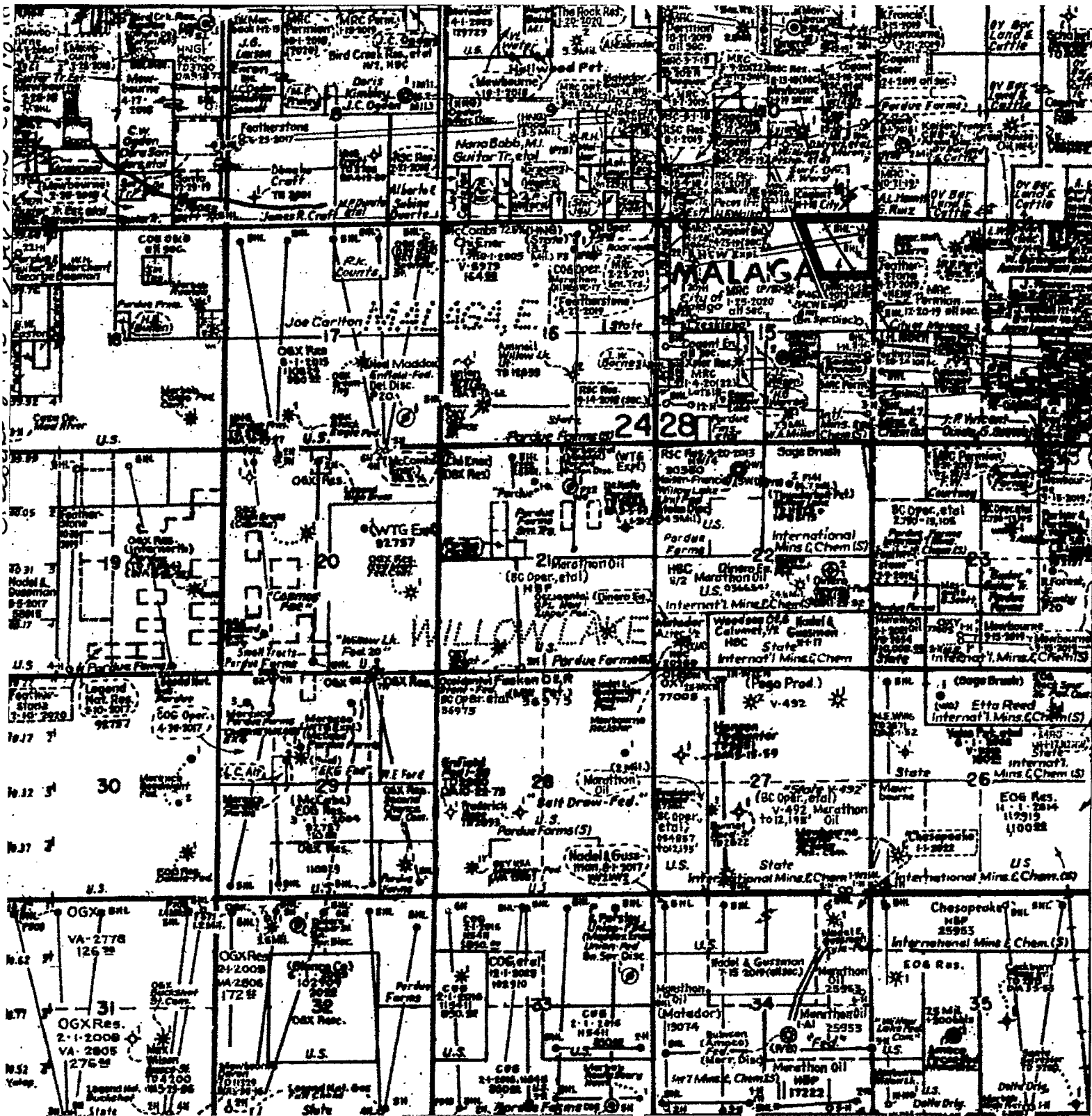




EXHIBIT

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code		3 Pool Name	
4 Property Code		5 Property Name CREEDENCE 21/16 B3GB STATE COM			6 Well Number 1H
7 GRID NO.		8 Operator Name MEWBOURNE OIL COMPANY			9 Elevation 3036'

10 Surface Location

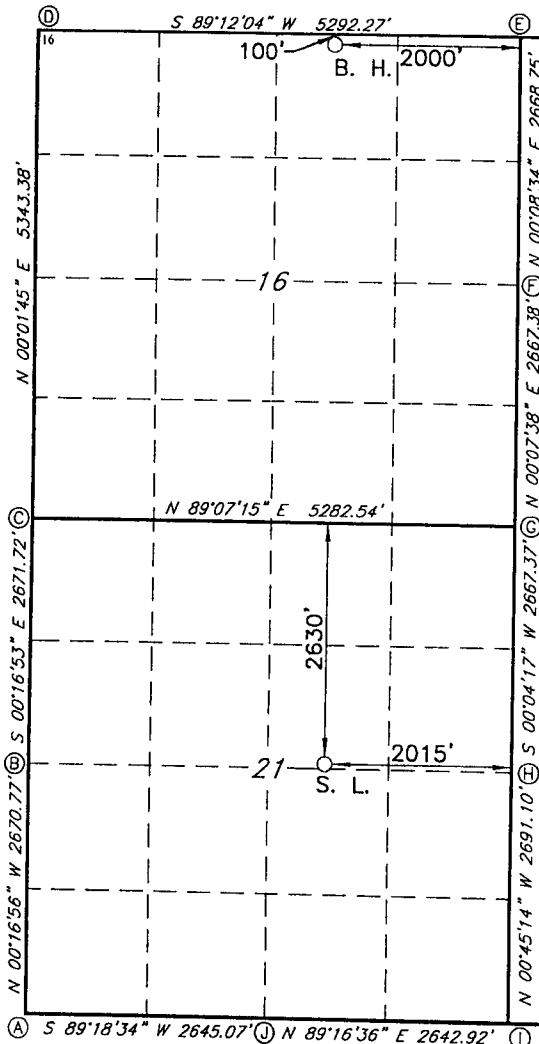
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
G	21	24S	28E		2630	NORTH	2015	EAST	EDDY

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	16	24S	28E		100	NORTH	2000	EAST	EDDY

12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code	15 Order No.

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



GEODETTIC DATA
NAD 83 GRID - NM EAST
SURFACE LOCATION
N: 437834.6 - E: 616385.3
LAT: 32.2034515° N
LONG: 104.0906973° W
BOTTOM HOLE
N: 445701.9 - E: 616415.9
LAT: 32.2250777° N
LONG: 104.0905411° W

CORNER DATA
NAD 83 GRID - NM EAST
A: FOUND BRASS CAP "1942"
N: 435072.6 - E: 613148.6
B: FOUND BRASS CAP "1942"
N: 437742.8 - E: 613135.4
C: CALCULATED CORNER
N: 440413.8 - E: 613122.2
D: FOUND 100D NAIL
N: 445756.0 - E: 613124.9
E: CALCULATED CORNER
N: 445829.8 - E: 618415.5
F: FOUND BRASS CAP "1942"
N: 443161.6 - E: 618408.8
G: CALCULATED CORNER
N: 440494.9 - E: 618402.9
H: FOUND BRASS CAP "1942"
N: 437828.1 - E: 618399.6
I: FOUND BRASS CAP "1942"
N: 435137.9 - E: 618435.0
J: FOUND BRASS CAP "1942"
N: 435104.5 - E: 615792.9

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division

Signature _____ Date _____

Printed Name _____

E-mail Address _____

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

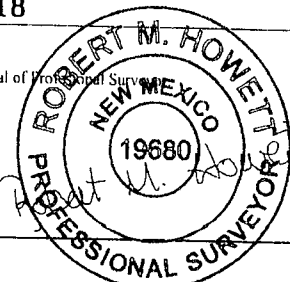
7-19-18

Date of Survey

Signature and Seal of Professional Surveyor _____

19680

Certificate Number



Job No.: LS1807922

TRACT OWNERSHIP
Creedence 21-16 B3GB State Com #1H
W/2NE/4 of Section 21 and W/2E/2 of Section 16, T24S, R28E, Eddy County, NM

Mewbourne Oil Company, et al.	75.361163%
CM Resources, LLC	12.500000%*
Marathon Oil Permian LLC	10.463837%*
Tom M. Ragsdale	0.636364%*
Stillwater Investments	0.356818%*
Attwell Interests, Inc.	0.181818%*
Total	100.000000%

Mewbourne Oil Company, et al. indicates parties signed up to proposed Operating Agreement dated April 15, 2018, naming Mewbourne Oil Company as Operator.

*Indicates the entity being pooled.

EXHIBIT



Summary of Communications

Creedence 21-16 B3GB State Com #1H
Creedence 21-16 B3HA State Com #1H
Creedence 21-16 W0GB State Com #3H
Creedence 21-16 W2GB State Com #6H
Creedence 21-16 W2GB State Com #7H
Creedence 21-16 W2HA State Com #4H
Creedence 21-16 W2HA State Com #5H

Marathon Oil Permian LLC

- 1) Mailed well proposal via Overnight Mail July 19, 2018; proof of receipt July 20, 2018 is also included.
- 2) Called Chase Rice at Marathon 8-6-2018 to ask about the Operating Agreement sent to Mewbourne by Marathon.
- 3) Corey and Drew visited with Steve Virant and Chase Rice regarding ownership in Section 16.

CM Resources, LLC

- 1) Hand delivered well proposal letter with AFE's on July 24, 2018; proof of hand delivery attached.

Tom M. Ragsdale

- 1) Mailed well proposal letter with AFE's via certified mail July 19, 2018; proof of delivery is included dated July 26, 2018.
- 2) Email conversation with Karen Stanford August 1, 2018.

Attwell Interests, Inc.

- 1) Mailed well proposal letter with AFE's via certified mail July 19, 2018; proof of delivery is included dated July 26, 2018.

Stillwater Investments

- 1) Mailed well proposal letter with AFE's via certified mail July 19, 2018; proof of delivery is included dated July 25, 2018.
- 2) Email conversation September 6, 2018 with Charlie McMillian about Stillwater's participation in the Creedence 21-16 wells.
- 3) Called and left voicemail to Charlie McMillian June 21, 2018.



MEWBOURNE OIL COMPANY

500 West Texas, Suite 1020
Midland, Texas 79701
Phone (432) 682-3715
Fax (432) 685-4170

July 19, 2018

Overnight Mail

Marathon Oil Permian LLC
5555 San Felipe Street
Houston, TX 77056
Attn: Matt Brown

Re: Proposed Horizontal Tests
Creedence 21-16 B3GB State Com #1H
Creedence 21-16 B3HA State Com #1H
Creedence 21-16 W0GB State Com #3H
Creedence 21-16 W2GB State Com #6H
Creedence 21-16 W2GB State Com #7H
Creedence 21-16 W2HA State Com #4H
Creedence 21-16 W2HA State Com #5H
All of Section 16 and the N2 of Section 21
T24S, R28E, Eddy County, New Mexico
Creedence 21-16 Prospect

Ladies and Gentlemen:

Per Operating Agreement dated April 15, 2018, Mewbourne Oil Company, as Operator, hereby proposes drilling the following seven (7) horizontal tests:

1) Creedence 21-16 B3GB State Com #1H – APD in process
Surface Location: 2630' FNL, 2015' FEL, Section 21, UL G
Bottom Hole Location: 100' FNL, 200' FEL, Section 16, UL B
Proposed Total Vertical Depth: 9,385'
Proposed Total Measured Depth: 16,735'
Formation: Bone Spring

2) Creedence 21-16 B3HA State Com #1H – APD in process
Surface Location: 2630' FNL, 635' FEL, Section 21, UL H
Bottom Hole Location: 100' FNL, 700' FEL, Section 16, UL A
Proposed Total Vertical Depth: 9,405'
Proposed Total Measured Depth: 16,755'
Formation: Bone Spring

3) Creedence 21-16 W0GB State Com #3H – APD in process
Surface Location: 2630' FNL, 1985' FEL, Section 21, UL G
Bottom Hole Location: 330' FNL, 2220' FEL, Section 16, UL B
Proposed Total Vertical Depth: 9,540'
Proposed Total Measured Depth: 16,915'
Formation: Wolfcamp

4) Creedence 21-16 W2GB State Com #6H – APD in process
Surface Location: 2630' FNL, 1925' FEL, Section 21, UL G
Bottom Hole Location: 330' FNL, 1650' FEL, Section 16, UL B
Proposed Total Vertical Depth: 10,585'
Proposed Total Measured Depth: 17,050'
Formation: Wolfcamp

5) Creedence 21-16 W2GB State Com #7H – APD in process
Surface Location: 2630' FNL, 1955' FEL, Section 21, UL G
Bottom Hole Location: 330' FNL, 2310' FEL, Section 16, UL B
Proposed Total Vertical Depth: 10,385'
Proposed Total Measured Depth: 16,850'
Formation: Wolfcamp

6) Creedence 21-16 W2HA State Com #4H – APD in process
Surface Location: 2630' FNL, 605' FEL, Section 21, UL H
Bottom Hole Location: 330' FNL, 330' FEL, Section 16, UL A
Proposed Total Vertical Depth: 10,595'
Proposed Total Measured Depth: 17,060'
Formation: Wolfcamp

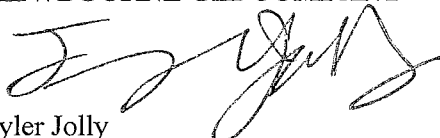
7) Creedence 21-16 W2HA State Com #5H – APD in process
Surface Location: 2630' FNL, 735' FEL, Section 21, UL H
Bottom Hole Location: 330' FNL, 990' FEL, Section 16, UL A
Proposed Total Vertical Depth: 10,395'
Proposed Total Measured Depth: 16,860'
Formation: Wolfcamp

In the event you elect to participate in the proposed wells, please execute the enclosed AFEs and return them to the undersigned within thirty (30) days. Please enclose your most current well information requirements so that we may supply well data when available.

Please contact me at (432) 682-3715 or via email at tjolly@mewbourne.com if you have any questions.

Very truly yours,

MEWBOURNE OIL COMPANY


Tyler Jolly
Landman

Enclosures

Tyler Jolly

From: midrecep
Sent: Friday, July 20, 2018 12:43 PM
To: Tyler Jolly
Subject: FW: FedEx Shipment 772752641343 Delivered

From: TrackingUpdates@fedex.com [mailto:TrackingUpdates@fedex.com]
Sent: Friday, July 20, 2018 9:19 AM
To: midrecep <midrecep@mewbourne.com>
Subject: FedEx Shipment 772752641343 Delivered

Your package has been delivered

Tracking # 772752641343

Ship date:
Thu, 7/19/2018

Tyler Jolly

Mewbourne Oil Company
Midland, TX 79701
US

Delivery date:
Fri, 7/20/2018 9:14 am

Attn: Matt D Brown

Marathon Oil Corporation
5555 San Felipe
HOUSTON, TX 77056
US



Shipment Facts

Our records indicate that the following package has been delivered.

Tracking number:	<u>772752641343</u>
Status:	Delivered: 07/20/2018 09:14 AM Signed for By: R.VARGAS
Reference:	Queen 23/24 WIU
Signed for by:	R.VARGAS
Delivery location:	HOUSTON, TX
Delivered to:	Receptionist/Front Desk
Service type:	FedEx Standard Overnight
Packaging type:	FedEx Envelope
Number of pieces:	1
Weight:	0.50 lb.

Special handling/Services: Deliver Weekday

Standard transit: 7/20/2018 by 3:00 pm

 Please do not respond to this message. This email was sent from an unattended mailbox. This report was generated at approximately 9:19 AM CDT on 07/20/2018.

All weights are estimated.

To track the latest status of your shipment, click on the tracking number above.

Standard transit is the date and time the package is scheduled to be delivered by, based on the selected service, destination and ship date. Limitations and exceptions may apply. Please see the FedEx Service Guide for terms and conditions of service, including the FedEx Money-Back Guarantee, or contact your FedEx Customer Support representative.

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Thank you for your business.

MEWBOURNE OIL COMPANY

500 West Texas, Suite 1020
Midland, Texas 79701
Phone (432) 682-3715
Fax (432) 685-4170

July 20, 2018

Via Hand Delivery

CM Resources, LLC
306 W. Wall Street, Suite 500
Midland, TX 79701
Attn: Patrick Godwin

Re: Proposed Horizontal Tests
Creedence 21-16 B3GB State Com #1H
Creedence 21-16 B3HA State Com #1H
All of Section 16 and the N2 of Section 21
T24S, R28E, Eddy County, New Mexico
Creedence 21-16 Prospect

Ladies and Gentlemen:

Per Operating Agreement dated April 15, 2018, Mewbourne Oil Company, as Operator, hereby proposes drilling the following two (2) horizontal tests:

1) Creedence 21-16 B3GB State Com #1H – APD in process
Surface Location: 2630' FNL, 2015' FEL, Section 21, UL G
Bottom Hole Location: 100' FNL, 200' FEL, Section 16, UL B
Proposed Total Vertical Depth: 9,385'
Proposed Total Measured Depth: 16,735'
Formation: Bone Spring

2) Creedence 21-16 B3HA State Com #1H – APD in process
Surface Location: 2630' FNL, 635' FEL, Section 21, UL H
Bottom Hole Location: 100' FNL, 700' FEL, Section 16, UL A
Proposed Total Vertical Depth: 9,405'
Proposed Total Measured Depth: 16,755'
Formation: Bone Spring

In the event you elect to participate in the proposed wells, please execute the enclosed AFEs and return them to the undersigned within thirty (30) days. Please enclose your most current well information requirements so that we may supply well data when available.

Creedence 21-16 Prospect
Page 2 of 2

Please contact me at (432) 682-3715 or via email at tjolly@mewbourne.com if you have any questions.

Very truly yours,

MEWBOURNE OIL COMPANY

A handwritten signature in black ink, appearing to read 'TJolly', is written over the company name.

Tyler Jolly
Landman

Enclosures

MEWBOURNE OIL COMPANY

500 West Texas, Suite 1020

Midland, Texas 79701

Phone (432) 682-3715

Fax (432) 685-4170

July 20, 2018

CM Resources, LLC

306 W. Wall Street, Suite 500

Midland, TX 79701

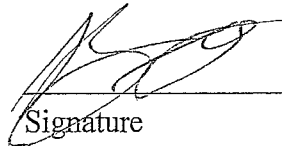
Attn: Patrick Godwin

Re: Receipt for Hand Delivered Documents

Document(s) Received:

1. Creedence 21-16 Well Proposals and AFE's for the following:
Creedence 21-16 B3GB State Com #1H
Creedence 21-16 B3HA State Com #1H

Received on behalf of CM Resources, LLC by:



Signature

Brandon Gaynor

Print

7/24/2018

Date

MEWBOURNE OIL COMPANY

500 West Texas, Suite 1020

Midland, Texas 79701

Phone (432) 682-3715

Fax (432) 685-4170

July 19, 2018

Certified Mail

Tom Ragsdale
400 N. Sam Houston Pkwy East Suite 601
Houston, TX 77060

Re: Proposed Horizontal Tests
Creedence 21-16 B3GB State Com #1H
Creedence 21-16 B3HA State Com #1H
Creedence 21-16 W0GB State Com #3H
Creedence 21-16 W2GB State Com #6H
Creedence 21-16 W2GB State Com #7H
Creedence 21-16 W2HA State Com #4H
Creedence 21-16 W2HA State Com #5H
All of Section 16 and the N2 of Section 21
T24S, R28E, Eddy County, New Mexico
Creedence 21-16 Prospect

Ladies and Gentlemen:

Per Operating Agreement dated April 15, 2018, Mewbourne Oil Company, as Operator, hereby proposes drilling the following seven (7) horizontal tests:

1) Creedence 21-16 B3GB State Com #1H – APD in process
Surface Location: 2630' FNL, 2015' FEL, Section 21, UL G
Bottom Hole Location: 100' FNL, 200' FEL, Section 16, UL B
Proposed Total Vertical Depth: 9,385'
Proposed Total Measured Depth: 16,735'
Formation: Bone Spring

2) Creedence 21-16 B3HA State Com #1H – APD in process
Surface Location: 2630' FNL, 635' FEL, Section 21, UL H
Bottom Hole Location: 100' FNL, 700' FEL, Section 16, UL A
Proposed Total Vertical Depth: 9,405'
Proposed Total Measured Depth: 16,755'
Formation: Bone Spring

3) Creedence 21-16 W0GB State Com #3H – APD in process
Surface Location: 2630' FNL, 1985' FEL, Section 21, UL G
Bottom Hole Location: 330' FNL, 2220' FEL, Section 16, UL B
Proposed Total Vertical Depth: 9,540'
Proposed Total Measured Depth: 16,915'
Formation: Wolfcamp

4) Creedence 21-16 W2GB State Com #6H – APD in process
Surface Location: 2630' FNL, 1925' FEL, Section 21, UL G
Bottom Hole Location: 330' FNL, 1650' FEL, Section 16, UL B
Proposed Total Vertical Depth: 10,585'
Proposed Total Measured Depth: 17,050'
Formation: Wolfcamp

5) Creedence 21-16 W2GB State Com #7H – APD in process
Surface Location: 2630' FNL, 1955' FEL, Section 21, UL G
Bottom Hole Location: 330' FNL, 2310' FEL, Section 16, UL B
Proposed Total Vertical Depth: 10,385'
Proposed Total Measured Depth: 16,850'
Formation: Wolfcamp

6) Creedence 21-16 W2HA State Com #4H – APD in process
Surface Location: 2630' FNL, 605' FEL, Section 21, UL H
Bottom Hole Location: 330' FNL, 330' FEL, Section 16, UL A
Proposed Total Vertical Depth: 10,595'
Proposed Total Measured Depth: 17,060'
Formation: Wolfcamp

7) Creedence 21-16 W2HA State Com #5H – APD in process
Surface Location: 2630' FNL, 735' FEL, Section 21, UL H
Bottom Hole Location: 330' FNL, 990' FEL, Section 16, UL A
Proposed Total Vertical Depth: 10,395'
Proposed Total Measured Depth: 16,860'
Formation: Wolfcamp

In the event you elect to participate in the proposed wells, please execute the enclosed AFEs and return them to the undersigned within thirty (30) days. Please enclose your most current well information requirements so that we may supply well data when available.

Please contact me at (432) 682-3715 or via email at tjolly@mewbourne.com if you have any questions.

Very truly yours,

MEWBOURNE OIL COMPANY


Tyler Jolly
Landman

Enclosures



July 26, 2018

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8106 9994 5032 9692 51.

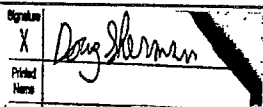
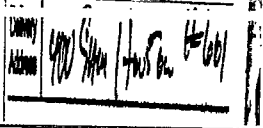
Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	July 26, 2018, 12:25 pm
Location:	HOUSTON, TX 77060
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Tom M Ragsdale

Shipment Details

Weight:	3.0oz
----------------	-------

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Tom M. Ragsdale
400 N SAM HOUSTON PKWY E STE 601
HOUSTON, TX 77060
Reference #: Creedence 21 16 Prospect TJ
Item ID: Creedence 21 16 Prospect

Tyler Jolly

From: Karen Stanford <kstanford@sianaoil.com>
Sent: Wednesday, August 01, 2018 4:09 PM
To: Tyler Jolly
Subject: RE: Creedence 21-16 Wells Eddy County NM

Ok – that makes sense. Thanks so much for the explanation. Karen

From: Tyler Jolly [<mailto:tjolly@mewbourne.com>]
Sent: Wednesday, August 01, 2018 3:34 PM
To: Karen Stanford
Subject: RE: Creedence 21-16 Wells Eddy County NM

Karen,

Most other parties have already signed the JOA, which has a clock that activities must be performed by. These parties did not receive the five (5) additional Wolfcamp proposals.

It's a lengthy process to get the parties who have not signed the JOA signed up or under a pooling order.

This being the case, at this time there is no reason to propose the five (5) additional Wolfcamp wells to parties that have signed the agreement. We can propose the wells at a later date and they will be bound by the agreement to sign up in 30 days or go non-consent in the proposed wells.

Tyler Jolly
Mewbourne Oil Company
500 West Texas, Suite 1020,
Midland, TX 79701
Ph: 432-682-3715

From: Karen Stanford [<mailto:kstanford@sianaoil.com>]
Sent: Wednesday, August 01, 2018 11:55 AM
To: Tyler Jolly
Subject: Creedence 21-16 Wells Eddy County NM

Hi Tyler,

Tom Ragsdale recently received the 7 new Creedence AFES Mewbourne is proposing. I just want to be sure that there are now a total of 11 Creedence AFE proposals. Peter Way told me he only received 2 new AFEs, so a total of 6 wells. I was wondering why there may be a discrepancy. Can you explain?

Thanks,

Karen Stanford

MEWBOURNE OIL COMPANY

500 West Texas, Suite 1020

Midland, Texas 79701

Phone (432) 682-3715

Fax (432) 685-4170

July 19, 2018

Certified Mail

Attwell Interests, Inc.

2410 Lock Lane

Houston, TX 77019

Attn: Kirby Attwell

Re: Proposed Horizontal Tests
Creedence 21-16 B3GB State Com #1H
Creedence 21-16 B3HA State Com #1H
Creedence 21-16 W0GB State Com #3H
Creedence 21-16 W2GB State Com #6H
Creedence 21-16 W2GB State Com #7H
Creedence 21-16 W2HA State Com #4H
Creedence 21-16 W2HA State Com #5H
All of Section 16 and the N2 of Section 21
T24S, R28E, Eddy County, New Mexico
Creedence 21-16 Prospect

Ladies and Gentlemen:

Per Operating Agreement dated April 15, 2018, Mewbourne Oil Company, as Operator, hereby proposes drilling the following seven (7) horizontal tests:

1) Creedence 21-16 B3GB State Com #1H – APD in process
Surface Location: 2630' FNL, 2015' FEL, Section 21, UL G
Bottom Hole Location: 100' FNL, 200' FEL, Section 16, UL B
Proposed Total Vertical Depth: 9,385'
Proposed Total Measured Depth: 16,735'
Formation: Bone Spring

2) Creedence 21-16 B3HA State Com #1H – APD in process
Surface Location: 2630' FNL, 635' FEL, Section 21, UL H
Bottom Hole Location: 100' FNL, 700' FEL, Section 16, UL A
Proposed Total Vertical Depth: 9,405'
Proposed Total Measured Depth: 16,755'
Formation: Bone Spring

3) Creedence 21-16 W0GB State Com #3H – APD in process
Surface Location: 2630' FNL, 1985' FEL, Section 21, UL G
Bottom Hole Location: 330' FNL, 2220' FEL, Section 16, UL B
Proposed Total Vertical Depth: 9,540'
Proposed Total Measured Depth: 16,915'
Formation: Wolfcamp

4) Credence 21-16 W2GB State Com #6H – APD in process
Surface Location: 2630' FNL, 1925' FEL, Section 21, UL G
Bottom Hole Location: 330' FNL, 1650' FEL, Section 16, UL B
Proposed Total Vertical Depth: 10,585'
Proposed Total Measured Depth: 17,050'
Formation: Wolfcamp

5) Credence 21-16 W2GB State Com #7H – APD in process
Surface Location: 2630' FNL, 1955' FEL, Section 21, UL G
Bottom Hole Location: 330' FNL, 2310' FEL, Section 16, UL B
Proposed Total Vertical Depth: 10,385'
Proposed Total Measured Depth: 16,850'
Formation: Wolfcamp

6) Credence 21-16 W2HA State Com #4H – APD in process
Surface Location: 2630' FNL, 605' FEL, Section 21, UL H
Bottom Hole Location: 330' FNL, 330' FEL, Section 16, UL A
Proposed Total Vertical Depth: 10,595'
Proposed Total Measured Depth: 17,060'
Formation: Wolfcamp

7) Credence 21-16 W2HA State Com #5H – APD in process
Surface Location: 2630' FNL, 735' FEL, Section 21, UL H
Bottom Hole Location: 330' FNL, 990' FEL, Section 16, UL A
Proposed Total Vertical Depth: 10,395'
Proposed Total Measured Depth: 16,860'
Formation: Wolfcamp

In the event you elect to participate in the proposed wells, please execute the enclosed AFEs and return them to the undersigned within thirty (30) days. Please enclose your most current well information requirements so that we may supply well data when available.

Please contact me at (432) 682-3715 or via email at tjolly@mewbourne.com if you have any questions.

Very truly yours,

MEWBOURNE OIL COMPANY



Tyler Jolly
Landman

Enclosures



July 26, 2018

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8106 9994 5032 9692 99.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	July 26, 2018, 12:23 pm
Location:	HOUSTON, TX 77019
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Attwell Interests Inc

Shipment Details

Weight:	3.0oz
----------------	-------

Recipient Signature

Signature of Recipient:	
Address of Recipient:	2410 Locke Ln 77019

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Attwell Interests, Inc.
2410 LOCKE LN
HOUSTON, TX 77019
Reference #: Creedence 21 16 Prospect TJ
Item ID: Creedence 21 16 Prospect

MEWBOURNE OIL COMPANY

500 West Texas, Suite 1020

Midland, Texas 79701

Phone (432) 682-3715

Fax (432) 685-4170

July 19, 2018

Certified Mail

Stillwater Investments

P.O. Box 51991

Midland, TX 79710

Re: Proposed Horizontal Tests
Creedence 21-16 B3GB State Com #1H
Creedence 21-16 B3HA State Com #1H
Creedence 21-16 W0GB State Com #3H
Creedence 21-16 W2GB State Com #6H
Creedence 21-16 W2GB State Com #7H
Creedence 21-16 W2HA State Com #4H
Creedence 21-16 W2HA State Com #5H
All of Section 16 and the N2 of Section 21
T24S, R28E, Eddy County, New Mexico
Creedence 21-16 Prospect

Ladies and Gentlemen:

Per Operating Agreement dated April 15, 2018, Mewbourne Oil Company, as Operator, hereby proposes drilling the following seven (7) horizontal tests:

1) Creedence 21-16 B3GB State Com #1H – APD in process
Surface Location: 2630' FNL, 2015' FEL, Section 21, UL G
Bottom Hole Location: 100' FNL, 200' FEL, Section 16, UL B
Proposed Total Vertical Depth: 9,385'
Proposed Total Measured Depth: 16,735'
Formation: Bone Spring

2) Creedence 21-16 B3HA State Com #1H – APD in process
Surface Location: 2630' FNL, 635' FEL, Section 21, UL H
Bottom Hole Location: 100' FNL, 700' FEL, Section 16, UL A
Proposed Total Vertical Depth: 9,405'
Proposed Total Measured Depth: 16,755'
Formation: Bone Spring

3) Creedence 21-16 W0GB State Com #3H – APD in process
Surface Location: 2630' FNL, 1985' FEL, Section 21, UL G
Bottom Hole Location: 330' FNL, 2220' FEL, Section 16, UL B
Proposed Total Vertical Depth: 9,540'
Proposed Total Measured Depth: 16,915'
Formation: Wolfcamp

4) Creedence 21-16 W2GB State Com #6H – APD in process
Surface Location: 2630' FNL, 1925' FEL, Section 21, UL G
Bottom Hole Location: 330' FNL, 1650' FEL, Section 16, UL B
Proposed Total Vertical Depth: 10,585'
Proposed Total Measured Depth: 17,050'
Formation: Wolfcamp

5) Creedence 21-16 W2GB State Com #7H – APD in process
Surface Location: 2630' FNL, 1955' FEL, Section 21, UL G
Bottom Hole Location: 330' FNL, 2310' FEL, Section 16, UL B
Proposed Total Vertical Depth: 10,385'
Proposed Total Measured Depth: 16,850'
Formation: Wolfcamp

6) Creedence 21-16 W2HA State Com #4H – APD in process
Surface Location: 2630' FNL, 605' FEL, Section 21, UL H
Bottom Hole Location: 330' FNL, 330' FEL, Section 16, UL A
Proposed Total Vertical Depth: 10,595'
Proposed Total Measured Depth: 17,060'
Formation: Wolfcamp

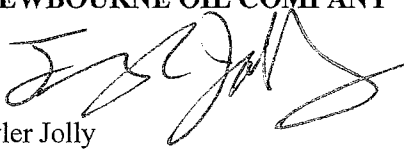
7) Creedence 21-16 W2HA State Com #5H – APD in process
Surface Location: 2630' FNL, 735' FEL, Section 21, UL H
Bottom Hole Location: 330' FNL, 990' FEL, Section 16, UL A
Proposed Total Vertical Depth: 10,395'
Proposed Total Measured Depth: 16,860'
Formation: Wolfcamp

In the event you elect to participate in the proposed wells, please execute the enclosed AFEs and return them to the undersigned within thirty (30) days. Please enclose your most current well information requirements so that we may supply well data when available.

Please contact me at (432) 682-3715 or via email at tjolly@mewbourne.com if you have any questions.

Very truly yours,

MEWBOURNE OIL COMPANY


Tyler Jolly
Landman

Enclosures



July 25, 2018

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8106 9994 5032 9693 29.

Item Details

Status: Delivered
Status Date / Time: July 25, 2018, 8:47 am
Location: MIDLAND, TX 79705
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: Tarpon Engineering Corp

Shipment Details

Weight: 2.0oz

Recipient Signature

Signature of Recipient:

J. Berry
Greg Berry

Address of Recipient:

303 Veterans

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Tarpon Engineering Corp.
303 VETERANS AIRPARK LN STE 4100
MIDLAND, TX 79705
Reference #: Creedence 21 16 Prospect TJ
Item ID: Creedence 21 16 Prospect

Tyler Jolly

From: Charlie McMillian <charlie@fivese.com>
Sent: Monday, May 21, 2018 2:55 PM
To: Tyler Jolly
Subject: Creedence Wells

Mr. Jolly,

I am in receipt of your well proposals for the Creedence wells in Eddy County, NM addressed to Tarpon Engineering & Stillwater Investments. They would consider assigning their interest in lieu of participating. However, they currently have offers for \$15,000/ac near by in Eddy county. Would Mewbourne be interested in increasing their offer for any assignment?

Thank You,
Charlie McMillian
Landman
Fivestones Energy, LLC
P.O. Box 51082
Midland, TX 79710-1082
Phone: 432-618-9929
Fax: 432-617-2586
Cell: 432-978-0783
charlie@fivese.com

fivestones
ENERGY

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Tyler Jolly

From: Charlie McMillian <charlie@fivese.com>
Sent: Thursday, September 06, 2018 12:57 PM
To: Tyler Jolly
Subject: Re: Signed Creedence 21-16 JOA Pages

He said he did not receive a JOA with the AFEs. The proposal referenced a JOA Tarpon signed back in the spring (Mar or Apr I believe). I can get him to sign it either way, no problem.

Thank You,
Charlie McMillian
Landman
Fivestones Energy, LLC
P.O. Box 51082
Midland, TX 79710-1082
Phone: 432-618-9929
Fax: 432-617-2586
Cell: 432-978-0783
charlie@fivese.com



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On Sep 4, 2018, at 10:54 AM, Tyler Jolly <tjolly@mewbourne.com> wrote:

Charlie,

I received AFE's for the Creedence from Tarpon. Is the JOA signed? I need that also.

Tyler

From: Charlie McMillian [<mailto:charlie@fivese.com>]
Sent: Tuesday, August 28, 2018 1:59 PM

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On Aug 14, 2018, at 2:13 PM, Tyler Jolly <tjolly@mewbourne.com> wrote:

I'm showing Tarpon with 0.85 net acres limited to depths below the base of the Bone Spring formation in the N2 of Section 16.

From: Charlie McMillian [<mailto:charlie@fivese.com>]

Sent: Monday, August 13, 2018 3:59 PM

To: Tyler Jolly

Subject: Re: Signed Creedence 21-16 JOA Pages

What is Tarpon's interest amount in the Creedence Wells?

Thank You,
Charlie McMillian
Landman
Fivestones Energy, LLC
P.O. Box 51082
Midland, TX 79710-1082
Phone: 432-618-9929
Fax: 432-617-2586
Cell: 432-978-0783
charlie@fivese.com

<image001.jpg>

Tyler Jolly

From: Charlie McMillian <charlie@fivese.com>
Sent: Thursday, September 06, 2018 1:06 PM
To: Tyler Jolly
Subject: Re: Signed Creedence 21-16 JOA Pages

OK. I mailed Stillwater's to you on Tuesday.

Thank You,
Charlie McMillian
Landman
Fivestones Energy, LLC
P.O. Box 51082
Midland, TX 79710-1082
Phone: 432-618-9929
Fax: 432-617-2586
Cell: 432-978-0783
charlie@fivese.com



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On Sep 6, 2018, at 1:04 PM, Tyler Jolly <tjolly@mewbourne.com> wrote:

See attached pages. He can strike Engineering and write in Industries. What is Stillwater wanting to do? I'll send you the full JOA in another email.

Tyler Jolly
Mewbourne Oil Company
500 West Texas, Suite 1020,
Midland, TX 79701
Ph: 432-682-3715

MEWBOURNE OIL COMPANY
AUTHORIZATION FOR EXPENDITURE

Well Name:

Creedence 21/16 B3GB State Com #1H

Prospect:

3rd BSS

Location:

SL: 2630' FNL & 2015' FEL (21); BHL: 100' FNL & 2000' FEL (16)

County:

Eddy

ST:

NM

Sec.

21

Blk: Survey: TWP:

24S

RNG:

28E

Prop. TVD:

9385

TMD:

16735

INTANGIBLE COSTS 0180		CODE	TCP	CODE	CC
Regulatory Permits & Surveys		0180-0100	\$10,000	0180-0200	
Location / Road / Site / Preparation		0180-0105	\$70,000	0180-0205	\$25,000
Location / Restoration		0180-0106	\$200,000	0180-0206	\$30,000
Daywork / Turnkey / Footage Drilling	28 days drlg / 4 days comp @ \$21,000/d	0180-0110	\$628,000	0180-0210	\$89,700
Fuel	1500 gal/day @ 2.70/gal	0180-0114	\$141,000	0180-0214	\$340,000
Mud, Chemical & Additives		0180-0120	\$225,000	0180-0220	
Horizontal Drillout Services	Coil Tbg Drillout			0180-0222	\$200,000
Cementing		0180-0125	\$150,000	0180-0225	\$30,000
Logging & Wireline Services		0180-0130	\$2,000	0180-0230	\$360,000
Casing / Tubing / Snubbing Service		0180-0134	\$20,000	0180-0234	\$80,000
Mud Logging		0180-0137	\$20,000		
Stimulation	36 Stg 14.2 MM gal / 14.2 MM lb			0180-0241	\$2,180,000
Stimulation Rentals & Other				0180-0242	\$175,000
Water & Other		0180-0145	\$50,000	0180-0245	\$350,000
Bits		0180-0148	\$81,000	0180-0248	\$8,000
Inspection & Repair Services		0180-0150	\$40,000	0180-0250	\$5,000
Misc. Air & Pumping Services		0180-0154		0180-0254	\$10,000
Testing & Flowback Services		0180-0158	\$15,000	0180-0258	\$30,000
Completion / Workover Rig				0180-0260	\$10,500
Rig Mobilization		0180-0164	\$150,000		
Transportation		0180-0165	\$20,000	0180-0265	\$20,000
Welding Services		0180-0168	\$5,000	0180-0268	\$15,000
Contract Services & Supervision		0180-0170	\$46,500	0180-0270	\$30,000
Directional Services	Includes Vertical Control	0180-0175	\$252,000		
Equipment Rental		0180-0180	\$243,000	0180-0280	\$30,000
Well / Lease Legal		0180-0184	\$5,000	0180-0284	
Well / Lease Insurance		0180-0185	\$5,200	0180-0285	
Intangible Supplies		0180-0188	\$8,000	0180-0288	\$10,000
Damages		0180-0190	\$5,000	0180-0290	
ROW & Easements		0180-0192		0180-0292	\$1,000
Pipeline Interconnect				0180-0293	
Company Supervision		0180-0195	\$148,800	0180-0295	\$96,000
Overhead Fixed Rate		0180-0196	\$10,000	0180-0296	\$20,000
Well Abandonment		0180-0198		0180-0298	
Contingencies	10% (TCP) 10% (CC)	0180-0199	\$255,100	0180-0299	\$414,500
TOTAL			\$2,805,600		\$4,559,700

TANGIBLE COSTS 0181					
Casing (19.1" - 30")		0181-0793			
Casing (10.1" - 19.0")	450' - 13 3/8" 54.5# J-55 ST&C @ \$35.90/ft	0181-0794	\$17,300		
Casing (8.1" - 10.0")	2500' - 9 5/8" 40# J-55 LT&C @ \$27.61/ft	0181-0795	\$73,800		
Casing (6.1" - 8.0")	9760' - 7" 29# P-110 LT&C @ \$27.76/ft	0181-0796	\$290,000		
Casing (4.1" - 6.0")	8180' - 4 1/2" 13.5# P-110 LTC @ \$13.66/ft			0181-0797	\$119,400
Tubing (2" - 4")	8920' - 2 7/8" 6.5# L-80 EUE 8rd @ \$5.62/ft			0181-0798	\$53,700
Drilling Head		0181-0860	\$40,000		
Tubing Head & Upper Section				0181-0870	\$48,000
Horizontal Completion Tools	Completion Liner Hanger			0181-0871	\$70,000
Sucker Rods				0181-0875	
Subsurface Equipment				0181-0880	
Artificial Lift Systems	Gas Lift Valves			0181-0884	\$15,000
Pumping Unit				0181-0885	
Surface Pumps & Prime Movers	1/2 VRU/SWD Pump/Circ Pump			0181-0886	\$35,000
Tanks - Oil	3 - 750 bbl			0181-0890	\$55,000
Tanks - Water	3 - 750 bbl			0181-0891	\$60,000
Separation / Treating Equipment	30"x10"x1k# 3 ph/36"x15"x1k# Hor 3ph/Gun bbl			0181-0895	\$45,000
Heater Treaters, Line Heaters	8'x20'x75# HT			0181-0897	\$23,000
Metering Equipment				0181-0898	\$14,000
Line Pipe & Valves - Gathering				0181-0900	\$50,000
Fittings / Valves & Accessories				0181-0906	\$60,000
Cathodic Protection				0181-0908	\$8,000
Electrical Installation				0181-0909	\$50,000
Equipment Installation				0181-0910	\$40,000
Pipeline Construction				0181-0920	\$10,000
TOTAL			\$421,100		\$756,100
SUBTOTAL			\$3,226,700		\$5,315,800
TOTAL WELL COST			\$8,542,500		

Extra Expense Insurance

☐

I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium.
Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185.

☐

I elect to purchase my own well control insurance policy.

If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.

Prepared by:

T. Cude

Date:

7/13/2018

Company Approval: Date:

Joint Owner Interest: Amount:

Joint Owner Name: Signature:

EXHIBIT

JAMES BRUCE
ATTORNEY AT LAW

POST OFFICE BOX 1056
SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213
SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone)
(505) 660-6612 (Cell)
(505) 982-2151 (Fax)

jamesbruce@aol.com

August 11, 2018

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

To: Persons on Exhibit A

Ladies and gentlemen:

Enclosed are copies of the following compulsory pooling applications filed with the New Mexico Oil Conservation Division by Mewbourne Oil Company:

1. Case No. _____, for a Bone Spring well in the W/2NE/4 of Section 21 and W/2E/2 of Section 16;
2. Case No. _____, for a Bone Spring well in the E/2NE/4 of Section 21 and E/2E/2 of Section 16; and
3. Case No. _____, for five Wolfcamp wells in the NE/4 of Section 21 and E/2 of Section 16,

all in Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico.

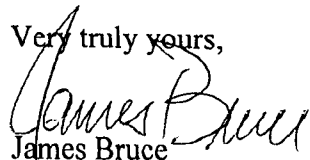
These matters are scheduled for hearing at 8:15 a.m. on Thursday, September 6, 2018, in Porter Hall at the Division's offices at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest who may be affected by the applications, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting this matter at a later date.

A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than Thursday, August 30, 2017. This statement must be filed with the Division's Santa Fe office at the above address, and should include: The names of the party and his or her attorney; a concise statement of the case; the names of the witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and

ATTACHMENT *A*

identification of any procedural matters that need to be resolved prior to the hearing. The Pre-Hearing Statement must also be provided to the undersigned.

Very truly yours,


James Bruce

Attorney for Mewbourne Oil Company

PARTIES NOTIFIED

COG Operating LLC
600 W. Illinois Avenue
Midland, Texas 79701
Attn: Outside Operated Properties

Marathon Oil Permian LLC
5555 San Felipe St.
Houston, TX 77056
Attn: Matt Brown

CM Resources, LLC
306 W. Wall Street, Suite 500
Midland, TX 79701
Attn: Taylor Craighead

Attwell Interests, Inc.
Attn: Kirby Attwell
2410 Lock Lane
Houston, TX 77019

Kirby Attwell
2410 Lock Lane
Houston, TX 77019

Fasken Land & Minerals
6101 Holiday Hill Road
Midland, TX 79707

TSF WI LP
P.O. Box 222
Midland, TX 79702

Stillwater Investments
Tarpon Engineering Corp.
P.O. Box 51082
Midland, TX 79710

T.I.G. Properties L.P.
P.O. Box 10508
Midland, TX 79702

Tom M. Ragsdale
400 N. Sam Houston Pkwy East, Suite 601
Houston, TX 77060

Pacific VR I.L.C.
11510 Montmartre Blvd.
Houston, TX 77082

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☐ Adult Signature Required \$

☐ Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$

Sent To Atwell Interests, Inc.
Attn: Kirby Atwell
2410 Lock Lane
Houston, TX 77019

Street and Apt. No., or P.O. Box

City, State, Zip+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7018 0360 0000 2188 7021

SENDER: COMPLETE THIS SECTION

1. Article Addressed to:

Marathon Oil Permian LLC
5555 San Felipe St.
Houston, TX 77056

Postmark Here

2. Article N 7018 0360 0000 2188 7021

PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature X Paras Caney ☐ Agent ☐ Addressee

B. Received by (Printed Name) Paras Caney C. Date of Delivery 8-27-18

D. Is delivery address different from item 1? ☐ Yes ☐ No

If YES, enter delivery address below:

3. Service Type

☐ Priority Mail Express®

☐ Registered Mail™

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Domestic Return Receipt

PS Form 3811, July 2015 PSN 7530-02-000-9053

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☐ Return Receipt (electronic) \$

☐ Certified Mail Restricted Delivery \$

☐ Adult Signature Required \$

☐ Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$

Sent To Marathon Oil Permian LLC
5555 San Felipe St.
Houston, TX 77056

Street and Apt. No., or P.O. Box

City, State, Zip+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7018 0360 0000 2188 7021

SENDER: COMPLETE THIS SECTION

1. Article Addressed to:

Atwell Interests, Inc.
Attn: Kirby Atwell
2410 Lock Lane
Houston, TX 77019

Postmark Here

2. Article 7018 0360 0000 2188 7007

PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature X Atwell ☐ Agent ☐ Addressee

B. Received by (Printed Name) Atwell C. Date of Delivery 8-20-18

D. Is delivery address different from item 1? ☐ Yes ☐ No

If YES, enter delivery address below:

3. Service Type

☐ Priority Mail Express®

☐ Registered Mail™

☐ Adult Signature Restricted Delivery

☐ Adult Signature Restricted Delivery

☐ Certified Mail®

☐ Certified Mail Restricted Delivery

☐ Collect on Delivery

☐ Signature Confirmation™

☐ Signature Confirmation Restricted Delivery

Domestic Return Receipt

PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature ☒ Agent ☐ Addressee
B. Received by (Printed Name) Kirby Attwell C. Date of Delivery 8-20-19
D. Is delivery address different from item 1? ☐ Yes ☐ No
If YES, enter delivery address below:

3. Service Type
☐ Priority Mail Express®
☐ Registered Mail™
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Return Receipt for Merchandise
☐ Signature Confirmation™
☐ Restricted Delivery

Domestic Return Receipt

COMPLETE THIS SECTION

1. Complete items 1, 2, and 3.
2. Print your name and address on the reverse so that we can return the card to you.
3. Attach this card to the back of the mailpiece, or on the front if space permits.

Addressed to:
Kirby Attwell
2410 Lock Lane
Houston, TX 77019



9590 9402 3866 8060 2330 21
7018 0360 0000 2188 6994

PS Form 3800, April 2015 PSN 7530-02-000-9053

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☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$
Postage \$
Total Postage and Fees \$
Sent To Kirby Attwell
2410 Lock Lane
Houston, TX 77019
Street and Apt. No., or P.O. Box
City, State, ZIP+4®
PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

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☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$
Postage \$
Total Postage and Fees \$
Sent To Tom M. Ragdale
400 N. Sam Houston Pkwy East, Suite 601
Houston, TX 77060
Street and Apt. No., or P.O. Box No.
City, State, ZIP+4®
PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Tom M. Ragdale
400 N. Sam Houston Pkwy East, Suite 601
Houston, TX 77060



9590 9402 3866 8060 2329 70

2. Article Number / Transaction Number
7018 0360 0000 2188 6994

PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature ☒ Agent ☐ Addressee
B. Received by (Printed Name) Tom M. Ragdale C. Date of Delivery
D. Is delivery address different from item 1? ☐ Yes ☐ No
If YES, enter delivery address below:

3. Service Type
☐ Priority Mail Express®
☐ Registered Mail™
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Return Receipt for Merchandise
☐ Signature Confirmation™
☐ Restricted Delivery

Domestic Return Receipt

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☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$
Postage \$
Total Postage and Fees \$
Sent To Stillwater Investments
Tarpon Engineering Corp.
P.O. Box 51082
Midland, TX 79710
Street and Apt. No., or P.O.
City, State, Zip+4[®]
PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

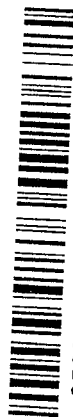
6969 8812 0000 0960 8102

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Pacific VR I.I.C.
11510 Montmartre Blvd.
Houston, TX 77082



9590 9402 3866 8060 2329 63

2. Article Number 7018 0360 0000 2188 6543

PS Form 3811, July 2015 PSN 7530-02-000-9053

Domestic Return Receipt

CV

U.S. Postal ServiceTM
CERTIFIED MAIL[®] RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com[®].

OFFICIAL USE

Certified Mail Fee \$
Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$
Postage \$
Total Postage and Fees \$
Sent To Pacific VR I.I.C.
11510 Montmartre Blvd.
Houston, TX 77082
Street and Apt. No., or P.O.
City, State, Zip+4[®]
PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7012 0960 0000 2188 8812 6969

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Stillwater Investments
Tarpon Engineering Corp.
P.O. Box 51082
Midland, TX 79710



9590 9402 3866 8060 2329 94

2. Article Number 7018 0360 0000 2188 6963

PS Form 3811, July 2015 PSN 7530-02-000-9053

Domestic Return Receipt

CV

COMPLETE THIS SECTION ON DELIVERY

A. Signature ☐ Agent
B. Received by (Printed Name) ☐ Addressee
C. Date of Delivery 8/2/18
D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

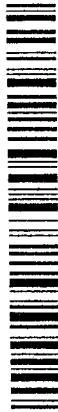
3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail[®]
☐ Certified Mail Restricted Delivery
☐ Certified Mail Merchandise
☐ Collect on Delivery
☐ Signature ConfirmationTM
☐ Signature Confirmation Restricted Delivery
☐ Priority Mail ExpressTM
☐ Registered MailTM
☐ Registered Mail Restricted Delivery
☐ Return Receipt for Merchandise
☐ Signature ConfirmationTM
☐ Signature Confirmation Restricted Delivery

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
■ Print your name and address on the reverse so that we can return the card to you.
■ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

COG Operating LLC
600 W. Illinois Avenue
Midland, Texas 79701



9590 9402 4079 8092 0245 97

2. Article Number *Transfer from* 7018 0360 0000 2188

PS Form 3811, July 2015 PSN 7530-02-000-9053

Domestic Return Receipt

CV

COMPLETE THIS SECTION ON DELIVERY

- A. Signature  ☒ Agent ☐ Addressee
B. Received by (Printed Name) E. Roberts Date of Delivery 8/17/15
D. Is delivery address different from item 1? ☐ Yes ☐ No
If YES, enter delivery address below:

3. Service Type
☐ Priority Mail Express®
☐ Registered Mail™
☐ Adult Signature Restricted Delivery
☒ Certified Mail®
☐ Return Receipt for Merchandise
☐ Signature Confirmation™
☐ Restricted Delivery
☐ Insured Mail Restricted Delivery (over \$500)

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail OnlyFor delivery information, visit our website at www.usps.com®.

Certified Mail Fee

Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$

Postage

Total Postage and Fees

Sent To

COG Operating LLC
600 W. Illinois Avenue
Midland, Texas 79701

City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail OnlyFor delivery information, visit our website at www.usps.com®.

Certified Mail Fee

Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$

Postage

Total Postage and Fees

Sent To

CM Resources, LLC
306 W. Wall Street, Suite 500
Midland, TX 79701

City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
■ Print your name and address on the reverse so that we can return the card to you.
■ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

CM Resources, LLC
306 W. Wall Street, Suite 500
Midland, TX 79701



9590 9402 4079 8092 0245 73

2. Article

7018 0360 0000 2188 7014

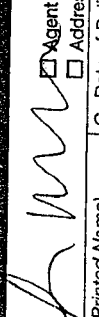
(over \$500)

PS Form 3811, July 2015 PSN 7530-02-000-9053

Domestic Return Receipt

CV

COMPLETE THIS SECTION ON DELIVERY

- A. Signature  ☒ Agent ☐ Addressee
B. Received by (Printed Name) Jennifer Wilbanks C. Date of Delivery 8/17
D. Is delivery address different from item 1? ☐ Yes ☐ No
If YES, enter delivery address below:

3. Service Type

- ☐ Adult Signature
☐ Adult Signature Restricted Delivery
☒ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Return Receipt for Merchandise
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT
OF THE RETURN ADDRESS, FOLD AT DOTTED LINE

CERTIFIED MAIL®

James Bruce
P.O. Box 1056
Santa Fe, New Mexico 87504



7018 0360 0000 2188 6970

NAME James Bruce
1st Notice _____
2nd Notice _____
Return _____

\$6.91⁰
US POSTAGE
FIRST-CLASS

071V00607931
87501
000708668



TSP WLP

NIXIE 799 DE 1 0009/08/18

RETURN TO SENDER
UNCLAIMED
UNABLE TO FORWARD

SC: 87504105556 *0693-02139-08-33

UNC
87504>1056

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee

Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$
Postage \$

Postmark
Here

Total Postage and Fees

Sent To TSP WLP
P.O. Box 222
Street and Apt. No., or P.O. Box Midland, TX 79702
City, State, Zip+4

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

CURRENT-ARGUS

AFFIDAVIT OF PUBLICATION

Ad No.
0001258252

JAMES BRUCE ATTORNEY AT LAW
PO BOX 1056

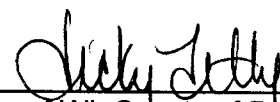
SANTA FE NM 87504

I, a legal clerk of the **Carlsbad Current-Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

08/16/18


Legal Clerk

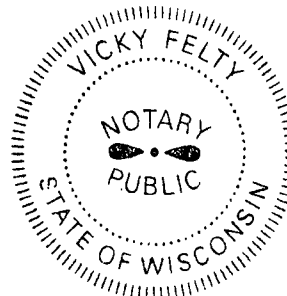
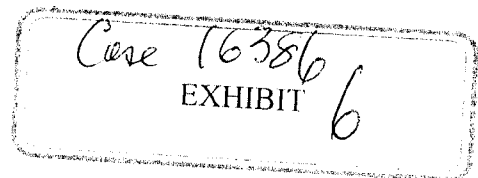
Subscribed and sworn before me this
16th of August 2018.


State of WI, County of Brown
NOTARY PUBLIC

9-14-21
My Commission Expires

NOTICE

To: CM Resources, LLC, Atwell Interests, Inc., Kirby Atwell, TSF WI LP, Stillwater Investments, T.I.G. Properties L.P., Tom M. Ragsdale, Pacific VR LLC, COG Operating LLC, Marathon Oil Permian LLC, and Fasken Land& Minerals, or your heirs, devisees, successors, or assigns: Mewbourne Oil Company has applied to the Oil Conservation Division seeking an order pooling all mineral interests in the Bone Spring formation in a horizontal spacing unit comprised of the W/2NE/4 of Section 21 and the W/2E/2 of Section 16, Township 24 South, Range 28 East, NMPM. The unit will be dedicated to the Creedence 21/16 B3GB State Com. Well No. 1H, a horizontal well a first take point in the SW/4NE/4 of Section 21 and a last take point in the NW/4NE/4 of Section 16 Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The application is scheduled to be heard at 8:15 a.m. on September 6, 2018 at the Division's offices at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505. As an interest owner to the well unit you have the right to enter an appearance and participate in the case. Failure to appear will preclude you from contesting this matter at a later date. The attorney for applicant is James Bruce, P.O. Box 1056, Santa Fe, New Mexico 87504. The unit is located approximately 1 mile west of Malaga, New Mexico.
August 16, 2018



Mewbourne Oil Company

Eddy County, New Mexico NAD 83

Creedence 21/16 B3GB St Com #1H

Sec 21, T24S, R28E

SL: 2630' FNL & 2015' FEL, Sec 21

BHL: 100' FNL & 2000' FEL, Sec 16

Plan: Design #1

Standard Planning Report

07 August, 2018

Ex. 11

Planning Report

Database: Hobbs
Company: Mewbourne Oil Company
Project: Eddy County, New Mexico NAD 83
Site: Creedence 21/16 B3GB St Com #1H
Well: Sec 21, T24S, R28E
Wellbore: BHL: 100' FNL & 2000' FEL, Sec 16
Design: Design #1

Local Co-ordinate Reference: Site Creedence 21/16 B3GB St Com #1H
TVD Reference: WELL @ 3063.0usft (Original Well Elev)
MD Reference: WELL @ 3063.0usft (Original Well Elev)
North Reference: Grid
Survey Calculation Method: Minimum Curvature

Project	Eddy County, New Mexico NAD 83		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site	Creedence 21/16 B3GB St Com #1H		
Site Position:	Northing:	437,835.00 usft	Latitude: 32.2034527
From: Map	Easting:	616,385.00 usft	Longitude: -104.0906983
Position Uncertainty:	0.0 usft	Slot Radius: 13-3/16 "	Grid Convergence: 0.13 °

Well	Sec 21, T24S, R28E		
Well Position	+N/-S	0.0 usft	Northing: 437,835.00 usft
	+E/-W	0.0 usft	Easting: 616,385.00 usft
Position Uncertainty	0.0 usft	Wellhead Elevation:	3,063.0 usft
			Ground Level: 3,036.0 usft

Wellbore	BHL: 100' FNL & 2000' FEL, Sec 16				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	8/7/2018	6.94	59.90	47,840

Design	Design #1			
Audit Notes:				
Version:	Phase:	PROTOTYPE	Tie On Depth:	0.0
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
	0.0	0.0	0.0	0.23

Plan Sections										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
2,625.0	0.00	0.00	2,625.0	0.0	0.0	0.00	0.00	0.00	0.00	
2,644.3	0.29	151.82	2,644.3	0.0	0.0	1.50	1.50	0.00	151.82	
8,921.3	0.29	151.82	8,921.3	-28.0	15.0	0.00	0.00	0.00	0.00	
8,940.6	0.00	0.00	8,940.5	-28.0	15.0	1.50	-1.50	0.00	180.00	KOP: 2657' FNL & 20
9,693.7	90.37	0.12	9,418.0	452.6	16.0	12.00	12.00	0.00	0.12	
17,108.3	90.37	0.12	9,370.0	7,867.0	31.0	0.00	0.00	0.00	0.00	BHL: 100' FNL & 200

Planning Report

Database: Hobbs
Company: Mewbourne Oil Company
Project: Eddy County, New Mexico NAD 83
Site: Creedence 21/16 B3GB St Com #1H
Well: Sec 21, T24S, R28E
Wellbore: BHL: 100' FNL & 2000' FEL, Sec 16
Design: Design #1

Local Co-ordinate Reference:
TVD Reference:
MD Reference:
North Reference:
Survey Calculation Method:

Site Creedence 21/16 B3GB St Com #1H
 WELL @ 3063.0usft (Original Well Elev)
 WELL @ 3063.0usft (Original Well Elev)
 Grid
 Minimum Curvature

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
SL: 2630' FNL & 2015' FEL, Sec 21									
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	0.00
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	0.00
600.0	0.00	0.00	600.0	0.0	0.0	0.0	0.00	0.00	0.00
700.0	0.00	0.00	700.0	0.0	0.0	0.0	0.00	0.00	0.00
800.0	0.00	0.00	800.0	0.0	0.0	0.0	0.00	0.00	0.00
900.0	0.00	0.00	900.0	0.0	0.0	0.0	0.00	0.00	0.00
1,000.0	0.00	0.00	1,000.0	0.0	0.0	0.0	0.00	0.00	0.00
1,100.0	0.00	0.00	1,100.0	0.0	0.0	0.0	0.00	0.00	0.00
1,200.0	0.00	0.00	1,200.0	0.0	0.0	0.0	0.00	0.00	0.00
1,300.0	0.00	0.00	1,300.0	0.0	0.0	0.0	0.00	0.00	0.00
1,400.0	0.00	0.00	1,400.0	0.0	0.0	0.0	0.00	0.00	0.00
1,500.0	0.00	0.00	1,500.0	0.0	0.0	0.0	0.00	0.00	0.00
1,600.0	0.00	0.00	1,600.0	0.0	0.0	0.0	0.00	0.00	0.00
1,700.0	0.00	0.00	1,700.0	0.0	0.0	0.0	0.00	0.00	0.00
1,800.0	0.00	0.00	1,800.0	0.0	0.0	0.0	0.00	0.00	0.00
1,900.0	0.00	0.00	1,900.0	0.0	0.0	0.0	0.00	0.00	0.00
2,000.0	0.00	0.00	2,000.0	0.0	0.0	0.0	0.00	0.00	0.00
2,100.0	0.00	0.00	2,100.0	0.0	0.0	0.0	0.00	0.00	0.00
2,200.0	0.00	0.00	2,200.0	0.0	0.0	0.0	0.00	0.00	0.00
2,300.0	0.00	0.00	2,300.0	0.0	0.0	0.0	0.00	0.00	0.00
2,400.0	0.00	0.00	2,400.0	0.0	0.0	0.0	0.00	0.00	0.00
2,500.0	0.00	0.00	2,500.0	0.0	0.0	0.0	0.00	0.00	0.00
2,600.0	0.00	0.00	2,600.0	0.0	0.0	0.0	0.00	0.00	0.00
2,625.0	0.00	0.00	2,625.0	0.0	0.0	0.0	0.00	0.00	0.00
2,644.3	0.29	151.82	2,644.3	0.0	0.0	0.0	1.50	1.50	0.00
2,700.0	0.29	151.82	2,700.0	-0.3	0.2	-0.3	0.00	0.00	0.00
2,800.0	0.29	151.82	2,800.0	-0.7	0.4	-0.7	0.00	0.00	0.00
2,900.0	0.29	151.82	2,900.0	-1.2	0.6	-1.2	0.00	0.00	0.00
3,000.0	0.29	151.82	3,000.0	-1.6	0.9	-1.6	0.00	0.00	0.00
3,100.0	0.29	151.82	3,100.0	-2.1	1.1	-2.1	0.00	0.00	0.00
3,200.0	0.29	151.82	3,200.0	-2.5	1.3	-2.5	0.00	0.00	0.00
3,300.0	0.29	151.82	3,300.0	-3.0	1.6	-3.0	0.00	0.00	0.00
3,400.0	0.29	151.82	3,400.0	-3.4	1.8	-3.4	0.00	0.00	0.00
3,500.0	0.29	151.82	3,500.0	-3.8	2.1	-3.8	0.00	0.00	0.00
3,600.0	0.29	151.82	3,600.0	-4.3	2.3	-4.3	0.00	0.00	0.00
3,700.0	0.29	151.82	3,700.0	-4.7	2.5	-4.7	0.00	0.00	0.00
3,800.0	0.29	151.82	3,800.0	-5.2	2.8	-5.2	0.00	0.00	0.00
3,900.0	0.29	151.82	3,900.0	-5.6	3.0	-5.6	0.00	0.00	0.00
4,000.0	0.29	151.82	4,000.0	-6.1	3.3	-6.1	0.00	0.00	0.00
4,100.0	0.29	151.82	4,100.0	-6.5	3.5	-6.5	0.00	0.00	0.00
4,200.0	0.29	151.82	4,200.0	-7.0	3.7	-6.9	0.00	0.00	0.00
4,300.0	0.29	151.82	4,300.0	-7.4	4.0	-7.4	0.00	0.00	0.00
4,400.0	0.29	151.82	4,400.0	-7.9	4.2	-7.8	0.00	0.00	0.00
4,500.0	0.29	151.82	4,500.0	-8.3	4.4	-8.3	0.00	0.00	0.00
4,600.0	0.29	151.82	4,600.0	-8.7	4.7	-8.7	0.00	0.00	0.00
4,700.0	0.29	151.82	4,700.0	-9.2	4.9	-9.2	0.00	0.00	0.00
4,800.0	0.29	151.82	4,800.0	-9.6	5.2	-9.6	0.00	0.00	0.00
4,900.0	0.29	151.82	4,900.0	-10.1	5.4	-10.1	0.00	0.00	0.00
5,000.0	0.29	151.82	5,000.0	-10.5	5.6	-10.5	0.00	0.00	0.00

Planning Report

Database: Hobbs
Company: Mewbourne Oil Company
Project: Eddy County, New Mexico NAD 83
Site: Creedence 21/16 B3GB St Com #1H
Well: Sec 21, T24S, R28E
Wellbore: BHL: 100' FNL & 2000' FEL, Sec 16
Design: Design #1

Local Co-ordinate Reference:
TVD Reference:
MD Reference:
North Reference:
Survey Calculation Method:

Site Creedence 21/16 B3GB St Com #1H
 WELL @ 3063.0usft (Original Well Elev)
 WELL @ 3063.0usft (Original Well Elev)
 Grid
 Minimum Curvature

Planned Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N-S (usft)	+E-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
5,100.0	0.29	151.82	5,100.0	-11.0	5.9	-10.9	0.00	0.00	0.00	
5,200.0	0.29	151.82	5,200.0	-11.4	6.1	-11.4	0.00	0.00	0.00	
5,300.0	0.29	151.82	5,300.0	-11.9	6.3	-11.8	0.00	0.00	0.00	
5,400.0	0.29	151.82	5,400.0	-12.3	6.6	-12.3	0.00	0.00	0.00	
5,500.0	0.29	151.82	5,500.0	-12.7	6.8	-12.7	0.00	0.00	0.00	
5,600.0	0.29	151.82	5,600.0	-13.2	7.1	-13.2	0.00	0.00	0.00	
5,700.0	0.29	151.82	5,700.0	-13.6	7.3	-13.6	0.00	0.00	0.00	
5,800.0	0.29	151.82	5,800.0	-14.1	7.5	-14.0	0.00	0.00	0.00	
5,900.0	0.29	151.82	5,900.0	-14.5	7.8	-14.5	0.00	0.00	0.00	
6,000.0	0.29	151.82	6,000.0	-15.0	8.0	-14.9	0.00	0.00	0.00	
6,100.0	0.29	151.82	6,100.0	-15.4	8.3	-15.4	0.00	0.00	0.00	
6,200.0	0.29	151.82	6,200.0	-15.9	8.5	-15.8	0.00	0.00	0.00	
6,300.0	0.29	151.82	6,300.0	-16.3	8.7	-16.3	0.00	0.00	0.00	
6,400.0	0.29	151.82	6,400.0	-16.7	9.0	-16.7	0.00	0.00	0.00	
6,500.0	0.29	151.82	6,500.0	-17.2	9.2	-17.2	0.00	0.00	0.00	
6,600.0	0.29	151.82	6,599.9	-17.6	9.4	-17.6	0.00	0.00	0.00	
6,700.0	0.29	151.82	6,699.9	-18.1	9.7	-18.0	0.00	0.00	0.00	
6,800.0	0.29	151.82	6,799.9	-18.5	9.9	-18.5	0.00	0.00	0.00	
6,900.0	0.29	151.82	6,899.9	-19.0	10.2	-18.9	0.00	0.00	0.00	
7,000.0	0.29	151.82	6,999.9	-19.4	10.4	-19.4	0.00	0.00	0.00	
7,100.0	0.29	151.82	7,099.9	-19.9	10.6	-19.8	0.00	0.00	0.00	
7,200.0	0.29	151.82	7,199.9	-20.3	10.9	-20.3	0.00	0.00	0.00	
7,300.0	0.29	151.82	7,299.9	-20.7	11.1	-20.7	0.00	0.00	0.00	
7,400.0	0.29	151.82	7,399.9	-21.2	11.4	-21.1	0.00	0.00	0.00	
7,500.0	0.29	151.82	7,499.9	-21.6	11.6	-21.6	0.00	0.00	0.00	
7,600.0	0.29	151.82	7,599.9	-22.1	11.8	-22.0	0.00	0.00	0.00	
7,700.0	0.29	151.82	7,699.9	-22.5	12.1	-22.5	0.00	0.00	0.00	
7,800.0	0.29	151.82	7,799.9	-23.0	12.3	-22.9	0.00	0.00	0.00	
7,900.0	0.29	151.82	7,899.9	-23.4	12.5	-23.4	0.00	0.00	0.00	
8,000.0	0.29	151.82	7,999.9	-23.9	12.8	-23.8	0.00	0.00	0.00	
8,100.0	0.29	151.82	8,099.9	-24.3	13.0	-24.3	0.00	0.00	0.00	
8,200.0	0.29	151.82	8,199.9	-24.7	13.3	-24.7	0.00	0.00	0.00	
8,300.0	0.29	151.82	8,299.9	-25.2	13.5	-25.1	0.00	0.00	0.00	
8,400.0	0.29	151.82	8,399.9	-25.6	13.7	-25.6	0.00	0.00	0.00	
8,500.0	0.29	151.82	8,499.9	-26.1	14.0	-26.0	0.00	0.00	0.00	
8,600.0	0.29	151.82	8,599.9	-26.5	14.2	-26.5	0.00	0.00	0.00	
8,700.0	0.29	151.82	8,699.9	-27.0	14.4	-26.9	0.00	0.00	0.00	
8,800.0	0.29	151.82	8,799.9	-27.4	14.7	-27.4	0.00	0.00	0.00	
8,900.0	0.29	151.82	8,899.9	-27.9	14.9	-27.8	0.00	0.00	0.00	
8,921.3	0.29	151.82	8,921.3	-28.0	15.0	-27.9	0.00	0.00	0.00	
8,940.6	0.00	0.00	8,940.5	-28.0	15.0	-27.9	1.50	-1.50	0.00	
KOP: 2657' FNL & 2000' FEL, Sec 21										
9,000.0	7.13	0.12	8,999.8	-24.3	15.0	-24.3	12.00	12.00	0.00	
9,100.0	19.13	0.12	9,097.0	-1.6	15.1	-1.6	12.00	12.00	0.00	
9,200.0	31.13	0.12	9,187.3	40.7	15.1	40.8	12.00	12.00	0.00	
9,240.3	35.96	0.12	9,220.9	63.0	15.2	63.0	12.00	12.00	0.00	
FTP: 2567' FNL & 2000' FEL, Sec 21										
9,300.0	43.13	0.12	9,266.9	101.0	15.3	101.0	12.00	12.00	0.00	
9,400.0	55.12	0.12	9,332.3	176.5	15.4	176.5	12.00	12.00	0.00	
9,500.0	67.12	0.12	9,380.5	263.9	15.6	263.9	12.00	12.00	0.00	
9,600.0	79.12	0.12	9,409.4	359.4	15.8	359.4	12.00	12.00	0.00	
9,693.8	90.37	0.12	9,418.0	452.6	16.0	452.7	11.99	11.99	0.00	
LP: 2178' FNL & 2000' FEL, Sec 21										

Planning Report

Database: Hobbs
Company: Mewbourne Oil Company
Project: Eddy County, New Mexico NAD 83
Site: Creedence 21/16 B3GB St Com #1H
Well: Sec 21, T24S, R28E
Wellbore: BHL: 100' FNL & 2000' FEL, Sec 16
Design: Design #1

Local Co-ordinate Reference:
TVD Reference:
MD Reference:
North Reference:
Survey Calculation Method:

Site Creedence 21/16 B3GB St Com #1H
 WELL @ 3063.0usft (Original Well Elev)
 WELL @ 3063.0usft (Original Well Elev)
 Grid
 Minimum Curvature

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N-S (usft)	+E-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Bath Rate (°/100usft)	Turn Rate (°/100usft)
9,700.0	90.37	0.12	9,418.0	458.8	16.0	458.9	0.00	0.00	0.00
9,800.0	90.37	0.12	9,417.3	558.8	16.2	558.9	0.00	0.00	0.00
9,900.0	90.37	0.12	9,416.7	658.8	16.4	658.9	0.00	0.00	0.00
10,000.0	90.37	0.12	9,416.0	758.8	16.6	758.9	0.00	0.00	0.00
10,100.0	90.37	0.12	9,415.4	858.8	16.8	858.9	0.00	0.00	0.00
10,200.0	90.37	0.12	9,414.7	958.8	17.0	958.9	0.00	0.00	0.00
10,300.0	90.37	0.12	9,414.1	1,058.8	17.2	1,058.9	0.00	0.00	0.00
10,400.0	90.37	0.12	9,413.4	1,158.8	17.4	1,158.9	0.00	0.00	0.00
10,500.0	90.37	0.12	9,412.8	1,258.8	17.6	1,258.9	0.00	0.00	0.00
10,600.0	90.37	0.12	9,412.1	1,358.8	17.8	1,358.9	0.00	0.00	0.00
10,700.0	90.37	0.12	9,411.5	1,458.8	18.0	1,458.9	0.00	0.00	0.00
10,800.0	90.37	0.12	9,410.8	1,558.8	18.2	1,558.9	0.00	0.00	0.00
10,900.0	90.37	0.12	9,410.2	1,658.8	18.4	1,658.9	0.00	0.00	0.00
11,000.0	90.37	0.12	9,409.5	1,758.8	18.6	1,758.9	0.00	0.00	0.00
11,100.0	90.37	0.12	9,408.9	1,858.8	18.8	1,858.9	0.00	0.00	0.00
11,200.0	90.37	0.12	9,408.2	1,958.8	19.0	1,958.9	0.00	0.00	0.00
11,300.0	90.37	0.12	9,407.6	2,058.8	19.2	2,058.9	0.00	0.00	0.00
11,400.0	90.37	0.12	9,407.0	2,158.8	19.4	2,158.9	0.00	0.00	0.00
11,500.0	90.37	0.12	9,406.3	2,258.8	19.6	2,258.9	0.00	0.00	0.00
11,600.0	90.37	0.12	9,405.7	2,358.8	19.8	2,358.9	0.00	0.00	0.00
11,700.0	90.37	0.12	9,405.0	2,458.8	20.0	2,458.9	0.00	0.00	0.00
11,800.0	90.37	0.12	9,404.4	2,558.8	20.2	2,558.9	0.00	0.00	0.00
11,900.0	90.37	0.12	9,403.7	2,658.8	20.4	2,658.8	0.00	0.00	0.00
12,000.0	90.37	0.12	9,403.1	2,758.8	20.6	2,758.8	0.00	0.00	0.00
12,100.0	90.37	0.12	9,402.4	2,858.8	20.9	2,858.8	0.00	0.00	0.00
12,200.0	90.37	0.12	9,401.8	2,958.8	21.1	2,958.8	0.00	0.00	0.00
12,300.0	90.37	0.12	9,401.1	3,058.8	21.3	3,058.8	0.00	0.00	0.00
12,400.0	90.37	0.12	9,400.5	3,158.8	21.5	3,158.8	0.00	0.00	0.00
12,500.0	90.37	0.12	9,399.8	3,258.8	21.7	3,258.8	0.00	0.00	0.00
12,600.0	90.37	0.12	9,399.2	3,358.8	21.9	3,358.8	0.00	0.00	0.00
12,700.0	90.37	0.12	9,398.5	3,458.8	22.1	3,458.8	0.00	0.00	0.00
12,800.0	90.37	0.12	9,397.9	3,558.8	22.3	3,558.8	0.00	0.00	0.00
12,900.0	90.37	0.12	9,397.2	3,658.8	22.5	3,658.8	0.00	0.00	0.00
13,000.0	90.37	0.12	9,396.6	3,758.8	22.7	3,758.8	0.00	0.00	0.00
13,100.0	90.37	0.12	9,395.9	3,858.8	22.9	3,858.8	0.00	0.00	0.00
13,200.0	90.37	0.12	9,395.3	3,958.8	23.1	3,958.8	0.00	0.00	0.00
13,300.0	90.37	0.12	9,394.7	4,058.8	23.3	4,058.8	0.00	0.00	0.00
13,400.0	90.37	0.12	9,394.0	4,158.8	23.5	4,158.8	0.00	0.00	0.00
13,500.0	90.37	0.12	9,393.4	4,258.8	23.7	4,258.8	0.00	0.00	0.00
13,600.0	90.37	0.12	9,392.7	4,358.8	23.9	4,358.8	0.00	0.00	0.00
13,700.0	90.37	0.12	9,392.1	4,458.7	24.1	4,458.8	0.00	0.00	0.00
13,800.0	90.37	0.12	9,391.4	4,558.7	24.3	4,558.8	0.00	0.00	0.00
13,900.0	90.37	0.12	9,390.8	4,658.7	24.5	4,658.8	0.00	0.00	0.00
14,000.0	90.37	0.12	9,390.1	4,758.7	24.7	4,758.8	0.00	0.00	0.00
14,100.0	90.37	0.12	9,389.5	4,858.7	24.9	4,858.8	0.00	0.00	0.00
14,200.0	90.37	0.12	9,388.8	4,958.7	25.1	4,958.8	0.00	0.00	0.00
14,300.0	90.37	0.12	9,388.2	5,058.7	25.3	5,058.8	0.00	0.00	0.00
14,400.0	90.37	0.12	9,387.5	5,158.7	25.5	5,158.8	0.00	0.00	0.00
14,500.0	90.37	0.12	9,386.9	5,258.7	25.7	5,258.8	0.00	0.00	0.00
14,600.0	90.37	0.12	9,386.2	5,358.7	25.9	5,358.8	0.00	0.00	0.00
14,700.0	90.37	0.12	9,385.6	5,458.7	26.1	5,458.8	0.00	0.00	0.00
14,800.0	90.37	0.12	9,384.9	5,558.7	26.3	5,558.8	0.00	0.00	0.00
14,900.0	90.37	0.12	9,384.3	5,658.7	26.5	5,658.8	0.00	0.00	0.00
15,000.0	90.37	0.12	9,383.6	5,758.7	26.7	5,758.8	0.00	0.00	0.00

Planning Report

Database: Hobbs
Company: Mewbourne Oil Company
Project: Eddy County, New Mexico NAD 83
Site: Creedence 21/16 B3GB St Com #1H
Well: Sec 21, T24S, R28E
Wellbore: BHL: 100' FNL & 2000' FEL, Sec 16
Design: Design #1

Local Co-ordinate Reference:
TVD Reference:
MD Reference:
North Reference:
Survey Calculation Method:

Site Creedence 21/16 B3GB St Com #1H
WELL @ 3063.0usft (Original Well Elev)
WELL @ 3063.0usft (Original Well Elev)
 Grid
 Minimum Curvature

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N-S (usft)	+E-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
15,100.0	90.37	0.12	9,383.0	5,858.7	26.9	5,858.8	0.00	0.00	0.00
15,200.0	90.37	0.12	9,382.4	5,958.7	27.1	5,958.8	0.00	0.00	0.00
15,300.0	90.37	0.12	9,381.7	6,058.7	27.3	6,058.8	0.00	0.00	0.00
15,400.0	90.37	0.12	9,381.1	6,158.7	27.5	6,158.8	0.00	0.00	0.00
15,500.0	90.37	0.12	9,380.4	6,258.7	27.7	6,258.8	0.00	0.00	0.00
15,600.0	90.37	0.12	9,379.8	6,358.7	27.9	6,358.8	0.00	0.00	0.00
15,700.0	90.37	0.12	9,379.1	6,458.7	28.1	6,458.8	0.00	0.00	0.00
15,800.0	90.37	0.12	9,378.5	6,558.7	28.3	6,558.8	0.00	0.00	0.00
15,900.0	90.37	0.12	9,377.8	6,658.7	28.6	6,658.8	0.00	0.00	0.00
16,000.0	90.37	0.12	9,377.2	6,758.7	28.8	6,758.8	0.00	0.00	0.00
16,100.0	90.37	0.12	9,376.5	6,858.7	29.0	6,858.8	0.00	0.00	0.00
16,200.0	90.37	0.12	9,375.9	6,958.7	29.2	6,958.8	0.00	0.00	0.00
16,300.0	90.37	0.12	9,375.2	7,058.7	29.4	7,058.7	0.00	0.00	0.00
16,400.0	90.37	0.12	9,374.6	7,158.7	29.6	7,158.7	0.00	0.00	0.00
16,500.0	90.37	0.12	9,373.9	7,258.7	29.8	7,258.7	0.00	0.00	0.00
16,600.0	90.37	0.12	9,373.3	7,358.7	30.0	7,358.7	0.00	0.00	0.00
16,700.0	90.37	0.12	9,372.6	7,458.7	30.2	7,458.7	0.00	0.00	0.00
16,800.0	90.37	0.12	9,372.0	7,558.7	30.4	7,558.7	0.00	0.00	0.00
16,900.0	90.37	0.12	9,371.3	7,658.7	30.6	7,658.7	0.00	0.00	0.00
17,000.0	90.37	0.12	9,370.7	7,758.7	30.8	7,758.7	0.00	0.00	0.00
17,100.0	90.37	0.12	9,370.1	7,858.7	31.0	7,858.7	0.00	0.00	0.00
17,108.3	90.37	0.12	9,370.0	7,867.0	31.0	7,867.1	0.00	0.00	0.00

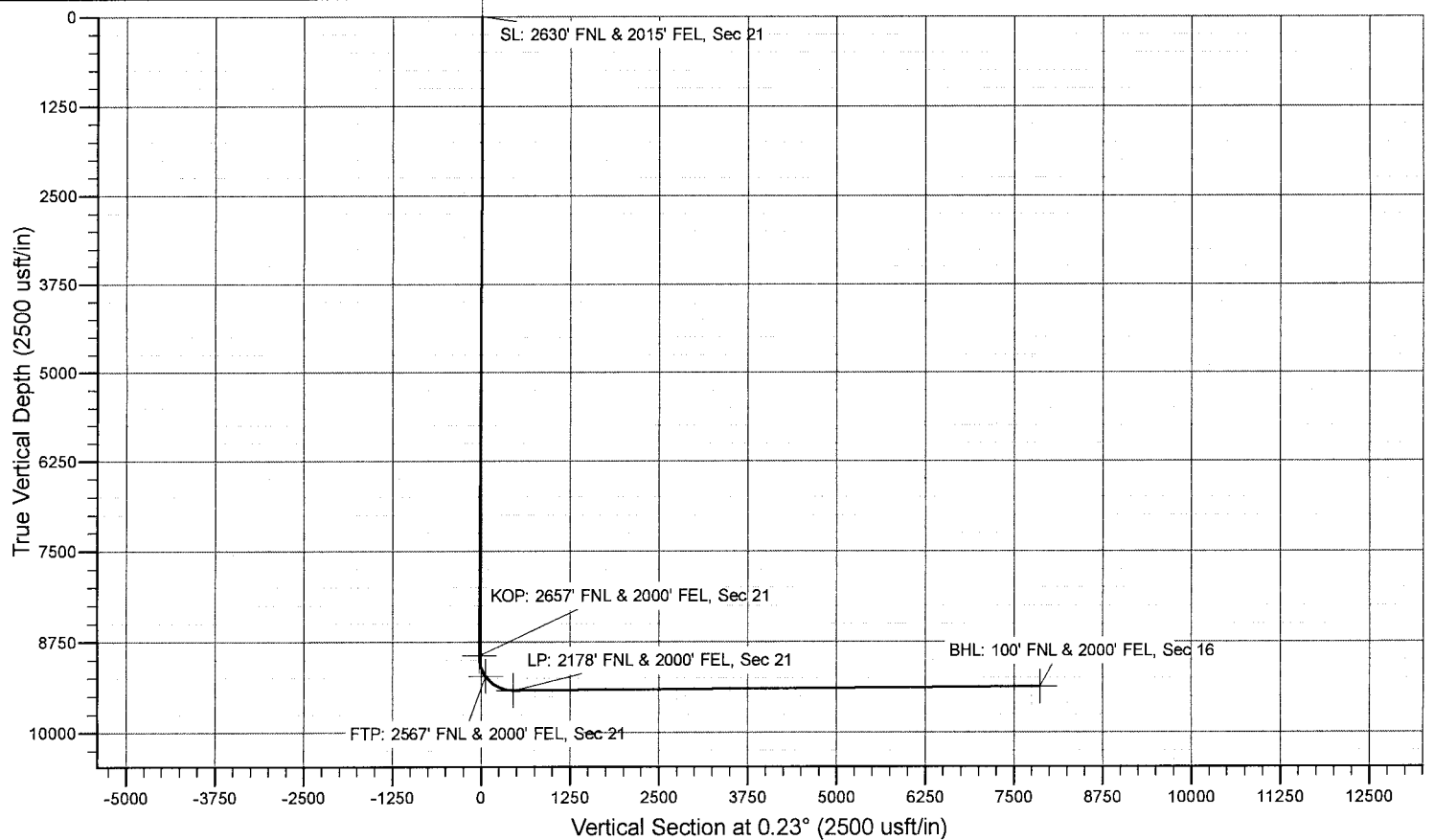
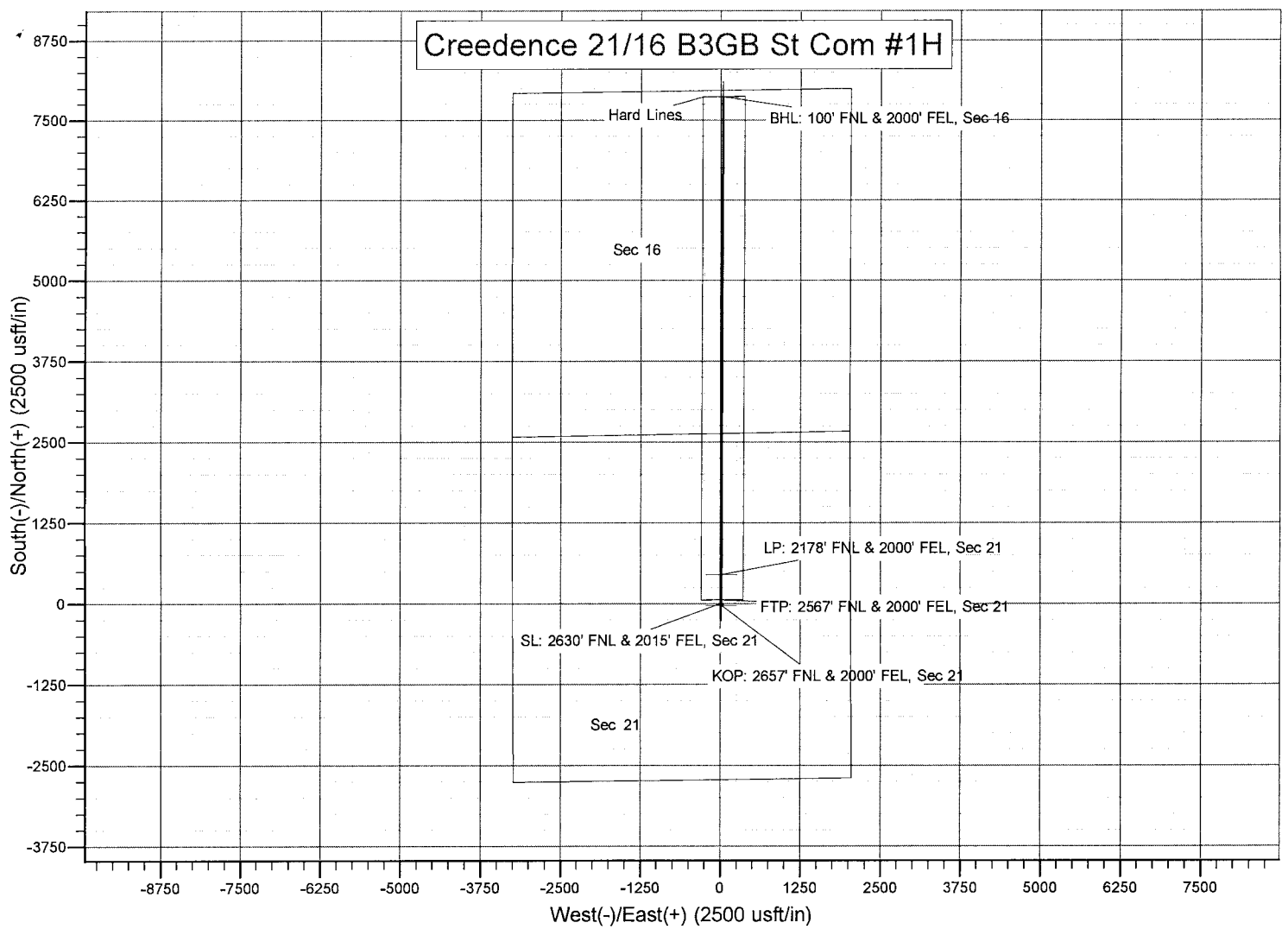
BHL: 100' FNL & 2000' FEL, Sec 16

Design Targets

Target Name

- hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N-S (usft)	+E-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
SL: 2630' FNL & 2015' F - plan hits target center - Point	0.00	0.00	0.0	0.0	0.0	437,835.00	616,385.00	32.2034527	-104.0906983
KOP: 2657' FNL & 2000' - plan hits target center - Point	0.00	0.00	8,940.5	-28.0	15.0	437,807.00	616,400.00	32.2033757	-104.0906500
FTP: 2567' FNL & 2000' - plan hits target center - Point	0.00	0.00	9,220.9	63.0	15.2	437,898.00	616,400.19	32.2036258	-104.0906487
BHL: 100' FNL & 2000' F - plan hits target center - Point	0.00	0.01	9,370.0	7,867.0	31.0	445,702.00	616,416.00	32.2250780	-104.0905406
LP: 2178' FNL & 2000' F - plan hits target center - Point	0.00	0.00	9,418.0	452.6	16.0	438,287.60	616,401.00	32.2046968	-104.0906433

Creedence 21/16 B3GB St Com #1H





Horizontal Activity Color Code

- Delaware
- Avalon Shale
- 2nd Bone Spring Sand
- 3rd Bone Spring Sand
- Wolfcamp Sand
- Wolfcamp Shale

1450 0 1450 2900 4350 us ft



Mewbourne Oil Company

Creedence 21/16 B3GB State Com 1H
Horizontal Activity Map
Structure Top of WFMP (C.L. 100')

10/15/2018	Eddy County	New Mexico
		Geol: C. Crosby

Ex 9

A S

OCCIDENTAL PERMIAN LIMITED
OPL NEW ZIPPER FEDERAL 1
Datum=3029.00
NW SE SE
TWP: 18 S - Range: 16 E - Sec. 10

30015335310000
PARKER & PARKS OIL & PETROLEUM COMPANY
PARQUE FARMS 21.1
Datum=3042.00
990 FSL/1890 FEL
TWP: 18 S - Range: 16 E - Sec. 10

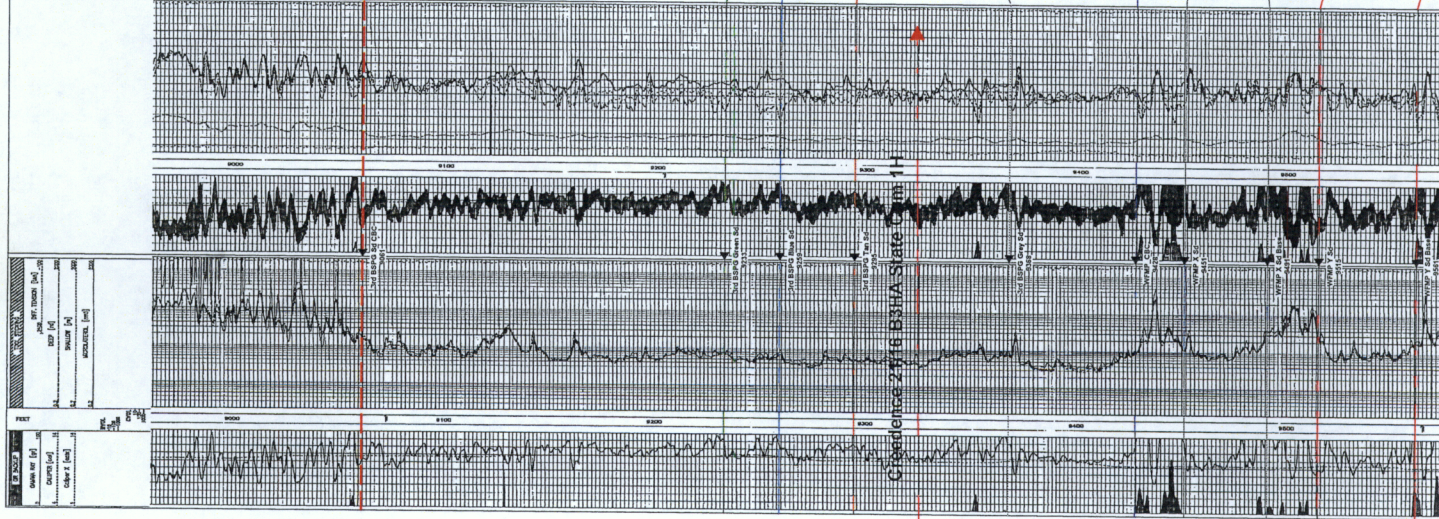
3001527890000
AMINOIL USA INC
WILLOW LANE UNIT 2
Datum=1650.00
1650 FSL/1890 FEL
TWP: 18 S - Range: 16 E - Sec. 10

3001527390000
HNG OIL COMPANY
NEW MEXICO 18 STATE 1
Datum=1650.00
1650 FSL/1890 FEL
TWP: 18 S - Range: 16 E - Sec. 10

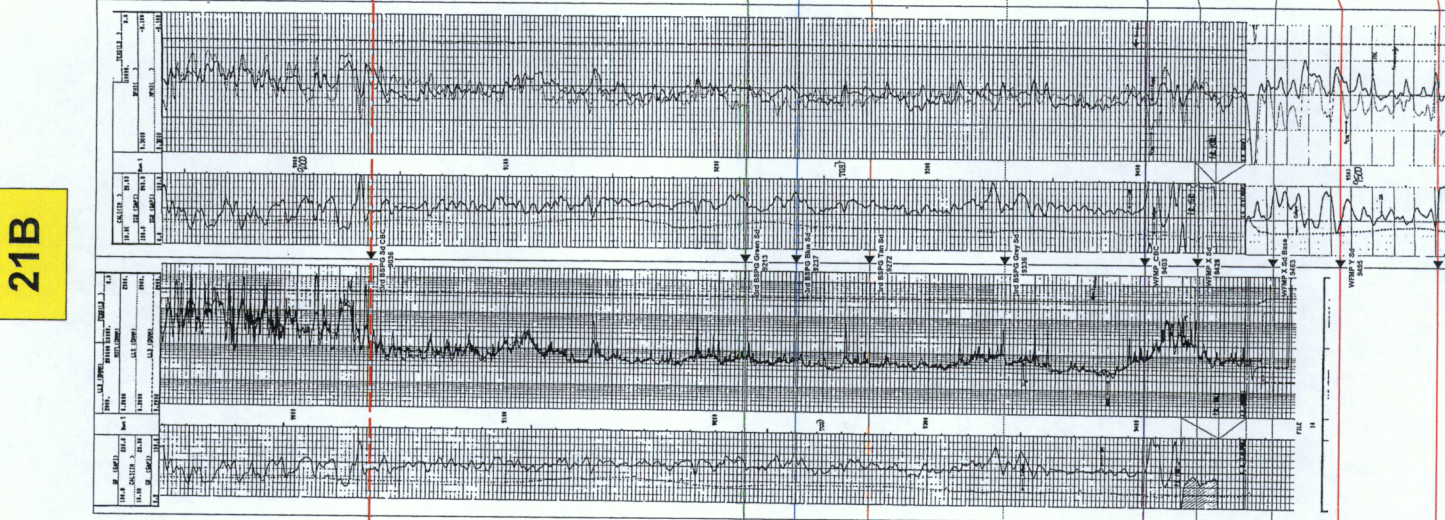
3001522350000
MEWBOURNE OIL COMPANY
WOODS 9 COM 1
Datum=1650.00
1650 FSL/2000 FEL
TWP: 18 S - Range: 16 E - Sec. 10

A' N

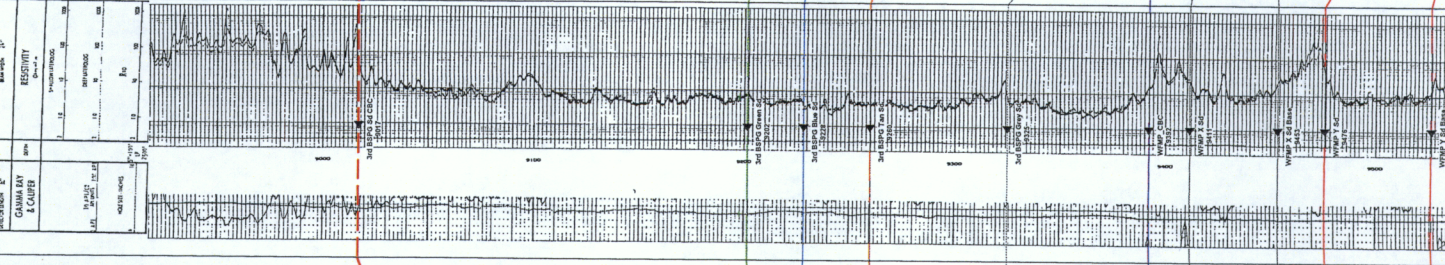
21P



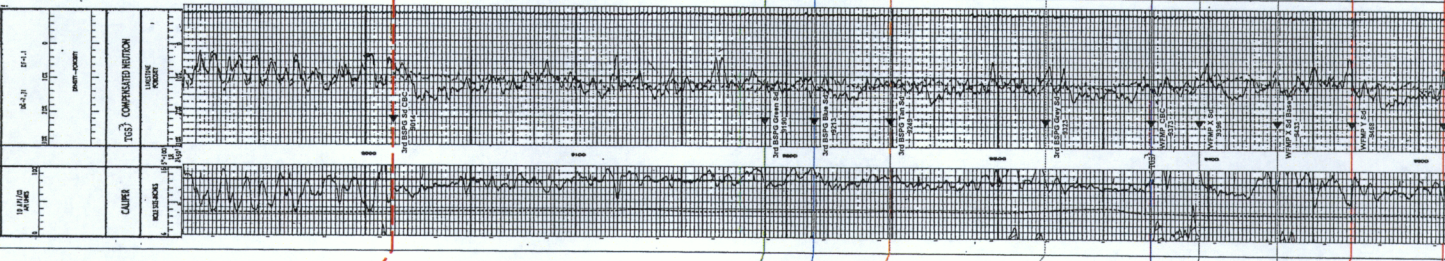
TD=12921.00
Cum Oil All Zones: 42 bbls
Cum Gas All Zones: 1725258 MCF
Cum Water All Zones: 135954 bbls



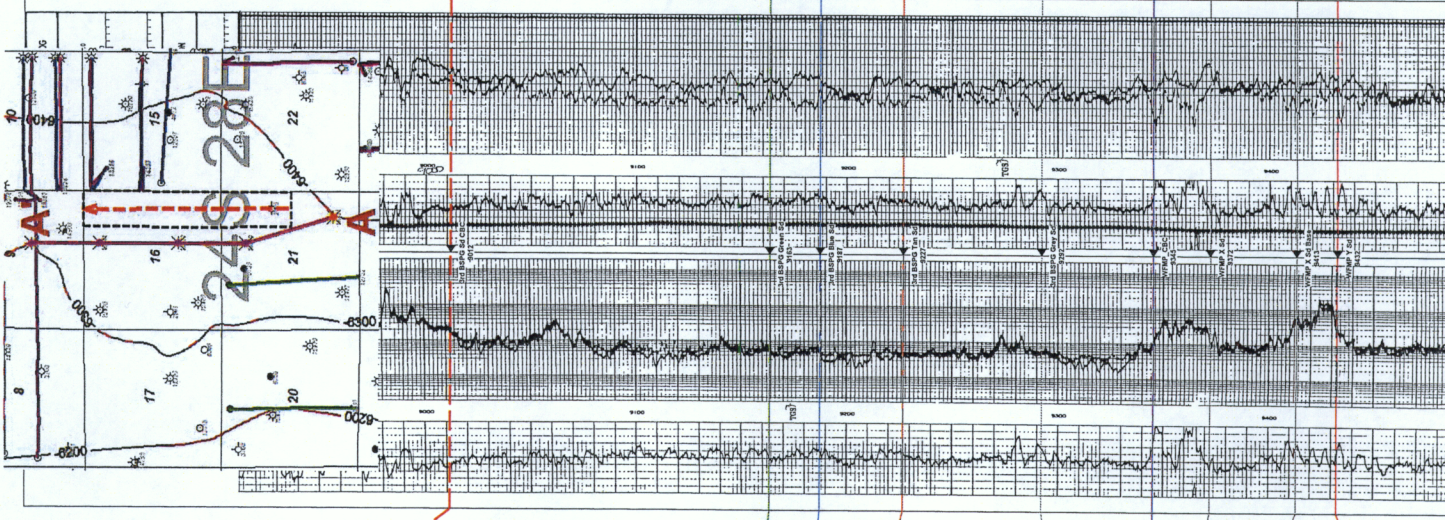
TD=1650.00
Cum Oil All Zones: 14987 bbls
Cum Gas All Zones: 6603 MCF
Cum Water All Zones: 116142 bbls



TD=12833.00
Cum Oil All Zones: 185246 MCF
Cum Gas All Zones: 235 bbls
Cum Water All Zones: 1960 bbls



TD=12841.00
Cum Oil All Zones: 185246 MCF
Cum Gas All Zones: 235 bbls
Cum Water All Zones: 1960 bbls



TD=12841.00
Cum Oil All Zones: 185246 MCF
Cum Gas All Zones: 235 bbls
Cum Water All Zones: 1960 bbls

Creedence 21/16 B3HA State Com 1H
Cross Section Exhibit (A-A')

Ex. 10