CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

October 18, 2018

RAJ PRASAD

HPPC INC.

306 W WALL STE. 209

MIDLAND, TX 79701

RE: WATER SAMPLES

Enclosed are the results of analyses for samples received by the laboratory on 10/12/18 15:05.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-18-11. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab_accred_certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Total Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Cardinal Laboratories is accredited through the State of New Mexico Environment Department for:

Method SM 9223-B	Total Coliform and E. coli (Colilert MMO-MUG)
Method EPA 524.2	Regulated VOCs and Total Trihalomethanes (TTHM)
Method EPA 552.2	Total Haloacetic Acids (HAA-5)

Accreditation applies to public drinking water matrices for State of Colorado and New Mexico.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Celey D. Keene

Lab Director/Quality Manager

EXHIBIT 4A

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

HPPC INC. 306 W WALL STE. 209 MIDLAND TX, 79701	Project: WATER SAMPLES Project Number: NONE GIVEN Project Manager: RAJ PRASAD Fax To:	Reported: 18-Oct-18 14:51

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
WINDMILL S OF 946 LEA STATE #1	H802941-01	Water	12-Oct-18 13:00	12-Oct-18 15:05
RANCH HOUSE EAST OF BATTERY	H802941-02	Water	12-Oct-18 13:30	12-Oct-18 15:05

*=Accredited Analyte

Cardinal Laboratories

Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

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Analytical Results For:

HPPC INC. 306 W WALL STE. 209 MIDLAND TX, 79701	Project: WATER SAMPLES Project Number: NONE GIVEN Project Manager: RAJ PRASAD Fax To:	Reported: 18-Oct-18 14:51

WINDMILL S OF 946 LEA STATE #1

H802941-01 (Water)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
Cardinal Laboratories										
Inorganic Compounds										
Chloride*	**36.0**		4.00	mg/L	1	8101118	AC	12-Oct-18	4500-Cl-B	
TDS*	**286**		5.00	mg/L	1	8101206	AC	18-Oct-18	160.1	

*=Accredited Analyte

Cardinal Laboratories

Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

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Analytical Results For:

HPPC INC. 306 W WALL STE. 209 MIDLAND TX, 79701	Project: WATER SAMPLES Project Number: NONE GIVEN Project Manager: RAJ PRASAD Fax To:	Reported: 18-Oct-18 14:51

RANCH HOUSE EAST OF BATTERY

H802941-02 (Water)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
Cardinal Laboratories										
Inorganic Compounds										
Chloride*	**36.0**		4.00	mg/L	1	8101118	AC	12-Oct-18	4500-Cl-B	
TDS*	**315**		5.00	mg/L	1	8101206	AC	18-Oct-18	160.1	

Cardinal Laboratories

*=Accredited Analyte

Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

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Analytical Results For:

HPPC INC. 306 W WALL STE. 209 MIDLAND TX, 79701	Project: WATER SAMPLES Project Number: NONE GIVEN Project Manager: RAJ PRASAD Fax To:	Reported: 18-Oct-18 14:51

Inorganic Compounds - Quality Control

Cardinal Laboratories

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 8101118 - General Prep - Wet Chem										
Blank (8101118-BLK1)				Prepared: 11-Oct-18 Analyzed: 12-Oct-18						
Chloride	ND	4.00	mg/L							
LCS (8101118-BS1)				Prepared: 11-Oct-18 Analyzed: 12-Oct-18						
Chloride	104	4.00	mg/L	100		104	80-120			
LCS Dup (8101118-BSD1)				Prepared: 11-Oct-18 Analyzed: 12-Oct-18						
Chloride	104	4.00	mg/L	100		104	80-120	0.00	20	
Duplicate (8101118-DUP1)		Source: H802850-14		Prepared: 11-Oct-18 Analyzed: 12-Oct-18						
Chloride	1400	4.00	mg/L		1400			0.00	20	
Matrix Spike (8101118-MS1)		Source: H802850-14		Prepared: 11-Oct-18 Analyzed: 12-Oct-18						
Chloride	2000	4.00	mg/L	500	1400	120	80-120			
Batch 8101206 - Filtration										
Blank (8101206-BLK1)				Prepared: 15-Oct-18 Analyzed: 17-Oct-18						
TDS	ND	5.00	mg/L							
LCS (8101206-BS1)				Prepared: 15-Oct-18 Analyzed: 17-Oct-18						
TDS	558		mg/L	527		106	80-120			
Duplicate (8101206-DUP1)		Source: H802920-01		Prepared: 15-Oct-18 Analyzed: 17-Oct-18						
TDS	1080	5.00	mg/L		1080			0.186	20	

Cardinal Laboratories

*=Accredited Analyte

Celey D. Keene, Lab Director/Quality Manager

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Notes and Definitions

ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C
	Samples reported on an as received basis (wet) unless otherwise noted on report

Cardinal Laboratories

*=Accredited Analyte

Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

101 East Marland, Hobbs, NM 88240
(575) 393-2326 FAX (575) 393-2476

Company Name: HPPC Inc	**BILL TO**
Project Manager:	P.O. #:
Address: 306 W Wall	Company:
City: Midland State: TX Zip: 79701	Attn:
Phone #: Fax #:	Address:
Project #: Project Owner:	City:
Project Name: Water Samples	State: Zip:
Project Location:	Phone #:
Sampler Name:	Fax #:

FOR LAB USE ONLY Lab I.D.	Sample I.D.	(G)RAB OR (C)OMP.	# CONTAINERS	MATRIX: GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER:	PRESERV.: ACID/BASE:	ICE / COOL	OTHER:	SAMPLING: DATE	TIME	ANALYSIS REQUEST: Cl	TDS
H802941																
1	Windmill Sol 946 Fed State #1	G	1	✓									10-12-18	1:00	✓	✓
2	Ranchhouse East of Battery	G	1	✓									10-12-18	1:30	✓	✓

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising whether based in contract or tort, shall be limited to the amount paid by the client for the analyses. All claims including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within 30 days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise.

Relinquished By:	Date: 10-12-18	Received By:	Phone Result: ☐ Yes ☐ No Add'l Phone #:
	Time: 15:05		Fax Result: ☐ Yes ☐ No Add'l Fax #:
Relinquished By:	Date:	Received By:	REMARKS: Rush!
	Time:		rajan.prasad@HppcInc.com

Delivered By: (Circle One) Sampler - UPS - Bus - Other: 22.8°C #97

Sample Condition: Cool ☐ Yes ☐ No Intact ☐ Yes ☐ No

CHECKED BY: (Initials) TO

† Cardinal cannot accept verbal changes. Please fax written changes to (575) 393-2326

JAMES BRUCE
ATTORNEY AT LAW

POST OFFICE BOX 1056
SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213
SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone)
(505) 660-6612 (Cell)
(505) 982-2151 (Fax)

jamesbruc@aol.com

September 27, 2018

CERTIFIED MAIL – RETURN RECEIPT REQUESTED

To: Persons on Exhibit A

Ladies and gentlemen:

Enclosed is a copy of an application filed with the New Mexico Oil Conservation Division by HPPC, Inc. requesting approval of a lease pressure maintenance project by the injection of produced water into the Abo at the approximate depths of 8887-8928 feet subsurface in the Lea 946 State Well No. 1, located 1980 feet from the north line and 660 feet from the west line of Section 22, Township 18 South, Range 35 East, NMPM, Lea County, New Mexico.

This matter is scheduled for hearing at 8:15 a.m. on Thursday, October 18, 2018, in Porter Hall at the Division's offices at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting the matter at a later date.

A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than Thursday, October 11, 2018. This statement must be filed with the Division's Santa Fe office at the above address, and should include: The names of the party and its attorney; a concise statement of the case; the names of the witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that need to be resolved prior to the hearing. The Pre-Hearing Statement must also be provided to the undersigned.

Very truly yours,

James Bruce

James Bruce
Attorney for HPPC, Inc.

EXHIBIT 2

Exhibit A

Commissioner of Public Lands
310 Old Santa Fe Trail
Santa Fe, New Mexico 87501

Chevron U.S.A. Inc.
6301 Deauville Boulevard
Midland, Texas 79706

OXY USA Inc.
Suite 110
5 Greenway Plaza
Houston, Texas 77046

Antelope Creek Realty &
Exploration Services, LLC
Suite 201
12354 East Caley Avenue
Centennial, Colorado 8011

Legacy Reserves Operating, LP
P.O. Box 10848
Midland, Texas 79702

Matador Production Company
Suite 1500
5400 LBJ Freeway
Dallas, Texas 75240

ConocoPhillips Company
600 North Dairy Ashford
Houston, Texas 77079

Lea State 946 Enhanced Oil Recovery Project

Executive Summary

A detailed reservoir engineering evaluation of the Abo reservoir in the Lea State 946 Field in Lea County, New Mexico was made using geologic maps, log analyses, well tests, core data, workover reports and performance data. Based on this data a mathematical model has been developed. Oil recoveries were calculated under current operation and under water injection.

The model study concludes the following:

- Converting well Lea State 946 #1 well to water injection into the Abo zone improves total oil recovered from the Lea State 946 lease that benefits the Owners and State Lands of New Mexico
- The model predicts that converting Lea State 946 well #1 to injection will increase total field oil recovery by 60,200 bbls.
- Lea State 946 #1 well is in the best structural position for water injection as it is the most downdip well amongst the four producing wells in the lease
- The model predicts that remaining oil on the lease will be pushed from the Lea State 946 #1 well towards the three updip producing wells on the lease which are all located on State Lands of New Mexico thereby improving oil recovery.
- The well LEE #1 (operated by Occidental Petroleum), located about ½ mile East from the proposed injection well on private lands, produces from the Bone Springs zone and is separate and isolated from the Abo zone.

Simulation Model of Lea State 946

- A three-dimensional, three-phase reservoir simulation model of the Lea State 946 field was created to predict the benefits of converting Well #1 to injection in the Lea State 946 lease

- Existing structural and net thickness maps, logs, fluid properties, DST tests and production history was used to construct and calibrate model

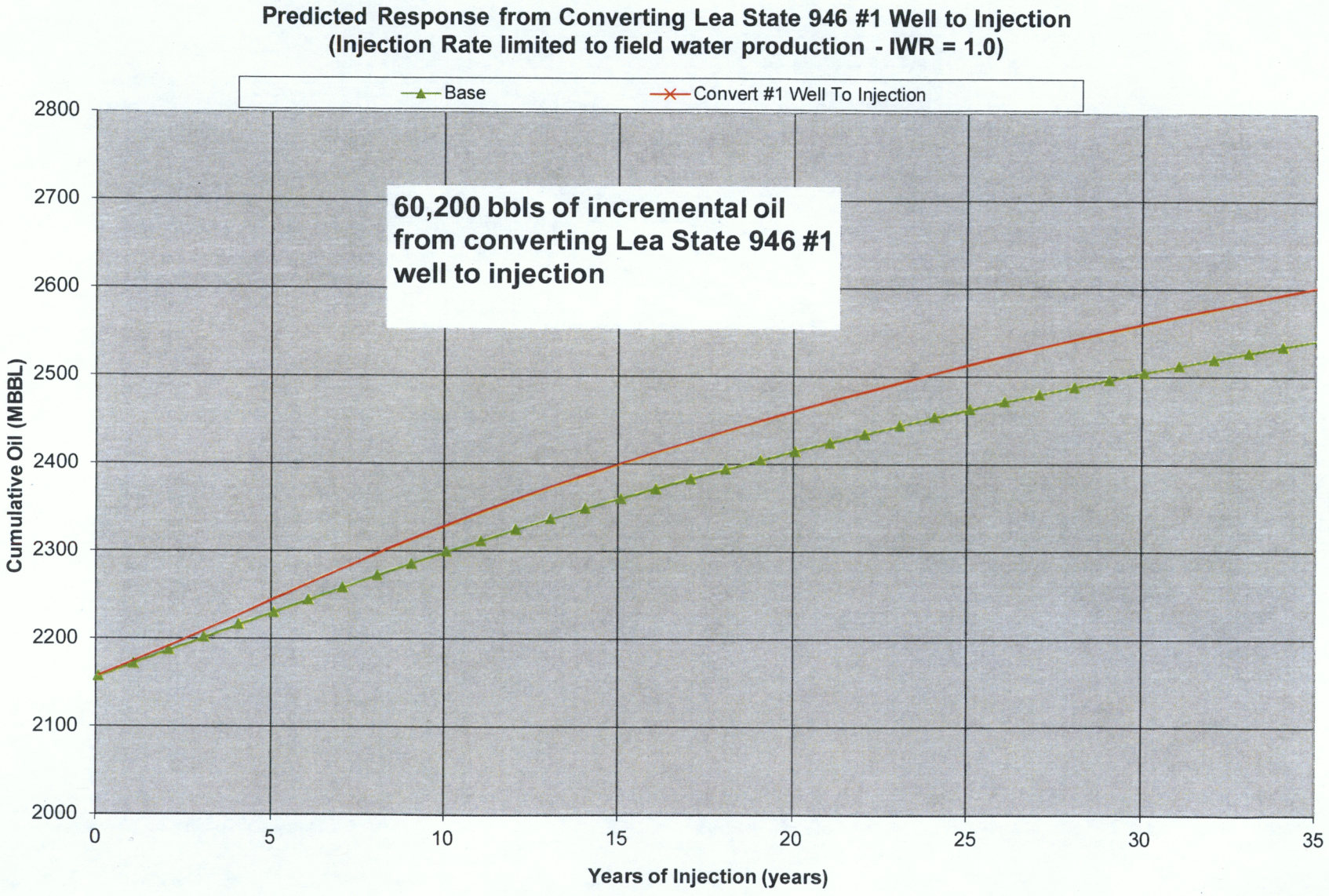
- The simulation model was used to predict the oil recovery from converting Well #1 to injection and comparing this to the oil recovered from the base case of continuing current operations (i.e. produce all four wells and sending water to third party disposal).

Results from Simulation Model

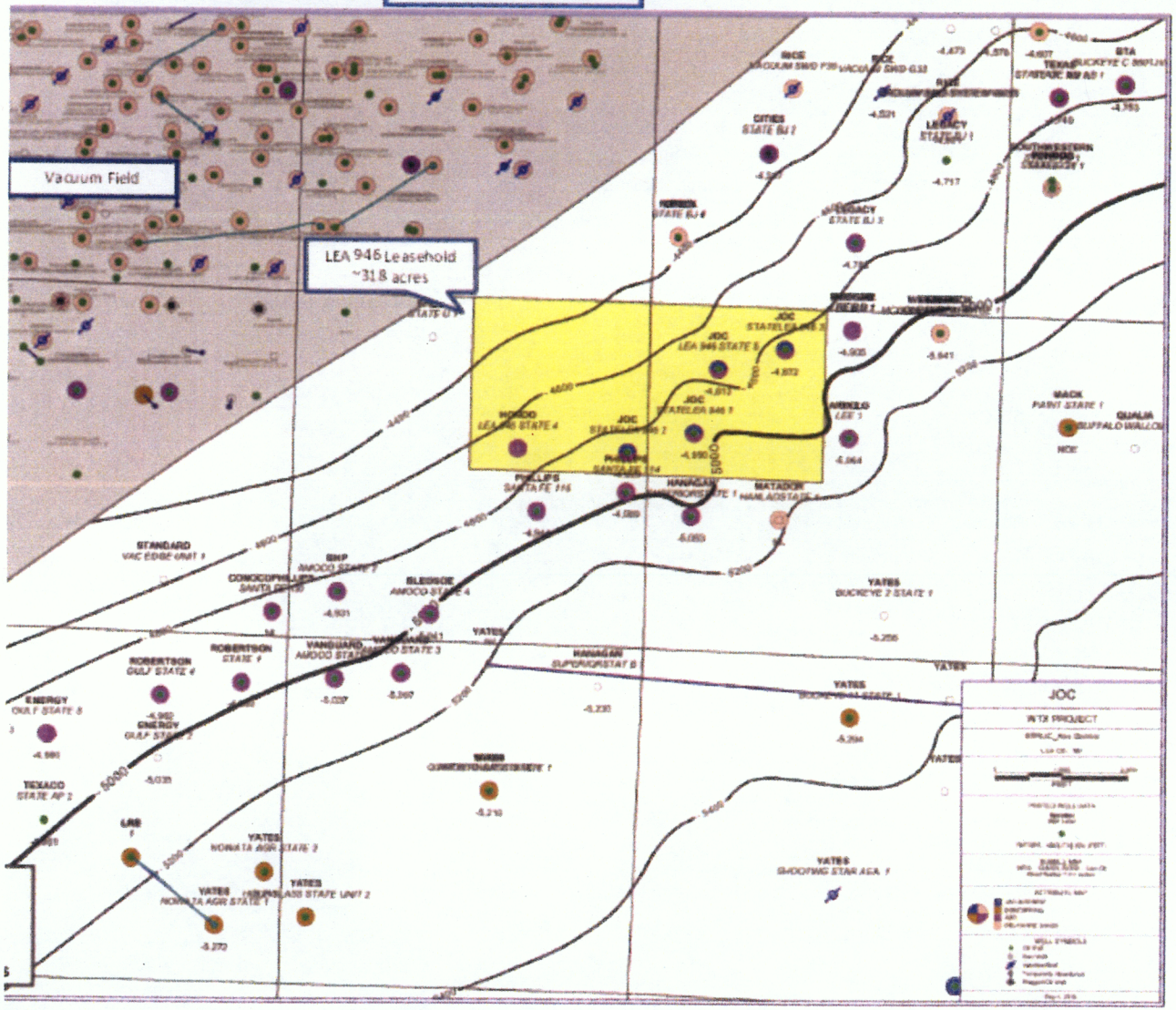
- Converting Well #1 to injection and injecting at a rate of 300 bwpd, model predicts additional oil recovery of 60,200 bbls

- Source of 300 bwpd injection rate is from total field produced water; model predicts that adding make up water to system will yield additional oil recovery

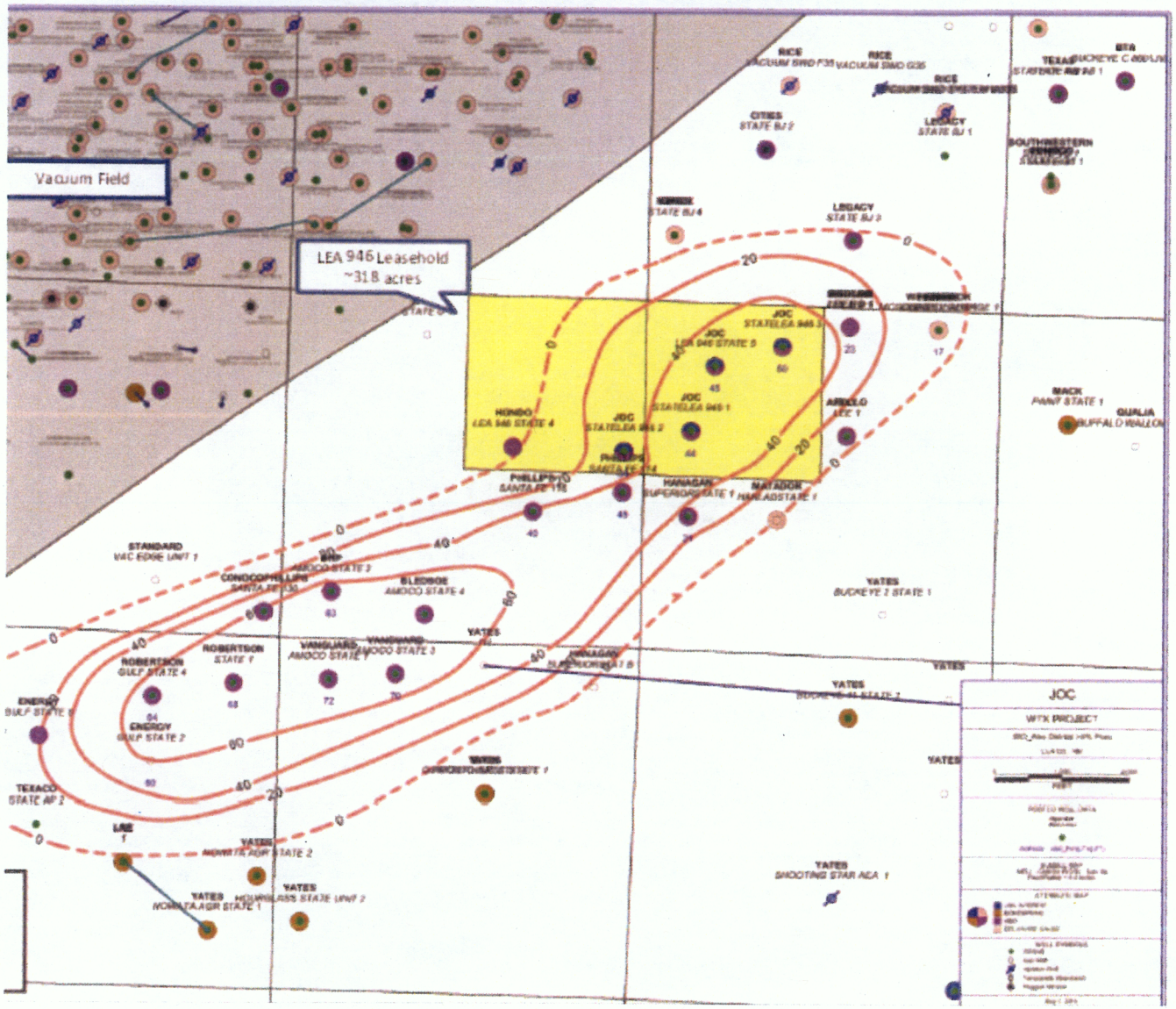
- Well #1 is in best structural position for injection well because it is located downdip in reservoir


Predicted Response from Converting Lea State 946 #1 Well to Injection
(Injection Rate limited to field water production - IWR = 1.0)
Base
Convert #1 Well To Injection
60,200 bbls of incremental oil from converting Lea State 946 #1 well to injection
Cumulative Oil (MBBL)
2800
2700
2600
2500
2400
2300
2200
2100
2000
0
5
10
15
20
25
30
35
Years of Injection (years)

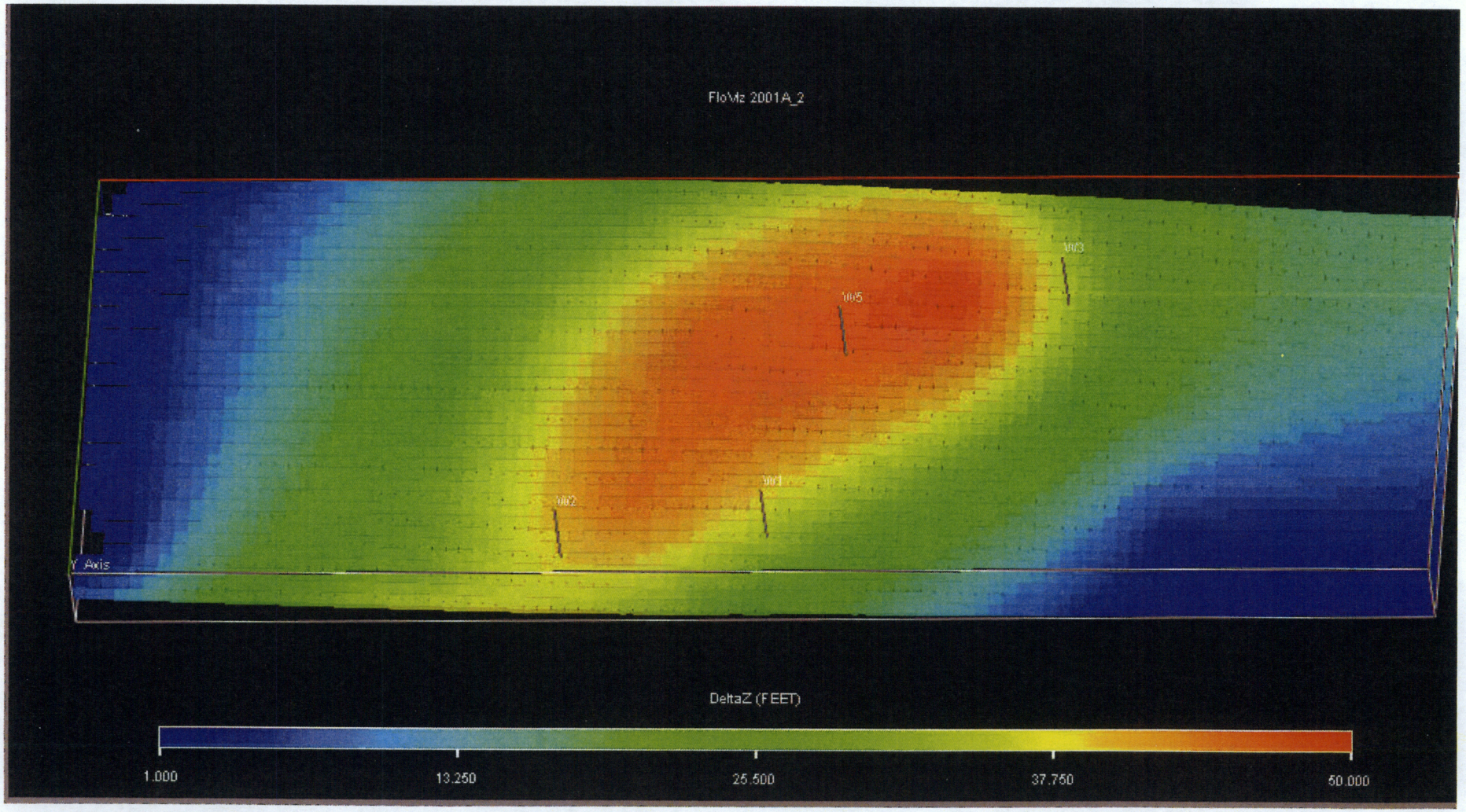
Abo Structure



ISOPACH- ABO DETRITAL > 4% Porosity



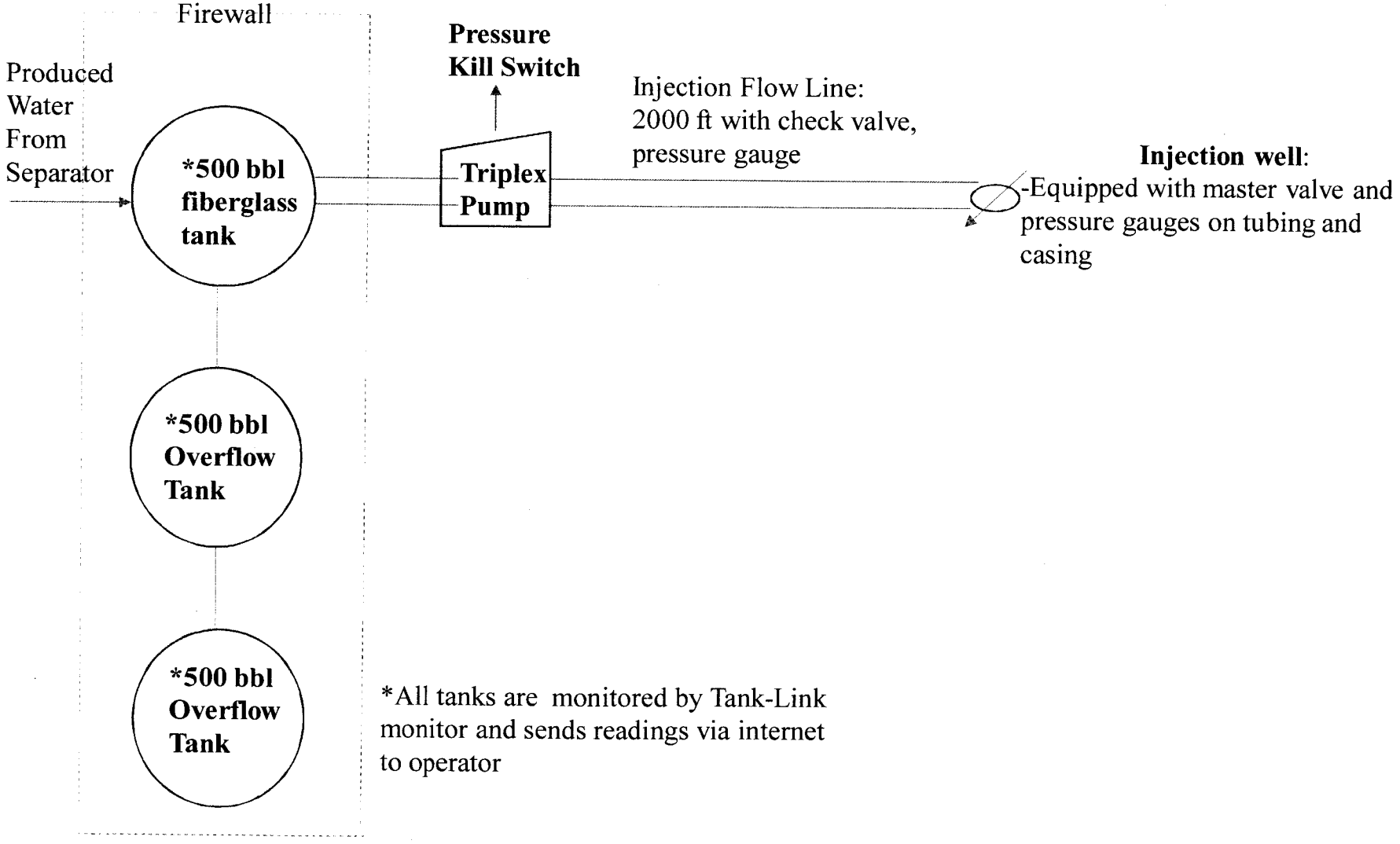
Picture of Simulation Model



Project Timeline and Costs

- Project Timeline: 2 weeks
- Total Project Costs: $62,000
  - Arrow Set Packer: $3000
  - Plastic Coated Tubing (inj well): $22,500
  - Plastic Coated Tubing (injection line): $5000
  - Rig Work: $8000
  - Triplex Pump: $15,000
  - Master Valve, Check Valves: $5000
  - Roustabout: $3000

Diagram of Surface Injection Facility



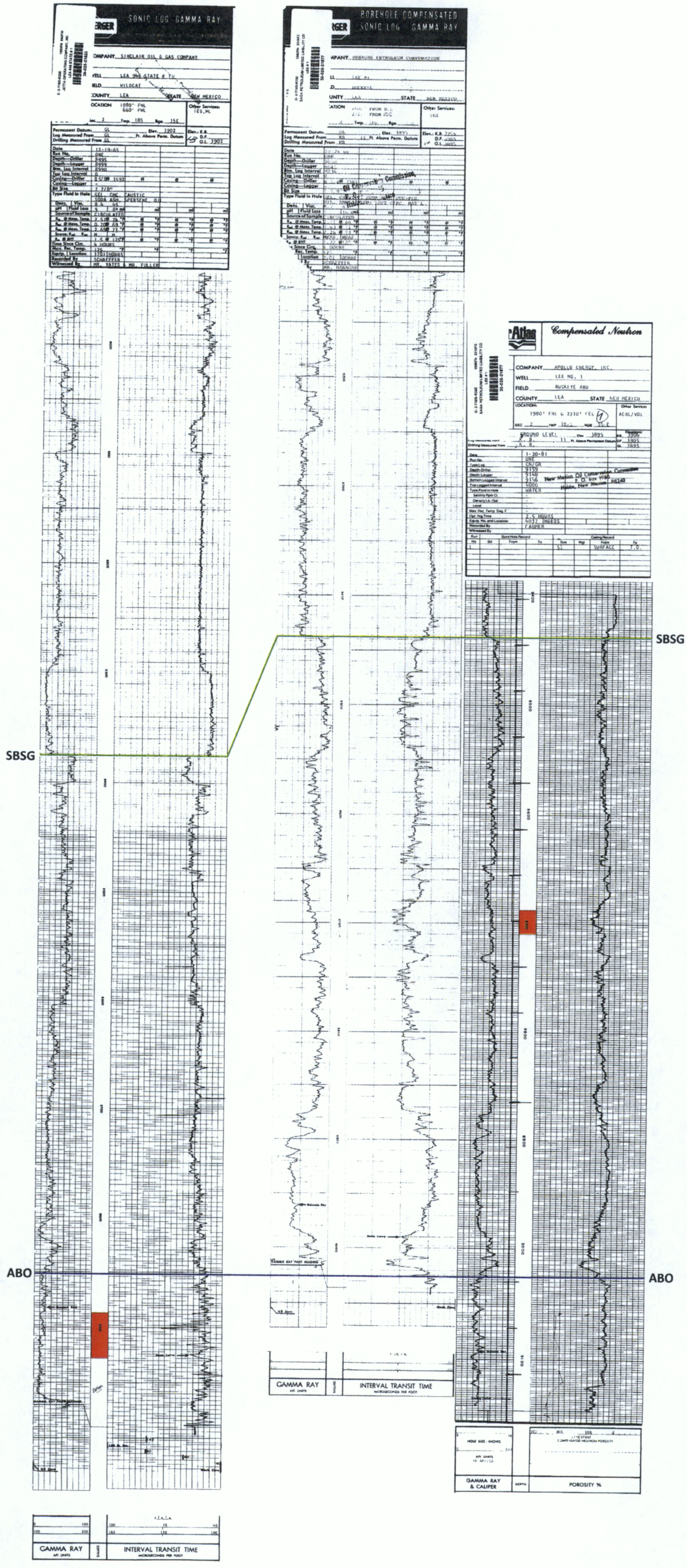
Lee#1 Well Analysis

Attached is a cross-section for Lea State 946#1 and Lee #1 wells hung on the Abo marker. We show the Sonic with gamma ray log for Lea State 946#1 well and Sonic and Neutron logs with gamma ray curves for the Lee #1 well because the Sonic log for Lee #1 does not cover depths below 9010 ft. The current perforations are shown in red. The Abo Top in Lee#1 is at 9026 ft and the Abo Top in Lea State 946 #1 well is 8852 ft. The Bone Springs Top in Lee#1 is at 8438 ft and the Bone Springs top in Lea State 946 #1 is at 8376 ft.

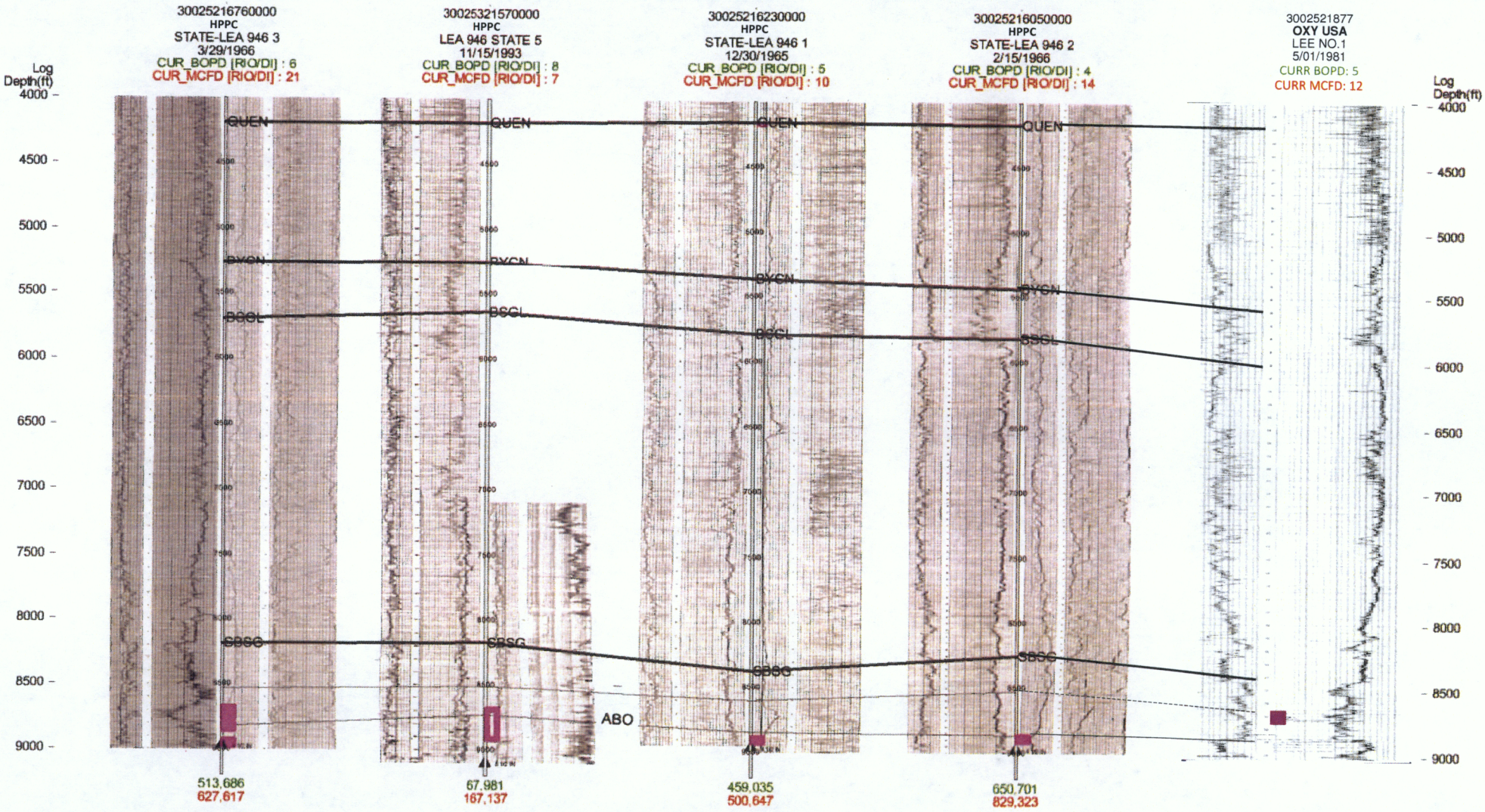
The abo zone in the Lee #1 had been initially perfed at 9010-20, 9026-50, 9054-80 w/66 shots on 2/3/1981 by Apollo Oil Co. This zone tested 100% water on 4/1/1981. This is consistent with structure as Lee#1 well is structurally lower than Lea State 946 #1 well in the Abo zone. This zone was abandoned via CIBP with cement on top set at 8760 ft. As indicated on the logs, there is a shale zone that separates the Abo from the zones above. The Lee #1 was then perfed at 8688-8710 ft in the Bone Springs and initially came in at 95% oil cut. The fact that the Bone Springs tested at 95% oil cut and the Abo tested at 100% water cut in the Lee #1 well clearly proves that these two zones are separate and isolated.

In conclusion, the Lee #1 produces from the Bone Springs zone and the Abo zone in this well is 100% water. The zones above the Abo are separated by a shale zone and based on well test analysis the zones are separate and isolated. There are no indications that converting Lea State 946 #1 well to injection in the Abo zone will push oil off of State Lands of New Mexico. Converting Lea State 946 #1 well to injection will increase oil recovery in the Lea State 946 lease and hence revenue for the State Lands of New Mexico

EXHIBIT 4


SONIC LOG GAMMA RAY
COMPANY SINCLAIR OIL & GAS COMPANY
COUNTY LEA
STATE NEW MEXICO
BOREHOLE COMPENSATED SONIC LOG GAMMA RAY
Compensated Neutron
COMPANY APOLLO ENERGY, INC.
WELL LEE NO. 1
FIELD BUCKEYE ABO
COUNTY LEA
STATE NEW MEXICO
SBSG
SBSG
ABO
ABO
GAMMA RAY
INTERVAL TRANSIT TIME
GAMMA RAY
INTERVAL TRANSIT TIME
GAMMA RAY & CALIPER
DEPTH
POROSITY %

CROSS-SECTION LEA 946 STATE TO LEE NO.1



3 18S 35E

78 Records found.

UL	Lot/Tract	Qtr/Qtr	Surface Owner	Sub Surface Owner	Acreage	Rent Rate	Lease #	Lease Type	County	Land Restriction	Land Remarks
A	1		State	State	39.66	$1.00	GT-2754-0	Grazing & Agriculture	Lea		
							K0-3851-6	Oil & Gas	Lea		
							M0-1347-0	Right of Way	Lea		
							R1-9232-0	Right of Way	Lea		
							R2-2729-0	Right of Way	Lea		
B	2		State	State	39.68	$1.00	GT-2754-0	Grazing & Agriculture	Lea		
							K0-3851-6	Oil & Gas	Lea		
							M0-1347-0	Right of Way	Lea		
							M0-4065-0	Right of Way	Lea		
							R1-9232-0	Right of Way	Lea		
C	3		State	State	39.68	$1.00	E0-3287-4	Oil & Gas	Lea		
							GT-2754-0	Grazing & Agriculture	Lea		
							M0-4065-0	Right of Way	Lea		
							R1-6928-0	Right of Way	Lea		
D	4		State	State	39.70	$1.00	E0-3287-4	Oil & Gas	Lea		
							GT-2754-0	Grazing & Agriculture	Lea		
							R1-5312-0	Right of Way	Lea		
E		SW4NW4	State	State	40.00	$1.00	B0-1608-1	Oil & Gas	Lea		
							GT-2754-0	Grazing & Agriculture	Lea		
							R1-5312-0	Right of Way	Lea		
							WD-162-0	Water	Lea		
F		SE4NW4	State	State	40.00	$1.00	B0-1608-0	Oil & Gas	Lea		
							GT-2754-0	Grazing & Agriculture	Lea		
							WD-162-0	Water	Lea		
G		SW4NE4	State	State	40.00	$1.00	GT-2754-0	Grazing & Agriculture	Lea		
							K0-3851-6	Oil & Gas	Lea		
							M0-4065-0	Right of Way	Lea		
H		SE4NE4	State	State	40.00	$1.00	GT-2754-0	Grazing & Agriculture	Lea		
							K0-3851-6	Oil & Gas	Lea		
							M0-4065-0	Right of Way	Lea		
							R1-6928-0	Right of Way	Lea		
							R2-2729-0	Right of Way	Lea		
I		NE4SE4	State	State	40.00	$1.00	B0-2519-1	Oil & Gas	Lea		
							GT-2754-0	Grazing & Agriculture	Lea		
							M0-843-0	Right of Way	Lea		
							M0-4065-0	Right of Way	Lea		
							R1-6337-0	Right of Way	Lea		
							R1-6396-0	Right of Way	Lea		
J		NW4SE4	State	State	40.00	$1.00	B0-2519-1	Oil & Gas	Lea		
							GT-2754-0	Grazing & Agriculture	Lea		
							M0-843-0	Right of Way	Lea		
							R3-1161-0	Right of Way	Lea		
K		NE4SW4	State	State	40.00	$1.00	GT-2754-0	Grazing & Agriculture	Lea		
							L0-905-1	Oil & Gas	Lea		
							M0-843-0	Right of Way	Lea		
							R1-5312-0	Right of Way	Lea		
							WD-162-0	Water	Lea		
L		NW4SW4	State	State	40.00	$1.00	GT-2754-0	Grazing & Agriculture	Lea		
							L0-905-1	Oil & Gas	Lea		
							M0-843-0	Right of Way	Lea		
							R1-5312-0	Right of Way	Lea		
							WD-162-0	Water	Lea		
M		SW4SW4	State	State	40.00	$1.00	GT-2754-0	Grazing & Agriculture	Lea		
							L0-905-1	Oil & Gas	Lea		
							M0-958-0	Right of Way	Lea		
							R1-4286-0	Right of Way	Lea		
							R1-5312-0	Right of Way	Lea		
							R1-9786-0	Right of Way	Lea		
							R2-335-0	Right of Way	Lea		
							WD-162-0	Water	Lea		
N		SE4SW4	State	State	40.00	$1.00	GT-2754-0	Grazing & Agriculture	Lea		
							L0-905-1	Oil & Gas	Lea		
							M0-958-0	Right of Way	Lea		
							R1-4286-0	Right of Way	Lea		
							R1-5312-0	Right of Way	Lea		
							WD-162-0	Water	Lea		

EXHIBIT 5

2 18S 35E

81 Records found.

UL	Lot/Tract	Qtr/Qtr	Surface Owner	Sub Surface Owner	Acreage	Rent Rate	Lease #	Lease Type	County	Land Restriction	Land Remarks
C	3		State	State	39.64	$1.00	GT-2754-0	Grazing & Agriculture	Lea		
							K0-3851-6	Oil & Gas	Lea		
							R2-7363-0	Right of Way	Lea		
							R3-974-0	Right of Way	Lea		
D	4		State	State	39.65	$1.00	GT-2754-0	Grazing & Agriculture	Lea		
							K0-3851-6	Oil & Gas	Lea		
							M0-1347-0	Right of Way	Lea		
							R1-9232-0	Right of Way	Lea		
E		SW4NW4	State	State	40.00	$1.00	GT-2754-0	Grazing & Agriculture	Lea		
							K0-3851-6	Oil & Gas	Lea		
							M0-1347-0	Right of Way	Lea		
							R1-6928-0	Right of Way	Lea		
							R1-9232-0	Right of Way	Lea		
							R2-2729-0	Right of Way	Lea		
							R3-978-0	Right of Way	Lea		
							WD-162-0	Water	Lea		
F		SE4NW4	State	State	40.00	$1.00	GT-2754-0	Grazing & Agriculture	Lea		
							K0-3851-6	Oil & Gas	Lea		
							M0-1347-0	Right of Way	Lea		
							R1-9232-0	Right of Way	Lea		
							R2-1241-0	Right of Way	Lea		
							R2-2729-0	Right of Way	Lea		
							R2-7363-0	Right of Way	Lea		
							R3-974-0	Right of Way	Lea		
							R3-2352-0	Right of Way	Lea		
							WD-162-0	Water	Lea		
I		NE4SE4	State	State	40.00	$1.00	GT-2754-0	Grazing & Agriculture	Lea		
							L0-201-2	Oil & Gas	Lea		
							M0-843-0	Right of Way	Lea		
							M0-1347-0	Right of Way	Lea		
							R1-9232-0	Right of Way	Lea		
							R3-1028-0	Right of Way	Lea		
J		NW4SE4	State	State	40.00	$1.00	GT-2754-0	Grazing & Agriculture	Lea		
							L0-201-2	Oil & Gas	Lea		
							M0-843-0	Right of Way	Lea		
							M0-1347-0	Right of Way	Lea		
							R1-9232-0	Right of Way	Lea		
							R3-1028-0	Right of Way	Lea		
K		NE4SW4	State	State	40.00	$1.00	GT-2754-0	Grazing & Agriculture	Lea		
							L0-201-2	Oil & Gas	Lea		
							M0-843-0	Right of Way	Lea		
							R1-9580-0	Right of Way	Lea		
							R2-1241-0	Right of Way	Lea		
							R2-5392-0	Right of Way	Lea		
							R3-974-0	Right of Way	Lea		
							WD-162-0	Water	Lea		
L		NW4SW4	State	State	40.00	$1.00	GT-2754-0	Grazing & Agriculture	Lea		
							L0-201-2	Oil & Gas	Lea		
							M0-843-0	Right of Way	Lea		
							R1-6396-0	Right of Way	Lea		
							R1-6437-0	Right of Way	Lea		
							R1-6928-0	Right of Way	Lea		
							R2-1241-0	Right of Way	Lea		
							R2-5392-0	Right of Way	Lea		
							R3-974-0	Right of Way	Lea		
							R3-978-0	Right of Way	Lea		
							WD-162-0	Water	Lea		
M		SW4SW4	State	State	40.00	$1.00	GT-2754-0	Grazing & Agriculture	Lea		
							L0-201-2	Oil & Gas	Lea		
							M0-4065-0	Right of Way	Lea		
							R1-4286-0	Right of Way	Lea		
							R1-6396-0	Right of Way	Lea		
							R1-9580-0	Right of Way	Lea		
							R2-5392-0	Right of Way	Lea		
							R3-974-0	Right of Way	Lea		
							R3-978-0	Right of Way	Lea		