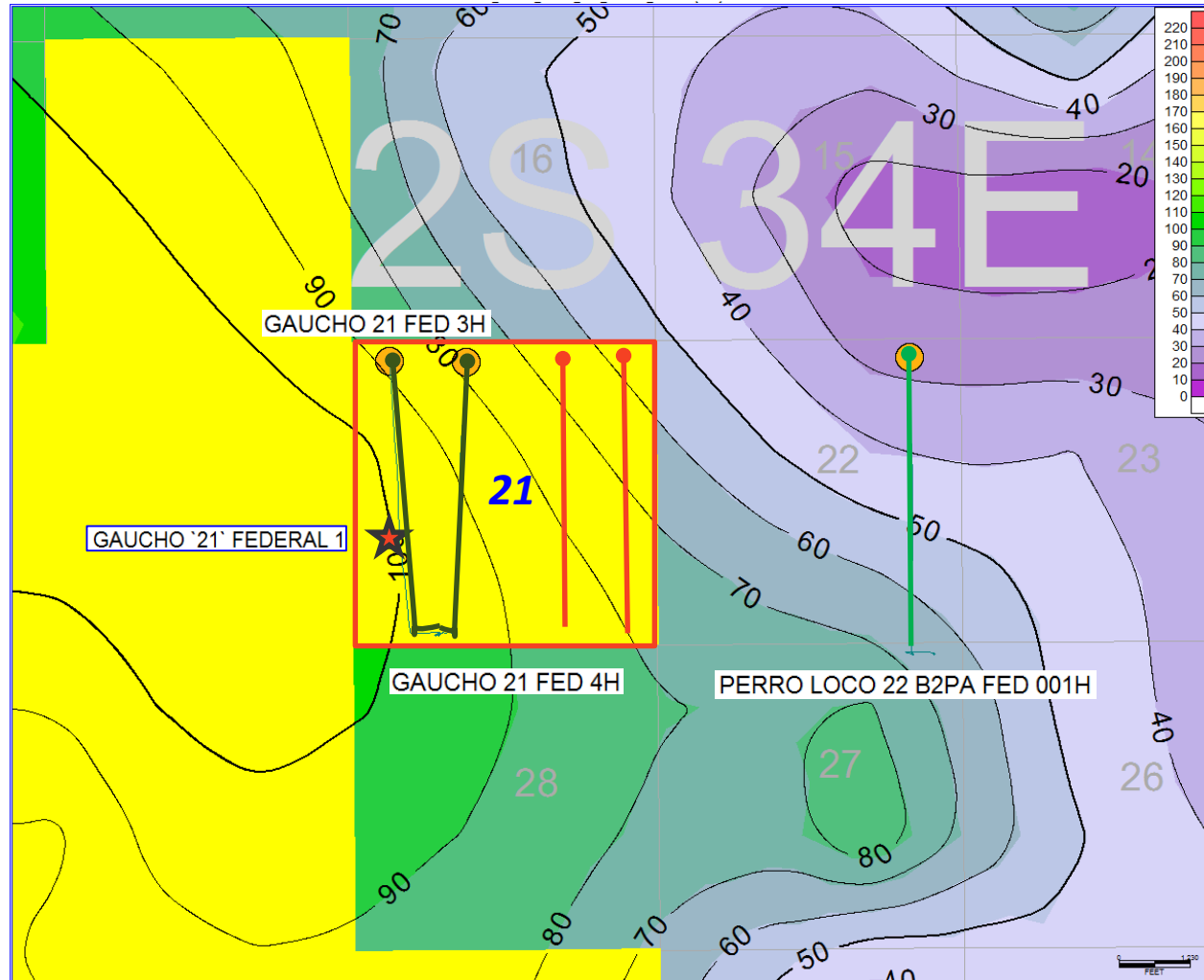
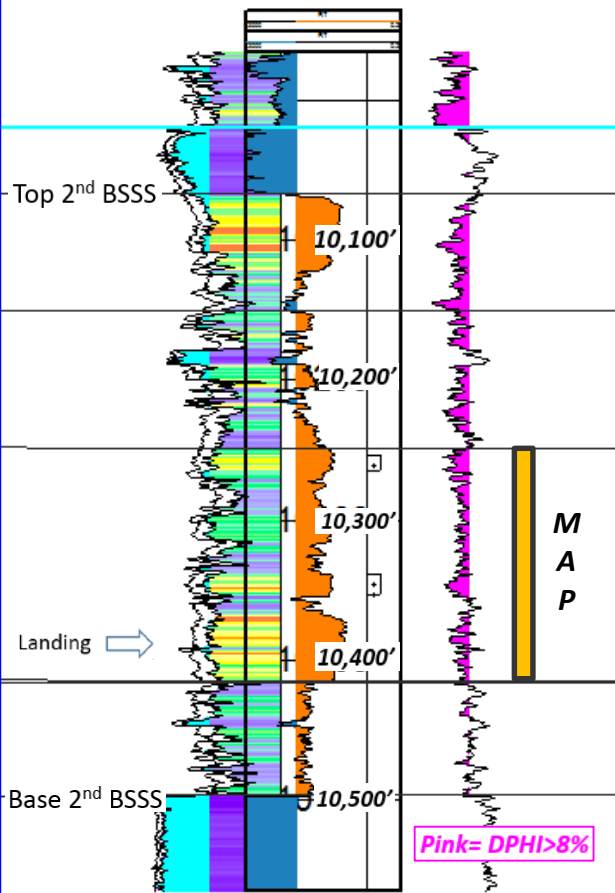
# Net thickness- lower 2nd Bone Spring Sandstone

## Geologic Summary

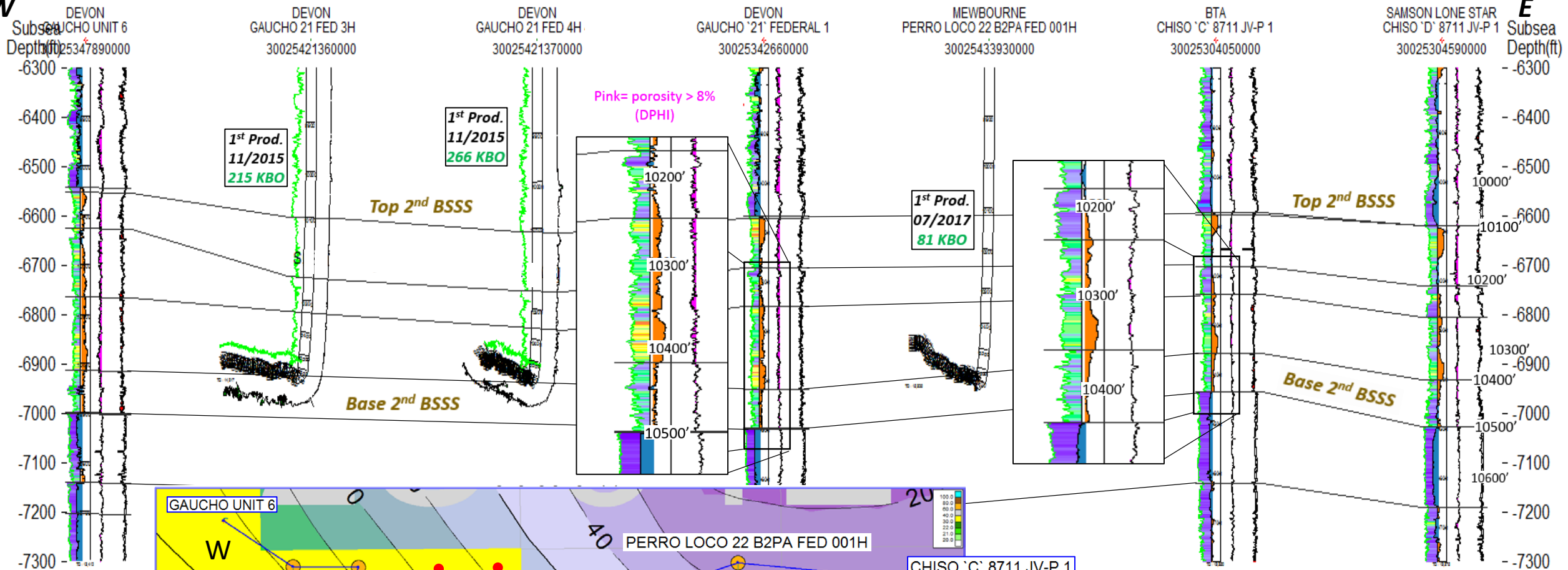


DEVON  
GAUCHO '21' FEDERAL 1

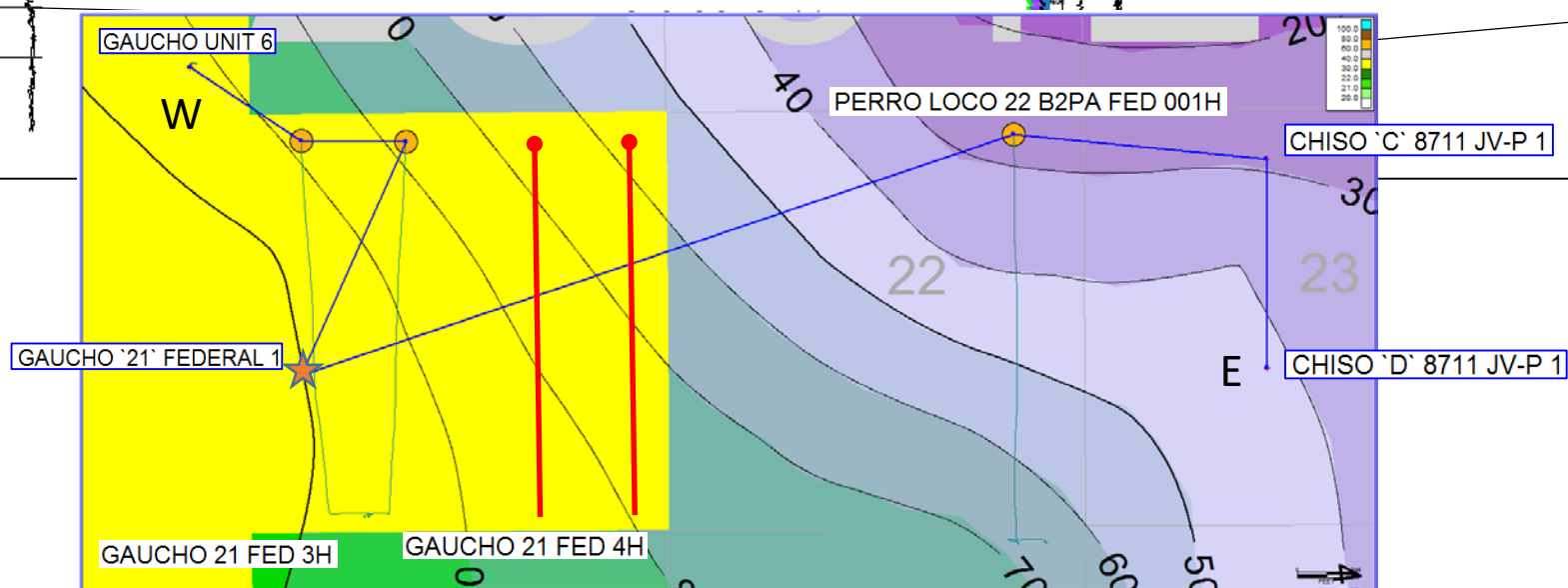
30025342660000



W



E



# **EXHIBIT 11**



# Gaucha 21 Fed Unit 6H

County  
Rig  
API  
WBS

Formation	Depth (TVD)	Thickness (ft)
Rustler	1606	270
Top of Salt	1876	1793
Base of Salt	3669	170
Yates	3839	342
Capitan	4181	1103
Delaware	5284	200
Brushy Canyon	5484	3019
Bone Spring	8503	1041
1st BSPG Sand	9544	80
2nd BSPG Lime	9624	460
2nd BSPG Sand	10084	

Surface  
Fresh Water  
8.4 - 8.6 PPG

Intermediate  
Brine  
9.8 - 10.0 PPG  
28 FV  
NC API FL

Hole: 17.5  
MD: 1,625

Hole: 12.25  
MD: 5,100

Casing Program:							
Section	Size	Weight	Grade	Conn	Top	Shoe (APD)	Shoe (Plan)
Surface	13 3/8	54.5	J-55	BTC	0	1,625	1,625
Intermediate	9 5/8	40	J-55	BTC	0	5,100	5,100
Production	5 1/2	17	P110RY	CDC HTQ	0	15,074	15,074

Casing Mechanical Specifications:								
Size	Collapse	Burst	Jt Yield	Min	Opt	Max	ID	Drift
13 3/8	1130	2740	853		13380		12.615	12.459
9 5/8	4230	3950	630	3900	5200	6500	8.835	8.679
5 1/2	7460	10640	568	10000	12500	14000	4.892	4.767

Cementing Program:								
Section	Slurry	Top	Sacks	Gauge Vol (BBL)	Excess Vol (BBL)	Tot Vol w/ Excess (BBL)	Density (PPG)	Excess
Surface	Lead	Surf	675.6	139.2	208.8	301.6	13.5	50%
	Tail	1125.0	391.7	61.9	92.8		14.8	50%
Inter	Lead	Surf	823.2	243.0	284.5	360.2	12.5	30%
	Tail	4100.0	319.6	59.0	75.7		14.8	30%
Prod	Lead	3100.0	509.8	303.1	324.1	564.0	10.5	10%
	Tail	9772.0	922.6	218.1	239.9		13.2	10%

\*Cement volumes are rough estimates. Use volumes provided in cement proposals

Prod Curve  
Cut Brine  
8.4 - 9.0 PPG  
28 FV  
NC API FL

Production Lateral  
Cut Brine  
8.4 - 9.0 PPG  
35 FV  
15 API FL

Expected BHP @ TVD:  
4,702

KOP:  
MD 9,772  
TVD 9,761

LP:  
10,664 MD  
10,334 TVD

TD:  
15,002 MD  
10,394 TVD

Hole Size (Int CSG - LP): 8.75

Hole Size (LP - TD): 8.5



# Gaucha 21 Fed Unit 7H

County

Rig

API

WBS

Formation	Depth (TVD)	Thickness (ft)
Rustler	1606	270
Top of Salt	1876	1793
Base of Salt	3669	170
Yates	3839	342
Capitan	4181	1103
Delaware	5284	200
Brushy Canyon	5484	3019
Bone Spring	8503	1041
1st BSPG Sand	9544	80
2nd BSPG Lime	9624	460
2nd BSPG Sand	10084	

Surface  
Fresh Water  
8.4 - 8.6 PPG

Intermediate  
Brine  
9.8 - 10.0 PPG  
28 FV  
NC API FL

Hole: 17.5  
MD: 1,625

Hole: 12.25  
MD: 5,100

Casing Program:							
Section	Size	Weight	Grade	Conn	Top	Shoe (APD)	Shoe (Plan)
Surface	13 3/8	54.5	J-55	BTC	0	1,625	1,625
Intermediate	9 5/8	40	J-55	BTC	0	5,100	5,100
Production	5 1/2	17	P110RY	CDC HTQ	0	15,074	15,074

Casing Mechanical Specifications:							
Size	Collapse	Burst	Jt Yield	Min	Opt	Max	ID
13 3/8	1130	2740	853		13380		12.615
9 5/8	4230	3950	630	3900	5200	6500	8.835
5 1/2	7460	10640	568	10000	12500	14000	4.892

Cementing Program:								
Section	Slurry	Top	Sacks	Gauge Vol (BBL)	Excess Vol (BBL)	Tot Vol w/ Excess (BBL)	Density (PPG)	Excess
Surface	Lead	Surf	675.6	139.2	208.8	301.6	13.5	50%
	Tail	1125.0	391.7	61.9	92.8		14.8	50%
Inter	Lead	Surf	823.2	243.0	284.5	360.2	12.5	30%
	Tail	4100.0	319.6	59.0	75.7		14.8	30%
Prod	Lead	3100.0	516.0	306.6	328.0	567.6	10.5	10%
	Tail	9851.0	921.4	217.8	239.6		13.2	10%

\*Cement volumes are rough estimates. Use volumes provided in cement proposals

Prod Curve  
Cut Brine  
8.4 - 9.0 PPG  
28 FV  
NC API FL

Production Lateral  
Cut Brine  
8.4 - 9.0 PPG  
35 FV  
15 API FL

Expected BHP @ TVD:  
4,702

KOP:  
MD 9,851  
TVD 9,761

LP:  
10,743 MD  
10,334 TVD

TD:  
15,074 MD  
10,394 TVD

Hole Size (Int CSG - LP): 8.75

Hole Size (LP - TD): 8.5