STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

Case No. 20299

VERIFIED STATEMENT OF TYLER JOLLY

STATE OF TEXAS)
COUNTY OF MIDLAND) ss.

Tyler Jolly, being duly sworn upon his oath, deposes and states:

- 1. I am a landman for Mewbourne Oil Company ("Mewbourne"), and have personal knowledge of the matters stated herein. I have been qualified by the Division as an expert petroleum landman.
- 2. Pursuant to Division Rules, the following information is submitted in support of the compulsory pooling application:
 - (a) The purpose of this application is to force pool working interest owners into the horizontal spacing unit described below, and in wells to be drilled in the unit.
 - (b) No opposition is expected because the interest owners being pooled have been contacted regarding the proposed well, but have simply failed or refused to voluntarily commit their interests to the well. Some interest owners are unlocatable.
 - (c) A plat outlining the unit being pooled is attached hereto as Attachment A. Mewbourne seeks an order approving a horizontal spacing unit in the Bone Spring formation comprised of the E2W2 of Section 22, Township 23 South, Range 34 East, NMPM. Mewbourne further seeks the pooling of all mineral interests in the Bone Spring formation underlying the unit. A Form C-102 is part of Attachment A. The unit will be dedicated to the Gazelle 22 B3NC Fed Com. Well No. 1H and Gazelle 22 B2NC Fed Com. No. 2H, horizontal wells with a first take point in the SE4SW4 and a final take point in the NE4NW4 of Section 22. The well is in the Antelope Ridge; Bone Spring West Pool, whose pool code is 2209.

EXHIBIT

- (d) There is no depth severance in the Bone Spring formation.
- (e) The parties being pooled and their interests are set forth in Attachment B. Their current and correct addresses are also set forth.

In order to find the unlocatable parties we examined county and governmental records, and also conducted internet searches including county records, internet searches, white pages, etc.

- (f) Attachment C contains a summary of contacts with the locatable interest owners, together with copies of the proposal letters and c-mails with them.
- (g) Mewbourne has made a good faith effort to obtain the voluntary joinder of the working interest owners in the proposed well, or to locate the interest owners.
- (h) Mewbourne has the right to pool the overriding royalty owners in the well unit.
- (i) Attachment D is the Authorization for Expenditure for the proposed well. The estimated cost of the well set forth therein is fair and reasonable, and is comparable to the costs of other wells of similar depth and length drilled in this area of Lea County.
- (j) Mewbourne requests overhead and administrative rates of \$8000/month for a drilling well and \$800/month for a producing well. These rates are fair, and comparable to the rates charged by other operators for wells of this type in this area of Lea County. They are also the rates set forth in the Joint Operating Agreement for the well unit. Mewbourne requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.
- (k) Mewbourne requests that the maximum cost plus 200% risk charge be assessed against non-consenting working interest owners.
- (l) Mewbourne requests that it be designated operator of the well.
- (m) The attachments to this affidavit were prepared by me or under my supervision, or compiled from company business records.
- (n) The granting of this application is in the interests of conservation and the prevention of waste.

VERIFICATION

VERIFICATION

STATE	OF TEXAS)	
COUNT	Y OF MIDLAND) ss.)	
foregoin	rne Oil Company; he is aut	horized to make this vecontents thereof; and	ses and states that: He is a landman for erification on its behalf; he has read the the same is true and correct to the bes
S	UBSCRIBED AND SWOT	2N TO before me this	Tyler Jolly Start day of March, 2019 by Tyler
Jolly.		dv 10 before me tins	day of March, 2019 by Tyler
My Com	mission Expires:	gllassa	Oceans Asserts Notary Public
		ALEJANDRA K Notary ID #131 My Commission January 11.	406744 Expires

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District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztee, NM 87410
Phone: (305) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (305) 476-3460 Fax: (505) 476-3462

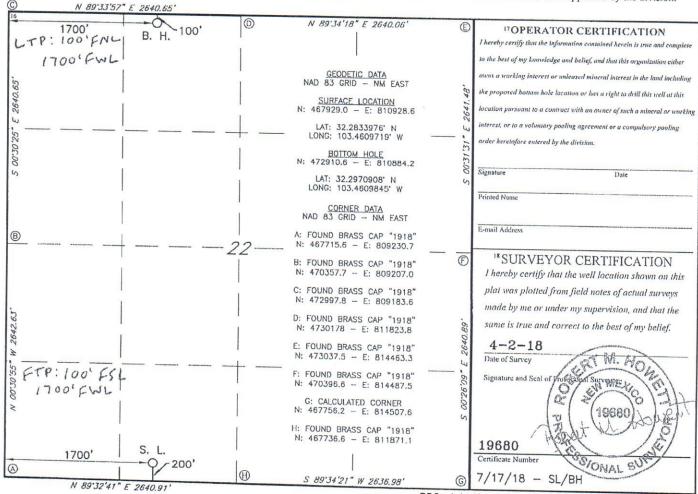
State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

■ AMENDED REPORT

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30-025	- 433	Γ		2 Pool Co	ode		3 Pool Na	me	erina	West
72501	7		(GAZEL		OPERAL SINC FEDERAL	1			Well Number 1 H
70GRID NO. 14744 MEWBOURNE OIL COMPANY						Blevation 3471'				
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UL or lot no.	Section 22	Township 23S	Range 34E	Lot Idn		the North/South lin	e Feet From the	East/We	ESTATE OF THE STATE OF THE STAT	County
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UL or lot no.	Section 22	Township 23S	Range 34E	Lot Idn		the North/South lin		East/We		County
Dedicated Acres	13 Joint	or Infill 14	Consolidation	Code	15 Order No.	-1001000	1100	11 13	31	LEA

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



RRC-Job No.: LS1804421

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. Pirst St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe. NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico

Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

1220 South St. Francis Dr_{OCD} – HOBBS Submit one copy to appropriate District Office Santa Fe, NM 87505 Santa Fe, NM 87505

02/26/2019 RECEIVED

■ AMENDED REPORT

Revised August 1, 2011

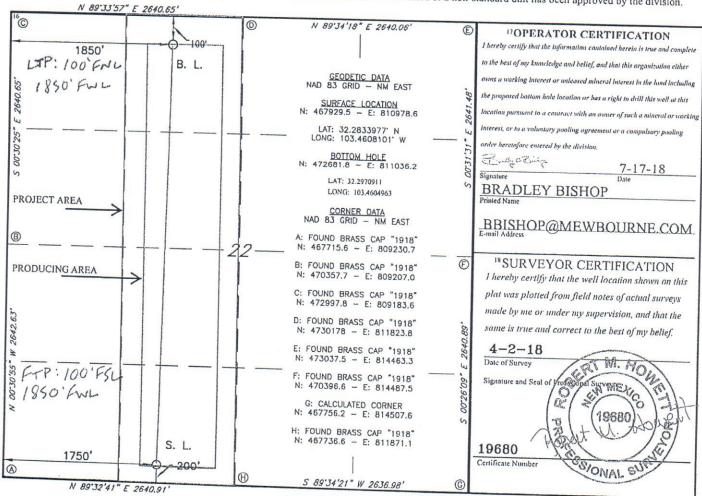
Form C-102

WELL LOCATION AND ACREAGE DEDICATION PLAT

30-025-45646	² Pool Code 2209	ANTEL ODE DUNCE DONE CORDER ANTEL	r o on
Property Code 325017	GAZELLE 22 B	ANTELOPE RIDGE BONE SPRING, WI ONC FEDERAL COM 2H	
14744	8 Ope	otor Name OIL COMPANY 9Elevation 3471	

UL or lot no.	Section	Town			¹⁰ Surface 1	Location			
N N	22	Township 23S	34E	Lot Idn	Feet from the 200	North/South line SOUTH	Feet From the	East/West line WEST	County
*** /			" I	Bottom	Hole Location	If Different Fro	om Surface		
UL or lot no.	Section 22	Township 23S	Range 34E	Lot Idn	Feet from the	North/South line NORTH	Feet from the	East/West line	County
2 Dedicated Acres	13 Joint o	or Infill 14	Consolidation	Code 1	Order No.	HORITI	1850	WEST	LEA

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



RRC-Job No.: LS1804421

Summary of Communications Gazelle 22 B3NC Fed Com #1H Gazelle 22 B2NC Fed Com #2H E2W2 of Section 22, T23S, R34E, Lea County, NM

- 1-3-2019, sent well proposals and AFE's via certified mail to Tom M. Ragsdale and Siana Oil & Gas Co., LLC.
- 2. 1-7-2019, well proposals and AFE's delivered via certified mail.
- 3. 1-17-2019, email from Karen Stanford.
- 4. 1-18-2019, email to Karen Stanford.
- 5. 1-21-2019, email from Karen Stanford.
- 6. 1-21-2019, email to Karen Stanford.
- 7. 1-21-2019, email from Karen Stanford.



500 West Texas, Suite 1020 Midland, Texas 79701 Phone (432) 682-3715 Fax (432) 685-4170

January 3, 2019

Via Certified Mail

Tom M. Ragsdale 400 N. Sam Houston Pkwy East, Suite 601 Houston, TX 77060

Re:

Gazelle 22 Prospect

Proposed Horizontal Tests Gazelle 22 B3NC Fed Com #1H Gazelle 22 B2NC Fed Com #2H E/2W/2 of Section 22, T23S, R34E Lea County, New Mexico

Ladies and Gentlemen:

Per Operating Agreement dated April 1, 2018, Mewbourne Oil Company, as Operator, hereby proposes drilling the following two (2) horizontal tests:

 Gazelle 22 B3NC Fed Com #1H – API # - pending Surface Location: 200' FSL, 1700' FWL, UL N Bottom Hole Location: 100' FNL, 1700' FWL, UL C Proposed Total Vertical Depth: 11,438' Proposed Total Measured Depth: 16,407' Formation: Bone Spring

2) Gazelle 22 B2NC Fed Com #2H - API # - pending Surface Location: 200' FSL, 1750' FWL, UL N Bottom Hole Location: 100' FNL, 1850' FWL, UL C Proposed Total Vertical Depth: 10,388' Proposed Total Measured Depth: 15,359' Formation: Bone Spring

In the event Tom M. Ragsdale elects to participate in the proposed wells, please execute the enclosed AFEs and return them to the undersigned within thirty (30) days. Please enclose your most current well information requirements so that we may supply well data when available.

Gazelle 22 Prospect Page 2 of 2

Please contact me at (432) 682-3715 or via email at tjolly@mewbourne.com if you have any questions.

Very truly yours,

MEWBOURNE OIL COMPANY

Tyler Jolly Landman

Enclosures

500 West Texas, Suite 1020 Midland, Texas 79701 Phone (432) 682-3715 Fax (432) 685-4170

January 3, 2019

Via Certified Mail

Siana Oil & Gas Co., LLC 400 N. Sam Houston Pkwy East, Suite 601 Houston, TX 77060

Re:

Gazelle 22 Prospect

Proposed Horizontal Tests Gazelle 22 B3NC Fed Com #1H Gazelle 22 B2NC Fed Com #2H E/2W/2 of Section 22, T23S, R34E Lea County, New Mexico

Ladies and Gentlemen:

Per Operating Agreement dated April 1, 2018, Mewbourne Oil Company, as Operator, hereby proposes drilling the following two (2) horizontal tests:

 Gazelle 22 B3NC Fed Com #1H - API # - pending Surface Location: 200' FSL, 1700' FWL, UL N Bottom Hole Location: 100' FNL, 1700' FWL, UL C Proposed Total Vertical Depth: 11,438' Proposed Total Measured Depth: 16,407' Formation: Bone Spring

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In the event Siana Oil & Gas Co., LLC elects to participate in the proposed wells, please execute the enclosed AFEs and return them to the undersigned within thirty (30) days. Please enclose your most current well information requirements so that we may supply well data when available.

Gazelle 22 Prospect Page 2 of 2

Please contact me at (432) 682-3715 or via email at tjolly@mewbourne.com if you have any questions.

Very truly yours,

MEWBOURNE OIL COMPANY

Tyler Jolly Landman

Enclosures



January 7, 2019

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: 9414 8106 9994 5037 5907 02.

Item Details

Status:

Delivered, Front Desk/Reception/Mail Room

Status Date / Time:

January 7, 2019, 11:40 am

Location:

HOUSTON, TX 77060

Postal Product:

First-Class Mail®

Extra Services:

Certified Mail™

Return Receipt Electronic

Recipient Name:

Tom Ragsdale

Shipment Details

Weight:

4.0oz

Recipient Signature

Signature of Recipient:

X Kowa Johnson

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Tom Ragsdale
400 N SAM HOUSTON PKWY E STE 601
HOUSTON, TX 77060
Reference #: Gazelle 22 Prospect TJ
Item ID: Gazelle 22 Prospect

Tyler Jolly

From:

Karen Stanford <kstanford@sianaoil.com>

Sent:

Monday, January 21, 2019 4:44 PM

To:

Tyler Jolly

Subject:

RE: Gazelle B3NC #1 and B2NC #2

Thank you Tyler!

From: Tyler Jolly <tjolly@mewbourne.com>
Sent: Monday, January 21, 2019 3:59 PM
To: Karen Stanford <kstanford@sianaoil.com>
Subject: RE: Gazelle B3NC #1 and B2NC #2

I'll take care of it Karen.

Tyler

From: Karen Stanford < kstanford@sianaoil.com>

Sent: Monday, January 21, 2019 2:30 PM
To: Tyler Jolly <tiolly@mewbourne.com>
Subject: RE: Gazelle B3NC #1 and B2NC #2

Tyler - thanks for sending these.

I am attaching an assignment from Siana to Tom for the leases in Antelope Ridge. This should consolidate his interest in these leases. I know you probably do not handle the transfers so could you tell me who else I should send this to at Mewbourne?

Thanks,

Karen Stanford

From: Tyler Jolly < tiolly@mewbourne.com > Sent: Friday, January 18, 2019 8:22 AM

To: Karen Stanford < kstanford@sianaoil.com > Subject: RE: Gazelle B3NC #1 and B2NC #2

Karen,

See attached estimates for Tom M. Ragsdale and Siana Oil & Gas Co., LLC. These numbers could change pending the division order title opinion or if they sign the Operating Agreement.

Tyler

From: Karen Stanford < kstanford@sianaoil.com > Sent: Thursday, January 17, 2019 4:09 PM

To: Tyler Jolly <tiolly@mewbourne.com>
Subject: Gazelle B3NC #1 and B2NC #2

Hi Tyler,

The new Gazelle proposals don't have Tom's working interest on them. Can you let me know what you think it is?

Also, Tom will be meeting with Ken Waits soon and wants to wait until then before deciding to sign the JOA(s).

Thanks,

Karen Stanford

AUTHORIZATION FOR EXPENDITURE

	pect: Bo	ne Springs		CT.
ec. 22 Blk: Survey: TWP: 23S	SELECTION OF THE PARTY OF THE P	34E Prop. TVD	11120	ST: NM
INTANGIBLE COSTS 0180	-			
egulatory Permits & Surveys	0180-0100	TCP	0180-0200	CC
cation / Road / Site / Preparation	0180-0100	\$85,000	0180-0200	
cation / Restoration	0180-0106		0180-0205	
aywork / Turnkey / Footage Drilling 22 days drig / 3 days comp @ \$22,000/d	0180-0110		0180-0210	
1700 gal/day @ 2.74/gal	0180-0114		0180-0214	
ud, Chemical & Additives prizontal Drillout Services	0180-0120	\$200,000	0180-0220	
ementing			0180-0222	
gging & Wireline Services	0180-0125		0180-0225	
asing / Tubing / Snubbing Service	0180-0134		0180-0230	
ud Logging	0180-0137		0100-0234	390.0
imulation 25 Stg 9.6 MM gal / 9.6 MM lb			0180-0241	\$1,265,0
imulation Rentals & Other ater & Other			0180-0242	
ater & Other	0180-0145		0180-0245	
spection & Repair Services	0180-0148		0180-0248	
sc. Air & Pumping Services	0180-0150		0180-0250	
sting & Flowback Services	0180-0154		0180-0254	
ompletion / Workover Rig	0100-0150	315,000	0180-0258	
g Mobilization	0180-0164	\$150,000	0.100-0200	\$10,5
ansportation	0180-0165		0180-0265	\$20,0
elding Services	0180-0168	\$5,000	0180-0268	
ontract Services & Supervision rectional Services Includes Vertical Control	0180-0170	\$37,500	0180-0270	
rectional Services Includes Vertical Control uipment Rental	0180-0175			
eli / Lease Legal	0180-0180		0180-0280	
ell / Lease Insurance	0180-0184		0180-0284	
angible Supplies	0180-0185		0180-0285	
amages	0180-0190		0180-0288	
DW & Easements	0180-0192		0180-0290	
peline Interconnect			0180-0293	
ompany Supervision	0180-0195	\$120,000	0180-0295	
/erhead Fixed Rate	0180-0196		0180-0296	
ell Abandonment 2% (TCP) 2% (CC)	0180-0198		0180-0298	
270 (00)	0180-0199	\$43,800	0180-0299	\$59,8
TOTAL		\$2,233,300		\$3,050,3
TANGIBLE COSTS 0181				
asing (19.1" - 30") asing (10.1" - 19.0") 960' - 13 3/8" 54.5# J-55 ST&C @ \$42.09/#	0181-0793			
asing (10.1" - 19.0") 960' - 13 3/8" 54.5# J-55 ST&C @ \$42.99/ft asing (8.1" - 10.0") 5050' - 9 5/8" 40# L80 LT&C @ \$34.65/ft	0181-0794			
asing (6.1" - 8.0") 11720' - 7" 29# HCP-110 LT&C @ \$34.65/ft	0181-0795	_		
asing (4.1" - 6.0") 5445' - 4 1/2" 13.5# P-110 LT&C @ \$14.94/ft	0181-0796	\$337,900		
Joing 10950' - 2 7/8" 6,5# L-80 EUE 8rd @ \$5 74/ft			0181-0797	
rilling Head	0181-0860	\$40,000	0181-0798	\$67,2
bing Head & Upper Section	0101-0000	\$40,000	0181-0870	\$30,0
orizontal Completion Tools Completion Liner Hanger			0181-0871	
cker Rods Ibsurface Equipment			0181-0875	
4/E-1-11/B-0			0181-0880	1
mping Unit Gas Lift Valves & pkr			0181-0884	\$25,0
rface Pumps & Prime Movers			0181-0885	
nks - Oil 1/2 - 2 750 bbl			0181-0886	
nks - Water 1/2 - 2 750 bbl coated			0181-0890	
paration / Treating Equipment 30"x10'x1k# 3 ph/36"x15'v1k#		-	0181-0891	
ater Treaters, Line Heaters 1/2 - 8'x20'x75# HT			0181-0895	
tering Equipment			0181-0897	
e Pipe & Valves - Gathering			0181-0898	
ings / Valves & Accessories			0181-0906	
thodic Protection ctrical Installation			0181-0908	
uipment Installation			0181-0909	
eline Construction			0181-0910	
			0181-0920	
TOTAL		\$608,900		\$575,
SUBTOTAL		\$2,842,200		
TOTAL WELL COST				\$3,625,
I elect to be covered by Operator's Extra Expense Insurance and pay my proport Operator has secured Extra Expense Insurance covering costs of well control, clean to I elect to purchase my own well control insurance policy. The box is checked above, non-operating working interest owner elects to be covered by Operator's well control.	p and redril	Estate Charles	68,100	0180-0185.
	insurance.			
Drawn and b		-		
Prepared by: P. Hrebicek	12/6/201	8		
Prepared by:	12/6/201	_		

AUTHORIZATION FOR EXPENDITURE

Location: SL: 200' FSL & 1750' FWL; BHL: 100' FNL & 1850' FWL	unty: Lea	Springs		ST: NM
Sec. 22 BIK: Survey: TWP: 235	OF TAXABLE PARTY.	E Prop. TVD	10388	and the second second second
INTANGIBLE COSTS 0180	CODE	TCP	CODE	cc
Regulatory Permits & Surveys	0180-0100		0180-0200	
ocation / Road / Site / Preparation	0180-0105		0180-0205	\$25,00
ocation / Restoration	0180-0106	\$200,000		\$30,00
Daywork / Turnkey / Footage Drilling 20 days drlg / 3 days comp @ \$22,000/d	0180-0110	\$470,000		\$70,50
Fuel 1700 gal/day @ 2.74/gal	0180-0114		0180-0214	\$197,00
Mud, Chemical & Additives	0180-0120		0180-0220	
Horizontal Drillout Services			0180-0222	\$200,00
Cementing	0180-0125	\$70,000	0180-0225	\$20,00
Logging & Wireline Services	0180-0130	\$2,500	0180-0230	\$205,00
Casing / Tubing / Snubbing Service	0180-0134	\$20,000	0180-0234	\$90,00
Mud Logging	0180-0137	\$30,000		
Stimulation 25 Stg 9.7 MM gal / 9.7 MM lb			0180-0241	\$1,275,00
Stimulation Rentals & Other Nater & Other			0180-0242	\$200,00
Water & Other Bits	0180-0145		0180-0245	\$440,00
Inspection & Repair Services	0180-0148		0180-0248	\$4,00
Misc. Air & Pumping Services	0180-0150	\$40,000	0180-0250	\$5,00
Testing & Flowback Services	0180-0154	645.000	0180-0254	\$10.00
Completion / Workover Rig	0180-0158	000,61¢	0180-0258	\$30.00
Rig Mobilization	0180-0164	\$150,000	0180-0260	\$10.50
Transportation	0180-0164		0180-0265	\$20,00
Welding Services	0180-0168		0180-0268	\$15,00
Contract Services & Supervision	0180-0170		0180-0268	\$22,50
Directional Services Includes Vertical Control	0180-0175	\$189,000	1	* 22,00
Equipment Rental	0180-0180		0180-0280	\$30,00
Well / Lease Legal	0180-0184		0180-0284	,,,,,,,
Well / Lease Insurance	0180-0185	\$4,800	0180-0285	
Intangible Supplies	0180-0188	\$8,000	0180-0288	\$10.00
Damages	0180-0190	\$10,000	0180-0290	
ROW & Easements	0180-0192		0180-0292	\$4.00
Pipeline Interconnect			0180-0293	
Company Supervision Overhead Fixed Rate	0180-0195		0180-0295	\$72,00
Well Abandonment	0180-0196	\$10,000	0180-0296	\$20,00
Contingencies 2% (TCP) 2% (CC)	0180-0198		0180-0298	
TOTAL	0180-0199	\$41,900	0180-0299	\$60.10 \$3,065,60
TANGIBLE COSTS 0181 Casing (19.1" - 30") Casing (10.1" - 19.0") 960' - 13 3/8" 54.5# J-55 ST&C @ \$42.99/ft Casing (8.1" - 10.0") 5050' - 9 5/8" 40# L80 LT&C @ \$34.65/ft Casing (6.1" - 8.0") 10665' - 7" 26# HCP-110 LT&C @ \$24 15/ft	0181-0793 0181-0794 0181-0795	\$44,100 \$186,900		
	0181-0796	\$275,100		
Casing (4.1" - 6.0") 5445' - 4 1/2" 13.5# P-110 LT&C @ \$14.34/ft Tubing 9900' - 2 7/8" 6.5# L-80 EUE 8rd @ \$5.74/ft			0181-0797	\$83,40
Drilling Head	0101 0000	0.00.000	0181-0798	\$60,7
Tubing Head & Upper Section	0181-0860	\$40,000		
Horizontal Completion Tools Completion Liner Hanger			0181-0870	\$30,0
	_		0181-0875	\$30,0
Sucker Rods				
Sucker Rods Subsurface Equipment				
Sucker Rods Subsurface Equipment Artificial Lift Systems Gas Lift Valves & pkr			0181-0880	\$25.0
Sucker Rods Subsurface Equipment Artificial Lift Systems Gas Lift Valves & pkr Pumping Unit				\$25,00
Sucker Rods Subsurface Equipment Artificial Lift Systems Gas Lift Valves & pkr Pumping Unit Surface Pumps & Prime Movers			0181-0880 0181-0884	\$25,00
Sucker Rods Subsurface Equipment Artificial Lift Systems Gas Lift Valves & pkr Pumping Unit Surface Pumps & Prime Movers Tanks - Oil 1/2 - 2 750 bbl			0181-0880 0181-0884 0181-0885	
Sucker Rods Subsurface Equipment Artificial Lift Systems Gas Lift Valves & pkr Pumping Unit Surface Pumps & Prime Movers Tanks - Oil 1/2 - 2 750 bbl Tanks - Water 1/2 - 2 750 bbl coated			0181-0880 0181-0884 0181-0885 0181-0886 0181-0890 0181-0891	\$19,0
Sucker Rods Subsurface Equipment Gas Lift Valves & pkr Artificial Lift Systems Gas Lift Valves & pkr Pumping Unit Surface Pumps & Prime Movers Tanks - Oil 1/2 - 2 750 bbl Tanks - Water 1/2 - 2 750 bbl coated Separation / Treating Equipment 30"x10"x1k# 3 ph/36"x15"x1k#			0181-0880 0181-0884 0181-0885 0181-0886 0181-0890 0181-0891 0181-0895	\$19,0 \$24,0 \$44.0
Sucker Rods Subsurface Equipment Gas Lift Valves & pkr Artificial Lift Systems Gas Lift Valves & pkr Pumping Unit Surface Pumps & Prime Movers Tanks - Oil 1/2 - 2 750 bbl Tanks - Water 1/2 - 2 750 bbl coated Separation / Treating Equipment 30"x10"x1k# 3 ph/36"x15"x1k# Heater Treaters, Line Heaters 1/2 - 8"x20"x75# HT			0181-0880 0181-0884 0181-0885 0181-0886 0181-0890 0181-0891 0181-0895 0181-0897	\$19,00 \$24,00 \$44.00 \$17,50
Sucker Rods Subsurface Equipment Gas Lift Valves & pkr Artificial Lift Systems Gas Lift Valves & pkr Pumping Unit Image: Comparison of the pumping of the pumping Unit Surface Pumps & Prime Movers 1/2 - 2 750 bbl Tanks - Oil 1/2 - 2 750 bbl Tanks - Water 1/2 - 2 750 bbl coated Separation / Treating Equipment 30"x10"x1k# 3 ph/36"x15"x1k# Heater Treaters, Line Heaters 1/2 - 8"x20"x75# HT Metering Equipment 1/2 - 8"x20"x75# HT			0181-0880 0181-0884 0181-0885 0181-0886 0181-0890 0181-0891 0181-0895 0181-0897 0181-0898	\$19,0 \$24,0 \$44.0 \$17,5 \$14.0
Sucker Rods Subsurface Equipment Gas Lift Valves & pkr Artificial Lift Systems Gas Lift Valves & pkr Pumping Unit Surface Pumps & Prime Movers Tanks - Oil 1/2 - 2 750 bbl Tanks - Water 1/2 - 2 750 bbl coated Separation / Treating Equipment 30"x10"x1k# 3 ph/36"x15"x1k# Heater Treaters, Line Heaters 1/2 - 8'x20"x75# HT Metering Equipment Line Pipe & Valves - Gathering			0181-0880 0181-0884 0181-0885 0181-0886 0181-0890 0181-0891 0181-0895 0181-0898 0181-0900	\$19,0 \$24,0 \$44.0 \$17,5 \$14,0 \$50,0
Sucker Rods Subsurface Equipment Gas Lift Valves & pkr Artificial Lift Systems Gas Lift Valves & pkr Pumping Unit Surface Pumps & Prime Movers Tanks - Oil 1/2 - 2 750 bbl Tanks - Water 1/2 - 2 750 bbl coated Separation / Treating Equipment 30"x10"x1k# 3 ph/36"x15'x1k# Heater Treaters, Line Heaters 1/2 - 8'x20'x75# HT Metering Equipment Line Pipe & Valves - Gathering Fittings / Valves & Accessories			0181-0880 0181-0884 0181-0885 0181-0886 0181-0890 0181-0891 0181-0897 0181-0898 0181-0900 0181-0900	\$19,00 \$24,00 \$44,00 \$17,50 \$14,00 \$50,00 \$40,00
Sucker Rods Subsurface Equipment Gas Lift Valves & pkr Artificial Lift Systems Gas Lift Valves & pkr Pumping Unit Surface Pumps & Prime Movers Tanks - Oil 1/2 - 2 750 bbl Tanks - Water 1/2 - 2 750 bbl coated Separation / Treating Equipment 30"x10"x1k# 3 ph/36"x15"x1k#			0181-0880 0181-0884 0181-0885 0181-0886 0181-0890 0181-0891 0181-0897 0181-0898 0181-0900 0181-0908	\$19,0 \$24,0 \$44,0 \$17,5 \$14,0 \$50,0 \$40,0 \$8,0
Sucker Rods Subsurface Equipment Gas Lift Valves & pkr Artificial Lift Systems Gas Lift Valves & pkr Pumping Unit Incomparity Surface Pumps & Prime Movers Incomparity Tanks - Oil Incomparity Tanks - Water Incomparity Separation / Treating Equipment Incomparity Heater Treaters, Line Heaters Incomparity Metering Equipment Incomparity Line Pipe & Valves - Gathering Fittings / Valves & Accessories Cathodic Protection Electrical Installation			0181-0880 0181-0884 0181-0885 0181-0895 0181-0890 0181-0897 0181-0897 0181-0899 0181-0900 0181-0900 0181-0900 0181-0900	\$19.0 \$24.0 \$44.0 \$17.5 \$14.0 \$50.0 \$40.0 \$8.0 \$50.0
Sucker Rods Subsurface Equipment Gas Lift Valves & pkr Artificial Lift Systems Gas Lift Valves & pkr Pumping Unit Image: Comparison of the pumping of the pumping Unit Surface Pumps & Prime Movers 1/2 - 2 750 bbl Tanks - Oil 1/2 - 2 750 bbl coated Separation / Treating Equipment 30"x10"x1k# 3 ph/36"x15"x1k# Heater Treaters, Line Heaters 1/2 - 8"x20"x75# HT Metering Equipment 1/2 - 8"x20"x75# HT Line Pipe & Valves - Gathering Fittings / Valves & Accessories Cathodic Protection Electrical Installation Equipment Installation Equipment Installation			0181-0880 0181-0884 0181-0885 0181-0890 0181-0890 0181-0897 0181-0897 0181-0898 0181-0908 0181-0908 0181-0908 0181-0908 0181-0908	\$19.0 \$24.0 \$44.0 \$17.5 \$14.0 \$50.0 \$40.0 \$5.0 \$5.0 \$3.0 \$3.0
Sucker Rods Subsurface Equipment Artificial Lift Systems Pumping Unit Surface Pumps & Prime Movers Tanks - Oil Tanks - Oil Tanks - Water Separation / Treating Equipment Heater Treaters, Line Heaters Metering Equipment Line Pipe & Valves - Gathering Fittings / Valves & Accessories Cathodic Protection Electrical Installation Equipment Installation Pipeline Construction Gas Lift Valves & pkr Pumping 1/2 - 2 750 bbl 1/2 - 2 750 bbl 1/2 - 2 750 bbl coated 30"x10"x1k# 3 ph/36"x15"x1k# 1/2 - 8'x20"x75# HT 1/2 - 8'x20"x75# HT Electrical Installation Equipment Installation Pipeline Construction			0181-0890 0181-0884 0181-0885 0181-0895 0181-0897 0181-0897 0181-0898 0181-0909 0181-0900 0181-0900 0181-0900 0181-0909 0181-0909 0181-0909 0181-0910 0181-0920	\$19,0 \$24,0 \$44,0 \$17,5 \$14,0 \$50,0 \$40,0 \$8.0 \$50,0 \$30,0
Sucker Rods Subsurface Equipment Artificial Lift Systems Pumping Unit Surface Pumps & Prime Movers Tanks - Oil Tanks - Water Separation / Treating Equipment Heater Treaters, Line Heaters Heater Treaters, Line Heaters Metering Equipment Line Pipe & Valves - Gathering Fittings / Valves & Accessories Cathodic Protection Electrical Installation Equipment Installation Pipeline Construction TOTAL		\$546,100	0181-0890 0181-0884 0181-0885 0181-0895 0181-0897 0181-0897 0181-0898 0181-0909 0181-0900 0181-0900 0181-0900 0181-0909 0181-0909 0181-0909 0181-0910 0181-0920	\$19,00 \$24,00 \$44.00
Sucker Rods Subsurface Equipment Artificial Lift Systems Pumping Unit Surface Pumps & Prime Movers Tanks - Oil Tanks - Oil Tanks - Water Separation / Treating Equipment Heater Treaters, Line Heaters Metering Equipment Line Pipe & Valves - Gathering Fittings / Valves & Accessories Cathodic Protection Electrical Installation Equipment Installation Pipeline Construction Gas Lift Valves & pkr Pumping 1/2 - 2 750 bbl 1/2 - 2 750 bbl 1/2 - 2 750 bbl coated 30"x10"x1k# 3 ph/36"x15"x1k# 1/2 - 8'x20"x75# HT 1/2 - 8'x20"x75# HT Electrical Installation Equipment Installation Pipeline Construction		\$546,100 \$2,682,700	0181-0880 0181-0884 0181-0885 0181-0895 0181-0897 0181-0897 0181-0897 0181-0898 0181-0990 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900	\$19,0 \$24,0 \$44,0 \$17,5 \$14,0 \$50,0 \$40,0 \$30,0 \$40,0 \$50,0
Sucker Rods Subsurface Equipment Artificial Lift Systems Pumping Unit Surface Pumps & Prime Movers Tanks - Oil Tanks - Water Separation / Treating Equipment Heater Treaters, Line Heaters Metering Equipment Line Pipe & Valves - Gathering Fittings / Valves & Accessories Cathodic Protection Electrical Installation Pipeline Construction TOTAL SUBTOTAL TOTAL WELL COST		\$2,682,700	0181-0880 0181-0884 0181-0885 0181-0895 0181-0897 0181-0897 0181-0897 0181-0898 0181-0990 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900	\$19.0 \$24.0 \$44.0 \$17.5 \$14.0 \$50.0 \$40.0 \$30.0 \$40.0
Subsurface Equipment Artificial Lift Systems	p and redrill	\$2,682,700 \$6,3	0181-0880 0181-0884 0181-0886 0181-0890 0181-0890 0181-0891 0181-0898 0181-0898 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900	\$19,0 \$24,0 \$44,0 \$17,5 \$14,0 \$50,0 \$8.0 \$550,0 \$30,0 \$40,0 \$565,6
Sucker Rods Subsurface Equipment Artificial Lift Systems Pumping Unit Surface Pumps & Prime Movers Tanks - Oil Tanks - Oil 1/2 - 2 750 bbl Tanks - Water Separation / Treating Equipment Heater Treaters, Line Heaters 1/2 - 8'x20'x75# HT Metering Equipment Line Pipe & Valves - Gathering Fittings / Valves & Accessories Cathodic Protection Electrical Installation Equipment Installation Pipeline Construction TOTAL SUBTOTAL TOTAL WELL COST Extra Expense Insurance I elect to be covered by Operator's Extra Expense Insurance and pay my proport Operator has secured Extra Expense Insurance covering costs of well control, clean use the covered by Operator insurance policy. If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control Prepared by: P. Hrebicek Page	op and redrill	\$2,682,700 \$6,3 e of the premiun ng as estimated	0181-0880 0181-0884 0181-0886 0181-0890 0181-0890 0181-0891 0181-0898 0181-0898 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900	\$19.0 \$24.0 \$44.0 \$17.5 \$14.0 \$50.0 \$40.0 \$30.0 \$40.0 \$565.6
Sucker Rods Subsurface Equipment Artificial Lift Systems Gas Lift Valves & pkr Pumping Unit Surface Pumps & Prime Movers Tanks - Oil Tanks - Water 1/2 - 2 750 bbl Tanks - Water 1/2 - 2 750 bbl coated Separation / Treating Equipment 30"x10"x1k# 3 ph/36"x15"x1k# Heater Treaters, Line Heaters 1/2 - 8"x20"x75# HT Metering Equipment Line Pipe & Valves - Gathering Fittings / Valves & Accessories Cathodic Protection Electrical Installation Equipment Installation Pipeline Construction TOTAL SUBTOTAL TOTAL WELL COST Extra Expense Insurance I elect to be covered by Operator's Extra Expense Insurance and pay my proport Operator has secured Extra Expense Insurance covering costs of well control, clean of the lect to purchase my own well control insurance policy. I neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control. Prepared by: P. Hrebicek Date: Company Approval:	of insurance.	\$2,682,700 \$6,3 e of the premium ng as estimated	0181-0880 0181-0884 0181-0886 0181-0890 0181-0890 0181-0891 0181-0898 0181-0898 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900	\$19.0 \$24.0 \$44.0 \$17.5 \$14.0 \$50.0 \$8.0 \$30.0 \$40.0 \$565.6
Subsurface Equipment Artificial Lift Systems	op and redrill	\$2,682,700 \$6,3 e of the premium ng as estimated	0181-0880 0181-0884 0181-0886 0181-0890 0181-0890 0181-0891 0181-0898 0181-0898 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900	\$19.0 \$24.0 \$44.0 \$17.5 \$14.0 \$50.0 \$8.0 \$30.0 \$40.0 \$565.6

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

Case No. 20299

AFFIDAVIT OF NOTICE

COUNTY O	F SANTA FE)	
STATE OF N	NEW MEXICO)	
James	s Bruce, being duly sworn upon his oath, dep	oses and states:
1.	I am over the age of 18, and have personal	knowledge of the matters stated herein.
2.	I am an attorney for Mewbourne Oil Comp	eany.
3. names and co filed herein.	Mewbourne Oil Company has conducted a correct addresses of the interest owners entitle	a good faith, diligent effort to find the led to receive notice of the application
4. addresses, by hereto as Atta	Notice of the application was provided to certified mail. Copies of the notice letter are achment A.	o the interest owners, at their correct and certified return receipts are attached
5.	Applicant has complied with the notice pro	visions of Division Regulations.
		Janus Blue
		James Bruce
SUBS Bruce.	CRIBED AND SWORN TO before me this OFFICIAL SEAL	day of March, 2019 by James
My Commissi	ion Expire State of New Mexico WY Commission Expires 40 32 32	Notary Public
		EXHIBIT 2

JAMES BRUCE ATTORNEY AT LAW

POST OFFICE BOX 1056 SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213 SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone) (505) 660-6612 (Ccll) (505) 982-2151 (Fax)

jamesbruc@aol.com

February 15, 2019

CERTIFIED MAIL

To: Persons on Exhibit A

Ladies and gentlemen:

Enclosed is a copy of an application for compulsory pooling, filed with the New Mexico Oil Conservation Division by Mewbourne Oil Company, regarding two Bone Spring wells in the E/2W/2 of Section 22, Township 23 South, Range 34 East, N.M.P.M., Lea County, New Mexico.

This matter is set for hearing at 8:15 a.m. on Thursday, March 7, 2019, in Porter Hall at the Division's offices at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting the matter at a later date.

A party appearing in a Division case is required by Division Regulations to file a Pre-Hearing Statement no later than Thursday, February 28, 2019. This statement must be filed with the Division's Santa Fe office at the above address, and should include: The names of the party and its attorney; a concise statement of the case; the names of the witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that need to be resolved prior to the hearing. The Pre-Hearing Statement must also be provided to the undersigned.

Very truly yours,

ames Bruce

Attorney for Mewbourne Oil Company

ATTACHMENT

Exhibit A

Landis Drilling Company P.O. Box 994 Midland, Texas 79702

Tom M. Ragsdale Siana Oil & Gas Co., LLC Suite 601 400 N. Sam Houston Parkway East Houston, Texas 77060

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Compliant It is section on being the A Signature X X X X X X X X X X X X X X X X X X	3. Service Type Adult Signature Profity Mail Express® Certified Mail Restricted Delivery Delivery Merchandise Collect on Delivery Restricted Delivery Signature Confirmation I Restricted Delivery Signature Confirmation Adult Signature Confirmation Signature Confi
SHNDER: COURPLETE THIS SECTION Complete items 1, 2, 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: Tom M. Ragsdale Siana Oil & Gas Co., LLC Suite 601 Houston, Texas 77060	9590 9402 4368 8190 0162 04 2 701.8 2290 000 3423 141.1

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U.S. Postal Service" CERTIFIED MAIL® RECEIPT For delivery information, visit our website at environsps.come Certified Mail Fee	Extra Scrvices & Fees (check box, add fee as appropriate) Return Receipt (hardcopy)	Siana Oil & Gas Co., LLC Suite 601 400 N. Sam Houston Parkway East Houston, Texas 77060	PS Form 3800, April 2015 PSN 7630-02-000-9017 See Rev
TTLT ==		City State, Zip44*	PS Form St

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JAMES BRUCE JAMES BRUCE, ATTORNEY AT LAW P.O. BOX 1056 SANTA FE, NM 87504 Customer #:

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Ad Taker: YC

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Per James Bruce

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 Amount

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 2019-02-20
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Ad Text:

LEGAL NOTICE FEBRUARY 20, 2019

To: Landis Drilling Company, Tom M. Ragsdale, and Siana Oil & Gas Co. LLC, or your heirs, devisees, successors, or assigns: Mewbourne Oil Company has applied to the Oil Conservation Division for an order pooling of all mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the E/2W/2 of Section 22, Township 23 South, Range 34 East, NMPM. The unit will be dedicated to (a) the Gazelle 22 B3NC Fed. Com. Well No. 1H, a horizontal well with a first take point in the SE/4SW/4 and a final take point in the NE/4NW/4 of Section 22, and (b) the Gazelle 22 B2NC

Payment Reference:

null

Total: 52.63
Tax: 3.59
Net: 56.22
Prepaid: null

Total Due

56.22

LEGAL NOTICE FEBRUARY 20, 2019

To: Landis Drilling Company, Tom M. Ragsdale, and Siana Oil & Gas Co. LLC, or your heirs, devisees, successors, or assigns: Mewbourne Oil Company has applied to the Oi Conservation Division for an order pooling of all minera interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the E/2W/2 of Section 22, Township 23 South, Range 34 East, NMPM. The unit will be dedicated to (a) the Gazelle 22 B3NC Fed. Com Well No. 1H, a horizontal well with a first take point in the SE/4SW/4 and a final take point in the NE/4NW/4 of Section 22, and (b) the Gazelle 22 B2NC Fed. Com. Well No. 2H, a horizontal well with a first take point in the SE/4SW/4 and a final take point in the NE/4NW/4 of Section 22. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The application is scheduled to be heard at 8:15 a.m. on March 7, 2019 at the Division's offices at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505. As an interest owner to the well unit you have the right to enter an appearance and participate in the case. Failure to appear will preclude ou from contesting this matter at a later date. The attorney or applicant is James Bruce, P.O. Box 1056, Santa Fe, New Mexico 87504. The unit is located approximately 18-1/2 miles southwest of Oil Center, New Mexico. **‡33758**