

District 1
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

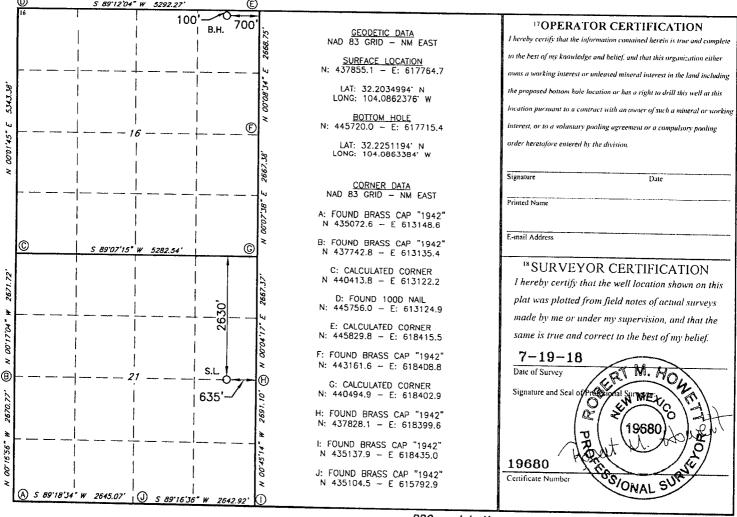
State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

■ AMENDED REPORT

I API Number				² Pool Cod		ACREAGE DEDICATION PLAT 3 Pool Name			
4Property Code 7 OGRID NO.		CF	CREEDENCE 21/16 B3HA STATE COM					6 Well Number 1H 9 Elevation 3023'	
				*Operator Name MEWBOURNE OIL COMPANY					
					10 Surfa	ce Location	,	 	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from t	ne North/South line	Feet From the	East/West line	County
H	21	24S	28E		2630	NORTH	635	EAST	EDDY
			"]	Bottom I	Hole Locat	ion If Different Fre	om Surface	,	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from t	ne North/South line	Feet from the	East/West line	County
A	16	24S	28E		100	NORTH	700	EAST	EDDY
Dedicated Acres	13 Joint	or Infill 14	Consolidation	Code 15	Order No.				

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



TRACT OWNERSHIP Creedence 21-16 B3HA State Com #1H E/2NE/4 of Section 21 and E/2E/2 of Section 16, T24S, R28E, Eddy County, NM

Mewbourne Oil Company, et al.	75.361163%
CM Resources, LLC	12.500000%*
Marathon Oil Permian LLC	10.463837%*
Tom M. Ragsdale	0.636364%*
Stillwater Investments	0.356818%*
Attwell Interests, Inc.	0.181818%*
Total	100.000000%

Mewbourne Oil Company, et al. indicates parties signed up to proposed Operating Agreement dated April 15, 2018, naming Mewbourne Oil Company as Operator.

EXHIBIT V

^{*}Indicates the entity being pooled.

Summary of Communications

Creedence 21-16 B3GB State Com #1H

Creedence 21-16 B3HA State Com #1H

Creedence 21-16 W0GB State Com #3H

Creedence 21-16 W2GB State Com #6H

Creedence 21-16 W2GB State Com #7H

Creedence 21-16 W2HA State Com #4H

Creedence 21-16 W2HA State Com #5H

Marathon Oil Permian LLC

- 1) Mailed well proposal via Overnight Mail July 19, 2018; proof of receipt July 20, 2018 is also included.
- 2) Called Chase Rice at Marathon 8-6-2018 to ask about the Operating Agreement sent to Mewbourne by Marathon.
- 3) Corey and Drew visited with Steve Virant and Chase Rice regarding ownership in Section 16.

CM Resources, LLC

1) Hand delivered well proposal letter with AFE's on July 24, 2018; proof of hand delivery attached.

Tom M. Ragsdale

- 1) Mailed well proposal letter with AFE's via certified mail July 19, 2018; proof of delivery is included dated July 26, 2018.
- 2) Email conversation with Karen Stanford August 1, 2018.

Attwell Interests, Inc.

1) Mailed well proposal letter with AFE's via certified mail July 19, 2018; proof of delivery is included dated July 26, 2018.

Stillwater Investments

- 1) Mailed well proposal letter with AFE's via certified mail July 19, 2018; proof of delivery is included dated July 25, 2018.
- 2) Email conversation September 6, 2018 with Charlie McMillian about Stillwater's participation in the Creedence 21-16 wells.
- 3) Called and left voicemail to Charlie McMillian June 21, 2018.



500 West Texas, Suite 1020 Midland, Texas 79701 Phone (432) 682-3715 Fax (432) 685-4170

July 19, 2018

Overnight Mail

Marathon Oil Permian LLC 5555 San Felipe Street Houston, TX 77056 Attn: Matt Brown

Re: Proposed Horizontal Tests

Creedence 21-16 B3GB State Com #1H Creedence 21-16 B3HA State Com #1H Creedence 21-16 W0GB State Com #3H Creedence 21-16 W2GB State Com #6H Creedence 21-16 W2GB State Com #7H Creedence 21-16 W2HA State Com #4H Creedence 21-16 W2HA State Com #5H All of Section 16 and the N2 of Section 21 T24S, R28E, Eddy County, New Mexico

Creedence 21-16 Prospect

Ladies and Gentlemen:

Per Operating Agreement dated April 15, 2018, Mewbourne Oil Company, as Operator, hereby proposes drilling the following seven (7) horizontal tests:

1) Creedence 21-16 B3GB State Com #1H – APD in process Surface Location: 2630' FNL, 2015' FEL, Section 21, UL G Bottom Hole Location: 100' FNL, 200' FEL, Section 16, UL B

Proposed Total Vertical Depth: 9,385' Proposed Total Measured Depth: 16,735'

Formation: Bone Spring

2) Creedence 21-16 B3HA State Com #1H – APD in process Surface Location: 2630' FNL, 635' FEL, Section 21, UL H Bottom Hole Location: 100' FNL, 700' FEL, Section 16, UL A Proposed Total Vertical Depth: 9,405'

Proposed Total Measured Depth: 16,755'

Formation: Bone Spring

3) Creedence 21-16 W0GB State Com #3H – APD in process Surface Location: 2630' FNL, 1985' FEL, Section 21, UL G Bottom Hole Location: 330' FNL, 2220' FEL, Section 16, UL B

Proposed Total Vertical Depth: 9,540' Proposed Total Measured Depth: 16,915'

Formation: Wolfcamp

Creedence 21-16 Prospect Page 2 of 2

4) Creedence 21-16 W2GB State Com #6H – APD in process Surface Location: 2630' FNL, 1925' FEL, Section 21, UL G Bottom Hole Location: 330' FNL, 1650' FEL, Section 16, UL B

Proposed Total Vertical Depth: 10,585' Proposed Total Measured Depth: 17,050'

Formation: Wolfcamp

5) Creedence 21-16 W2GB State Com #7H – APD in process Surface Location: 2630' FNL, 1955' FEL, Section 21, UL G Bottom Hole Location: 330' FNL, 2310' FEL, Section 16, UL B

Proposed Total Vertical Depth: 10,385' Proposed Total Measured Depth: 16,850'

Formation: Wolfcamp

6) Creedence 21-16 W2HA State Com #4H – APD in process Surface Location: 2630' FNL, 605' FEL, Section 21, UL H Bottom Hole Location: 330' FNL, 330' FEL, Section 16, UL A

Proposed Total Vertical Depth: 10,595' Proposed Total Measured Depth: 17,060'

Formation: Wolfcamp

7) Creedence 21-16 W2HA State Com #5H – APD in process

Surface Location: 2630' FNL, 735' FEL, Section 21, UL H Bottom Hole Location: 330' FNL, 990' FEL, Section 16, UL A

Proposed Total Vertical Depth: 10,395' Proposed Total Measured Depth: 16,860'

Formation: Wolfcamp

In the event you elect to participate in the proposed wells, please execute the enclosed AFEs and return them to the undersigned within thirty (30) days. Please enclose your most current well information requirements so that we may supply well data when available.

Please contact me at (432) 682-3715 or via email at tiolly@mewbourne.com if you have any questions.

Very truly yours,

MEWBOURNE OIL COMPANY

Tyler Jolly Landman

Enclosures

Tyler Jolly

From:

midrecep

Sent:

Friday, July 20, 2018 12:43 PM

To:

Tyler Jolly

Subject:

FW: FedEx Shipment 772752641343 Delivered

From: TrackingUpdates@fedex.com [mailto:TrackingUpdates@fedex.com]

Sent: Friday, July 20, 2018 9:19 AM

To: midrecep < midrecep@mewbourne.com > **Subject:** FedEx Shipment 772752641343 Delivered

Your package has been delivered

Tracking # 772752641343

Ship date:

Thu, 7/19/2018

Tyler Jolly

Mewbourne Oil Company Midland, TX 79701

US



Delivered

Delivery date:

Fri, 7/20/2018 9:14 am

Attn: Matt D Brown Marathon Oil Corporation 5555 San Felipe HOUSTON, TX 77056

US



Shipment Facts

Our records indicate that the following package has been delivered.

Tracking number:

772752641343

Status:

Delivered: 07/20/2018 09:14

AM Signed for By:

R.VARGAS

Reference:

Queen 23/24 WIU

Signed for by:

R.VARGAS

Delivery location:

HOUSTON, TX

Delivered to:

Receptionist/Front Desk

Service type:

FedEx Standard Overnight

Packaging type:

FedEx Envelope

Number of pieces:

Weight:

0.50 lb.

Special handling/Services: Deliver Weekday

Standard transit: 7/20/2018 by 3:00 pm

Please do not respond to this message. This email was sent from an unattended mailbox. This report was generated at approximately 9:19 AM CDT on 07/20/2018.

All weights are estimated.

To track the latest status of your shipment, click on the tracking number above.

Standard transit is the date and time the package is scheduled to be delivered by, based on the selected service, destination and ship date. Limitations and exceptions may apply. Please see the FedEx Service Guide for terms and conditions of service, including the FedEx Money-Back Guarantee, or contact your FedEx Customer Support representative.

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Thank you for your business.

500 West Texas, Suite 1020 Midland, Texas 79701 Phone (432) 682-3715 Fax (432) 685-4170

July 20, 2018

Via Hand Delivery

CM Resources, LLC 306 W. Wall Street, Suite 500 Midland, TX 79701 Attn: Patrick Godwin

Re: Proposed Horizontal Tests

Creedence 21-16 B3GB State Com #1H Creedence 21-16 B3HA State Com #1H All of Section 16 and the N2 of Section 21 T24S, R28E, Eddy County, New Mexico

Creedence 21-16 Prospect

Ladies and Gentlemen:

Per Operating Agreement dated April 15, 2018, Mewbourne Oil Company, as Operator, hereby proposes drilling the following two (2) horizontal tests:

1) Creedence 21-16 B3GB State Com #1H – APD in process Surface Location: 2630' FNL, 2015' FEL, Section 21, UL G Bottom Hole Location: 100' FNL, 200' FEL, Section 16, UL B

Proposed Total Vertical Depth: 9,385' Proposed Total Measured Depth: 16,735'

Formation: Bone Spring

2) Creedence 21-16 B3HA State Com #1H – APD in process

Surface Location: 2630' FNL, 635' FEL, Section 21, UL H Bottom Hole Location: 100' FNL, 700' FEL, Section 16, UL A

Proposed Total Vertical Depth: 9,405' Proposed Total Measured Depth: 16,755'

Formation: Bone Spring

In the event you elect to participate in the proposed wells, please execute the enclosed AFEs and return them to the undersigned within thirty (30) days. Please enclose your most current well information requirements so that we may supply well data when available.

Creedence 21-16 Prospect Page 2 of 2

Please contact me at (432) 682-3715 or via email at tjolly@mewbourne.com if you have any questions.

Very truly yours,

MEWBOURNE OIL COMPANY

Tyler Jolly Landman

Enclosures

500 West Texas, Suite 1020 Midland, Texas 79701 Phone (432) 682-3715 Fax (432) 685-4170

July 20, 2018

CM Resources, LLC 306 W. Wall Street, Suite 500 Midland, TX 79701 Attn: Patrick Godwin

Re: Receipt for Hand Delivered Documents

Document(s) Received:

 Creedence 21-16 Well Proposals and AFE's for the following: Creedence 21-16 B3GB State Com #1H Creedence 21-16 B3HA State Com #1H

Received on behalf of CM Resources, LLC by:

Signature

Print

Date

500 West Texas, Suite 1020 Midland, Texas 79701 Phone (432) 682-3715 Fax (432) 685-4170

July 19, 2018

Certified Mail

Tom Ragsdale 400 N. Sam Houston Pkwy East Suite 601 Houston, TX 77060

Re: Proposed Horizontal Tests

Creedence 21-16 B3GB State Com #1H Creedence 21-16 B3HA State Com #1H Creedence 21-16 W0GB State Com #3H Creedence 21-16 W2GB State Com #6H Creedence 21-16 W2GB State Com #7H Creedence 21-16 W2HA State Com #4H Creedence 21-16 W2HA State Com #5H All of Section 16 and the N2 of Section 21 T24S, R28E, Eddy County, New Mexico Creedence 21-16 Prospect

Ladies and Gentlemen:

Per Operating Agreement dated April 15, 2018, Mewbourne Oil Company, as Operator, hereby proposes drilling the following seven (7) horizontal tests:

1) Creedence 21-16 B3GB State Com #1H – APD in process Surface Location: 2630' FNL, 2015' FEL, Section 21, UL G Bottom Hole Location: 100' FNL, 200' FEL, Section 16, UL B

Proposed Total Vertical Depth: 9,385' Proposed Total Measured Depth: 16,735'

Formation: Bone Spring

2) Creedence 21-16 B3HA State Com #1H – APD in process Surface Location: 2630' FNL, 635' FEL, Section 21, UL H Bottom Hole Location: 100' FNL, 700' FEL, Section 16, UL A Proposed Total Vertical Depth: 9,405'

Proposed Total Measured Depth: 16,755' Formation: Bone Spring

3) Creedence 21-16 W0GB State Com #3H – APD in process Surface Location: 2630' FNL, 1985' FEL, Section 21, UL G Bottom Hole Location: 330' FNL, 2220' FEL, Section 16, UL B

Proposed Total Vertical Depth: 9,540' Proposed Total Measured Depth: 16,915'

Formation: Wolfcamp

4) Creedence 21-16 W2GB State Com #6H – APD in process Surface Location: 2630' FNL, 1925' FEL, Section 21, UL G Bottom Hole Location: 330' FNL, 1650' FEL, Section 16, UL B

Proposed Total Vertical Depth: 10,585' Proposed Total Measured Depth: 17,050'

Formation: Wolfcamp

5) Creedence 21-16 W2GB State Com #7H – APD in process Surface Location: 2630' FNL, 1955' FEL, Section 21, UL G Bottom Hole Location: 330' FNL, 2310' FEL, Section 16, UL B

Proposed Total Vertical Depth: 10,385' Proposed Total Measured Depth: 16,850'

Formation: Wolfcamp

6) Creedence 21-16 W2HA State Com #4H – APD in process Surface Location: 2630' FNL, 605' FEL, Section 21, UL H Bottom Hole Location: 330' FNL, 330' FEL, Section 16, UL A

Proposed Total Vertical Depth: 10,595' Proposed Total Measured Depth: 17,060'

Formation: Wolfcamp

7) Creedence 21-16 W2HA State Com #5H – APD in process Surface Location: 2630' FNL, 735' FEL, Section 21, UL H Bottom Hole Location: 330' FNL, 990' FEL, Section 16, UL A

Proposed Total Vertical Depth: 10,395' Proposed Total Measured Depth: 16,860'

Formation: Wolfcamp

In the event you elect to participate in the proposed wells, please execute the enclosed AFEs and return them to the undersigned within thirty (30) days. Please enclose your most current well information requirements so that we may supply well data when available.

Please contact me at (432) 682-3715 or via email at tiolly@mewbourne.com if you have any questions.

Very truly yours,

MEWBOURNE OIL COMPANY

Tyler Jolly Landman

Enclosures



July 26, 2018

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: 9414 8106 9994 5032 9692 51.

Item Details

Status:

Delivered, Left with Individual

Status Date / Time:

July 26, 2018, 12:25 pm

Location:

HOUSTON, TX 77060

Postal Product:

First-Class Mail®

Extra Services:

Certified Mail™

Return Receipt Electronic

Recipient Name:

Tom M Ragsdale

Shipment Details

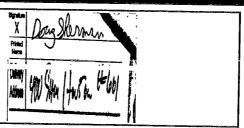
Weight:

3.0oz

Recipient Signature

Signature of Recipient:

Address of Recipient:



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> Tom M. Ragsdale 400 N SAM HOUSTON PKWY E STE 601 HOUSTON, TX 77060 Reference #: Creedence 21 16 Prospect TJ Item ID: Creedence 21 16 Prospect

Tyler Jolly

From: Sent: Karen Stanford <kstanford@sianaoil.com> Wednesday, August 01, 2018 4:09 PM

To:

Tyler Jolly

Subject:

RE: Creedence 21-16 Wells Eddy County NM

Ok – that makes sense. Thanks so much for the explanation. Karen

From: Tyler Jolly [mailto:tjolly@mewbourne.com] **Sent:** Wednesday, August 01, 2018 3:34 PM

To: Karen Stanford

Subject: RE: Creedence 21-16 Wells Eddy County NM

Karen,

Most other parties have already signed the JOA, which has a clock that activities must be performed by. These parties did not receive the five (5) additional Wolfcamp proposals.

It's a lengthy process to get the parties who have not signed the JOA signed up or under a pooling order.

This being the case, at this time there is no reason to propose the five (5) additional Wolfcamp wells to parties that have signed the agreement. We can propose the wells at a later date and they will be bound by the agreement to sign up in 30 days or go non-consent in the proposed wells.

Tyler Jolly Mewbourne Oil Company 500 West Texas, Suite 1020, Midland, TX 79701

Midland, TX 79701 Ph: 432-682-3715

From: Karen Stanford [mailto:kstanford@sianaoil.com]

Sent: Wednesday, August 01, 2018 11:55 AM

To: Tyler Jolly

Subject: Creedence 21-16 Wells Eddy County NM

Hi Tyler,

Tom Ragsdale recently received the 7 new Creedence AFES Mewbourne is proposing. I just want to be sure that there are now a total of 11 Creedence AFE proposals. Peter Way told me he only received 2 new AFEs, so a total of 6 wells. I was wondering why there may be a discrepancy. Can you explain?

Thanks,

Karen Stanford

500 West Texas, Suite 1020 Midland, Texas 79701 Phone (432) 682-3715 Fax (432) 685-4170

July 19, 2018

Certified Mail

.

Attwell Interests, Inc. 2410 Lock Lane Houston, TX 77019 Attn: Kirby Attwell

Re: Proposed Horizontal Tests

Creedence 21-16 B3GB State Com #1H Creedence 21-16 B3HA State Com #1H Creedence 21-16 W0GB State Com #3H Creedence 21-16 W2GB State Com #6H Creedence 21-16 W2GB State Com #7H Creedence 21-16 W2HA State Com #4H Creedence 21-16 W2HA State Com #5H All of Section 16 and the N2 of Section 21 T24S, R28E, Eddy County, New Mexico Creedence 21-16 Prospect

Ladies and Gentlemen:

Per Operating Agreement dated April 15, 2018, Mewbourne Oil Company, as Operator, hereby proposes drilling the following seven (7) horizontal tests:

1) Creedence 21-16 B3GB State Com #1H – APD in process Surface Location: 2630' FNL, 2015' FEL, Section 21, UL G Bottom Hole Location: 100' FNL, 200' FEL, Section 16, UL B

Proposed Total Vertical Depth: 9,385' Proposed Total Measured Depth: 16,735'

Formation: Bone Spring

2) Creedence 21-16 B3HA State Com #1H – APD in process Surface Location: 2630' FNL, 635' FEL, Section 21, UL H
Bottom Hole Location: 100' FNL, 700' FEL, Section 16, UL A

Proposed Total Vertical Depth: 9,405' Proposed Total Measured Depth: 16,755'

Formation: Bone Spring

3) Creedence 21-16 W0GB State Com #3H – APD in process Surface Location: 2630' FNL, 1985' FEL, Section 21, UL G Bottom Hole Location: 330' FNL, 2220' FEL, Section 16, UL B

Proposed Total Vertical Depth: 9,540' Proposed Total Measured Depth: 16,915'

Formation: Wolfcamp

4) Creedence 21-16 W2GB State Com #6H – APD in process Surface Location: 2630' FNL, 1925' FEL, Section 21, UL G Bottom Hole Location: 330' FNL, 1650' FEL, Section 16, UL B

Proposed Total Vertical Depth: 10,585' Proposed Total Measured Depth: 17,050'

Formation: Wolfcamp

5) Creedence 21-16 W2GB State Com #7H – APD in process Surface Location: 2630' FNL, 1955' FEL, Section 21, UL G Bottom Hole Location: 330' FNL, 2310' FEL, Section 16, UL B

Proposed Total Vertical Depth: 10,385' Proposed Total Measured Depth: 16,850'

Formation: Wolfcamp

6) Creedence 21-16 W2HA State Com #4H – APD in process Surface Location: 2630' FNL, 605' FEL, Section 21, UL H Bottom Hole Location: 330' FNL, 330' FEL, Section 16, UL A

Proposed Total Vertical Depth: 10,595' Proposed Total Measured Depth: 17,060'

Formation: Wolfcamp

7) Creedence 21-16 W2HA State Com #5H – APD in process

Surface Location: 2630' FNL, 735' FEL, Section 21, UL H Bottom Hole Location: 330' FNL, 990' FEL, Section 16, UL A

Proposed Total Vertical Depth: 10,395' Proposed Total Measured Depth: 16,860'

Formation: Wolfcamp

In the event you elect to participate in the proposed wells, please execute the enclosed AFEs and return them to the undersigned within thirty (30) days. Please enclose your most current well information requirements so that we may supply well data when available.

Please contact me at (432) 682-3715 or via email at tjolly@mewbourne.com if you have any questions.

Very truly yours,

MEWBOURNE OIL COMPANY

Tyler Jolly Landman

Enclosures



July 26, 2018

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8106 9994 5032 9692 99**.

Item Details

Status:

Delivered, Left with Individual

Status Date / Time:

July 26, 2018, 12:23 pm

Location:

HOUSTON, TX 77019

Postal Product:

First-Class Mail®

Extra Services: `

Certified Mail™

Return Receipt Electronic

Recipient Name:

Attwell Interests Inc

Shipment Details

Weight:

3.0oz

Recipient Signature

Signature of Recipient:

26

Address of Recipient:

-06/47

27011

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Attwell Interests, Inc.
2410 LOCKE LN
HOUSTON, TX 77019
Reference #: Creedence 21 16 Prospect TJ
Item ID: Creedence 21 16 Prospect

500 West Texas, Suite 1020 Midland, Texas 79701 Phone (432) 682-3715 Fax (432) 685-4170

July 19, 2018

Certified Mail

Stillwater Investments P.O. Box 51991 Midland, TX 79710

Re: Proposed Horizontal Tests

Creedence 21-16 B3GB State Com #1H Creedence 21-16 B3HA State Com #1H Creedence 21-16 W0GB State Com #3H Creedence 21-16 W2GB State Com #6H Creedence 21-16 W2GB State Com #7H Creedence 21-16 W2HA State Com #4H Creedence 21-16 W2HA State Com #5H All of Section 16 and the N2 of Section 21 T24S, R28E, Eddy County, New Mexico Creedence 21-16 Prospect

Creedence 21-10 1 10spec

Ladies and Gentlemen:

Per Operating Agreement dated April 15, 2018, Mewbourne Oil Company, as Operator, hereby proposes drilling the following seven (7) horizontal tests:

1) Creedence 21-16 B3GB State Com #1H – APD in process Surface Location: 2630' FNL, 2015' FEL, Section 21, UL G Bottom Hole Location: 100' FNL, 200' FEL, Section 16, UL B

Proposed Total Vertical Depth: 9,385' Proposed Total Measured Depth: 16,735'

Formation: Bone Spring

2) Creedence 21-16 B3HA State Com #1H – APD in process Surface Location: 2630' FNL, 635' FEL, Section 21, UL H Bottom Hole Location: 100' FNL, 700' FEL, Section 16, UL A Proposed Total Vertical Depth: 9,405'

Proposed Total Measured Depth: 16,755'

Formation: Bone Spring

3) Creedence 21-16 W0GB State Com #3H – APD in process Surface Location: 2630' FNL, 1985' FEL, Section 21, UL G Bottom Hole Location: 330' FNL, 2220' FEL, Section 16, UL B

Proposed Total Vertical Depth: 9,540' Proposed Total Measured Depth: 16,915'

Formation: Wolfcamp

4) Creedence 21-16 W2GB State Com #6H – APD in process Surface Location: 2630' FNL, 1925' FEL, Section 21, UL G Bottom Hole Location: 330' FNL, 1650' FEL, Section 16, UL B

Proposed Total Vertical Depth: 10,585' Proposed Total Measured Depth: 17,050'

Formation: Wolfcamp

5) Creedence 21-16 W2GB State Com #7H – APD in process Surface Location: 2630' FNL, 1955' FEL, Section 21, UL G Bottom Hole Location: 330' FNL, 2310' FEL, Section 16, UL B

Proposed Total Vertical Depth: 10,385' Proposed Total Measured Depth: 16,850'

Formation: Wolfcamp

6) Creedence 21-16 W2HA State Com #4H – APD in process Surface Location: 2630' FNL, 605' FEL, Section 21, UL H Bottom Hole Location: 330' FNL, 330' FEL, Section 16, UL A

Proposed Total Vertical Depth: 10,595' Proposed Total Measured Depth: 17,060'

Formation: Wolfcamp

7) Creedence 21-16 W2HA State Com #5H – APD in process Surface Location: 2630' FNL, 735' FEL, Section 21, UL H Bottom Hole Location: 330' FNL, 990' FEL, Section 16, UL A

Proposed Total Vertical Depth: 10,395' Proposed Total Measured Depth: 16,860'

Formation: Wolfcamp

In the event you elect to participate in the proposed wells, please execute the enclosed AFEs and return them to the undersigned within thirty (30) days. Please enclose your most current well information requirements so that we may supply well data when available.

Please contact me at (432) 682-3715 or via email at tiolly@mewbourne.com if you have any questions.

Very truly yours,

MEWBOURNE OIL COMPANY

Tyler Jolly Landman

Enclosures



July 25, 2018

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8106 9994 5032 9693 29**.

Item Details

Status:

Delivered

Status Date / Time:

July 25, 2018, 8:47 am

Location:

MIDLAND, TX 79705

Postal Product:

First-Class Mail®

Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name:

Tarpon Engineering Corp

Shipment Details

Weight:

2.0oz

Recipient Signature

Signature of Recipient:

grobons

Address of Recipient:

203 VetikA

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Tarpon Engineering Corp.
303 VETERANS AIRPARK LN STE 4100
MIDLAND, TX 79705
Reference #: Creedence 21 16 Prospect TJ
Item ID: Creedence 21 16 Prospect

Tyler Jolly

From:

Charlie McMillian <charlie@fivese.com>

Sent:

Monday, May 21, 2018 2:55 PM

To:

Tyler Jolly

Subject:

Creedence Wells

Mr. Jolly,

I am in receipt of your well proposals for the Creedence wells in Eddy County, NM addressed to Tarpon Engineering & Stillwater Investments. They would consider assigning their interest in lieu of participating. However, they currently have offers for \$15,000/ac near by in Eddy county. Would Mewbourne be interested in increasing their offer for any assignment?

Thank You, Charlie McMillian Landman Fivestones Energy, LLC P.O. Box 51082 Midland, TX 79710-1082 Phone: 432-618-9929

Fax: 432-617-2586 Cell: 432-978-0783 charlie@fivese.com



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Tyler Jolly

From:

Charlie McMillian <charlie@fivese.com>

Sent:

Thursday, September 06, 2018 12:57 PM

To:

Tyler Jolly

Subject:

Re: Signed Creedence 21-16 JOA Pages

He said he did not receive a JOA with the AFEs. The proposal referenced a JOA Tarpon signed back in the spring (Mar or Apr I believe). I can get him to sign it either way, no problem.

Thank You, Charlie McMillian Landman Fivestones Energy, LLC P.O. Box 51082 Midland, TX 79710-1082 Phone: 432-618-9929

Fax: 432-617-2586 Cell: 432-978-0783 charlie@fivese.com



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On Sep 4, 2018, at 10:54 AM, Tyler Jolly < tiolly@mewbourne.com > wrote:

Charlie,

I received AFE's for the Creedence from Tarpon. Is the JOA signed? I need that also.

Tyler

From: Charlie McMillian [mailto:charlie@fivese.com]

Sent: Tuesday, August 28, 2018 1:59 PM

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On Aug 14, 2018, at 2:13 PM, Tyler Jolly < tiolly@mewbourne.com > wrote:

I'm showing Tarpon with 0.85 net acres limited to depths below the base of the Bone Spring formation in the N2 of Section 16.

From: Charlie McMillian [mailto:charlie@fivese.com]

Sent: Monday, August 13, 2018 3:59 PM

To: Tyler Jolly

Subject: Re: Signed Creedence 21-16 JOA Pages

What is Tarpon's interest amount in the Creedence Wells?

Thank You, Charlie McMillian Landman Fivestones Energy, LLC P.O. Box 51082 Midland, TX 79710-1082 Phone: 432-618-9929

Fax: 432-617-2586 Cell: 432-978-0783 charlie@fivese.com

<image001.jpg>

Tyler Jolly

From:

Charlie McMillian <charlie@fivese.com>

Sent:

Thursday, September 06, 2018 1:06 PM

To:

Tyler Jolly

Subject:

Re: Signed Creedence 21-16 JOA Pages

OK. I mailed Stillwater's to you on Tuesday.

Thank You, Charlie McMillian Landman Fivestones Energy, LLC P.O. Box 51082 Midland, TX 79710-1082 Phone: 432-618-9929

Fax: 432-617-2586 Cell: 432-978-0783 charlie@fivese.com



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On Sep 6, 2018, at 1:04 PM, Tyler Jolly <tiolly@mewbourne.com> wrote:

See attached pages. He can strike Engineering and write in Industries. What is Stillwater wanting to do? I'll send you the full JOA in another email.

Tyler Jolly Mewbourne Oil Company 500 West Texas, Suite 1020, Midland, TX 79701 Ph: 432-682-3715

Offset Ownership Creedence 21-16 B3HA State Com #1H E/2NE/4 of Section 21 & E/2E/2 of Section 16 T24S, R28E, Eddy County, New Mexico

All of Sections 8 & 9, T24S, R28E:

Mewbourne Oil Company, as Operator

OXY USA WTP Limited Partnership & Occidental Permian Limited Partnership P.O. Box 4294

Houston, Texas 77210-4294

Attn: Mr. John Schneider

MRC Permian Company & MRC Permian LKE Company, LLC

5400 LBJ Freeway, Suite 1500

Dallas, Texas 75240 Attn: Land Department Phone: (972) 371-5200 Fax: (972) 371-5201

Radler 2000 Limited Partnership 1320 S. University Dr., Ste. 500 Fort Worth, TX 76107

Brooks Oil and Gas Interests, Ltd. 2926 Viale Seravezza Santa Fe, New Mexico 87505 Attn: Mr. David K. Brooks

Nortex Corporation 3009 Post Oak Blvd., Ste. 1212 Houston, TX 77056 Attn: Mr. Bob Kent

Roy G. Barton, Jr. and Claudia R. Barton 1919 N. Turner Hobbs, NM 88240

Clayton W. Williams, Jr. #6 Desta Drive, Suite 3700 Midland, TX 79705

Norma J. Barton P.O. Box 728 Hobbs, NM 88241

Ruth D. Roberts P.O. Box 6368 Austin, TX 78762 Roy G. Barton, Sr. and Opal Barton Revocable Trust, dated 1-28-82 1919 N. Turner Hobbs, NM 88240

Great Western Drilling Ltd. 700 W. Louisiana Ave. Midland, TX 79701 Attn: Carter Muire

Axis Energy Corporation P.O. Box 2107 Roswell, NM 88202 Attn: Chad Barbe

McCombs Exploration, LLC 755 East Mulberry Avenue, Suite 600 San Antonio, TX 78212 Attn: Gary Woods

Occidental Permian Limited Partnership P.O. Box 4294 Houston, Texas 77210-4294 Attn: Mr. John Schneider

All of Section 10, T24S, R28E: MRC Permian Company, as Operator

N/2 of Section 15, T24S, R28E:
MRC Permian Company, as Operator

S/2 of Section 15, T24S, R28E:
MRC Permian Company, as Operator

All of Section 22, T24S, R28E: Marathon Oil Permian LLC, as Operator 5555 San Felipe St. Houston, TX 77056

S/2 of Section 21 & All of Section 28, T24S, R28E:

Mewbourne Oil Company, as Operator

500 West Texas, Suite 1020 Midland, Texas 79701 Attn: Land Department Phone: (432) 682-3715 Fax: (432) 685-4170

Fasken Land and Minerals, Ltd. 6101 Holiday Hill Road Midland, Texas 79707 Attn: Ms. Linda Hicks

COG Operating LLC 600 W. Illinois Avenue Midland, Texas 79701 Attn: Outside Operated Properties

Phone: (432) 683-7443

Email: oboland@concho.com

McCombs Energy, Ltd. 755 East Mulberry Avenue, Suite 600 San Antonio, Texas 78212 Attn: Gary Woods

Marshall & Winston, Inc. P.O. Box 50880 Midland, Texas 79710 Attn: Mr. Kevin Hammitt

Marathon Oil Permian LLC

KCK Energy, LLC 5600 Fenway Midland, Texas 79707 Attn: Jim Dewey

T.I.G. Properties, L.P. P.O. Box 10508 Midland, Texas 79702

Dinero Energy Corporation P.O. Box 10505 Midland, Texas 79702

Jane B. Ramsland Oil and Gas Partnership Ltd. P.O. Box 10505 Midland, Texas 79702

Bahnhof Holdings, LP P.O. Box 10505 Midland, Texas 79702

Elizabeth R. Robinson P.O. Box 10505 Midland, Texas 79702 Claudia R. Burch P.O. Box 10505 Midland, Texas 79702

Crown Oil Partners V, LP; Crump Energy Partners II, LLC; P.O. Box 50820 Midland, Texas 79710

Nadel and Gussman Delaware, LLC 15 East 5th Street, Suite 3300 Tulsa, Oklahoma 74103

All of Section 20, T24S, R28E: COG Operating LLC, as Operator

All of Section 17, T24S, R28E: COG Operating LLC, as Operator

AUTHORIZATION FOR EXPENDITURE

	pect: 3rd E			
Location: SL: 2630' FNL & 635' FEL (21); BHL: 100' FNL & 700' FEL (16) Co	ounty: Eddy	<u></u>		ST: NM
Sec. 21 Blk: Survey: TWP: 24S	RNG: 28	BE Prop. TVD	9405	TMD: 16755
INTANGIBLE COSTS 0180	CODE	ТСР	CODE	СС
Regulatory Permits & Surveys	0180-0100		0180-0200	
Location / Road / Site / Preparation	0180-0105		0180-0205	\$25,000
Location / Restoration	0180-0106	\$200,000	0180-0206	\$30,000
Daywork / Turnkey / Footage Drilling 28 days drlg / 4 days comp @ \$21,000/d	0180-0110		0180-0210	\$89,700
Fuel 1500 gal/day @ 2.70/gal	0180-0114		0180-0214	\$340,000
Mud, Chemical & Additives Horizontal Drillout Services Coil Tbg Drillout	0180-0120	\$225,000	0180-0220	\$200,000
Comenting Coll 1 bg Drillout	0180-0125	\$150,000	0180-0222 0180-0225	\$200,000 \$30,000
Logging & Wireline Services	0180-0125		0180-0225	\$360,000
Casing / Tubing / Snubbing Service	0180-0134	\$20,000	0180-0234	\$80,000
Mud Logging	0180-0137	\$20,000		
Stimulation 36 Stg 14.2 MM gal / 14.2 MM lb	<u> </u>		0180-0241	\$2,180,000
Stimulation Rentals & Other	2122 0445	#E0 000	0180-0242	\$175,000 \$350,000
Water & Other Bits	0180-0145 0180-0148		0180-0245 0180-0248	\$350,000 \$8,000
Inspection & Repair Services	0180-0148		0180-0248	\$8,000 \$5,000
Misc. Air & Pumping Services	0180-0154	Ψ 10,00-	0180-0254	\$10,000
Testing & Flowback Services	0180-0158	\$15,000	0180-0258	\$30,000
Completion / Workover Rig			0180-0260	\$10,500
Rig Mobilization	0180-0164	\$150,000		
Transportation	0180-0165		0180-0265	\$20,000
Welding Services Contract Services & Supervision	0180-0168		0180-0268	\$15,000 \$30,000
Contract Services & Supervision Directional Services Includes Vertical Control	0180-0170 0180-0175	\$46,500 \$252,000	0180-0270	\$30,000
Equipment Rental	0180-0175		0180-0280	\$30,000
Well / Lease Legal	0180-0184		0180-0280	Ψυση <u>σ</u> _
Well / Lease insurance	0180-0185	\$5,200	0180-0285	
Intangible Supplies ————————————————————————————————————	0180-0188	\$8,000	0180-0288	\$10,000
Damages 9.44.4.	0180-0190		0180-0290	
ROW & Easements	0180-0192		0180-0292	\$1,000
Pipeline Interconnect	2000	2112 900	0180-0293	200 000
Company Supervision Overhead Fixed Rate	0180-0195 0180-0196		0180-0295 0180-0296	\$96,000 \$20,000
Well Abandonment	0180-0196	\$10,000	0180-0296 0180-0298	پ کٽ,ٽٽ
Contingencies 10% (TCP) 10% (CC)	0180-0198	\$255,100	0180-0298	\$414,500
TOTAL	0100 1	\$2,805,600	-	\$4,559,700
TANGIBLE COSTS 0181	-	¥=,=,		* *->-
TANGIBLE COSTS 0181 [Casing (19.1" - 30")	0181-0793			
Casing (10.1" - 30) Casing (10.1" - 19.0") 450' - 13 3/8" 54.5# J-55 ST&C @ \$35.90/ft	0181-0793	\$17,300		1
Casing (8.1" - 10.0") 2500' - 9 5/8" 40# J-55 LT&C @ \$27.61/ft	0181-0795	\$73,800		
Casing (6.1" - 8.0") 9780' - 7" 29# P-110 LT&C @ \$27.76/ft	0181-0796	\$290,000	 	
Casing (4.1" - 6.0") 8180' - 4 1/2" 13.5# P-110 LTC @ \$13.66/ft			0181-0797	\$119,400
Tubing (2" - 4") 8940' - 2 7/8" 6.5# L-80 EUE 8rd @ \$5.62/ft		- 220	0181-0798	\$53,700
		\$40,000		\$48,000
Drilling Head Tubing Head & Upper Section	0181-0860			340
Tubing Head & Upper Section	0181-0860		0181-0870	
Tubing Head & Upper Section Horizontal Completion Tools Completion Liner Hanger	0181-0860		0181-0871	\$70,000
Tubing Head & Upper Section	0181-0860		I——	
Tubing Head & Upper Section Horizontal Completion Tools Completion Liner Hanger Sucker Rods	0181-0860		0181-0871 0181-0875	
Tubing Head & Upper Section Horizontal Completion Tools Sucker Rods Subsurface Equipment Artificial Lift Systems Gas Lift Valves Pumping Unit	0181-0860		0181-0871 0181-0875 0181-0880 0181-0884 0181-0885	\$70,000 \$15,000
Tubing Head & Upper Section Horizontal Completion Tools Completion Liner Hanger Sucker Rods Subsurface Equipment Artificial Lift Systems Gas Lift Valves Pumping Unit Surface Pumps & Prime Movers 1/2 VRU/SWD Pump/Circ Pump	0181-0860		0181-0871 0181-0875 0181-0880 0181-0884 0181-0885 0181-0886	\$70,000 \$15,000 \$35,000
Tubing Head & Upper Section Horizontal Completion Tools Completion Liner Hanger Sucker Rods Subsurface Equipment Artificial Lift Systems Gas Lift Valves Pumping Unit Surface Pumps & Prime Movers 1/2 VRU/SWD Pump/Circ Pump Tanks - Oil 3 - 750 bbl	0181-0860		0181-0871 0181-0875 0181-0880 0181-0884 0181-0885 0181-0890	\$15,000 \$35,000 \$55,000
Tubing Head & Upper Section Horizontal Completion Tools Completion Liner Hanger Sucker Rods Subsurface Equipment Artificial Lift Systems Gas Lift Valves Pumping Unit Surface Pumps & Prime Movers 1/2 VRU/SWD Pump/Circ Pump Tanks - Oil 3 - 750 bbl Tanks - Water 3 - 750 bbl	0181-0860		0181-0871 0181-0875 0181-0880 0181-0884 0181-0885 0181-0886 0181-0890 0181-0891	\$15,000 \$15,000 \$35,000 \$55,000 \$60,000
Tubing Head & Upper Section Horizontal Completion Tools Completion Liner Hanger Sucker Rods Subsurface Equipment Artificial Lift Systems Gas Lift Valves Pumping Unit Surface Pumps & Prime Movers 1/2 VRU/SWD Pump/Circ Pump Tanks - Oil 3 - 750 bbl Tanks - Water 3 - 750 bbl Separation / Treating Equipment 30"x10'x1k# 3 ph/36"x15'x1k# Hor 3ph/Gun bbl	0181-0860		0181-0871 0181-0880 0181-0884 0181-0885 0181-0886 0181-0890 0181-0891 0181-0891	\$15,000 \$15,000 \$35,000 \$55,000 \$60,000 \$45,000
Tubing Head & Upper Section Horizontal Completion Tools Sucker Rods Subsurface Equipment Artificial Lift Systems Pumping Unit Surface Pumps & Prime Movers Tanks - Oil Tanks - Water Separation / Treating Equipment Heater Treaters, Line Heaters Completion Liner Hanger Completion Liner Hanger Sumplement Gas Lift Valves 1/2 VRU/SWD Pump/Circ Pump 3 - 750 bbl Separation / Treating Equipment B'x20'x75# HT	0181-0860		0181-0871 0181-0880 0181-0884 0181-0885 0181-0886 0181-0890 0181-0891 0181-0891 0181-0895 0181-0897	\$15,000 \$15,000 \$35,000 \$55,000 \$60,000 \$45,000 \$23,000
Tubing Head & Upper Section Horizontal Completion Tools Completion Liner Hanger Sucker Rods Subsurface Equipment Artificial Lift Systems Gas Lift Valves Pumping Unit Surface Pumps & Prime Movers 1/2 VRU/SWD Pump/Circ Pump Tanks - Oil 3 - 750 bbl Tanks - Water 3 - 750 bbl Separation / Treating Equipment 30"x10'x1k# 3 ph/36"x15'x1k# Hor 3ph/Gun bbl	0181-0860		0181-0871 0181-0880 0181-0884 0181-0885 0181-0886 0181-0890 0181-0891 0181-0891	\$15,000 \$15,000 \$35,000 \$55,000 \$60,000 \$45,000 \$23,000 \$14,000
Tubing Head & Upper Section Horizontal Completion Tools Sucker Rods Subsurface Equipment Artificial Lift Systems Pumping Unit Surface Pumps & Prime Movers Tanks - Oil Tanks - Water Separation / Treating Equipment Heater Treaters, Line Heaters Metering Equipment Line Pipe & Valves & Accessories Completion Liner Hanger Completion Liner Hanger Cas Lift Valves 1/2 VRU/SWD Pump/Circ Pump 3 - 750 bbl 3 - 750 bbl 3 - 750 bbl 3 - 750 bbl 8'x20'x75# HT Metering Equipment Line Pipe & Valves - Gathering Fittings / Valves & Accessories	0181-0860		0181-0871 0181-0880 0181-0884 0181-0885 0181-0886 0181-0890 0181-0890 0181-0891 0181-0895 0181-0897 0181-0898	\$15,000 \$15,000 \$35,000 \$55,000 \$60,000 \$45,000 \$14,000 \$50,000
Tubing Head & Upper Section Horizontal Completion Tools Sucker Rods Subsurface Equipment Artificial Lift Systems Pumping Unit Surface Pumps & Prime Movers Tanks - Oil Tanks - Water Separation / Treating Equipment Heater Treaters, Line Heaters Metering Equipment Line Pipe & Valves - Gathering Fittings / Valves & Accessories Cathodic Protection Completion Liner Hanger Completion Liner Hanger Cas Lift Valves Fas Lift Valves 1/2 VRU/SWD Pump/Circ Pump 3 - 750 bbl 3 - 750 bbl 3 - 750 bbl 3 - 750 bbl 8'x20'x75# HT Metering Equipment Line Pipe & Valves - Gathering Fittings / Valves & Accessories Cathodic Protection	0181-0860		0181-0871 0181-0880 0181-0884 0181-0885 0181-0890 0181-0890 0181-0891 0181-0895 0181-0897 0181-0898 0181-0900 0181-0900 0181-0900	\$15,000 \$35,000 \$55,000 \$60,000 \$45,000 \$14,000 \$50,000 \$80,000
Tubing Head & Upper Section Horizontal Completion Tools Sucker Rods Subsurface Equipment Artificial Lift Systems Gas Lift Valves Pumping Unit Surface Pumps & Prime Movers Tanks - Oil 3 - 750 bbl Tanks - Water Separation / Treating Equipment Heater Treaters, Line Heaters Metering Equipment Line Pipe & Valves - Gathering Fittings / Valves & Accessories Cathodic Protection Electrical Installation	0181-0860		0181-0871 0181-0880 0181-0884 0181-0885 0181-0885 0181-0890 0181-0891 0181-0895 0181-0897 0181-0898 0181-0900 0181-0906 0181-0908	\$15,000 \$35,000 \$55,000 \$60,000 \$45,000 \$14,000 \$50,000 \$80,000 \$50,000
Tubing Head & Upper Section Horizontal Completion Tools Sucker Rods Subsurface Equipment Artificial Lift Systems Gas Lift Valves Pumping Unit Surface Pumps & Prime Movers Tanks - Oil 3 - 750 bbl Tanks - Water Separation / Treating Equipment Heater Treaters, Line Heaters Metering Equipment Line Pipe & Valves - Gathering Fittings / Valves & Accessories Cathodic Protection Electrical Installation Equipment Installation	0181-0860		0181-0871 0181-0880 0181-0884 0181-0885 0181-0890 0181-0890 0181-0891 0181-0895 0181-0897 0181-0898 0181-0900 0181-0900 0181-0908 0181-0909 0181-0909	\$15,000 \$35,000 \$55,000 \$60,000 \$45,000 \$14,000 \$50,000 \$80,000 \$50,000 \$40,000
Tubing Head & Upper Section Horizontal Completion Tools Sucker Rods Subsurface Equipment Artificial Lift Systems Gas Lift Valves Pumping Unit Surface Pumps & Prime Movers Tanks - Oil Tanks - Oil Tanks - Water Separation / Treating Equipment Heater Treaters, Line Heaters Metering Equipment Line Pipe & Valves - Gathering Fittings / Valves & Accessories Cathodic Protection Electrical Installation Pipeline Construction Cas Lift Valves Gas Lift Valves (As Lift V	0181-0860		0181-0871 0181-0880 0181-0884 0181-0885 0181-0886 0181-0890 0181-0891 0181-0897 0181-0990 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900	\$70,000 \$15,000 \$35,000 \$55,000 \$60,000 \$45,000 \$14,000 \$50,000 \$60,000 \$40,000 \$40,000
Tubing Head & Upper Section Horizontal Completion Tools Sucker Rods Subsurface Equipment Artificial Lift Systems Gas Lift Valves Pumping Unit Surface Pumps & Prime Movers Tanks - Oil 3 - 750 bbl Tanks - Water Separation / Treating Equipment Heater Treaters, Line Heaters Metering Equipment Line Pipe & Valves - Gathering Fittings / Valves & Accessories Cathodic Protection Electrical Installation Equipment Installation	0181-0860	\$421,100	0181-0871 0181-0880 0181-0884 0181-0885 0181-0886 0181-0890 0181-0891 0181-0897 0181-0990 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900	\$15,000 \$35,000 \$55,000 \$60,000 \$45,000 \$14,000 \$50,000 \$8,000 \$40,000 \$10,000
Tubing Head & Upper Section Horizontal Completion Tools Sucker Rods Subsurface Equipment Artificial Lift Systems Gas Lift Valves Pumping Unit Surface Pumps & Prime Movers Tanks - Oil Tanks - Oil Tanks - Water Separation / Treating Equipment Heater Treaters, Line Heaters Metering Equipment Line Pipe & Valves - Gathering Fittings / Valves & Accessories Cathodic Protection Electrical Installation Pipeline Construction Cas Lift Valves Gas Lift Valves (As Lift V	0181-0860		0181-0871 0181-0880 0181-0884 0181-0885 0181-0890 0181-0890 0181-0891 0181-0895 0181-0897 0181-0900 0181-0900 0181-0900 0181-0909 0181-0909	\$70,000 \$15,000 \$35,000 \$55,000 \$60,000 \$45,000 \$14,000 \$50,000 \$80,000 \$40,000 \$10,000
Tubing Head & Upper Section Horizontal Completion Tools Sucker Rods Subsurface Equipment Artificial Lift Systems Gas Lift Valves Pumping Unit Surface Pumps & Prime Movers Tanks - Oil Tanks - Water Separation / Treating Equipment Heater Treaters, Line Heaters Metering Equipment Line Pipe & Valves - Gathering Fittings / Valves & Accessories Cathodic Protection Electrical Installation Pipeline Construction TOTAL SUBTOTAL Cas Lift Valves Gas Lift Valves As Lift Va	0181-0860	\$421,100 \$3,226,700	0181-0871 0181-0880 0181-0884 0181-0885 0181-0890 0181-0890 0181-0891 0181-0895 0181-0897 0181-0900 0181-0900 0181-0900 0181-0909 0181-0909	\$70,000
Tubing Head & Upper Section Horizontal Completion Tools Sucker Rods Subsurface Equipment Artificial Lift Systems Gas Lift Valves Pumping Unit Surface Pumps & Prime Movers Tanks - Oil Tanks - Oil Tanks - Water Separation / Treating Equipment Heater Treaters, Line Heaters Metering Equipment Line Pipe & Valves - Gathering Fittings / Valves & Accessories Cathodic Protection Electrical Installation Pipeline Construction TOTAL SUBTOTAL	tionate share up and redrillir	\$421,100 \$3,226,700 \$8,5 of the premium ng as estimated i	0181-0871 0181-0880 0181-0884 0181-0885 0181-0886 0181-0890 0181-0891 0181-0895 0181-0897 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900	\$70,000 \$15,000 \$35,000 \$55,000 \$60,000 \$45,000 \$14,000 \$50,000 \$60,000 \$40,000 \$10,000 \$5,315,80
Tubing Head & Upper Section Horizontal Completion Tools Sucker Rods Subsurface Equipment Artificial Lift Systems Pumping Unit Surface Pumps & Prime Movers Tanks - Oil Tanks - Oil Tanks - Water 3 - 750 bbl Separation / Treating Equipment Heater Treaters, Line Heaters Metering Equipment Line Pipe & Valves - Gathering Fittings / Valves & Accessories Cathodic Protection Electrical Installation Pipeline Construction TOTAL SUBTOTAL TOTAL WELL COST Extra Expense Insurance I elect to be covered by Operator's Extra Expense Insurance and pay my propor Operator has secured Extra Expense Insurance covering costs of well control, clean in I elect to purchase my own well control insurance policy. If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control Prepared by: T. Cude Date:	tionate share up and redrillin ol insurance.	\$421,100 \$3,226,700 \$8,5 of the premium ng as estimated i	0181-0871 0181-0880 0181-0884 0181-0885 0181-0886 0181-0890 0181-0891 0181-0895 0181-0897 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900	\$70,000 \$15,000 \$35,000 \$55,000 \$60,000 \$14,000 \$50,000 \$60,000 \$8,000 \$40,000 \$10,000 \$55,315,80
Tubing Head & Upper Section Horizontal Completion Tools Sucker Rods Subsurface Equipment Artificial Lift Systems Gas Lift Valves Pumping Unit Surface Pumps & Prime Movers 1/2 VRU/SWD Pump/Circ Pump Tanks - Oil 3 - 750 bbl Tanks - Water 3 - 750 bbl Separation / Treating Equipment 30"x10"x1k# 3 ph/36"x15"x1k# Hor 3ph/Gun bbl Heater Treaters, Line Heaters 8'x20"x75# HT Metering Equipment Line Pipe & Valves - Gathering Fittings / Valves & Accessories Cathodic Protection Electrical Installation Equipment Installation Pipeline Construction TOTAL SUBTOTAL TOTAL WELL COST Extra Expense Insurance and pay my propor Operator has secured Extra Expense Insurance and pay my propor Operator has secured Extra Expense Insurance policy. If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control	tionate share up and redrillin ol insurance.	\$421,100 \$3,226,700 \$8,5 of the premium ng as estimated i	0181-0871 0181-0880 0181-0884 0181-0885 0181-0886 0181-0890 0181-0891 0181-0895 0181-0897 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900	\$70,000 \$15,000 \$35,000 \$55,000 \$60,000 \$23,000 \$14,000 \$50,000 \$8,000 \$50,000 \$40,000 \$756,100
Tubing Head & Upper Section Horizontal Completion Tools Sucker Rods Subsurface Equipment Artificial Lift Systems Pumping Unit Surface Pumps & Prime Movers Tanks - Oil Tanks - Oil Tanks - Water 3 - 750 bbl Separation / Treating Equipment Heater Treaters, Line Heaters Metering Equipment Line Pipe & Valves - Gathering Fittings / Valves & Accessories Cathodic Protection Electrical Installation Pipeline Construction TOTAL SUBTOTAL TOTAL WELL COST Extra Expense Insurance I elect to be covered by Operator's Extra Expense Insurance and pay my propor Operator has secured Extra Expense Insurance covering costs of well control, clean in I elect to purchase my own well control insurance policy. If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control Prepared by: T. Cude Date:	tionate share up and redrillin ol insurance.	\$421,100 \$3,226,700 \$8,5 of the premium ng as estimated i	0181-0871 0181-0880 0181-0884 0181-0885 0181-0886 0181-0890 0181-0891 0181-0895 0181-0897 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900	\$70,000 \$15,000 \$35,000 \$55,000 \$60,000 \$45,000 \$14,000 \$50,000 \$60,000 \$40,000 \$10,000 \$5,315,80

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

Case No. 16386

APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

Case No. 16387

APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

Case No. 16388

AFFIDAVIT OF NOTICE

COUNTY OF SANTA FE)) ss.
STATE OF NEW MEXICO)

James Bruce, being duly sworn upon his oath, deposes and states:

- 1. I am over the age of 18, and have personal knowledge of the matters stated herein.
- 2. I am an attorney for Mewbourne Oil Company.
- 3. Mewbourne Oil Company has conducted a good faith, diligent effort to find the names and correct addresses of the interest owners entitled to receive notice of the application filed herein.
- 4. Notice of the application was provided to the interest owners, at their last known addresses, by certified mail. Copies of the notice letter and certified return receipts are attached hereto as Attachment A.

5. Applicant has complied with the notice provisions of Division Regulations.

James Bruce

SUBSCRIBED AND SWORN TO before me this

day of October, 2018 by

James Bruce.

My Commission Exp

OFFICIAL SEAL
KERRIE C. ALLEN
Notary Public
State of New Mexico

My Commission Expires 10-22-7

Notary Public

EXHIBIT 5

JAMES BRUCE ATTORNEY AT LAW

POST OFFICE BOX 1056 SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213 SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone) (505) 660-6612 (Cell) (505) 982-2151 (Fax)

jamesbruc@aol.com

August 11, 2018

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

To: Persons on Exhibit A

Ladies and gentlemen:

Enclosed are copies of the following compulsory pooling applications filed with the New Mexico Oil Conservation Division by Mewbourne Oil Company:

1. Case No of Section 16;	, for a Bone Spring well in the W/2NE/4 of Section 21 and W/2E/2
2. Case No Section 16; and	, for a Bone Spring well in the E/2NE/4 of Section 21 and E/2E/2 of
3. Case No Section 16,	, for five Wolfcamp wells in the NE/4 of Section 21 and E/2 of
11 ' 72	

all in Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico.

These matters are scheduled for hearing at 8:15 a.m. on Thursday, September 6, 2018, in Porter Hall at the Division's offices at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest who may be affected by the applications, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting this matter at a later date.

A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than Thursday, August 30, 20178. This statement must be filed with the Division's Santa Fe office at the above address, and should include: The names of the party and his or her attorney; a concise statement of the case; the names of the witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and

ATTACHMENT

identification of any procedural matters that need to be resolved prior to the hearing. The Pre-Hearing Statement must also be provided to the undersigned.

ery truly yours,

James Bruce

Attorney for Mewbourne Oil Company

PARTIES NOTIFIED

COG Operating LLC 600 W. Illinois Avenue Midland, Texas 79701 Attn: Outside Operated Properties

Marathon Oil Permian LLC 5555 San Felipe St. Houston, TX 77056 Attn: Matt Brown

CM Resources, LLC 306 W. Wall Street, Suite 500 Midland, TX 79701 Attn: Taylor Craighead

Attwell Interests, Inc. Attn: Kirby Attwell 2410 Lock Lane Houston, TX 77019

Kirby Attwell 2410 Lock Lane Houston, TX 77019

Fasken Land & Minerals 6101 Holiday Hill Road Midland, TX 79707

TSF WI LP P.O. Box 222 Midland, TX 79702

Stillwater Investments Tarpon Engineering Corp. P.O. Box 51082 Midland, TX 79710

T.I.G. Properties L.P. P.O. Box 10508 Midland, TX 79702

Tom M. Ragsdale 400 N. Sam Houston Pkwy East, Suite 601 Houston, TX 77060

Pacific VR LLC 11510 Montmarte Blvd. Houston, TX 77082

For delivery information, visit our website at www.usps.com. For delivery information, visit our website at www.usps.com.e. Cartified Mail Fee Betting Services & Fees (check box, add kee as appropriate) Return Receipt (hartcopy) Cartified Mail Returned Delivery \$ Adult Signature Restricted Delivery \$ Adult Signature Restricted Delivery \$ Cattle Postance and Ec.	Sent To Serit To Sireet and Apr. No., or PO: Houston, TX 77019 Dity, State, Zipt,48 PS form 6800, April 2015 PSN 7830-02-000-8047 See Reverse for Instructions
NDER: COMPLETE THIS SECTION A. Signature Complete items 1, 2, and 3. X. COMPLETE THIS SECTION A. Signature Complete items 1, 2, and 3. X. COMPLETE THIS SECTION A. Signature X. COMPLETE THIS SECTION Addressee D. Is delivery addressed to: Minathon Oil Pennian LAC Article Addressed to: Minathon Oil Pennian LAC Article Addressed to: Monathon Oil Pennian LAC S1555 SM Felipe St. Houston, 1'X 77056	

Complete Terruis Section on Delivery A. Signature X. Luly C. Date of Delivery B. Received by (Printed Name) C. Date of Delivery C. Colling C. Colling C. Colling C. Colling C. Set of the delivery address below:		Certified Mail Restricted Delivery Merchandise Certified Mail Restricted Delivery Signature Confirmation Signature Confirmation Signature Confirmation Signature Confirmation Restricted Delivery Restricted Delivery Cover \$500) Cover \$500)	
SENDER: COMPLETE THIS SECTION Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits.	Attr: Kirby Attwell 2410 Lock Lane Houston, TX 27019	2. Article 701.8 0350 0245 66 0 Centrified in Control of Control o	PG TOTE 00 11 00 11 00 1
U.S. Postal Service" CERTIFIED MAIL® RECEIPT Domestic Mail Only For delivery information, visit our website at www.usps.com®.	Strata Services & Fees (check box, add fee as appropriate) Extra Services & Fees (check box, add fee as appropriate) [] Return Receipt (ilectronic) [] Return Receipt (electronic) [] Certified Mail Restricted Delivery \$	\$ Sent To State and Apr. No., or } Houston, TY 77056 City, State, ZIP-4® To a state April 2015 estate and April	

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Complete This Section on Delivery * Signature * Signature * Signature * Addressee B. Received by (Printed Name) C. Date of Delivery Author Signature from item 17 Yes If YES, enter delivery address below: No	3. Service Type 3. Service Type 3. Adult Signature Restricted Delivery 3. Certified Mail® 3. Certified Mail® 4. Certified Mail® 5. Certified Mail® 6. Certified Mail® 7. Certified Mail® 8. Certified
SENDER: COMPLETE THIS SECTION Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: TAG. Properties 1P. P.O. Box 10308 Midland, TX 79702	2. Article 701.8 U3861 000-200-9053

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For delivery information, visit our website at www.usps.com®. CERTIFIED MAIL® RECEIPT Extra Services & Fees (check box, add fee as appropriate)

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (letectronic)

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Adult Signature Restricted Delivery \$ Joent 10 T.I.G. Properties L.P. Street and Apt. No. or PO E. P.O. Bux 10508 Midland, TX 79702 Total Postage and Fees Certified Mail Fee

Postmark Here

City, State, ŽiP+4* 9569 8812 0000 0960 8102

See Reverse for Instructions

PS Form 3800, April 2015 PSN 7530-02-000-9047

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R: COMPLETE.THIS SECTION lefe items 1, 2, and 3. Your name and address on the reverse it we can return the card to you. This card to the back of the mailpiece, the front if space permits. Addressed to:	Kuby Atwell 2410 Lock Laue Houston, TX 77019	590 9402 3866 8060 2330 21 7018 0350 0000 2188	3811, July 2015 PSN 7530-02-000-9053

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	■ Complete items 1, 2, and 3.	A. Signature
	Print your name and address on the reverse so that we can return the card to vou.	X // Agent
For delivery information, visit our website at www.usps.com [®] .	Attach this card to the back of the mailpiece,	B Received by (E) Indiana C. Date of Delivery
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\$ Extra Services & Fees (check box, add fee as appropriate) Return Receipt (hardcopy) \$ Return Receipt (electronic) \$ Certified Mail Restricted Delivery \$ Here	Tom M. Ragsdale 400 N. Sam Houston Pkwy East, Suite 601 Houston, TX 77060	
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Postage \$ Total Postage and Fees		Service Type Defority Mail Express® Adult Signature Adult Signature Restricted Delivery Recistered Mail Restricted
\$ Kuby Attwell Sent To 2410 Lock Lane	9590 9402 3866 8060 2329 70	
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City, State, ZiP+4*		(over \$500)
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CERTIFIED WAIL RECEIPT Domestic Mail Only	For delivery information, visit our website at www.usps.com.	appropriate)	Return Receipt (hardcopy) \$ Postmark	□ Adout Signature Restricted Delivery \$	Total Postage and Fees	Sent To Stillwater Investments Tarpon Engineering Corp.	Street and Apt. No., or PO P.O. Box 31082 P. Midland, TX 79710	City, State, ZIP+4*	PS Form 38.00, April 2015 PSN 7530-02-000-8047		
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PS Form 3800, April 2015 PSN 7530-

City, State, ZIP+44

Pacific VR LLC

\$ Total Postage and Fees

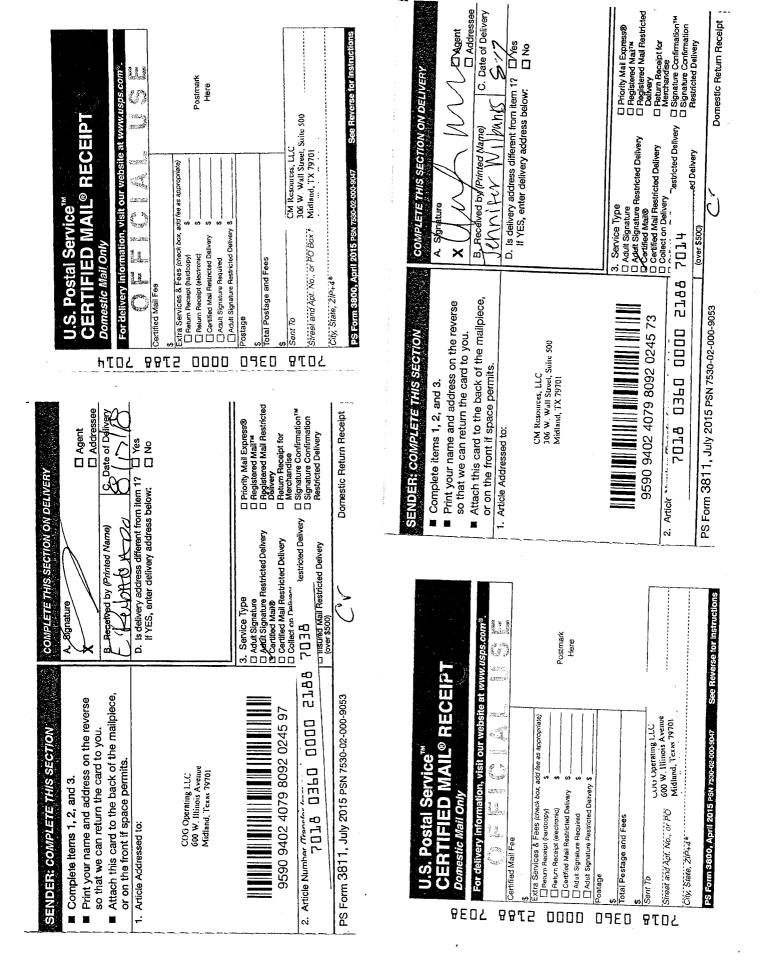
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For delivery information, visit our website at $www.usps.com^{\circ}$.

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CERTIFIED MAIL® RECEIPT



James Bruce P.O. Box 1056 Santa Fe, New Mexico 87504

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Adult Signature Required 0000

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Street and Apt. No., or PO Bo 8107

City, State, ZIP+4*

PS Form 3800, April 2015 PSN 7530-02-

2nd Notice 1st Notice NAME

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For delivery information, visit our website at www.usps.com

xtra Services & Fees (check box, add fee as appropriate)

Postmark

TSF WI LP P.O. Box 222 Midland, TX 79702

CURRENT-ARGUS

AFFIDAVIT OF PUBLICATION

Ad No. 0001258250

JAMES BRUCE ATTORNEY AT LAW PO BOX 1056

SANTA FE NM 87504

I, a legal clerk of the Carlsbad Current-Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

08/16/18

Legal Clerk

Subscribed and sworn before me this 16th of August 2018.

State of WI County of Brown

NOTARY PUBLIC

My Commission Expires

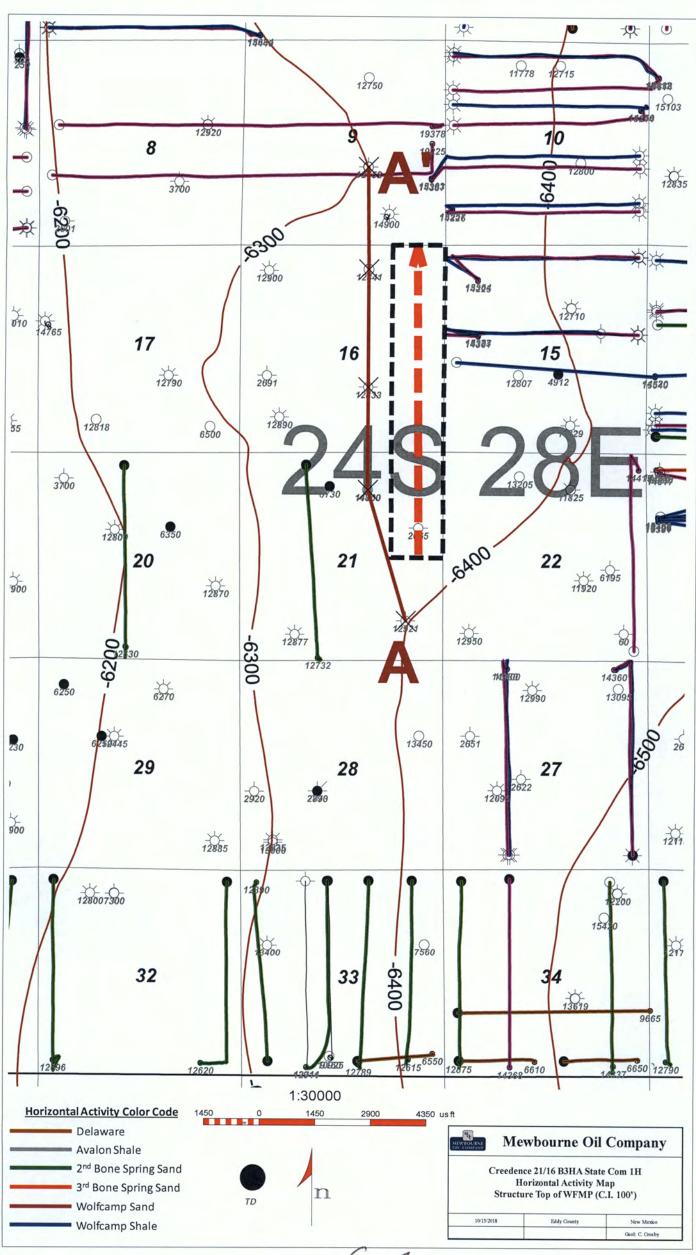
NOTICE

To: CM Resources, LLC, Atwell Interests, Inc., Kirby Atwell, TSF WI LP, Stillwater Investments. T.I.G. Properties L.P., Tom M. Ragsdale, Pacific VR LLC, COG Operating LLC, Marathon Oil Permian LLC, and Fasken Land& Minerals, or your heirs, devisees, successors, or assigns: Mewbourne Oil Company has applied to the Oil Conservation Division seeking an order pooling all mineral interests in the Bone Spring formation in a horizontal spacing unit comprised of the E/2NE/4 of Section 21 and the E/2E/2 of Section 16, Township 24 South, Range 28 East, NMPM. The unit will be dedicated to the Creedence 21/16 B3HA State Com. Well No. 1H. a horizontal well a first take point in the SE/4NE/4 of Section 21 and a last take point in the NE/4NE/4 of Section 16. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The application is scheduled to be heard at 8:15 a.m. on September 6, 2018 at the Division's offices at 1220 South St. Francis Drive. Santa Fe, New Mexico 87505. As an interest owner to the well unit you have the right to enter an appearance and participate in the case. Failure to appear will preclude you from contesting this matter at a later date. The attorney for applicant is James Bruce, P.O. Box 1056, Santa Fe, New Mexico 87504. The unit is located approximately 1 mile west of Malaga, New Mexico.

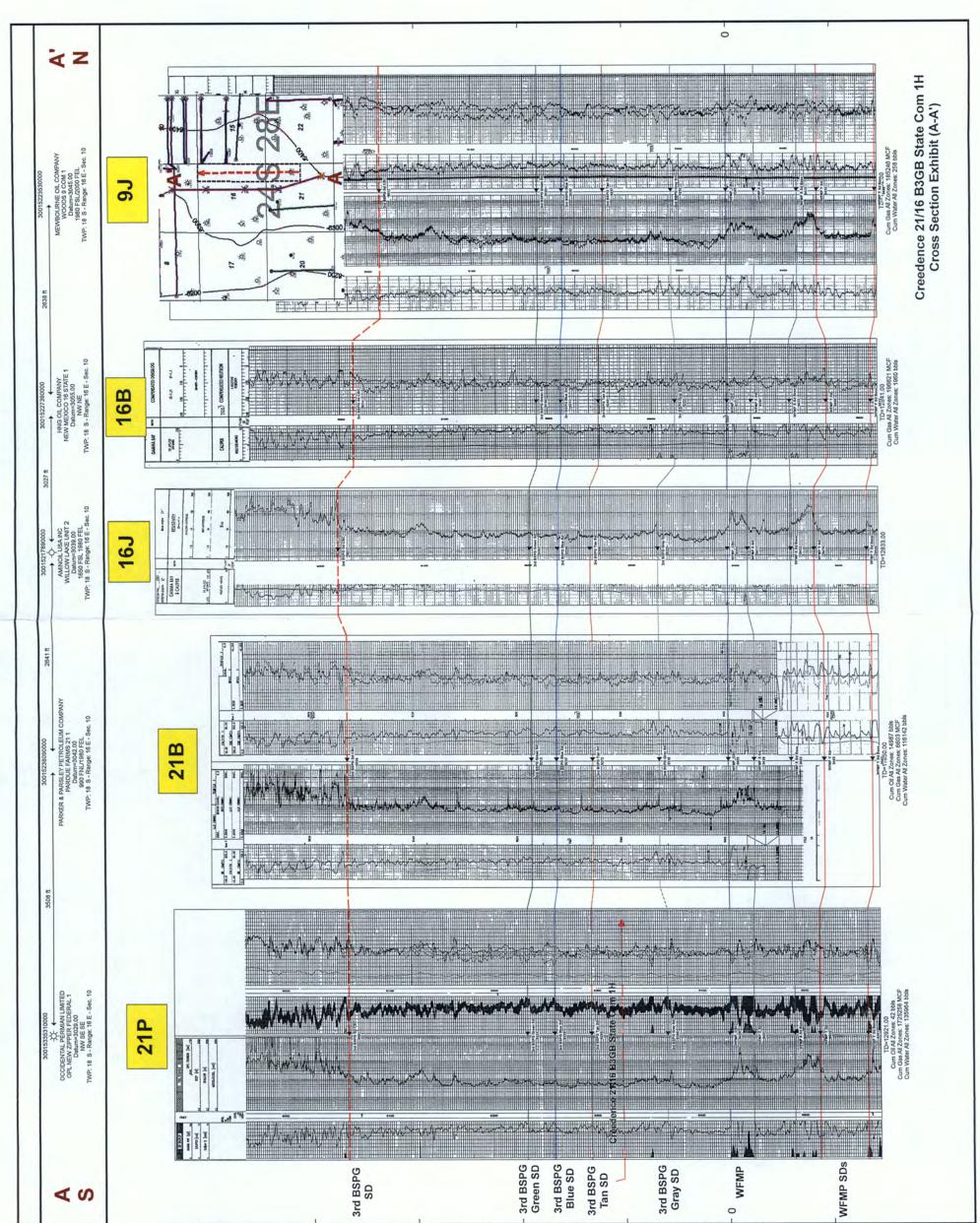
August 16, 2018

EXHIBIT

NOTARY NO



Ex. 1



Mewbourne Oil Company

Eddy County, New Mexico NAD 83 Creedence 21/16 B3HA St Com #1H Sec 21, T24S, R28E

SL: 2630' FNL & 635' FEL, Sec 21 BHL: 100' FNL & 700' FEL, Sec 16

Plan: Design #1

Standard Planning Report

06 August, 2018

Ex.9

Database: Company: Project: Hobbs

Mewbourne Oil Company

Eddy County, New Mexico NAD 83

Site:

Creedence 21/16 B3HA St Com #1H

Well: Wellbore: Sec 21, T24S, R28E

Design: Design

BHL: 100' FNL & 700' FEL, Sec 16
Design #1

Local Co-ordinate Reference:

TVD Reference:
MD Reference:

North Reference: Survey Calculation Method: Site Creedence 21/16 B3HA St Com #1H WELL @ 3050.0usft (Original Well Elev) WELL @ 3050.0usft (Original Well Elev)

Grid

Minimum Curvature

Project

Eddy County, New Mexico NAD 83

Map System: Geo Datum: Map Zone: US State Plane 1983 North American Datum 1983 New Mexico Eastern Zone System Datum:

Mean Sea Level

Site

Creedence 21/16 B3HA St Com #1H

Site Position: From:

Мар

Sec 21, T24S, R28E

Northing: Easting: 437,855.00 usft 617,765.00 usft

Latitude: Longitude:

: 32.2034991 de: -104.0862365

Grid Convergence:

0.13°

Position Uncertainty:

0.0 usft

Slot Radius:

13-3/16 "

-

Well Position

+N/-S +E/-W 0.0 usft 0.0 usft Northing: Easting: 437,855.00 usft 617,765.00 usft Latitude: Longitude: 32.2034991 -104.0862365

Position Uncertainty

0.0 usft

Wellhead Elevation:

3,050.0 usft

Ground Level:

3,023.0 usft

Wellbore

Well

BHL: 100' FNL & 700' FEL, Sec 16

Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	8/6/2018	6.94	59.90	47,840

Design Design #1

Audit Notes:

Version:

Phase:

PROTOTYPE

Tie On Depth:

0.0

Vertical Section:

Depth From (TVD)

(usft)

0.0

+N/-S

(usft)

0.0

+E/-W (usft)

0.0

(°) 359.64

lan Sections										
Measured Depth (usft)	Inclination (°)	Azimuth	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
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8,892.5	0.64	246.70	8,892.1	-27.9	-64.8	0.00	0.00	0.00	0.00	
8,934.9	0.00	0.00	8,934.5	-28.0	-65.0	1.50	-1.50	0.00	180.00	KOP: 2657' FNL & 70
9,687.9	90.36	0.11	9,412.0	452.4	-64.1	12.00	12.00	0.00	0.11	
17,100.6	90.36	0.11	9,366.0	7,865.0	-50.0	0.00	0.00	0.00	0.00	BHL: 100' FNL & 700'

Database: Company: Project:

Site:

Hobbs

Mewbourne Oil Company

Eddy County, New Mexico NAD 83 Creedence 21/16 B3HA St Com #1H

Well: Sec 21, T24S, R28E

Wellbore: BHL: 100' FNL & 700' FEL, Sec 16 Design: Design #1

Local Co-ordinate Reference:

TVD Reference: MD Reference: North Reference:

Survey Calculation Method:

Site Creedence 21/16 B3HA St Com #1H WELL @ 3050.0usft (Original Well Elev) WELL @ 3050.0usft (Original Well Elev)

Grid

Planned	Survey
	Measur

Measured Depth (usft)	Inclination (°)	Azimuth	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
SL: 2630' FN	NL & 635' FEL, Se	ec 21							
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	0.00
F00.0	0.00								
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	0.00
600.0	0.00	0.00	600.0	0.0	0.0	0.0	0.00	0.00	0.00
700.0	0.00	0.00	700.0	0.0	0.0	0.0	0.00	0.00	0.00
0.008	0.00	0.00	800.0	0.0	0.0	0.0	0.00	0.00	0.00
900.0	0.00	0.00	900.0	0.0	0.0	0.0	0.00	0.00	0.00
1,000.0	0.00	0.00	1,000.0	0.0	0.0	0.0	0.00	0.00	0.00
1,100.0	0.00	0.00	1,100.0	0.0	0.0	0.0	0.00	0.00	0.00
1,200.0	0.00	0.00	1,200.0	0.0	0.0	0.0	0.00	0.00	0.00
1,300.0	0.00	0.00	1,300.0	0.0	0.0	0.0	0.00	0.00	0.00
1,400.0	0.00	0.00	1,400.0	0.0	0.0	0.0	0.00	0.00	0.00
1,500.0	0.00	0.00							
	0.00		1,500.0	0.0	0.0	0.0	0.00	0.00	0.00
1,600.0 1,700.0		0.00	1,600.0	0.0	0.0	0.0	0.00	0.00	0.00
	0.00	0.00	1,700.0	0.0	0.0	0.0	0.00	0.00	0.00
1,800.0 1,900.0	0.00	0.00	1,800.0	0.0	0.0	0.0	0.00	0.00	0.00
	0.00		1,900.0	0.0	0.0	0.0	0.00	0.00	0.00
2,000.0	0.00	0.00	2,000.0	0.0	0.0	0.0	0.00	0.00	0.00
2,100.0	0.00	0.00	2,100.0	0.0	0.0	0.0	0.00	0.00	0.00
2,200.0	0.00	0.00	2,200.0	0.0	0.0	0.0	0.00	0.00	0.00
2,300.0	0.00	0.00	2,300.0	0.0	0.0	0.0	0.00	0.00	0.00
2,400.0	0.00	0.00	2,400.0	0.0	0.0	0.0	0.00	0.00	0.00
2,500.0	0.00	0.00	2,500.0	0.0	0.0	0.0	0.00	0.00	0.00
2,525.0	0.00	0.00	2,525.0	0.0	0.0	0.0	0.00	0.00	0.00
2,567.5	0.64	246.70	2,567.5	-0.1	-0.2	-0.1	1.50	1.50	0.00
2,600.0	0.64	246.70	2,600.0	-0.2	-0.5	-0.2	0.00	0.00	0.00
2,700.0	0.64	246.70	2,700.0	-0.7	-1.6	-0.7	0.00	0.00	0.00
2,800.0	0.64	246.70	2,800.0	-1.1	-2.6	-1.1	0.00	0.00	0.00
2,900.0	0.64	246.70	2,900.0	-1.6	-3.6	-1.5	0.00	0.00	0.00
3,000.0	0.64	246.70	3,000.0	-2.0	-4.6	-2.0	0.00	0.00	0.00
3,100.0	0.64	246.70	3,100.0	-2.4	-5.7	-2.4	0.00	0.00	0.00
3,200.0	0.64	246.70	3,200.0	-2.9	-6.7	-2.8	0.00	0.00	0.00
3,300.0	0.64	246.70	3,300.0	-3.3	-7.7	-3.3	0.00	0.00	0.00
3,400.0	0.64	246.70	3,399.9	-3.8	-8.7	-3.7	0.00	0.00	0.00
3,500.0	0.64	246.70	3,499.9	-4.2	-9.7	-4.1	0.00	0.00	0.00
3,600.0	0.64	246.70	3,599.9	-4.6	-10.8	-4.6	0.00	0.00	0.00
3,700.0	0.64	246.70	3,699.9	-5.1	-11.8	-5.0	0.00	0.00	0.00
3,800.0	0.64	246.70	3,799.9	-5.5	-12.8	-5.4	0.00	0.00	0.00
3,900.0	0.64	246.70	3,899.9	-6.0	-13.8	-5.9	0.00	0.00	0.00
4,000.0	0.64	246.70	3,999.9	-6.4	-14.8	-6.3	0.00	0.00	0.00
The state of the s									
4,100.0	0.64	246.70	4,099.9	-6.8	-15.9	-6.7	0.00	0.00	0.00
4,200.0	0.64	246.70	4,199.9	-7.3	-16.9	-7.2	0.00	0.00	0.00
4,300.0	0.64	246.70	4,299.9	-7.7	-17.9	-7.6	0.00	0.00	0.00
4,400.0	0.64	246.70	4,399.9	-8.2	-18.9	-8.0	0.00	0.00	0.00
4,500.0	0.64	246.70	4,499.9	-8.6	-19.9	-8.5	0.00	0.00	0.00
4,600.0	0.64	246.70	4,599.9	-9.0	-21.0	-8.9	0.00	0.00	0.00
4,700.0	0.64	246.70	4,699.9	-9.5	-22.0	-9.3	0.00	0.00	0.00
4,800.0	0.64	246.70	4,799.9	-9.9	-23.0	-9.8	0.00	0.00	0.00
4,900.0	0.64	246.70	4,799.9	-10.4	-23.0	-10.2	0.00	0.00	0.00
5,000.0	0.64	246.70	4,999.8	-10.4	-24.0	-10.2	0.00	0.00	0.00

Database: Company: Project:

Site:

Hobbs

Mewbourne Oil Company

Eddy County, New Mexico NAD 83 Creedence 21/16 B3HA St Ccm #1H

Well: Sec 21, T24S, R28E

Wellbore: BHL: 100' FNL & 700' FEL, Sec 16

Design #

Local Co-ordinate Reference:

TVD Reference:
MD Reference:
North Reference:

Survey Calculation Method:

Site Creedence 21/16 B3HA St Com #1H WELL @ 3050.0usft (Original Well Elev) WELL @ 3050.0usft (Original Well Elev)

Grid

ed Survey									
Measured Depth (usft)	Inclination (°)	Azimuth	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
5,100.0	0.64	246.70	5,099.8	-11.2	-26.1	-11.1	0.00	0.00	0.00
5,200.0	0.64	246.70	5,199.8	-11.7	-27.1	-11.5	0.00	0.00	0.00
5,300.0	0.64	246.70	5,299.8	-12.1	-28.1	-11.9	0.00	0.00	0.00
5,400.0	0.64	246.70	5,399.8	-12.5	-29.1	-12.4	0.00	0.00	0.00
5,500.0	0.64	246.70	5,499.8	-13.0	-30.2	-12.8	0.00	0.00	0.00
5,600.0	0.64	246.70	5,599.8	-13.4	-31.2	-13.2	0.00	0.00	0.00
5,700.0	0.64	246.70	5,699.8	-13.9	-32.2	-13.7	0.00	0.00	0.00
	0.64	246.70	5,799.8	-14.3	-33.2	-14.1	0.00	0.00	0.00
5,800.0	0.64 0.64	246.70 246.70	5,799.8	-14.7	-34.2	-14.5	0.00	0.00	0.00
5,900.0	0.64	246.70	5,999.8	-15.2	-35.3	-15.0	0.00	0.00	0.00
6,000.0	0.64	246.70	6,099.8	-15.6	-36.3	-15.4	0.00	0.00	0.00
6,100.0 6,200.0	0.64	246.70	6,199.8	-16.1	-37.3	-15.8	0.00	0.00	0.00
6,300.0	0.64	246.70	6,299.8	-16.5	-38.3	-16.3	0.00	0.00	0.00
6,400.0	0.64	246.70	6,399.8	-16.9	-39.3	-16.7	0.00	0.00	0.00
6,500.0	0.64	246.70	6,499.8	-17.4	-40.4	-17.1	0.00	0.00	0.00
6,600.0	0.64	246.70	6,599.7	-17.8	-41.4	-17.6	0.00	0.00	0.00
6,700.0	0.64	246.70	6,699.7	-18.3	-42.4	-18.0	0.00	0.00	
6,800.0	0.64	246.70	6,799.7	-18.7	-43.4	-18.4	0.00	0.00	0.00
6,900.0	0.64	246.70	6,899.7	-19.1	-44.4	-18.9	0.00	0.00	0.00
7,000.0	0.64	246.70	6,999.7	-19.6	-45.5	-19.3	0.00	0.00	0.00
7,100.0	0.64	246.70	7,099.7	-20.0	-46.5	-19.7	0.00	0.00	0.00
7,200.0	0.64	246.70	7,199.7	-20.5	-47.5	-20.2	0.00	0.00	0.00
7,300.0	0.64	246.70	7,299.7	-20.9	-48.5	-20.6	0.00	0.00	0.00
7,400.0	0.64	246.70	7,399.7	-21.3	-49.5	-21.0	0.00	0.00	0.00
7,500.0	0.64	246.70	7,499.7	-21.8	-50.6	-21.5	0.00	0.00	0.00
7,600.0	0.64	246.70	7,599.7	-22.2	-51.6	-21.9	0.00	0.00	0.00
7,700.0	0.64	246.70	7,699.7	-22.7	-52.6	-22.3	0.00	0.00	0.00
7,800.0	0.64	246.70	7,799.7	-23.1	-53.6	-22.8	0.00	0.00	0.00
7,800.0	0.64	246.70	7,899.7	-23.5	-54.7	-23.2	0.00	0.00	0.00
8,000.0	0.64	246.70	7,999.7	-24.0	-55.7	-23.6	0.00	0.00	0.00
8,100.0	0.64	246.70	8,099.7	-24.4	-56.7	-24.1	0.00	0.00	0.00
8,200.0	0.64	246.70	8,199.7	-24.9	-57.7	-24.5	0.00	0.00	0.00
			8 200 6	-25.3	-58.7	-24.9	0.00	0.00	0.00
8,300.0	0.64	246.70 246.70	8,299.6 8,399.6	-25.7	-59.8	-25.4	0.00	0.00	0.00
8,400.0 8,500.0	0.64 0.64	246.70	8,499.6	-26.2	-60.8	-25.8	0.00	0.00	0.00
8,600.0	0.64	246.70	8,599.6	-26.6	-61.8	-26.2	0.00	0.00	0.00
8,700.0	0.64	246.70	8,699.6	-27.1	-62.8	-26.7	0.00	0.00	0.00
8,800.0	0.64	246.70	8,799.6	-27.5	-63.8	-27.1	0.00	0.00	0.00
8,892.5	0.64	246.70	8,892.1	-27.9	-64.8	-27.5			0.00
8,900.0	0.52	246.70	8,899.6	-27.9	-64.9 -65.0	-27.5 -27.6	1.50 1.50	-1.50 -1.50	0.00
8,934.9	0.00	0.00	8,934.5	-28.0	-05.0	-27.0	1.50	-1.00	0.00
TAXABLI MARKANI	NL & 700' FEL,	2000-200-	0.000 4	00.0	-65.0	-23.2	12.00	12.00	0.00
9,000.0	7.81	0.11	8,999.4	-23.6					
9,100.0	19.81	0.11	9,096.3	0.2	-64.9	0.7	12.00	12.00	0.00
9,200.0	31.81	0.11	9,186.2	43.7	-64.9	44.1	12.00	12.00	0.00
9,234.6	35.96	0.11	9,214.9	63.0	-64.8	63.4	12.00	12.00	0.00
	NL & 700' FEL,			MANUFACTURE OF THE PARTY OF THE	STROPHES.	HENDER TO THE			
9,300.0	43.81	0.11	9,265.1	104.9	-64.7	105.3	12.00	12.00	0.00
9,400.0	55.81	0.11	9,329.5	181.1	-64.6	181.6	12.00	12.00	0.00
9,500.0	67.81	0.11	9,376.6	269.1	-64.4	269.5	12.00	12.00	0.00
9,600.0	79.81	0.11	9,404.5	365.0	-64.3	365.4	12.00	12.00	0.00
9,687.9	90.35	0.11	9,412.0	452.4	-64.1	452.8	12.00	12.00	0.00

Database: Company: Project:

Site:

Hobbs

Mewbourne Oil Company

Eddy County, New Mexico NAD 83 Creedence 21/16 B3HA St Com #1H

Well: Wellbore: Sec 21, T24S, R28E

Design: Design #1

BHL: 100' FNL & 700' FEL, Sec 16

Local Co-ordinate Reference:

TVD Reference:
MD Reference:
North Reference:

Survey Calculation Method:

Site Creedence 21/16 B3HA St Com #1H WELL @ 3050.0usft (Original Well Elev) WELL @ 3050.0usft (Original Well Elev)

Grid

Measured			Vertical			Vertical	Dogleg	Build	Turn
Depth (usft)	Inclination (°)	Azimuth (°)	Depth (usft)	+N/-S (usft)	+E/-W (usft)	Section (usft)	Rate (°/100usft)	Rate (°/100usft)	Rate (°/100usft)
9,700.0	90.36	0.11	9,411.9	464.5	-64.1	464.9	0.03	0.03	0.00
9,800.0	90.36	0.11	9,411.3	564.5	-63.9	564.9	0.00	0.00	0.00
9,900.0	90.36	0.11	9,410.7	664.5	-63.7	664.9	0.00	0.00	0.00
10,000.0	90.36	0.11	9,410.1	764.5	-63.5	764.9	0.00	0.00	0.00
10,100.0	90.36	0.11	9,409.4	864.5	-63.3	864.9	0.00	0.00	0.00
10,200.0	90.36	0.11	9,408.8	964.5	-63.1	964.9	0.00	0.00	0.00
10,300.0	90.36	0.11	9,408.2	1,064.5	-62.9	1,064.9	0.00	0.00	0.00
10,400.0	90.36	0.11	9,407.6	1,164.5	-62.7	1,164.9	0.00	0.00	0.00
10,500.0	90.36	0.11	9,407.0	1,264.5	-62.7	1,264.9	0.00	0.00	0.00
10,600.0	90.36	0.11	9,406.3	1,364.5	-62.4	1,364.9	0.00	0.00	0.00
10,700.0	90.36	0.11	9,405.7	1,464.5	-62.2	1,464.9	0.00	0.00	0.00
10,800.0	90.36	0.11	9,405.1	1,564.5	-62.0	1,564.9	0.00	0.00	0.00
10,900.0	90.36	0.11	9,404.5	1,664.5	-61.8	1,664.9	0.00	0.00	0.00
11,000.0	90.36	0.11	9,403.9	1,764.5	-61.6	1,764.9	0.00	0.00	0.00
11,100.0	90.36	0.11	9,403.2	1,864.5	-61.4	1,864.9	0.00	0.00	0.00
11,200.0	90.36	0.11	9,402.6	1,964.5	-61.2	1,964.8	0.00	0.00	0.00
11,300.0	90.36	0.11	9,402.0	2,064.5	-61.0	2,064.8	0.00	0.00	0.00
11,400.0	90.36	0.11	9,401.4	2,164.5	-60.8	2,164.8	0.00	0.00	0.00
11,500.0	90.36	0.11	9,400.8	2,264.5	-60.6	2,264.8	0.00	0.00	0.00
11,600.0	90.36	0.11	9,400.1	2,364.5	-60.5	2,364.8	0.00	0.00	0.00
11,700.0	90.36	0.11	9,399.5	2,464.5	-60.3	2,464.8	0.00	0.00	0.00
11,800.0	90.36	0.11	9,398.9	2,564.5	-60.1	2,564.8	0.00	0.00	0.00
11,900.0	90.36	0.11	9,398.3	2,664.5	-59.9	2,664.8	0.00	0.00	0.00
12,000.0	90.36	0.11	9,397.7	2,764.5	-59.7	2,764.8	0.00	0.00	0.00
12,100.0	90.36	0.11	9,397.0	2,864.5	-59.5	2,864.8	0.00	0.00	0.00
12,200.0	90.36	0.11	9,396.4	2,964.5	-59.3	2,964.8	0.00	0.00	0.00
12,300.0	90.36	0.11	9,395.8	3,064.5	-59.1	3,064.8	0.00	0.00	0.00
12,400.0	90.36	0.11	9,395.2	3,164.5	-58.9	3,164.8	0.00	0.00	0.00
12,500.0	90.36	0.11	9,394.5	3,264.5	-58.7	3,264.8	0.00	0.00	0.00
12,600.0	90.36	0.11	9,393.9	3,364.5	-58.6	3,364.8	0.00	0.00	0.00
12,700.0	90.36	0.11	9,393.3	3,464.5	-58.4	3,464.8	0.00	0.00	0.00
12,800.0	90.36	0.11	9,392.7	3,564.5	-58.2	3,564.8	0.00	0.00	0.00
12,900.0	90.36	0.11	9,392.1	3,664.5	-58.0	3,664.8	0.00	0.00	0.00
13,000.0	90.36	0.11	9,391.4	3,764.5	-57.8	3,764.8	0.00	0.00	0.00
13,100.0	90.36	0.11	9,390.8	3,864.5	-57.6	3,864.7	0.00	0.00	0.00
13,200.0	90.36	0.11	9,390.2	3,964.5	-57.4	3,964.7	0.00	0.00	0.00
13,300.0	90.36	0.11	9,389.6	4,064.5	-57.2	4,064.7	0.00	0.00	0.00
13,400.0	90.36	0.11	9,389.0	4,164.5	-57.0	4,164.7	0.00	0.00	0.00
13,500.0	90.36	0.11	9,388.3	4,264.4	-56.8	4,264.7	0.00	0.00	0.00
13,600.0	90.36	0.11	9,387.7	4,364.4	-56.7	4,364.7	0.00	0.00	0.00
13,700.0	90.36	0.11	9,387.1	4,464.4	-56.5	4,464.7	0.00	0.00	0.00
13,800.0	90.36	0.11	9,386.5	4,564.4	-56.3	4,564.7	0.00	0.00	0.00
13,900.0	90.36	0.11	9,385.9	4,664.4	-56.1	4,664.7	0.00	0.00	0.00
14,000.0	90.36	0.11	9,385.2	4,764.4	-55.9	4,764.7	0.00	0.00	0.00
14,100.0	90.36	0.11	9,384.6	4,864.4	-55.7	4,864.7	0.00	0.00	0.00
14,200.0	90.36	0.11	9,384.0	4,964.4	-55.5	4,964.7	0.00	0.00	0.00
14,300.0	90.36	0.11	9,383.4	5,064.4	-55.3	5,064.7	0.00	0.00	0.00
14,400.0	90.36	0.11	9,382.8	5,164.4	-55.1	5,164.7	0.00	0.00	0.00
14,500.0	90.36	0.11	9,382.1	5,264.4	-54.9	5,264.7	0.00	0.00	0.00
14,600.0	90.36	0.11	9,381.5	5,364.4	-54.8	5,364.7	0.00	0.00	0.00
14,700.0	90.36	0.11	9,380.9	5,464.4	-54.6	5,464.7	0.00	0.00	0.00
14,800.0	90.36	0.11	9,380.3	5,564.4	-54.4	5,564.7	0.00	0.00	0.00
14,900.0	90.36	0.11	9,379.7	5,664.4	-54.2	5,664.6	0.00	0.00	0.00

Database: Company: Project: Hobbs

Mewbourne Oil Company

Project: Eddy County, New Mexico NAD 83
Site: Creedence 21/16 B3HA St Com #1H

Well: Sec 21, T24S, R28E

Wellbore: BHL: 100' FNL & 700' FEL, Sec 16

Design: Design #1

Local Co-ordinate Reference:

TVD Reference: MD Reference: North Reference:

Survey Calculation Method:

Site Creedence 21/16 B3HA St Com #1H WELL @ 3050.0usft (Original Well Elev) WELL @ 3050.0usft (Original Well Elev)

Grid

Measured Depth (usft)	Inclination (°)	Azimuth	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
15,100.0	90.36	0.11	9,378.4	5,864.4	-53.8	5,864.6	0.00	0.00	0.00
15,200.0	90.36	0.11	9,377.8	5,964.4	-53.6	5,964.6	0.00	0.00	0.00
15,300.0	90.36	0.11	9,377.2	6,064.4	-53.4	6,064.6	0.00	0.00	0.00
15,400.0	90.36	0.11	9,376.6	6,164.4	-53.2	6,164.6	0.00	0.00	0.00
15,500.0	90.36	0.11	9,375.9	6,264.4	-53.0	6,264.6	0.00	0.00	0.00
15,600.0	90.36	0.11	9,375.3	6,364.4	-52.9	6,364.6	0.00	0.00	0.00
15,700.0	90.36	0.11	9,374.7	6,464.4	-52.7	6,464.6	0.00	0.00	0.00
15,800.0	90.36	0.11	9,374.1	6,564.4	-52.5	6,564.6	0.00	0.00	0.00
15,900.0	90.36	0.11	9,373.5	6,664.4	-52.3	6,664.6	0.00	0.00	0.00
16,000.0	90.36	0.11	9,372.8	6,764.4	-52.1	6,764.6	0.00	0.00	0.00
16,100.0	90.36	0.11	9,372.2	6,864.4	-51.9	6,864.6	0.00	0.00	0.00
16,200.0	90.36	0.11	9,371.6	6,964.4	-51.7	6,964.6	0.00	0.00	0.00
16,300.0	90.36	0.11	9,371.0	7,064.4	-51.5	7,064.6	0.00	0.00	0.00
16,400.0	90.36	0.11	9,370.3	7,164.4	-51.3	7,164.6	0.00	0.00	0.00
16,500.0	90.36	0.11	9,369.7	7,264.4	-51.1	7,264.6	0.00	0.00	0.00
16,600.0	90.36	0.11	9,369.1	7,364.4	-51.0	7,364.6	0.00	0.00	0.00
16,700.0	90.36	0.11	9,368.5	7,464.4	-50.8	7,464.6	0.00	0.00	0.00
16,800.0	90.36	0.11	9,367.9	7,564.4	-50.6	7,564.5	0.00	0.00	0.00
16,900.0	90.36	0.11	9,367.2	7,664.4	-50.4	7,664.5	0.00	0.00	0.00
17,000.0	90.36	0.11	9,366.6	7,764.4	-50.2	7,764.5	0.00	0.00	0.00
17,100.0	90.36	0.11	9,366.0	7,864.4	-50.0	7,864.5	0.00	0.00	0.00
17,100.6	90.36	0.11	9,366.0	7,865.0	-50.0	7,865.2	0.00	0.00	0.00

Design Targets									
Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir.	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
SL: 2630' FNL & 635' FE - plan hits target cente - Point	0.00 er	0.00	0.0	0.0	0.0	437,855.00	617,765.00	32.2034991	-104.0862365
KOP: 2657' FNL & 700' I - plan hits target cente - Point	0.00 er	0.00	8,934.5	-28.0	-65.0	437,827.00	617,700.00	32.2034225	-104.0864469
FTP: 2567' FNL & 700' F - plan hits target cente - Point	0.00 er	0.00	9,214.9	63.0	-64.8	437,918.00	617,700.18	32.2036726	-104.0864456
BHL: 100' FNL & 700' FE - plan hits target cente - Point	0.00 er	0.00	9,366.0	7,865.0	-50.0	445,720.00	617,715.00	32.2251194	-104.0863397
LP: 2178' FNL & 700' FE - plan hits target cente - Point	0.00 er	0.00	9,412.0	452.4	-64.1	438,307.40	617,700.90	32.2047431	-104.0864404

