STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATION OF NGL WATER SOLUTIONS PERMIAN, LLC FOR APPROVAL OF SALT WATER DISPOSAL WELL IN LEA COUNTY, NEW MEXICO

CASE NO. 16509
(RAPTOR)

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Exhibit 1

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATION OF NGL WATER SOLUTIONS PERMIAN, LLC TO APPROVE SALT WATER DISPOSAL WELL IN LEA COUNTY, NEW MEXICO.

CASE NO. 16509

APPLICATION

NGL Water Solutions Permian, LLC ("NGL"), OGRID No. 372338, through its undersigned attorneys, hereby makes this application to the Oil Conservation Division pursuant to the provisions of N.M. Stat. Ann. § 70-2-12, for an order approving drilling of a salt water disposal well in Lea County, New Mexico. In support of this application, NGL states as follows:

(1) NGL proposes to drill the Raptor SWD #1 well at a surface location 295 feet from the North line and 1,580 feet from the West line of Section 27, Township 26 South, Range 36 East, NMPM, Lea County, New Mexico for the purpose of operating a salt water disposal well.

(2) NGL seeks authority to inject salt water into the Silurian and Devonian formations at a depth of 18,529 – 19,874'.

(3) NGL further seeks approval of the use of 7 inch tubing inside the surface and intermediate casings and 5 ½ inch tubing inside the liner and requests that the Division approve a maximum daily injection rate for the well of 50,000 bbls per day.

(4) NGL anticipates using an average pressure of 2,779 psi for this well, and it requests that a maximum pressure of 3,750 psi be approved for the well.

(5) A proposed C-108 for the subject well is attached hereto in Attachment A.

(6) The granting of this application will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

WHEREFORE, NGL requests that this application be set for hearing before an Examiner of the Oil Conservation Division on November 1, 2018; and that after notice and hearing, the Division enter its order approving this application.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS & SISK, P.A.

By: _____

Jennifer Bradfute
Deana Bennett
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Albuquerque, New Mexico 87103-2168
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Attorneys for Applicant

CASE NO. 16509: Application of NGL Water Solutions Permian, LLC for approval of salt water disposal well in Lea County, New Mexico. Applicant seeks an order approving disposal into the Silurian and Devonian formations through the Raptor SWD #1 well at a surface location 295 feet from the North line and 1,580 feet from the West line of Section 27, Township 26 South, Range 36 East, NMPM, Lea County, New Mexico, for the purpose of operating a salt water disposal well. The target injection interval is the Silurian and Devonian formations at a depth of 18,529 – 19,874'. NGL further seeks approval of the use of 7 inch tubing inside the surface and intermediate casings and 5 ½ inch tubing inside the liner and requests that the Division approve a maximum daily injection rate for the well of 50,000 bbls per day. Said area is located approximately 4 miles southwest of Jal, New Mexico.

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:

ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
- Geological & Engineering Bureau –
1220 South St. Francis Drive, Santa Fe, NM 87505

ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: NGL WATER SOLUTIONS PERMIAN LLC **OGRID Number:** 372338
Well Name: RAPTOR SWD #1 **API:** TBD
Pool: SWD; SILURIAN-DEVONIAN **Pool Code:** 96101

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

1) **TYPE OF APPLICATION:** Check those which apply for [A]
A. Location – Spacing Unit – Simultaneous Dedication
☐NSL ☐NSP(PROJECT AREA) ☐NSP(PRORATION UNIT) ☐SD

B. Check one only for [I] or [II]
[I] Commingling – Storage – Measurement
☐DHC ☐CTB ☐PLC ☐PC ☐OLS ☐OLM
[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
☐ WFX ☐PMX ☒SWD ☐IPI ☐EOR ☐PPR

FOR OCD ONLY
☐ Notice Complete
☐ Application Content Complete

2) **NOTIFICATION REQUIRED TO:** Check those which apply.
A. ☒ Offset operators or lease holders
B. ☐ Royalty, overriding royalty owners, revenue owners
C. ☒ Application requires published notice
D. ☒ Notification and/or concurrent approval by SLO
E. ☒ Notification and/or concurrent approval by BLM
F. ☒ Surface owner
G. ☐ For all of the above, proof of notification or publication is attached, and/or,
H. ☐ No notice required

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

CHRIS WEYAND
Print or Type Name

09/27/2018
Date

512-600-1764
Phone Number

Signature

CHRIS@LONQUIST.COM
e-mail Address

EXHIBIT
tabbies
A

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL
RESOURCES DEPARTMENT

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

FORM C-108
Revised June 10, 2003

APPLICATION FOR AUTHORIZATION TO INJECT

I. PURPOSE: _____Secondary Recovery _____Pressure Maintenance ___X___Disposal _____Storage
Application qualifies for administrative approval? ___X___Yes _____No

II. OPERATOR: NGL WATER SOLUTIONS PERMIAN, LLC

ADDRESS: 1509 W WALL ST // STE 306 // MIDLAND, TX 79701

CONTACT PARTY: SARAH JORDAN PHONE: (432) 685-0005 x1989

III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.

IV. Is this an expansion of an existing project? _____Yes ___X___No
If yes, give the Division order number authorizing the project: _____

V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.

VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.

VII. Attach data on the proposed operation, including:

1. Proposed average and maximum daily rate and volume of fluids to be injected;
2. Whether the system is open or closed;
3. Proposed average and maximum injection pressure;
4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).

*VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.

IX. Describe the proposed stimulation program, if any.

*X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).

*XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.

XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.

XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.

XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

NAME: Christopher B. Weyand TITLE: Consulting Engineer

SIGNATURE: _____ DATE: 9/20/2018

E-MAIL ADDRESS: chris@lonquist.com

* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: _____

DISTRIBUTION: Original and one copy to Santa Fe with one copy to the appropriate District Office

Side 2

III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

(1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.

(2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.

(3) A description of the tubing to be used including its size, lining material, and setting depth.

(4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

(1) The name of the injection formation and, if applicable, the field or pool name.

(2) The injection interval and whether it is perforated or open-hole.

(3) State if the well was drilled for injection or, if not, the original purpose of the well.

(4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.

(5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

(1) The name, address, phone number, and contact party for the applicant;

(2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;

(3) The formation name and depth with expected maximum injection rates and pressures; and,

(4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

Side 1

INJECTION WELL DATA SHEET

OPERATOR: NGL WATER SOLUTIONS PERMIAN, LLC

WELL NAME & NUMBER: RAPTOR SWD #1

WELL LOCATION: 295 FNL & 1,580' FWL (FOOTAGE LOCATION) | C (UNIT LETTER) | 27 (SECTION) | 26S (TOWNSHIP) | 36E (RANGE)

WELLBORE SCHEMATIC

WELL CONSTRUCTION DATA

Surface Casing

Hole Size: 24.000" Casing Size: 20.000"

Cemented with: 1,487 sx. *or* _____ ft³

Top of Cement: Surface Method Determined: Circulation

1st Intermediate Casing

Hole Size: 17.500" Casing Size: 13.375"

Cemented with: 3,627 sx. *or* _____ ft³

Top of Cement: Surface Method Determined: Circulation

2nd Intermediate Casing

Hole Size: 12.250" Casing Size: 9.625"

Cemented with: 3,310 sx. *or* _____ ft³

Top of Cement: Surface Method Determined: Circulation

Production Liner

Hole Size: 8.500"

Casing Size: 7.625"

Cemented with: 452 sx.

or _____ ft³

Top of Cement: 12,200'

Method Determined: Calculation

Total Depth: 19,874'

Injection Interval

18,529 feet to 19,874 feet

(Open Hole)

Side 2

INJECTION WELL DATA SHEET

Tubing Size: 7", 26 lb/ft, P-110, TCPC from 0'- 12,100' and 5.500", 17 lb/ft, P-110 TCPC from 12,100' - 18,500'
Lining Material: Duoline

Type of Packer: 7-5/8" x 5-1/2" TCPC Permanent Packer with High Temp Elastomer and Full Inconel

Packer Setting Depth: 18,500'

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? ___X___Yes _____No

   If no, for what purpose was the well originally drilled? N/A

2. Name of the Injection Formation: Devonian, Silurian, Fusselman and Montova (Top 100')

3. Name of Field or Pool (if applicable): SWD; Silurian-Devonian

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. No, new drill.

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:
   Yates-Seven Rivers: 3,125'
   Bone Spring: 8,559'
   Wolfcamp: 11,969'
   Strawn: 12,827

NGL Energy Partners LP	Raptor SWD Lea County NM Vertical Injection - Devonian, Silurian, Fusselman, Montoya	Location - Sec 27, Twp 26S, R 36E Drilling and Complete Cost - $10.99MM	AFE #	TD GL/KB	19,874 2,903	Directions to Site - Travel 6.5 miles from Jal along NM 205 - S/Flying Pan Road. Turn right. Lat/Long - 32.02110,-103.25669			

Geologic Tops (MD ft)	n	Problems	Bit/BHA		Casing	Logging	Cement (HOLD)	Injection String
Rustler 1741 **Surface TD - 1800**	**Surface** Drill 24" 0' - 1800 Set and Cement 20" Casing	Loss Circulation Hole Cleaning Wellbore stability in the Red Beds Anhydrite in the Rustler	24" Tricone 9-5/8" x 8" MM 9 jts: 8" DC 21 jts: 5" HWDP 5 " DP to surface	Spud Mud MW< 9.0	1800' of 20" K55 133ppf STC Centralizers - bottom 2 joints and every 3rd jt thereafter, Cement basket at 200'	No Logs	Lead - 713sx of HES Extenda Cem, 13.7ppg, 4.5hrs TT Tail - 774sx of Halcem 3hr TT 25% Excess 1000psi CSD after 10hrs	
Top of Salt 2010 Base of Salt 3050 Delaware 5185 **1st Int TD - 5150**	**1st Intermediate** Drill 2350' of 17-1/2" Hole 1800' - 5150' Set and Cement 13-3/8" Casing	Seepage Losses Possible H2S Anhydrite Salt Sections	17-1/2" PDC 9-5/8" x 8" MM 9 jts: 8" DC 21 jts: 5" HWDP 5 " DP to surface		5M A Section Casing Bowl 5150' of 13-3/8" 68# HCL80 BTC Centralizers - bottom jt, every 3rd joint in open hole and 2 jt inside the surface casing	Mudlogger on site by 1800'	Lead - 1821 sx of Neocem 12.9ppg, 5hr TT Tail - 1806sx of Halcem, 14.8ppg 60% Excess 1000psi CSD after 10 hrs Cement to Surface	12100' of 7" P110 26# TCPC
ECP DV Tool - 5130 Bell Canyon 5475 Cherry Canyon - 6205 Brushy Canyon - 7045 **DV Tool - 8000** Bone Spring 8335 **3rd Int Liner Top - 12,200** Wolfcamp - 12349 **2nd Int TD - 12,500**	**2nd Intermediate** Drill 7350' of 12-1/4" Hole 5150' - 12,500' Set 9-5/8" Intermediate Casing and Cement in 3 Stages	Hard Drilling in the Brushy Canyon Seepage to Complete Loss Water Flows Some Anhydrite H2S possible Production in the Bone Spring and Wolfcamp Ballooning is possible in Cherry Canyon and Brushy if Broken Down	12-1/4" PDC 8" MM 9jts: 8" DC 8" Drilling Jars 21 jts: 5" HWDP 5" DP to Surface	8.5 ppg OBM High Vis Sweeps UBD/MPD usig ADA	10M B Section 12500' of 9-5/8" 53.5# P110 BTC **Special Drift to 8.535"** Externally Coat Between DV Tools DV tool at at 8000' ECP DV Tool 15' Inside Previous Casing Centralizers - bottom jt, 100' aside of DV tool, every 3rd joint in open hole and 5 within the surface casing	MWD GR Triple combo + CBL of 13-3/8" Casing	**Stage 3: 0% Excess** Lead 663sx Neocem 12.9 ppg Tail 503sx Halcem 14.8ppg 1000psi CSD after 10 hrs Cement to Surface **Stage 2: 25% Excess** Lead 516sx Neocem 12.9 ppg Tail 295sx Halcem 14.8ppg 1000psi CSD after 10 hrs **Stage 1: 25% Excess** Lead 829sx Neocem 12.9 ppg Tail 504sx Halcem 14.8ppg. 1000psi CSD after 10hrs	6429' of 5-1/2" P110 17# TCPC Duoline Internally Coated Injection Tubing
Strawn - 12827 Atoka - 12979 Morrow - 14319 **Miss Lst - 17584** Woodford - 18059 Perm Packer - 18500 **3rd Int TD - 18,529**	**3rd Intermediate** Drill 6029' of 8-1/2" Hole 12500' - 18529' Set 7-5/8" Liner and Cement in Single Stage	High Pressure (up to 15ppg) and wellbore instability (fracturing) expected in the Atoka 150 target radius Hard Drilling in the Morrow Clastic	8-1/2" PDC 6-3/4" MM 9 jts: 6" DC 21 jts: 5" HWDP 5" DP to Surface	12.5 ppg OBM UBD/MPD using ADA	**6329 of 7-5/8" 39#** **V140 - DTL (FJ4) FJ (Gas Tight)** VersaFlex Packer Hanger Centralizers on and 1 jt above shoe jt and then every 2nd jt.	MWD GR Triple combo, CBL of 9-5/8" Casing	Lead 278sx Neocem 12.9 ppg Tail 183sx Halcem 14.8ppg. 1000psi CSD after 10hrs 8hr TT 10% Excess 1000psi CSD after 10hrs	7-5/8" x 5-1/2" TCPC Permanent Packer with High Temp Elastomer and full Inconel 925 trim
Devonian - 18,509 Fusselman - 19279 Montoya - 19,774' TD - 19,874'	**Injection Interval** Drill 1345' of 6-1/2" hole 18529' - 19874'	Chert is possible Loss of Circulation is expected H2S encountered on the Striker 3 well BHT estimated at 280F	6-1/2" PDC 4-3/4"MM 9 jts: 4-3/4" DC 4-3/4" Drilling Jars 18 jts: 4" FH HWDP 4" FH DP to Surface	Fresh Water - possible flows	Openhole completion	MWD GR Triple Combo with FMI, CBL of 7-5/8"	Displace with 3% KCl (or heavier brine if necessary)	

NGL Water Solutions Permian, LLC

Raptor SWD No. 1

FORM C-108 Supplemental Information

III. Well Data

A. Wellbore Information

1.

Well information	
Lease Name	Raptor SWD
Well No.	1
Location	S-27 T-26S R-36E
Footage Location	295' FNL & 1,580' FWL

2.

a. Wellbore Description

Casing Information				
Type	Surface	Intermediate	Production	Liner
OD	20"	13.375"	9.625"	7.625"
WT	0.635"	0.480"	0.545"	0.500"
ID	18.730"	12.415"	8.535"	6.625"
Drift ID	18.542"	12.259"	8.535"	6.500"
COD	21.00"	14.375"	10.625"	7.625"
Weight	133 lb/ft	68 lb/ft	53.5 lb/ft	39 lb/ft
Grade	K-55	HCL-80	P-110	V-140
Hole Size	24"	17.5"	12.25"	8.5"
Depth Set	1,800'	5,150'	12,500'	18,529'

b. Cementing Program

Cement Information				
Casing String	Surface	Intermediate	Production	Liner
Lead Cement	Extenda Cem	Neocem	Neocem, Halcem	Neocem
Lead Cement Volume	713	1,821	Stage 1: 829 sks Stage 2: 516 sks Stage 3: 663 sks	278
Tail Cement	Halcem	Halcem	Neocem, Halcem	Halcem
Tail Cement Volume	774	1,806	Stage 1: 504 sks Stage 2: 295 sks Stage 3: 503 sks	173
Cement Excess	25%	60%	25%, 25%, 0%	10%
TOC	Surface	Surface	Surface	12,200'
Method	Circulate to Surface	Circulate to Surface	Circulate to Surface	Logged

3. Tubing Description

Tubing Information		
OD	7"	5.5"
WT	0.362"	0.304"
ID	6.276"	4.892"
Drift ID	7.875"	6.050"
COD	6.151"	4.653"
Weight	26 lb/ft	17 lb/ft
Grade	P-110 TCPC	P-110 TCPC
Depth Set	0'-12,100'	12,100' -18,500'

Tubing will be lined with Duoline.

4. Packer Description

7-5/8" x 5-1/2" TCPC Permanent Packer with High Temp Elastomer and Full Inconel

B. Completion Information

1. Injection Formation: Devonian, Silurian, Fusselman, Montoya (Top 100')
2. Gross Injection Interval: 18,529' – 19,874'

   Completion Type: Open Hole
3. Drilled for injection.
4. See the attached wellbore schematic.
5. Oil and Gas Bearing Zones within area of well:

Formation	Depth
Yates-Seven Rivers	3,125'
Bone Spring	8,559'
Wolfcamp	11,969'
Strawn	12,827'

VI. Area of Review

API No. 30-025-26557 penetrates the proposed injection zone within 1-mile of the proposed Raptor SWD #1. The completion report is attached. The well was drilled to the Devonian (TD 18,577') and plugged back to 15,550' (which is in the Morrow formation) with multiple cement plugs. A CIBP was set at 15,190'.

VII. Proposed Operation Data

1. Proposed Daily Rate of Fluids to be Injection:

   Average Volume: 40,000 BPD
   Maximum Volume: 50,000 BPD

2. Closed System

3. Anticipated Injection Pressure:

   Average Injection Pressure: 2,779 PSI (surface pressure)
   Maximum Injection Pressure: 3,705 PSI (surface pressure)

4. The injection fluid is to be locally produced water. It is expected that the source water will predominantly be from the Bone Spring and Wolfcamp formations. Attached are produced water sample analyses taken from the closest wells that feature samples from the Bone Spring, Wolfcamp, and Strawn formations.

5. The disposal interval is non-productive. No water samples are available from the surrounding area.

VIII. Geological Data

The Devonian formation is a dolomitic ramp carbonate that occurs below the Woodford shale and above the Fusselman formation. Strata found in the Devonian formation include two major groups, the Wristen Buildups and the Thirtyone Deepwater Chert, with the Wristen being more abundant. The Wristen Groups is composed of mixed limestone and dolomites with mudstone to grainstone and boundstone textures. Porosity in the Wristen group is a result of both primary and secondary development. Present are moldic, vugular, karstic (including collapse breccia) features that allow for higher porosities and permeabilities. The Thirtyone Formation contains two end-member reservoir facies, skeletal packstones/grainstones and spiculitic chert, with most of the porosity and permeability found in the coarsely crystalline cherty dolomite. These particular characteristics allow for this formation to be a tremendous Salt Water Disposal horizon.

A. Injection Zone: Siluro-Devonian Formation

Formation	Depth
Rustler	1,741'
Yates-Seven Rivers	3,125'
Delaware	5,185'
Bone Spring	8,335'
Wolfcamp	12,349'
Penn	12,419'
Atoka	12,979'
Morrow	14,319'
Mississippian Lime	16,709'
Woodford	18,059'
Devonian	18,509'

B. Underground Sources of Drinking Water

Within 1-mile of the proposed Raptor SWD #1 location, there are two water wells. Only one water well has been reported of having a depth of 800 ft. Water wells in the surrounding area have an average depth of 564 ft and an average water depth of 254 ft generally producing from the Santa Rosa. The upper Rustler may also be another USDW and will be protected.

IX. Proposed Stimulation Program

Stimulate with up to 50,000 gallons of acid.

X. Logging and Test Data on the Well

There are no logs or test data on the well. During the process of drilling and completion resistivity, gamma ray, and density logs will be run.

XI. Chemical Analysis of Fresh Water Wells

There are two water wells that exist within one mile of the well location. If samples can be obtained, analysis results will be provided as soon as possible. A map and Water Right Summary from the New Mexico Office of the State Engineer is attached for water well J-00025 POD2.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-101
Revised July 15, 2013

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

[1] Operator Name and Address	[2] OGRID Number
NGL WATER SOLUTIONS PERMIAN, LLC 1509 W WALL ST. STE 306 MIDLAND, TX 79701	372338
	[3] API Number TBD

[4] Property Code	[5] Property Name	[6] Well No.
	RAPTOR SWD	1

[7] Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County
C	27	26S	36E	N/A	295'	NORTH	1580'	WEST	LEA

[8] Proposed Bottom Hole Location

UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County
-	-	-	-	-	-	-	-	-	-

[9] Pool Information

Pool Name	Pool Code
SWD, Silurian-Devonian	96101

Additional Well Information

[11] Work Type	[12] Well Type	[13] Cable/Rotary	[14] Lease Type	[15] Ground Level Elevation
N	SWD	R	Private	2,903'
[16] Multiple	**[17] Proposed Depth**	**[18] Formation**	**[19] Contractor**	**[20] Spud Date**
N	19,874'	Siluro-Devonian	TBD	ASAP

Depth to Ground water	Distance from nearest fresh water well	Distance to nearest surface water
254'	2,246'	> 1 mile

☐ We will be using a closed-loop system in lieu of lined pits

[21] Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surface	24"	20"	133 lb/ft	1,800'	1,487	Surface
Intermediate	17.5"	13.375"	68 lb/ft	5,150'	3,627	Surface
Production	12.25"	9.625"	53.5 lb/ft	12,500'	3,310	Surface
Prod. Liner	8.5"	7.625"	39 lb/ft	18,529'	452	12,200'
Tubing	N/A	7"	26 lb/ft	0' – 12,100'	N/A	N/A
Tubing	N/A	5.5"	17 lb/ft	12,100' – 18,500'	N/A	N/A

Casing/Cement Program: Additional Comments

See attached schematic.

[22] Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Double Hydraulic/Blinds, Pipe	10,000 psi	8,000 psi	TBD – Schaffer/Cameron

[23] I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that I have complied with 19.15.14.9 (A) NMAC ☐ and/or 19.15.14.9 (B) NMAC ☒, if applicable. Signature:	OIL CONSERVATION DIVISION Approved By:
Printed name: Christopher B. Weyand	Title:
Title: Consulting Engineer	Approved Date: / Expiration Date:
E-mail Address: chris@lonquist.com	
Date: 9/27/2018 / Phone: (512) 600-1764	Conditions of Approval Attached

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number	2 Pool Code	3 Pool Name
	96101	SWD; Silurian-Devonian

4 Property Code	5 Property Name	6 Well Number
	RAPTOR SWD	1

7 OGRID No.	8 Operator Name	9 Elevation
372338	NGL WATER SOLUTIONS PERMIAN, LLC	2903.00'±

10 Surface Location

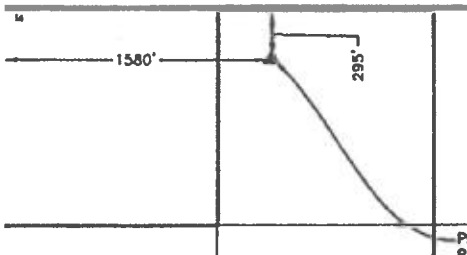
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	27	26 S	36 E	N/A	295'	NORTH	1580'	WEST	LEA

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code	15 Order No.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



PROPOSED
RAPTOR SWD 1

NMSP-E (NAD27)
N: 372,882.76'
E: 833,905.31'

NMSP-E (NAD83)
N: 372,940.24'
E: 875,094.03'
Lat: N32°01'14.59"
Long: W103°15'23.19"

SECTION 27

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature 9/28/2018 Date

Chris Weyand
Printed Name

chris@lonquist.com
E-mail Address

18 SURVEYOR CERTIFICATION

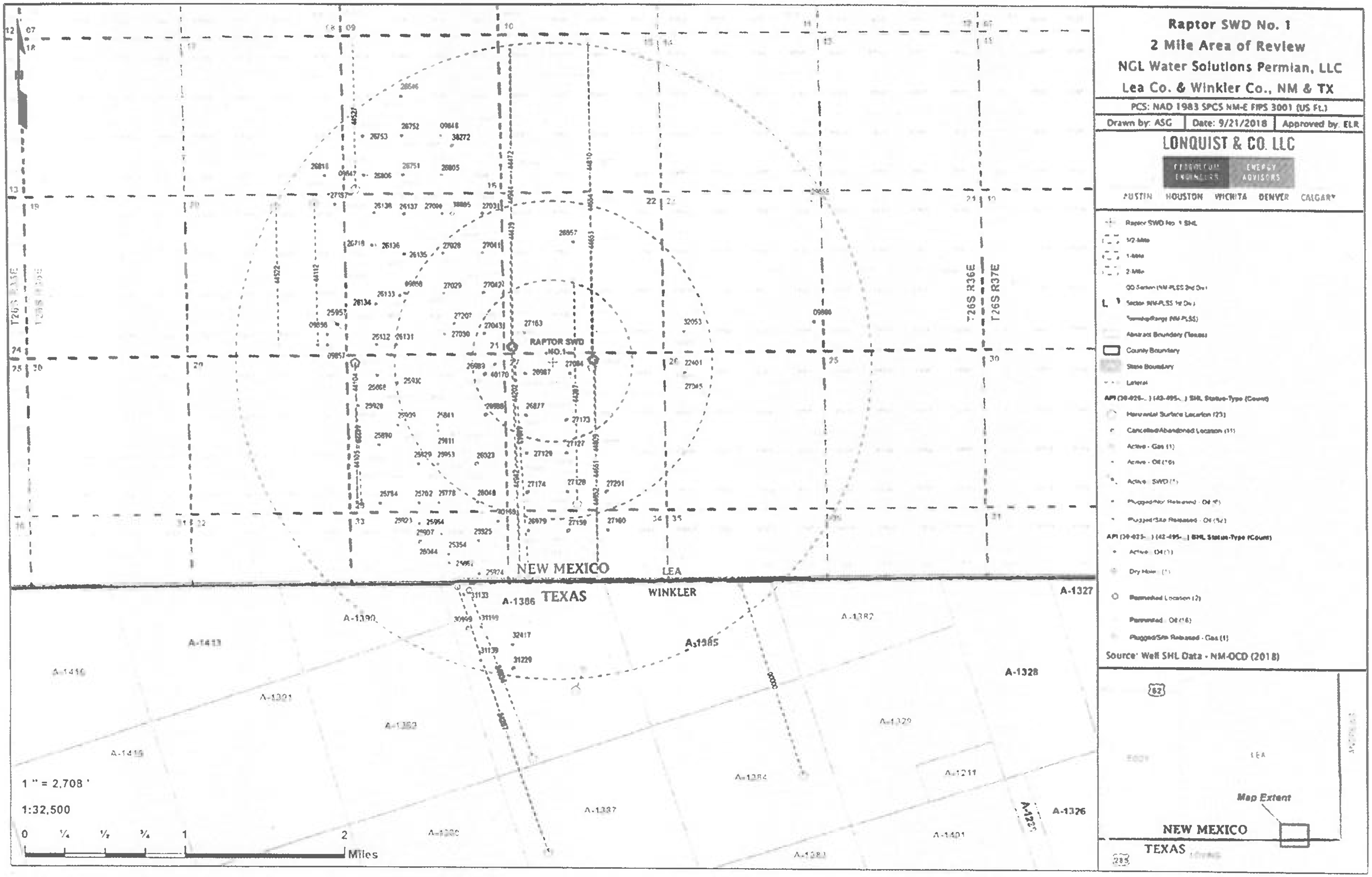
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

09/18/2018
Date of Survey

Signature and Seal of Professional Surveyor

CODY A. CLARK
NEW MEXICO
23001
PROFESSIONAL SURVEYOR

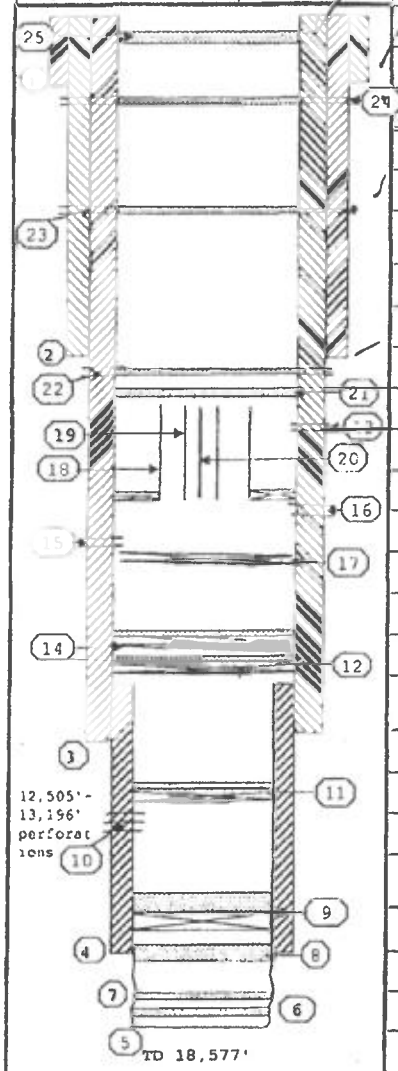
23001
Certificate Number


Raptor SWD No. 1
2 Mile Area of Review
NGL Water Solutions Permian, LLC
Lea Co. & Winkler Co., NM & TX
PCS: NAD 1983 SPCS NM-E FIPS 3001 (US Ft.)
Drawn by: ASG
Date: 9/21/2018
Approved by: ELR
LONQUIST & CO. LLC
Source: Well SHL Data - NM-OCD (2018)
RAPTOR SWD NO.1
NEW MEXICO
TEXAS
LEA
WINKLER
T26S R36E
T26S R37E
1 " = 2,708 '
1:32,500
Miles
Map Extent

Raptor SWD No. 1
1 Mile Area of Review List

API (30-025-...)	WELL NAME	WELL TYPE	STATUS	OPERATOR	TVD (FT.)	LATITUDE (NAD83 DD)	LONGITUDE (NAD83 DD)	DATE DRILLED
22401	PRE-ONGARD WELL #001	O	P	PRE-ONGARD WELL OPERATOR	3502	32.01966860000	-103.24238590000	1/1/1900
25841	PRE-ONGARD WELL #002	O	P	PRE-ONGARD WELL OPERATOR	284	32.01514820000	-103.26896670000	1/1/1900
25911	QUANAH PARKER #002Y	O	P	WHITING OIL AND GAS CORPORATION	3258	32.01459880000	-103.26888280000	12/31/9999
25930	LEA 7406 JV-S #008	O	P	BTA OIL PRODUCERS	3270	32.01901250000	-103.27323910000	12/31/9999
25953	NEW MEXICO CV STATE #001	O	P	WHITING OIL AND GAS CORPORATION	3239	32.01150130000	-103.26896670000	6/23/1978
26023	PRE-ONGARD WELL #003	O	C	PRE-ONGARD WELL OPERATOR	0	32.01152777980	-103.26471870700	12/31/9999
26131	WILSON 21 FEDERAL #001	O	A	FULFER OIL & CATTLE LLC	3340	32.02239610000	-103.27323910000	12/31/9999
26557	PAWNEE DEEP UNIT #001	O	P	HERITAGE RESOURCES, INC	18577	32.03146740000	-103.25407410000	11/25/1979
26877	BUFFALO HUMP #001	O	P	WHITING OIL AND GAS CORPORATION	3585	32.01591110000	-103.25938420000	12/31/9999
26987	BUFFALO HUMP #002	O	P	WHITING OIL AND GAS CORPORATION	3545	32.01967620000	-103.25938420000	12/31/9999
26988	PRE-ONGARD WELL #003	O	C	PRE-ONGARD WELL OPERATOR	0	32.01605629660	-103.26365298700	12/31/9999
26989	PRE-ONGARD WELL #004	O	C	PRE-ONGARD WELL OPERATOR	0	32.01968494540	-103.26365625500	12/31/9999
27028	LEA 21, 7406 JV-S #002	O	A	FULFER OIL & CATTLE LLC	3658	32.03056720000	-103.26791380000	12/31/9999
27029	LEA 21, 7406 JV-S #003	O	A	FULFER OIL & CATTLE LLC	3574	32.02693180000	-103.26791380000	3/23/2010
27030	PRE-ONGARD WELL #004	O	P	PRE-ONGARD WELL OPERATOR	1060	32.02330400000	-103.26790620000	1/1/1900
27041	LEA 21, 7406 JV-S #006	O	A	FULFER OIL & CATTLE LLC	3495	32.03056340000	-103.26365660000	11/21/1980
27042	LEA 21, 7406 JV-S #007	O	A	FULFER OIL & CATTLE LLC	3525	32.02693560000	-103.26364900000	12/31/9999
27043	LEA 21, 7406 JV-S #008	O	A	FULFER OIL & CATTLE LLC	3570	32.02330400000	-103.26364900000	12/31/9999
27045	LEA 26 7406 JV-S #001	O	P	BTA OIL PRODUCERS	3660	32.01939010000	-103.24238590000	12/31/9999
27094	PRE-ONGARD WELL #003	O	P	PRE-ONGARD WELL OPERATOR	3608	32.01967240000	-103.25464630000	1/1/1900
27127	BUFFALO HUMP #005	O	P	WHITING OIL AND GAS CORPORATION	3554	32.01242070000	-103.25511930000	12/31/9999
27128	BUFFALO HUMP #006	O	P	WHITING OIL AND GAS CORPORATION	3564	32.00879290000	-103.25511930000	12/31/9999
27129	BUFFALO HUMP #008	O	P	WHITING OIL AND GAS CORPORATION	3606	32.01242450000	-103.25938420000	12/31/9999
27163	AMERICAN EAGLE #001	O	P	WHITING OIL AND GAS CORPORATION	3550	32.02330400000	-103.25939180000	1/23/1981
27173	PRE-ONGARD WELL #004	O	C	PRE-ONGARD WELL OPERATOR	0	32.01550009560	-103.25509350400	12/31/9999
27174	PRE-ONGARD WELL #007	O	C	PRE-ONGARD WELL OPERATOR	0	32.00880363520	-103.25936686400	12/31/9999
27201	PRE-ONGARD WELL #001	O	C	PRE-ONGARD WELL OPERATOR	0	32.00879094530	-103.25093918500	12/31/9999
27207	LEA 21, 7406 JV-S #004Y	O	A	FULFER OIL & CATTLE LLC	3550	32.02421190000	-103.26684570000	1/26/1981
32053	BEARTOOTH STATE UNIT #001	O	P	EOG Y RESOURCES, INC.	7725	32.02329640000	-103.24238590000	7/26/1993
40170	GOOD CHIEF STATE #001	O	H	RMR OPERATING, LLC	3873	32.02058410000	-103.26258090000	7/13/2011
44202	AMEN CORNER 26 36 27 STATE COM #111H	O	N	AMEREDEV OPERATING, LLC	0	32.02216530000	-103.26060600000	12/31/9999
44287	BOSSHOG #001H	O	N	Impetro Operating LLC	0	32.00769392000	-103.25411597000	12/31/9999
44439	MAGNOLIA 26 36 22 STATE COM #111H	O	N	AMEREDEV OPERATING, LLC	0	32.02216540000	-103.26073510000	12/31/9999
44472	MAGNOLIA 26 36 22 STATE COM #101H	O	N	AMEREDEV OPERATING, LLC	0	32.02216530000	-103.26067060000	12/31/9999
44651	AMEN CORNER 26 36 27 STATE COM #115H	O	N	AMEREDEV OPERATING, LLC	0	32.02097400000	-103.25202220000	12/31/9999
44652	AMEN CORNER 26 36 27 STATE COM #125H	O	N	AMEREDEV OPERATING, LLC	0	32.02097420000	-103.25208670000	12/31/9999
44653	MAGNOLIA 26 36 22 STATE COM #105H	O	N	AMEREDEV OPERATING, LLC	0	32.02097430000	-103.25215130000	12/31/9999
44654	MAGNOLIA 26 36 22 STATE COM #115H	O	N	AMEREDEV OPERATING, LLC	0	32.02027440000	-103.25221580000	12/31/9999
44809	AMEN CORNER 26 36 27 STATE COM #105H	O	N	AMEREDEV OPERATING, LLC	0	32.02097390000	-103.25195770000	12/31/9999
44810	MAGNOLIA 26 36 22 STATE COM #125H	O	N	AMEREDEV OPERATING, LLC	0	32.02097450000	-103.25228030000	12/31/9999
44942	AMEN CORNER 26 36 27 STATE COM #121H	O	N	AMEREDEV OPERATING, LLC	0	32.02216550000	-103.26079970000	12/31/9999
44943	AMEN CORNER 26 36 27 STATE COM #091H	O	N	AMEREDEV OPERATING, LLC	0	32.02216530000	-103.26054150000	12/31/9999
44944	MAGNOLIA 26 36 22 STATE COM #121H	O	N	AMEREDEV OPERATING, LLC	0	32.02216540000	-103.26086450000	12/31/9999

HERITAGE RESOURCES, INC.					WELL NAME: PAWNEE DEEP UNIT #1				
COMPANY REP:	CASING	SIZE:	WT:	GRADE:	THREAD:	PACKER FLUID:			
COUNTY: LEA STATE: NEW MEXICO	LINER	SIZE:	WT:	GRADE:	THREAD:	TUBING WT. ON	LOWER:	MIDDLE:	UPPER:
SEC. 22, T-26-S, R-36-E		SIZE:	WT:	GRADE:	THREAD:	TYPE LATCH	LOWER:	MIDDLE:	UPPER:
		SIZE:	WT:	GRADE:	THREAD:	OPERATOR: HERITAGE RESOURCES, INC.			
		SIZE:	WT:	GRADE:	THREAD:	OFFICE:		DATE: 10/30/2013	



ITEM	DEPTH	LENGTH	JTS	DESCRIPTION
1	925'	925'		20" @925' w/1700 sx cmt circ. to surface
2	4,950'	4,950'		13 3/8" @4,950' w/3800 sx cmt circ to surface
3	11,854'	11,654'		9 5/8" @11,854' w/2425 sx cmt. Top of cmt @5800' by temp survey.
4	16,504'	4,943'		7 3/4" liner set @11,561' - 16,504' w/700 sx cmt
5				Open hole from 16,504' to TD of 18,577'
6	18,035'			18,035' - 18,535' cmt plug spotted
7	17,000'			17,000' - 17,500' cmt plug spotted
8	15,550'			15,550' - 16,550' cmt plug spotted
9	15,190'			Castiron bridge plug @15190' w/10' cmt on top
10				Perforations 12,505' - 13,196'
11	12400'			7 5/8" CIBP set at 12,400' w/8 sx cmt. to 12,365'
12	11,500'			7.71" CIBP set at 11,500' w/12 sx cmt.
13	6,652'			Perforations 6,652'-6,672' squeezed w/150 sx cmt.
14	11,500'			Loose 9 5/8" packer w/cmt. on top & dump bailer left in hole.
15				Perforations 9,498'-9,526'
16				Perforations 9,332'-9,372'
17	9,650'			Loose 9 5/8" packer.
18	9,306'	9,306		5 1/2" casing set on 9 5/8" pkr @9,306'. 2,930' remaining in well.
19	9,306'	2,930		2,930' of 2 7/8" tubing remaining in well.
20				2,930 ' of 1" steel rods remaining in well.
21				50 sx cement plug @ 6,390'.
22				Perforate @ 5,000', 65 sx cmt. in & out of casing with packer and tag.
23				Perforate @ 2,195', 65 sx cmt. in & out of casing with packer and tag.
24				Perforate @975', 65 sx cmt. in & out of casing with packer and tag.
25				Circulate cement thru parted casing @340' w/250 sx cmt.

PROPOSED.

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

HOBBS OCD
JUN 19 2014
RECEIVED

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL API NO.
30-025-26557

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
LG 3340

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
Pawnee Deep Unit

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

8. Well Number 1

2. Name of Operator
Heritage Resources, Inc.

9. OGRID Number
289348

3. Address of Operator 3131 McKinney, Avenue, Suite 710
Dallas, Texas 75204

10. Pool name or Wildcat
Bone Spring

4. Well Location
Unit Letter F : 1650 feet from the North line and 2310 feet from the West line
Section 22 Township 26S Range 36E NMPM County LEA

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*

Pit or Below-grade Tank Application ☐ or Closure ☐
Pit type_____ Depth to Groundwater_____ Distance from nearest fresh water well_____ Distance from nearest surface water_____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

E-PERMITTING - CSNG_____

PERFORM (P&A) KB TA_____ ON ☐
TEMPORA COMP_____ NEW WELL_____ ☐
PULL OR LOC CHG_____ ☐

OTHER: ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/13/14- Spot 50sx Cmt @ 6340' POOH WOC & Tag @ 6338' Spoke w/ Mark RRC advised to spot 50sx more WOC & Tag. RIH w/ Tbg. Tag Cmt @ 6268' POOH

5/20/14- Perf @ 5000' RIH w/ Pkr to 4850' Sqz 75sx Cmt WOC & Tag @ 4785'

5/21/14- @ 2995' Load hole set Pkr & Pump fluid up to 2000 PSI. Did not Sqz down to 2230' Spot 65sx Cmt. POOH w/ Tbg WOC & Tag RIH w/ Tbg Cmt @ 2180' Spot 65sx more @ 2119' WOC & Tag @ 1956'

5/22/14- Perf @ 975' Set Pkr @ 847' Sqz 100sx Cmt WOC & Tag @ 838' POOH w/ Pkr. Pump fluid to backside up to 300 PSI. Advised to RBIH w/ Pkr to 260' Sqz 100sx Cmt. Pump fluid did not get Pres. RIH w/ Tbg. Did not Tag Cmt

5/23/14- 100sx Started pump Cmt Pres. to 1500 PSI. Was able to Sqz 35sx Co. Man advised to Disp to 302' Shut Tbg valve w/ 1000 PSI & SDFD

5/27/14- Perf @ 60' Try Sqz. Did not Inj. RIH w/ Tbg to 230' spot Cmt to Surf. Visual w/ 85sx Cmt. WOC & Tag @ 10'

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE _____ TITLE General Manager DATE 6-2-14

Type or print name E-mail address: Telephone No.

For State Use Only

APPROVED BY: Maley Brown TITLE Dist. Supervisor DATE 6/23/2014
Conditions of Approval (if any):

JUN 24 2014

WORKOVER PROCEDURE

PROJECT: Pawnee Deep Unit #1 – Acidize and Jet Tubing

DRILLED & COMPLETED: 11/79 LAST WO: 11/89 – Change Tbg from 3 1/2" to 2 3/8"

LOCATION: 1650' FNL and 2310' FWL, Sec. 22-26S-36E API# 30-025-26557

FIELD: Pawnee (Strawn) COUNTY: Lea STATE: NM

TD: 18,577' PBTD: 15,180' KB: 26'

CASING AND LINER RECORD

SIZE	WEIGHT	DEPTH	CEMENT	HOLE SIZE	TOC	REMARKS
20"	94#	925'	1700 sx	26"	surf	Circ
13 3/8"	61/68#	4950'	3800 sx	17 1/2"	surf	Circ
9 5/8"	47#	11,854'	2425 sx	12 1/4"	5800'	By TS
7 3/4" Liner	46.1#	16,504'	700 sx	8 1/2"		Liner top 11,561'

Producing formation: Strawn (12,505' – 13,196') w/21 - 0.29" holes

Tubing: See Attached Schematic
(NOTE: One 3 1/2", 12.95# C-75 PH-6-CB Hydril Tbg as top jt)

Note: Tight spot at 9393'. Could not broach w/ 1.89 pineapple broach.
2.31" Model F Nipple w/ FSP Blanking plug in place at 12,324'.
Tbg perforated 12,320' – 12,324' w/ 12 – 0.43" holes
CIBP set at 15,190' w/ 10' cmt cap. OH f/(16,504' – 18,577').
Cmt plugs spotted at (18,035' – 18,535'), (17,000' – 17,500') and (15,550' - 16,550').

PROCEDURE

- **Run acid compatibilities on produced fluids.**
- **Use 2% KCl for all water pumped into the well.**
- **Install 500 bbl frac tank and flow line prior to workover.**

1. MIRU CTU. RU BOP's and CT Packoff.
2. RIH w/ 1 1/4" CT and 1 11/16" gauge ring to the 2.31" FSP blanking plug @ 12,324'.
3. POH w/ CT.
4. RU Wireline. RIH w/ 1 11/16" jet cutter and cut tbg at +/- 12,324'. Tag "F" plug to see if tubing is cut. Repeat as needed. POH w/ WL. RD WL.
5. RIH w/ 1 1/4" CT to 13,196'. Spot acid across Strawn perfs 12,505' – 13,196'. PUH +/- 100'. SI CT annulus. Pump 2000 gal 15% AS acid at +/- 1 BPM using 200 – 300 scf/bbl N_2. Flush to btm perf w/ 2% KCl and 200 – 300 scf/bbl N_2. Record injection rates and ISIP.
6. Open CT annulus and flow back load if possible.
7. PUH to +/- 5000'.
8. Start N_2 injection at +/- 200 – 300 SCF per minute.
9. FIH to 13,200', adjusting N_2 flowrate as needed to jet fluid from well.
10. POOH w/ CT. RD CTU.
11. Flow well back to frac tank to recover load and clean up.
12. Return well to production. Monitor tests and flowing pressures.

OIL & GAS CORP.

al Purpose Worksheet

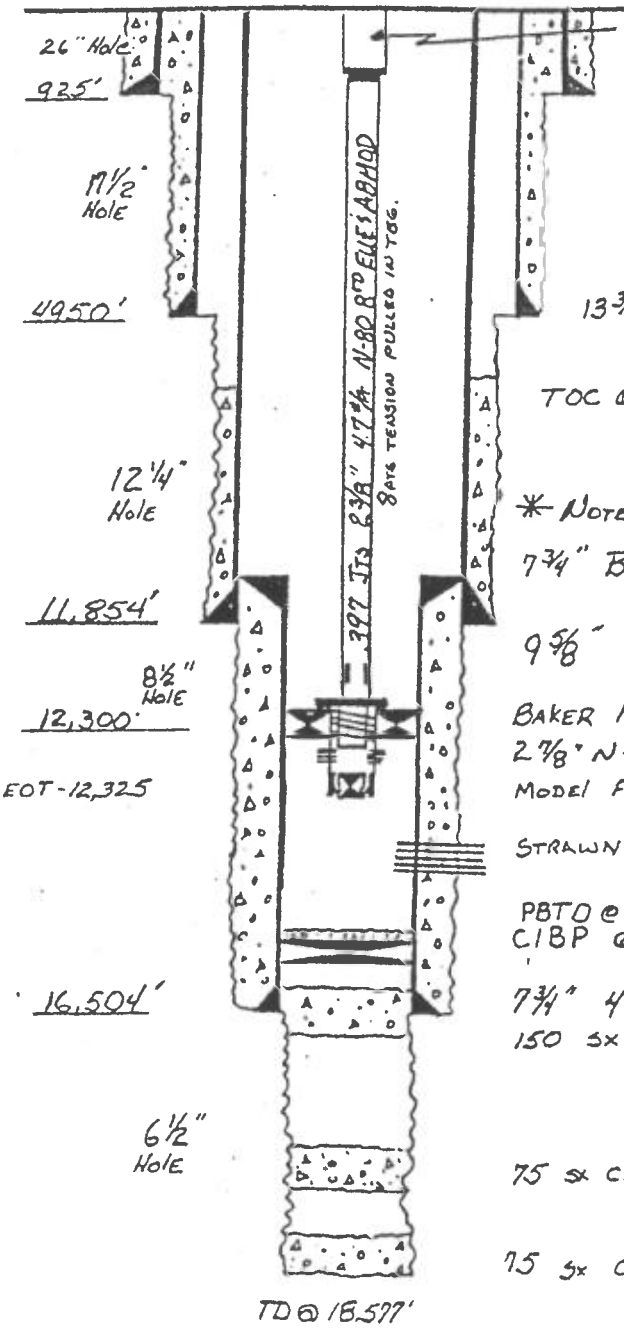
PAWNEE DEEP UNIT # 1 | Page No. 1 Of 2

PAWNEE FIELD (STRAWN) | By DE Kelly Date May 29, 91

TSIGER 8/17/00

PRESENT STATUS

G.L @ 2909 KB @ 2935'



1 Jt 3½" 12.95#/Ft C-75 PH-6 - CB Hydril Tbg
w/ x-o

20" 94 ppF Csg w/ 1700 sx Cmt - Circ'd

13⅜" 61 & 68 ppF Csg w/ 3800 sx cmt - Circ'd

TOC @ 5800' by T.S.

* Note tight spot in tubing at 9393'.

7¾" BOT Liner Hngr @ 11,561'. *Squ'd w/ 175 sx cmt.

9⅝" 47 ppF Csg w/ 2425 sx Cmt

Baker Model DB (88-32) w/ Seal Bore Extesion / 10' N-80 Sub
2⅞" N-80 sub (perf'd w/ 12 - .43" holes F/ 12,320 - 324')
Model F Nipple (2.31") w/ "FSP" Blanking Plug IN PLACE

Strawn Perf's 12,505 - 13,196 (21 Shots)

PBTD @ 15,180'
CIBP @ 15,190' w/ 10' cmt on Top

7¾" 46.1 ppF Liner w/ 700 sx cmt
150 sx cmt plug F/ 15,550 - 16,550

75 sx cmt plug F/ 17,000 - 17,500

75 sx cmt plug F/ 18,035' - 18,535'

(Note Detailed Tbg Schematic on Following Page)

NO. OF COPIES RECEIVED		
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SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease: State [X] Fee [ ]

5. State Oil & Gas Lease No.: LG - 3340

1a. TYPE OF WELL

b. TYPE OF COMPLETION: OIL WELL [ ] GAS WELL [X] DRY [ ] OTHER ____ NEW WELL [X] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] OTHER

7. Unit Agreement Name: GMW - Pawnee Deep

8. Farm or Lease Name: White Eagle

2. Name of Operator: Gifford, Mitchell & Wisenbaker

9. Well No.: 1

3. Address of Operator: 1280 Midland National Bank Tower Midland, Texas 79701

10. Field and Pool, or Wildcat: Wildcat

4. Location of Well: UNIT LETTER F LOCATED 1650 FEET FROM THE North LINE AND 2310 FEET FROM THE West LINE OF SEC. 22 TWP. 26-S RGE. 36-E NMPM

12. County: Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
11/25/79	3/28/80	4/18/80	GR 2910	2908

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
18,577	15,180		→	All	

24. Producing Interval(s), of this completion — Top, Bottom, Name: 12,505' - 13,196' (Strawn)

25. Was Directional Survey Made: yes (dipmeter)

26. Type Electric and Other Logs Run: Dual Laterolog & Comp. Neutron Density

27. Was Well Cored: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	94	925'	26"	1700 sx	
13 3/8"	61 & 68	4950'	17-1/2"	3800 sx	
9 5/8"	47	11854'	12-1/4"	2425 sx	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
7-3/4"	11,561	16,504	875	

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
3-1/2	12,300	12,300

31. Perforation Record (Interval, size and number): 21 holes (0.29") from 12,505 to 13,196

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
12,505 - 13,196	5000 gals. of 15% HCL aci

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
4/18/80	Flowing	shut-in (WO pipeline)

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
4/21/80	1	15/64		7.88	214.25	0.87	27.9 MCF/bbl.

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)
4790	pkr.		189	5142	21	47.7

34. Disposition of Gas (Sold, used for fuel, vented, etc.): well shut in - waiting on pipeline connection

Test Witnessed By: Delton Shirley

35. List of Attachments: One copy of each elec. log and deviation survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED D. B. Stiff TITLE Production Engineer DATE 4/29/80

477

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including fluid sample tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 33 and 34 shall be reported for each zone. The form is to be filed in quintuplicate except for state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy	2195	T. Canyon	12,430	T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka	13,274	T. Pictured Cliffs		T. Penn. "D"	
T. Yates	3364	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian	17,330	T. Menefee		T. Madison	
T. Queen		T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres		T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta		T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb		T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand	5247	T. Entrada		T.	
T. Abo		T. Bone Springs	8235	T. Wingate		T.	
T. Wolfcamp	11,304	T.		T. Chinle		T.	
T. Penn.	11,948	T.		T. Permian		T.	
T. Cisco (Bough C)		T.		T. Penn. "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from ..... to ..... No. 4, from ..... to .....

No. 2, from ..... to ..... No. 5, from ..... to .....

No. 3, from ..... to ..... No. 6, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet. .....

No. 2, from ..... to ..... feet. .....

No. 3, from ..... to ..... feet. .....

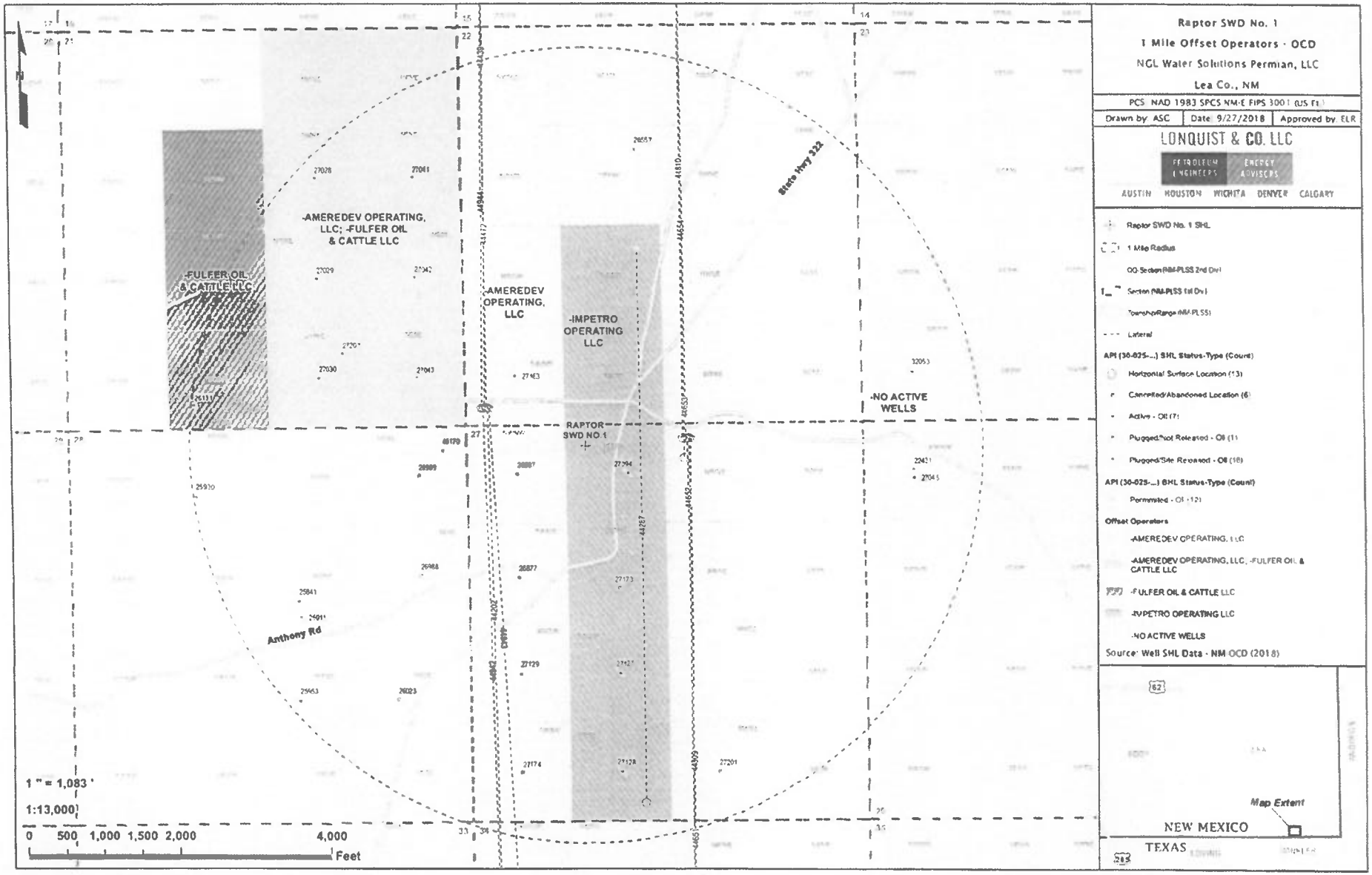
No. 4, from ..... to ..... feet. .....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

RECEIVED

APR [illegible] 1980



Raptor SWD No. 1

1 Mile Offset Operators - OCD

NGL Water Solutions Permian, LLC

Lea Co., NM

PCS: NAD 1983 SPCS NM-E FIPS 3001 (US Ft.)

Drawn by: ASC | Date: 9/27/2018 | Approved by: ELR

LONQUIST & CO. LLC

PETROLEUM ENGINEERS | ENERGY ADVISORS

AUSTIN HOUSTON WICHITA DENVER CALGARY

Raptor SWD No. 1 SHL

1 Mile Radius

QQ Section (NM-PLSS 2nd Div)

Section (NM-PLSS 1st Div)

Township/Range (NM-PLSS)

Lateral

API (30-025-...) SHL Status-Type (Count)

Horizontal Surface Location (13)

Cancelled/Abandoned Location (6)

Active - Oil (7)

Plugged/Not Released - Oil (1)

Plugged/Site Released - Oil (16)

API (30-025-...) BHL Status-Type (Count)

Permitted - Oil (12)

Offset Operators

-AMEREDEV OPERATING, LLC

-AMEREDEV OPERATING, LLC; -FULFER OIL & CATTLE LLC

-FULFER OIL & CATTLE LLC

-IMPETRO OPERATING LLC

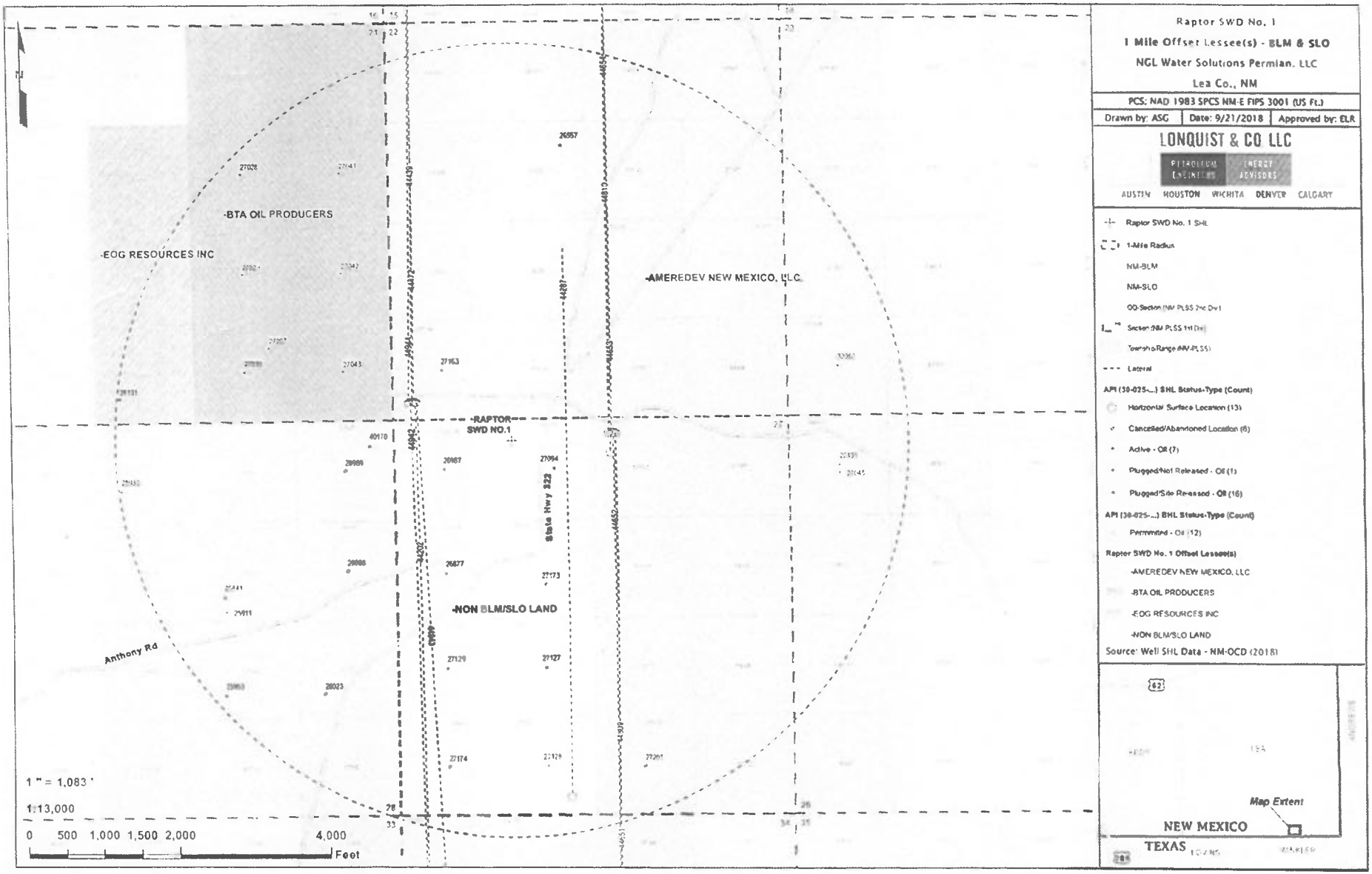
-NO ACTIVE WELLS

Source: Well SHL Data - NM OCD (2018)

Map Extent

NEW MEXICO

TEXAS



Raptor SWD No. 1

1 Mile Offset Lessee(s) - BLM & SLO

NGL Water Solutions Permian, LLC

Lea Co., NM

PCS: NAD 1983 SPCS NM-E FIPS 3001 (US Ft.)

Drawn by: ASG	Date: 9/21/2018	Approved by: ELR

LONQUIST & CO LLC

PETROLEUM ENGINEERS | ENERGY ADVISORS

AUSTIN HOUSTON WICHITA DENVER CALGARY

Raptor SWD No. 1 SHL

1-Mile Radius

NM-BLM

NM-SLO

QQ-Section (NM PLSS 2nd Div)

Section (NM PLSS 1st Div)

Township-Range (NM PLSS)

Lateral

API (30-025-...) SHL Status-Type (Count)

Horizontal Surface Location (13)

Cancelled/Abandoned Location (6)

Active - Oil (7)

Plugged/Not Released - Oil (1)

Plugged/Site Released - Oil (16)

API (30-025-...) BHL Status-Type (Count)

Permitted - Oil (12)

Raptor SWD No. 1 Offset Lessee(s)

-AMEREDEV NEW MEXICO, LLC

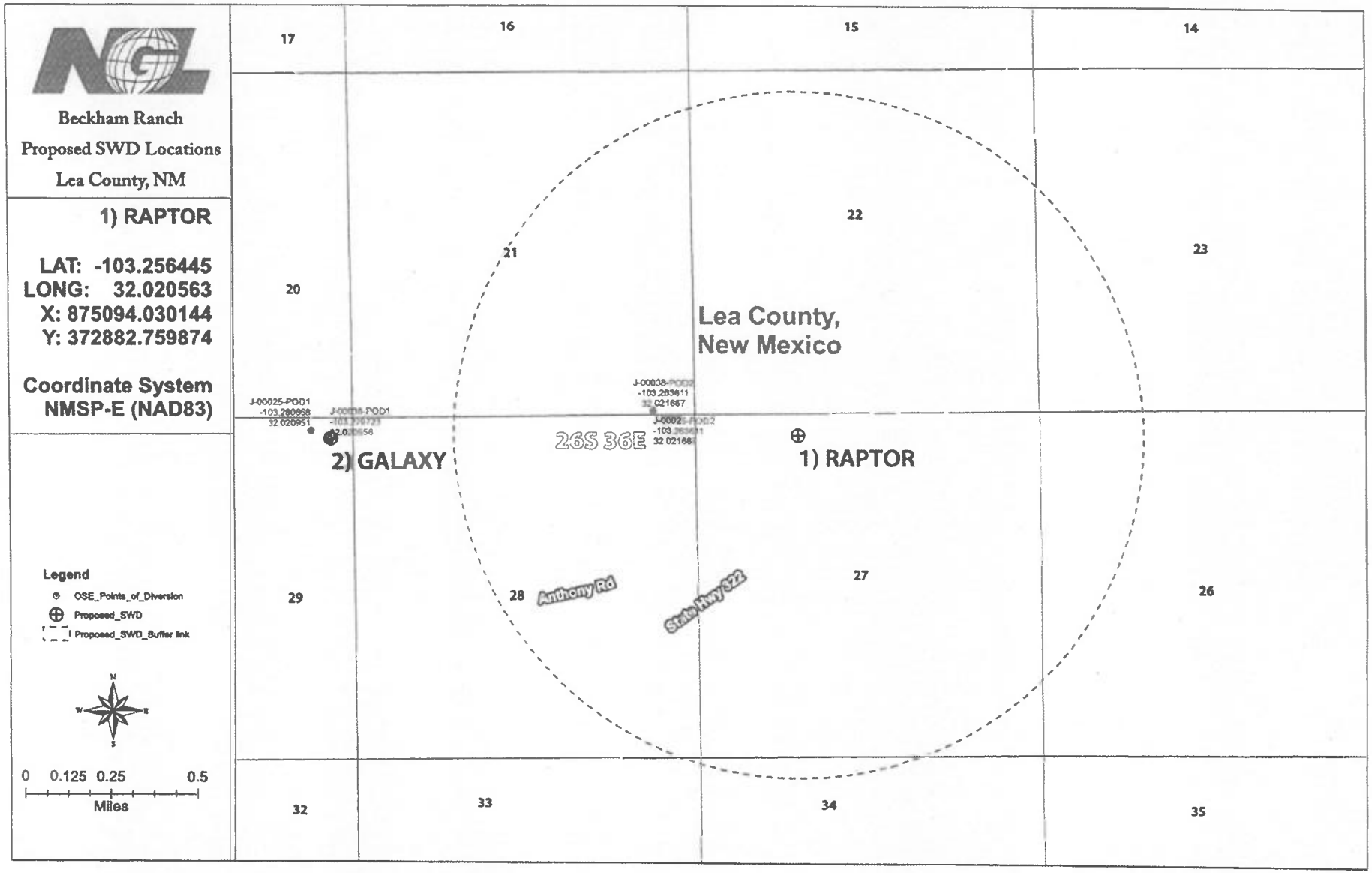
-BTA OIL PRODUCERS

-EOG RESOURCES INC

-NON BLM/SLO LAND

Source: Well SHL Data - NM-OCD (2018)

Raptor SWD #1 Offsetting Produced Water Analysis														
wellname	api	county	formation	ph	tds_mgL	sodium_mgL	calcium_mgL	iron_mgL	magnesium_mgL	manganese_mgL	chloride_mgL	bicarbonate_mgL	sulfate_mgL	co2_mgL
BELL LAKE UNIT #009	3002520261	LEA	BONE SPRING		204652						130000	512	260	
THISTLE UNIT #071H	3002542425	Lea	BONE SPRING 1ST SAND	5.6	171476	55363.2	9140	40.4	1023	1.1	104576.4	244	560	770
BELL LAKE 19 STATE #004H	3002541517	Lea	BONE SPRING 2ND SAND	6.3		76378	6238	11	834	0	131397	159	670	200
BELL LAKE 19 STATE #003H	3002541516	Lea	BONE SPRING 2ND SAND	6.7		59599	7326	11	942	0.69	108190	171	680	230
SALADO DRAW 6 FEDERAL #001H	3002541293	Lea	BONE SPRING 3RD SAND	6.7	95604	31066	3196	10	394	0.5	59071	183	0	100
SALADO DRAW 6 FEDERAL #001H	3002541293	Lea	BONE SPRING 3RD SAND	7			3289	0.3	474.5	0.38		219.6		300
PRONGHORN AHO FEDERAL #001	3002526496	LEA	STRAWN	5.5			20.1	0	12.2		35.5	61.1	48.8	
SNAPPING 2 STATE #014H	3001542688	EDDY	WOLFCAMP	7.3	81366.4	26319.4	2687.4	26.1	326.7		50281.2		399.7	100


Beckham Ranch
Proposed SWD Locations
Lea County, NM
1) RAPTOR
LAT: -103.256445
LONG: 32.020563
X: 875094.030144
Y: 372882.759874
Coordinate System
NMSP-E (NAD83)
Legend
OSE_Points_of_Diversion
Proposed_SWD
Proposed_SWD_Buffer link
0 0.125 0.25 0.5
Miles
17
16
15
14
22
21
23
20
Lea County,
New Mexico
J-00025-POD1
-103.280958
32.020951
J-00038-POD2
-103.283611
32.021867
26S 36E
2) GALAXY
1) RAPTOR
29
28
27
26
Anthony Rd
State Hwy 322
32
33
34
35

New Mexico Office of the State Engineer
Point of Diversion Summary

Well Tag	POD Number	(quarters are 1=NW 2=NE 3=SW 4=SE) (quarters are smallest to largest) Q64	Q16	Q4	Sec	Twn	Rng	(NAD83 UTM in meters) X	Y
	J 00025 POD2	3	4	4	21	26S	36E	663984	3544155

Driller License:	331	**Driller Company:**	SBQ2, LLC DBA STEWART BROTHERS DRILLING CO.		
Driller Name:	BRUNSON, WILLIAM				
Drill Start Date:	03/16/2017	**Drill Finish Date:**	04/03/2017	**Plug Date:**	
Log File Date:	04/07/2017	**PCW Rcv Date:**		**Source:**	Artesian
Pump Type:		**Pipe Discharge Size:**		**Estimated Yield:**	
Casing Size:	12.00	**Depth Well:**	800 feet	**Depth Water:**	

Casing Perforations:	Top	Bottom
	287	800

Exhibit 1-A

NGL	Raptor SWD Lea County NM Vertical Injection - Devonian, Silurian, Fusselman, Montoya	Location - Sec 27, Twp 26S, R 36E Drilling and Complete Cost - $10.99MM	AFE #	TD GL/KB	19,744 2,903	Directions to Site - Travel 6.5 miles from Jal along NM 205 - S/Frying Pan Road. Turn right. Lat/Long - 32.02110,-103.25669			

Geologic Tops (MD ft)	Section	Problems	Bit/BHA	Mud	Casing	Logging	Cement (HOLD)	Injection String
Rustler anhydrite 1741 **Surface TD - 1800**	**Surface - to Isolate the Aquifers** Drill 30" Hole to 1800' Set and Cement 26" Casing	Loss Circulation Hole Cleaning Wellbore stability in the Red Beds Anhydrite in the Rustler	24" Tricone 9-5/8" x 8" MM 9 jts: 8" DC 21 jts: 5" HWDP 5 " DP to surface	Spud Mud MW< 9.0	1800' of 20" K55 133ppf STC Centralizers - bottom 2 joints and every 3rd jt thereafter, Cement basket at 200'	No Logs	Lead - 713sx of HES Extenda Cem, 13.7ppg, 4.5hrs TT Tail - 774sx of Halcem 3hr TT 25% Excess 1000psi CSD after 10hrs	
Top of Salt 2010 Base of Salt 3050 **1st Int TD 3100**	**1st Intermediate to Isolate the Salt** - Drill 1300' of 24" Hole 1800' - 3100' Set and Cement 20" Casing	Seepage Losses Possible H2S Anhydrite Salt Sections	17-1/2" PDC 9-5/8" x 8" MM 9 jts: 8" DC 21 jts: 5" HWDP 5 " DP to surface	8.5 ppg OBM High Vis Sweeps	5M A Section Casing Bowl 5150' of 13-3/8" 68# HCL80 BTC Centralizers - bottom jt, every 3rd joint in open hole and 2 jt inside the surface casing	Mudlogger on site by 1800'	Lead - 1821 sx of Neocem 12.9ppg, 5hr TT Tail - 1806sx of Halcem, 14.8ppg 60% Excess 1000psi CSD after 10 hrs Cement to Surface	12100' of 7" P110 26# TCPC 6429' of 5-1/2" P110 17# TCPC Duoline Internally Coated Injection Tubing
Yates (E Delaware) 3125 7 Rivers (E Delaware) 3145 Queen (E Delaware) 3285 Grayburg (E Delaware) 3867 **2nd Int TD - 5150**	**2nd Intermediate - to Isolate the Capitan Reef** Drill 2050' of 17" Hole 3100' - 5150" Set and Cement 13-3/8" Casing in 2 Stages	Losses						
ECP DV Tool - 5130 Delaware 5185 Bell Canyon 5475 Cherry Canyon - 6205 Brushy Canyon - 7045 **DV Tool - 8000** Bone Spring - 8335 **3rd Int Liner Top - 12,200** Wolfcamp - 12349 **2nd Int TD - 12,500**	**3rd Intermediate - to Isolate the DMG** Drill 7350' of 12-1/4" Hole 5150' - 12500' Set and Cement 9-5/8" Casing and Cement in 3 stages	Hard Drilling in the Brushy Canyon Seepage to Complete Loss Water Flows Some Anhydrite H2S possible Production in the Bone Spring and Wolfcamp Ballooning is possible in Cherry Canyon and Brushy if Broken Down	12-1/4" PDC 8" MM 9jts: 8" DC 8" Drilling Jars 21 jts: 5" HWDP 5" DP to Surface	UBD/MPD usig ADA	10M B Section 12500' of 9-5/8" 53.5# P110 BTC **Special Drift to 8.535"** Externally Coat Between DV Tools DV tool at at 8000' ECP DV Tool 15' Inside Previous Casing Centralizers - bottom jt, 100' aside of DV tool, every 3rd joint in open hole and 5 within the surface casing	MWD GR Triple combo + CBL of 13-3/8" Casing	**Stage 3: 0% Excess** Lead 663sx Neocem 12.9 ppg Tail 503sx Halcem 14.8ppg 1000psi CSD after 10 hrs Cement to Surface **Stage 2: 25% Excess** Lead 516sx Neocem 12.9 ppg Tail 295sx Halcem 14.8ppg 1000psi CSD after 10 hrs **Stage 1: 25% Excess** Lead 829sx Neocem 12.9 ppg Tail 504sx Halcem 14.8ppg. 1000psi CSD after 10hrs	
Strawn - 12827 Atoka - 12979 Morrow - 14319 Miss Lst - 17584 Woodford - 18059 Packer - 18,500 Int TD - 18,529	**4th Intermediate Liner - to Isolate the Atoka** Drill 6029' of 8-1/2" Hole 15500' - 18529' Set 7-5/8" Liner and Cement in Single Stage	High Pressure (up to 15ppg) and wellbore instability (fracturing) expected in the Atoka 150 target radius Hard Drilling in the Morrow Clastic	8-1/2" PDC 6-3/4" MM 9 jts: 6" DC 21 jts: 5" HWDP 5" DP to Surface	12.5 ppg OBM UBD/MPD using ADA	6329 of 7-5/8" 39# V140 - DTL (FJ4) FJ (Gas Tight) VersaFlex Packer Hanger Centralizers on and 1 jt above shoe jt and then every 2nd jt.	MWD GR Triple combo, CBL of 9-5/8" Casing	Lead 278sx Neocem 12.9 ppg Tail 183sx Halcem 14.8ppg. 1000psi CSD after 10hrs 8hr TT 10% Excess 1000psi CSD after 10hrs	7-5/8" x 5-1/2" TCPC Permanent Packer with High Temp Elastomer and full Inconel 925 trim
Devonian - 18,509 Fusselman - 19279 Montoya - 19,744' TD - 19,844'	**Injection Interval** Drill 1345' of 6-1/2" hole 18529' - 19874'	Chert is possible Loss of Circulation is expected H2S encountered on the Striker 3 well	6-1/2" PDC 4-3/4"MM 9 jts: 4-3/4" DC 4-3/4" Drilling Jars 18 jts: 4" FH HWDP 4" FH DP to Surface	Fresh Water - possible flows	Openhole completion	MWD GR Triple Combo with FMI, CBL of 7-5/8"	Displace with 3% KCl (or heavier brine if necessary)	

tabbies

EXHIBIT 1-A

Exhibit 1-B

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☒ AMENDED REPORT

Pool

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number	2 Pool Code	3 Pool Name
	97869	SWD; Devonian-Silurian

4 Property Code	5 Property Name	6 Well Number
	RAPTOR SWD	1

7 OGRID No.	8 Operator Name	9 Elevation
372338	NGL WATER SOLUTIONS PERMIAN, LLC	2903.00'±

10 Surface Location

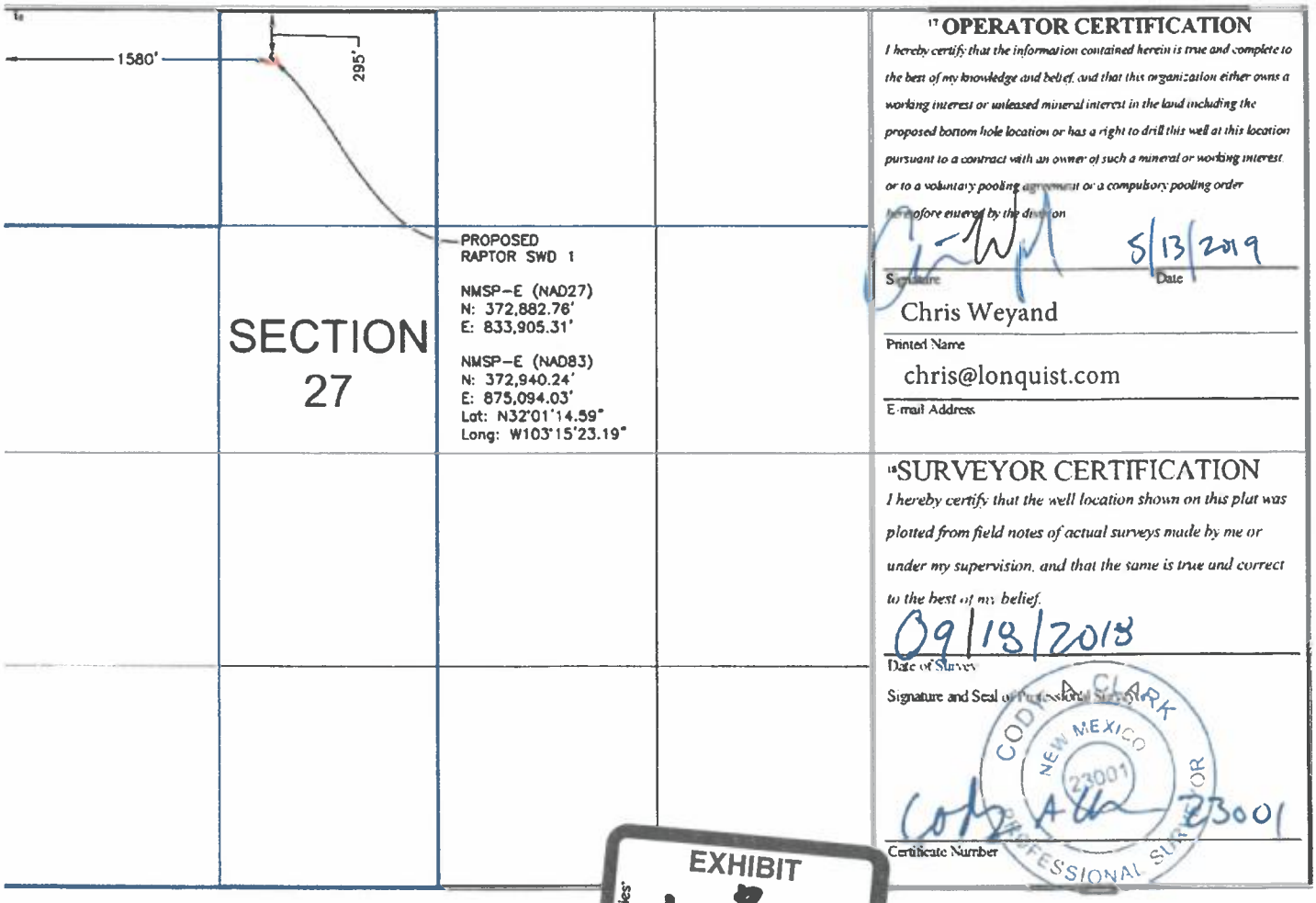
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	27	26 S	36 E	N/A	295'	NORTH	1580'	WEST	LEA

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code	15 Order No.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature — Date: 5/13/2019

Chris Weyand
Printed Name

chris@lonquist.com
E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

09/13/2018
Date of Survey

Signature and Seal of Professional Surveyor

CODY C. CLARK — NEW MEXICO — 23001 — PROFESSIONAL SURVEYOR

23001
Certificate Number

EXHIBIT 1-B

Exhibit 2

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

AMENDED APPLICATION OF NGL WATER SOLUTIONS PERMIAN, LLC FOR APPROVAL OF SALT WATER DISPOSAL WELL IN LEA COUNTY, NEW MEXICO

CASE NO. 16509
(RAPTOR)

AFFIDAVIT OF SCOTT J. WILSON

STATE OF NEW MEXICO)
) ss.
COUNTY OF BERNALILLO)

I, Scott J. Wilson, make the following affidavit based upon my own personal knowledge.

1. I am over eighteen (18) years of age and am otherwise competent to make the statements contained herein.

2. I am the Senior Vice President for Ryder Scott Company in Denver, Colorado. My responsibilities at Ryder Scott Company include the performance of reserve appraisals, technical evaluations, and reservoir analysis.

3. I have obtained a bachelor's degree in petroleum engineering from the Colorado School of Mines, and a master's degree business from the University of Colorado. I have worked as a petroleum engineer since 1983.

4. I am familiar with the amended application that NGL Water Solutions Permian, LLC ("NGL") has filed in this matter, and I have conducted a nodal analysis and reservoir study related to the area which is the subject matter of the application. A copy of my study is attached hereto as Exhibit A.

5. The applicant, NGL (OGRID No. 372338), seeks an order approving the Raptor SWD #1 well, which is a salt water disposal well.

6. The well will be spaced out and will not be located closer than approximately 1 mile from other disposal wells, approved for injection into the Devonian and Silurian formations.

7. The approved injection zone for the well is located below the base of the Woodford Shale formation and above the Ordovician formation, which consists of significant shale deposits.

8. I have reviewed step rate tests for similar disposal wells drilled within the area and conducted a nodal analysis. It is my opinion that a large percentage of surface pressure it was encountering using smaller diameter tubing was a result of friction pressure. In Case No. 15720 evidence had been presented to the Division showing that up to 85% of this surface pressure was due to friction. Increasing the tubing size would reduce friction and would conserve pump horsepower, fuel, and reduce emissions.

9. My nodal analysis indicates that increasing the tubing size to 7" by 5 ½" would not significantly increase reservoir pressures over a twenty-year time period. The injection zone is located within a reservoir with significant thickness which consists of high permeability rocks, which results in only very small pressure increases even when injection is increased to a rate of 50,000 barrels per day over a 20 year period.

10. It is my opinion that increasing the tubing size will not cause fractures in the formation. Wellhead pressures are set at a maximum that is below the formation fracture pressure and, as a result, it is impossible to get above the formation fracture pressure while honoring wellhead pressure constraints. Consequently, it is highly unlikely that increasing the tubing size in the well would result in fractures to the formation.

11. I have also studied the potential impact on pore pressures and put together a simulation of the radial influence that the well would have if larger tubing is used for a period of time. A copy of this study is included within Exhibit A to this affidavit. This study shows that it is anticipated that there will be a minimal impact on reservoir pressures and that the majority of fluids will not travel greater than 1 mile in 20 years.

12. My studies further indicate that additional injection wells located one mile away from the well will not create any materially adverse pressures in the formation.

13. I attest that the information provided herein is correct and complete to the best of my knowledge and belief.

[Signature page follows]

Scott J. Wilson

SUBSCRIBED AND SWORN to before me this 8th day of May, 2019 by Scott J. Wilson.

Notary Public

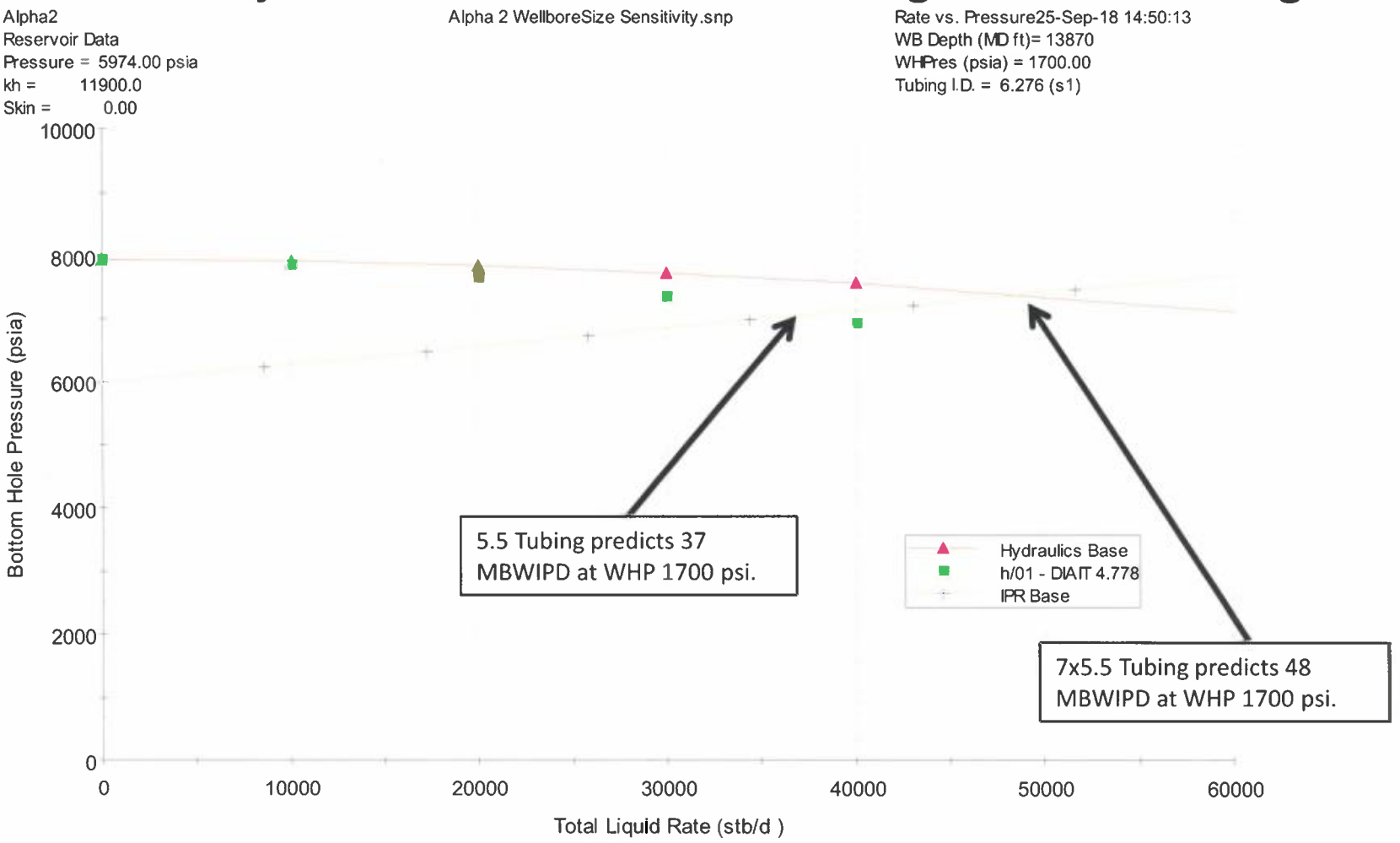
My commission expires: 8/23/21

DARSHAE E RODRIGUEZ
Notary Public - State of Colorado
Notary ID 20134006986
My Commission Expires Aug 23, 2021

Exh. A1

NGL Water Solutions, LLC

Typical Wellbore Hydraulics Models predict a 30% increase in maximum injection rate between 5.5 tubing and 7x5.5 tubing.



tabbies

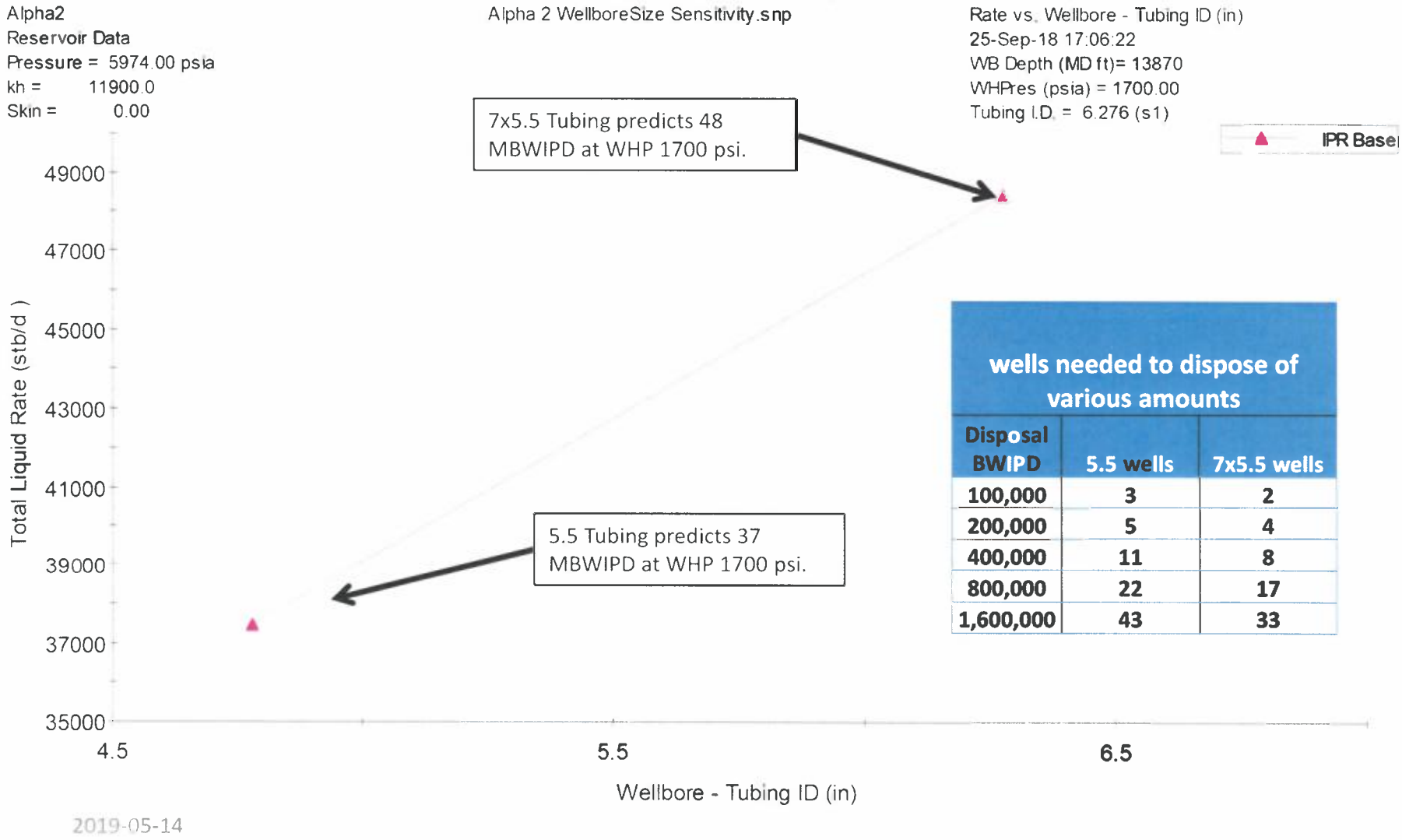
EXHIBIT A

2019-05-14

Exh. A2

NGL Water Solutions, LLC

Increased injection rate per well equates to fewer injectors.



wells needed to dispose of various amounts		
Disposal BWIPD	5.5 wells	7x5.5 wells
100,000	3	2
200,000	5	4
400,000	11	8
800,000	22	17
1,600,000	43	33

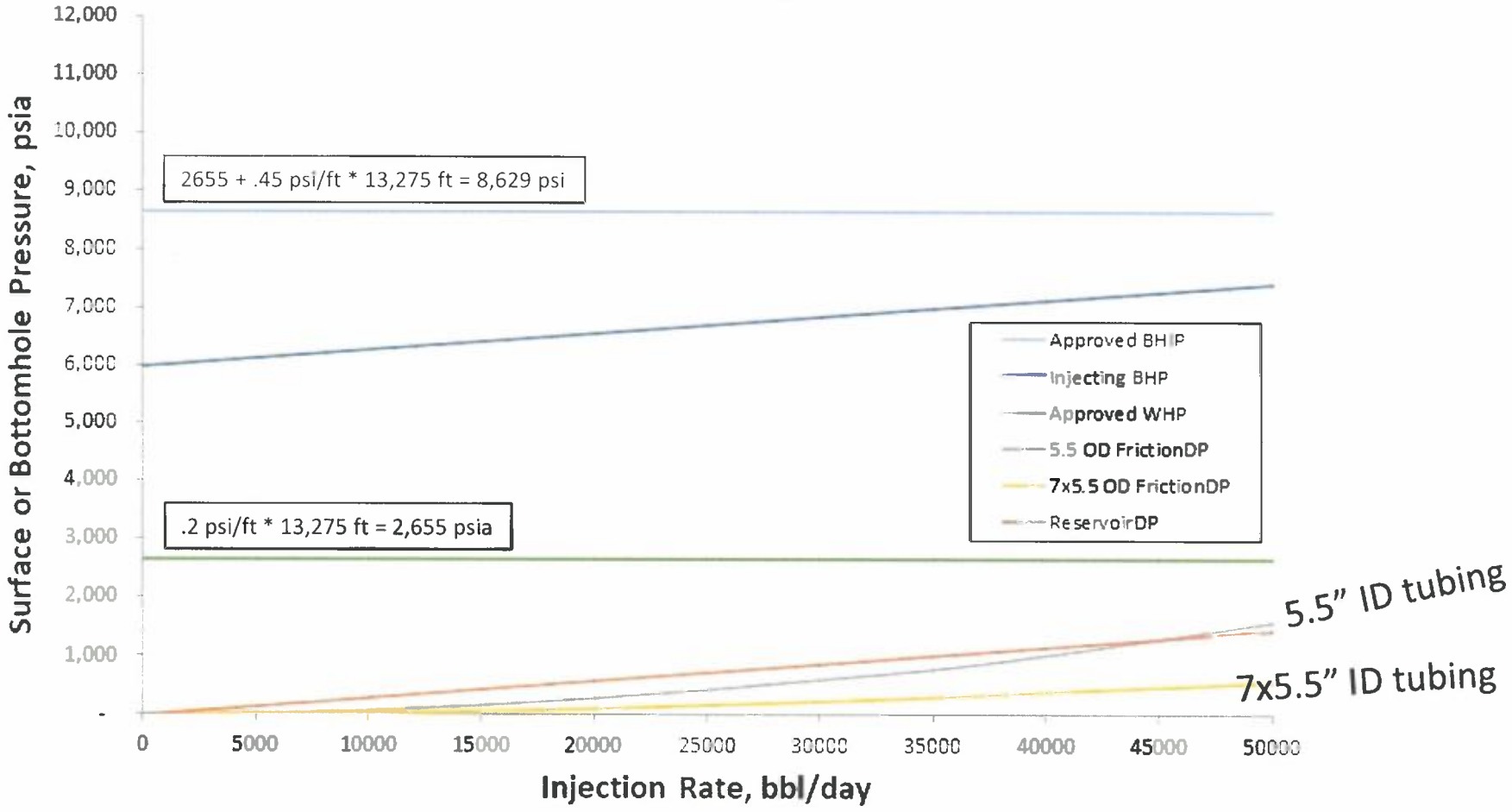
2019-05-14

NGL Water Solutions, LLC

Increasing tubing size will decrease friction losses and conserve horsepower.

2 example tubing sizes and their impact on friction losses.

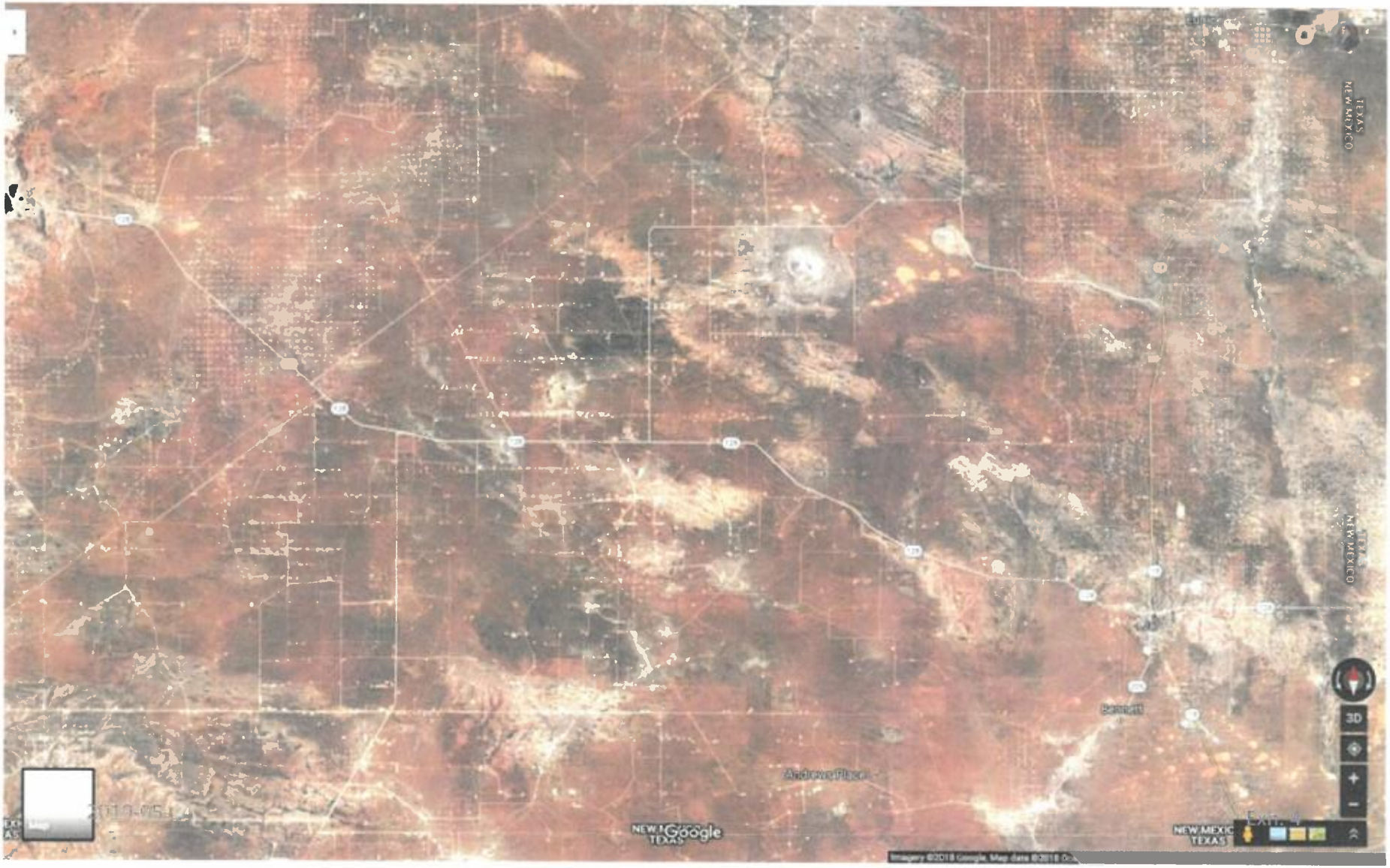
Pressure losses at various injection rates



NGL Water Solutions, LLC

Exh. A4

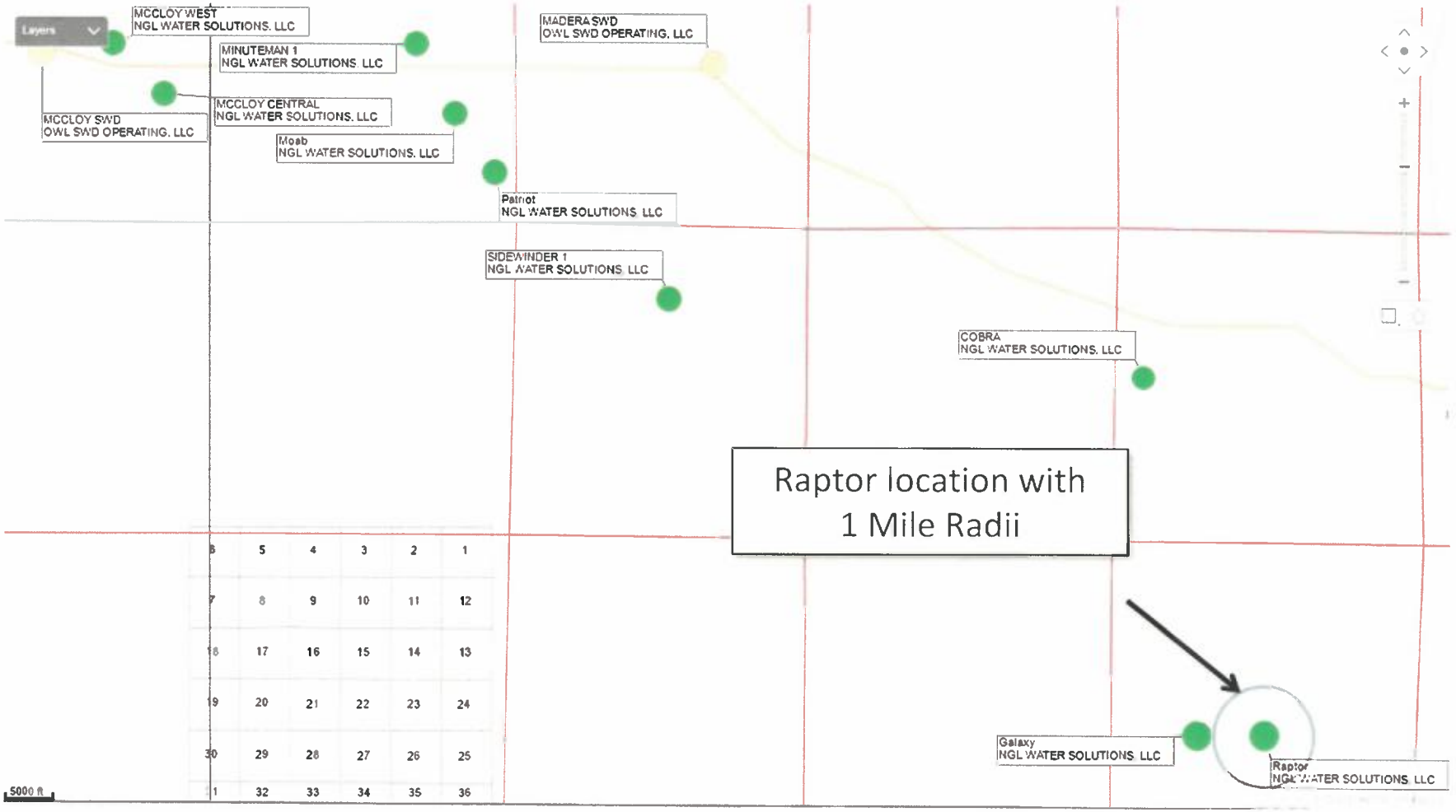
Terrain is level and infrastructure is plentiful.



NGL Water Solutions, LLC

Exh. A5

Wells injecting water into the Devonian formation in the area.
Area is roughly 30 miles (E-W) by 20 miles (N-S)

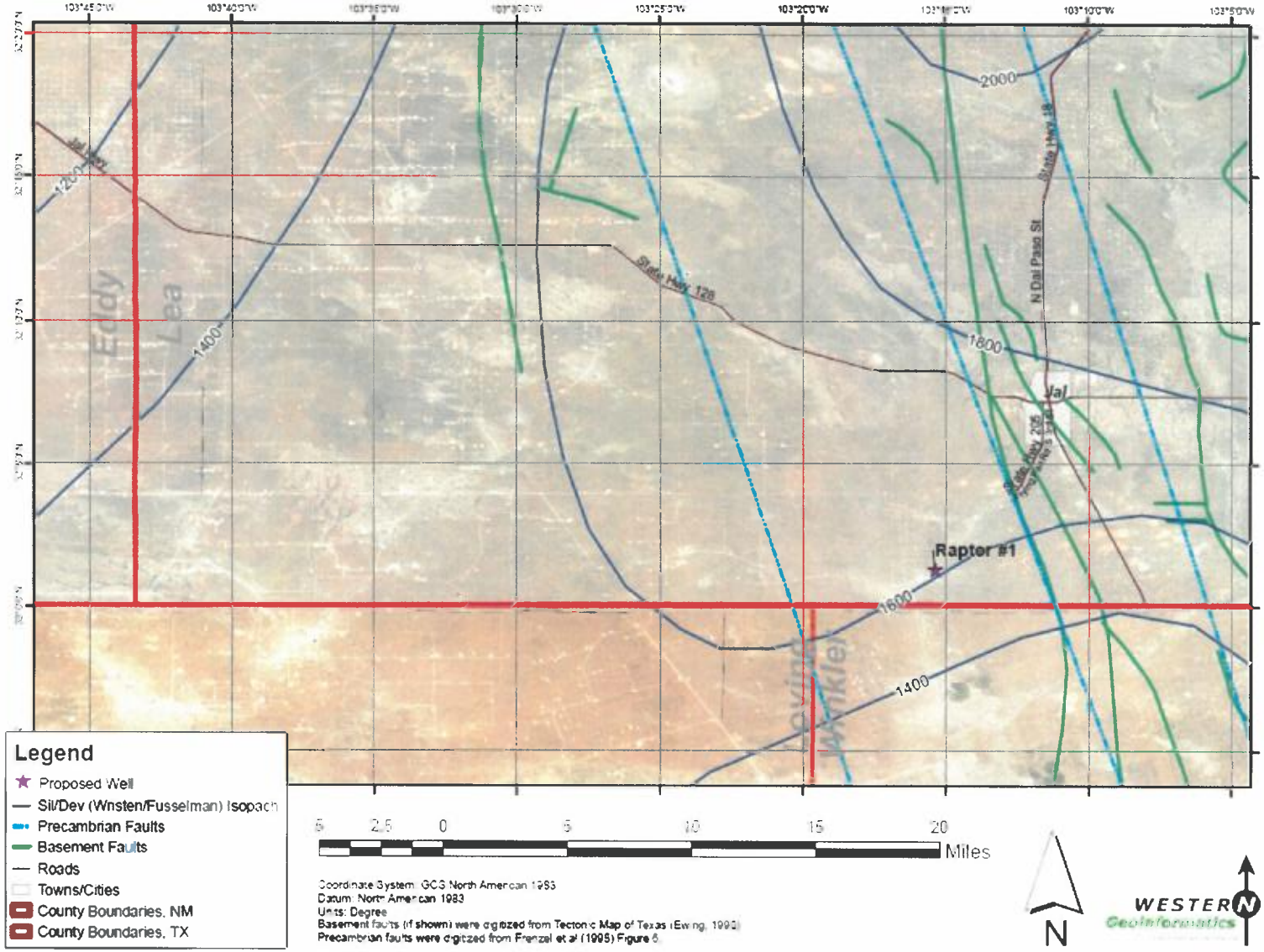


NGL Water Solutions, LLC

Exh. A6

Sil/Dev Thickness at Raptor is 1600 feet

Isopach, Faults, and Well Location



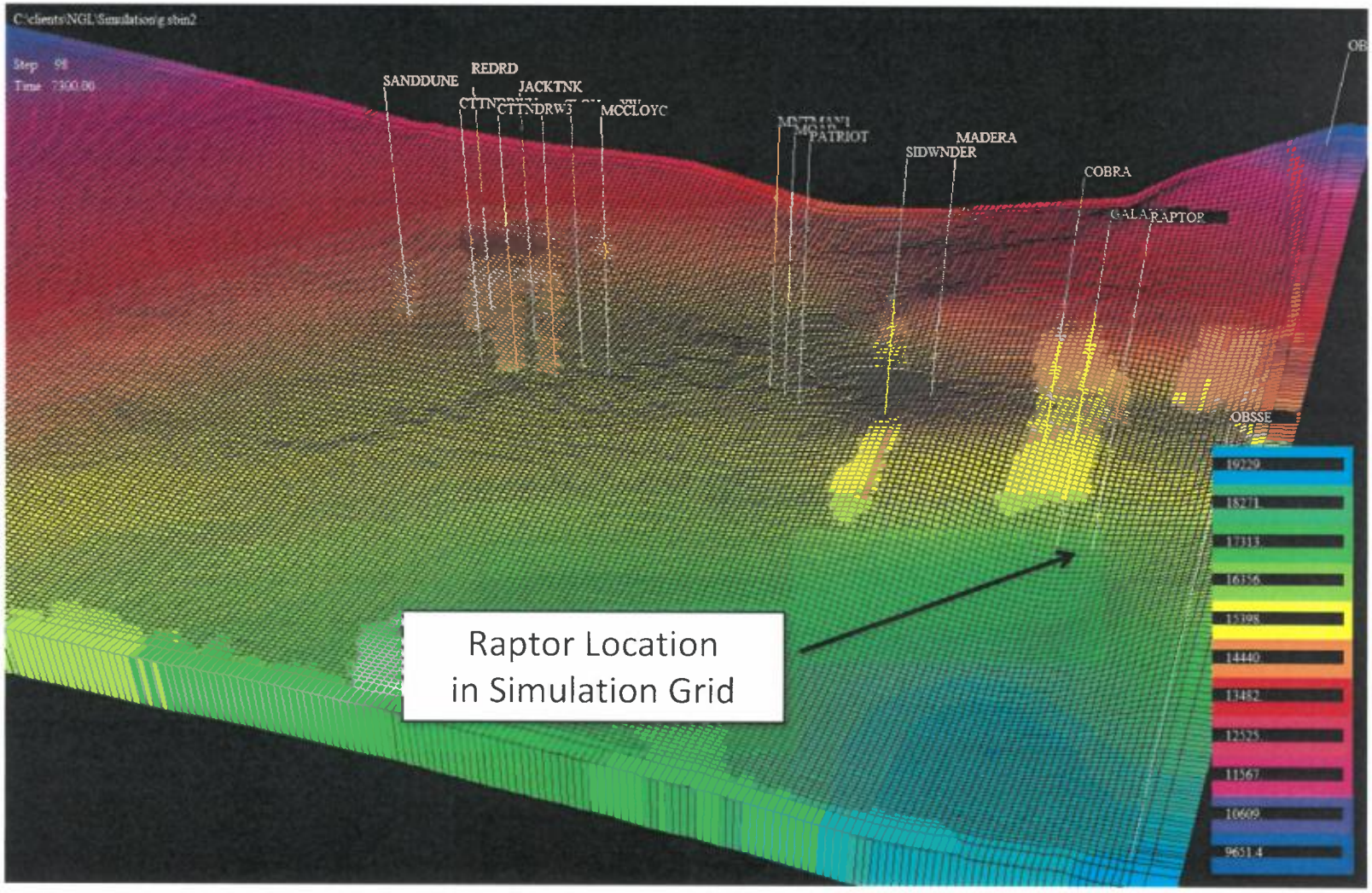
NGL Water Solutions, LLC

Exh. A7

Simulation Grid matches Structure and Thickness

Reservoir Simulation grid incorporates the NGL proposed wells and the close offsets.

Observation wells are placed in grid corners to monitor the large scale pressure distribution.

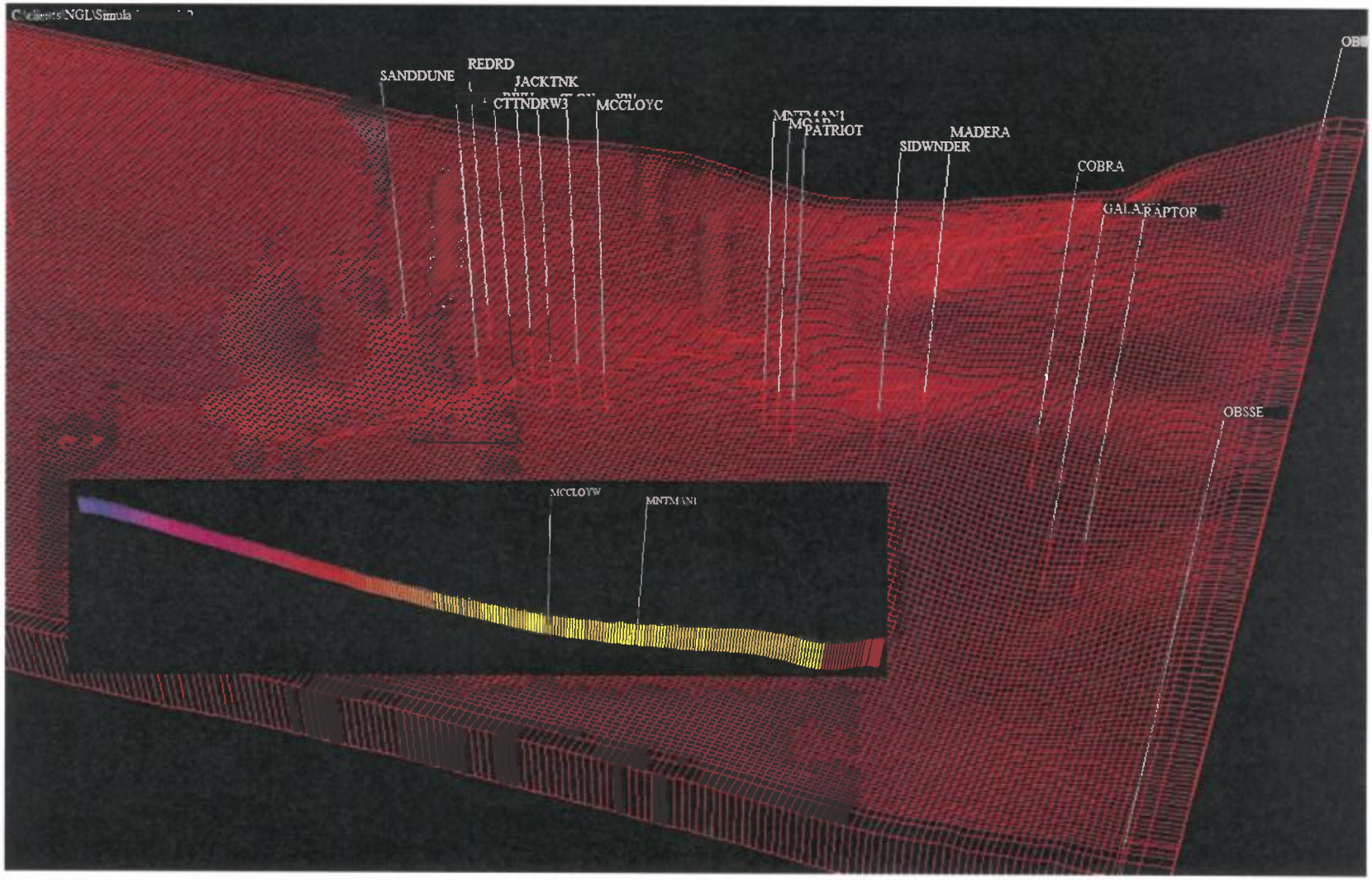


Exh. A8

NGL Water Solutions, LLC

3D view of grid shows Structural Relief.

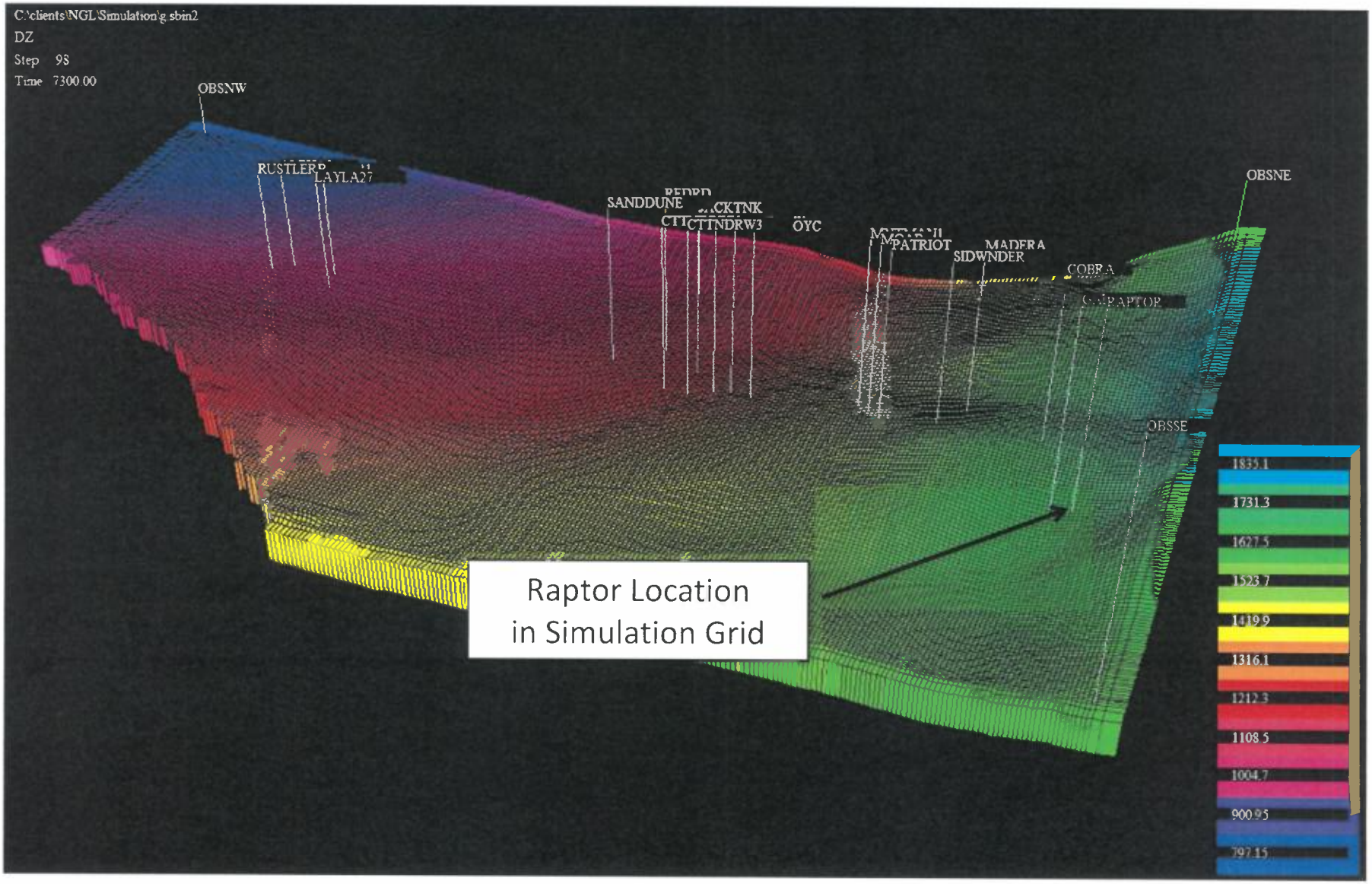
Thickness is accurate but not easy to see at this aspect ratio.



NGL Water Solutions, LLC

Exh. A9

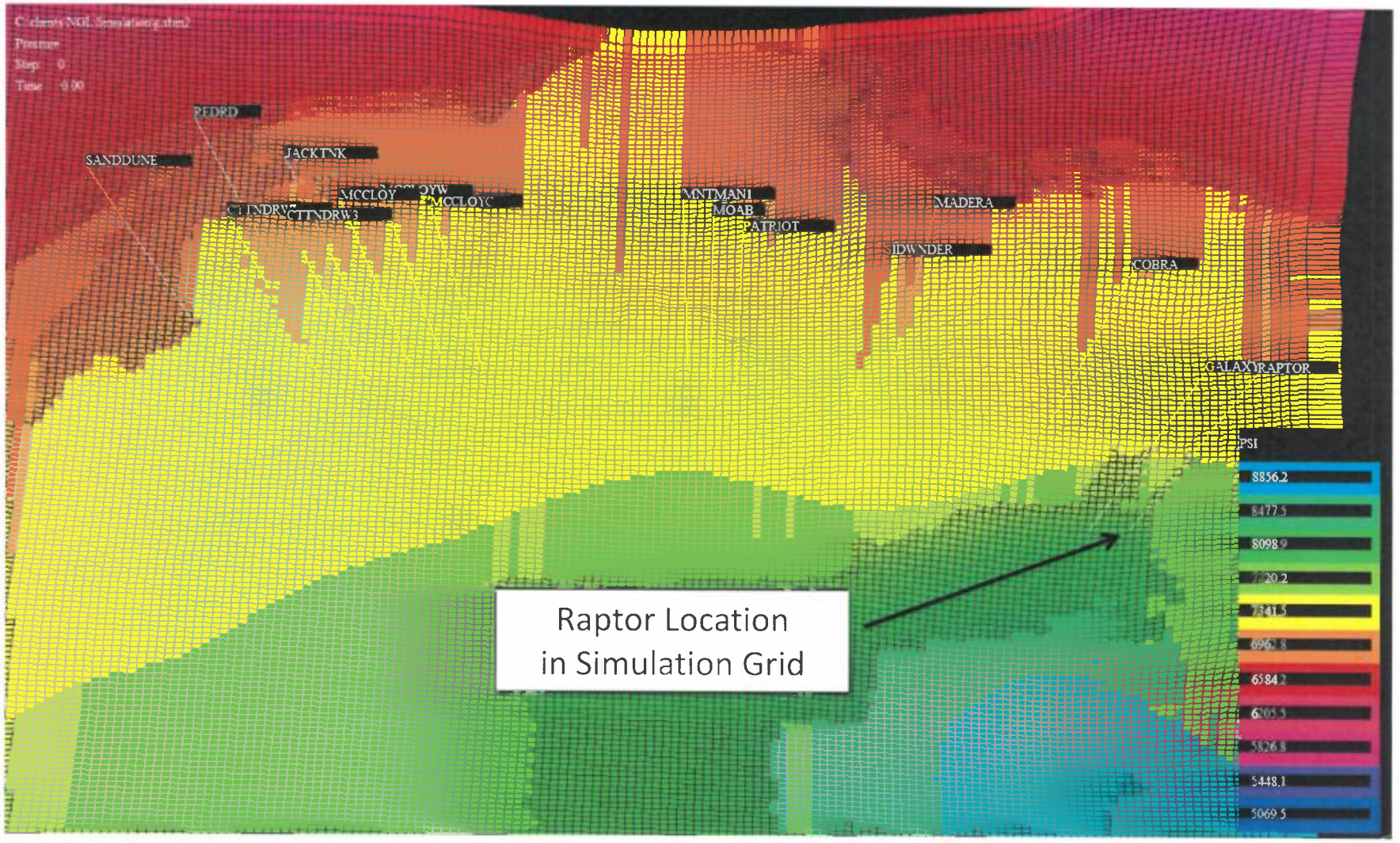
Light Blue color to the North East represents the thickest Sil/Dev.



NGL Water Solutions, LLC

Exh. A10

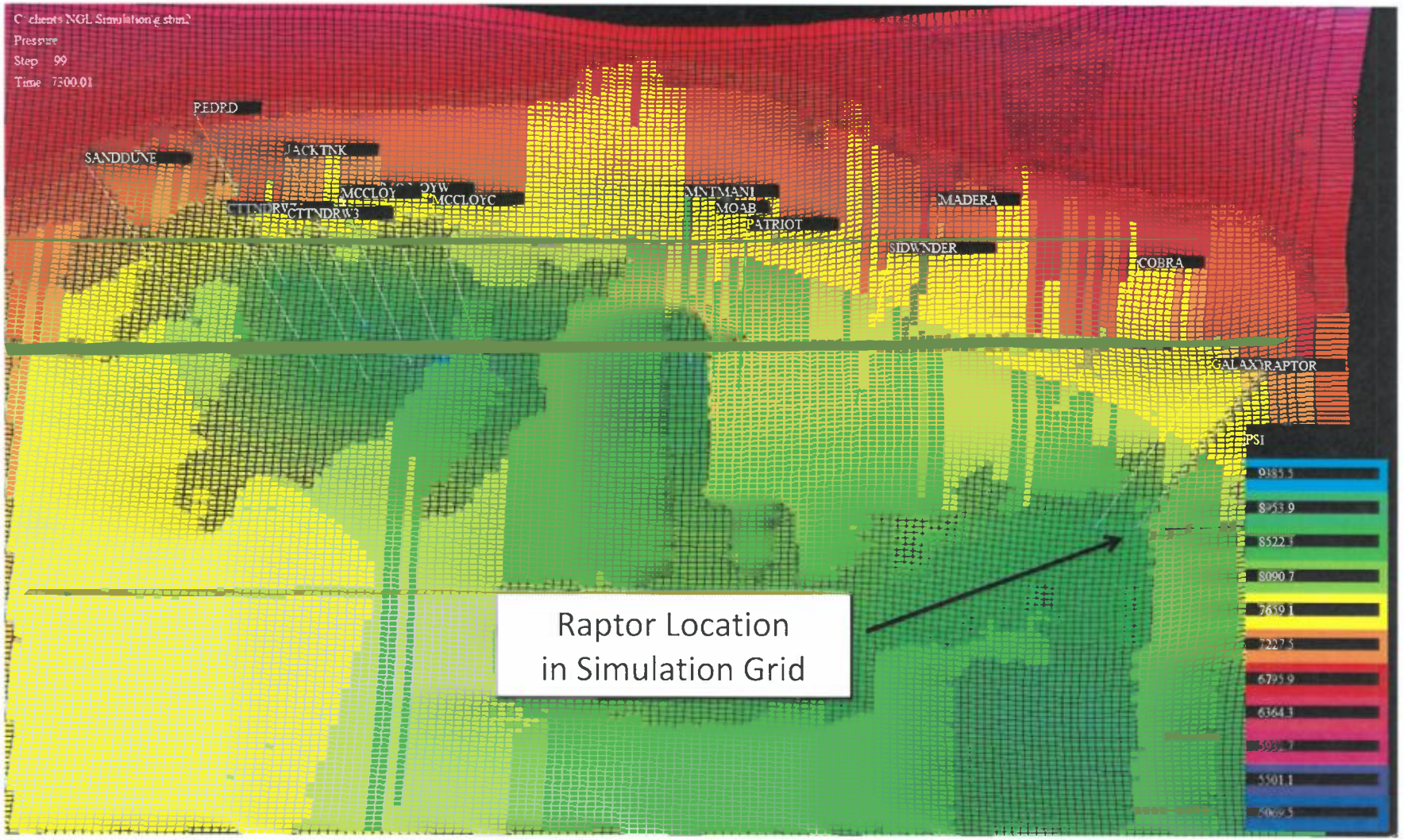
Initial pressure is equilibrated by the model based on grid cell depth, fluids(water) and capillary pressure.



NGL Water Solutions, LLC

Exh. A11

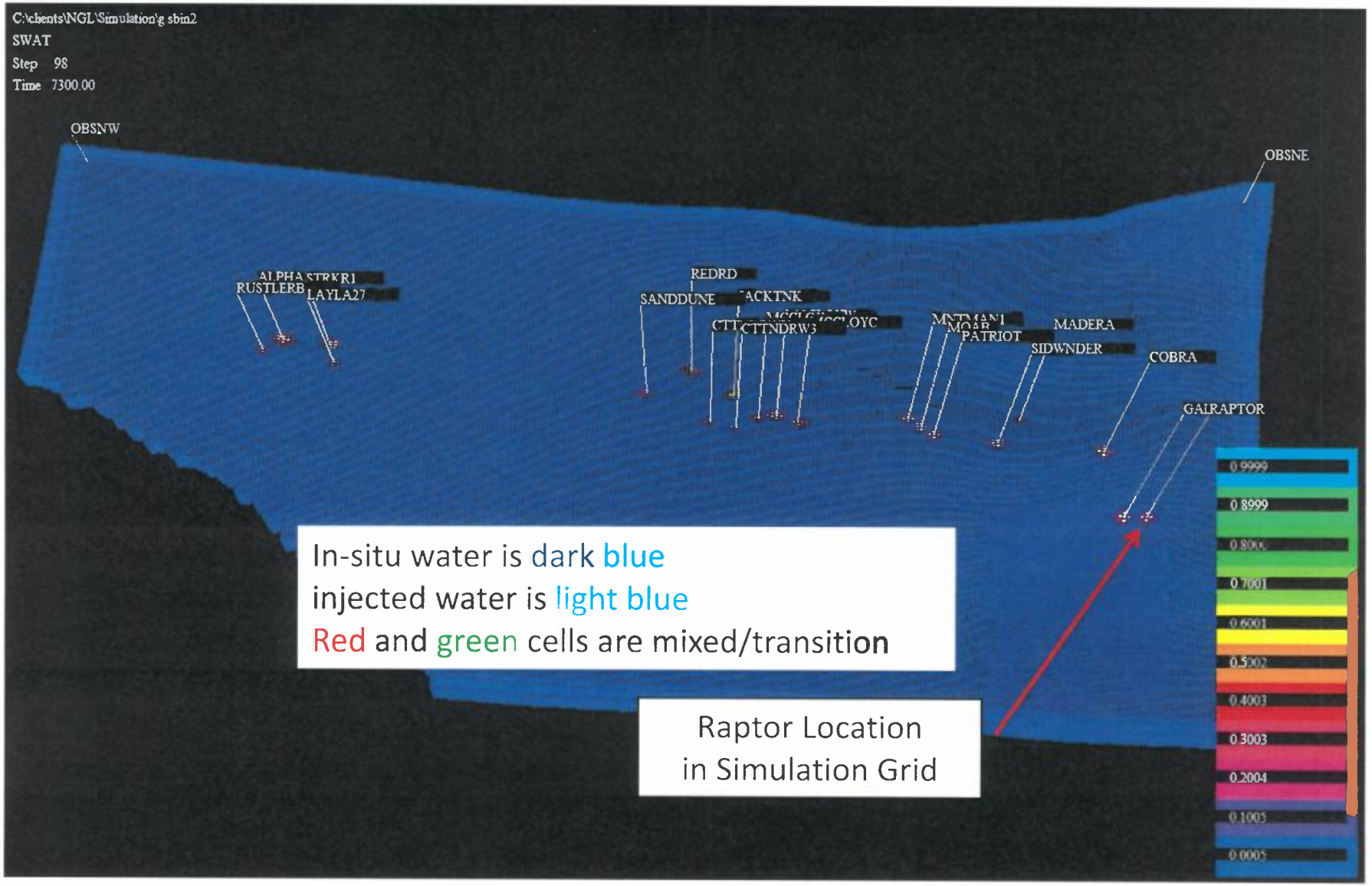
Pressure at 20 years is affected by original pressure, injected volumes, and the ability of the reservoir to dissipate pressure.



NGL Water Solutions, LLC

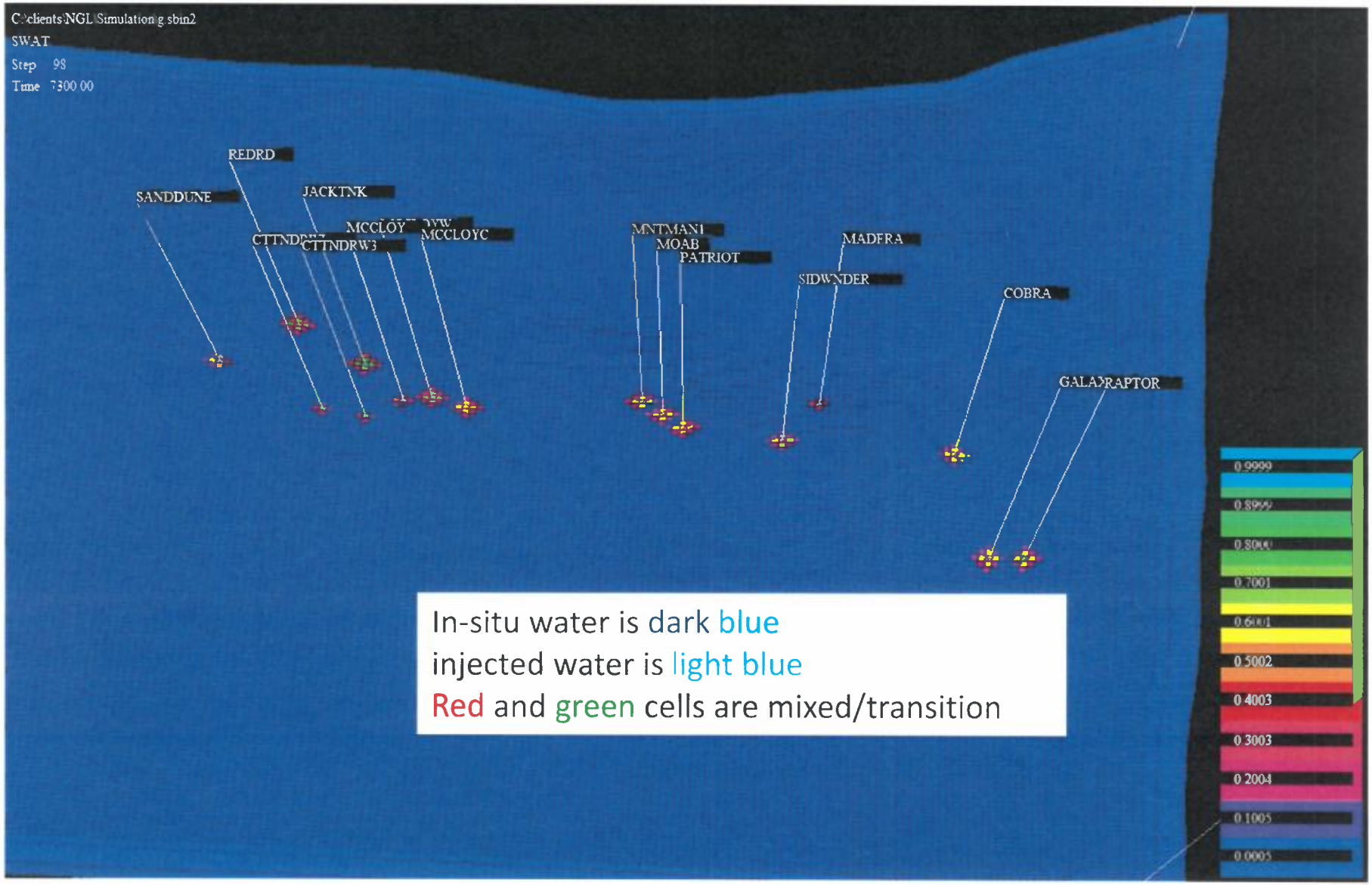
Exh. A12

Large scale saturation profiles after 20 years of injection.



NGL Water Solutions, LLC

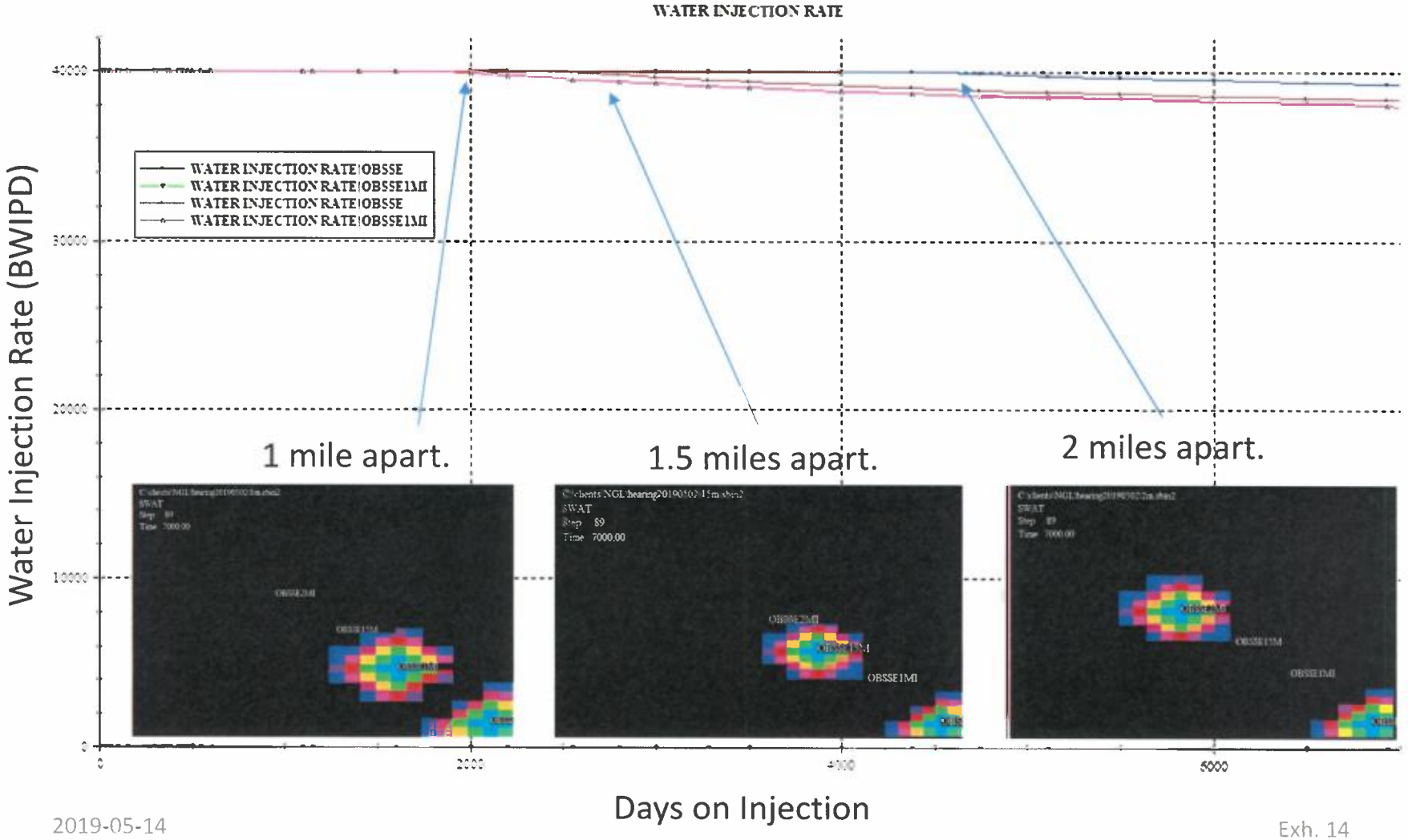
Detailed saturation profiles after 20 years of injection.



NGL Water Solutions, LLC

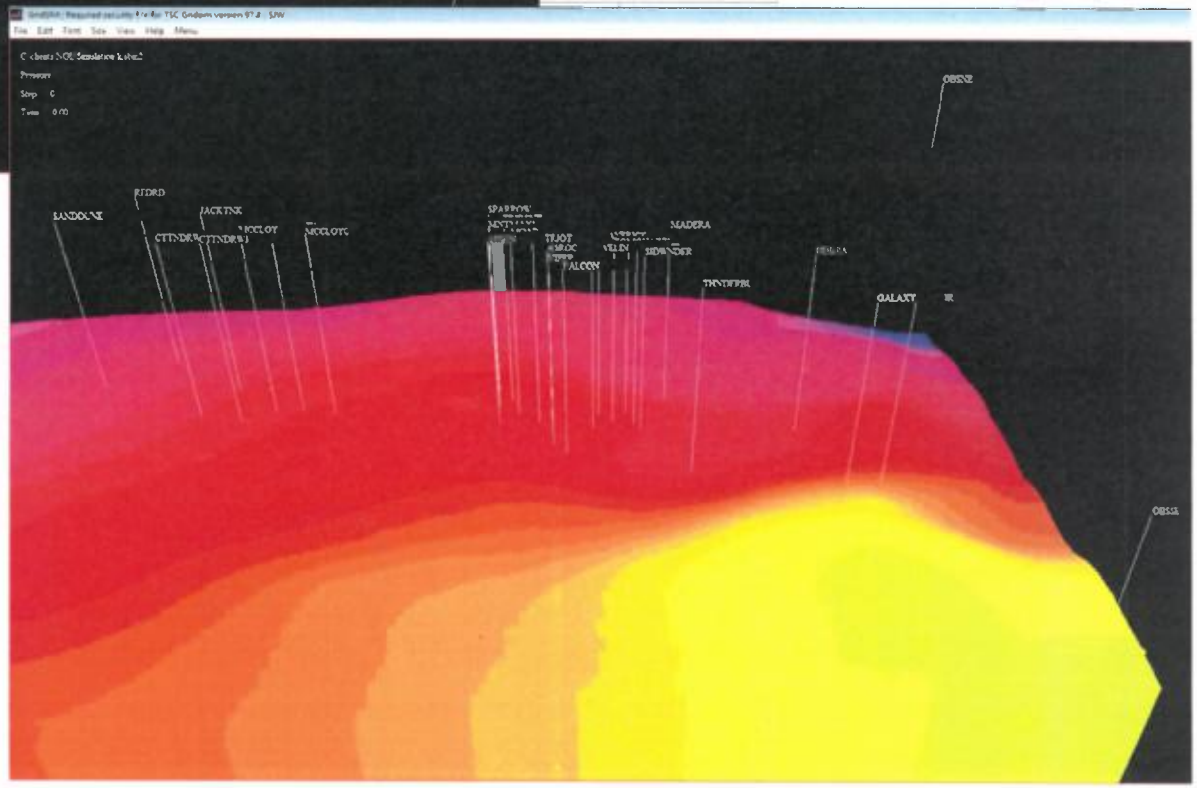
Exh. A14

Typical wells showing interference when spaced 1, 1.5, and 2 miles apart.
Closer spacing causes rates to fall, but not significantly.



Exh. A15

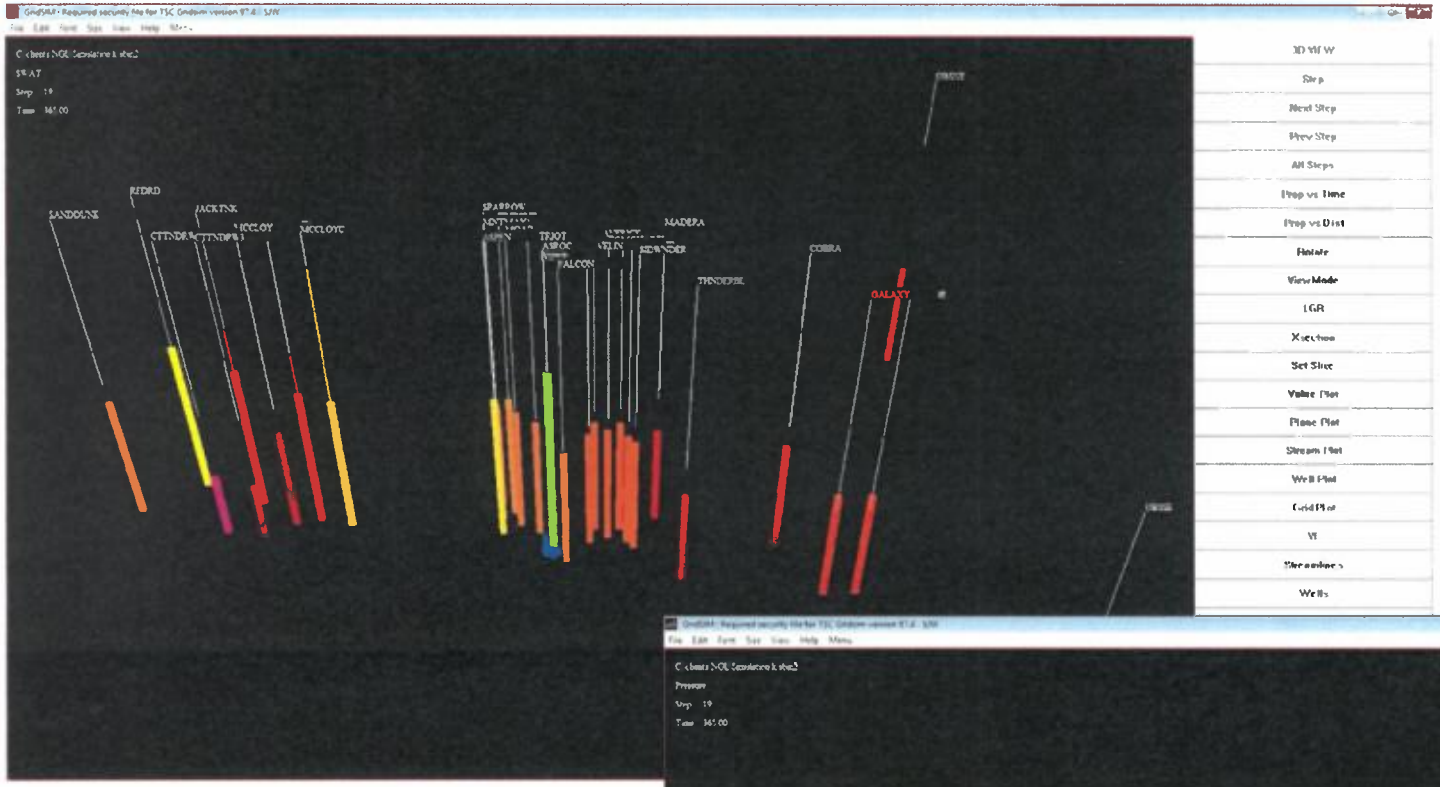
2019
(0 years)



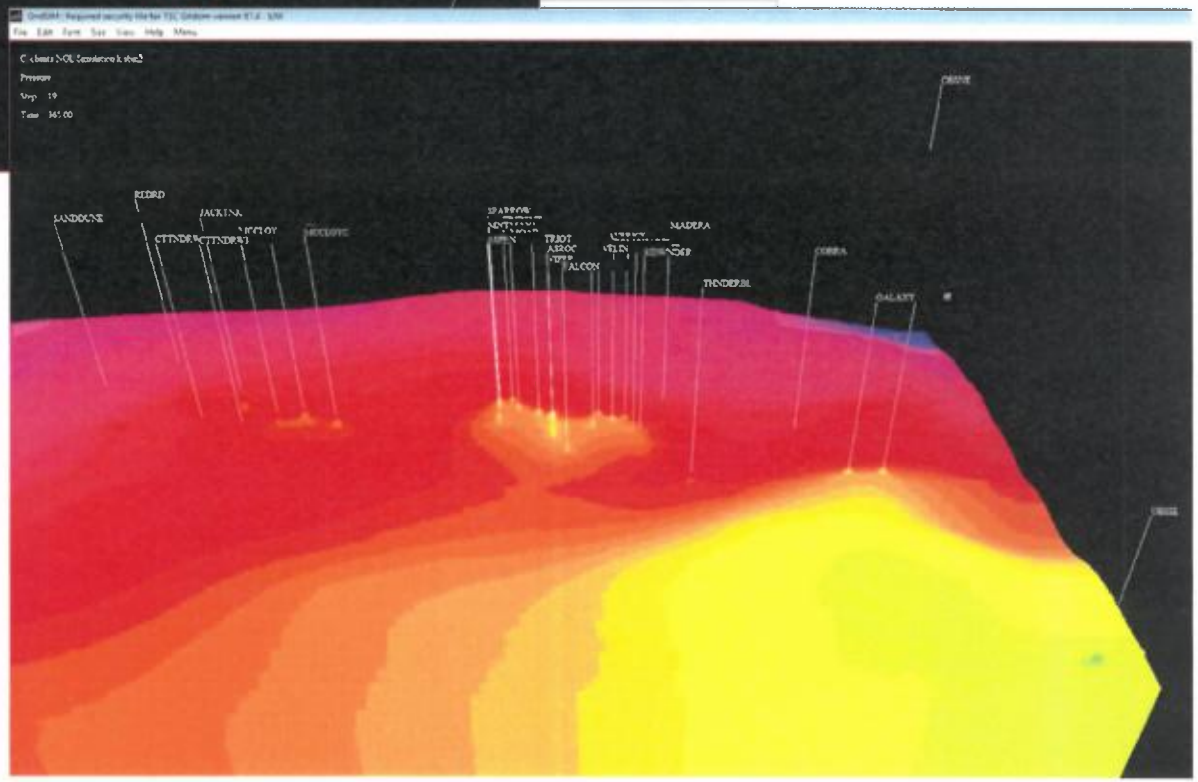
Water movement & Pressure

2019-05-14

Exh. A16



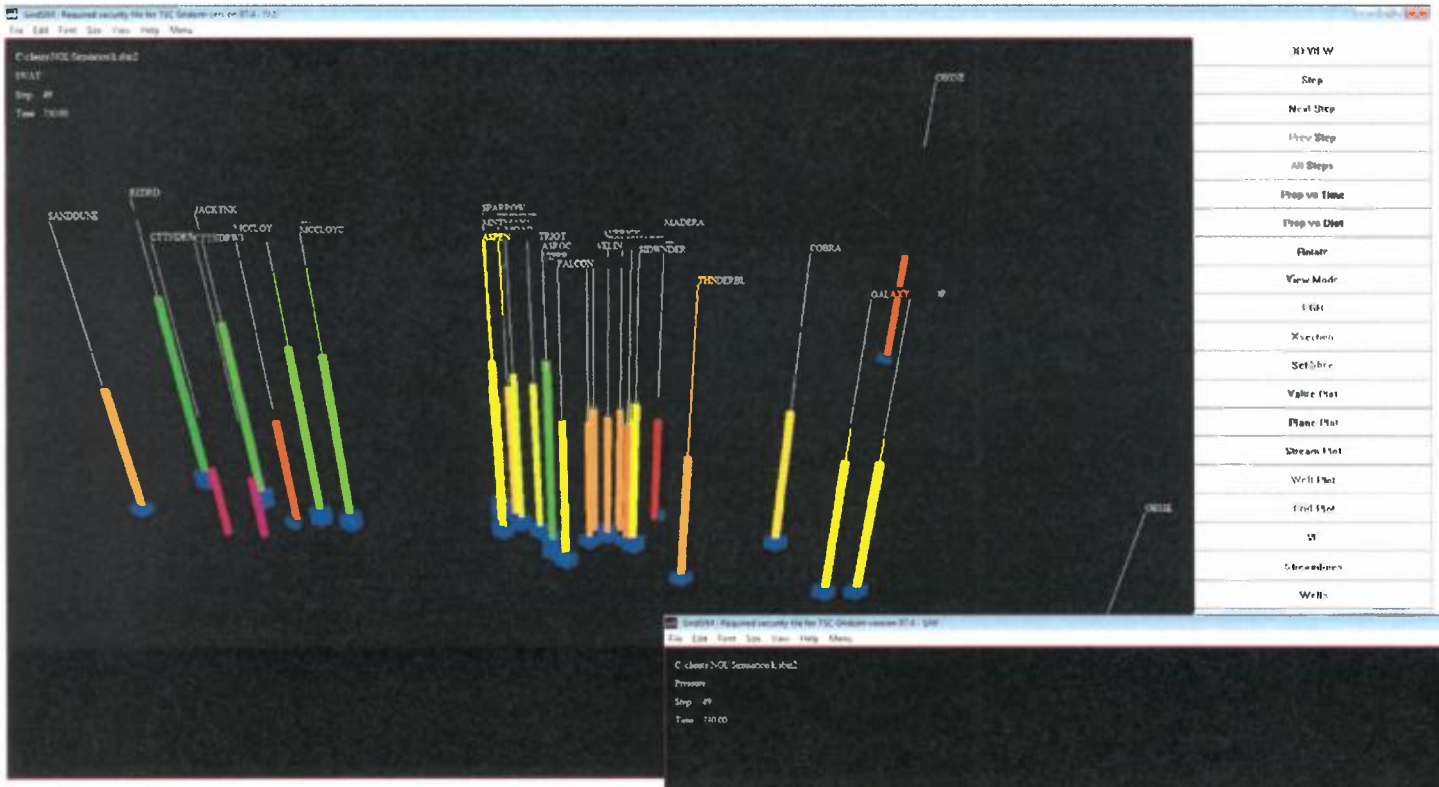
2020
(1 year)

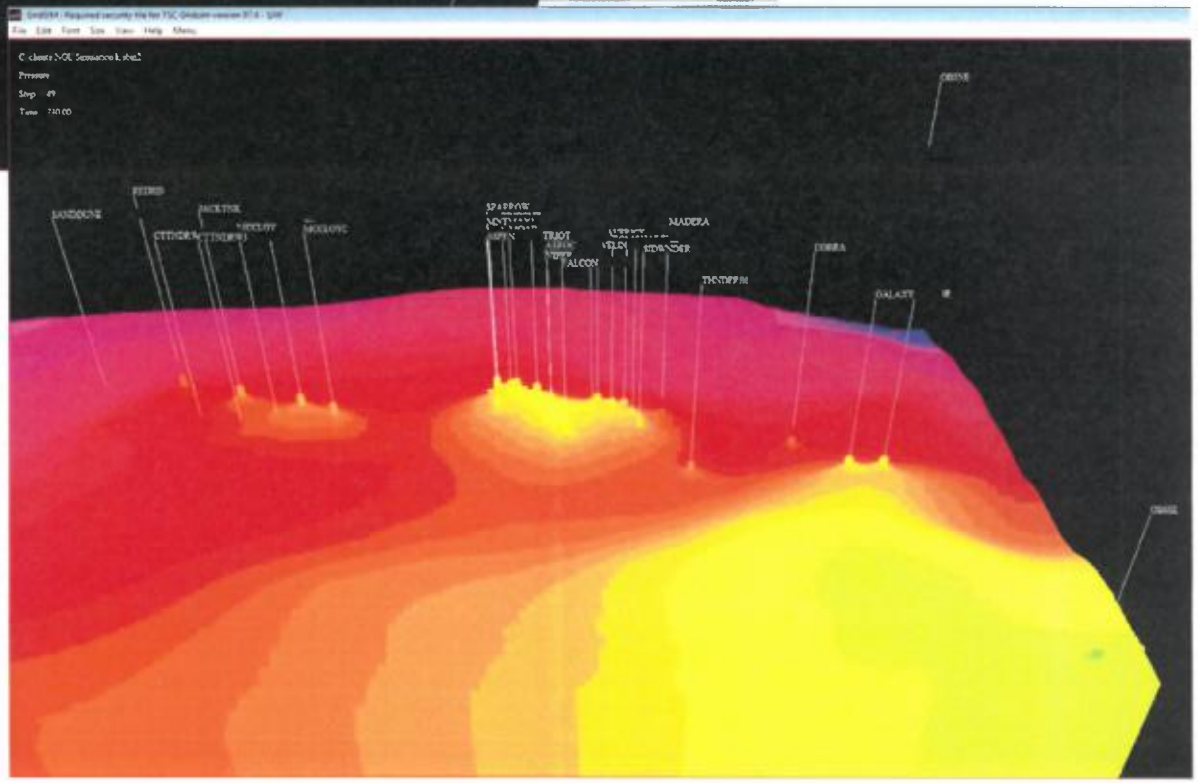


Water movement & Pressure

2019-05-14

Exh. A17



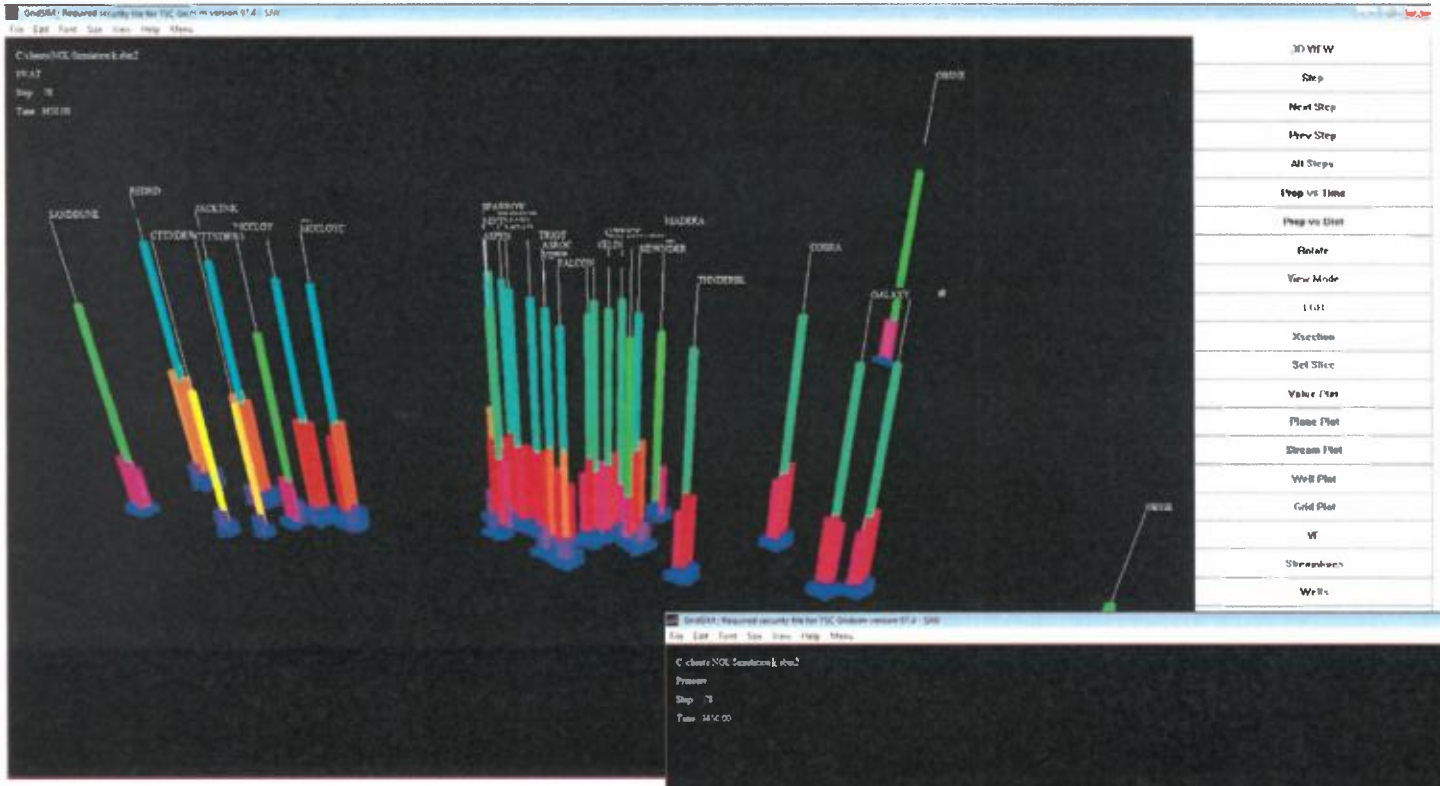


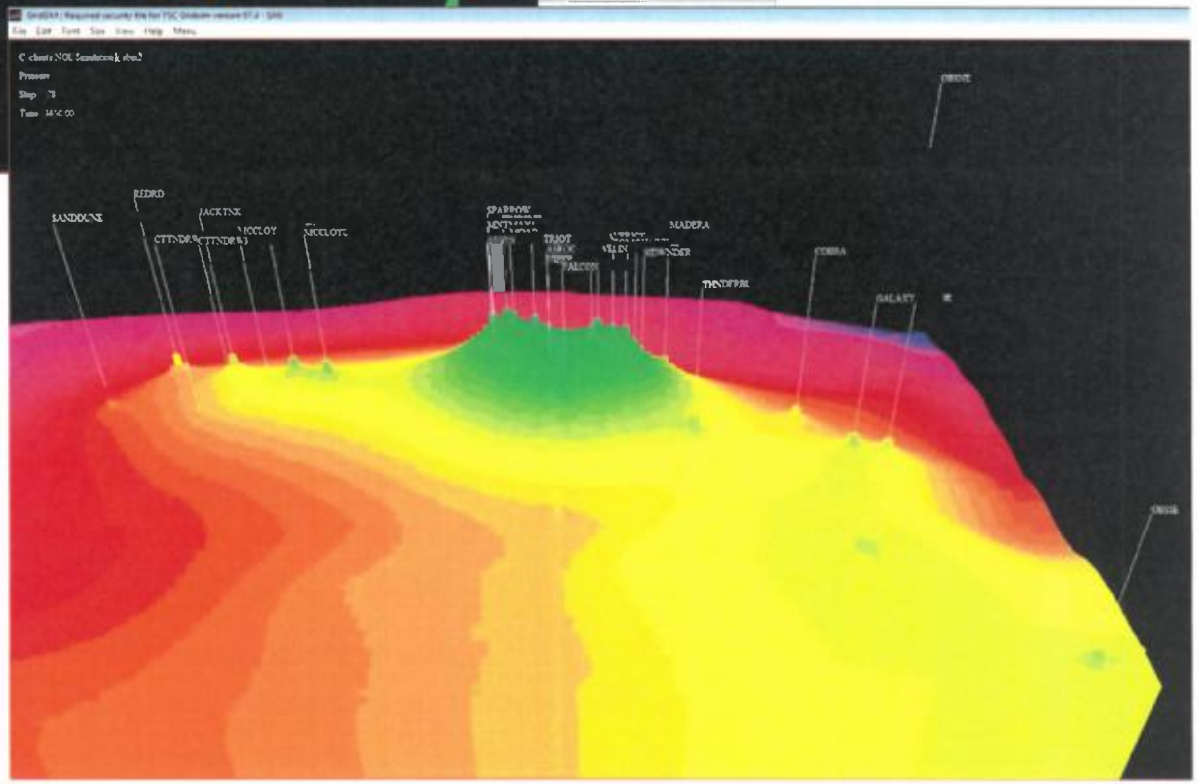
2021
(2 years)

Water movement & Pressure

2019-05-14

Exh. A18



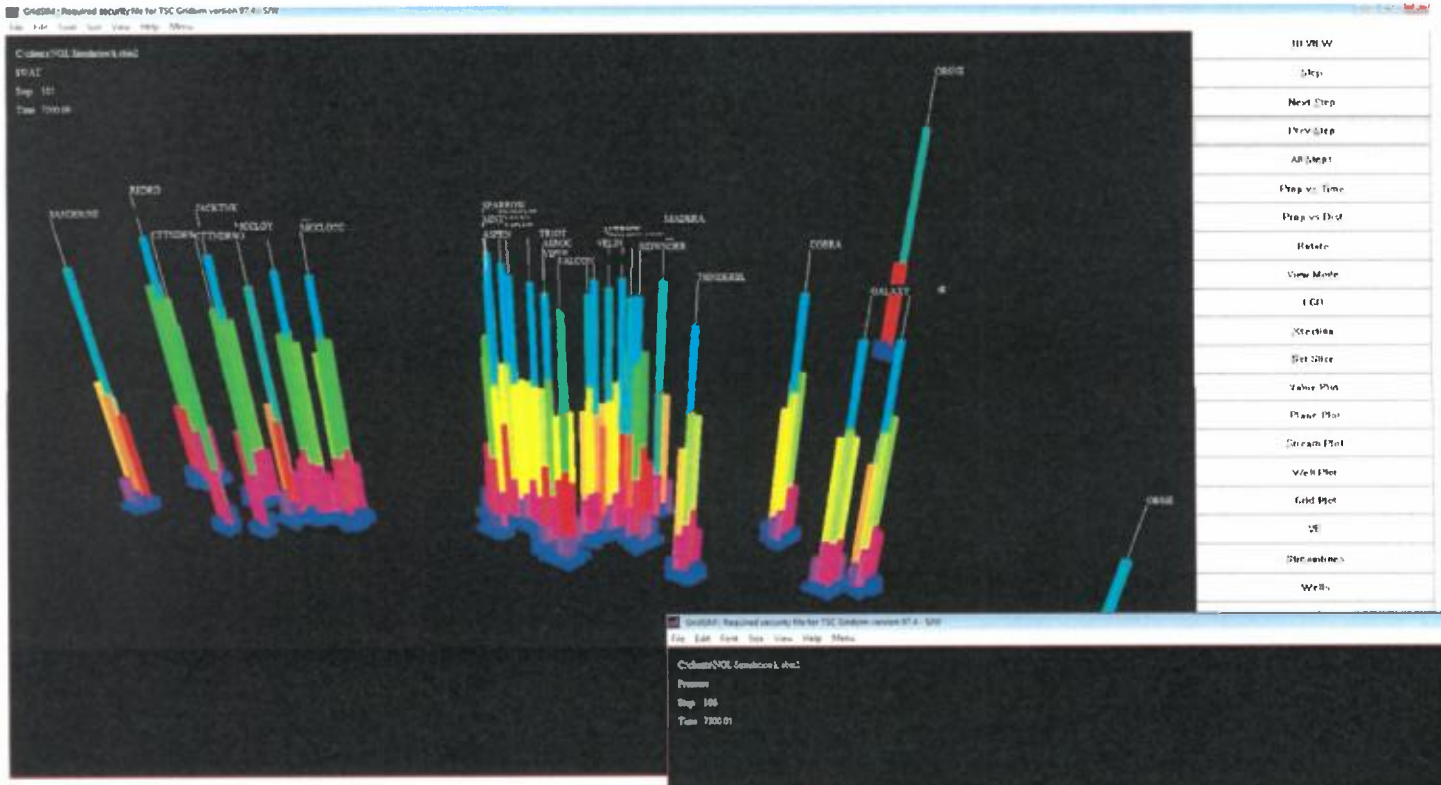


2029 (10 years)

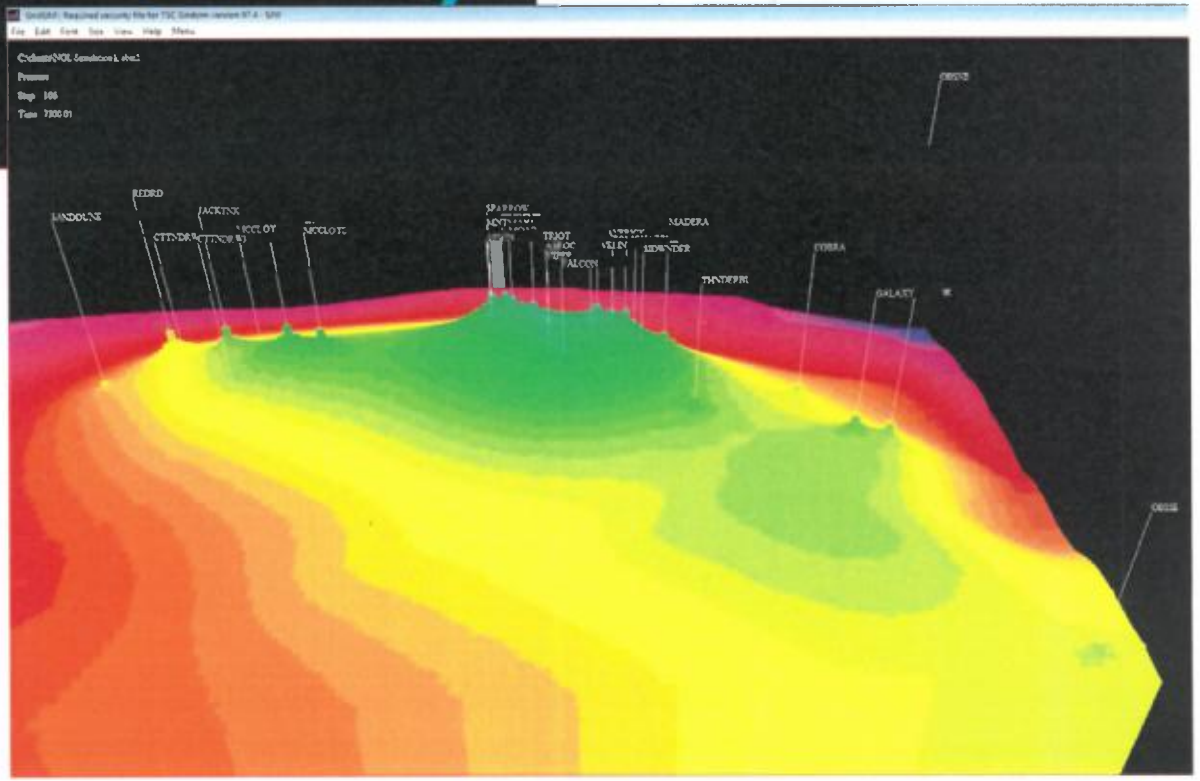
Water movement & Pressure

2019-05-14

Exh. A19



2039
(20 years)



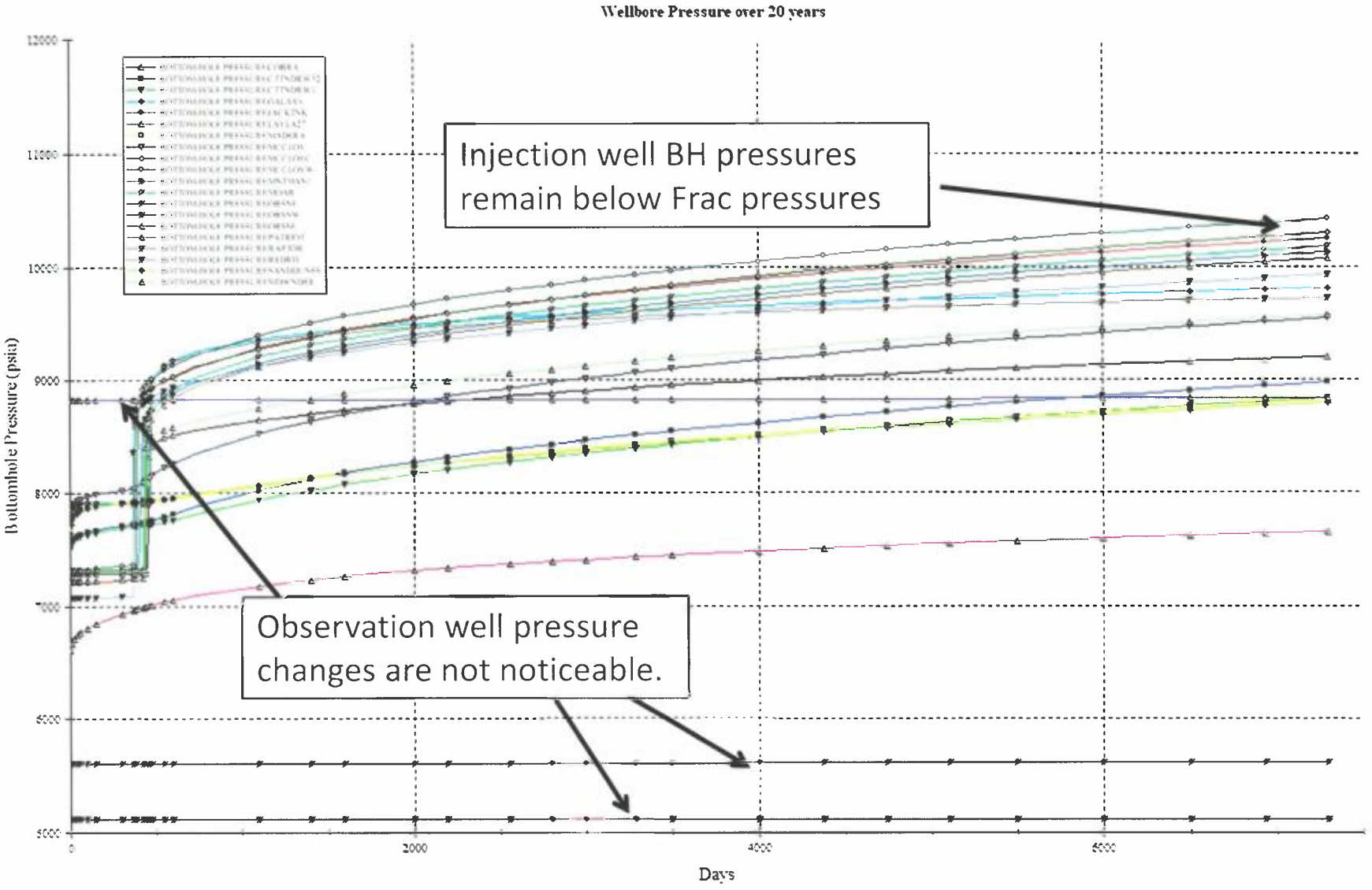
Water movement & Pressure

2019-05-14

NGL Water Solutions, LLC

Exh. A20

Simulation predictions for individual wells over time



NGL Water Solutions, LLC

Exh. A21

Simulation predictions for individual wells over time

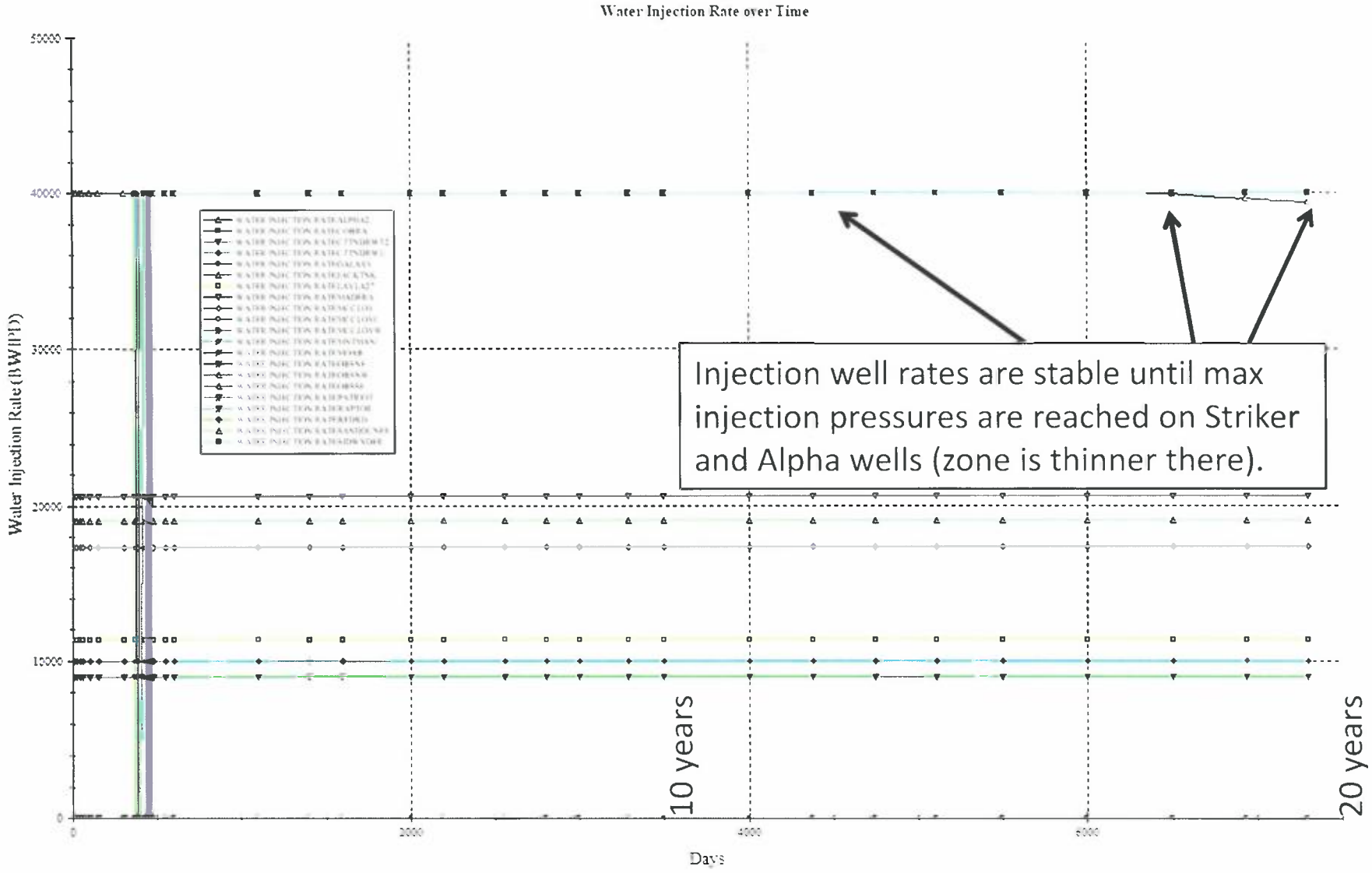


Exhibit 3

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATION OF NGL WATER SOLUTIONS PERMIAN, LLC FOR APPROVAL OF SALT WATER DISPOSAL WELL IN LEA COUNTY, NEW MEXICO

CASE NO. 16509

AFFIDAVIT OF DR. KATE ZEIGLER

STATE OF NEW MEXICO)
) ss.
COUNTY OF BERNALILLO)

I, Dr. Kate Zeigler, make the following affidavit based upon my own personal knowledge.

1. I am over eighteen (18) years of age and am otherwise competent to make the statements contained herein.

2. I am the senior geologist at Zeigler Geologic Consulting, and I provide a wide range of geoscience related services to companies and other entities in Southeastern New Mexico.

3. I have obtained a bachelor's degree in geology from Rice University, a master's degree in paleontology from the University of New Mexico, and a Ph.D. in stratigraphy and paleomagnetism from the University of New Mexico. Additionally, I have completed several surface geologic maps for the New Mexico Bureau of Geology and Mineral Resource's Geologic Mapping Program as well as for independent operators who are exploring prospects within the western Permian Basin. I have also conducted a prior geologic study concerning what is commonly referred to as the Devonian and Silurian formations in Southeastern New Mexico to help determine whether the approval of 7" by 5 ½" tubing is appropriate in Devonian and Silurian salt water disposal wells approved by the New Mexico Oil Conservation Division.

4. I am familiar with the application that NGL Water Solutions Permian, LLC ("NGL") has filed in this matter, and I have conducted a geologic study of the lands which are the subject matter of that application. A copy of my geologic study, including cross sections, a structure map and isopach are is included in Attachment A to this affidavit.

5. The applicant, NGL (OGRID No. 372338), seeks an order approving the Raptor SWD #1, a salt water disposal well.

6. I have been informed that the injection intervals for the well will be isolated to the Devonian and Silurian formations (also referred to as the Wristen Group and Fusselman Formation) and the well will have four strings of casing protecting the fresh water aquifer, the salt-bearing interval, the Permian aged rocks through the Wolfcamp Formation. The deepest casing is 7 5/8", which is cemented and cement is circulated on the 7 5/8" casing.

7. The well will be spaced out and not located closer than approximately 1 mile from other disposal wells that have been approved for injection into the Devonian and Silurian formations.

8. The injection zone for the well is located below the Woodford Shale. The Woodford Shale is an Upper Devonian unit which has low porosity and permeability and consists predominantly of shale and mudstone with some carbonate beds. The Woodford Shale acts as a permeability boundary to prevent fluids from moving upward out of the underlying formations. The Woodford Shale formation in the areas where the well is located is between 300 and 400 feet thick.

9. Below the injection zone for the well is the Ordovician formation, also referred to as the Simpson Group, which contains sequences of shale that make up approximately 55% of the total thickness of the formation in any given place and can likewise act as a permeability boundary

which prevents fluids from migrating downwards into deeper formations and the basement rock. In the areas where the well is located, the Ordovician formation is between 800 and 1000 feet thick and, as a result, there is a significant thickness in this lower shale. Below the Ordovician is the Ellenburger Formation, which is up to 650 feet thick

10. Based on my geologic study of the area, it is my opinion that the approved injection zone for the well is located below the base of the Woodford Shale formation and above the Simpson Group formation, both of which consist of significant shale deposits. Evidence indicates that shale formations located above and below the approved injection zones will likely restrict fluids from migrating beyond the approved injection zones for the well.

11. The well will primarily be injecting fluids into the Wristen Group and Fusselman Formation, with some fluids potentially being injected into the Upper Montoya Group. Each of these rock units are located within what is commonly referred to by operators and the Division as the "Devonian-Silurian" formations. These zones consist of a very thick sequence of limestone and dolostone which has significant primary and secondary porosity and permeability that is collectively between 1,500 to 1,600 feet thick.

12. It is my opinion that there is no risk to freshwater resources for injection within the Wristen Group. Fusselman, and Upper Montoya Group because of the depth of these sub-formations and the upper shale permeability boundary created by the Woodford Shale.

13. I have also studied the location of known fault lines within the area where the well is proposed to be drilled and the closest projected fault line to the well is located approximately 4 miles away from where the well is proposed to be drilled.

14. There are no currently recognized production shales within the Wristen Group, Fusselman Formation, and Upper Montoya Group in this part of the western Permian Basin. While

there may be some isolated traps located within these sub-formations, it takes significant ability with imaging to be able to locate these deposits in order to properly target them.

15. I attest that the information provided herein is correct and complete to the best of my knowledge and belief.

16. In my opinion, the granting of this application is in the interests of conservation and the prevention of waste.

[Signature page follows]

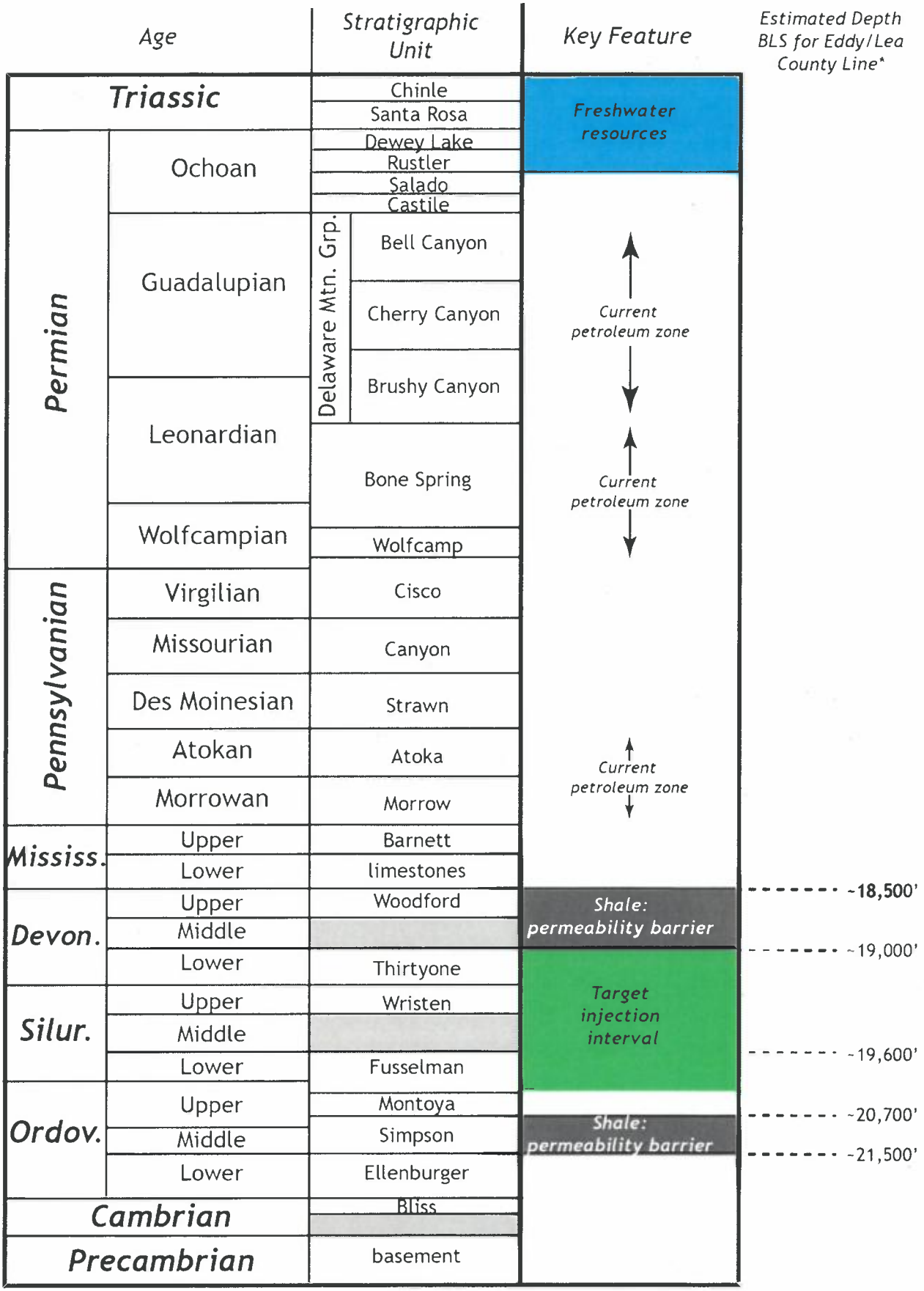
Dr. Kate Zeigler

SUBSCRIBED AND SWORN to before me this 13th day of May, 2019 by Dr. Kate Zeigler.

Notary Public

My commission expires: 4/20/22

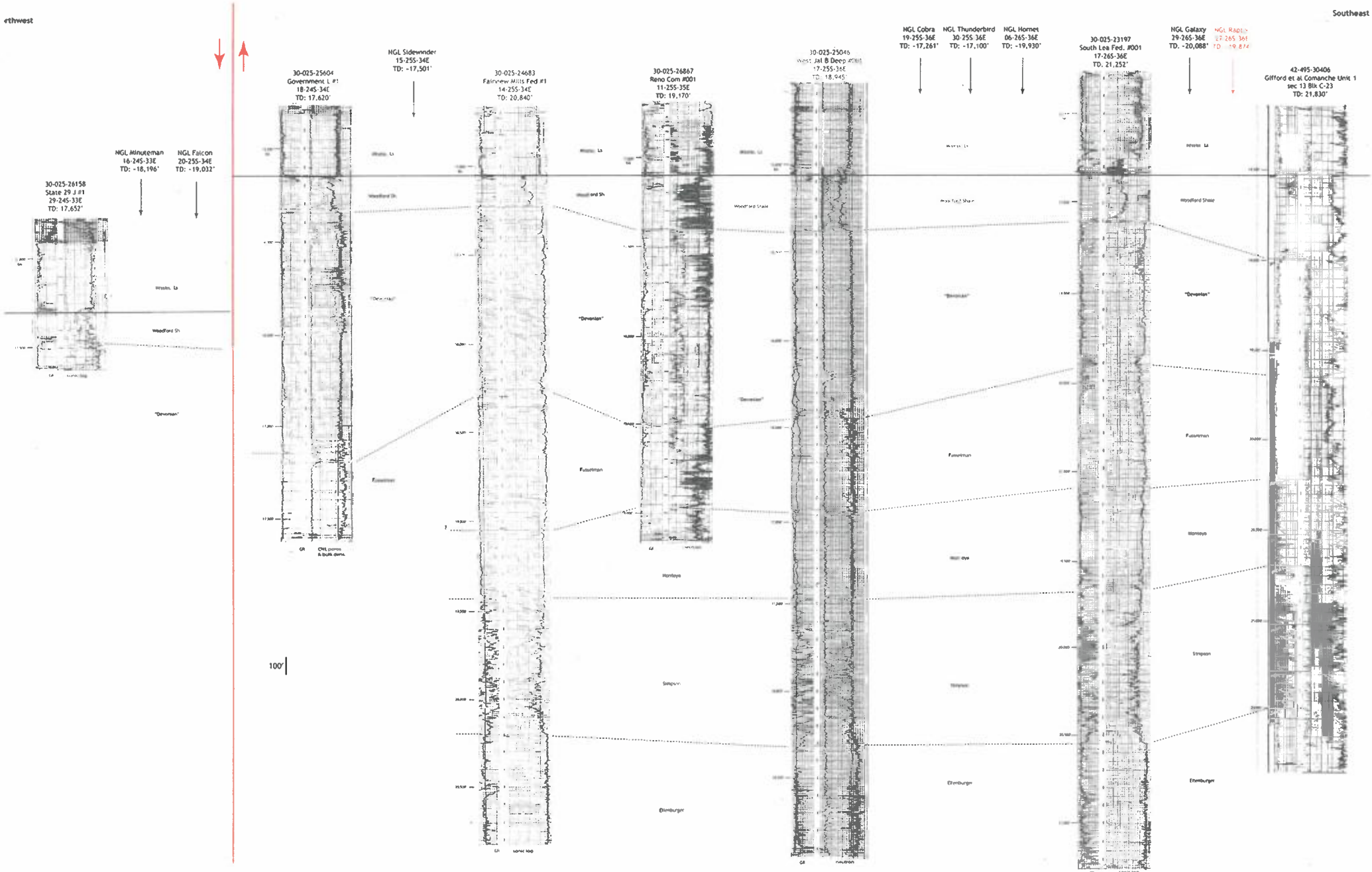
OFFICIAL SEAL
EMELI R. FERRERO
NOTARY PUBLIC
STATE OF NEW MEXICO
My Commission Expires 4/20/22



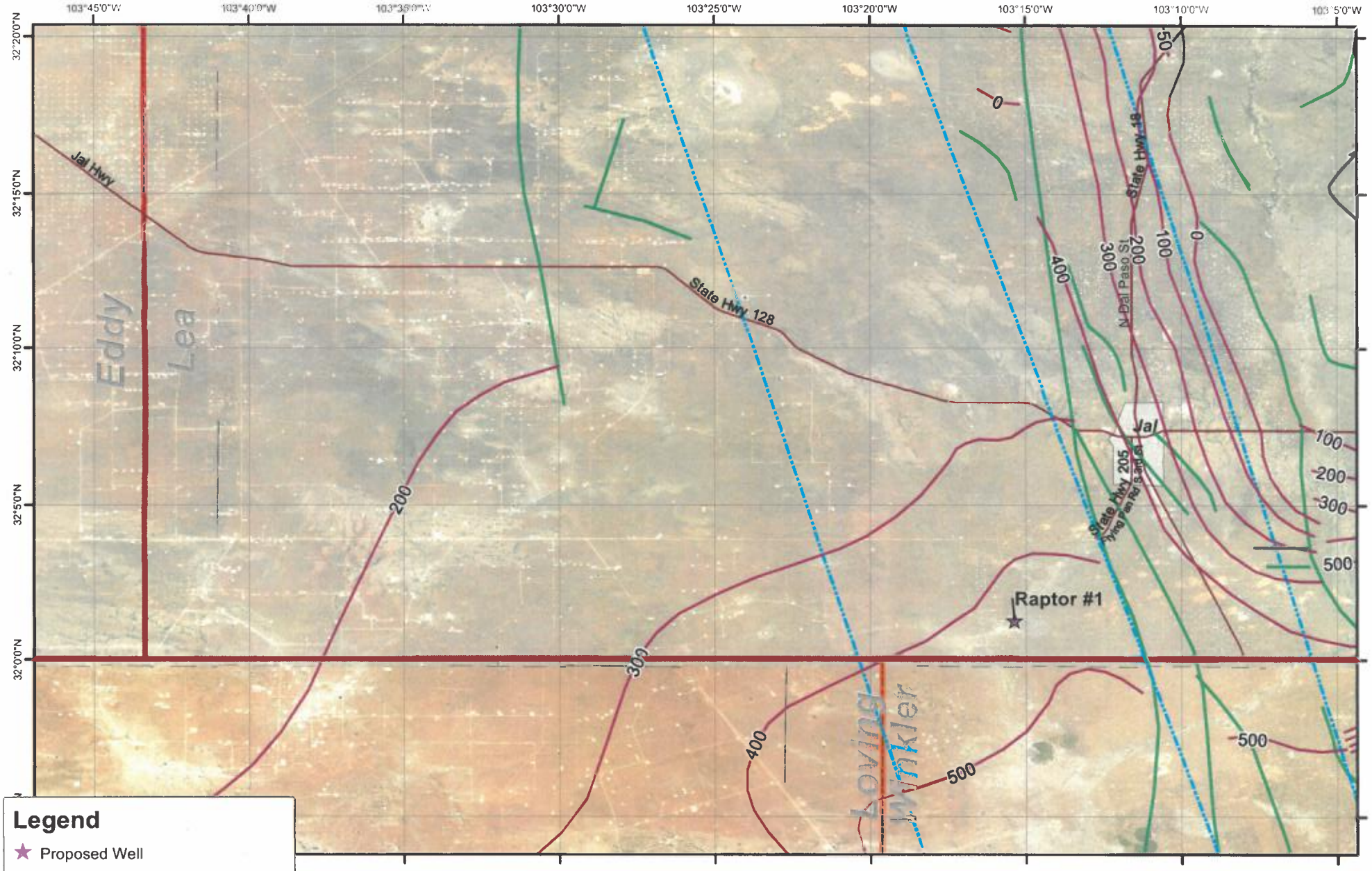
Stratigraphic chart for the Delaware Basin from Broadhead (2017).

* Based on data from 42-495-30406 Gifford Comanche Unit 1 (TX sec 13, Blk C-23).

EXHIBIT A


Northwest
Southeast
30-025-26158
State 29 J #1
29-24S-33E
TD: 17,652'
NGL Minuteman
16-24S-33E
TD: ~18,196'
NGL Falcon
20-25S-34E
TD: ~19,032'
30-025-25604
Government L #1
18-24S-34E
TD: 17,620'
NGL Sidewinder
15-25S-34E
TD: ~17,501'
30-025-24683
Fairview Mills Fed #1
14-25S-34E
TD: 20,840'
30-025-26867
Reno Com #001
11-25S-35E
TD: 19,170'
30-025-25046
West Jal B Deep #001
17-25S-36E
TD: 18,945'
NGL Cobra
19-25S-36E
TD: ~17,261'
NGL Thunderbird
30-25S-36E
TD: ~17,100'
NGL Hornet
06-26S-36E
TD: ~19,930'
30-025-23197
South Lea Fed. #001
17-26S-36E
TD: 21,252'
NGL Galaxy
29-26S-36E
TD: ~20,088'
42-495-30406
Gifford et al Comanche Unit 1
sec 13 Blk C-23
TD: 21,830'
Wolfcamp
Woodford Sh
"Devonian"
Fusselman
Montoya
Simpson
Ellenburger
100'

Isopach, Faults, and Well Location



Legend

- Proposed Well
- Late Devonian (Woodford) Isopach
- Precambrian Faults
- Basement Faults
- Roads
- Towns/Cities
- County Boundaries, NM
- County Boundaries, TX

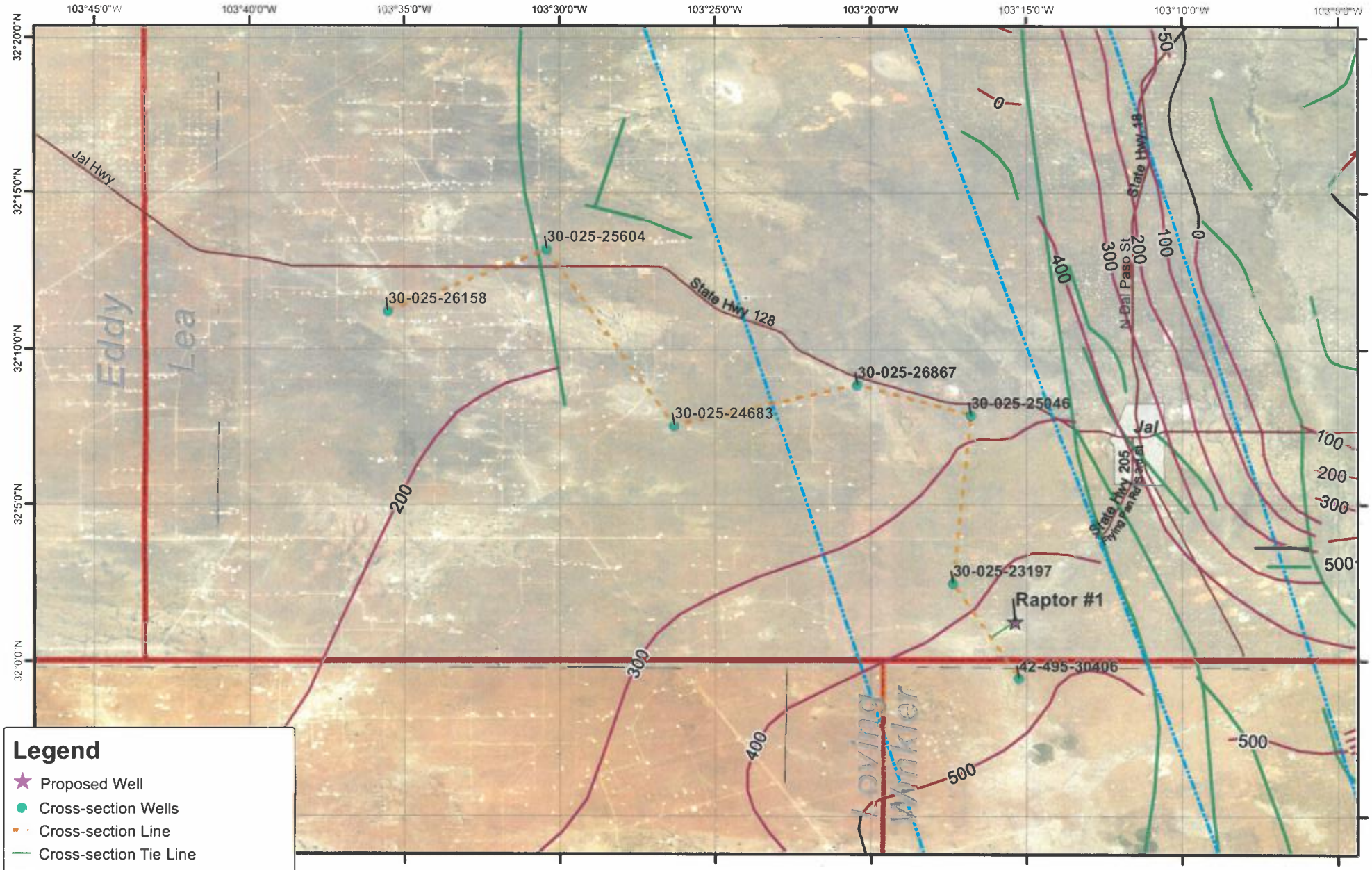
5 2.5 0 5 10 15 20 Miles

N

Coordinate System: GCS North American 1983
Datum: North American 1983
Units: Degree
Basement faults (if shown) were digitized from Tectonic Map of Texas (Ewing, 1990)
Precambrian faults were digitized from Frenzel et al (1998) Figure 6.

WESTERN Geoinformatics

Isopach, Faults, and Well Location



Legend

- Proposed Well
- Cross-section Wells
- Cross-section Line
- Cross-section Tie Line
- Late Devonian (Woodford) Isopach
- Precambrian Faults
- Basement Faults
- Roads
- Towns/Cities
- County Boundaries, NM
- County Boundaries, TX

5 2.5 0 5 10 15 20 Miles

N

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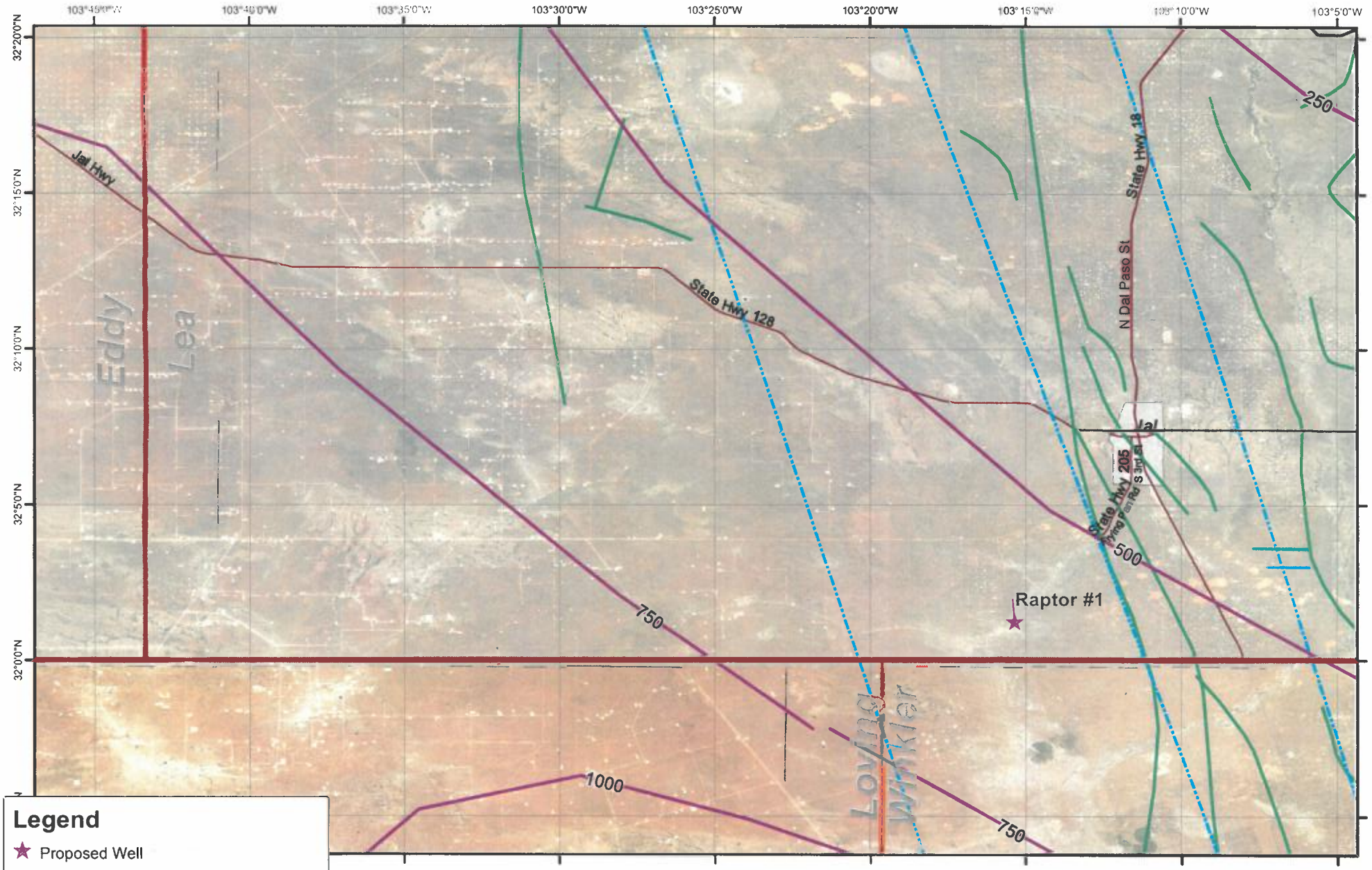
WESTERN Geoinformatics

Isopach, Faults, and Well Location



Legend

- Proposed Well
- Lower Ordovician (Ellenburger) Isopach
- Precambrian Faults
- Basement Faults
- Roads
- Towns/Cities
- County Boundaries, NM
- County Boundaries, TX

5 2.5 0 5 10 15 20 Miles

N

Coordinate System: GCS North American 1983
Datum: North American 1983
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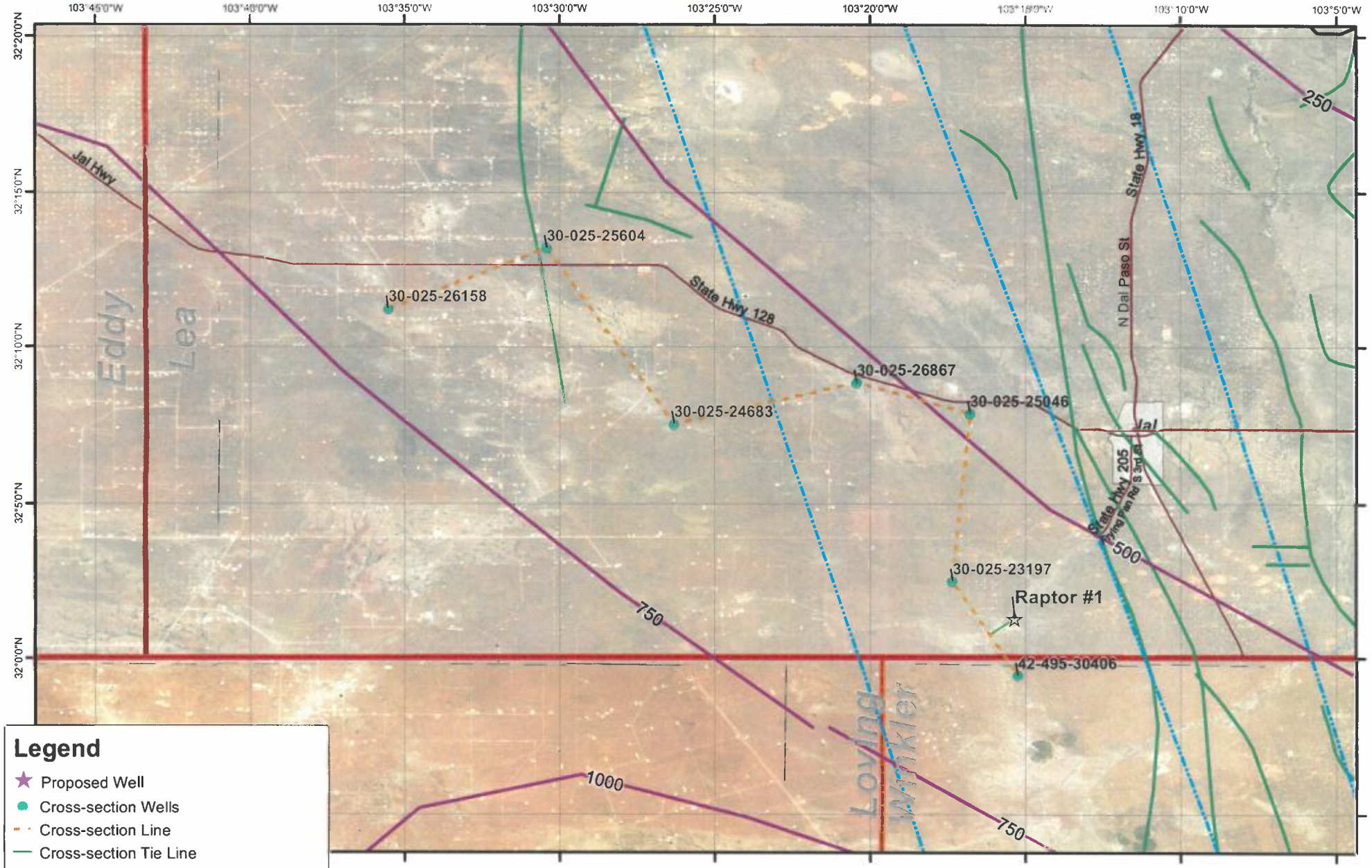
WESTERN Geoinformatics

Isopach, Faults, and Well Location



Legend

- Proposed Well
- Cross-section Wells
- Cross-section Line
- Cross-section Tie Line
- Lower Ordovician (Ellenburger) Isopach
- Precambrian Faults
- Basement Faults
- Roads
- Towns/Cities
- County Boundaries, NM
- County Boundaries, TX

5 2.5 0 5 10 15 20 Miles

N

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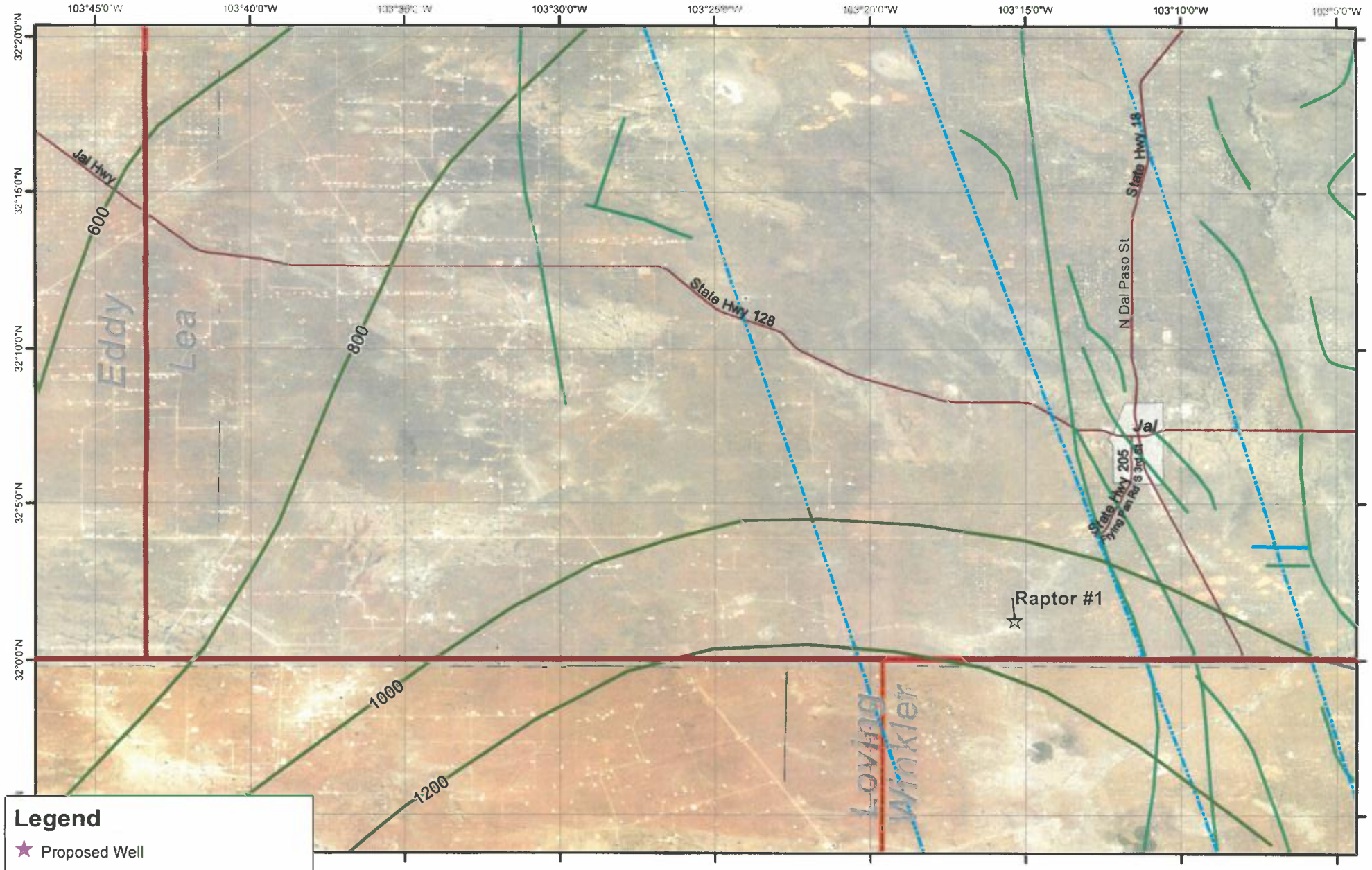
WESTERN Geoinformatics

Isopach, Faults, and Well Location



Legend

- Proposed Well
- Middle Ordovician (Simpson) Isopach
- Precambrian Faults
- Basement Faults
- Roads
- Towns/Cities
- County Boundaries, NM
- County Boundaries, TX

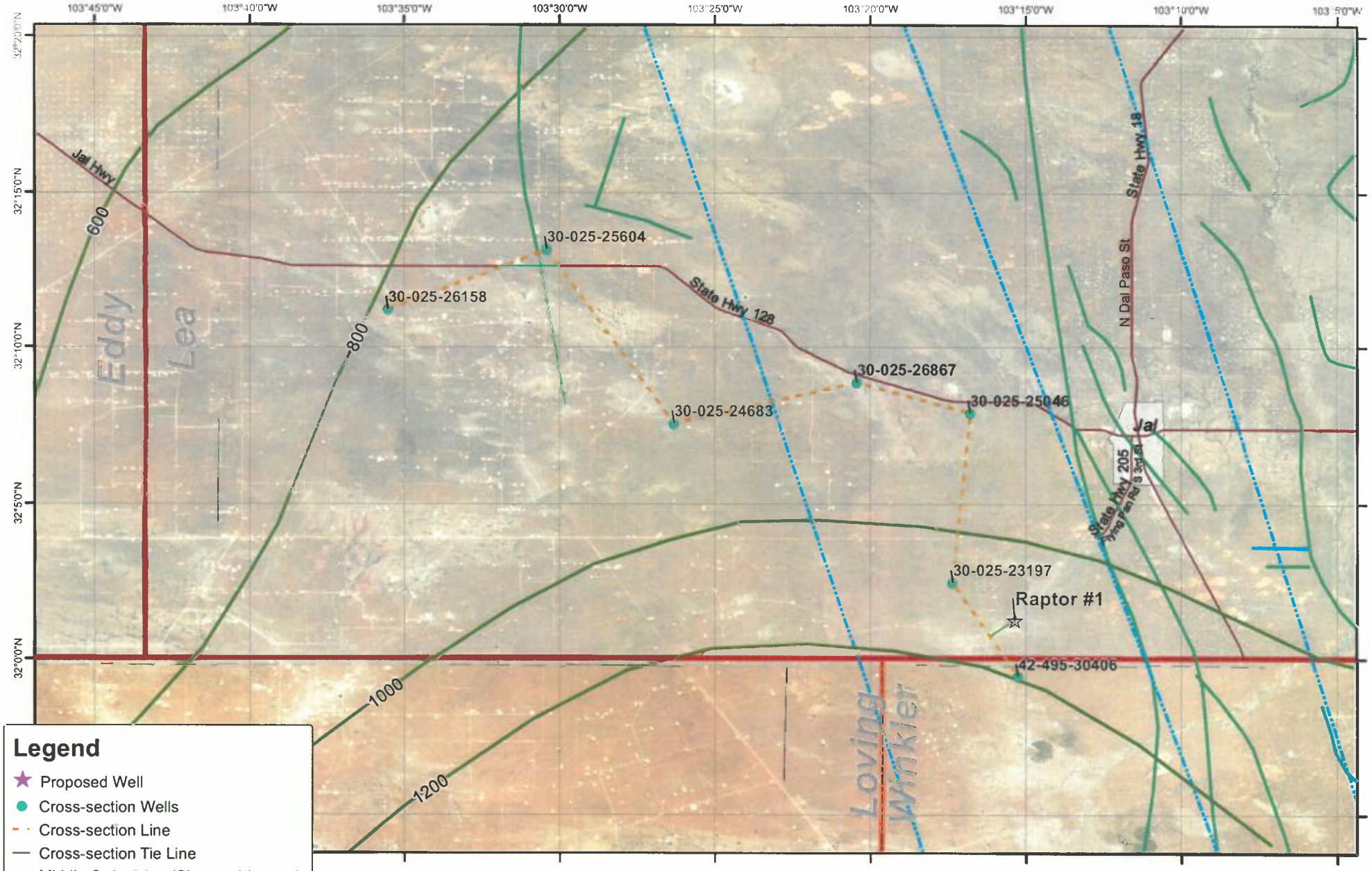
5 2.5 0 5 10 15 20 Miles

N

Coordinate System: GCS North American 1983
Datum: North American 1983
Units: Degree
Basement faults (if shown) were digitized from Tectonic Map of Texas (Ewing, 1990)
Precambrian faults were digitized from Frenzel et al (1998) Figure 6.

WESTERN Geoinformatics
CUSTOM MAPPING OR EVERYONE

Isopach, Faults, and Well Location



Legend

- Proposed Well
- Cross-section Wells
- Cross-section Line
- Cross-section Tie Line
- Middle Ordovician (Simpson) Isopach
- Precambrian Faults
- Basement Faults
- Roads
- Towns/Cities
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- County Boundaries, TX

5 2.5 0 5 10 15 20 Miles

N

Coordinate System: GCS North American 1983
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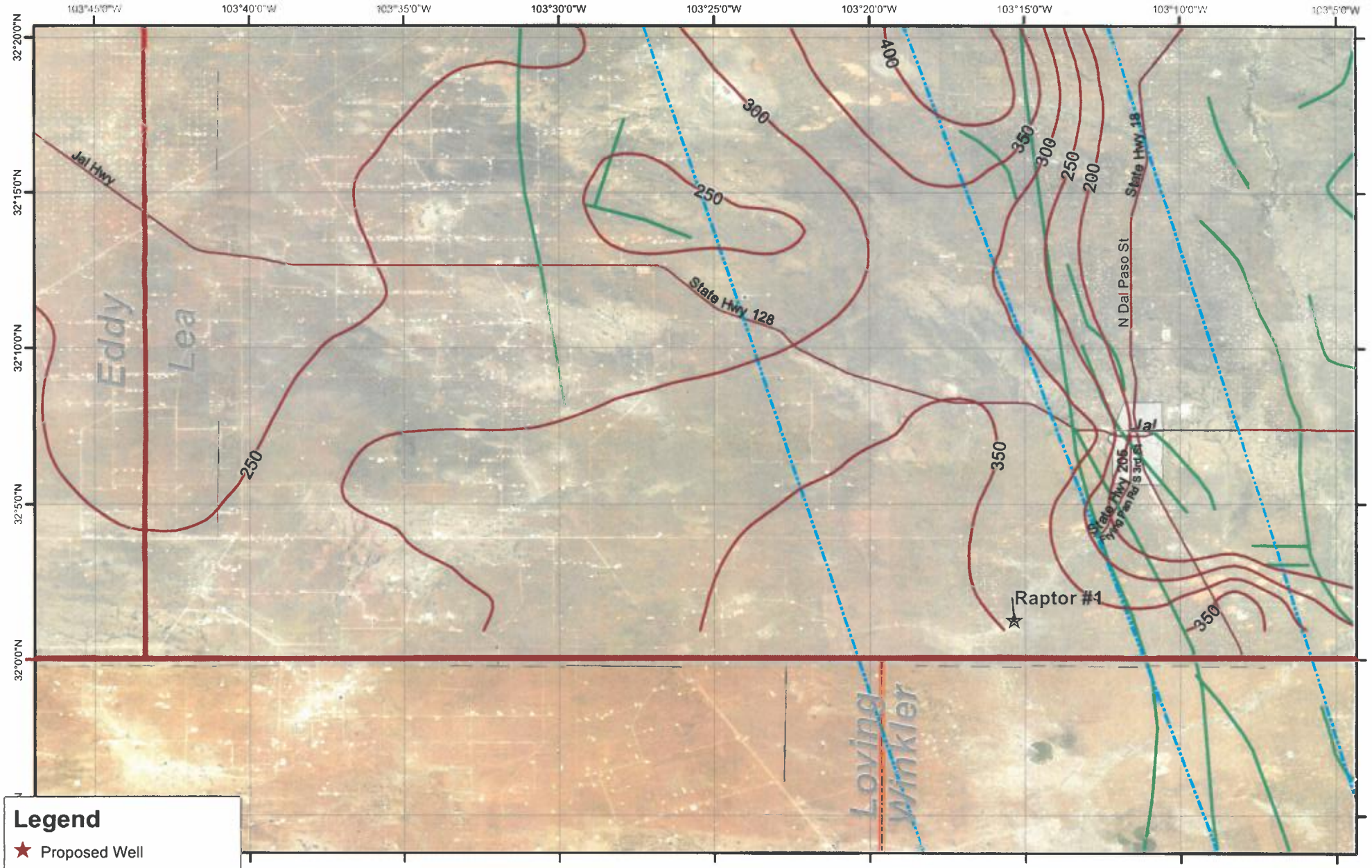
Precambrian faults were digitized from Frenzel et al (1998) Figure 6.

WESTERN Geoinformatics

Isopach, Faults, and Well Location



Legend

- Proposed Well
- Mississippian (Barnett) ISO
- Precambrian Faults
- Basement Faults
- Roads
- Towns/Cities
- County Boundaries, NM
- County Boundaries, TX

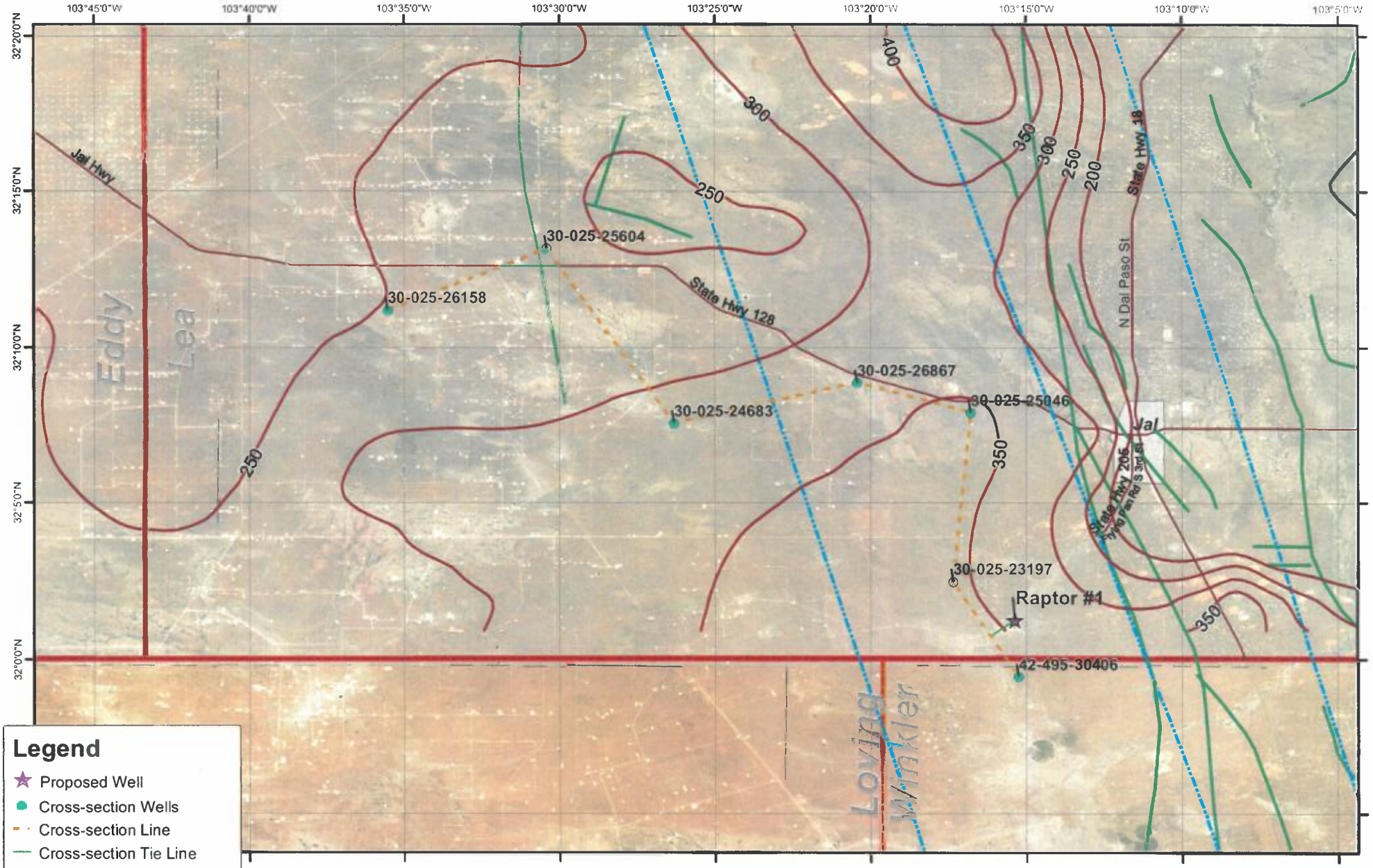
5 2.5 0 5 10 15 20 Miles

Coordinate System: GCS North American 1983
Datum: North American 1983
Units: Degree
Basement faults (if shown) were digitized from Tectonic Map of Texas (Ewing, 1990)
Precambrian faults were digitized from Frenzel et al (1998) Figure 6.

N

WESTERN Geoinformatics

Isopach, Faults, and Well Location



Legend

- Proposed Well
- Cross-section Wells
- Cross-section Line
- Cross-section Tie Line
- Mississippian (Barnett) ISO
- Precambrian Faults
- Basement Faults
- Roads
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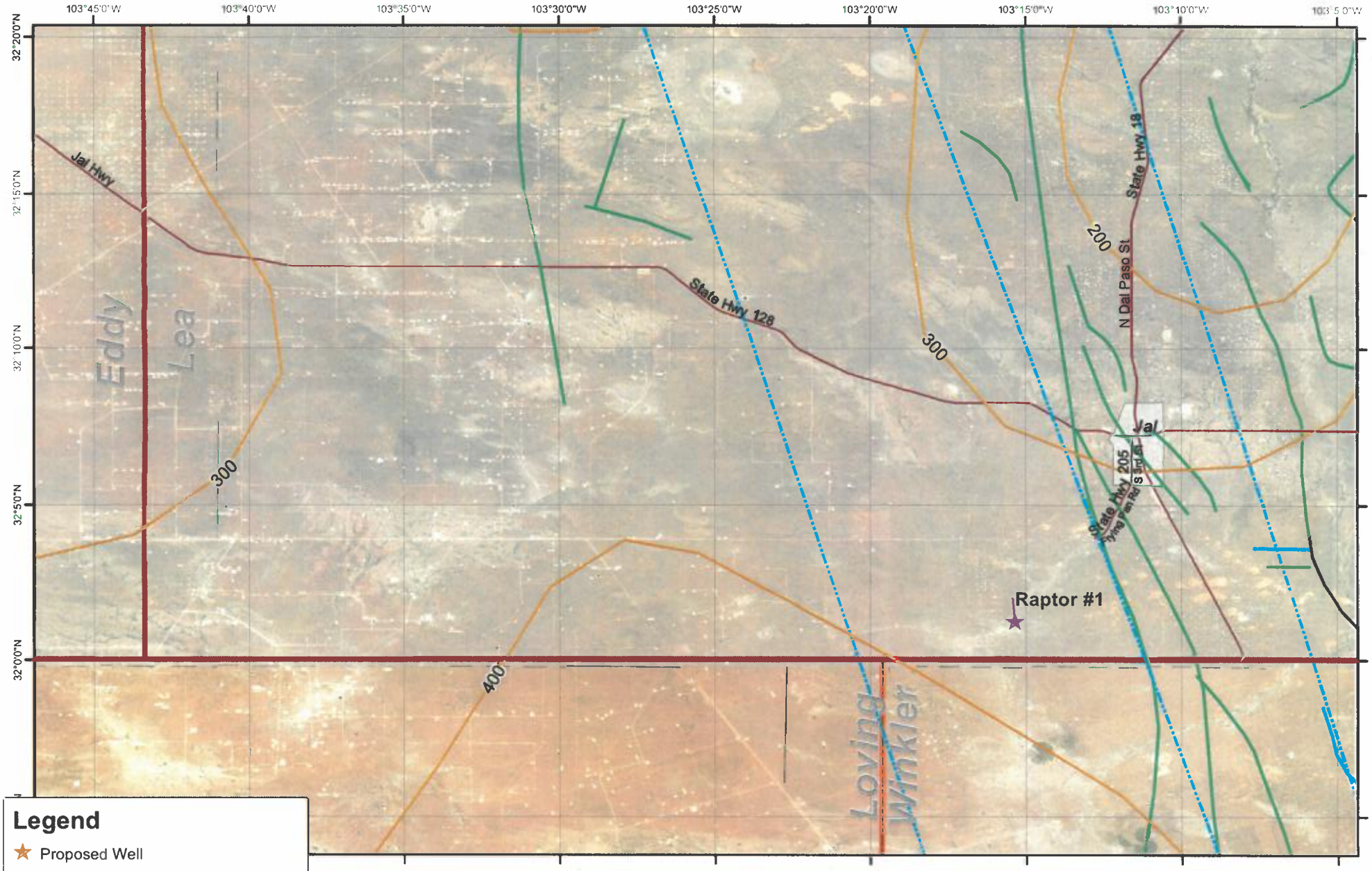
5 2.5 0 5 10 15 20 Miles

N

Coordinate System: GCS North American 1983
Datum: North American 1983
Units: Degree
Basement faults (if shown) were digitized from Tectonic Map of Texas (Ewing, 1990)
Precambrian faults were digitized from Frenzel et al (1998) Figure 6.

WESTERN Geoinformatics

Isopach, Faults, and Well Location



Legend

- Proposed Well
- Upper Ordovician (Montoya) Isopach
- Precambrian Faults
- Basement Faults
- Roads
- Towns/Cities
- County Boundaries, NM
- County Boundaries, TX

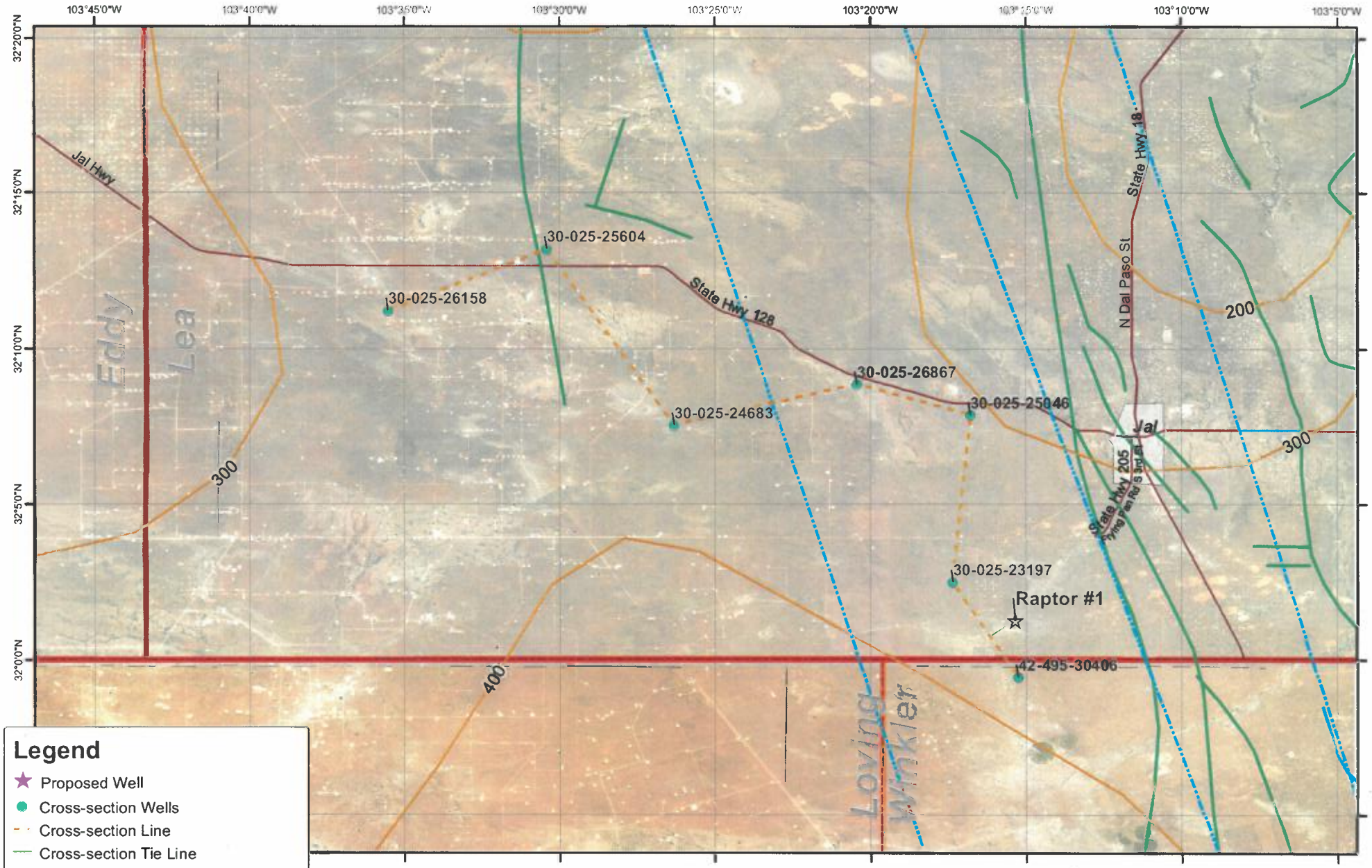
5 2.5 0 5 10 15 20 Miles

Coordinate System: GCS North American 1983
Datum: North American 1983
Units: Degree
Basement faults (if shown) were digitized from Tectonic Map of Texas (Ewing, 1990)
Precambrian faults were digitized from Frenzel et al (1998) Figure 6.

N

WESTERN Geoinformatics

Isopach, Faults, and Well Location



Legend

- Proposed Well
- Cross-section Wells
- Cross-section Line
- Cross-section Tie Line
- Upper Ordovician (Montoya) Isopach
- Precambrian Faults
- Basement Faults
- Roads
- Towns/Cities
- County Boundaries, NM
- County Boundaries, TX

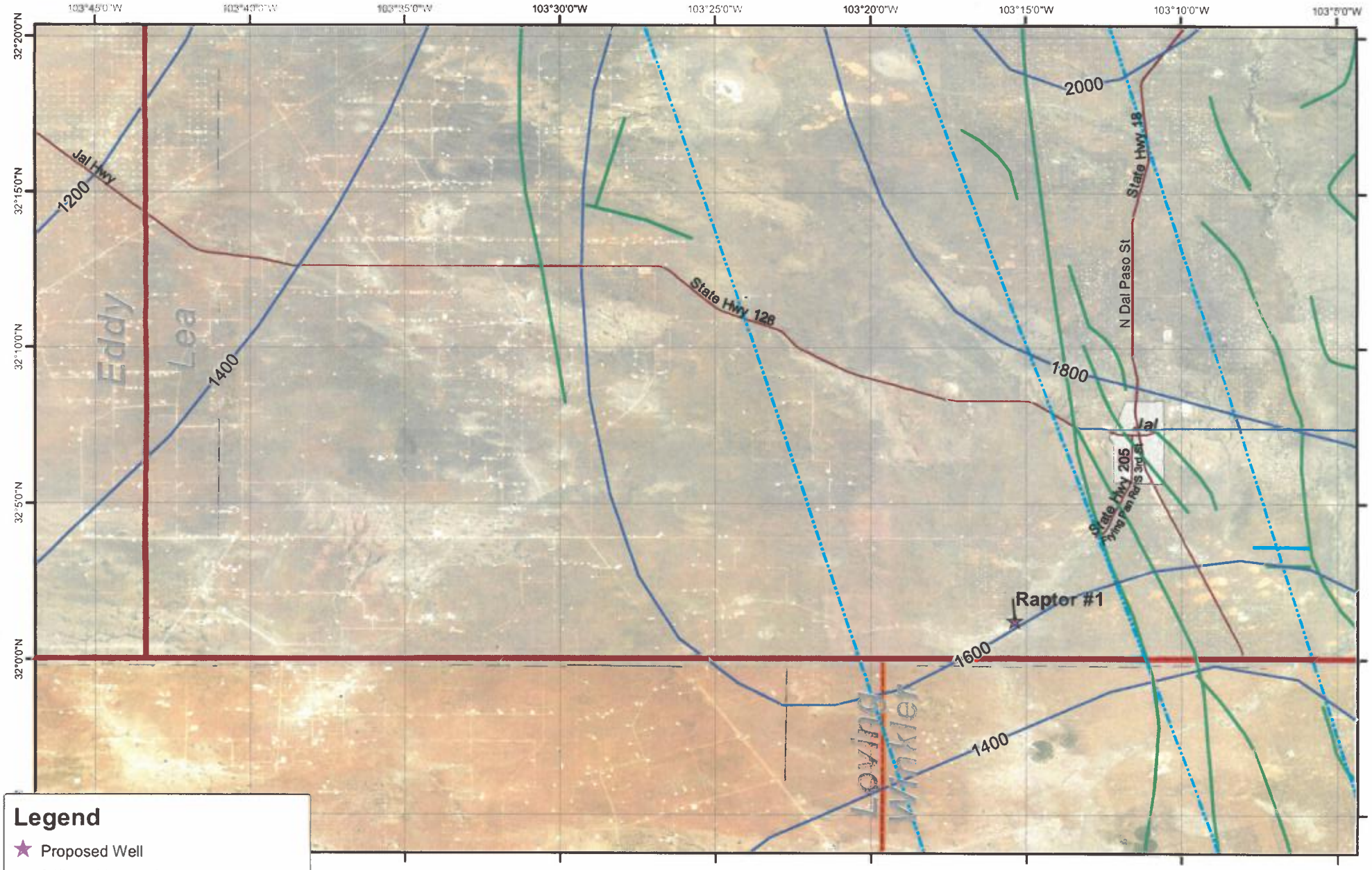
5 2.5 0 5 10 15 20 Miles

N

Coordinate System: GCS North American 1983
Datum: North American 1983
Units: Degree
Basement faults (if shown) were digitized from Tectonic Map of Texas (Ewing, 1990)
Precambrian faults were digitized from Frenzel et al (1998) Figure 6.

WESTERN Geoinformatics

Isopach, Faults, and Well Location



Legend

- Proposed Well
- Sil/Dev (Wristen/Fusselman) Isopach
- Precambrian Faults
- Basement Faults
- Roads
- Towns/Cities
- County Boundaries, NM
- County Boundaries, TX

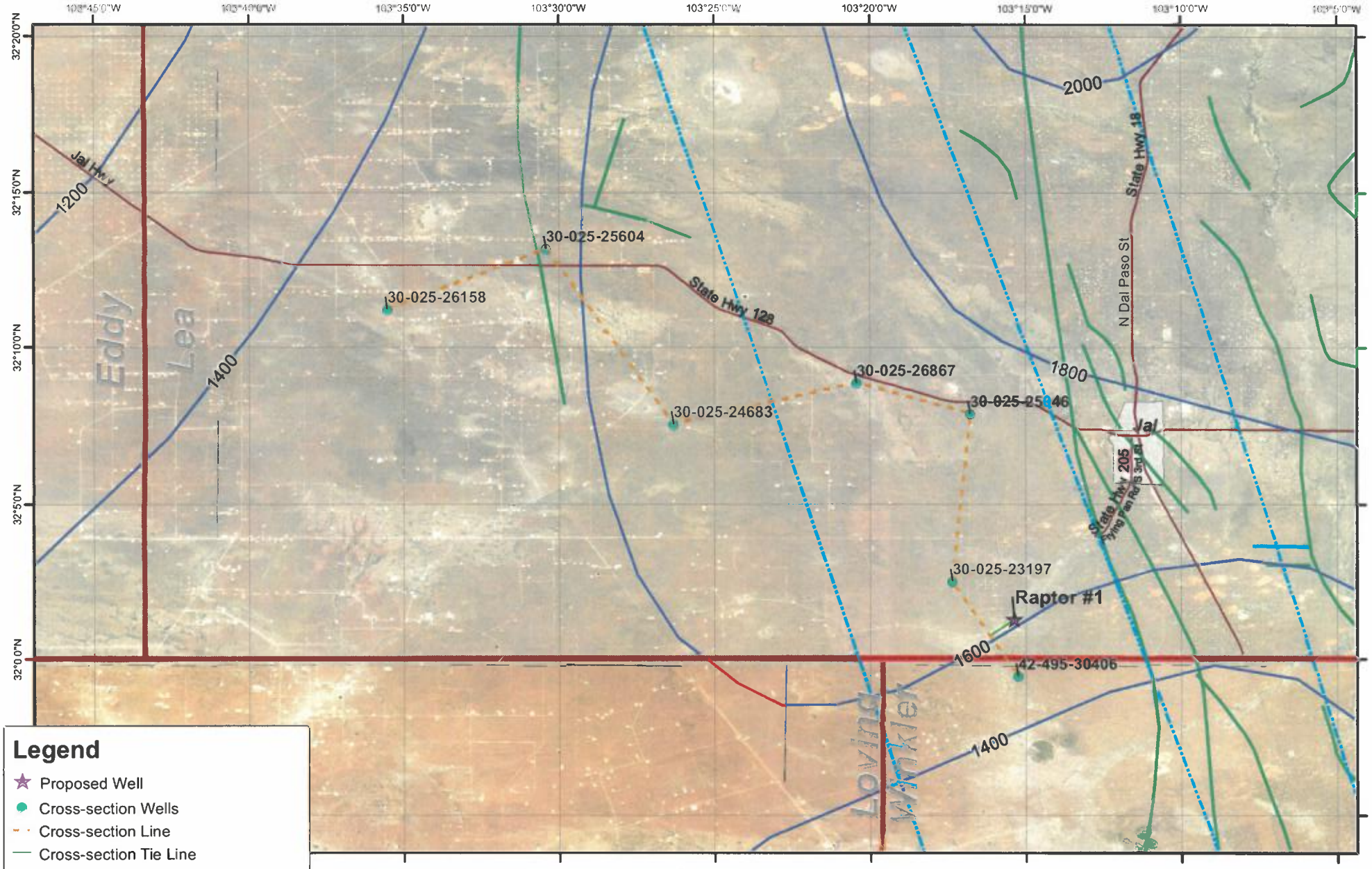
5 2.5 0 5 10 15 20 Miles

N

Coordinate System: GCS North American 1983
Datum: North American 1983
Units: Degree
Basement faults (if shown) were digitized from Tectonic Map of Texas (Ewing, 1990)
Precambrian faults were digitized from Frenzel et al (1998) Figure 6.

WESTERN Geoinformatics

Isopach, Faults, and Well Location



Legend

- Proposed Well
- Cross-section Wells
- Cross-section Line
- Cross-section Tie Line
- Sil/Dev (Wristen/Fusselman) Isopach
- Precambrian Faults
- Basement Faults
- Roads
- Towns/Cities
- County Boundaries, NM
- County Boundaries, TX

5 2.5 0 5 10 15 20 Miles

N

Coordinate System: GCS North American 1983
Datum: North American 1983
Units: Degree
Basement faults (if shown) were digitized from Tectonic Map of Texas (Ewing, 1990)
Precambrian faults were digitized from Frenzel et al (1998) Figure 6.

WESTERN Geoinformatics

Exhibit 4

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

AMENDED APPLICATION OF NGL WATER SOLUTIONS PERMIAN, LLC FOR APPROVAL OF SALT WATER DISPOSAL WELL IN LEA COUNTY, NEW MEXICO

CASE NO. 16509
(RAPTOR)

AFFIDAVIT OF DR. STEVEN TAYLOR

STATE OF NEW MEXICO)
) ss.
COUNTY OF BERNALILLO)

I, Dr. Steven Taylor, make the following affidavit based upon my own personal knowledge.

1. I am over eighteen (18) years of age and am otherwise competent to make the statements contained herein.

2. I have worked at the Los Alamos National Labs from 1991 to 2006. I currently am the secretary of GeoEnergy Monitoring Systems, Inc., a company that builds and conducts seismic monitoring.

3. I have obtained a Bachelor of Science degree in geology at Ohio University (1975) and a Ph.D. in Geophysics at the Massachusetts Institute of Technology (1980).

4. I am familiar with the application that NGL Water Solutions Permian, LLC ("NGL") has filed in this matter and I have conducted a study related to the areas which is the subject matter of the application.

5. The applicant, NGL (OGRID No. 372338), seeks an order approving the Raptor SWD #1, which is a salt water disposal well.

6. The approved injection zone for the wells is located below the base of the Woodford Shale formation and above the Ordovician formation, which consists of significant shale deposits.

7. The closest known fault line is located approximately 2 to 20 miles away from where the well is located.

8. The closest known fault line is located approximately 2 to 20 miles away from where the well is proposed to be located.

9. I have studied seismic catalogs, unpublished catalogs and USGS catalogs for the time period of 2010 – 2017 selective events within 50 km of one the Striker SWD wells, as well as recent data from seismic monitors my company has installed near the Striker SWD wells. Attached as Exhibit A is a copy of my study. My study concludes that there is very little seismic activity in the areas where the well is proposed to be located.

10. I have also reviewed information provided by FTI Platt Sparks involving several different fault slip probability analysis conducted, using a tool created by Stanford University. These fault slip potential models showed low probability of slip or earthquakes to known mapped faults located closest to the well. A copy of the studies are attached hereto as Exhibit B.

11. I attest that the information provided herein is correct and complete to the best of my knowledge and belief.

[Signature page follows]

Steven Taylor
Dr. Steven Taylor

SUBSCRIBED AND SWORN to before me this 14th day of May, 2019 by Dr. Steven Taylor.

Notary Public

My commission expires: 4/8/2025

ASHLEY M. MARSH
Comm. No. 20190696
NOTARY PUBLIC
Expires: 04/08/2025
STATE OF IDAHO

Seismic Catalog Analysis Within 50 km of Raptor SWD #1 Well

Prepared for NGL-Permian
by
GeoEnergy Monitoring Systems
May 10, 2019

Analysis is based on NMT seismic catalogs, unpublished catalogs and USGS catalogs for the time period 2010-2017 selecting events within 50 km of the Raptor SWD well. Additionally, seismic monitoring through April 30, 2019 from the three NGL seismic stations installed at Striker 2, Striker 3 and Striker 6 SWD wells on September 6, 2018. NGL/GeoEMS installed a seismic monitor at the Salty Dog SWD well (SDOG) in Texas just across New Mexico border on March 28, 2019 that will help constrain locations in southeastern NM.

Striker Two (STR2), Sand Dunes well, Lat/Long: 32.2072820/-103.7557370
Striker Three (STR3), Gossett well, Lat/Long: 32.2551110/-104.0868610
Striker Six (STR6), Madera well, Lat/Long: 32.2091150/-103.5359570
Salty Dog (SDOG), Salty Dog well, Lat/Long: 32.22531/ -103.045212

Figure 1 shows seismic station locations with estimated detection levels for M 1.0 (green circles) and M 1.5 (red circles) along with NGL-Permian stations (yellow pushpins). **Figure 2** shows seismicity listed in Table 1 shown as red circles and additional regional stations from TexNet and NMT (green pushpins). These regional stations are used along with the 3 Striker SWD seismic stations for regional monitoring.

New Mexico Tech runs a seismic network (SC) north of the wells for the DOE Waste Isolation Plant (only short-period vertical components). There are a total of seven seismic events in this time period ranging in magnitude from 1.0 to 3.1. Since the NGL seismic deployment, there have been event detections listed in Table 2 having preliminary locations using available regional data (**Figure 3**). Due to the small magnitudes, the signal-to-noise levels are low so the locations have large uncertainty and there is little constraint on depth.

Table 1: Seismicity Within 50 km of Striker SWD Wells 2010-2017

Date	Origin Time GMT	Latitude	Longitude	Depth (km)	Magnitude
20111227	23:10:37	32.37	-103.95	NaN	1.6
20120318	10:57:22	32.281	-103.892	5.0	3.1
20170211	14:34:27	32.29	-103.92	NaN	1.5
20170302	11:38:53	32.37	-103.88	NaN	1.7
20170325	22:46:01	32.13	-103.77	NaN	1
20170503	17:47:21	32.082	-103.023	5.0	2.6
20170814	01:09:56	32.39	-103.56	NaN	1.2

Table 2. New Mexico Area Reporting Period Seismicity (km units)

Date	Origin Time (GMT)	Lat	Long	Depth	Loc Error	M	(+/-)
09/10/18	23:35:43.942	32.1793	-103.5283	1	5.58	1.25	0.23
09/14/18	06:57:47.614	32.1540	-103.5030	1	5.58	1.11	0.41
09/15/18	16:48:21.041	32.1630	-103.5211	1	5.37	1.50	0.00
10/13/18	22:07:22.259	32.0998	-103.4560	6	5.64	1.60	0.12
11/18/18	09:04:52.707	32.2526	-103.7853	5	3.77	1.75	0.20
12/09/18	18:51:00.805	32.3634	-103.8510	1	2.09	1.44	0.08
01/03/19	09:15:48.809	32.2761	-103.6732	6	5.64	1.63	0.00
01/03/19	23:05:33.122	32.2599	-103.7654	4	5.51	1.60	0.25
01/04/19	09:45:38.943	32.2346	-103.7798	4	4.34	1.98	0.38
01/09/19	10:18:54.389	32.2255	-103.7166	5	2.80	1.47	0.41
01/27/19	07:33:47.127	32.2219	-103.7220	5	3.53	1.72	0.31
02/19/19	09:35:15.109	32.2443	-103.6898	1	4.17	1.20	0.00

Figure 1. Striker SWD wells seismic station locations and existing NGL-Permian seismic stations (yellow pushpins). Green and red circles around stations show approximate detection levels for ML 1.0 and 1.5, respectively.

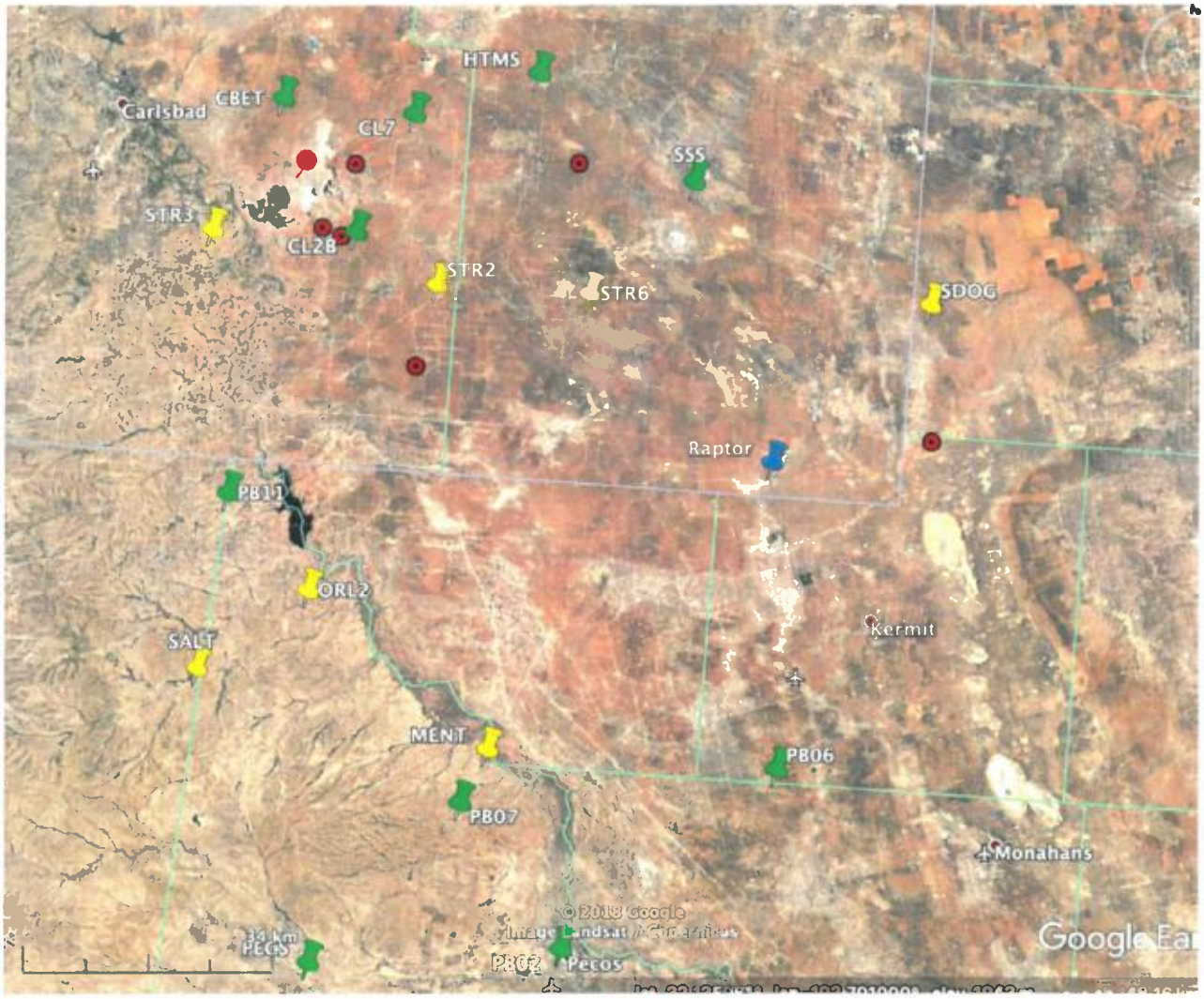


Figure 2. Striker SWD wells seismic station locations (yellow push pins) and existing NGL-Permian seismic stations (yellow pushpins). Other regional seismic stations run by TexNet and New Mexico Tech are shown as green pushpins. Historic seismicity listed in Table 1 shown as red circles. Raptor SWD well shown as blue pushpin.

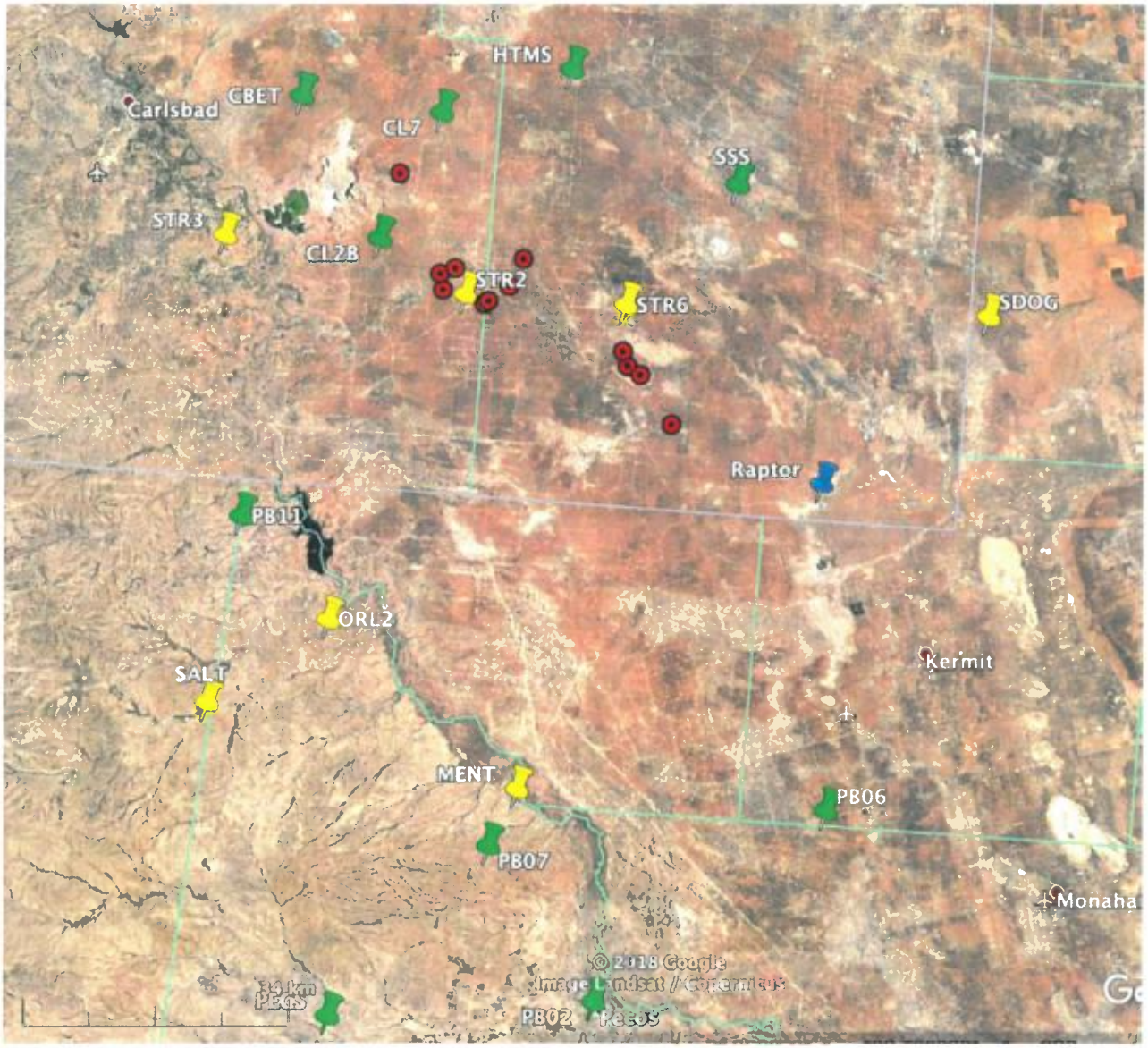


Figure 3. Seismic events in between September 6 and April 30, 2019 as red circles (Table 2). Seismic stations as yellow (NGL) or green (NMT and TexNet) pushpins. Raptor SWD well shown as blue pushpin.

FTI™
PLATT SPARKS

Texas Registered Engineering Firm No F - 16381

May 15, 2019

RE: Application for Fluid Injection or Disposal Permit
NGL Water Solutions Permian, LLC
Raptor SWD #1
Lea County, New Mexico

FSP Analysis (Fault slip potential)

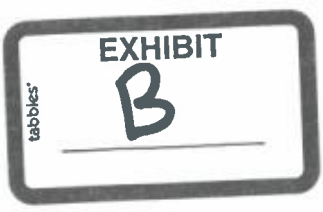
I have reviewed the geology and seismic activity near the Raptor SWD #1 and I would conclude that this well does not pose a risk related to seismicity in this area. The Area of review (AOR) and subject well are shown on **Map 1 (FSP Exh. 2)** in relation to the historical earthquake events in the area. (USGS) (None within the AOR).

** The FSP software used for this analysis was jointly developed by Stanford University, Exxon Mobil and XTO Energy as a tool for estimating fault slip potential resulting from fluid injection.*

FSP Methodology

- FSP input variables were determined from nearby Deep injection wells in the review area and published data. (**FSP Exh.1**)
- Stress gradients and pore pressure gradients were derived from testing and published papers (**FSP Exh.1**).
- Fault slip potential (FSP) was analyzed in the area of review shown on **FSP Exh.2 Map 1.** The analysis integrates all of the proposed well locations as well as any existing injection wells in order to fully assess the pressure implications of injection in the area and the potential for slip along existing faults. Historical USGS earthquake events are denoted by the "blue" bulls-eye symbols (none in the AOR).
- Azimuth direction of Shmax was derived from Snee/Zoback 2018. (**FSP Exh.3**)
- Viscosity and density of the formation fluid was derived from temperature and salinity values at the mid-point injection depth (**FSP Exh.4**)

925-A Capital of Texas Highway, South | Austin, TX 78746
512.327.6930 telephone | 512.327.7069 fax | ftiplattsparks.com



- The wells input into the FSP model and the potential faults in the area are shown on **FSP Exh. 5.**
    - Existing injection wells are projected into the future at the last reported injection volume and then held constant.
    - The subject well is tested at the proposed maximum injection rate and held constant for 20 years. If the ΔP at the well exceeds the allowed injection pressure, then the modelled injection rates are decreased over time to stay within the allowed maximum injection pressure. This analysis is important because the model should represent realistic injection values over the life of the model and arbitrarily using the permitted rate over the life of the well does not reflect the reality that as the reservoir pressure increases the well's ability to inject fluid may be reduced.
    - The Subject well is denoted in the model as follows:
        - Ra - Raptor SWD
    - Also included in the model are existing SWD injection wells as follows:
        - A - 3002527085
        - Ga - Galaxy SWD #1
        - Co – Cobra SWD #1
        - Th – Thunderbolt SWD #1
- **FSP Exh.6** shows the geomechanical properties of the possible faults.
- **FSP Exh.7** shows the pressure to slip, ΔP, at each possible fault segment.
- **FSP Exh.8** shows the probability of fault slip for each fault segment and shows that a ΔP 4200 psi increase at segment F12 shows a 10% probability of fault slip. The model calculates a ΔP increase of 77 psi at F12 by 2045 thus the calculated pressures remain well below the 10% probability level. (See FSP Exh. 12)
- **FSP Exh.9 - FSP Exh.11** show the calculated pressures at the possible fault segments as of 1/1/2025, 1/1/2035, and 1/1/2045. Note that by 2045 none of the faults have reached pressures that would initiate fault slip.

- **FSP Exh.12** shows the pressure recap for all of the modelled fault segments as of 2045 and the corresponding pressures required to cause fault slip. Also shown are the sources of the fault segments included in the model and the depths where fault displacement can be demonstrated.

FSP Analysis (Findings and Conclusions)

The N-S faults and fault trends in this area of review are not optimally oriented to slip. The orientation of the faults requires significant pressure changes (ΔP +5,100 psi) based on the fixed input parameters the ΔP increase at the most proximal fault only reaches 146 psi by 2045.

This model assumes constant injection rates over the next +25 years which is not a typical scenario as SWD wells tend to decrease injection volumes over time as the well ages and disposal demand decreases in the area. If injection volumes are lower over time than the modelled values, then the risk for fault slip is lowered.

In the event seismicity should occur in the future, the wells closest to the faults (proposed and existing) should be the wells considered for modification or reduction of injection rates. At this time there is no evidence to support rate reduction for any of the existing or proposed wells.

Should you have any questions, please do not hesitate to call me at (512) 327-6930 or email me at todd.reynolds@ftiplattsparks.com.

Regards,

Todd W. Reynolds – Geologist/Geophysicist
Managing Director, Economics/FTI Platt Sparks

Todd W. Reynolds

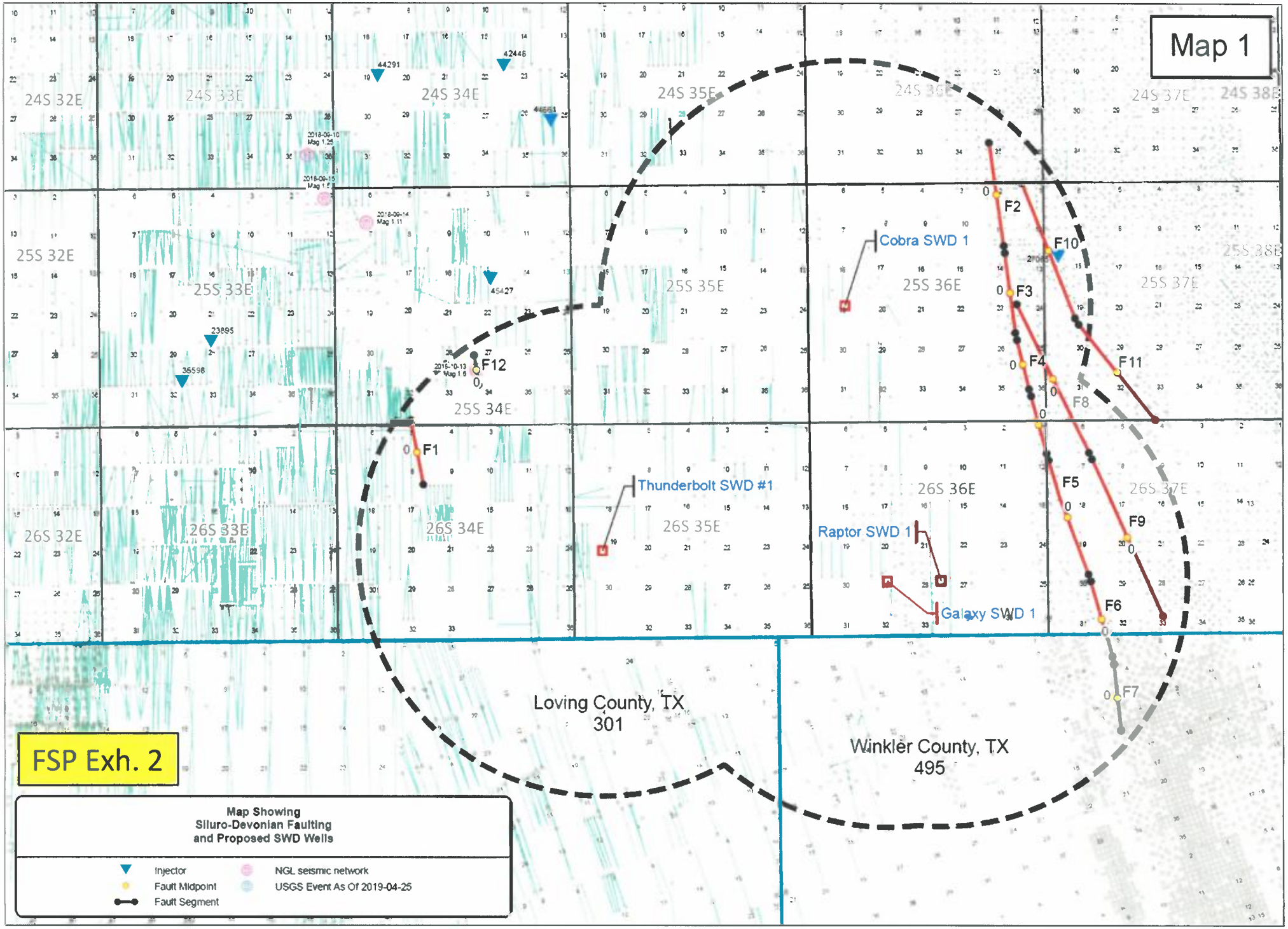
FTI Platt Sparks
512.327.6930 office

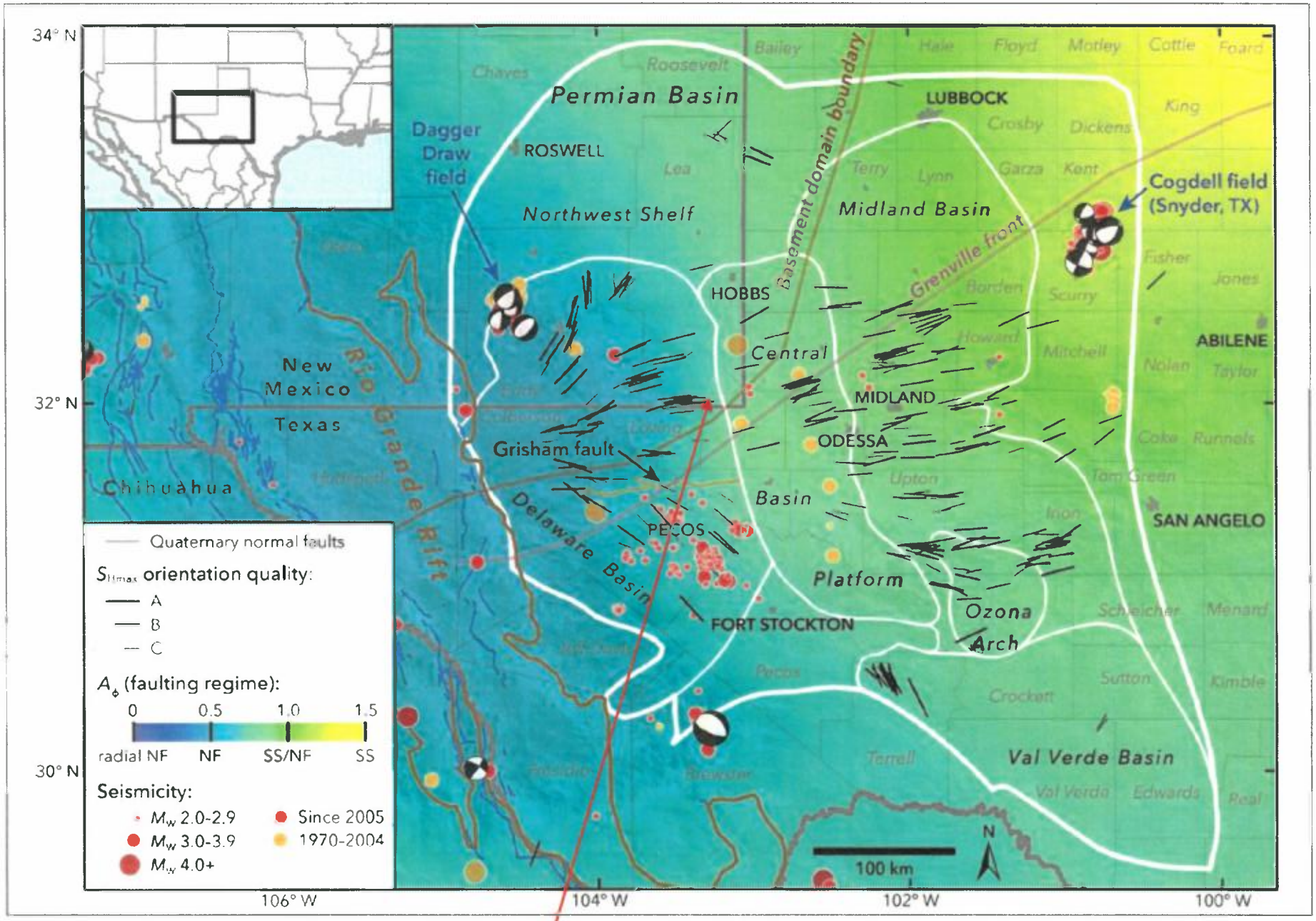
FTI PLATT SPARKS

FSP DATA WORKSHEET (General information and Input data)

		Comments	Variance (+/-)
Well	**Raptor SWD #1**		
Operator	NGL Water Solutions Permian, LLC		
API			
Top Injection Depth (ft)	18743		
Base Injection Depth(ft)	20088		
Mid Injection Depth(ft)	19416		
Mid Injection Depth(m)	5918		
Injection Formation(s)	Siluro-Devonian, Fusselman		
Est Water Resistivity (@75 F)	0.1	*SPE 1982 (W. Texas & SE New Mexico)*	
Est Formation Temp (F)	295	*Temp graphs (UTPB 2006)*	
Est Formation Temp (C)	146	*Temp graphs (UTPB 2006)*	
Est Formation Salinity (ppt)	25	*Log charts (Schlumberger)*	
Density (kg/m3)	940	*Calculated*	40
Viscosity (Pa.s)	0.0002	*Calculated*	0.00005
Compressibility-Formation (1/Pa)	8.70E-10	*Estimated*	
Compressibility-Fluid (1/Pa)	4.57E-10	*Estimated*	
Aquifer thickness (ft)	673		50
Porosity (%)	6		2
Perm (mD)	20		4
Vertical stress grad. (psi/ft)	1.1	*Calculated from density log*	0.05
Min. Horiz. Stress grad. (psi/ft)	0.67	*Determined from A Phi parameter (0.6)*	0.02
Max. Horiz. Stress grad. (psi/ft)	0.92	*Determined from A Phi parameter (0.6)*	0.02
Initial Pore Pressure grad. (psi/ft)	0.46	*Normal saltwater pore pressure gradient*	0.01
Azimuth of Max Horiz Stress (deg)	75	*From Snee/Zoback*	5
Fault Orientation (deg)	Dependent on Fault		5
Fault Dip (deg)	85		5
Friction of Coefficient	0.6	*typical for pre-existing fault/facture*	0.02
Max Injection pressure @ 0.25 psi/ft	4686		
Max Injection rate (bbls/day)	40000		

FSP Exh. 1


Map 1
24S 32E
24S 33E
24S 34E
24S 35E
24S 36E
24S 37E
24S 38E
25S 32E
25S 33E
25S 34E
25S 35E
25S 36E
25S 37E
25S 38E
26S 32E
26S 33E
26S 34E
26S 35E
26S 36E
26S 37E
44291
42448
44563
45427
23895
35598
F1
F2
F3
F4
F5
F6
F7
F8
F9
F10
F11
F12
Cobra SWD 1
Thunderbolt SWD #1
Raptor SWD 1
Galaxy SWD 1
Loving County, TX
301
Winkler County, TX
495
FSP Exh. 2
Map Showing
Siluro-Devonian Faulting
and Proposed SWD Wells
Injector
Fault Midpoint
Fault Segment
NGL seismic network
USGS Event As Of 2019-04-25



FSP Exh. 3

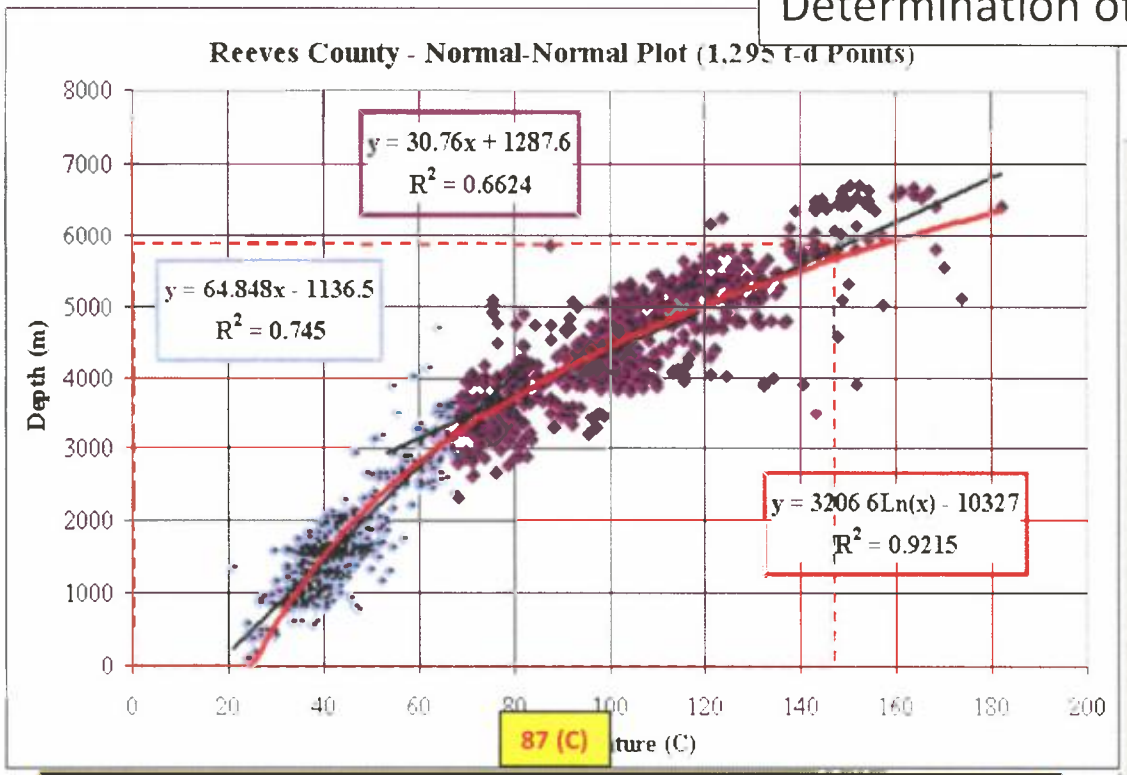
Stress Data Inputs

75

Azimuth S_{hmax}

Subject Area

Determination of Density and Viscosity



SEAWATER DENSITY & VISCOSITY CALCULATOR

Please enter the values of salinity and temperature of the effluent or ambient water (p=1atm):

Salinity:	**Sal =**	25.00	ppt	for ρ: 0 ≤ Sal ≤ 160 ppt for μ: 0 ≤ Sal ≤ 130 ppt
Temperature:	**T =**	146.00	°C	10 ≤ T ≤ 180 °C

Density:	**ρ =**	939.988	kg/m³
Dynamic Viscosity:	**μ =**	0.201	*10⁻³ kg/m s
Kinematic Viscosity:	**ν =**	0.214	*10⁻⁶ m²/s

(2002): Fundamentals of Sea Water Desalination (Appendix A: Thermodynamic Properties)

Resistivity Nomograph for NaCl Solutions

This nomograph may be used to estimate the resistivity of a water sample at a given temperature when the salinity (NaCl concentration) is known, or to estimate the salinity when resistivity and temperature are known. It may also be used to convert resistivity from one temperature to another temperature.

EXAMPLE: Resistivity of a water sample is 0.3 Ω-m at 25°C; what is its resistivity at 85°C?

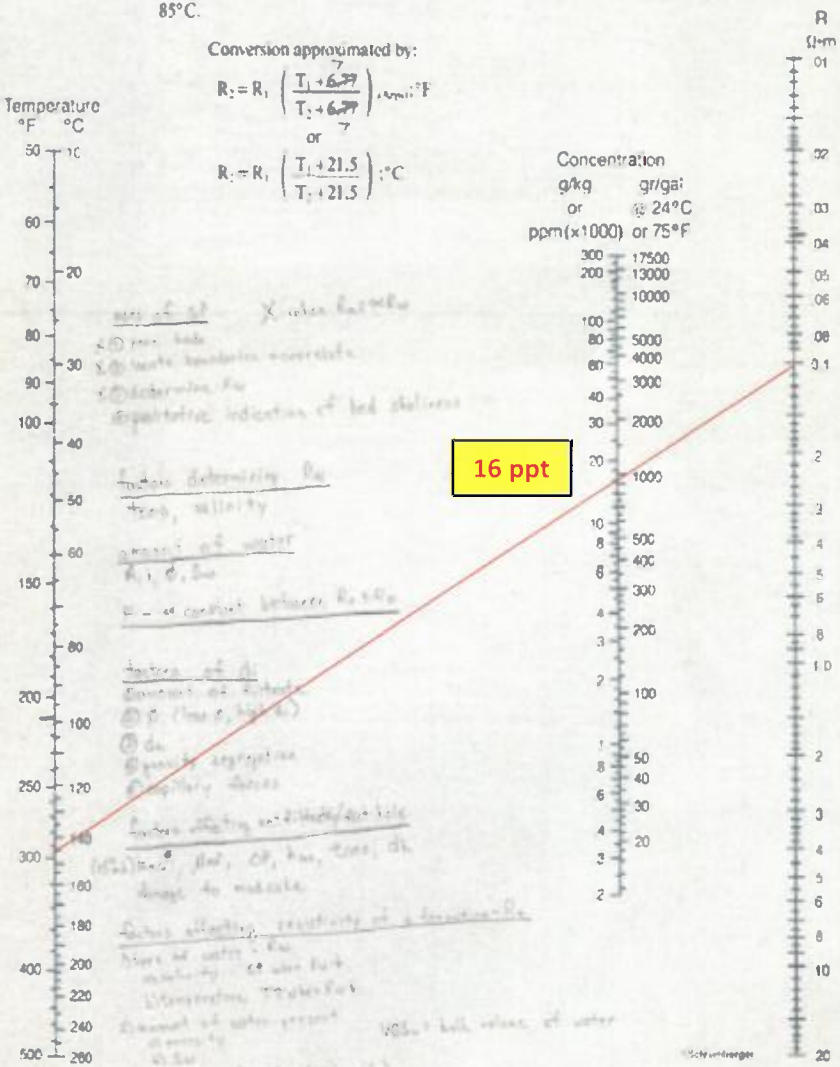
Draw a line connecting the 25°C point with the 0.3 Ω-m R point. This indicates a salinity of 20,000 ppm. Pivoting about this salinity point yields a water sample resistivity of 0.13 Ω-m at 85°C.

Conversion approximated by:

$$R_2 = R_1 \left(\frac{T_1 + 6.77}{T_2 + 6.77} \right)^{1.07} °F$$

or

$$R_2 = R_1 \left(\frac{T_1 + 21.5}{T_2 + 21.5} \right)^{1.07} °C$$



FSP Exh. 4

Fault Slip Potential v1.07

File Data Inputs Export Image Zoom

Fault Slip Potential

MODEL INPU... | GEOMECHANICS | PROB. GEOMECH | HYDROLOGY | PROB. HYDRO | INTEGRATED

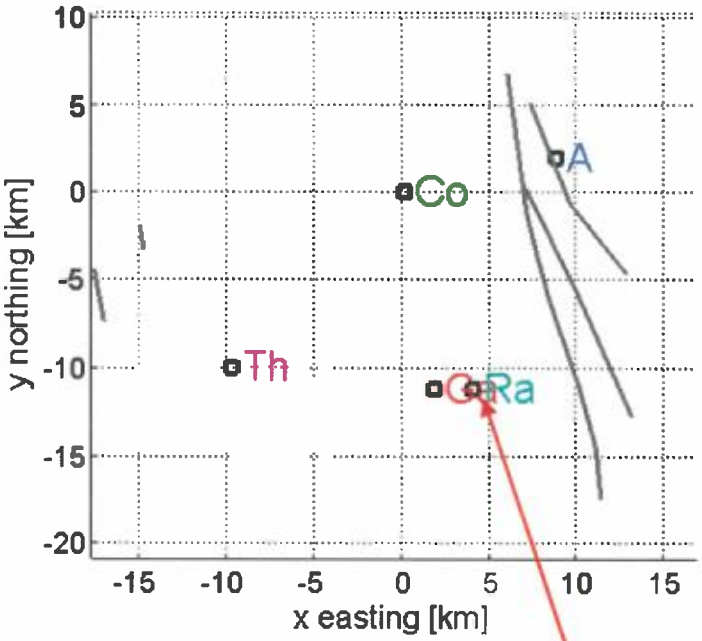
Fault Selector

- All Faults
- Fault #1
- Fault #2
- Fault #3
- Fault #4
- Fault #5
- Fault #6
- Fault #7
- Fault #8
- Fault #9
- Fault #10
- Fault #11
- Fault #12
- Fault #13

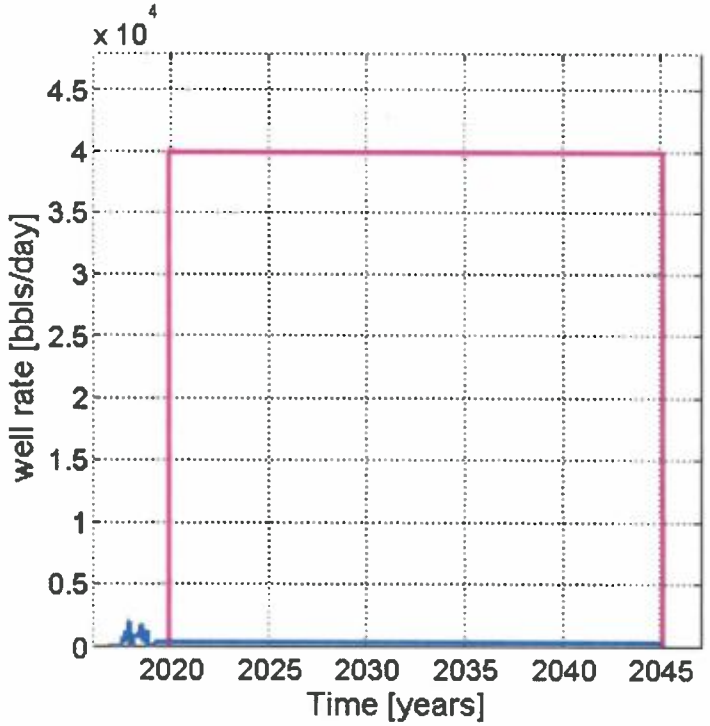
Calculate

Stress Regime: Normal Faulting

Select Well: All



Subject well: Raptor #1



Subject Well input at 40,000 bbls/day beginning rate
4 other injection wells in area of study

FSP Exh. 5

Fault Slip Potential v1.07

File Data Inputs Export Image Zoom

Fault Slip Potential

MODEL INPUTS | GEOMECHAN... | PROB. GEOMECH | HYDROLOGY | PROB. HYDRO | INTEGRATED

Fault Selector:

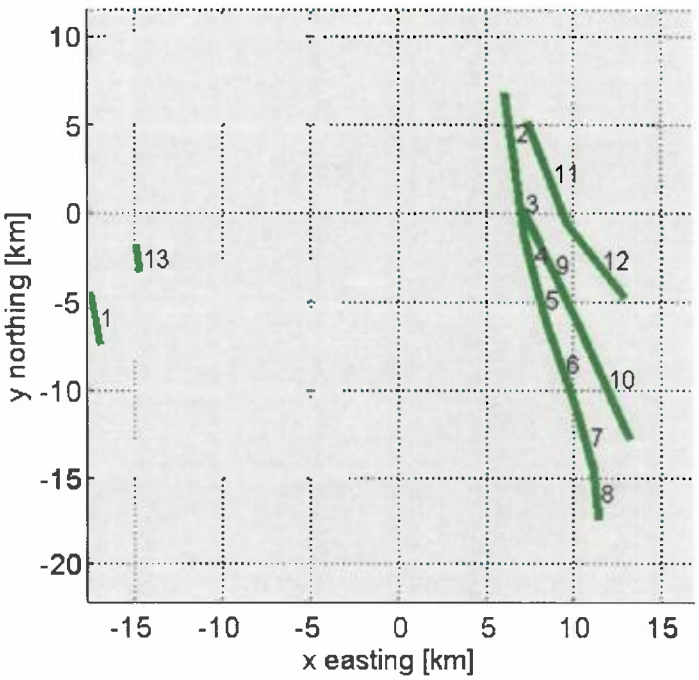
- All Faults
- Fault #1
- Fault #2
- Fault #3
- Fault #4
- Fault #5
- Fault #6
- Fault #7
- Fault #8
- Fault #9
- Fault #10
- Fault #11
- Fault #12
- Fault #13

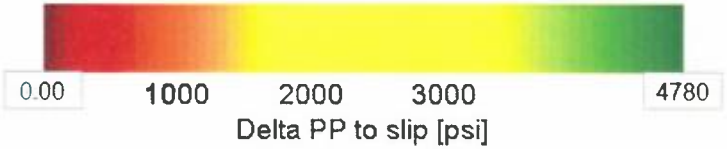
Calculate

a) Fault Number

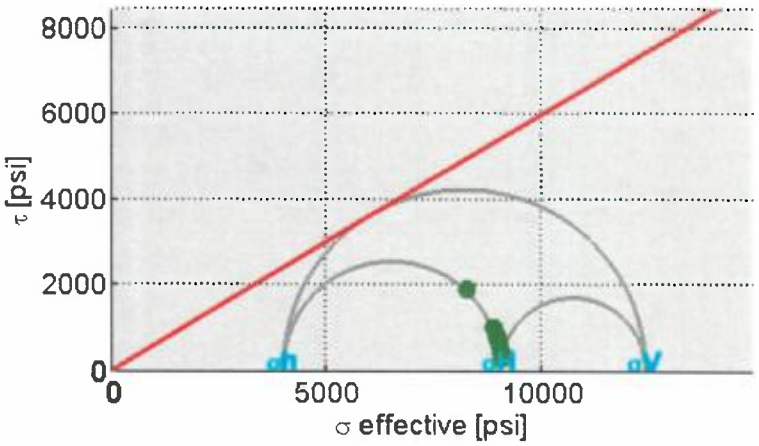
Help

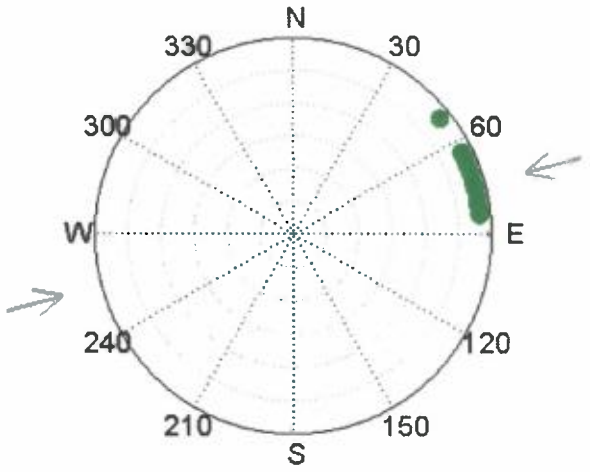
Fault segment numbers





Stress Regime: Normal Faulting





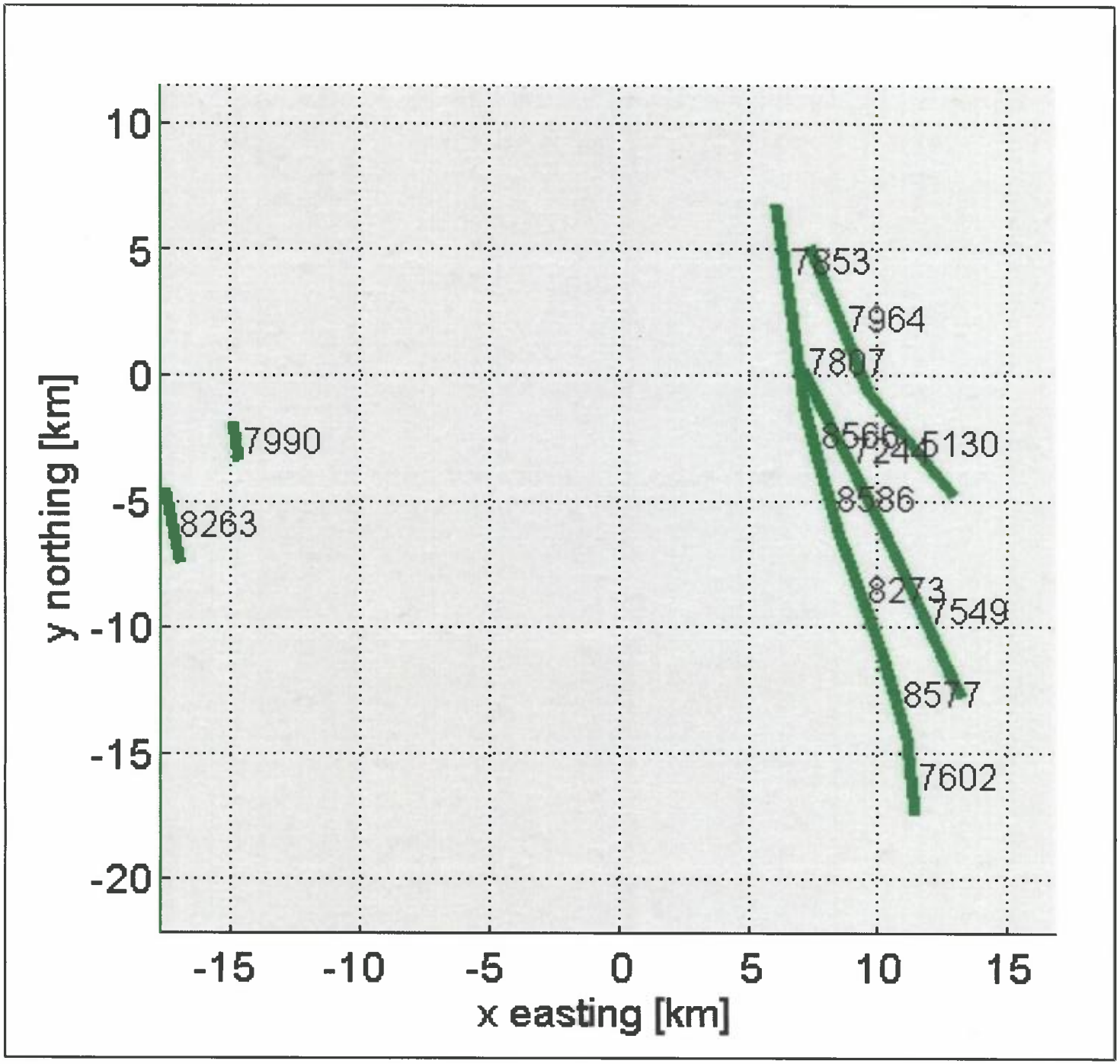
Stereonet Show: Fault Normals

FSP Exh. 6

Calculated Pore Pressure to Slip

ΔP

At each fault segment



FSP Exh 7

Fault Slip Potential v1.07

File Data Inputs Export Image Zoom

Fault Slip Potential

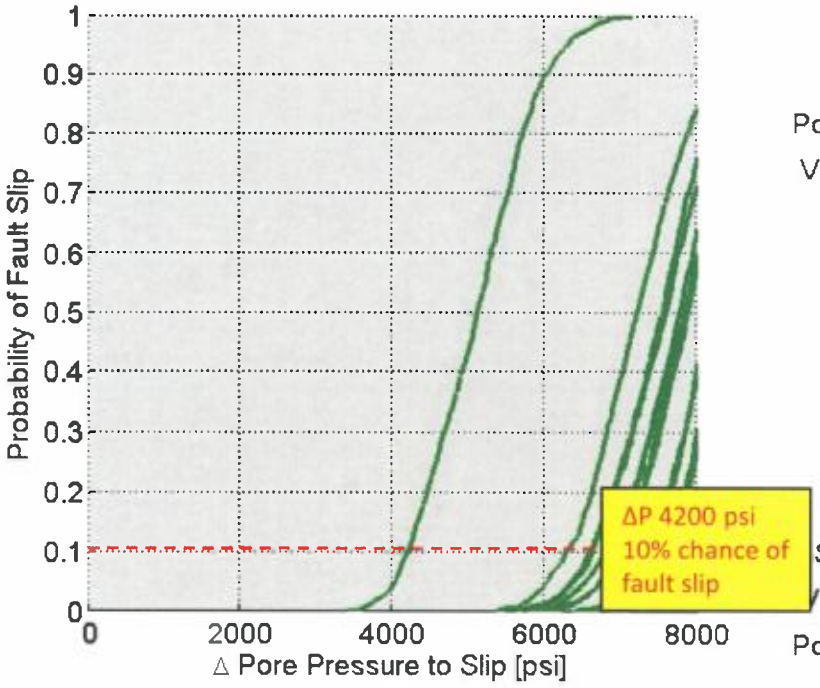
MODEL INPUTS | GEOMECHANICS | PROB. GEOM... | HYDROLOGY | PROB. HYDRO | INTEGRATED

Fault Selector:

- All Faults
- Fault #1
- Fault #2
- Fault #3
- Fault #4
- Fault #5
- Fault #6
- Fault #7
- Fault #8
- Fault #9
- Fault #10
- Fault #11
- Fault #12
- Fault #13

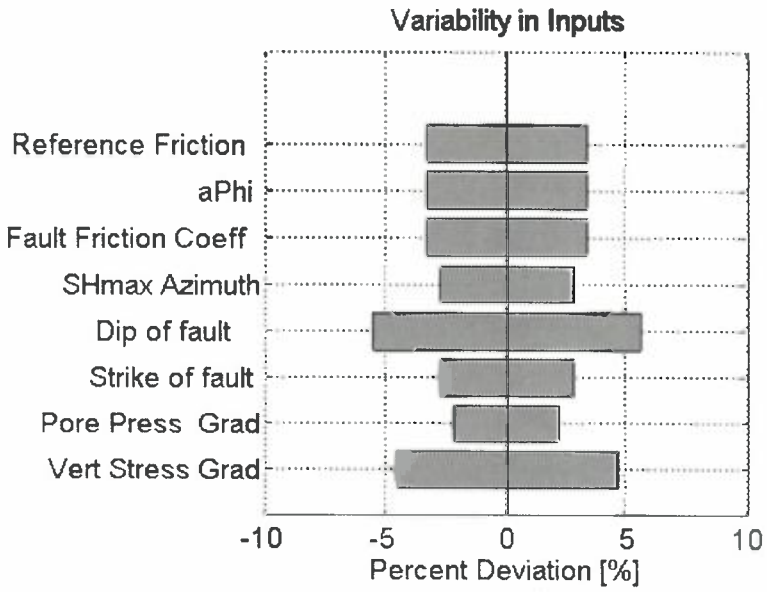
Calculate

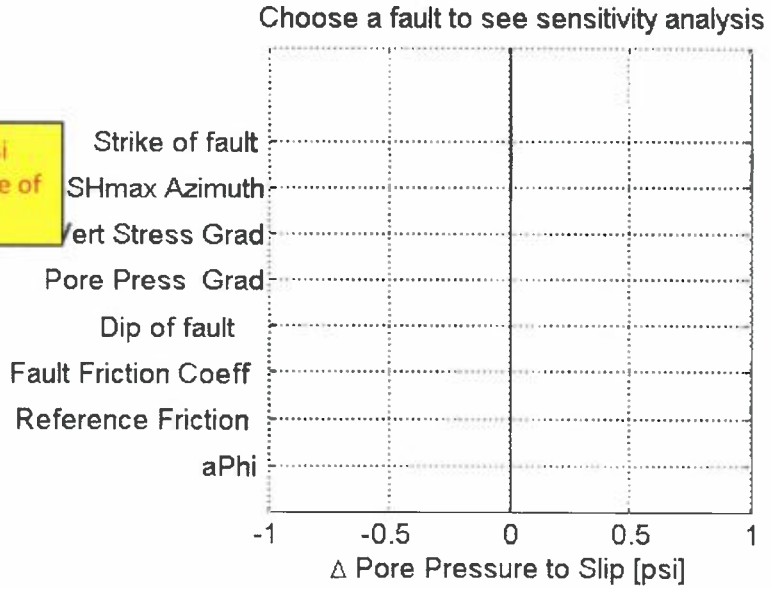
Load Distributions | Run Analysis



Max Delta PP [psi]: 8000

Export CDF data | Show Input Distributions





FSP Exh. 8

Fault Slip Potential v1.07

File Data Inputs Export Image Zoom

Fault Slip Potential

MODEL INPUTS | GEOMECHANICS | PROB. GEOMECH | HYDROLOGY | PROB. HYDRO | INTEGRATED

Fault Selector:

All Faults
Fault #1, 0.00 FSP
Fault #2, 0.00 FSP
Fault #3, 0.00 FSP
Fault #4, 0.00 FSP
Fault #5, 0.00 FSP
Fault #6, 0.00 FSP
Fault #7, 0.00 FSP
Fault #8, 0.00 FSP
Fault #9, 0.00 FSP
Fault #10, 0.00 FSP
Fault #11, 0.00 FSP
Fault #12, 0.00 FSP
Fault #13, 0.00 FSP

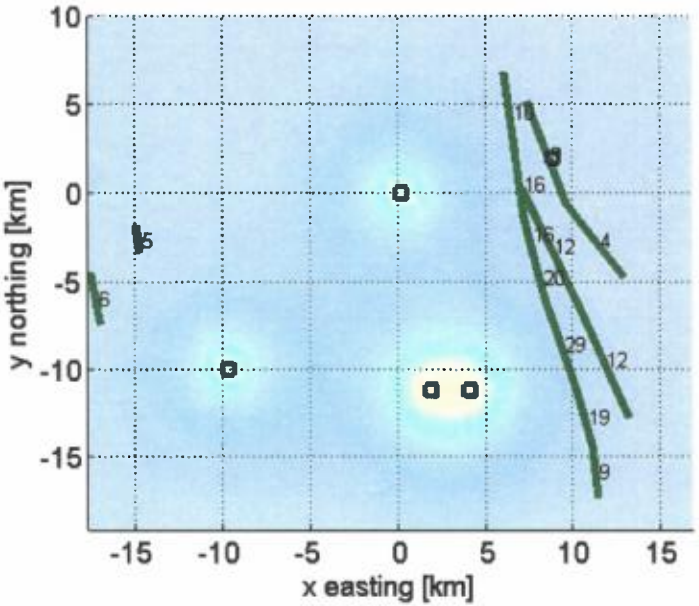
Calculate

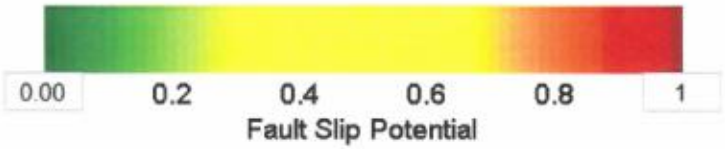
FSP Exh. 9

Export

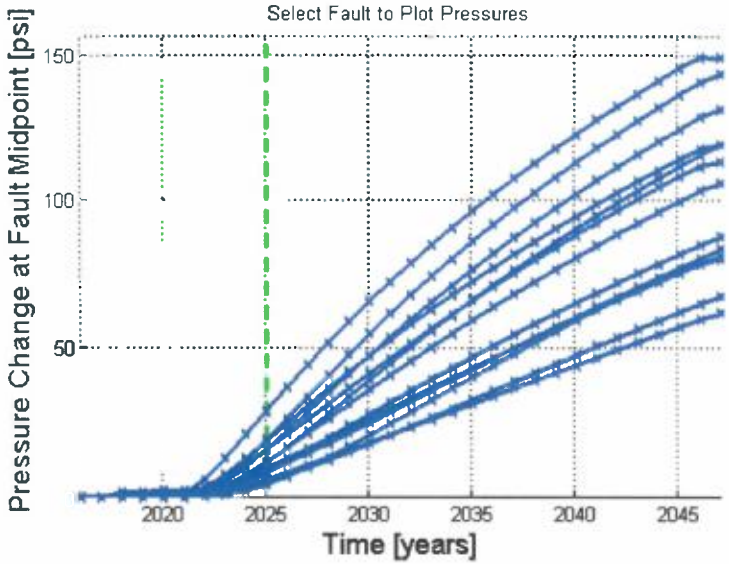
b) PP Change at fault [psi]

Summary Plots

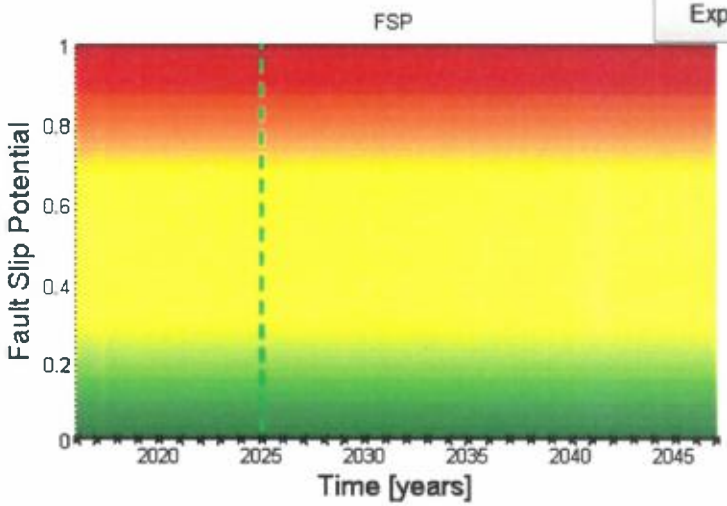




Year: 2025



Export



Fault Slip Potential v1.07

File Data Inputs Export Image Zoom

Fault Slip Potential

MODEL INPUTS | GEOMECHANICS | PROB. GEOMECH | HYDROLOGY | PROB. HYDRO | INTEGRATED

Fault Selector:

All Faults
Fault #1, 0.00 FSP
Fault #2, 0.00 FSP
Fault #3, 0.00 FSP
Fault #4, 0.00 FSP
Fault #5, 0.00 FSP
Fault #6, 0.00 FSP
Fault #7, 0.00 FSP
Fault #8, 0.00 FSP
Fault #9, 0.00 FSP
Fault #10, 0.00 FSP
Fault #11, 0.00 FSP
Fault #12, 0.00 FSP
Fault #13, 0.00 FSP

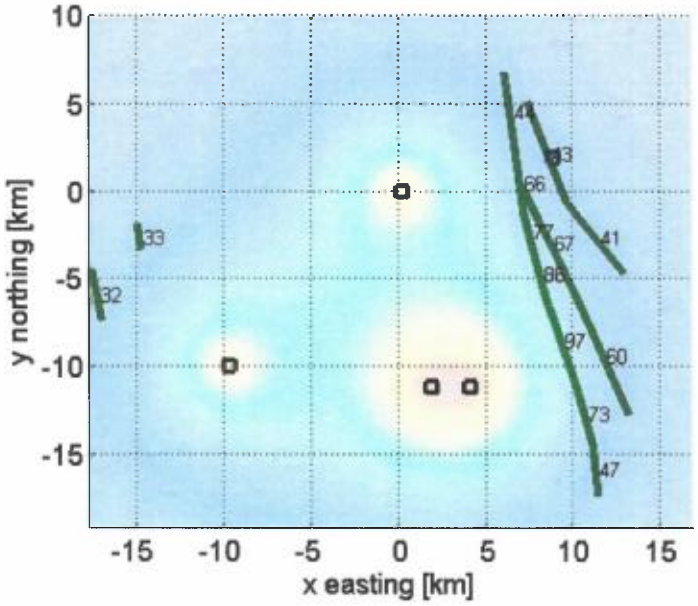
Calculate

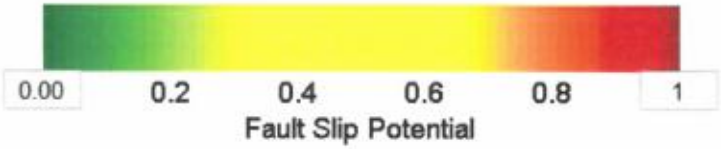
FSP Exh. 10

Export

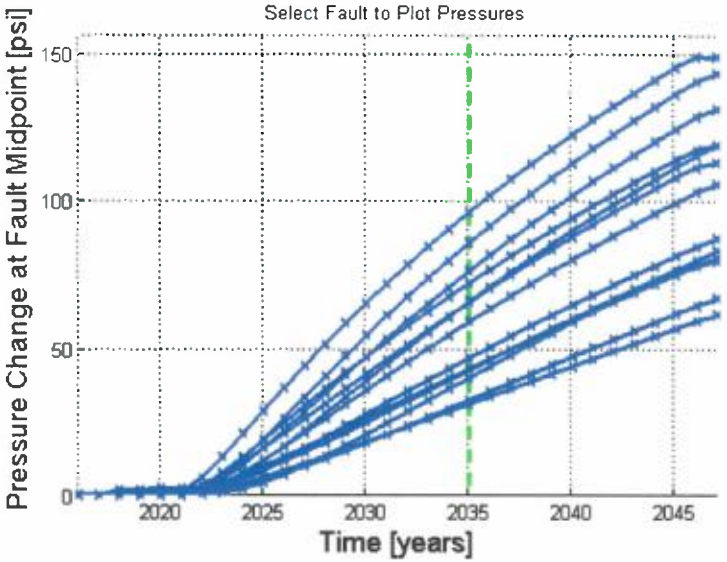
b) PP Change at fault [psi]

Summary Plots

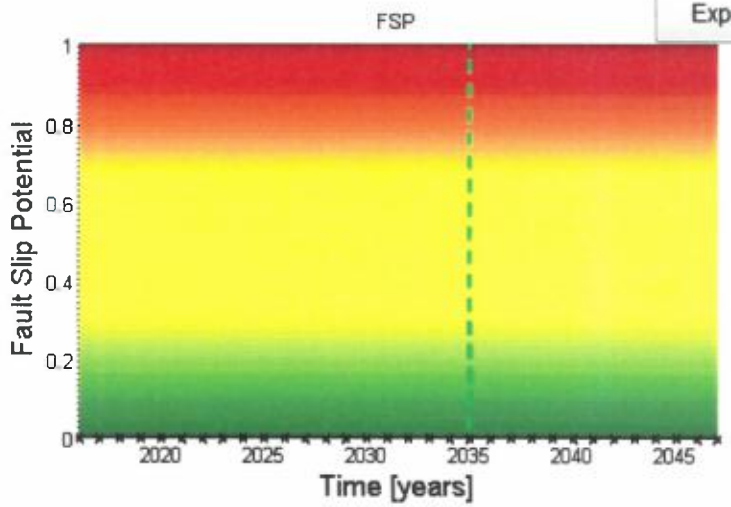




Year: 2035



Export



Fault Slip Potential v1.07

File Data Inputs Export Image Zoom

Fault Slip Potential

MODEL INPUTS | GEOMECHANICS | PROB. GEOMECH | HYDROLOGY | PROB. HYDRO | INTEGRATED

Fault Selector:

All Faults
Fault #1, 0.00 FSP
Fault #2, 0.00 FSP
Fault #3, 0.00 FSP
Fault #4, 0.00 FSP
Fault #5, 0.00 FSP
Fault #6, 0.00 FSP
Fault #7, 0.00 FSP
Fault #8, 0.00 FSP
Fault #9, 0.00 FSP
Fault #10, 0.00 FSP
Fault #11, 0.00 FSP
Fault #12, 0.00 FSP
Fault #13, 0.00 FSP

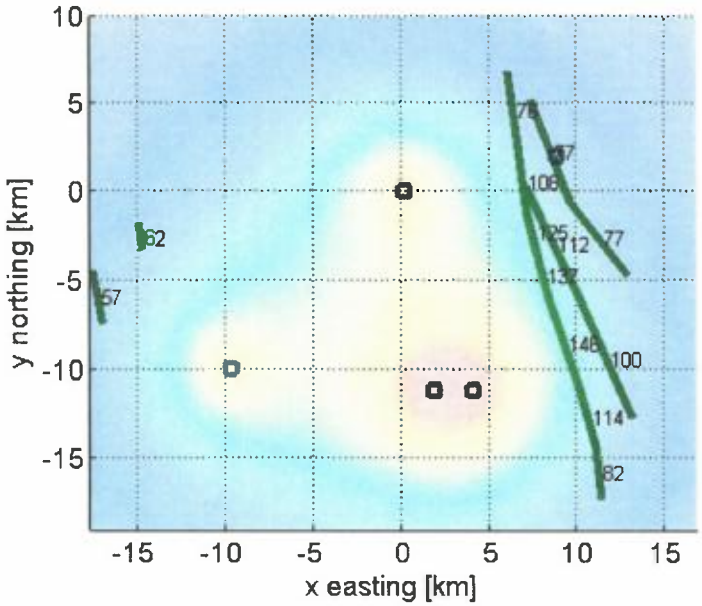
Calculate

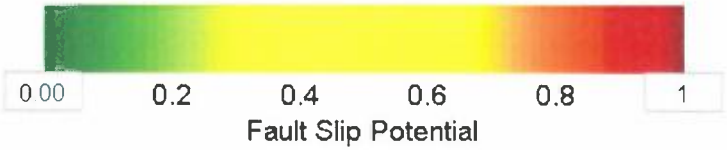
FSP Exh. 11

Export

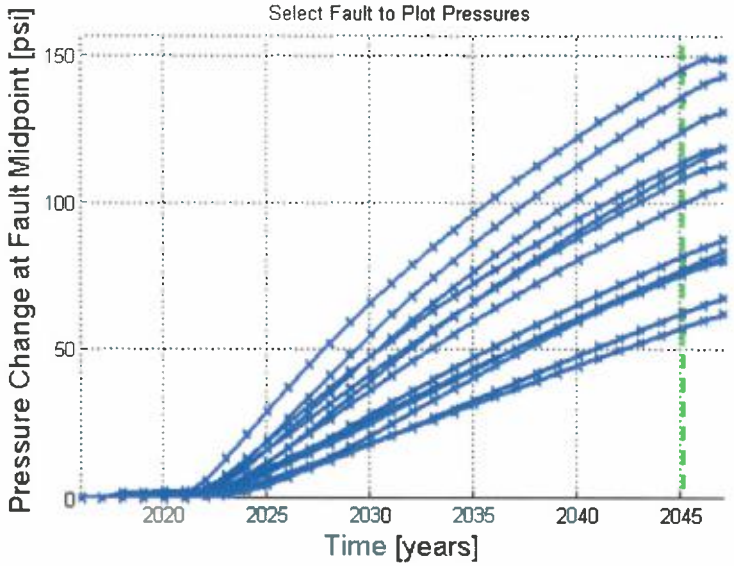
b) PP Change at fault [psi]

Summary Plots





Year: 2045



Export

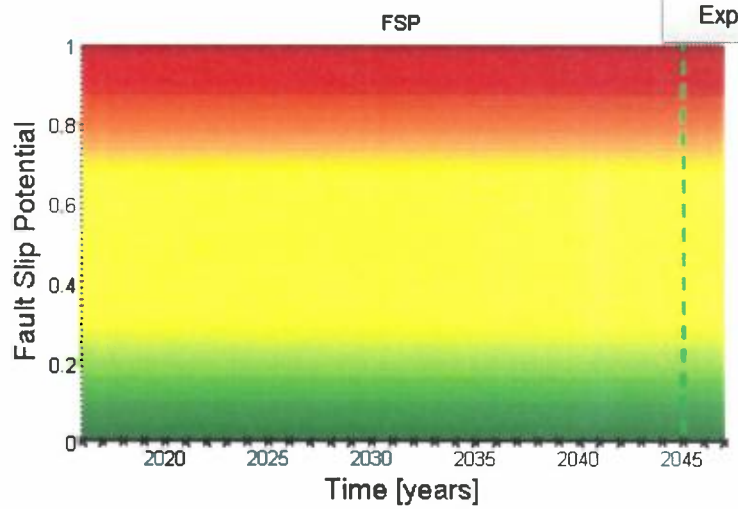


Table 1

FSP ANALYSIS WITH SUBJECT WELL

Fault Segment	Fault Source	ΔP to slip	ΔP at 2045
F1	BEG (Basement)	8,263	57
F2	BEG (Basement)	7,853	76
F3	BEG (Basement)	7,807	108
F4	BEG (Basement)	8,566	125
F5	BEG (Basement)	8,586	137
F6	BEG (Basement)	8,273	146
F7	BEG (Basement)	8,577	114
F8	BEG (Basement)	7,602	82
F9	BEG (Basement)	7,244	112
F10	BEG (Basement)	7,549	100
F11	BEG (Basement)	7,964	77
F12	BEG (Basement)	5,130	77
F13	BEG (Basement)	7,990	62

FSP Exh. 12

Exhibit 5

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATION OF NGL WATER SOLUTIONS PERMIAN, LLC FOR APPROVAL OF SALT WATER DISPOSAL WELL IN LEA COUNTY, NEW MEXICO

CASE NO. 16509
(RAPTOR)

AFFIDAVIT

STATE OF NEW MEXICO)
) ss.
COUNTY OF BERNALILLO)

Deana M. Bennett, attorney in fact and authorized representative of NGL Water Solutions Permian LLC, the Applicant herein, being first duly sworn, upon oath, states that the above-referenced Application was provided under a notice letter and that proof of receipt is attached hereto.

Deana M. Bennett

SUBSCRIBED AND SWORN to before me this 13th day of May, 2019 by Deana M. Bennett.

Stephanie Taylor
Notary Public

My commission expires: June 23, 2020

OFFICIAL SEAL
Stephanie Taylor
NOTARY PUBLIC
STATE OF NEW MEXICO
My Commission Expires: 6-23-2020

Raptor

Zina Crum
Modrall Sperling
500 4th Street NW
Suite 1000
Albuquerque NM 87102

PS Form 3877

Type of Mailing: **CERTIFIED**
10/12/**2018**

Firm Mailing Book ID: 153330

Line	Article Number	Name, Street & P.O. Address	Postage	Fee	R.R.Fee	Reference	Rest.Del.Fee Contents
1	9314 8699 0430 0051 6881 69	NEW MEXICO STATE LAND OFFICE P.O. Box 1148 Santa Fe NM 87504	$1.63	$3.45	$1.50	87806-0003	$0.00 Notice
2	9314 8699 0430 0051 6881 76	BUREAU OF LAND MGMT 301 Dinosaur Trail Santa Fe NM 87508	$1.63	$3.45	$1.50	87806-0003	$0.00 Notice
3	9314 8699 0430 0051 6881 83	NEW MEXICO STATE LAND OFFICE P.O. Box 1148 Santa Fe NM 87504	$1.63	$3.45	$1.50	87806-0003	$0.00 Notice
4	9314 8699 0430 0051 6881 90	BUREAU OF LAND MGMT 301 Dinosaur Trail Santa Fe NM 87508	$1.63	$3.45	$1.50	87806-0003	$0.00 Notice
5	9314 8699 0430 0051 6882 06	Amerdev Operating, LLC 5707 Southwest Pkwy, Bldg 1, #275 Austin TX 78735	$1.63	$3.45	$1.50	87806-0003	$0.00 Notice
6	9314 8699 0430 0051 6882 13	Fulfer Oil & Cattle, LLC P.O. Box 1224 Jal NM 88252	$1.63	$3.45	$1.50	87806-0003	$0.00 Notice
7	9314 8699 0430 0051 6882 20	Impetro Operating, LLC 300 E. Sonterra Blvd. #1220 San Antonio TX 78258	$1.63	$3.45	$1.50	87806-0003	$0.00 Notice
		Totals:	$11.41	$24.15	$10.50		$0.00
						Grand Total:	$46.06

List Number of Pieces Listed by Sender	Total Number of Pieces Received at Post Office	Postmaster: Name of receiving employee	Dated:
7			

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Todd Bailey, Editor of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
October 19, 2018
and ending with the issue dated
October 19, 2018.

Editor

Sworn and subscribed to before me this
19th day of October 2018.

Business Manager

My commission expires
January 29, 2019
(Seal)

OFFICIAL SEAL
GUSSIE BLACK
Notary Public
State of New Mexico
My Commission Expires 1-29-19

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGAL NOTICE
OCTOBER 19, 2018

Case No. 16509: Notice to all affected parties, including AMEREDEV OPERATING, LLC; FULFER OIL & CATTLE LLC; IMPETRO OPERATING LLC; AMEREDEV NEW MEXICO, LLC; THE NEW MEXICO STATE LAND OFFICE; and the BUREAU OF LAND MGMT. NGL Water Solutions Permian, LLC 1509 W. Wall Street, Suite 306, Midland, Texas 79701 is filing an application for hearing along with a C-108 (Application for Authorization to Inject) with the New Mexico Oil Conservation Division for approval of salt water disposal well in Lea County, New Mexico. The State of New Mexico, through its Oil Conservation Division, hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. on November 1, 2018 to consider this application. In this application, Applicant seeks an order approving disposal into the Silurian and Devonian formations through the Raptor SWD #1 well at a surface location 295 feet from the North line and 1,580 feet from the West line of Section 27, Township 26 South, Range 36 East, NMPM, Lea County, New Mexico, for the purpose of operating a salt water disposal well. The target injection interval is the Silurian and Devonian formations at a depth of 18,529 – 19,874'. NGL further seeks approval of the use of 7 inch tubing inside the surface and intermediate casings and 5 ½ inch tubing inside the liner and requests that the Division approve a maximum daily injection rate for the well of 50,000 bbls per day. Said area is located approximately 4 miles southwest of Jal, New Mexico.
#33351

01104570 00219573

DOLORES SERNA
MODRALL, SPERLING, ROEHL, HARRIS &
P. O. BOX 2168
ALBUQUERQUE, NM 87103-2168

Transaction Report Details - CertifiedPro.net
Firm Mail Book ID= 153330
Generated: 5/9/2019 9:50:51 AM

USPS Article Number	Date Created	Name 1	Address	City	State	Zip	Mailing Status	Service Options	Mail Delivery Date
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9314869904300051688213	2018-10-12 8:54 AM	Fulfer Oil & Cattle, LLC	P.O. Box 1224	Jal	NM	88252	Delivered	Return Receipt - Electronic	10-16-2018
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9314869904300051688190	2018-10-12 8:54 AM	BUREAU OF LAND MGMT	301 Dinosaur Trail	Santa Fe	NM	87508	Lost	Return Receipt - Electronic	
9314869904300051688183	2018-10-12 8:54 AM	NEW MEXICO STATE LAND OFFICE	P.O. Box 1148	Santa Fe	NM	87504	Delivered	Return Receipt - Electronic	10-15-2018
9314869904300051688176	2018-10-12 8:54 AM	BUREAU OF LAND MGMT	301 Dinosaur Trail	Santa Fe	NM	87508	Lost	Return Receipt - Electronic	
9314869904300051688169	2018-10-12 8:54 AM	NEW MEXICO STATE LAND OFFICE	P.O. Box 1148	Santa Fe	NM	87504	Delivered	Return Receipt - Electronic	10-15-2018

Transaction Details

Recipient:
Amerdev Operating, LLC
5707 Southwest Pkwy, Bldg 1, #275
Austin, TX 78735

Sender:
Zina Crum
Modrall Sperling
500 4th Street NW
Suite 1000
Albuquerque, NM 87102

Transaction created by: zinacrum
User ID: 20112
Firm Mailing Book ID: 153330
Batch ID: 147461

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Return Receipt Article Number:	Not Applicable
Service Options:	Return Receipt - Electronic
Mail Service:	Certified
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Fees:	$4.95
Status:	Lost
Custom Field 1:	87806-0003
Custom Field 2:	87806-0003
Custom Field 3:	Raptor

Transaction History

Event Description	Event Date	Details
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USPS® Certified Mail	10-12-2018 11:41 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	10-13-2018 03:06 AM	[USPS] - DEPART USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	10-14-2018 02:24 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at AUSTIN,TX
USPS® Certified Mail	10-15-2018 12:40 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at AUSTIN,TX
USPS® Certified Mail	10-15-2018 08:42 PM	[USPS] - DEPART USPS FACILITY at AUSTIN,TX