STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

APPLICATION OF CAZA PETROLEUM, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

Case No. 16360 (re-opened)

VERIFIED STATEMENT OF JOHN E. BROWN

John E. Brown, being duly sworn upon his oath, deposes and states:

- 1. I am a landman for Caza Petroleum, LLC ("Caza"), and have personal knowledge of the matters set forth herein. I have been qualified by the Division as an expert petroleum landman.
- 2. Pursuant to NMAC 19.15.4.12.A(1), the following information is submitted in support of the compulsory pooling application filed herein:
 - (a) The purpose of this application is to force pool working interest owners into the Wolfcamp horizontal spacing unit described below, and in the wells to be drilled in the unit.
 - (b) No opposition is expected because the interest owners being pooled have been contacted regarding the proposed wells, but have simply failed or refused to voluntarily commit their interests to the wells.
 - (c) A plat outlining the unit being pooled is attached hereto as Attachment A. Caza seeks an order pooling all mineral interests in a 640 acre horizontal spacing unit in the Wolfcamp formation comprised of the N/2 of Section 22 and the N/2 of Section 21, Township 23 South, Range 27 East, N.M.P.M., Eddy County, New Mexico. The unit will be dedicated to the Forehand Ranch 22-21 State Com. Well No. 2H and the Forehand Ranch 22-21 State Com. Well No. 4H, to be drilled to a depth sufficient to test the Wolfcamp formation. They are horizontal wells, with a first and last take points shown on the C-102a attached as Attachment A.

Applicant seeks to make each well the "first" well under a pooling order so that it can drill both wells and then frac them simultaneously.

EXHIBIT |

- (d) The parties being pooled and their interests are set forth in Attachment B. Their current and correct addresses are also set forth. Caza has searched public records and internet records to determine these addresses. None of the letters sent to the interest owners have been returned as undeliverable.
- (e) Attachment C is a copy of the proposal letter sent to the working interest owners for Well No. 4H. In addition to this letter, I have had numerous phone calls and e-mails with the interest owners except for Haycor, Inc., which has not responded to our contacts. Also, a form Joint Operating Agreement has been sent to all working interest owners.
- (f) Caza has made a good faith effort to locate all interest owners and to obtain the voluntary joinder of the working interest owners in the proposed wells.
- (g) Caza has the right to pool the overriding royalty owners in the well unit.
- (h) Attachment D contains the Authorizations for Expenditure for Well No. 4H. The estimated cost of the well set forth therein is fair and reasonable, and comparable to the cost of other wells of similar depth and length drilled in this area of Eddy County.
- (i) Caza requests overhead and administrative rates of \$7500/month for a drilling well and \$750/month for a producing well. These rates are fair, and comparable to the rates charged by other operators for wells of this type in this portion of Eddy County. They are also the rates set forth in the Joint Operating Agreement for the well unit. Caza requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.
- (j) Caza requests that the maximum cost plus 200% risk charge be assessed against non-consenting working interest owners.
- (k) Caza requests that it be designated operator of the wells.
- (l) The attachments to this affidavit were prepared by me, or compiled from company business records.
- (m) The granting of this application is in the interests of conservation and the prevention of waste.

VERIFICATION

STATE OF TEXAS)
COUNTY OF HARRIS) ss.

John E. Brown, being duly sworn upon his oath, deposes and states that: He is a landman for Caza Petroleum, LLC; he is authorized to make this verification on its behalf; he has read the foregoing statement, and knows the contents thereof; and the same is true and correct to the best of his knowledge, information, and belief.

Jøhn E. Brown

SUBSCRIBED AND SWORN TO before me this _______.
E. Brown.

day of January, 2019 by John

My Commission Expires:

Notary Public

DISTRICT I 1625 N. French Dr., Hobbs, NM 88240 Phone. (575) 393-6161 Fax: (575) 393-0720 DISTRICT II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe. New Mexico 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

WAMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name	
30-015-45372	98220	Purple Sage; Wolfcamp	
Property Code 320546	FOREHAND RANCH NORTH 22-21 STATE COM		Well Number 4H
OGRID No. 299049	CAZA (Operator Name OPERATING, LLC	Elevation 3140'

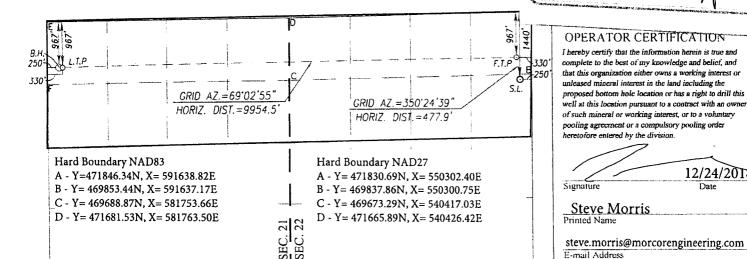
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Н	22	23-S	27-E		1440	NORTH	250	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No. D	Section 21	Townshi 23-S	p Range 27-E	Lot Idn	Feet from the 967	North/South line NORTH	Feet from the 250	East/West line WEST	County EDDY
Dedicated Acres	Joint or	Intili	Consolidation C	ode Ord	er No.		and the second second second	And the state of t	The Millians and Control of States (Associate to 1985) and the states of the states (Associated States of
640						ON CONTRACTOR OF A		ATTACHMF	NT /

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NC



SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

SEPTEMBER 21, 2018

Date of Survey Signature & Seal of Professional Surveyor:

BOTTOM HOLE LOCATION NAD 27 NME Y= 470983.9 N X = 540585.4 ELAT.=32.294783 N LONG. = 104.201989' W

BOTTOM HOLE LOCATION

NAD 83 NME

Y = 471042.7 N

X= 581767.6 E

LAT. = 32.294902° N

LONG. = 104.202488° W

LAST TAKE POINT NAD 27 NME Y = 470983.1 NX= 540505.4 E LAT. = 32.294781° N LONG.=104.202248' W

LAST TAKE POINT NAD 83 NME Y= 471041.9 N X= 581687.6 E LAT. = 32.294900° N LONG. = 104.202747" W

X= 550456.0 E LAT. = 32.295198° N LONG. = 104.170044' W FIRST TAKE POINT NAD 83 NME

FIRST TAKE POINT

NAD 27 NME

Y = 471148.3 N

Y = 471207.1 NX= 591638.3 E LAT.=32.295317" N LONG. = 104.170542' W

NAD 83 NME SURFACE LOCATION Y= 470736.0 N X = 5917179 FLAT.=32.294022" N LONG. = 104.170287° W

GEODETIC COORDINATES

NAD 27 NME

SURFACE LOCATION

Y= 470677.1 N

X= 550535.6 E

LAT. = 32.293902' N

LONG. = 104.169789° W

GEODETIC COORDINATES

CORNER COORDINATES TABLE

NAD 27 NME

- Y = 469470.1 N, X = 550784.5 E- Y= 470796.6 N, X= 550785.6 E - Y= 470675.2 N, X= 545534.6 E - Y= 472000.5 N, X= 545537.5 E - Y= 471947.4 N, X= 540253.0 E

Y= 470621.0 N, X= 540256.4 E

CORNER COORDINATES TABLE NAD 83 NME

A - Y = 469528.9 N, X = 591966.9 E- Y= 470855.4 N, X= 591968.0 E - Y= 470734.0 N, X= 586716.9 E - Y= 472059.4 N, X= 586719.8 E - Y= 472006.1 N. X= 581435.1 E Ε

- Y= 470679.7 N. X= 581438.6 E

Rel 18 11.1057

12641 rtificate Number Gary G. Eidson Ronald J. Eidson 3239

12/24/2018

JWSC W.O. 18.13.1228

FOREHAND RANCH NORTH 22-21 #4H WORKING INTEREST OWNERS

11/30/2018

Caza Petroleum, LLC Attn: Rich Albro 4 Greenspoint Place 16945 Northchase Drive, Suite 1430 Houston, Texas 77060	53.750000%
Chevron USA Inc. Attn: Kristin Hunter, Land Representative OBO MCBU Land Dept. 6301 Deauville Blvd. Midland, Texas 79706	24.203311%
MRC Explorers Resources, LLC 5400 LBJ Freeway, Suite 1500 Dallas, Texas 75240	1.035195%
MRC Spiral Resources, LLC 5400 LBJ Freeway, Suite 1500 Dallas, Texas 75240	1.035195%
Heyco Development Corporation P. O. Box 1933 Roswell, New Mexico	10.046016%
Yates Energy Corporation P. O. Box 2323 Roswell, New Mexico 88201	3.406931%
D. Van Matthew, MSU 2200 S. W. Freeway, Suite 500 Houston, Texas 77089	2.762500%
Harold Hees, MSU P. O. Box 7638 Corpus Christi, Texas	1.062500%
Howard Lorch, MSU 2203 Chilton Road Houston, Texas 77019	0.250000%
Tim Hogan, MSU 2 Michelle Lane	0.250000%

Warren, New Jersey 07059

ATTACHMENT B

FOREHAND RANCH NORTH 22-21 #4H WORKING INTEREST OWNERS (con't) 11/30/2018

Haycor, Inc. 15723 Hermitage Oaks Drive Tomball, Texas 77375	0.01250%
Marathon Oil Permian, LLC Attn: Matt Brown 5555 San Felipe Room 3720 Houston, Texas 77056	0.510465%
Black Stone Energy Company Attn: Luke Mildren 1001 Fannin, Suite 2020 Houston, Texas 77002	0.510465%
Black Stone Natural Resources III-B, LP Attn: Luke Mildren 1001 Fannin, Suite 2020 Houston, Texas 77002	0.416667%
Roadrunner Oil & gas, LLC Attn: Cathy Green 1401 Ballinger Street Fort Worth, Texas 76102	0.012500%
Poco Oil Company 13103 Holston Hills Drive Houston, Texas 77069	0.170155%
Shyla Corporation 3101 Richmond Avenue, Suite 210 Houston, Texas 77098	0.127616%
Frederick W. Zimmerman, d/b/a Island Resources 6760 Portwest Drive Houston, Texas 77024	0.127617%



November 30, 2017

To: All Working Interest Owners

(See Attached Owner and Interest List)

Re: WELL PROPOSAL

Forehand Ranch North 22-21 #4H Well Sections 22 and 21, T23S-R27E Eddy County, New Mexico

Ladies and Gentlemen:

Caza Petroleum, LLC, ("Caza") hereby proposes the drilling of the Forehand Ranch North 22-21 #4H Well as a 9,705' total vertical depth, 19,750' measured depth horizontal Wolfcamp test from a surface location 1,440' FSL and 250' FEL of Section 22 to a bottom hole location 1,694' FNL and 270' FWL of Section 21, T23S-R27E, Eddy County, New Mexico. This well is proposed as an infill well to the Forehand Ranch North 22-21 #2H Well which was force pooled at the NMOCD Hearing on September 6, 2018, for the N/2 Section 22 and N/2 Section 21 unit. Caza's AFE dated November 26, 2018, is enclosed estimating the completed well cost as \$14,643,149.

If you agree to participate in the drilling of the Forehand Ranch North 22-21 #4H Well, please so indicate in the space provided below and return the following to Jeannie Roberts at iroberts@cazapetro.com 1) an executed copy of this letter and 2) an executed copy of the enclosed AFE.

All operational questions should be addressed to Tony Sam, Caza Vice President of Operations at 832-381-3851 or isam@cazapetro.com

Very truly yours,

-ay/20

CAZA-PETRQLEUM, LLC

John E. Brown, CPL Land Manager

I/We elect this day of December, 2018, as follows:
Elect to participate in the drilling and completion of the Forehand Ranch North 22-21 #4H Well or
Well. Elect NOT to participate in the drilling and completion of the Forehand Ranch North 22-21 #4F
Company:
By:

ATTACHMENT

FOREHAND RANCH NORTH 22-21 #4H WORKING INTEREST OWNERS

11/30/2018

Caza Petroleum, LLC Attn: Rich Albro 4 Greenspoint Place 16945 Northchase Drive, Suite 1430 Houston, Texas 77060	53.750000%
Chevron USA Inc. Attn: Kristin Hunter, Land Representative OBO MCBU Land Dept. 6301 Deauville Blvd. Midland, Texas 79706	24.203311%
MRC Explorers Resources, LLC 5400 LBJ Freeway, Suite 1500 Dallas, Texas 75240	1.035195%
MRC Spiral Resources, LLC 5400 LBJ Freeway, Suite 1500 Dallas, Texas 75240	1.035195%
Heyco Development Corporation P. O. Box 1933 Roswell, New Mexico	10.046016%
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Howard Lorch, MSU 2203 Chilton Road Houston, Texas 77019	0.250000%
Tim Hogan, MSU 2 Michelle Lane Warren, New Jersey 07059	0.250000%

FOREHAND RANCH NORTH 22-21 #4H WORKING INTEREST OWNERS (con't) 11/30/2018

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Black Stone Energy Company Attn: Luke Mildren 1001 Fannin, Suite 2020 Houston, Texas 77002	0.510465%
Black Stone Natural Resources III-B, LP Attn: Luke Mildren 1001 Fannin, Suite 2020 Houston, Texas 77002	0.416667%
Roadrunner Oil & gas, LLC Attn: Cathy Green 1401 Ballinger Street Fort Worth, Texas 76102	0.012500%
Poco Oil Company 13103 Holston Hills Drive Houston, Texas 77069	0.170155%
Shyla Corporation 3101 Richmond Avenue, Suite 210 Houston, Texas 77098	0.127616%
Frederick W. Zimmerman, d/b/a Island Resources 6760 Portwest Drive Houston, Texas 77024	0.127617%

The same of the sa	UTHORITY FOR EXPENDITURE Drilling, Recompletion & Re-Entry	AFE Date:	11/26/2018
Well Name: Forehand Ranch N. 22-21-4H	County, State: Eddy, New Mexico	New Oriff	x (Oil)
Location: Sect 22 - T235 - R27E	Field: Purple Sage Wolfcamp	Recompletion	Gas 4
SHL: 1440'FNL 250'FEL Sec 22	Horizon Wolfcamp Z	Re-Entry	Injector
BHL: 1594'FNL 270'FWL Sec 21	Projected Depth: 9,705'TVD -19,750'MC	Development	× Exploratory

Intengibles Description Trinits and Signs			ACDOS:	scompsecion incanginis:	
amages	1-01	\$7,931			\$7,9
pad/Pipeline Essement and ROW	1-02	\$33,311	3-02	\$17,449	\$50,7
ocation and Roads	1-04	\$157,817	3-75	\$16,391	\$174,2
ts and Liner	1-05	\$49,914	3-74	710,331	\$49,5
oill Clean up and Restoration	1-06		3-51	\$26,438	\$26,4
rilling Turnkey	1-07				
rilling Footage	1-08				
rilling Daywork	1-09	\$648,448	3-39		\$648,4
its	1-10	\$102,578	3-80	\$5,288	\$107,8
ransport Rig In and Out	1-11	\$19,564			\$19,
/ell Testing Equipment/ Flowback			3-40	\$104,693	\$104,6
oring	1-13				
lud Logging	1-14	\$47,696			\$47,0
verhead Engineering Planning/ W ell	1-93	\$5,711	3-04		\$5,
/ater	1-16	\$78,837	3-72	\$522,141	\$600,9
ıel	1-17	\$347,661	3-46	\$447,423	\$795,0
ud and Chemicals	1-18	\$195,638	3-71	\$179,775	\$375,
pe Inspection and Tests	1-19	\$28,146	3-59	\$10,657	\$38,
ental Equipment	1-20	\$90,109	3-47		\$90,
asing Crew Suface	1-21	\$8,291			\$8,
elding	1-22	\$8,989	3-77	\$26,438	\$35,
rface Hole Cement	1-23	\$29,084			\$29,
rectional Drilling	1-24	\$367,702			\$367,
ngineering Supervisor	1-25	\$28,041	 	 -	\$28,
eological Supervisors surance	1-26	\$4,759	<u> </u>		\$4,
surance	1-27	\$10,007	3-67	\$15,863	\$25,
onsultants iscellaneous	1-28	\$126,184	3-52	\$112,624	\$238,
	1-29	\$6,345	3-90	\$26,438	\$32,
quipment Repairs	1-30		3-20	\$8,989	\$8,
ugging	1-31		3-95	ļ	
rvey and Stake Location ement Intermediate Casing	1-32	\$8,460	3-63	<u>-</u> -	\$8,
ement Intermediate Casing recial Services	1-33	\$25,338	- -		\$25,
tle Curative	1-34		3-56		
reline	1-36	\$15,499	3-34	\$297,158	
ontingency 10%	1-37	\$365,365	3-43		\$312,
shing Service	1-38	\$303,303	_	\$846,303	\$1,211,
orkift	1-39	\$6,134	3-05	\$27,759	
shing Equipment	1-40	\$0,134	3-06	\$27,759	\$33,
CD Hearings	1-41		3-06		
tle Opinion	1-42	\$16,900	3-35		
/hipstock Service	1-43	310,300	3-07		\$16,
ompletion Unit	1,20		3-38	CE2 022	
osed Loop System	1-45	\$79,448	3-09	\$53,933	\$53
nitization - Geological	1-46	\$79,448	3-09		\$79,
nitization - Geological	1-47		3-10	\$10,575	
hipstock Service	1-43		3-11		\$10
ssing Crew Intermediate	1.49	\$15,630	3-70	\$296,100	\$296,
asing Crew Production	1-50	\$15,646	3-73		\$15,
ater Well	1-61	723,040	-3.77		\$15
rch Survey	1-52		3-60		
wab Unit/ Snubbing Unit			3-01	\$53,933	\$53
erforating	1.54		3-42		
OPE Testing	1-55	\$14,276	3-55	\$17,360	\$31
ontract Service and Equipment	1-56	\$43,364	3-70	\$296,100	\$339
elecommunications	1-94	\$5,082	3-82	\$539	\$5
epairs - Labor and Material	1-58	I	3-87		
otable Water	1-96	\$15,773	3-08		\$15
oustabout Service	1-60		3-76	\$148,896	\$148
/ater Disposal	1-61		3-65	\$105,750	\$105
fety Equipment Rental	1-82		3-58		
nsite Housing	1-63	\$21,031		\$12,584	\$33
/aterline Rental	1-84		3-12	\$177,660	\$177
lud Disposal	1-86	\$82,503	3-13	\$105,750	\$188
ownhole Rental Equipment	1-68		3-96	\$51,500	\$51
urface Rental Equipment	1-87	\$99,921	3-03	\$76,140	\$176
iud Cleaning Equipment	1-68	\$137,475	3-14		\$137
ement Uner/Production Casing	1-69	\$102,234	3-37		\$102
ransportation/ Trucking	1-70	\$35,955	3-63	\$17,015	\$52
bstract	1-71		3-33		
ght Towers and Generators ac Tank Rental	1-72	\$63,092	3-15	\$16,656	\$79
rac Tank Kental oli Tubing Unit	1-74	\$4,584	3-21	\$24,428	\$29
oil lubing Unit ydrotesting	-		3-85	ļ	
everse Unit	 	!	3-86		
ubing Rental/ Repairs		{	3-17	\$89,348	\$89
tanlift	1-48	 	3-18	\$14,805 \$17,766	\$14
ressure Control		l	3-48		\$17
rane or Mast Truck	1-44	 	3-79	\$211,500	\$211
ement Squeeze		 		l	
ement Squeeze aydown Truck	1-53	}	3-16	I	4-4
umping Service	1-80		3-88	\$19,035	\$19
timulation		<u> </u>			
nimulation	1-86	 	3-45	\$4,441,500	\$4,441
			3-44	\$12,690	\$17
lost Equipment	1-91	\$39,614			\$39
egal and Professional Service Themicals and Treating	1-92	l	3-92	\$10,575	\$10
			3-61	\$132,188	\$132
ompletion Fluids		1	3-62	\$21,150	\$21





AUTHORITY FOR EXPENDITURE New Drilling, Recompletion & Re-Entry

The American Company of the Company	
AFE Number:	52115
AFE Date:	11/26/18

Well Name:	Forehand Ranch N. 22-21-4H	County, Stat	te:	Eddy, New Me	exico	New Drill	Oil	1
Location;	Sect 22 - T23S - R27E	Field:	# 7.70,1 (3.40 <u>.</u>	Purple Sage W	Nolfcamp	Recompletion	Gas	
SHL	1440'FSL 250'FEL Sec 22	Harizon		Wolfcamp Z	· ·	Re-Entry	Injector	-
BHL	1694'FNL 270'FWL Sec 21	Projected D	eoth:	9,705'TVD -19,		Development x	Control of the second of the s	-
C. V. Walley	Tangibles Description			iling Tangibles			Exploratory	
Production Casi		2-31	_	iling Tangibles \$373,853		Completion Tangibles		99 OC
Conductor		2-31		\$373,853 \$8,502				73,853 8,502
Surface Casing		2-33		\$85,721	1			8,502 35,721
Intermediate Ca Tubing	asing	2-34		\$304,481	1			35,721 34,481
Tubing Well Head				^^^ 21.	4-58	\$54,853	\$54	4,853
Other Tangible	Favinment	2-36		\$33,311	1 4-63			3,311
Liner		2-37			4-80			
Packers/ Bridge	Plugs	2-43			4-80	\$109,610	\$10	9,610
Whipstock		2-57			4-57	7	7	9,02
Couplings and F Turnkey Battery		2-81	T		4-69	\$237,938	\$23	7,938
Turnkey Battery Scab Liner	/ Installation				4-01			
Labor Construct	tion		1		4-35 4-36	¢c 200		
Sleeves			-		4-36	\$5,288	<u>></u> -	5,288
Meter Station			1		4-37	\$5,816	Ś	5,816
Tank Containme			1_		4-39	\$37,013		7,013
Gas Production In Line Heater	Unit		1		4-40			
In Line Heater Tubing Subs			-		4-41	\$11,633	\$17	1,633
Gas Measureme	ent Equipment				4-42 4-43			
Dehydrator					4-43 4-45			
SWD System					4-45	\$26,438	\$20	6,438
	eilhead Assembly		1		4-54	\$9,042		6,438 9,042
Downhole Equip Rods	ment		<u> </u>		4-59	\$5,816		5,816
Pumping Unit			-		4-62 4-81			
Treater			 		4-61 4-60	\$11,685	<u> </u>	-01
Flowline and Fit	tings		1		4-60	\$11,685 \$10,575		1,685 0,575
Tankage Separator			1		4-65	\$206,213		0,575 6,213
Separator Downhole Pump	-		 		4-66	\$11,685		1,685
Gas Lift	,				4-63	210,001		
Compressors		_	-		4-86 4-67	\$10,681		0,681
Miscellaneous			-		4-67 4-68	\$14,805 \$10,575		4,805
Fencing			1		4-71	\$10,575		0,575 5,816
Gas Pipeline Flare System					4-82	\$2,644		5,816 2,644
Flare System Transfer Pump					4-83	\$14,805	\$14	4,805
Liner Hanger			1		4-85 4-81	\$10,575	\$10	0,575
Meters and Cont			<u> </u>		4-81 4-70	\$63,450	\$63	3,450
A SWITTER	Total Orilling Tangibles	3.5 (\$C)		\$805,868		\$876,953	\$63 \$1,682	
and Dur	7 7			\$4,421,952		\$10,004,251	\$14,426	
Prepared By: Tony B. Sam	Hony B Sam		Ι		Date:	11/27/18		
<i>lony B. Sam</i> Company Appro	oval:							_
	Vai.		1		Date:			
Land:	250				-	<u>!</u>		
Acct:			+					
Pres.:			 		r			
			+					
oint Owner Inte	erest:			Amount:				-
			<u></u>					
oint Owner:		,	oint Ov	vner Approval:				
					- +			
y execution of this AFF	E, the above signee is agreeing to be coven	red by the Operator's	well contre	ol insurance and agree!	ing to the ilmit	is within and carrier of such insurance.	neither of which is	
uaranteed as sufficient	nt by Operator. In order to decline coverage	ge by Operator's well co	control insur	urance, you must sign be	below and provi	vide a Certificate of Insurance with web	hier of subspecial-	
rior to spud date and a	agree to hold Operator harmless for any lo everage, provide proof, and hold harr	loss to your interest not	t covered b	by your insurance or as	otherwise set	forth in Exhibit D of the Joint Operatir	ng Agreement.	
	erage, provide proof, and hole have	miess:	т					_
By:		j	1	!	CD-4-			

Page 2

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF CAZA PETROLEUM, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

Case No. 16360 (re-opened)

AFFIDAVIT OF NOTICE

COUNTY OF S	ANTA FE)
STATE OF NEV) ss. W MEXICO)
James Br	ruce, being duly sworn upon his oath, deposes and states:
1. I	am over the age of 18, and have personal knowledge of the matters stated herein.
2. I	am an attorney for Caza Petroleum, LLC.
3. C and correct additherein.	Caza Petroleum, LLC has conducted a good faith, diligent effort to find the names resses of the interest owners entitled to receive notice of the application filed
4. Naddress, by certihereto as Attachi	Notice of the application was provided to the interest owner, at its last known ified mail. Copies of the notice letter and certified return receipt are attached ment A.
5. A	pplicant has complied with the notice provisions of Division Regulations. James Bruce
SUBSCR James Bruce. My Commission	OFFICIAL SEAL KERRIE C. ALLEN Notary Public State of New Mexico My Commission Expires 10 23 22 Notary Public
	EXHIBIT 2

JAMES BRUCE ATTORNEY AT LAW

POST OFFICE BOX 1056 SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213 SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone) (505) 660-6612 (Cell) (505) 982-2151 (Fax)

jamesbruc@aol.com

December 19, 2019

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

To: Persons on Exhibit A

Ladies and gentlemen:

Enclosed is a copy of are-opened application for compulsory pooling, filed with the New Mexico Oil Conservation Division by Caza Petroleum, LLC, regarding two Wolfcamp wells the $N\frac{1}{2}$ of Section 22 and the $N\frac{1}{2}$ of Section 21, Township 23 South, Range 27 East, N.M.P.M., Eddy County, New Mexico.

This matter is scheduled for hearing at 8:15 a.m. on Thursday, January 10, 2019, in Porter Hall at the Division's offices at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting the matter at a later date.

A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than Thursday, January 3, 2019. This statement must be filed with the Division's Santa Fe office at the above address, and should include: The names of the party and its attorney; a concise statement of the case; the names of the witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that need to be resolved prior to the hearing. The Pre-Hearing Statement must also be provided to the undersigned.

Very truly yours,

James Bruce

Attorney for Caza Petroleum, LLC

ATTACHMENT/F

Exhibit A

Chevron USA Inc. Attn: Kristin Hunter MCBU Land Dept. 6301 Deauville Blvd. Midland, Texas 79706

MRC Explorers Resources, LLC MRC Spiral Resources, LLC MRC Delaware Resources, LLC 5400 LBJ Freeway, Suite 1500 Dallas, Texas 75240

Yates Energy Corporation 400 N. Pennsylvania Ave., Suite 550 Roswell, New Mexico 88201

D. Van Matthew, MSU c/o Keller Energy LLC 20714 Sunrise Point Ct. Spring, Texas 77379

Harold Hees, MSU 102 Bay Court Aransas Pass, Texas 78336

Howard Lorch, MSU 2203 Chilton Road Houston, Texas 77019

Tim Hogan, MSU 3753 N. Pine Grove Ave., Unit 2 Chicago, Illinois 60613

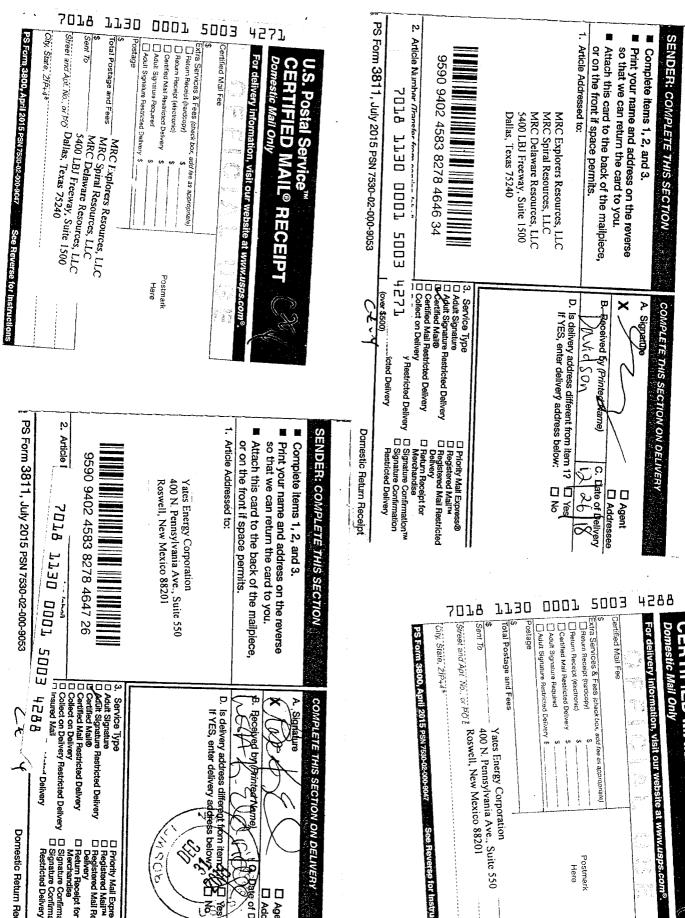
Haycor, Inc. 507 W. Forest Drive Houston, Texas 77079-6913

Marathon Oil Permian, LLC Attn: Matt Brown 5555 San Felipe Room 3720 Houston, Texas 77056 Roadrunner Oil & Gas, LLC Attn: Cathy Green 3724 Hulen Street Fort Worth, Texas 76107

Poco Oil Company 13103 Holston Hills Drive Houston, Texas 77069

Shyla Corporation 3101 Richmond Avenue, Suite 210 Houston, Texas 77098

Frederick W. Zimmerman d/b/a Island Resources 6760 Portwest Drive Houston, Texas 77024



Priority Mail Express®
 Registered Mail™
 Registered Mail Restricted
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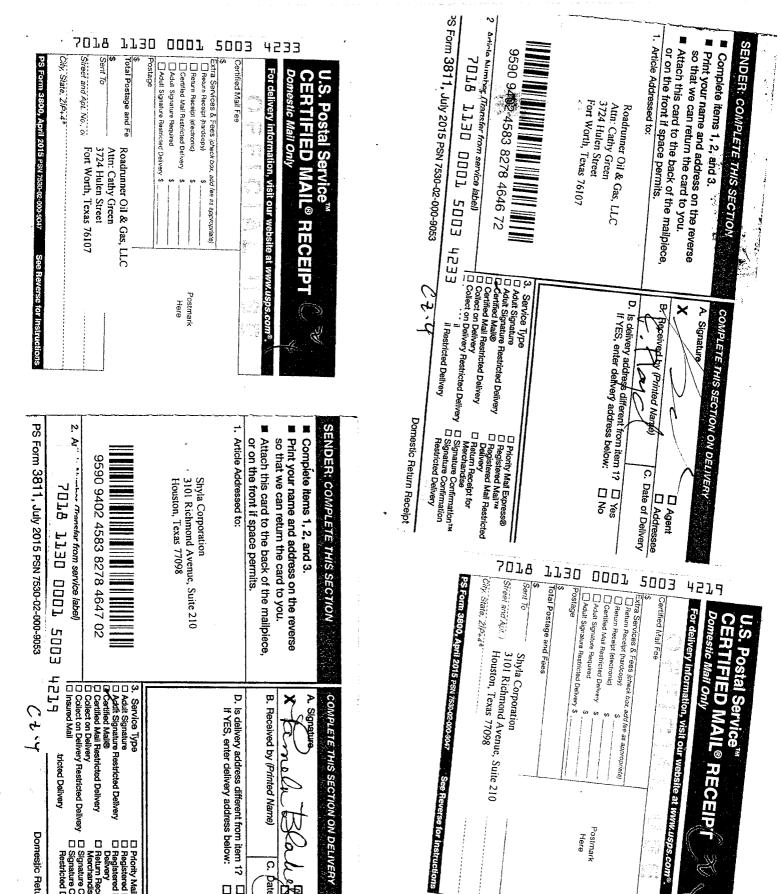
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Date of Delivery ☐ Addressee ☐ Agent

Domestic Return Receipt

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For delivery information, visit our website at www.usps.com CERTIFIED MAIL® RECEIPT U.S. Postal Service[™] Istreet and Apr. No., of POE Roswell, New Mexico 88201 400 N. Pennsylvania Ave., Suite 550 Yates Energy Corporation See Reverse for Instructions Postmark Here



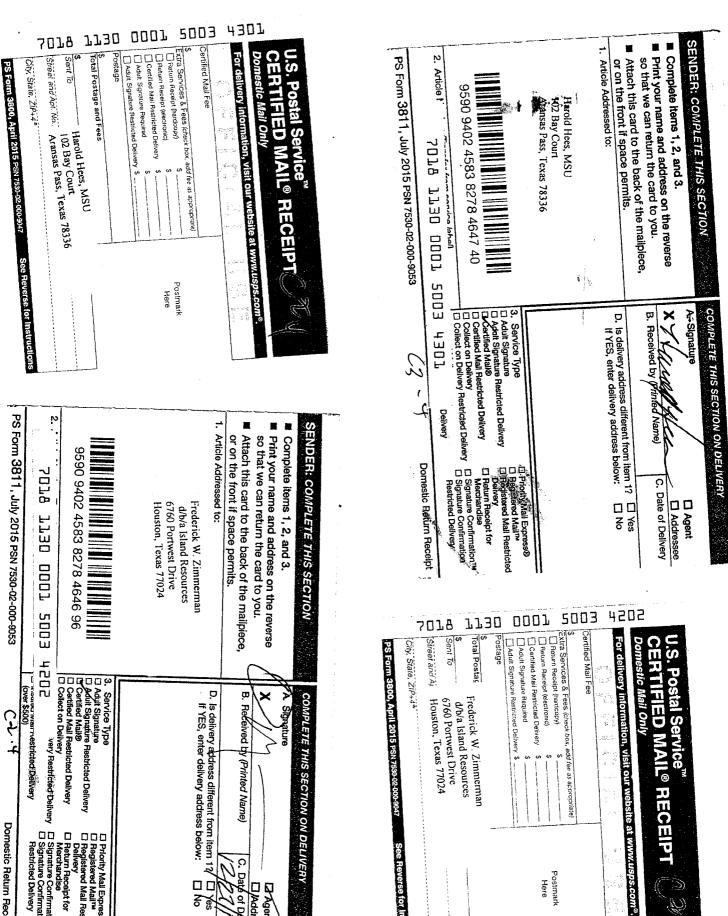
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☐ Signature Confirmation
Restricted Delivery ☐ Return Receipt for Merchandise

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 Registered Mail™
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C2.4 Domestic Return Receipt	Restricted Delivery Conted Delivery	Restricted Delivery stricted Delivery			D. Is delivery address different from item 12/ ☐ Yes If YES, enter delivery address below: ☐ No	B. Received by (Printed Name) C. Date of Délivery	☐ Addressee	A Signature	COMPLETE THIS SECTION ON DELIVERY

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D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No

(over \$500)

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CÜRRENT-ARGUS

AFFIDAVIT OF PUBLICATION

Ad No. 0001272454

JAMES BRUCE ATTORNEY AT LAW PO BOX 1056

SANTA FE NM 87504

I, a legal clerk of the Carlsbad Current-Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

12/25/18

Legal Clerk

Subscribed and sworn before me this 26th of December 2018.

State of WI, County of Brown

NOTARY PUBLIC

My Commission Expires

NOTICE

To: Marathon Oil Permian LLC, Haycor, Inc., Chevron U.S.A. Inc., MRC Explorers Resources, LLC, MRC Spiral Resources, LLC, MRC Delaware Resources, LLC, Yates Energy Corporation, D. Van Matthew, Harold Hees, Howard Lorch, and Tim Hogan, or your heirs, devisees, successors or assigns: Caza Petroleum, LLC has filed an application with the New Mexico Oil Conservation Division seeking an order pooling all mineral interests in the Wolf camp formation underlying a 640 acre horizontal spacing unit comprised of the N/2 of Section 22 and the N/2 of Section 21, Township 23 South, Range 27 East, NMPM, Eddy County, New Mexico. The unit will be dedicated to (i) the Forehand Ranch 22-21. State Well No. 2H, and (ii) the Forehand Ranch 22-21 State Well No. 4H, horizontal wells drilled from surface locations in the SE/4NE/4 of Section 22 with last take points in the SW/4NW/4 of Section 21. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Caza Operating, LLC as operator of the wells, and a 200% charge for risk involved in drilling and completing the wells. The application is scheduled to be heard at 8:15 a.m. on January 10, 2019 at the Division's offices at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505. As an interest owner in the well unit you have the right to enter an appearance and participate in the case. Failure to appear will preclude you from contesting this matter at a later date. The attorney for applicant is James Bruce, P.O. Box 1056, Santa Fe. New Mexico 87504. The unit is located approximately 6-1/2 miles north-northwest of Black River Village, New Mexico.

December 25, 2018





STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF CAZA PETROLEUM, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

Case No. 16360 (re-opened)

VERIFIED STATEMENT OF RICHARD CARROLL

Richard Carroll, being duly sworn upon his oath, deposes and states:

- 1. I am over the age of 18, and have personal knowledge of the matters stated herein. I have been qualified by the Division as an expert petroleum geologist.
- 2. I am a geologist for Caza Petroleum, LLC ("Caza"), and I am familiar with the geological matters involved in this case. I have been qualified by the Division as an expert petroleum geologist.
 - 3. The following geological plats are attached hereto:
 - (a) Attachment A is a structure map of the Wolfcamp Z. It shows that structure dips gently to the east. It also shows Wolfcamp Sand and Wolfcamp Shale wells in the vicinity of the proposed wells, and a line of cross-section.
 - (b) Attachment B is an isopach of the Wolfcamp Z zone. The Wolfcamp Z has consistent thickness across the well unit.
 - (c) Attachment C is a west-to-east cross section. The well logs on the cross-section give a representative sample of the Wolfcamp formation in this area. The target zone for the well is an upper Wolfcamp sand.
 - 4. I conclude from the maps that:
 - (a) The horizontal spacing unit is justified from a geologic standpoint.
 - (b) The target Wolfcamp Z zone is continuous across the well unit.
 - (c) Each quarter section in the unit will contribute more or less equally to production.
 - (d) There is no faulting or other geologic impediment which will affect the drilling of the subject well.

EXHIBIT

- 5. Other Wolfcamp wells drilled in this area are drilled will both standup and laydown units. Caza sees no difference in production whether wells are standup or laydown.
- 6. Attachment D is the proposed horizontal well plan for the 4H well. The producing interval of the well will be orthodox.

VERIFICATION

STATE OF TEXAS)
) ss
COUNTY OF HARRIS)

Richard Carroll, being duly sworn upon his oath, deposes and states that: He is a geologist for Caza Petroleum, LLC; he is authorized to make this verification on its behalf; he has read the foregoing statement, and knows the contents thereof; and the same is true and correct to the best of his knowledge, information, and belief.

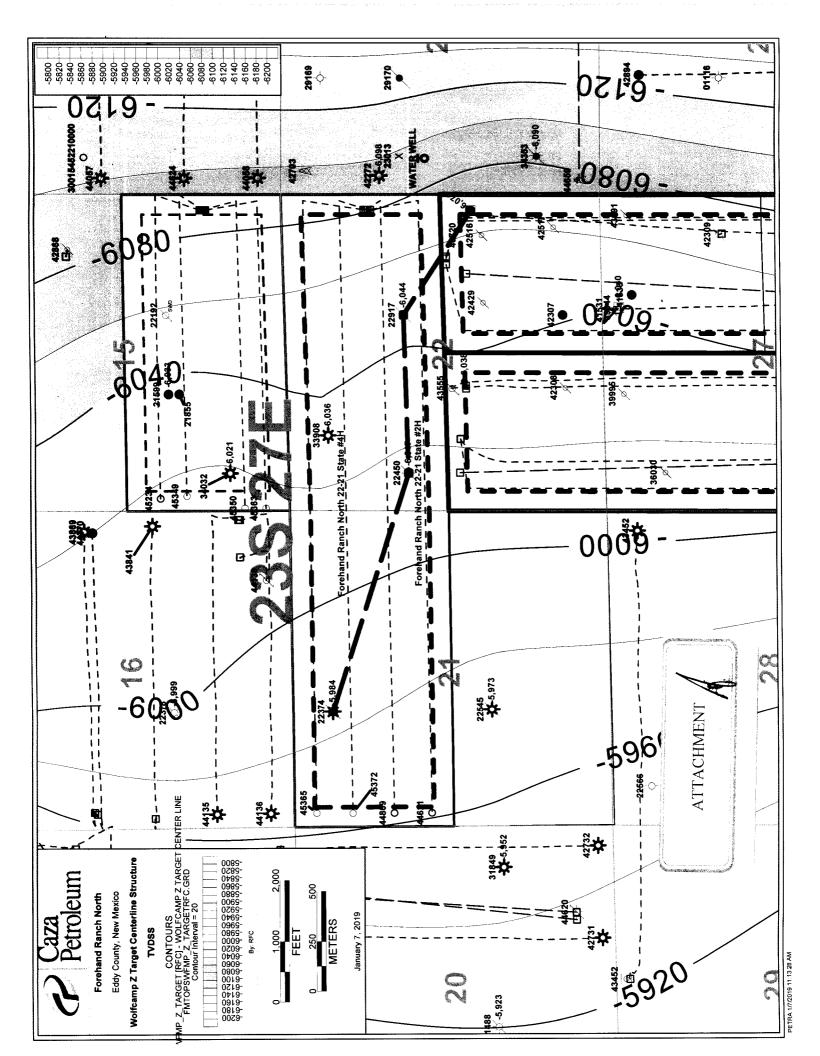
Richard Carroll

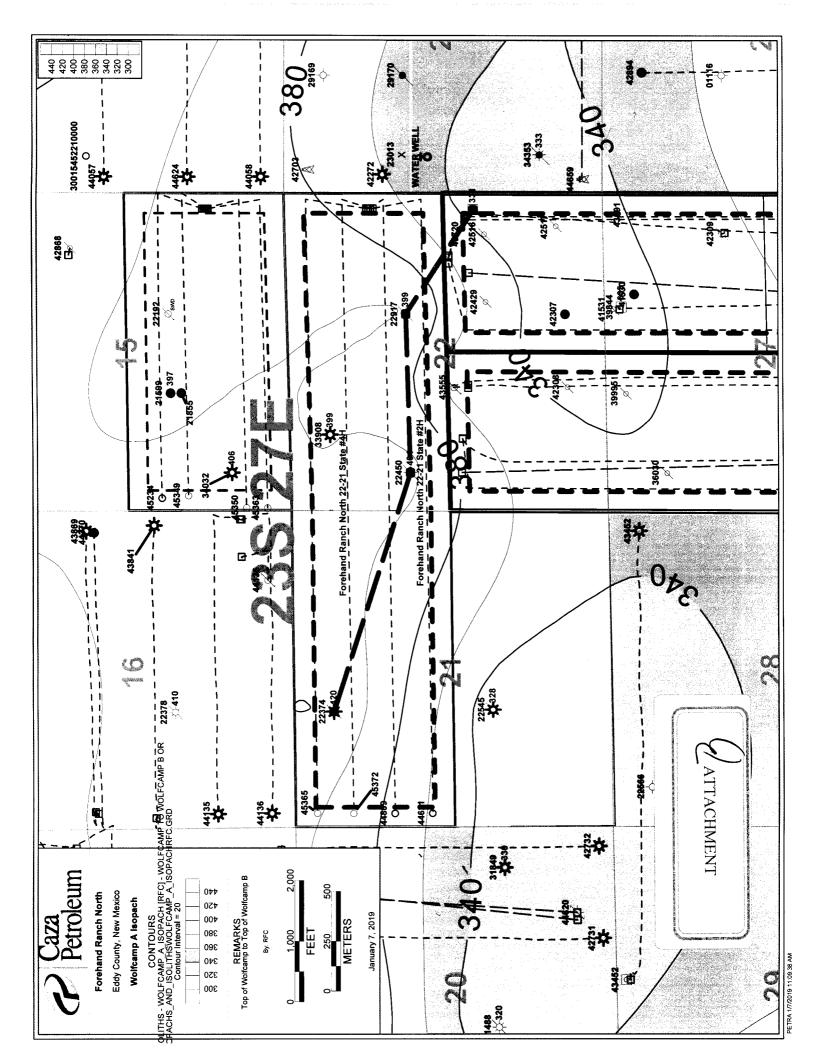
SUBSCRIBED AND SWORN TO before me this 4 day of January, 2019 by Richard Carroll.

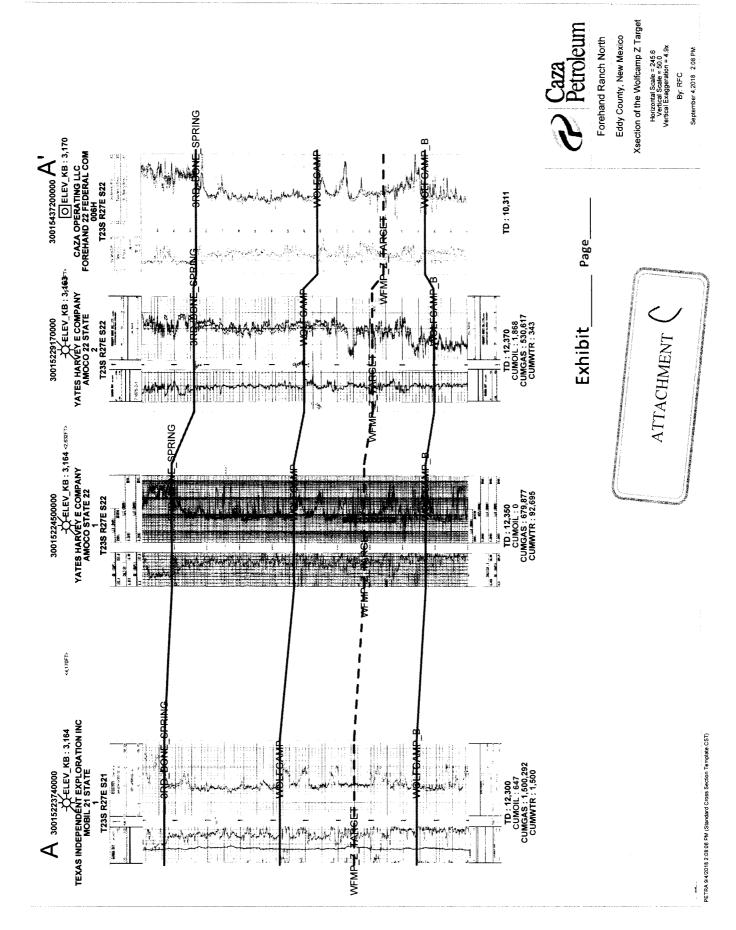
AUDRA J. ROBERTS Notary Public, State of Texas Comm. Expires 05-30-2021 Notary ID 5519012

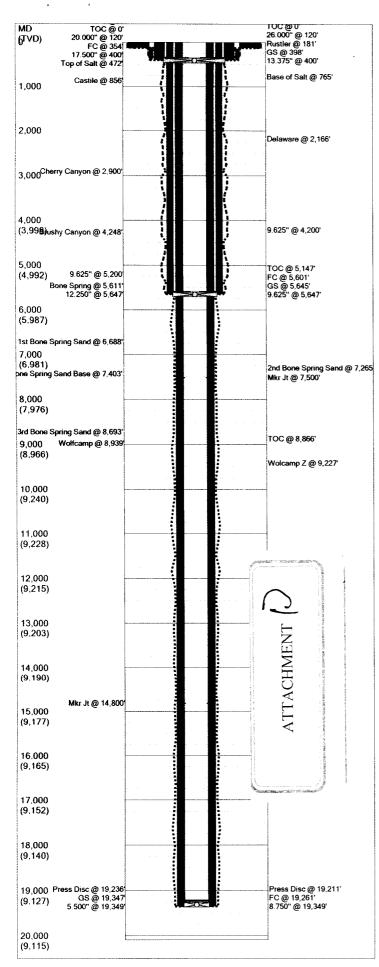
My Commission Expires: 5-30-21

Notary Public









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Tools/Prob	lems Summary				
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	GS	13.375	0.000	398	0
	FC	9.625	0.000	5,601	0
	GS	9.625	0.000	5,645	0
	Mkr Jt	5.500	0.000	7,500	7,521
	Mkr Jt	5.500	0.000	14,800	14,821

Last Updated: 12/24/2018 09:38 AM



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	Press Disc	5.500	0.000	19,236	0
	FC	5.500	0.000	19,261	0
	GS	5.500	0.000	19,347	0

Formation Tops Summary

Formation	Top (TVD ft)	Comments
Rustler	181	
Top of Salt	472	
Base of Salt	765	
Castile	856	
Delaware	2,166	
Cherry Canyon	2,900	
Brushy Canyon	4,248	
Bone Spring	5,611	-
1st Bone Spring Sand	6,688	
2nd Bone Spring Sand	7,265	
2nd Bone Spring Sand Base	7,403	
3rd Bone Spring Sand	8,693	
Wolfcamp	8,939	
Wolcamp Z	9,227	

www.WellShadow.com Page 2 of 8

Last Updated: 12/24/2018 09:38 AM



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<u> </u>		00	1.3	_	135		20.000	0	12	0											
	4	20	1.3	5	416		13.375	0	40	d	14.8p	pg Class	CI	HalCem 1	00% E	Excess					
	1,7	23	1.8	+	3,222		9.625	o	5,14	7 12	2.9ppq	Class C	Eco	noCem 1	00% E	xcess					
		32	1.3		313		9.625	5,147	5,64					HalCem 1							
		05	2.7		4,548		5.500	0	8,86					Cem H 1							
	1,7	- 1	2.10		3,804		5.500	8,866	19,34					Cem AS 5							
ools/Prob				1_	2,304		2.500	2,000	.0,01	-1				- 3							
Date			ool Ty	pe			D.D.	I.D.	Top	Bott		Desc	rip	tion			Co	mmer	nts		
	 	F	loat Co	llar			(in) 13.375	(in) 0.000	(MD ft) 35	(MD	π)										
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Forma	ation N	ame	•	Top	(TVD	ft)						(Cor	nments							
ustler					******	181															
op of Salt						472															
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Last Updated: 12/24/2018 09:38 AM



Formation Name	Top(TVD ft)	Comments	
Base of Salt	765		
Castile	856		
Delaware	2,166		
Cherry Canyon	2,900		
Brushy Canyon	4,248		
Bone Spring	5,611		
1st Bone Spring Sand	6,688		
2nd Bone Spring Sand	7,265		
2nd Bone Spring Sand Base	7,403		
3rd Bone Spring Sand	8,693		
Wolfcamp	8,939		
Wolcamp Z	9,227		

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Foreigned Ranch North Foreigned Ranch North (22.2) State Com Att Eddy Version Versio	Field Name		Lease	Lease Name			Well No.		County	State		API No.	
Version Tag	Forehand Ranc	th North	Foreh	and Ranch No	rth 22-21 State (Com	H4		Eddy	New Mexico	xico	300154	30015453720000
Plearined Plea	Version	Version Tag					Spud Date	_{CO}	Comp. Date	G.L. (ft)		K.B. (ft)	
TownshipBlock Range/Survey Diet. NS (file Diet. EW (file Footage From 140 Plus 250 FEL	1	Planned								3,140.0		3,162.0	
255 276 1440 PNL 256) FEL 256 FEL 2	Sec.	Township/Block	Range/Sur	vey		Line				Latitude	4	Longitude	ıde
1224/2016 9:38:11 AM Propuned By 1224/2016 9:38:11 AM Sheve Morris 11224/2016 9:38:11 AM Sheve Morris 11224/2016 9:38:11 AM Sheve Morris 11224/2016 9:38:11 AM Sheve Morris 1147 Sheve Morri 1147	22	23S	27E		1440	FNL	250	FEL		32.294022	22	-104.170287	0287
12/24/2018 9:38:11 AM Sileve Morris 11/24/2018 9:38:11 AM Sileve Morris 11/2	Well Status	PropNum	ŏ	9rator		Last Updat	pe		Prepared By		Updated By		
Company Information Info	Planned	320546	Caz	a Operating		12/24/2018	9:38:11 AM		Steve Morris		Steve Morris		
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5,000 (477 9 525° © 5,200° (50		9.6	25" @ 4,200										Brushy Canyon @ 4,248'
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