

**BEFORE THE OIL CONSERVATION COMMISSION
EXAMINER HEARING APRIL 4, 2019**

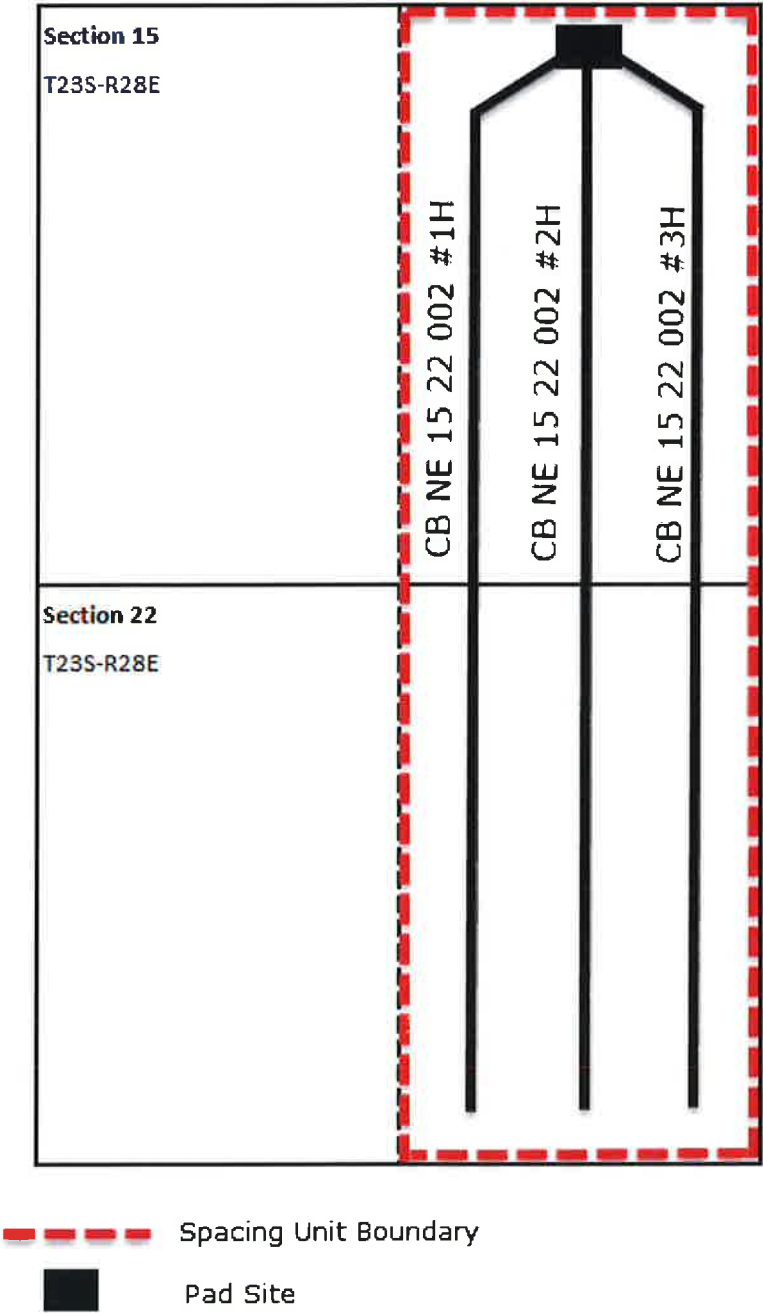
CASE No. 20332

CB NE 1H-3H

EDDY COUNTY, NEW MEXICO



CB NE 15 22 002 #1H, #2H, #3H
T23S-R28E – Section 15, E/2
T23S-R28E – Section 22, E/2
Eddy County, NM



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code	³ Pool Name PURPLE SAGE; WOLFCAMP (GAS)
⁴ Property Code	⁵ Property Name CB NE 15 22 002	⁶ Well Number 1H
⁷ OGRID No.	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 2992'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	15	23 SOUTH	28 EAST, N.M.P.M.		518'	NORTH	1405'	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	22	23 SOUTH	28 EAST, N.M.P.M.		100'	SOUTH	2178'	EAST	EDDY

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16 PROPOSED FIRST TAKE POINT X= 580,366 NAD 27 Y= 477,220 LAT. 32.311725 LONG. 104.073200 X= 621,549 NAD83 Y= 477,279 LAT. 32.311845 LONG. 104.073695 PROPOSED MID POINT X= 580,369 NAD 27 Y= 472,232 LAT. 32.298014 LONG. 104.073230 X= 621,552 NAD83 Y= 472,291 LAT. 32.298135 LONG. 104.073725 PROPOSED LAST TAKE POINT X= 580,382 NAD 27 Y= 467,279 LAT. 32.284399 LONG. 104.073228 X= 621,565 NAD83 Y= 467,338 LAT. 32.284520 LONG. 104.073722 CORNER COORDINATES TABLE (NAD 27) A - Y=477496.90, X=577205.98 B - Y=477585.85, X=582543.98 C - Y=472181.86, X=577232.84 D - Y=472266.72, X=582546.90 E - Y=466858.95, X=577288.92 F - Y=467012.61, X=582560.30 PROPOSED BOTTOM HOLE LOCATION X= 580,382 NAD 27 Y= 467,049 LAT. 32.283767 LONG. 104.073228 X= 621,565 NAD83 Y= 467,108 LAT. 32.283888 LONG. 104.073722	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. 2 Submitted by: Chevron NA Exp & Prod Co Hearing Date: April 4, 2019 Case No 20332 18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 10/13/2017 Date of Survey Signature and Seal of Professional Surveyor: 23006 06/05/2018 23006 Certificate Number
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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code	³ Pool Name PURPLE SAGE; WOLFCAMP (GAS)
⁴ Property Code	⁵ Property Name CB NE 15 22 002	⁶ Well Number 2H
⁷ OGRID No.	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 2992'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	15	23 SOUTH	28 EAST, N.M.P.M.		519'	NORTH	1,355'	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	22	23 SOUTH	28 EAST, N.M.P.M.		100'	SOUTH	1,254'	EAST	EDDY

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowance will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁶ C9 NE 15 22 002 NO. 2H WELL X= 581,189 NAD 27 Y= 477,045 LAT. 32.311238 LONG. 104.070538 X= 622,372 NAD83 Y= 477,104 LAT. 32.311359 LONG. 104.071033 ELEVATION +2992 NAVD 88 PROPOSED FIRST TAKE POINT X= 581,290 NAD 27 Y= 477,235 LAT. 32.311761 LONG. 104.070209 X= 622,473 NAD83 Y= 477,294 LAT. 32.311882 LONG. 104.070704 PROPOSED MID POINT X= 581,293 NAD 27 Y= 472,247 LAT. 32.298049 LONG. 104.070239 X= 622,476 NAD83 Y= 472,306 LAT. 32.298169 LONG. 104.070734 PROPOSED LAST TAKE POINT X= 581,306 NAD 27 Y= 467,306 LAT. 32.284467 LONG. 104.070238 X= 622,488 NAD83 Y= 467,365 LAT. 32.284588 LONG. 104.070732 CORNER COORDINATES TABLE (NAD 27) A - Y=477496.90, X=577205.98 B - Y=477585.85, X=582543.98 C - Y=472181.86, X=577232.84 D - Y=472266.72, X=582546.90 E - Y=466858.95, X=577288.92 F - Y=467012.61, X=582560.30 PROPOSED BOTTOM HOLE LOCATION X= 581,306 NAD 27 Y= 467,076 LAT. 32.283835 LONG. 104.070238 X= 622,489 NAD83 Y= 467,135 LAT. 32.283956 LONG. 104.070732	Proposed First Take Point 330' FNL, 1,254' FEL N 27°59'48" E 215.62' Sec. 15 Proposed Mid Point Sec. 22 Proposed Last Take Point 330' FSL, 1,254' FEL	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature _____ Date _____ Printed Name _____ E-mail Address _____ ¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 10/13/2017 Date of Survey Signature and Seal of Professional Surveyor: 23006 06/05/2018 23006 Certificate Number
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⁴ Property Code	⁵ Property Name CB NE 15 22 002	⁶ Well Number 3H
⁷ OGRID No.	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 2992'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	15	23 SOUTH	28 EAST, N.M.P.M.		520'	NORTH	1305'	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface

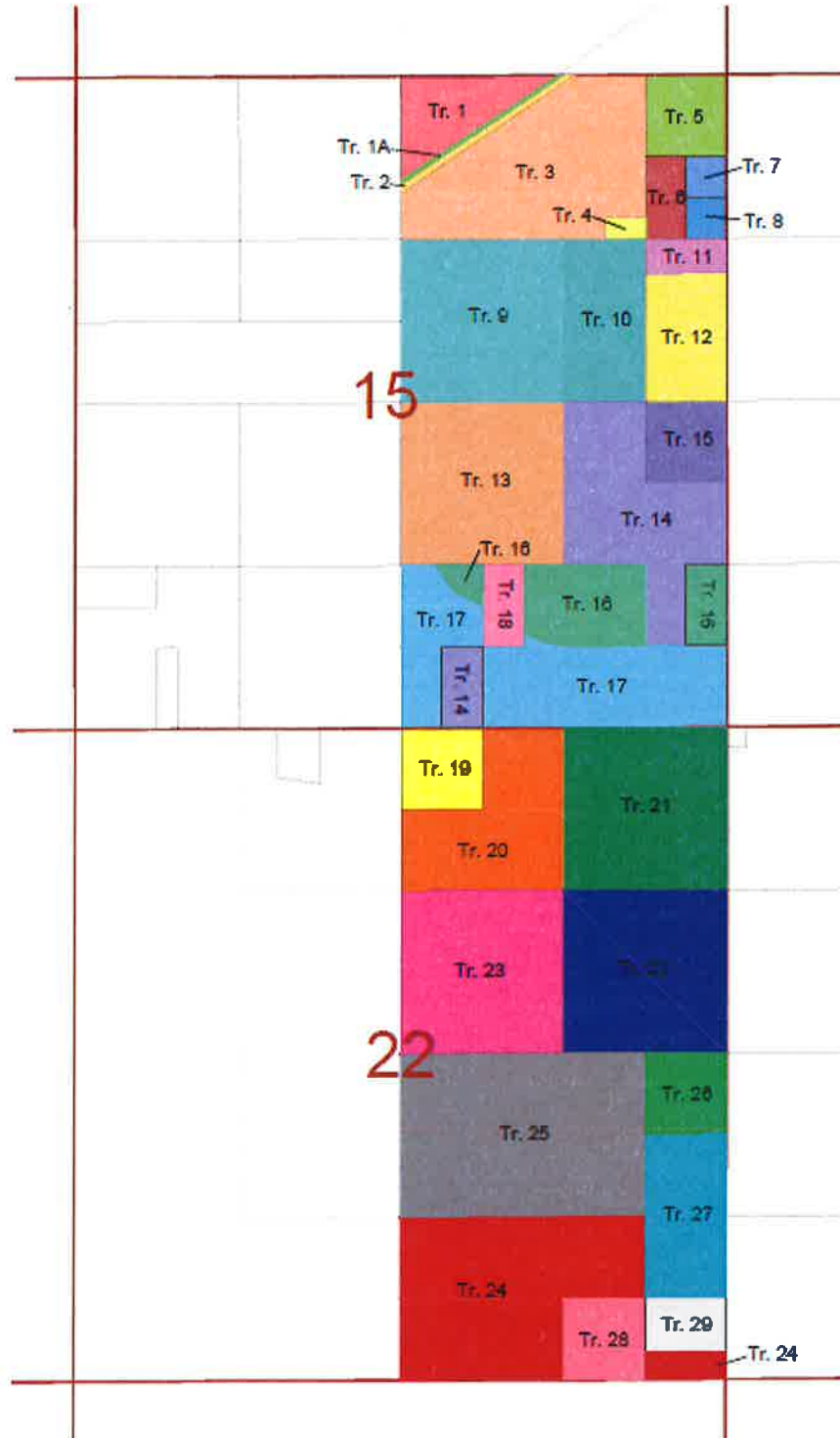
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	22	23 SOUTH	28 EAST, N.M.P.M.		100'	SOUTH	330'	EAST	EDDY

¹³ Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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¹⁶ CB NE 15 22 002 NO. 3H WELL X= 581,239 NAD 27 Y= 477,044 LAT. 32.311237 LONG. 104.070376 X= 622,422 NAD83 Y= 477,104 LAT. 32.311358 LONG. 104.070871 ELEVATION +2992' NAVD 88 CORNER COORDINATES TABLE (NAD 27) A - Y=477496.90, X=577205.98 B - Y=477585.85, X=582543.98 C - Y=472181.86, X=577232.84 D - Y=472266.72, X=582546.90 E - Y=466858.95, X=577288.92 F - Y=467012.61, X=582560.30 PROPOSED FIRST TAKE POINT X= 582,214 NAD 27 Y= 477,250 LAT. 32.311797 LONG. 104.067218 X= 623,397 NAD83 Y= 477,310 LAT. 32.311918 LONG. 104.067713 PROPOSED MID POINT X= 582,217 NAD 27 Y= 472,261 LAT. 32.298083 LONG. 104.067249 X= 623,400 NAD83 Y= 472,321 LAT. 32.298204 LONG. 104.067744 PROPOSED LAST TAKE POINT X= 582,229 NAD 27 Y= 467,333 LAT. 32.284535 LONG. 104.067248 X= 623,412 NAD83 Y= 467,392 LAT. 32.284656 LONG. 104.067742 PROPOSED BOTTOM HOLE LOCATION X= 582,230 NAD 27 Y= 467,103 LAT. 32.283903 LONG. 104.067248 X= 623,413 NAD83 Y= 467,162 LAT. 32.284024 LONG. 104.067742	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature _____ Date _____ Printed Name _____ E-mail Address _____ ¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 10/13/2017 Date of Survey Signature and Seal of Professional Surveyor: 23006 06/05/2018 23006 Certificate Number
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CB NE 15 22 002 #1H, #2H, #3H
T23S-R28E – Section 15, E/2
T23S-R28E – Section 22, E/2
Eddy County, NM



CB NE 15 22 002 #1H, #2H, #3H
T23S-R28E – Section 15, E/2
T23S-R28E – Section 22, E/2
Eddy County, NM

UNIT RECAPITULATION

Working Interest Party	Gross Working Interest	Comments
Chevron U.S.A., Inc.	0.49706600	N/A
Spindletop Oil & Gas Company*	0.12798237	Desires not to participate
Marathon Oil Permian, LLC	0.06309783	Traded interest to Chevron
Oxy USA, Inc.*	0.02427124	Engaged in trade negotiations
Jasso Living Trust* - UMI	0.03105122	Engaged in leasing negotiations
Devon Energy Production Company, LP*	0.01655224	AFEs signed
Desert States Energy, Inc.*	0.01576416	Agreed to sell interest to Chevron
Primavera Resources, Inc.*	0.01552561	Awaiting Decision
Oxy USA WTP, Limited Partnership*	0.01397973	Engaged in trade negotiations
Llano Natural Resources, LLC*	0.01332020	Awaiting Decision
J. R. Rowan, Inc.*	0.00959230	Awaiting Decision
FR Energy, LLC*	0.01545965	Awaiting Decision
David J. Sorenson h/o & Bonnie J. Sorenson*	0.00785363	Engaged in buyout negotiations
Williamson Enterprises*	0.00785363	Awaiting Decision
Bebe S. Campbell Revocable Trust*	0.00776281	Awaiting Decision
DDDF, Inc.*	0.00644022	AFEs signed
Flare Oil Company*	0.00644022	Unlocatable
Alpha Permian Resources, LLC*	0.00640431	Awaiting Decision
Nortex Corporation*	0.00582055	AFEs signed
James E. Kiehne*	0.00546288	Awaiting Decision
Camp Colorado Investments, LP*	0.01970930	AFEs signed
Collins Permian, LP*	0.01970930	AFEs signed
R. C. Roberts*	0.00479615	Unlocatable
Ruth D. Roberts*	0.00479615	AFEs signed
Prism Energy, LLC*	0.00465768	AFEs signed
Read & Stevens, Inc.*	0.00436516	Awaiting Decision
Crystal A. Howard* - UMI	0.00388140	Awaiting Decision
Roy G. Barton Sr. and Opal Barton Revocable Trust UTA 1/28/1982*	0.00388140	JOA Signed
Roden Exploration Company*	0.00384720	Agreed to sell interest to Chevron
Roden Participants, Ltd.*	0.00384720	Agreed to sell interest to Chevron
BTA Oil Producers, LLC*	0.00372615	AFEs signed
Black Stone Energy Company, LLC*	0.00371467	Awaiting Decision
Mourne Oil & Gas*	0.00364789	Awaiting Decision

CB NE 15 22 002 #1H, #2H, #3H
T23S-R28E – Section 15, E/2
T23S-R28E – Section 22, E/2
Eddy County, NM

Kathleen A. Phillips*	0.00218258	Awaiting Decision
<u>David R. Howard, Jr.* - UMI</u>	0.00194070	AFEs signed
Gary L. Kiehne*	0.00155256	Engaged in buyout negotiations
R. F. Fort, life estate*	0.00155256	AFEs signed
Norma J. Chanley*	0.00143756	AFEs signed
Roy G. Barton, Jr.*	0.00143756	AFEs signed
Skyhouse, LLC*	0.00093154	AFEs signed
CHL Energy, Inc.*	0.00087375	Awaiting Decision
Promontory Exploration, LP*	0.00083869	AFEs signed
Kyle E. Lanham*	0.00083869	Awaiting Decision
Lisa McKee Lanham*	0.00083869	Awaiting Decision
R. F. Fort, Inc.*	0.00083128	AFEs signed
Roden Associates, Ltd.*	0.00076944	Agreed to sell interest to Chevron
Debra H. Roland*	0.00052173	Awaiting Decision
Southwest Petroleum Corporation*	0.00046577	Awaiting Decision
Sidney Barry Johnston*	0.00043687	Awaiting Decision
Ricky D. Raindl*	0.00017501	Awaiting Decision
C. Ray Allen h/o & Jacqueline W. Allen*	0.00006522	Awaiting Decision
Lawrence W. Robinette h/o & Sally Robinette*	0.00002935	Agreed to sell interest to Chevron
TOTAL	<u>1.00000000</u>	

**Interests seeking to Compulsory Pool*
Unleased Mineral Interest Owners – UMI



Irvin Gutierrez
Land Representative

Chevron U.S.A. Inc.
1400 Smith Street
Houston, Texas 77002
Tel 713.372.4299
irvin.gutierrez@chevron.com

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

January 31, 2019

Primavera Resources, Inc.
7373 Broadway St # 507,
San Antonio, TX 78209

**RE: Proposal To Drill
CB NE 15 22 002 #1H
CB NE 15 22 002 #2H
CB NE 15 22 002 #3H
E/2 Section 15 - T23S-R28E
E/2 Section 22 - T23S-R28E
Eddy County, New Mexico**

Dear Interest Owner:

Chevron U.S.A. Inc. ("Chevron") hereby proposes to drill the CB NE 15 22 002 #1H well ("Well #1"), CB NE 15 22 002 #2H well ("Well #2"), and CB NE 15 22 002 #3H well ("Well #3") at a legal location in Section 15, Township 23 South, Range 28 East and Section 22, Township 23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico. Chevron will develop this area by pad drilling.

The intended surface hole location (SHL) and bottom hole location (BHL) for the wells are as follows:

Well #1 – CB NE 15 22 002 #1H

SHL: 330' FNL & 2,178' FEL Sec. 15

BHL: 330' FSL & 2,178' FEL Sec. 22

Formation: Wolfcamp

Well #2 – CB NE 15 22 002 #2H

SHL: 330' FNL & 1,254' FEL Sec. 15

BHL: 330' FSL & 1,254' FEL Sec. 22

Formation: Wolfcamp

Well #3 – CB NE 15 22 002 #3H

SHL: 330' FNL & 330' FEL Sec. 15

BHL: 330' FSL & 330' FEL Sec. 22

Formation: Wolfcamp

The wells are proposed to be drilled vertically to a depth of approximately 9,570' and horizontally in a southern direction within the Wolfcamp A formation to the referenced bottom hole location. Total measured depth of the wells is proposed to be approximately 20,311' from surface to terminus. Please note that compliance with topography, cultural, and/or environmental concerns, among others, may require modifications to Chevron's intended procedure and/or location.

Enclosed are documents for your review and execution. Please see detailed AFEs for each well, reflecting estimated costs that will be incurred to drill, complete and equip the wells associated with this proposal. If you intend to participate, please execute in the appropriate box on each AFE, for each individual well, and return to the undersigned within 30 days of receipt of this proposal. The AFEs represent an estimated cost and are subject to change once wells are drilled/completed and actual costs are incurred. Parties electing to participate are responsible for their proportionate share of actual costs.

Subsequent to this letter, a A.A.P.L. Form 610 – 1989 Model Form Operating Agreement will be sent to all parties.

Chevron currently shows the following interest in the proposed contract area. Please note that this interest is subject to change pending further title verification:

Primavera Resources, Inc. 1.55256118%

Chevron will submit an application for a Compulsory Pooling Order with the New Mexico Oil Conservation Division within 30 days of your receipt of this letter. This will allow Chevron to move forward with planning and drilling the subject well(s) while allowing time to properly execute a JOA amongst the parties.

Please note that Chevron is open to discuss possible trades, assignments, etc. of your interest in the subject acreage. Should you be interested or have any questions, please feel free to contact me at the information listed above.

Sincerely,

Irvin Gutierrez
Land Representative

Enclosures

Chevron U.S.A. Inc.			Appropriation Request	
SAP Code N/A	Well Type Development	Field Culebra Bluff	Block Section 15 and 22 T23S-R28E	Well Name CB NE 15 22 002 1H
Lease Private	Objective Wolfcamp A	Date 1/31/2019	Estimated By TXJA	Duration (days) N/A
Est. Depth (ft MD) ~20,311	Drillship Patterson 257	Rig Rate (\$/day) \$21,500	Business Unit MCBU	Joint Venture Yes
Reason for Expenditure Drill Wolfcamp A				
Cost Category		Code	Sub-code	Amount (\$)
Company Drilling Equipment		0000	0000	0
Rig Work		7440	0001	671,174
Company Labor		6601	0100	205,095
Contract Project Supervision		7000	0300	35,276
Fuel Diesel		7129	0100	126,010
Utilities / Potable Water		7129	0300	3,282
Casing (tangible)		7190	0021	873,600
Well Equipment & Materials		7190	0100	0
Wellheads (tangible)		7190	0110	47,000
Materials, Parts, & Supply		7190	0500	7,500
Surface Equipment Rentals		7230	0100	189,021
Well Service Equipment Rentals		7230	0200	197,872
Transportation Services, Land & Marine		7340	0300	62,000
Transportation Air		7340	0500	0
Solid Waste Disposal		7420	0300	164,020
Drilling Fluids		7440	0004	115,500
Directional Survey & Services		7440	0006	0
Drill-Pipe Rental & Bits		7440	0007	136,360
Coil Tubing		7440	0009	0
Stimulation / Gravel Pack Material		7440	0010	0
Pumping Services		7440	0011	0
Perforating		7440	0014	0
Slickline Services		7440	0015	0
Coring		7440	0017	0
Testing		7440	0018	0
Logging Wireline		7440	0019	0
Logging While Drilling (LWD)		7440	0020	0
Logging Mud		7440	0021	16,858
Cementing		7440	0024	0
Fishing Services & Tools		7440	0025	0
Sitework / Locations		7450	0021	30,000
Mobilization		7450	0023	12,000
Tech Services, Affiliates, & 3rd Party		7450	0200	0
HES, Permits, & Fees		7510	0500	0
Communications Telephone		7615	0600	0
			Total	\$2,892,569.00
Approved (Print Name)		Approved (Signature)		
		Date		

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. 5
Submitted by: Chevron NA Exp & Prod Co
Hearing Date: April 4, 2019
Case No 20332

Chevron U.S.A. Inc.			Appropriation Request	
SAP Code N/A	Well Type Development	Field Culebra Bluff	Block Section 15 and 22 T23S-R28E	Well Name CB NE 15 22 002 1H
Lease Private	Objective Wolfcamp A	Date 1/31/2019	Estimated By TXJA	Duration (days) N/A
Est. Depth (ft MD) ~20,311	Drillship Completions	Rig Rate (\$/day) N/A	Business Unit MCBU	Joint Venture Yes
Reason for Expenditure Complete Wolfcamp A				
Cost Category	Code	Sub-code	Amount (\$)	
Company Labor	6601	0100	109,969	
Contract Project Supervision	7000	0300	73,313	
Fuel - Diesel/Motor Fuels	7129	0100	0	
Utilities - Other & Potable Water	7129	0300	0	
Chemicals and Treating Agents	7140	0100	161,026	
Surface Lifting Equipment And Materials	7150	0100	0	
WCR - Well Pipe - Tubing Under 2" OD	7190	0020	0	
WCR - Well Pipe - Tubing 2" OD and Over	7190	0021	45,000	
WCR - Well Pipe Casing	7190	0022	0	
Well Equipment And Materials	7190	0100	45,000	
Wellheads	7190	0110	85,000	
Engineering Services (Not Drilling)	7190	0120	0	
Materials, Supply, Repair Parts	7190	0500	0	
Surface Equipment Rentals	7230	0100	486,430	
Well Service Equipment Rentals	7230	0200	96,672	
Marine Transportation - Allocated	7320	0200	0	
Other Land Transportation Services - Not Rail	7340	0300	0	
ATC - Air Transportation	7340	0400	0	
Solid Waste Disposal	7420	0300	0	
Waste Water Disposal	7420	0600	58,000	
WCR - Rig Daywork	7440	0001	14,320	
Drilling Fluids	7440	0004	1,070,836	
WCR - Directional Survey And Service Costs	7440	0006	0	
WCR - Drill String Rentals & Bits	7440	0007	40,000	
WCR - Coil Tubing	7440	0009	141,186	
Stim/Gravel Pack Service (Not Materials)	7440	0010	4,034,950	
WCR - Pumping Services	7440	0011	17,500	
WCR - Equipment Lost In Hole	7440	0013	0	
WCR - Perforating & Electric Line Services	7440	0014	409,478	
WCR - Slickline Services	7440	0015	0	
WCR - Coring	7440	0017	0	
WCR - Testing	7440	0018	0	
WCR - Logging Wireline	7440	0019	15,000	
WCR - LWD (Logging while Drilling)	7440	0020	0	
WCR - Logging Mud	7440	0021	0	
WCR - Cement & Cementing	7440	0024	0	
Fishing Services And Tools	7440	0025	0	
Communications - Telephone - CITC	7615	0600	0	
Other Communications - 3rd Party	7620	0300	0	
			Total	\$6,883,680.00
Approved (Print Name)			Approved (Signature)	
			Date	

Chevron U.S.A. Inc.			Appropriation Request	
SAP Code N/A	Well Type Development	Field Culebra Bluff	Block Section 15 & 22 T23S-R28E	Well Name CB NE 15 22 002 1H
Lease Private	Objective Wolfcamp A	Date 1/31/2019	Estimated By SYCA	Duration (days) N/A
Est. Depth (ft MD) ~20,311	Drillship Patterson 257	Rig Rate (\$/day) \$21,500	Business Unit MCBU	Joint Venture Yes
Reason for Expenditure				
Facilities				
Cost Category		Code	Sub-code	Amount (\$)
Wellpad, wellhead hookup, & flowlines				600,000
Total				600,000
Approved (Print Name)			Approved (Signature)	
			Date	

Chevron U.S.A. Inc.			Appropriation Request	
SAP Code N/A	Well Type Development	Field Culebra Bluff	Block Section 15 and 22 T23S-R28E	Well Name CB NE 15 22 002 2H
Lease Private	Objective Wolfcamp A	Date 1/31/2019	Estimated By TXJA	Duration (days) N/A
Est. Depth (ft MD) ~20,311	Drillship Patterson 257	Rig Rate (\$/day) \$21,500	Business Unit MCBU	Joint Venture Yes
Reason for Expenditure Drill Wolfcamp A				
Cost Category		Code	Sub-code	Amount (\$)
Company Drilling Equipment		0000	0000	0
Rig Work		7440	0001	671,174
Company Labor		6601	0100	205,095
Contract Project Supervision		7000	0300	35,276
Fuel Diesel		7129	0100	126,010
Utilities / Potable Water		7129	0300	3,282
Casing (tangible)		7190	0021	873,600
Well Equipment & Materials		7190	0100	0
Wellheads (tangible)		7190	0110	47,000
Materials, Parts, & Supply		7190	0500	7,500
Surface Equipment Rentals		7230	0100	189,021
Well Service Equipment Rentals		7230	0200	197,872
Transportation Services, Land & Marine		7340	0300	62,000
Transportation Air		7340	0500	0
Solid Waste Disposal		7420	0300	164,020
Drilling Fluids		7440	0004	115,500
Directional Survey & Services		7440	0006	0
Drill-Pipe Rental & Bits		7440	0007	136,360
Coil Tubing		7440	0009	0
Stimulation / Gravel Pack Material		7440	0010	0
Pumping Services		7440	0011	0
Perforating		7440	0014	0
Slickline Services		7440	0015	0
Coring		7440	0017	0
Testing		7440	0018	0
Logging Wireline		7440	0019	0
Logging While Drilling (LWD)		7440	0020	0
Logging Mud		7440	0021	16,858
Cementing		7440	0024	0
Fishing Services & Tools		7440	0025	0
Sitework / Locations		7450	0021	30,000
Mobilization		7450	0023	12,000
Tech Services, Affiliates, & 3rd Party		7450	0200	0
HES, Permits, & Fees		7510	0500	0
Communications Telephone		7615	0600	0
Total				\$2,892,569.00
Approved (Print Name)		Approved (Signature)		
		Date		

Chevron U.S.A. Inc.			Appropriation Request	
SAP Code N/A	Well Type Development	Field Culebra Bluff	Block Section 15 and 22 T23S-R28E	Well Name CB NE 15 22 002 2H
Lease Private	Objective Wolfcamp A	Date 1/31/2019	Estimated By TXJA	Duration (days) N/A
Est. Depth (ft MD) ~20,311	Drillship Completions	Rig Rate (\$/day) N/A	Business Unit MCBU	Joint Venture Yes
Reason for Expenditure Complete Wolfcamp A				
Cost Category	Code	Sub-code	Amount (\$)	
Company Labor	6601	0100	109,969	
Contract Project Supervision	7000	0300	73,313	
Fuel - Diesel/Motor Fuels	7129	0100	0	
Utilities - Other & Potable Water	7129	0300	0	
Chemicals and Treating Agents	7140	0100	161,026	
Surface Lifting Equipment And Materials	7150	0100	0	
WCR - Well Pipe - Tubing Under 2" OD	7190	0020	0	
WCR - Well Pipe - Tubing 2" OD and Over	7190	0021	45,000	
WCR - Well Pipe Casing	7190	0022	0	
Well Equipment And Materials	7190	0100	45,000	
Wellheads	7190	0110	85,000	
Engineering Services (Not Drilling)	7190	0120	0	
Materials, Supply, Repair Parts	7190	0500	0	
Surface Equipment Rentals	7230	0100	466,430	
Well Service Equipment Rentals	7230	0200	96,672	
Marine Transportation - Allocated	7320	0200	0	
Other Land Transportation Services - Not Rail	7340	0300	0	
ATC - Air Transportation	7340	0400	0	
Solid Waste Disposal	7420	0300	0	
Waste Water Disposal	7420	0600	58,000	
WCR - Rig Daywork	7440	0001	14,320	
Drilling Fluids	7440	0004	1,070,836	
WCR - Directional Survey And Service Costs	7440	0006	0	
WCR - Drill String Rentals & Bits	7440	0007	40,000	
WCR - Coil Tubing	7440	0009	141,186	
Stim/Gravel Pack Service (Not Materials)	7440	0010	4,034,950	
WCR - Pumping Services	7440	0011	17,500	
WCR - Equipment Lost In Hole	7440	0013	0	
WCR - Perforating & Electric Line Services	7440	0014	409,478	
WCR - Slickline Services	7440	0015	0	
WCR - Coring	7440	0017	0	
WCR - Testing	7440	0018	0	
WCR - Logging Wireline	7440	0019	15,000	
WCR - LWD (Logging while Drilling)	7440	0020	0	
WCR - Logging Mud	7440	0021	0	
WCR - Cement & Cementing	7440	0024	0	
Fishing Services And Tools	7440	0025	0	
Communications - Telephone - CITC	7615	0600	0	
Other Communications - 3rd Party	7620	0300	0	
			Total	\$6,883,680.00
Approved (Print Name)			Approved (Signature)	
			Date	

Chevron U.S.A. Inc.			Appropriation Request	
SAP Code N/A	Well Type Development	Field Culebra Bluff	Block Section 15 & 22 T23S-R28E	Well Name CB NE 15 22 002 2H
Lease Private	Objective Wolfcamp A	Date 1/31/2019	Estimated By SYCA	Duration (days) N/A
Est. Depth (ft MD) ~20,311	Drillship Patterson 257	Rig Rate (\$/day) \$21,500	Business Unit MCBU	Joint Venture Yes
Reason for Expenditure				
Facilities				
Cost Category		Code	Sub-code	Amount (\$)
Wellpad, wellhead hookup, & flowlines				600,000
Total				600,000
Approved (Print Name)			Approved (Signature)	
			Date	

Chevron U.S.A. Inc.			Appropriation Request	
SAP Code N/A	Well Type Development	Field Culebra Bluff	Block Section 15 and 22 T23S-R28E	Well Name CB NE 15 22 002 3H
Lease Private	Objective Wolfcamp A	Date 1/31/2019	Estimated By TXJA	Duration (days) N/A
Est. Depth (ft MD) ~20,311	Drillship Patterson 257	Rig Rate (\$/day) \$21,500	Business Unit MCBU	Joint Venture Yes
Reason for Expenditure Drill Wolfcamp A				
Cost Category		Code	Sub-code	Amount (\$)
Company Drilling Equipment		0000	0000	0
Rig Work		7440	0001	671,174
Company Labor		6601	0100	205,095
Contract Project Supervision		7000	0300	35,276
Fuel Diesel		7129	0100	126,010
Utilities / Potable Water		7129	0300	3,282
Casing (tangible)		7190	0021	873,600
Well Equipment & Materials		7190	0100	0
Wellheads (tangible)		7190	0110	47,000
Materials, Parts, & Supply		7190	0500	7,500
Surface Equipment Rentals		7230	0100	189,021
Well Service Equipment Rentals		7230	0200	197,872
Transportation Services, Land & Marine		7340	0300	62,000
Transportation Air		7340	0500	0
Solid Waste Disposal		7420	0300	164,020
Drilling Fluids		7440	0004	115,500
Directional Survey & Services		7440	0006	0
Drill-Pipe Rental & Bits		7440	0007	136,360
Coil Tubing		7440	0009	0
Stimulation / Gravel Pack Material		7440	0010	0
Pumping Services		7440	0011	0
Perforating		7440	0014	0
Slickline Services		7440	0015	0
Coring		7440	0017	0
Testing		7440	0018	0
Logging Wireline		7440	0019	0
Logging While Drilling (LWD)		7440	0020	0
Logging Mud		7440	0021	16,856
Cementing		7440	0024	0
Fishing Services & Tools		7440	0025	0
Sitework / Locations		7450	0021	30,000
Mobilization		7450	0023	12,000
Tech Services, Affiliates, & 3rd Party		7450	0200	0
HES, Permits, & Fees		7510	0500	0
Communications Telephone		7615	0600	0
Total				\$2,892,569.00
Approved (Print Name)		Approved (Signature)		
		Date		

Chevron U.S.A. Inc.			Appropriation Request	
SAP Code N/A	Well Type Development	Field Culebra Bluff	Block Section 15 and 22 T23S-R28E	Well Name CB NE 15 22 002 3H
Lease Private	Objective Wolfcamp A	Date 1/31/2019	Estimated By TXJA	Duration (days) N/A
Est. Depth (ft MD) ~20,311	Drillship Completions	Rig Rate (\$/day) N/A	Business Unit MCBU	Joint Venture Yes
Reason for Expenditure Complete Wolfcamp A				
Cost Category	Code	Sub-code	Amount (\$)	
Company Labor	6601	0100	109,969	
Contract Project Supervision	7000	0300	73,313	
Fuel - Diesel/Motor Fuels	7129	0100	0	
Utilities - Other & Potable Water	7129	0300	0	
Chemicals and Treating Agents	7140	0100	161,026	
Surface Lifting Equipment And Materials	7150	0100	0	
WCR - Well Pipe - Tubing Under 2" OD	7190	0020	0	
WCR - Well Pipe - Tubing 2" OD and Over	7190	0021	45,000	
WCR - Well Pipe Casing	7190	0022	0	
Well Equipment And Materials	7190	0100	45,000	
Wellheads	7190	0110	85,000	
Engineering Services (Not Drilling)	7190	0120	0	
Materials, Supply, Repair Parts	7190	0500	0	
Surface Equipment Rentals	7230	0100	466,430	
Well Service Equipment Rentals	7230	0200	96,672	
Marine Transportation - Allocated	7320	0200	0	
Other Land Transportation Services - Not Rail	7340	0300	0	
ATC - Air Transportation	7340	0400	0	
Solid Waste Disposal	7420	0300	0	
Waste Water Disposal	7420	0600	58,000	
WCR - Rig Daywork	7440	0001	14,320	
Drilling Fluids	7440	0004	1,070,836	
WCR - Directional Survey And Service Costs	7440	0006	0	
WCR - Drill String Rentals & Bits	7440	0007	40,000	
WCR - Coil Tubing	7440	0009	141,186	
Stim/Gravel Pack Service (Not Materials)	7440	0010	4,034,950	
WCR - Pumping Services	7440	0011	17,500	
WCR - Equipment Lost In Hole	7440	0013	0	
WCR - Perforating & Electric Line Services	7440	0014	409,478	
WCR - Slickline Services	7440	0015	0	
WCR - Coring	7440	0017	0	
WCR - Testing	7440	0018	0	
WCR - Logging Wireline	7440	0019	15,000	
WCR - LWD (Logging while Drilling)	7440	0020	0	
WCR - Logging Mud	7440	0021	0	
WCR - Cement & Cementing	7440	0024	0	
Fishing Services And Tools	7440	0025	0	
Communications - Telephone - CITC	7615	0600	0	
Other Communications - 3rd Party	7620	0300	0	
			Total	\$6,883,680.00
Approved (Print Name)			Approved (Signature)	
			Date	

Chevron U.S.A. Inc.			Appropriation Request	
SAP Code N/A	Well Type Development	Field Culebra Bluff	Block Section 15 & 22 T23S-R28E	Well Name CB NE 15 22 002 3H
Lease Private	Objective Wolfcamp A	Date 1/31/2019	Estimated By SYCA	Duration (days) N/A
Est. Depth (ft MD) ~20,311	Drillship Patterson 257	Rig Rate (\$/day) \$21,500	Business Unit MCBU	Joint Venture Yes
Reason for Expenditure				
Facilities				
Cost Category		Code	Sub-code	Amount (\$)
Wellpad, wellhead hookup, & flowlines				600,000
Total				600,000
Approved (Print Name)			Approved (Signature)	
			Date	



March 15, 2019

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED**TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS****Re: Application of Chevron U.S.A. Inc. for compulsory pooling,
Eddy County, New Mexico.
CB NE 15 22 002 No. 1H
CB NE 15 22 002 No. 2H
CB NE 15 22 002 No. 3H**

Ladies & Gentlemen:

This letter is to advise you that Chevron U.S.A. Inc. has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on April 4, 2019 and the status of the hearing can be monitored through the Division's website at <http://www.emnrd.state.nm.us/ocd/>. Division hearings will commence at 8:15 a.m. in Porter Hall at the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Kerry R. McEniry at 713-372-1385 or Kerry.McEniry@chevron.com.

Sincerely,

Adam G. Rankin

ATTORNEY FOR CHEVRON U.S.A. INC.



Shipment Confirmation Acceptance Notice

A. Mailer Action

Note to Mailer: The labels and volume associated to this form online, **must** match the labeled packages being presented to the USPS® employee with this form.

Chevron USA - CB NE 1-3H
CM# 79044.0002 20190404 Docket
Consolidated Ownership Notice List

Shipment Date: 03/12/2019

Shipped From:

Name: HOLLAND & HART LLP

Address: 110 N GUADALUPE ST # 1

City: SANTA FE

State: NM ZIP+4® 87501

Type of Mail	Volume
Priority Mail Express®	
Priority Mail®	0
First-Class Package Service®	
Returns	
International*	
Other	52
Total	52

*Start time for products with service guarantees will begin when mail arrives at the local Post Office™ and items receive individual processing and acceptance scans.

B. USPS Action

Note to RSS Clerk:

1. Home screen > Mailing/Shipping > More
2. Select Shipment Confirm
3. Scan or enter the barcode/label number from PS Form 5630
4. Confirm the volume count message by selecting Yes or No
5. Select Pay and End Visit to complete transaction

USPS EMPLOYEE: Please scan upon pickup or receipt of mail.
Leave form with customer or in customer's mail receptacle.

USPS SCAN AT ACCEPTANCE



9275 0901 1935 6200 0013 2091 09





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USPS Tracking/Article Number	Addressee (Name, Street, City, State, & ZIP Code™)	Postage	(Extra Service) Fee	Handling Charge	Actual Value if Registered	Insured Value	Due Sender if COD	ASR Fee	ASRD Fee	RD Fee	RR Fee	SC Fee	SCRD Fee	SH Fee	
1. 9214 8901 9403 8379 9914 37	Spindletop Oil & Gas Company 12650 Spurling Road Ste 200 Dallas TX 75230	0.65	3.50	Handling Charge - if Registered and over \$50,000 in value							1.60				
2. 9214 8901 9403 8379 9914 44	Marathon Oil Permian LLC 5555 San Felipe St Houston TX 77056	0.65	3.50								1.60				
3. 9214 8901 9403 8379 9914 51	Jasso Living Trust (UMI-WI) C/O: Javier S Jasso 1005 N Alameda Carlsbad NM 88220	0.65	3.50								1.60				
4. 9214 8901 9403 8379 9914 68	Colgate Production LLC 306 W Wall Street Ste 500 Midland TX 79701	0.65	3.50								1.60				Special Handling
5. 9214 8901 9403 8379 9914 75	Oxy USA Inc 5 Greenway Plaza Suite 110 Houston TX 77046	0.65	3.50								1.60				Signature Confirmation
6. 9214 8901 9403 8379 9914 82	Devon Energy Production Company LP 20 North Broadway Suite 1500 Oklahoma City OK 73102	0.65	3.50								1.60				Signature Confirmation Restricted Delivery
7. 9214 8901 9403 8379 9914 99	Desert States Energy Inc 230 S River St Wimberville TX 78676	0.65	3.50								1.60				
8. 9214 8901 9403 8379 9915 05	Primavera Resources Inc 7373 Broadway St # 507 San Antonio TX 78209	0.65	3.50								1.60				
Total Number of Pieces Listed by Sender 52		Total Number of Pieces Received at Post Office		Postmaster, Per (Name of receiving employee)											



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USPS Tracking/Article Number		Addressee (Name, Street, City, State, & ZIP Code™)		Postage	(Extra Service) Fee	Handling Charge	Actual Value if Registered	Insured Value	Due Sender if COD	ASR Fee	ASRD Fee	RD Fee	RR Fee	SC Fee	SCRD Fee	SH Fee
9. 9214 8901 9403 8379 9915 12		Oxy USA WTP Limited Partnership 5 Greenway Plaza Suite 110 Houston TX 77046		0.65	3.50								1.60			
10. 9214 8901 9403 8379 9915 29		Llano Natural Resources LLC 4920 S Loop 289 Ste 206 Lubbock TX 79414		0.65	3.50								1.60			
11. 9214 8901 9403 8379 9915 36		J R Rowan Inc PO BOX 7907 Midland TX 79708		0.65	3.50								1.60			
12. 9214 8901 9403 8379 9915 43		FR Energy LLC Attn: Travis Pace 2 Greenway Plaza Suite 240 Houston TX 77046		0.65	3.50								1.60			
13. 9214 8901 9403 8379 9915 50		David J Sorenson h/o & Bonnie J Sorenson 607 N Atkinson Ave Roswell NM 86201		0.65	3.50								1.60			
14. 9214 8901 9403 8379 9915 67		Williamson Enterprises 200 West De Vargas Street #1 Santa Fe NM 87501		0.65	3.50								1.60			
15. 9214 8901 9403 8379 9915 74		Bebe S Campbell Revocable Trust 3800 W 71st St Apt 13-3 Tulsa OK 74132		0.65	3.50								1.60			
16. 9214 8901 9403 8379 9915 81		DDDF Inc 306 W Wall Street #220 Midland TX 79701		0.65	3.50								1.60			
Total Number of Pieces Listed by Sender 52		Total Number of Pieces Received at Post Office		Postmaster, Per (Name of receiving employee)												



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USPS Tracking/Article Number		Addressee (Name, Street, City, State, & ZIP Code™)		Postage	(Extra Service) Fee	Handling Charge	Actual Value if Registered	Insured Value	Due Sender if COD	ASR Fee	ASRD Fee	RD Fee	RR Fee	SC Fee	SCRD Fee	SH Fee
17. 9214 8901 9403 8379 9915 98		Flare Oil Company 1919 Highway 35 North Suite 452 Rockport TX 78382		0.65	3.50								1.60			
18. 9214 8901 9403 8379 9916 04		Alpha Permian Resources LLC PO BOX 10710 Midland TX 79702		0.65	3.50								1.60			
19. 9214 8901 9403 8379 9916 11		Norlex Corporation 3009 Post Oak Blvd Suite 1212 Houston TX 77056		0.65	3.50								1.60			
20. 9214 8901 9403 8379 9916 28		James E Kierline 21403 Hwy 62/180 El Paso TX 79938		0.65	3.50											
21. 9214 8901 9403 8379 9916 35		Camp Colorado Investments LP PO BOX 1498 Midland TX 79702		0.65	3.50											
22. 9214 8901 9403 8379 9916 42		Collins Permian LP PO BOX 27 Midland TX 79702		0.65	3.50											
23. 9214 8901 9403 8379 9916 59		R C Roberts PO BOX 642 Gilmer TX 75644		0.65	3.50											
24. 9214 8901 9403 8379 9916 66		Ruth D Roberts PO BOX 6368 Austin TX 78762		0.65	3.50											
Total Number of Pieces Listed by Sender 52		Total Number of Pieces Received at Post Office														
PS Form 3877, April 2015		(Page 3 of 7)		Complete in Ink		Privacy Notice: For more information on USPS privacy policies, visit usps.com/privacypolicy .										



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USPS Tracking/Article Number		Addressee (Name, Street, City, State, & ZIP Code™)		Postage	(Extra Service) Fee	Handling Charge	Actual Value if Registered	Insured Value	Due Sender if COD	ASR Fee	ASRD Fee	RD Fee	RR Fee	SC Fee	SCRD Fee	SH Fee	
25.	9214 8901 9403 8379 9916 73	Prism Energy LLC 7664 S Plateview Dr. Littleton CO 80128		0.65	3.50	Handling Charge - if Registered and over \$50,000 in value							1.60				
26.	9214 8901 9403 8379 9916 80	Read & Stevens Inc (WI) 400 Penn Plaza Ste 1000 Roswell NM 88201		0.65	3.50								1.60				
27.	9214 8901 9403 8379 9916 97	Crystal A. Howard (UMI - WI) 1563 Solana Ave. Box 325 Berkeley CA 94707		0.65	3.50								1.60				
28.	9214 8901 9403 8379 9917 03	Roy G Barton Sr & Opal Barton Revocable Trust 1919 N Turner St Hobbs NM 88240		0.65	3.50								1.60				
29.	9214 8901 9403 8379 9917 10	Roden Exploration Company 2603 Augusta Dr. Ste 430 Houston TX 77057		0.65	3.50							1.60					
30.	9214 8901 9403 8379 9917 27	Roden Participants Ltd 2603 Augusta Dr. Ste 43 Houston TX 77057		0.65	3.50							1.60					
31.	9214 8901 9403 8379 9917 34	BTA Oil Producers LLC 104 S Peccos Midland TX 79701		0.65	3.50							1.60					
32.	9214 8901 9403 8379 9917 41	Black Stone Energy Company LLC 1001 Fannin Ste 2020 Houston TX 77002		0.65	3.50							1.60					
Total Number of Pieces Listed by Sender 52		Total Number of Pieces Received at Post Office		Postmaster, Per (Name of receiving employee)													



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Name and Address of Sender Holland & Hart LLP 110 N Guadalupe St # 1 Santa Fe NM 87501		Check type of mail or service ☐ Adult Signature Required ☐ Adult Signature Restricted Delivery ☒ Certified Mail ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery (COD) ☐ Insured Mail ☐ Priority Mail ☐ Priority Mail Express ☐ Registered Mail ☐ Return Receipt for Merchandise ☐ Signature Confirmation ☐ Signature Confirmation Restricted Delivery		Affix Stamp Here (if issued as an international certificate of mailing or for additional copies of this receipt). Postmark with Date of Receipt.										
USPS Tracking/Article Number	Addressee (Name, Street, City, State, & ZIP Code™)	Postage	(Extra Service) Fee	Handling Charge	Actual Value if Registered	Insured Value	Due Sender if COD	ASR Fee	ASRD Fee	RD Fee	RR Fee	SC Fee	SCRD Fee	SH Fee
33. 9214 8901 9403 8379 9917 58	Mourne Oil & Gas 605 Canon Ridge Trail Canon City CO 81212	0.65	3.50								1.60			
34. 9214 8901 9403 8379 9917 65	Kathleen A Phillips (WI) 709 McDonald St Midland TX 79701	0.65	3.50								1.60			
35. 9214 8901 9403 8379 9917 72	David R Howard Jr (UMI - WI) 4814 NE 97th Apt 1 Portland OR 97220	0.65	3.50								1.60			
36. 9214 8901 9403 8379 9917 89	Gary L Kehne (WI) 778 S Main St Eagar AZ 85925	0.65	3.50								1.60			
37. 9214 8901 9403 8379 9917 96	R F Fort life estate 10609 Toledo Ave Lubbock TX 79424	0.65	3.50								1.60			
38. 9214 8901 9403 8379 9918 02	Norma J Chanley PO BOX 728 Hobbs NM 88241	0.65	3.50								1.60			
39. 9214 8901 9403 8379 9918 19	Roy G Barton Jr 1919 N Turner St Hobbs NM 88240	0.65	3.50								1.60			
40. 9214 8901 9403 8379 9918 26	Skyhouse LLC PO BOX 161501 Big Sky MT 59716	0.65	3.50								1.60			
Total Number of Pieces Listed by Sender 52	Total Number of Pieces Received at Post Office	Postmaster, Per (Name of receiving employee)												



Firm Mailing Book For Accountable Mail

Name and Address of Sender		Check type of mail or service		Affix Stamp Here (if issued as an international certificate of mailing or for additional copies of this receipt). Postmark with Date of Receipt.												
USPS Tracking/Article Number		Addressee (Name, Street, City, State, & ZIP Code™)		Postage	(Extra Service) Fee	Handling Charge	Actual Value if Registered	Insured Value	Due Sender if COD	ASR Fee	ASRD Fee	RD Fee	RR Fee	SC Fee	SCRD Fee	SH Fee
41.	9214 8901 9403 8379 9918 33	CHL Energy Inc 12380 Hillcrest Road Ste 111 Dallas TX 75230		0.65	3.50								1.60			
42.	9214 8901 9403 8379 9918 40	Promontory Exploration LP 508 W Wall Ave Ste 500 Midland TX 79701		0.65	3.50								1.60			
43.	9214 8901 9403 8379 9918 57	Kyle E Lanham 6334 Dawson Lake Dr Indianapolis IN 46220		0.65	3.50								1.60			
44.	9214 8901 9403 8379 9918 64	Lisa McKee Lanham 7604 Silverpine Ct #C028 Indianapolis IN 46250		0.65	3.50								1.60			
45.	9214 8901 9403 8379 9918 71	R F Fort Inc 10609 Toledo Ave Lubbock TX 79424		0.65	3.50								1.60			
46.	9214 8901 9403 8379 9918 88	Roden Associates Ltd 2603 Augusta Dr Ste 430 Houston TX 77057		0.65	3.50								1.60			
47.	9214 8901 9403 8379 9918 95	Debra H Roland PO BOX 455 Gardendale TX 79758		0.65	3.50								1.60			
48.	9214 8901 9403 8379 9919 01	Southwest Petroleum Corporation PO BOX 25623 Overland Park KS 66225		0.65	3.50								1.60			
Total Number of Pieces Listed by Sender 52		Postmaster, Per (Name of receiving employee)		Handling Charge - if Registered and over \$50,000 in value												



Firm Mailing Book For Accountable Mail

Name and Address of Sender		USPS Tracking/Article Number		Addressee (Name, Street, City, State, & ZIP Code™)		Check type of mail or service		Affix Stamp Here (if issued as an international certificate of mailing or for additional copies of this receipt).		Postmark with Date of Receipt.											
Total Number of Pieces Listed by Sender		Total Number of Pieces Received at Post Office		Postmaster, Per (Name of receiving employee)		Postage		(Extra Service) Fee	Handling Charge	Actual Value if Registered	Insured Value	Due Sender if COD	ASR Fee	ASRD Fee	RD Fee	RR Fee	SC Fee	SCRD Fee	SH Fee		
49. 9214 8901 9403 8379 9919 18				Sidney Barry Johnston 1502 N C St Midland TX 79701		☐ Adult Signature Required ☐ Adult Signature Restricted Delivery ☒ Certified Mail ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery (COD) ☐ Insured Mail ☐ Priority Mail															
50. 9214 8901 9403 8379 9919 25				Rocky D Raindl (WI) 5702 Saratoga Dr Midland TX 79707																	
51. 9214 8901 9403 8379 9919 32				C Ray Allen h/o & Jacqueline W Allen PO BOX 2373 Midland TX 79702																	
52. 9214 8901 9403 8379 9919 49				Lawrence W Robinette h/o & Sally Robinette 8024 S 88th E Ave Tulsa OK 74133																	

Chevron CB NE 1-3H Postal Status Report 20190404 Docket

Recipient	Status
Alpha Permian Resources LLC PO BOX 10710 Midland TX 79702	In-Transit
Nortex Corporation 3009 Post Oak Blvd Suite 1212 Houston TX 77056	Delivered Signature Received
James E Kiehne 21403 Hwy 62/180 El Paso TX 79938	Delivered
Camp Colorado Investments LP PO BOX 1498 Midland TX 79702	Delivered Signature Received
Collins Permian LP PO BOX 27 Midland TX 79702	Delivered Signature Received
R C Roberts PO BOX 642 Gilmer TX 75644	In-Transit
Ruth D Roberts PO BOX 6368 Austin TX 78762	Delivered Signature Received
Prism Energy LLC 7664 S Platteview Dr Littleton CO 80128	Delivered Signature Received
Read & Stevens Inc (WI) 400 Penn Plaza Ste 1000 Roswell NM 88201	Delivered Signature Received
Crystal A Howard (UMI - WI) 1563 Solana Ave Box 325 Berkeley CA 94707	Delivered Signature Received
Roy G Barton Sr & Opal Barton Revocable Trust 1919 N Turner St Hobbs NM 88240	Delivered Signature Received
Roden Exploration Company 2603 Augusta Dr Ste 430 Houston TX 77057	Delivered Signature Received
Roden Participants Ltd 2603 Augusta Dr Ste 43 Houston TX 77057	Delivered Signature Received
BTA Oil Producers LLC 104 S Pecos Midland TX 79701	Delivered Signature Received
Black Stone Energy Company LLC 1001 Fannin Ste 2020 Houston TX 77002	In-Transit
Mourne Oil & Gas 605 Canon Ridge Trail Canon City CO 81212	Delivered Signature Received
Kathleen A Phillips (WI) 709 McDonald St Midland TX 79701	In-Transit
David R Howard Jr (UMI - WI) 4814 NE 97th Apt 1 Portland OR 97220	Delivered
Gary L Kiehne (WI) 778 S Main St Eagar AZ 85925	In-Transit
R F Fort life estate 10609 Toledo Ave Lubbock TX 79424	In-Transit
Norma J Chanley PO BOX 728 Hobbs NM 88241	Delivered Signature Received
Roy G Barton Jr 1919 N Turner St Hobbs NM 88240	Delivered Signature Received
Skyhouse LLC PO BOX 161501 Big Sky MT 59716	Delivered Signature Received
CHL Energy Inc 12380 Hillcrest Road Ste 111 Dallas TX 75230	In-Transit
Promontory Exploration LP 508 W Wall Ave Ste 500 Midland TX 79701	Delivered Signature Received
Kyle E Lanham 6334 Dawson Lake Dr Indianapolis IN 46220	In-Transit
Lisa McKee Lanham 7604 Silverpine Ct #C028 Indianapolis IN 46250	In-Transit
R F Fort Inc 10609 Toledo Ave Lubbock TX 79424	In-Transit
Roden Associates Ltd 2603 Augusta Dr Ste 430 Houston TX 77057	Delivered Signature Received
Debra H Roland PO BOX 456 Gardendale TX 79758	Delivered Signature Received
Southwest Petroleum Corporation PO BOX 25623 Overland Park KS 66225	In-Transit
Sidney Barry Johnston 1502 N C St Midland TX 79701	In-Transit
Ricky D Raindl (WI) 5702 Saratoga Dr Midland TX 79707	In-Transit
C Ray Allen h/o & Jacqueline W Allen PO BOX 2373 Midland TX 79702	Delivered
Lawrence W Robinette h/o & Sally Robinette 8023 S 88th E Ave Tulsa OK 74133	Delivered Signature Received
Spindletop Oil & Gas Company 12850 Spurling Road Ste 200 Dallas TX 75230	Delivered Signature Received
Marathon Oil Permian LLC 5555 San Felipe St Houston TX 77056	Delivered Signature Received
Jasso Living Trust (UMI-WI) C/O: Javier S Jasso 1005 N Alameda Carlsbad NM 88220	Delivered Signature Received
Colgate Production LLC 306 W Wall Street Ste 500 Midland TX 79701	Delivered Signature Received
Oxy USA Inc 5 Greenway Plaza Suite 110 Houston TX 77046	Delivered Signature Received
Devon Energy Production Company LP 20 North Broadway Suite 1500 Oklahoma City OK 73102	Delivered Signature Received
Desert States Energy Inc 230 S River St Wimberley TX 78676	Delivered Signature Received
Primavera Resources Inc 7373 Broadway St # 507 San Antonio TX 78209	Delivered Signature Received
Oxy USA WTP Limited Partnership 5 Greenway Plaza Suite 110 Houston TX 77046	Delivered Signature Received
Llano Natural Resources LLC 4920 S Loop 289 Ste 206 Lubbock TX 79414	Delivered Signature Received
J R Rowan Inc PO BOX 7907 Midland TX 79708	Delivered Signature Received
FR Energy LLC Attn: Travis Pace 2 Greenway Plaza Suite 240 Houston TX 77046	Delivered Signature Received
David J Sorenson h/o & Bonnie J Sorenson 607 N Atkinson Ave Roswell NM 88201	Delivered Signature Received
Williamson Enterprises 200 West De Vargas Street #1 Santa Fe NM 87501	Delivered
Bebe S Campbell Revocable Trust 3800 W 71st St Apt 1313 Tulsa OK 74132	Delivered Signature Received
DDDF Inc 306 W Wall Street #220 Midland TX 79701	Delivered Signature Received
Flare Oil Company 1919 Highway 35 North Suite 452 Rockport TX 78382	Return To Sender

CARLSBAD
CURRENT-ARGUS

20332

AFFIDAVIT OF PUBLICATION

Ad No.
0001280275

HOLLAND & HART
PO BOX 2208

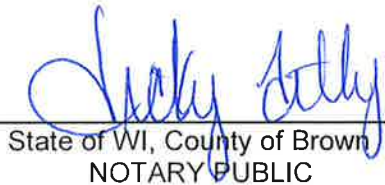
SANTA FE NM 87504

I, a legal clerk of the **Carlsbad Current-Argus**,
a newspaper published daily at the City of
Carlsbad, in said county of Eddy, state of New
Mexico and of general paid circulation in said
county; that the same is a duly qualified
newspaper under the laws of the State wherein
legal notices and advertisements may be
published; that the printed notice attached
hereto was published in the regular and entire
edition of said newspaper and not in supplement
thereof on the date as follows, to wit:

03/16/19


Legal Clerk

Subscribed and sworn before me this
18th of March 2019.


State of WI, County of Brown
NOTARY PUBLIC


My Commission Expires



Ad#:0001280275
P O : CB NE 1H
of Affidavits :0.00

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. 7
Submitted by: **Chevron NA Exp & Prod Co**
Hearing Date: April 4, 2019
Case No 20332

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION
SANTA FE, NEW MEXICO**

The State of New Mexico through its Oil Conservation Division hereby gives notice pursuant to law and the Rules and Regulations of the Division of the following public hearing to be held at 8:15 A.M. on April 4, 2019, in the Oil Conservation Division Hearing Room at 1220 South St. Francis, Santa Fe, New Mexico, before an examiner duly appoint for the hearing. If you are an individual with a disability who is in need of a reader, amplifier, qualified sign language interpreter, or any other form of auxiliary aid or service to attend or participate in the hearing, please contact: Florene Davidson at 505-476-3458 or through the New Mexico Relay Network, 1-800-659-1779 by March 25, 2019. Public documents, including the agenda and minutes, can be provided in various accessible forms. Please contact Florene Davidson if a summary or other type of accessible form is needed.

**STATE OF NEW MEXICO TO:
All named parties and persons
having any right, title, interest
or claim in the following case
and notice to the public.**

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All overriding royalty interest owners and pooled parties, including: Spindletop Oil & Gas Company; Marathon Oil Permian, LLC; Jasso Living Trust; Colgate Production, LLC; Oxy USA, Inc.; Devon Energy Production Company, LP; Desert States Energy, Inc.; Primavera Resources, Inc.; Oxy USA WTP, Limited Partnership; Llano Natural Resources, LLC; J. R. Rowan, Inc.; FR Energy, LLC; David J. Sorenson and Bonnie J. Sorenson, their heirs and devisees; Williamson Enterprises; Bebe S. Campbell Revocable Trust; DDDF, Inc.; Flare Oil Company; Alpha Permian Resources, LLC; Nortex Corporation; James E. Kiehne, his heirs and devisees; Camp Colorado Investments, LP; Collins Permian, LP; R. C. Roberts, his heirs and devisees; Ruth D. Roberts, her heirs and devisees; Prism Energy, LLC; Read & Stevens, Inc.; Crystal A. Howard, her heirs and devisees; Roy G. Barton Sr. and Opal Barton Revocable Trust UTA 1/28/1982; Roy G. Barton, Jr., his heirs and devisees; Roden Exploration Company; Roden Participants, Ltd.; Roden Associates, Ltd.; BTA Oil Producers, LLC; Black Stone Energy Company, LLC; Mourn Oil & Gas; Kathleen A. Phillips, her heirs and devisees; David R. Howard, Jr., his heirs and devisees; Gary L. Kiehne, his heirs and devisees; R. F. Fort, life estate, his heirs and devisees; R. F. Fort, Inc.; Norma J. Chanley, her heirs and devisees; Skyhouse, LLC; CHL Energy, Inc.; Promontory Exploration, LP; Kyle E. Lanham, his heirs and devisees; Lisa McKee Lanham, her heirs and devisees; Debra H. Roland, her heirs and devisees; Southwest Petroleum Corporation; Sidney Barry Johnston, his heirs and devisees; Ricky D. Raindl, his heirs and devisees; C. Ray Allen and Jacqueline W. Allen, their heirs and devisees; Lawrence W.

Robinette and Sally Robinette, their heirs and devisees.

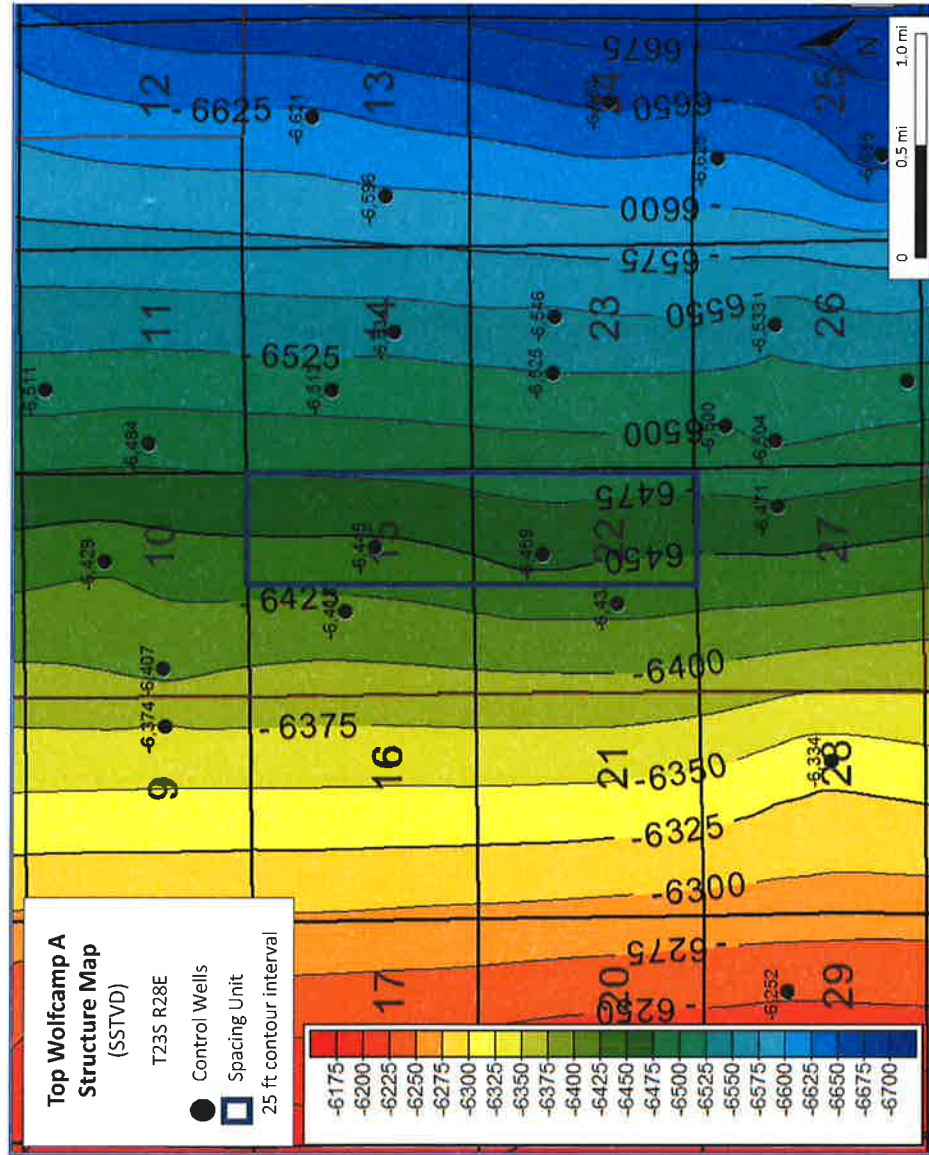
Case No. 20332: Application of Chevron Production Company for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation [Purple Sage; Wolfcamp (Gas)] in the 640-acre horizontal spacing unit comprised of the E/2 of Section 15 and the E/2 of Section 22 of Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico. The above-referenced unit will be dedicated to the following proposed wells:

- The CB NE 15 22 002 No. 1H, which will be horizontally drilled from a surface hole location in the NW/4 NE/4 (Unit B) of Section 15 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 22;
- The CB NE 15 22 002 No. 2H, which will be horizontally drilled from a surface hole location in the NW/4 NE/4 (Unit B) of Section 15 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 22; and
- The CB NE 15 22 002 No. 3H, which will be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 15 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 22.

The completed interval for the proposed CB NE 15 22 002H will be within 330' of the quarter-quarter line separating the W/2 E/2 from the E/2 E/2 of Sections 15 and 22 to allow inclusion of this acreage into a standard 640-acre horizontal spacing unit. Pursuant to the Special Rules for the Purple Sage; Wolfcamp, the completed intervals for these wells will comply with the 330-foot setback requirement. Since the proposed wells will be simultaneously drilled and completed, Chevron requests an extension of the time period to drill and complete the initial well from 120 days to 365 days. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Chevron Production Company as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 3 miles northeast of Loving, New Mexico.

CB NE 15 22 002 (1H, 2H, 3H)

Top Wolfcamp A Structure Map (SSTVD)



- The Wolfcamp A structure dips gently ~2° down to the East and is very consistent across the proposed area.
- Planned wells will be drilled North-South parallel to the strike of the structure, minimizing well complexity.

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. 8

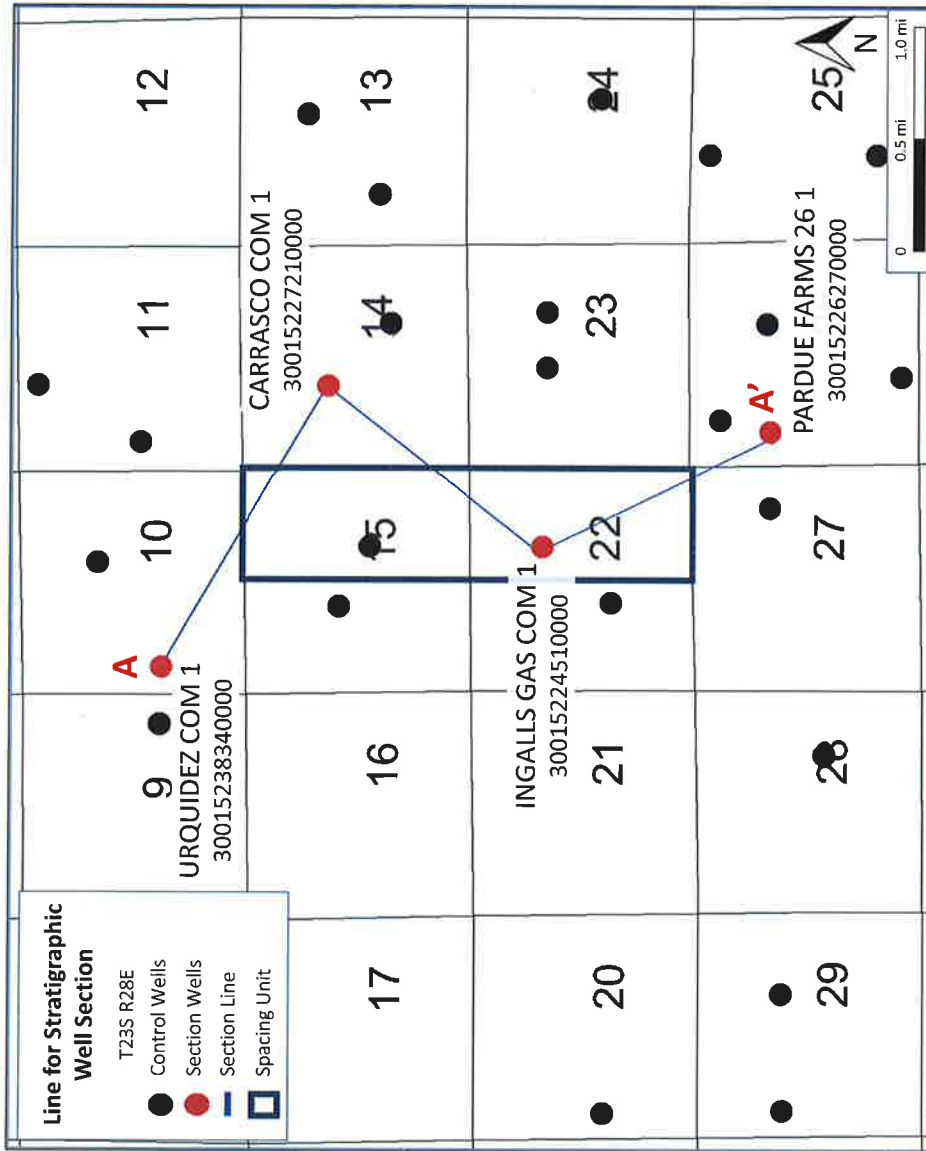
Submitted by: **Chevron NA Exp & Prod Co**

Hearing Date: April 4, 2019

Case No 20332

CB NE 15 22 002 (1H, 2H, 3H)

Location Map of Stratigraphic Well Section



CB NE 15 22 002 (1H, 2H, 3H)

Stratigraphic Well Section

- The well section is flattened on the base of the Y Sand Target interval.
- The target interval (Y Sand) is defined by blue markers (top & base) and green arrow.
- This stratigraphic well section demonstrates the Y Sand Target interval to be consistent in thickness across the proposed area, where average Y Sand thickness is ~37 ft.

