

**BEFORE THE OIL CONSERVATION DIVISION
EXAMINER HEARING JUNE 13, 2019**

CASE No. 20532

JACKSON 002E WELL

SAN JUAN COUNTY, NEW MEXICO



**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF HILCORP ENERGY
COMPANY FOR AN EXCEPTION TO THE
WELL DENSITY REQUIREMENTS OF THE
SPECIAL RULES AND REGULATIONS FOR
THE BLANCO-MESAVERDE GAS POOL,
SAN JUAN COUNTY, NEW MEXICO.**

CASE NO. 20532

AFFIDAVIT OF ROB CARLSON IN SUPPORT OF CASE NO. 20532

I, Rob Carlson, being of lawful age and duly sworn, declare as follows:

1. My name is Rob Carlson. I work for Hilcorp Energy Company ("Hilcorp") as a Landman.
2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters. My credentials as a petroleum landman have been accepted by the Division and made a matter of record.
3. I am familiar with the application filed by Hilcorp in this case, and I am familiar with the status of the lands in the subject areas.
4. None of the affected parties in this case has indicated opposition, and therefore I do not expect any opposition at the hearing.
5. Hilcorp seeks an exception to the well density requirements of Rule I.B of the Special Rules and Regulations of the Blanco-Mesaverde Gas Pool to permit it to complete and simultaneously produce three Mesaverde gas wells in the same quarter section, with two Mesaverde gas wells in the same quarter-quarter section, for a total of six Mesaverde gas wells within the same standard 320-acre, more or less, spacing and proration unit.

6. The Blanco-Mesaverde Gas Pool is governed by Special Rules and Regulations which provide for 320-acre spacing and proration units on which as many as four wells may be drilled. The Special Rules therefore limit the number of wells in a spacing unit to four and the number of wells in a half section within a spacing unit to two. The Special Rules also provide that well density exceptions can be approved only after notice and hearing.

7. Hilcorp is the operator of a standard 320-acre, more or less, spacing and proration unit in the Blanco-Mesaverde Gas Pool comprised of the E/2 of Section 18, Township 31 North, Range 12 West, San Juan County, New Mexico, in which the following four wells are currently completed and producing:

- a. Ohio E Govt 001 Well (API No. 30-045-60039) Sec. 18, T31N, R12W (Unit A);
- b. Ohio E Govt 001A Well (API No. 30-045-22999), Sec. 18, T31N, R12W (Unit I);
- and
- c. Ohio E Govt 001C Well (API No. 30-045-30132), Sec. 18, T31N, R12W (Unit O);
- and
- d. Ohio E Govt 001R Well (API No. 30-045-32871), Sec. 18, T31N, R12W (Unit H).

8. Hilcorp now proposes to simultaneously dedicate and produce the following fifth and sixth wells within the same standard spacing and proration unit, at the following locations:

- a. **Jackson 002 Well** (API No. 30-045-10766), Sec. 18, T31N, R12W (Unit G); and
- b. **Jackson 002E Well** (API No. 30-045-24386), Sec. 18, T31N, R12W (Unit O).

9. These will be the fifth and sixth wells within the same spacing unit with three wells in the same quarter section, and two wells in the same quarter-quarter section, exceeding well density limits imposed by the Special Rules.

10. Hilcorp therefore requests that the Division enter an order granting an exception to the well density requirements of Rule 1.B of the Special Rules and Regulations of the Blanco-Mesaverde Pool to authorize Hilcorp to simultaneously dedicate and produce the **Jackson 002 Well** (API No. 30-045-10766) and the **Jackson 002E Well** (API No. 30-045-24386) within the E/2 of Section 18, Township 31 North, Range 12 West, permitting the total number of wells dedicated and producing within this spacing and proration unit to six, with three wells in the same quarter section and two wells in the same quarter-quarter section (Unit O).

11. The proposed simultaneous dedication of the **Jackson 002 Well** and the **Jackson 002E Well**, which are currently producing in the Dakota formation, within the Blanco-Mesaverde is part of Hilcorp's strategy to use existing wells completed in other zones to economically target development of incremental Mesaverde gas reserves in areas where there is not adequate gas drainage.

12. The Division has pre-approved downhole commingling the Dakota formation with the Blanco-Mesaverde Gas Pool.

13. Pursuant to the Special Rules and Division precedent, Hilcorp provided notice to all Division-designated operators in offsetting 320-acre spacing units. Where Hilcorp is the operator, Hilcorp identified all working interest owners in offsetting spacing units as affected parties requiring notice. In some offsetting spacing units, Hilcorp may own 100% of the working interest, in which case there are no affected parties to notice.

14. **Exhibit A-1** is an overview map identifying the location of the subject Blanco-Mesaverde Gas Pool spacing unit, in the green outline, within the E/2 of Section 18, Township 31 North, Range 12 West, to which the wells will be simultaneously dedicated.

15. Exhibit A-1 also identifies the locations of the existing Mesaverde wells as dark blue circles, as well as the **Jackson 002 Well** and the **Jackson 002E Well** as dark blue triangles.

16. Exhibit A-1 also depicts the notice area comprised of the offsetting spacing units, which is the area within the dark blue dashed line surrounding the subject spacing unit outlined in green. Hilcorp has provided notice of this application to the operators within the notice area. In some instances, Hilcorp may be the operator of offsetting spacing units within the notice area, in which case notice of the application was provided to all the working interest owners within the notice area.

17. **Exhibit A-2** identifies the affected parties within the offsetting spacing units who are required to be noticed. I provided a list of all affected parties requiring notice to Holland & Hart LLP. All parties were locatable.

18. To the best of my knowledge, the addresses used to provide notice are valid and correct addresses which have been recently used by Hilcorp and at which mail has been received by the notice parties.

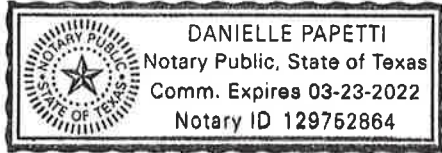
19. Exhibits A-1 and A-2 were prepared by me or under my direction and supervision.

FURTHER AFFIANT SAYETH NAUGHT.

Rob Carlson
Rob Carlson

STATE OF TEXAS)
COUNTY OF Harris)

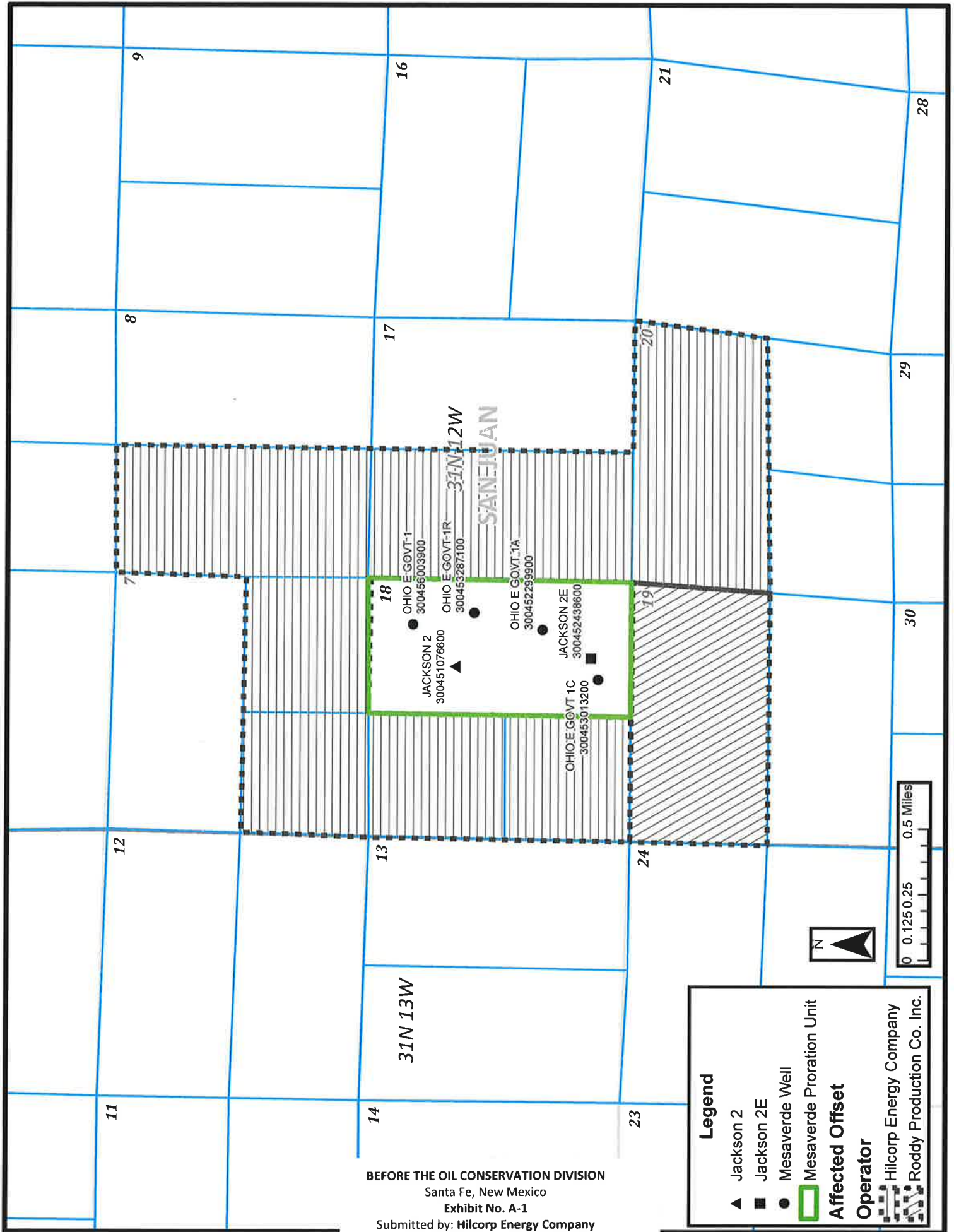
SUBSCRIBED and SWORN to before me this 4th day of June, 2019 by Rob
Carlson.



Dan Papetti
NOTARY PUBLIC

My Commission Expires:

03/23/2022



Name	Address	City	State	Zip Code	Remarks	Offset Drillblock
HILCORP ENERGY COMPANY	1111 TRAVIS	HOUSTON	TX	77002	OFFSET OPERATOR	N/2 Sec. 19-T31N-R12W
RODDY PRODUCTION	PO BOX 2221	FARMINGTON	NM	87499	OFFSET OPERATOR	SE/4 Sec. 7-T31N-R12W (WIO)
ANDREA ALSBERG DOLIN	12407 SARAH	STUDIO CITY	CA	91604	WIO	SW/4 Sec. 7-T31N-R12W (WIO)
						W/2 Sec. 18-T31N-R12W (WIO)
BACHMAN BROTHERS	2501 GREENBRIAR DR	SPRINGFIELD	IL	62704		SE/4 Sec. 7-T31N-R12W (WIO)
					WIO	W/2 Sec. 18-T31N-R12W (WIO)
CLIFFORD ALSBERG	1480 SHEFFIELD DR NE	ATLANTA	GA	30329-3422		SE/4 Sec. 7-T31N-R12W (WIO)
					WIO	SW/4 Sec. 7-T31N-R12W (WIO)
CROSS TIMBERS ENERGY LLC	400 W 7TH STREET	FT WORTH	TX	76102	WIO	W/2 Sec. 18-T31N-R12W (WIO)
JAMES G BACHMAN	& RICHARD A BACHMAN	SPRINGFIELD	IL	62704-3166		SE/4 Sec. 7-T31N-R12W (WIO)
	2501 GREENBRIAR DR				WIO	E/4 Sec. 7-T31N-R12W (WIO)
JOHN V GUTTAG	273 EMERSON RD	LEXINGTON	MA	02420-1936		SW/4 Sec. 7-T31N-R12W (WIO)
					WIO	W/2 Sec. 18-T31N-R12W (WIO)
KAREN KROBOKIN	571 E BROAD ST	NEVADA CITY	CA	95959		SE/4 Sec. 7-T31N-R12W (WIO)
					WIO	SW/4 Sec. 7-T31N-R12W (WIO)
RICHARD A BACHMAN	260 NELSON ROAD	SCARSDALE	NY	10583	WIO	W/2 Sec. 18-T31N-R12W (WIO)
STEPHEN ALSBERG	447 ZION STREET	NEVADA CITY	CA	95959		SW/4 Sec. 7-T31N-R12W (WIO)
					WIO	SW/4 Sec. 7-T31N-R12W (WIO)
					WIO	W/2 Sec. 18-T31N-R12W (WIO)

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF HILCORP ENERGY
COMPANY FOR AN EXCEPTION TO THE
WELL DENSITY REQUIREMENTS OF THE
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CASE NO. 20532

AFFIDAVIT

STATE OF NEW MEXICO)
) ss.
COUNTY OF SANTA FE)

Adam G. Rankin, attorney in fact and authorized representative of Hilcorp Energy Company, the Applicant herein, being first duly sworn, upon oath, states that the above-referenced Application has been provided under the notice letters and proof of receipts attached hereto.



Adam G. Rankin

SUBSCRIBED AND SWORN to before me this 12th day of June, 2019 by Adam G. Rankin.



Notary Public

My Commission Expires:


August 24, 2021

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. B
Submitted by: **Hilcorp Energy Company**
Hearing Date: June 13, 2019
Case # 20532



May 24, 2019

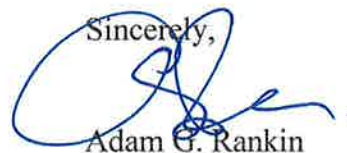
VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED**TO: AFFECTED PARTIES****Re: Application of Hilcorp Energy Company for an Exception to the Well Density Requirements of the Special Rules and Regulations of the Blanco-Mesaverde Gas Pool, San Juan County, New Mexico.**

Ladies & Gentlemen:

This letter is to advise you that Hilcorp Energy Company has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on June 13, 2019 and the status of the hearing can be monitored through the Division's website at <http://www.emnrd.state.nm.us/ocd/>. Division hearings will commence at 8:15 a.m. in Porter Hall at the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Rob Carlson at (832) 839-4596.

Sincerely,

Adam G. Rankin

ATTORNEY FOR HILCORP ENERGY COMPANY**BEFORE THE OIL CONSERVATION DIVISION**
Santa Fe, New Mexico**Exhibit No. B-1**Submitted by: **Hilcorp Energy Company**

Hearing Date: June 13, 2019

Case # 20532



Shipment Confirmation Acceptance Notice

A. Mailer Action

Note to Mailer: The labels and volume associated to this form online, **must** match the labeled packages being presented to the USPS® employee with this form.

Hilcorp Energy Co. 93904.0003
Jackson 2 & 2E Wells
Case No. 20532

Shipment Date: 05/23/2019

Shipped From:

Name: HOLLAND & HART LLP

Address: 110 N GUADALUPE ST # 1

City: SANTA FE

State: NM ZIP+4® 87501

Type of Mail	Volume
Priority Mail Express®	
Priority Mail®	0
First-Class Package Service®	
Returns	
International*	
Other	12
Total	12

*Start time for products with service guarantees will begin when mail arrives at the local Post Office™ and items receive individual processing and acceptance scans.

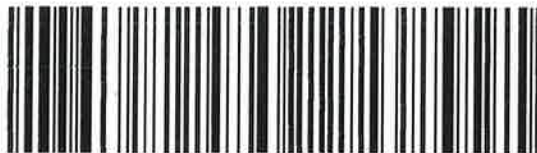
B. USPS Action

Note to RSS Clerk:

1. Home screen > Mailing/Shipping > More
2. Select Shipment Confirm
3. Scan or enter the barcode/label number from PS Form 5630
4. Confirm the volume count message by selecting Yes or No
5. Select Pay and End Visit to complete transaction

USPS EMPLOYEE: Please scan upon pickup or receipt of mail.
Leave form with customer or in customer's mail receptacle.

USPS SCAN AT ACCEPTANCE



9275 0901 1935 6200 0014 6707 86





Firm Mailing Book For Accountable Mail

Name and Address of Sender		Check type of mail or service		Affix Stamp Here (If issued as an international certificate of mailing or for additional copies of this receipt) Postmark with Date of Receipt.													
USPS Tracking/Article Number		Addressee (Name, Street, City, State, & ZIP Code™)		Postage	(Extra Service) Fee	Handling Charge	Actual Value if Registered	Insured Value	Due Sender if COD	ASR Fee	ASRD Fee	RD Fee	RR Fee	SC Fee	SCRD Fee	SH Fee	
1.	9214 8901 9403 8383 7261 62	RODDY PRODUCTION PO BOX 2221 FARMINGTON NM 87499		0.65	3.50	Handling Charge - if Registered and over \$50,000 in value							1.60				
2.	9214 8901 9403 8383 7261 79	ANDREA ALSBERG DOLIN 12407 SARAH STUDIO CITY CA 91604		0.65	3.50								1.60				
3.	9214 8901 9403 8383 7261 86	BACHMAN BROTHERS 2501 GREENBRIAR DR SPRINGFIELD IL 62704		0.65	3.50								1.60				
4.	9214 8901 9403 8383 7261 93	CLIFFORD ALSBERG 1480 SHEFFIELD DR NE ATLANTA GA 30329-3422		0.65	3.50								1.60				
5.	9214 8901 9403 8383 7262 09	CROSS TIMBERS ENERGY LLC 400 W 7TH STREET FT WORTH TX 76102		0.65	3.50								1.60				
6.	9214 8901 9403 8383 7262 16	JAMES G BACHMAN & RICHARD A BACHMAN 2501 GREENBRIAR DR SPRINGFIELD IL 62704-3165		0.65	3.50								1.60				
7.	9214 8901 9403 8383 7262 23	JOHN V GUTTAG 273 EMERSON RD LEXINGTON MA 02420-1936		0.65	3.50								1.60				
8.	9214 8901 9403 8383 7262 30	KAREN KOROBIKIN 571 E BROAD ST NEVADA CITY CA 95959		0.65	3.50								1.60				
Total Number of Pieces Listed by Sender 12		Total Number of Pieces Received at Post Office		Postmaster, Per (Name of receiving employee)													



PS Form 3877, April 2015 (Page 2 of 2) Complete in Ink Privacy Notice: For more information on USPS privacy policies, visit usps.com/privacypolicy.

POSTAL DELIVERY REPORT
JACKSON 002 WELL
Case No. 20532

Recipient	Status	Custom
RODDY PRODUCTION PO BOX 2221 FARMINGTON NM 87499	Delivered Signature Received	Ref#: C1399905.7861847 RetRef#:
ANDREA ALSBERG DOLIN 12407 SARAH STUDIO CITY CA 91604	Delivered Signature Received	Ref#: C1399905.7861848 RetRef#:
BACHMAN BROTHERS 2501 GREENBRIAR DR SPRINGFIELD IL 62704	Delivered Signature Received	Ref#: C1399905.7861849 RetRef#:
CLIFFORD ALSBERG 1480 SHEFFIELD DR NE ATLANTA GA 30329-3422	Delivered Signature Received	Ref#: C1399905.7861850 RetRef#:
CROSS TIMBERS ENERGY LLC 400 W 7TH STREET FT WORTH TX 76102	Delivered Signature Received	Ref#: C1399905.7861851 RetRef#:
JAMES G BACHMAN & RICHARD A BACHMAN 2501 GREENBRIAR DR SPRINGFIELD IL 62704-3166	Delivered Signature Received	Ref#: C1399905.7861852 RetRef#:
JOHN V GUTTAG 273 EMERSON RD LEXINGTON MA 02420-1936	Delivered Signature Received	Ref#: C1399905.7861853 RetRef#:
KAREN KOROBKIN 571 E BROAD ST NEVADA CITY CA 95959	In-Transit	Ref#: C1399905.7861854 RetRef#:
RICHARD A BACHMAN 260 NELSON ROAD SCARSDALE NY 10583	Delivered Signature Received	Ref#: C1399905.7861855 RetRef#:
STEPHEN ALSBERG 447 ZION STREET NEVADA CITY CA 95959	Delivered Signature Received	Ref#: C1399905.7861856 RetRef#:
BUREAU OF LAND MANAGEMENT 6251 College Blvd FARMINGTON NM 87402	Delivered Signature Received	Ref#: C1399905.7861857 RetRef#:
NEW MEXICO STATE LAND OFFICE 310 Old Santa Fe Trail Santa Fe NM 87501	Delivered Signature Received	Ref#: C1399905.7861858 RetRef#:

AFFIDAVIT OF PUBLICATION

Ad No.
0001286996

HOLLAND AND HART
PO BOX 2208

SANTA FE NM 87504

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. B-2
Submitted by: Hilcorp Energy Company
Hearing Date: June 13, 2019
Case # 20532

I, being duly sworn say: THE DAILY TIMES, a daily newspaper of general circulation published in English at Farmington, said county and state, and that the hereto attached Legal Notice was published in a regular and entire issue of the said DAILY TIMES, a daily newspaper duly qualified for the purpose within the State of New Mexico for publication and appeared in the internet at The Daily Times web site on the following days(s):

05/28/19

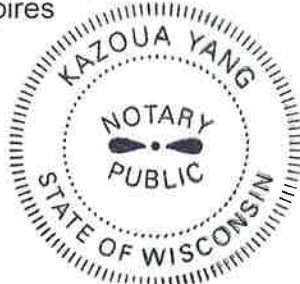
Legal Clerk

Subscribed and sworn before me this
28th of May 2019.

State of WI, County of Brown
NOTARY PUBLIC

My Commission Expires

Ad#:0001286996
P O : Jackson
of Affidavits :0.00



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL
RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION
SANTA FE, NEW MEXICO

The State of New Mexico through its Oil Conservation Division hereby gives notice pursuant to law and the Rules and Regulations of the Division of the following public hearing to be held at 8:15 A.M. on **June 13, 2019**, in the Oil Conservation Division Hearing Room at 1220 South St. Francis, Santa Fe, New Mexico, before an examiner duly appoint for the hearing. If you are an individual with a disability who is in need of a reader, amplifier, qualified sign language interpreter, or any other form of auxiliary aid or service to attend or participate in the hearing, please contact: Florene Davidson at 505-476-3458 or through the New Mexico Relay Network, 1-800-659-1779 by **June 3, 2019**. Public documents, including the agenda and minutes, can be provided in various accessible forms. Please contact Florene Davidson if a summary or other type of accessible form is needed.

STATE OF NEW MEXICO TO:
All named parties and persons
having any right, title, interest
or claim in the following case
and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

TO: ALL WORKING INTEREST OWNERS IN THE SUBJECT SPACING UNIT AND OFFSETTING OPERATORS OR LEASED MINERAL INTEREST OWNERS, INCLUDING: RODDY PRODUCTION ANDREA ALSBERG DOLIN, HER HEIRS AND DEVISEES; BACHMAN BROTHERS; CLIFFORD ALSBERG, HIS HEIRS AND DEVISEES; CROSS TIMBERS ENERGY LLC; JAMES G. BACHMAN, HIS HEIRS AND DEVISEES; JOHN V. GUTTAG, HIS HEIRS AND DEVISEES; KAREN KOROBKIN, HER HEIRS AND DEVISEES; RICHARD A. BACHMAN, HIS HEIRS AND DEVISEES; STEPHEN ALSBERG, HIS HEIRS AND DEVISEES.

CASE 20532: Application of Hilcorp Energy Company for an Exception to the Well Density Requirements of the Special Rules and Regulations of the Blanco-Mesaverde Gas Pool, San Juan County, New Mexico. Applicant in the above-styled cause seeks an order for an exception to the well density requirements of Rule I.B of the Special Rules and Regulations for the Blanco-Mesaverde Gas Pool (72319), San Juan County, New Mexico, to permit it to complete and simultaneously produce six Mesaverde gas wells in the same standard 320-acre, more or less, spacing and proration unit, with three wells in the same quarter section and two wells in the same quarter-quarter

section. Hilcorp further seeks approval for the proposed location of the **Jackson 002 Well** (API No. 30-045-10766) with a surface location in Unit G and the **Jackson002E Well** (API No. 30-045-24386) with a surface location in Unit O in the Mesaverde formation of the E/2 of Section 18, Township 31 North, Range 12 West, NMPM, San Juan County, New Mexico, and authorization to simultaneously complete and produce the **Jackson002 Well** and the **Jackson 002E Well** from the Blanco-Mesaverde Gas Pool. Said area is located approximately 7 miles northwest of Aztec, NM.

Legal No. 1286996 published in The Daily Times on May 28, 2019.

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF HILCORP ENERGY
COMPANY FOR AN EXCEPTION TO THE
WELL DENSITY REQUIREMENTS OF THE
SPECIAL RULES AND REGULATIONS FOR
THE BLANCO-MESAVERDE GAS POOL,
SAN JUAN COUNTY, NEW MEXICO.**

CASE NO. 20532

AFFIDAVIT OF ALEX LIANG IN SUPPORT OF CASE NO. 20532

Alex Liang, being of lawful age and duly sworn, declare as follows:

1. My name is Alex Liang. I work for Hilcorp Energy Company ("Hilcorp") as a reservoir engineer.
2. I have previously testified before the New Mexico Oil Conservation Division as an expert in reservoir engineering. My credentials as a reservoir engineer have been accepted by the Division and made a matter of record.
3. I am familiar with the application filed by Hilcorp in this case and have conducted an engineering study of the subject area and of the Blanco-Mesaverde Gas Pool.
4. As with Hilcorp's prior applications for well density exceptions in the Blanco-Mesaverde Gas Pool, I used a decline curve analysis of existing wells to estimate ultimate recoveries for the subject spacing unit under the existing well density. I then compared the estimated ultimate gas recoveries against log-derived volumetric calculations for the original gas in place with the cumulative gas production in the spacing unit. Using this approach, we identified areas, including the subject spacing unit, that have substantial remaining recoverable

gas and lower-than-expected gas recoveries where additional well bores or well completions are necessary to adequately drain remaining gas reserves.

5. **Exhibit C-1** contains information relating to the subject spacing unit and the **Jackson 002 Well** (API No. 30-045-10766) and the **Jackson 002E Well** (API No. 30-045-24386) within the E/2 of Section 18, Township 31 North, Range 12 West, which are the wells Hilcorp proposes for simultaneous dedication within the Blanco-Mesaverde Gas Pool in this application. They are currently producing within the Dakota formation. They will be the third Mesaverde completions in the quarter sections in the spacing unit. I anticipate that they will help drain the area to the west and south, respectively.

6. **Exhibit C-2** is a basin-wide map reflecting Hilcorp's calculations for original gas in place across the Blanco-Mesaverde Gas Pool. The warmer colors represent areas where there is more original gas in place. The cooler colors indicate areas where there is less original gas in place. The red star indicates the location of the subject well in an area where we calculate moderately high volumes of original gas in place.

7. **Exhibit C-3** is a map depicting the calculated estimated ultimate recovery (EUR) from the Blanco-Mesaverde Gas Pool and drainage radius. The larger radius circles reflect wells with higher EURs and larger drainage areas. The red star identifies the location of the subject well where there is relatively low EURs and the drainage radii are smaller.

8. **Exhibit C-4** is a map depicting calculated remaining recoverable gas. The cooler colors indicate areas where there is relatively less remaining recoverable gas. The warmer colors reflect areas where there is relatively more remaining recoverable gas. The red star identifies the location of the subject well in an area where we calculate that there is relatively considerable remaining recoverable gas and relatively low EURs under the existing well density.

9. **Exhibit C-5** is a table that supports this volumetric analysis. The first column titled "Volumetric OGIP" reflects the calculated volumetric original gas in place on a quarter section, section, and nine-section area basis around the subject spacing unit. The column titled "Section Equivalent OGIP" shows the estimated gas in place to show that the estimates are consistent across the area. The column titled "CTD/RF%" shows the cumulative gas production to date on a quarter section, section, and nine-section area basis and the calculated recovery factor. The column titled "Remaining GIP" shows the estimated remaining gas in place on a quarter section, section, and nine-section area basis. The last column titled "EUR/RF%" shows the estimated ultimate gas recovery and recovery factor calculated on a quarter section, section, and nine-section area basis.

10. I would expect recovery factors of approximately 70-80% in a gas pool of this type. The relatively low recovery factors in Exhibit C-5 indicate that this area is not being sufficiently drained by the existing wells in the subject spacing unit under the existing well density and that additional well bores, or completions, are necessary to adequately drain the Blanco-Mesaverde Gas Pool in this area.

11. Approval of Hilcorp's application is therefore necessary to drain unrecovered gas reserves that will otherwise be left in place under the existing well density.

12. **Exhibit C-6** is a well bore diagram for the subject well. It provides the most current information known regarding the status and construction of the well, as well as the location and condition of cement within the wellbore. Hilcorp will separately seek administrative approval from the Division's Aztec District Office for authorization to recompleting this well in advance of undertaking any recompletion operations.

13. In my opinion, granting this application will not impair the Blanco-Mesaverde Gas Pool, and will be in the interest of conservation, the prevention of waste and will protect correlative rights.

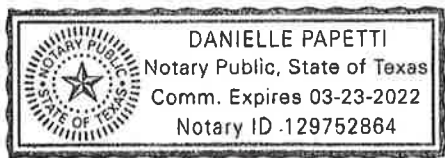
14. Exhibits C-1 through C-6 were prepared by me or under my direction and supervision.

FURTHER AFFIANT SAYETH NAUGHT.

Alex Liang
Alex Liang

STATE OF TEXAS)
COUNTY OF Harris)

SUBSCRIBED and SWORN to before me this 5th day of June, 2019 by Alex Liang.

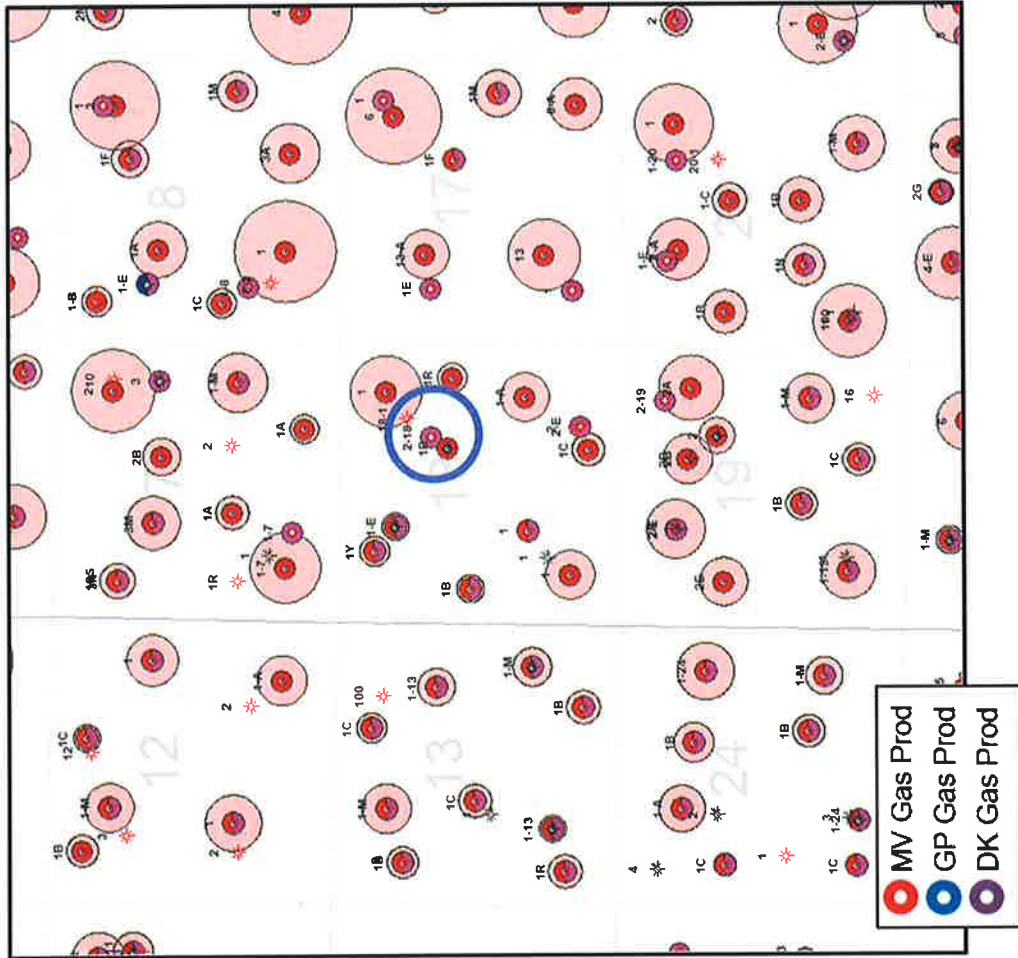


Danielle Papetti
NOTARY PUBLIC

My Commission Expires:

03/23/2022

JACKSON 002

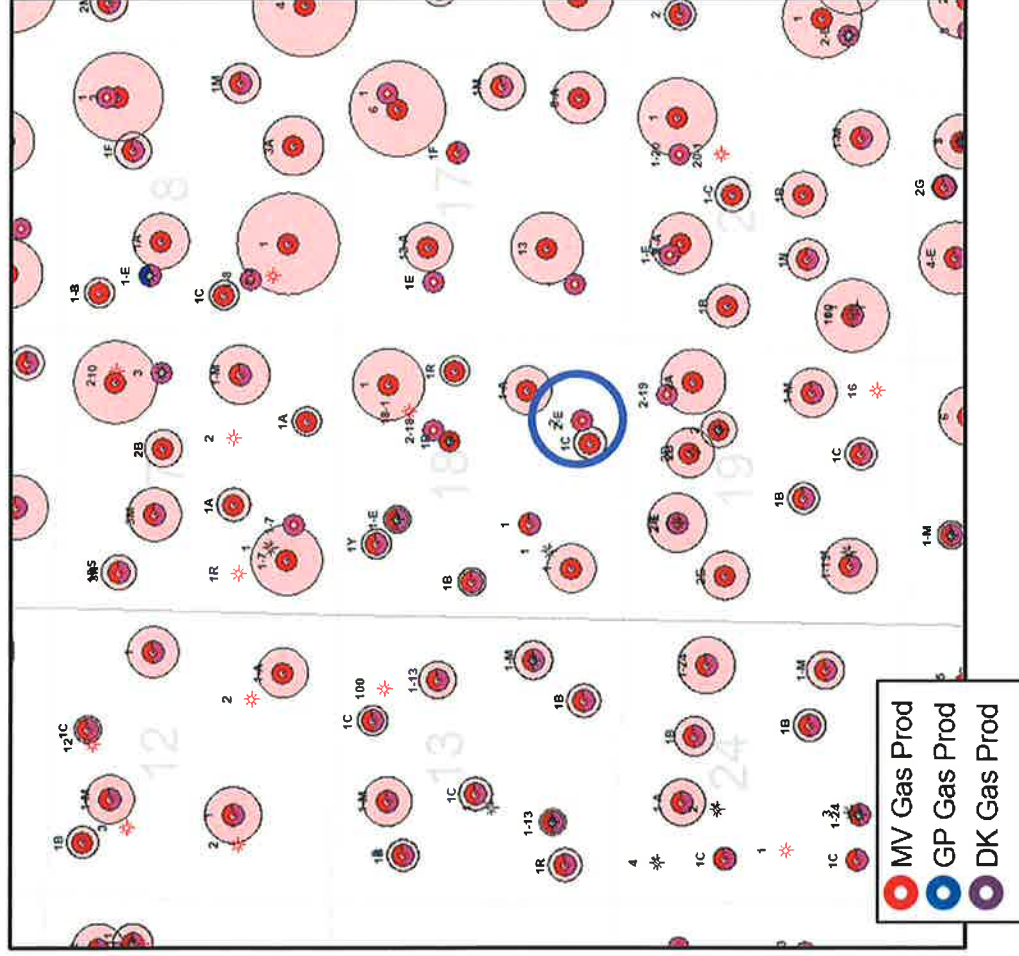


Well Specifics

- NE18 31-12 3004510766 1960 drill
- 3rd MV completion in 1/4 section
- 370' from nearest MV producer
- Help drain area to the west
- Complete MV in 1-2 stages

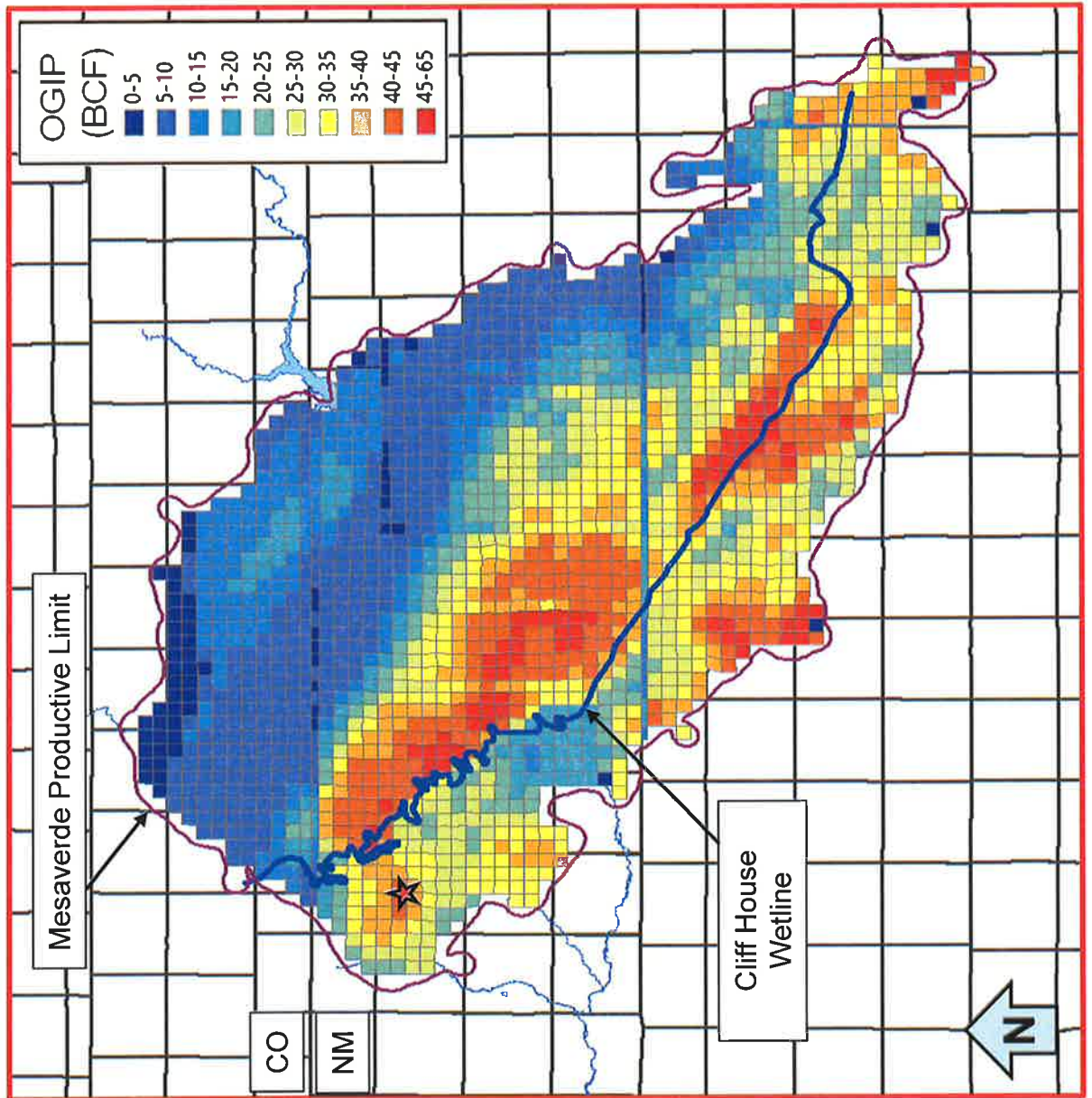
BEFORE THE OIL CONSERVATION DIVISION
 Santa Fe, New Mexico
 Exhibit No. C-1
 Submitted by: Hilcorp Energy Company
 Hearing Date: June 13, 2019
 Case # 20532

JACKSON 002E



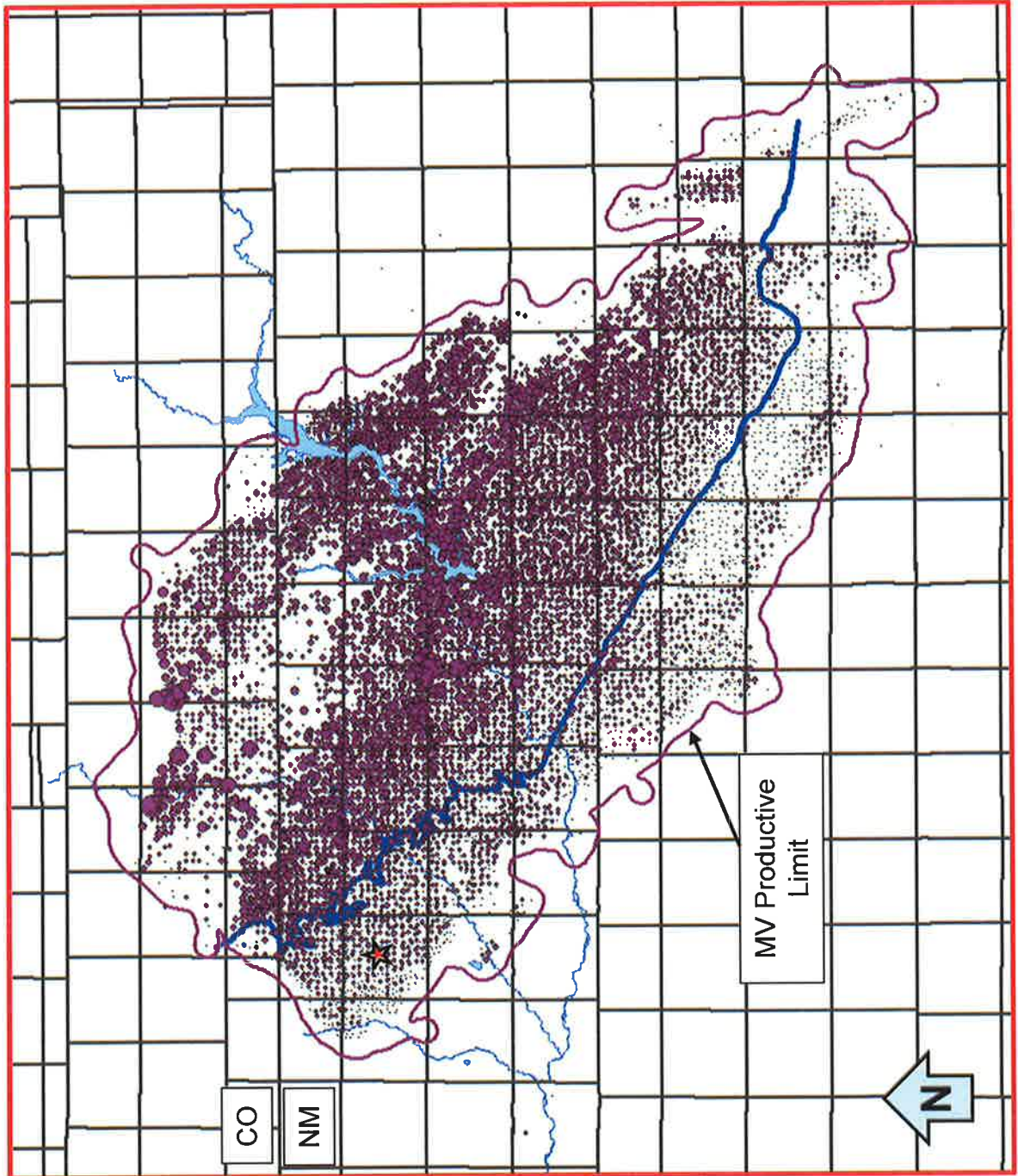


MV Original Gas In Place



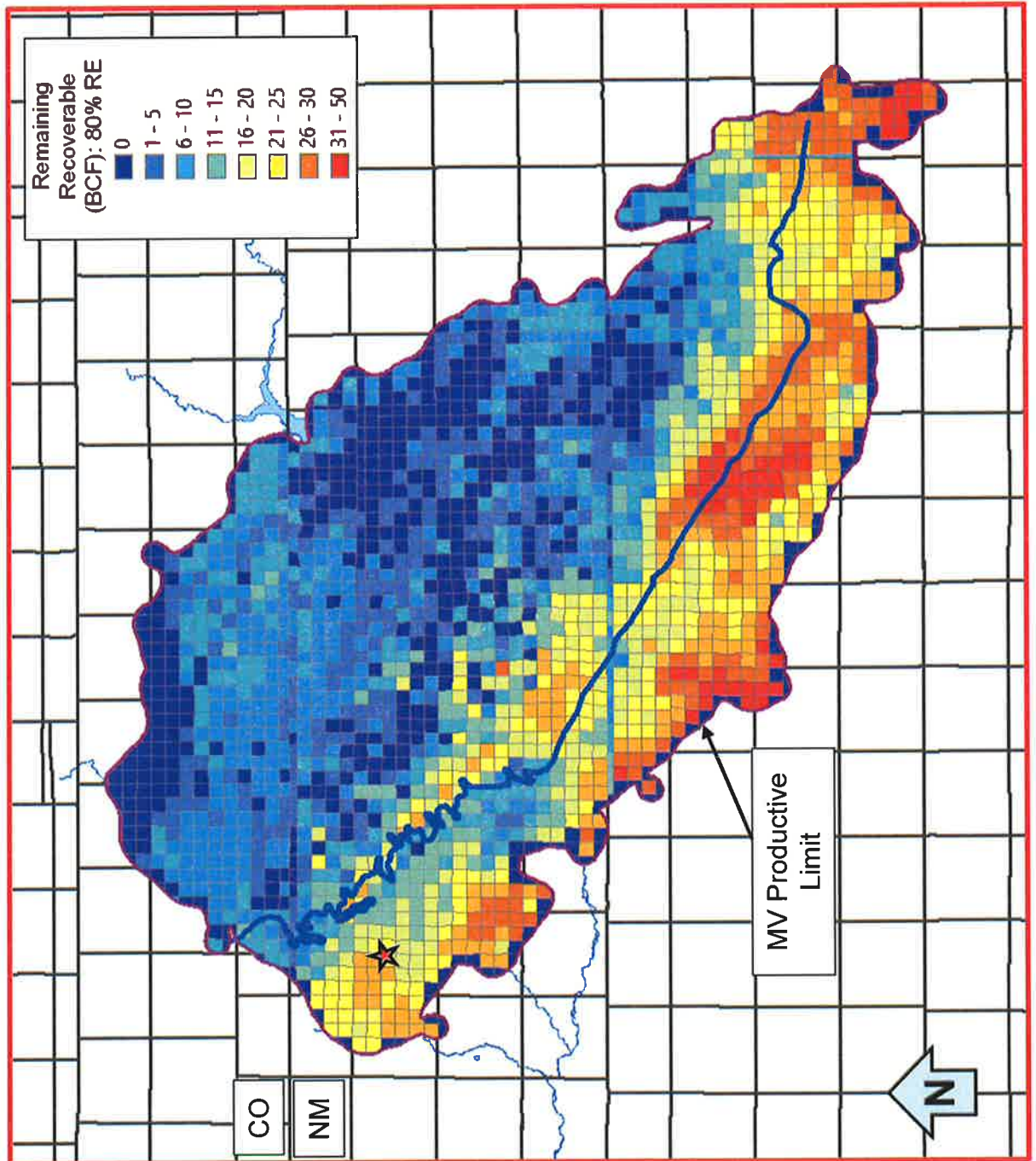


MV EUR and Drainage Radius





MV Remaining Recoverable Gas



JACKSON 002



Reference Area	Volumetric OGIP	Section Equivalent OGIP	CTD / RF%	Remaining GIP	EUR / RF%
Qtr Section	2.8 Bcf	11.2 Bcf	2.5 Bcf / 87%	0.3 Bcf	2.5 Bcf / 87%
Section	9.8 Bcf	9.8 Bcf	5.5 Bcf / 57%	4.2 Bcf	5.5 Bcf / 57%
9 Section	130.0 Bcf	14.4 Bcf	59.2 Bcf / 46%	70.8 Bcf	64.1 Bcf / 49%

- Remaining Gas in Place in Quarter Section of 0.3 Bcf
- Cumulative Recovery Factor to Date 87% and 57% in the Quarter Section and Section, respectively
- Considerable gas remaining in area with opportunity to recover additional volumes utilizing existing wellbore


JACKSON 002E



Reference Area	Volumetric OGIP	Section Equivalent OGIP	CTD / RF%	Remaining GIP	EUR / RF%
Qtr Section	2.3 Bcf	9.2 Bcf	1.2 Bcf / 55%	0.9 Bcf	1.2 Bcf / 55%
Section	9.8 Bcf	9.8 Bcf	5.5 Bcf / 57%	4.2 Bcf	5.5 Bcf / 57%
9 Section	130.0 Bcf	14.4 Bcf	59.2 Bcf / 46%	70.8 Bcf	64.1 Bcf / 49%

- Remaining Gas in Place in Quarter Section of 0.9 Bcf
- Cumulative Recovery Factor to Date 55% and 57% in the Quarter Section and Section, respectively
- Considerable gas remaining in area with opportunity to recover additional volumes utilizing existing wellbore

[illegible]



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Current Schematic - Version 2

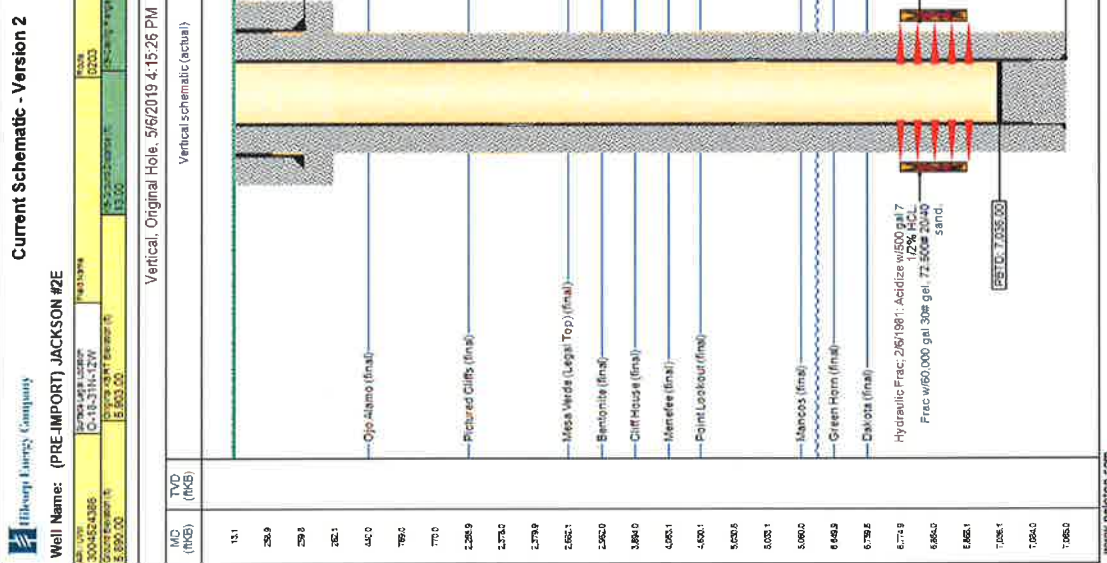
Well Name: (PRE-IMPORT) JACKSON #2E

API# 1370	Section 44, T4N, R10E	County	State
3004524386	Q-18-11N-12W	Chitina	ALASKA
Geographic Location	Traverse Point Barrow (E)	Section	State
13,890.00	13,863.00	13.00	NEW MEXICO

Well Completion Type	Well Status	Well Depth	Well Type
Vertical	NEW MEXICO	13,863.00	Vertical

Vertical, Original Hole, 5/6/2019 4:15:25 PM

Vertical Schematic (Actual)



The schematic shows a vertical well profile with depth in feet (ft) on the left axis. Key features include:

- Surface:** 8.50 in, 8.10 in, 13.00 in; 260.00
- Formations (from top to bottom):**
 - Ojo Alamo (final)
 - Pictured Cliffs (final)
 - Mesa Verde (Legal Top) (final)
 - Bentonite (final)
 - Cliff House (final)
 - Mandee (final)
 - Point Lookout (final)
 - Mancos (final)
 - Green Horn (final)
 - Dakota (final)
- Hydraulic Frac:** 256/1981; Additive w/50 gal 7 Frac w/60,000 gal 30s gel; 73.5K psi 20,000 sand
- Production:** 1.412 in, 4.00 in, 13.00 in; 1,066.00 in
- Well Depth:** 13,863.00

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