BEFORE THE OIL CONSERVATION DIVISION EXAMINER HEARING JUNE 13, 2019

CASE No. 20538

SAN JUAN 28-6 UNIT 213 WELL

RIO ARRIBA COUNTY, NEW MEXICO



STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATION OF HILCORP ENERGY COMPANY FOR AN EXCEPTION TO THE WELL DENSITY REQUIREMENTS OF THE SPECIAL RULES AND REGULATIONS FOR THE BLANCO-MESAVERDE GAS POOL, RIO ARRIBA COUNTY, NEW MEXICO.

CASE NO. 20538

AFFIDAVIT OF BRAD PEARSON IN SUPPORT OF CASE NO. 20538

I, Brad Pearson, being of lawful age and duly sworn, declare as follows:

1. My name is Brad Pearson. I work for Hilcorp Energy Company ("Hilcorp") as a

Landman.

2. I have previously testified before the New Mexico Oil Conservation Division as

an expert witness in petroleum land matters. My credentials as a petroleum landman have been

accepted by the Division and made a matter of record.

3. I am familiar with the application filed by Hilcorp in this case, and I am familiar

with the status of the lands in the subject areas.

4. None of the affected parties in this case has indicated opposition, and therefore I

do not expect any opposition at the hearing.

5. Hilcorp seeks an exception to the well density requirements of Rule I.B of the

Special Rules and Regulations of the Blanco-Mesaverde Gas Pool to permit it to complete and

simultaneously produce three Mesaverde gas wells in the same quarter section for a total of four

Mesaverde gas wells within the same standard 320-acre, more or less, spacing and proration unit.

1

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. A

- 6. The Blanco-Mesaverde Gas Pool is governed by Special Rules and Regulations which provide for 320-acre spacing and proration units on which as many as four wells may be drilled. The Special Rules therefore limit the number of wells in a spacing unit to four and the number of wells in a half section within a spacing unit to two. The Special Rules also provide that well density exceptions can be approved only after notice and hearing.
- 7. Hilcorp is the operator of a standard 320-acre, more or less, spacing and proration unit in the Blanco-Mesaverde Gas Pool comprised of the E/2 of Section 31, Township 28 North, Range 6 West, Rio Arriba County, New Mexico, in which the following three wells are currently completed and producing:
 - a. San Juan 28-6 Unit 213M Well (API No. 30-039-25632) Sec. 31, T28N, R6W (Unit O);
 - b. San Juan 28-6 Unit 52 Well (API No. 30-039-07254), Sec. 31, T28N, R6W (Unit G); and
 - c. San Juan 28-6 Unit 213N Well (API No. 30-039-27789), Sec. 31, T28N, R6W (Unit H).
- 8. Hilcorp now proposes to simultaneously dedicate and produce the following fourth well within the same standard spacing and proration unit, at the following location:
 - a. San Juan 28-6 Unit 213 Well (API No. 30-039-20844), Sec. 31, T28N, R6W (Unit A).
- 9. This will be the fourth well within the same spacing unit with three wells in the same quarter section, exceeding well density limits imposed by the Special Rules.
- 10. Hilcorp therefore requests that the Division enter an order granting an exception to the well density requirements of Rule 1.B of the Special Rules and Regulations of the Blanco-

Mesaverde Pool to authorize Hilcorp to simultaneously dedicate and produce the **San Juan 28-6 Unit 213 Well** (API No. 30-039-20844) within the E/2 of Section 31, Township 28 North, Range 6 West, permitting the total number of wells dedicated and producing within this spacing and proration unit to four, with three wells in the same quarter section.

- The proposed simultaneous dedication of the **San Juan 28-6 Unit 213 Well**, which is currently producing in the Dakota formation, within the Blanco-Mesaverde is part of Hilcorp's strategy to use existing wells completed in other zones to economically target development of incremental Mesaverde gas reserves in areas where there is not adequate gas drainage.
- 12. The Division has pre-approved downhole commingling the Dakota formation with the Blanco-Mesaverde Gas Pool.
- 13. Pursuant to the Special Rules and Division precedent, Hilcorp provided notice to all Division-designated operators in offsetting 320-acre spacing units. Where Hilcorp is the operator, Hilcorp identified all working interest owners in offsetting spacing units as affected parties requiring notice. In some offsetting spacing units, Hilcorp may own 100% of the working interest, in which case there are no affected parties to notice.
- 14. **Exhibit A-1** is an overview map identifying the location of the subject Blanco-Mesaverde Gas Pool spacing unit, in the green outline, within the E/2 of Section 31, Township 28 North, Range 6 West, to which the well will be simultaneously dedicated.
- 15. Exhibit A-1 also identifies the locations of the existing Mesaverde wells as dark blue circles, as well as the **San Juan 28-6 Unit 213 Well** as a dark blue triangle.
- 16. Exhibit A-1 also depicts the notice area comprised of the offsetting spacing units, which is the shaded area within the dark blue hashed line surrounding the subject spacing unit outlined in green. Hilcorp has provided notice of this application to the operators within the notice

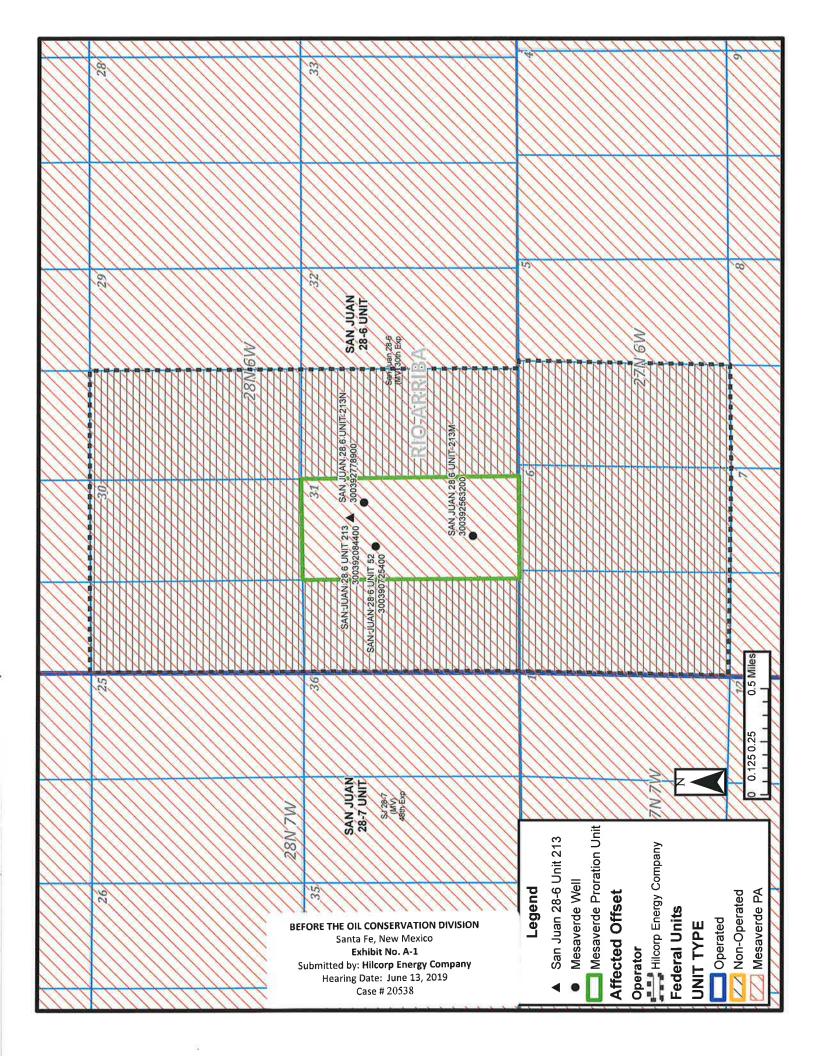
area. In some instances, Hilcorp may be the operator of offsetting spacing units within the notice area, in which case notice of the application was provided to all the working interest owners within the notice area.

- 17. **Exhibit A-2** identifies the affected parties within the offsetting spacing units who are required to be noticed. I provided a list of all affected parties requiring notice to Holland & Hart LLP. All parties were locatable.
- 18. To the best of my knowledge, the addresses used to provide notice are valid and correct addresses which have been recently used by Hilcorp and at which mail has been received by the notice parties.
 - 19. Exhibits A-1 and A-2 were prepared by me or under my direction and supervision.

 FURTHER AFFIANT SAYETH NAUGHT.

	Brudla W. Peason
	Brad Pearson
STATE OF TEXAS)	
COUNTY OF Harris	
SUBSCRIBED and SWORN to be	fore me this <u>Ath</u> day of June, 2019 by Brad
Pearson.	
•	Blake 744 NOTARY PUBLIC
	Norman Cobbie
My Commission Expires:	BLAKE HOFFMAN
1/25/2021	Notary Public, State of Texas Comm. Expires 01-25-2021 Notary ID 130978101

12707262_v1



San Juan 28-6 U 213

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico
Exhibit No. A-2

Submitted by: Hilcorp Energy Company

Hearing Date: June 13, 2019 Case # 20538

HILCORP ENERGY COMPANY BP AMERICA PRODUCTION COMPANY CAROLYN BEAMON TILLEY CAROLYN BEAMON TILLEY CAROLYN BEAMON TILLEY CAROLYN BEAMON THEY CAUDIA MARCIA LUNDELL GILMER CROSS TIMBERS ENERGY LLC TOSS TIMBERS ENERGY LLC TOSO 17TH STREENDURING RESOURCES IV LLC TOSO 17TH STREENDURING RESOUR	VIS 48103 STON PLACE STON PLACE	HOUSTON	Χ̈́	77002	OFFSET OPERATOR	SJ 28-6 Unit MV PA
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C NERGY LP	723 W UNIVERSITY AVE STE 300-371	GEORGETOWN	ř	78626	OFFSET WIO	SJ 28-6 Unit MV PA
JES IV LLC	400 W 7TH STREET	гт worth	¥	76102	OFFSET WIO	SJ 28-6 Unit MV PA
IWEST ENERGY LP	H STREET SUITE 2500	DENVER	8	80265	OFFSET WIO	SJ 28-6 Unit MV PA
	HARRINGTON SAN JUAN LLC GP 219119	KANSAS CITY	MO	64121	OFFSET WIO	SJ 28-6 Unit MV PA
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		MISSOURI CITY	¥	77459	OFFSET WIO	SJ 28-6 Unit MV PA
LINDA JEANNE LUNDELL LINDSEY PO BOX	PO BOX 631565	NACOGDOCHES	¥	75963	OFFSET WIO	SJ 28-6 Unit MV PA
LORRAYN GAY HACKER PO BOX	PO BOX 291445	KERRVILLE	Ϋ́	78029-1445	OFFSET WIO	SJ 28-6 Unit MV PA
OMIMEX PETROLEUM 7950 JO	7950 JOHN T WHITE ROAD	FORT WORTH	¥	76120	OFFSET WIO	SJ 28-6 Unit MV PA
PIONEER NATURAL RES USA INC KATHY NAVARR P O BOX 3178	KATHY NAVARRETE P O BOX 3178	MIDLAND	×	79702	OFFSET WIO	SJ 28-6 Unit MV PA
ROBERT E BEAMON III C/O JAM 6140 H)	C/O JAMES R BEAMON 6140 HWY 6, SUITE 154	MISSOURI CITY	ΧĻ	77459	OFFSET WIO	SJ 28-6 Unit MV PA
ROBERT WALTER LUNDELL 2450 FC	2450 FONDREN STE 304	HOUSTON	¥	77063-2318	OFFSET WIO	SJ 28-6 Unit MV PA
SHARON BEAMON BURNS 200 BIS	200 BISCAYNE BOULEVARD WAY APT 3411	MIAMI	교	33131	OFFSET WIO	SJ 28-6 Unit MV PA
SILVERADO OIL & GAS LLP P O BOX	P O BOX 52308	TULSA	š	74152-0308	OFFSET WIO	SJ 28-6 Unit MV PA
SUSAN BEAMON PORTER 319 KNIP	IPP FOREST	HOUSTON	¥	77024-5030	OFFSET WIO	SJ 28-6 Unit MV PA
T H MCELVAIN OIL & GAS LLLP	S11 16TH STREET SUITE 700	DENVER	8	80202	OFFSET WIO	SJ 28-6 Unit MV PA
TAMACAM LLC JAMES I PO BOX	JAMES M RAYMOND AFENT & AIF PO BOX 291445	KERRVILLE	Ĕ	78029	OFFSET WIO	SJ 28-6 Unit MV PA

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

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CASE NO. 20538

<u>AFFIDAVIT</u>

STATE OF NEW MEXICO)	
)	SS
COUNTY OF SANTA FE)	

Adam G. Rankin, attorney in fact and authorized representative of Hilcorp Energy Company, the Applicant herein, being first duly sworn, upon oath, states that the above-referenced Application has been provided under the notice letters and proof of receipts attached hereto.

Adam G. Rankin

SUBSCRIBED AND SWORN to before me this 12th day of June, 2019 by Adam G. Rankin.

My Commission Expires

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico
Exhibit No. B
Submitted by: Hilcorp Energy Company

Hearing Date: June 13, 2019 Case # 20538



Adam G. Rankin Phone (505) 988-4421 Fax (505) 983-6043 agrankin@hollandhart.com

May 24, 2019

VIA CERTIFIED MAIL CERTIFIED RECEIPT REQUESTED

TO: AFFECTED PARTIES

Re: Application of Hilcorp Energy Company for an Exception to the Well Density

Requirements of the Special Rules and Regulations of the Blanco-Mesaverde

Gas Pool, Rio Arriba County, New Mexico.

Ladies & Gentlemen:

This letter is to advise you that Hilcorp Energy Company has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on June 13, 2019 and the status of the hearing can be monitored through the Division's website at http://www.emnrd.state.nm.us/ocd/. Division hearings will commence at 8:15 a.m. in Porter Hall at the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Brad Pearson at (713) 289-2793.

G. Rankin

ATTORNEY FOR HILCORP ENERGY COMPANY

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico

Exhibit No. B-1 Submitted by: Hilcorp Energy Company Hearing Date: June 13, 2019



Shipment Confirmation Acceptance Notice

Note to Mailer: The labels and volume associated to this form online, must match the labeled packages being presented to the USPS® employee with this form.

Hilcorp Energy Co. 93904.0003 San Juan 28-6 Unit 213 Well Case No. 20538

Shipment Date: 05/23/2019

Shipped From:

Name: HOLLAND & HART LLP

Address: 110 N GUADALUPE ST # 1

City:_SANTA FE

State: NM ZIP+4® 87501

Type of Mail	Volume
Priority Mail Express®*	
Priority Mail®	0
First-Class Package Service®	
Returns	
International*	
Other	23
Total	23

^{*}Start time for products with service guarantees will begin when mail arrives at the local Post Office™ and items receive individual processing and acceptance scans.

B. USPS Action

Note to RSS Clerk:

1. Home screen > Mailing/Shipping > More
2. Select Shipment Confirm
3. Scan or enter the barcode/lebel = 1. Scan or enter the barcode/label number from PS Form 5630

Confirm the volume count message by selecting Yes or No Select Pay and End Visit to complete transaction

USPS EMPLOYEE: Please scan upon pickup or receipt of mail. Leave form with customer or in customer's mail receptacle.



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POSTAL DELIVERY REPORT SAN JUAN 28-6 UNIT 213 CASE NO. 20538

Recipient	Status	Cietom
BP AMERICA PRODUCTION COMPANY PO BOX		Ref#: C1400793 7865/196
848103 DALLAS TX 75284-8103	Delivered Signature Received	RetRef#:
CAROLYN BEAMON TILLEY 4 LAWRESTON PLACE DALLAS TX		Ref#: C1400793.7865497
75225	Delivered Signature Received	RetRef#:
		Ref#: C1400793.7865498
CB LIFELINE PARTNERSHIP 4 LAWRESTON PLACE DALLAS TX 75225	Delivered Signature Received	RetRef#:
		Ref#: C1400793.7865499
CHARLES W GAY PO BOX 291445 KERRVILLE TX 78029-1445	Delivered Signature Received	RetRef#:
CLAUDIA MARCIA LUNDELL GILMER 723 W UNIVERSITY AVE STE		Ref#: C1400793.7865500
300-371 GEORGETOWN TX 78626	Delivered Signature Received	RetRef#:
CROSS TIMBERS ENERGY LLC 400 W 7TH STREET FT WORTH TX		Ref#: C1400793.7865501
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ENDURING RESOURCES IV LLC 1050 17TH STREET SUITE 2500		Ref#: C1400793.7865502
DENVER CO 80265	Delivered Signature Received	RetRef#:
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SAN JUAN LLC GP PO BOX 219119 KANSAS CITY MO 64121	Delivered Signature Received	RetRef#:
J&M RAYMOND LTD RAYMOND & SONS I LLC GEN PARTNER PO		Ref#: C1400793.7865504
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JAMES R BEAMON 6140 HWY 6 SUITE 154 MISSOURI CITY TX		Ref#: C1400793.7865505
77459	Delivered Signature Received	RetRef#:
LINDA JEANNE LUNDELL LINDSEY PO BOX 631565 NACOGDOCHES		Ref#: C1400793.7865506
TX 75963	Delivered Signature Received	RetRef#:
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TX 76120	Delivered Signature Received	RetRef#:
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SHARON BEAMON BURNS 200 BISCAYNE BOULEVARD WAY APT		Ref#: C1400793.7865512
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FARMINGTON NM 87402	Delivered Signature Received	RetRef#:
NEW MEXICO LAND OFFICE 310 Old Santa Fe Trail Santa Fe NM		Ref#: C1400793.7865518
87501	Delivered Signature Received	RetRef#:

Affidavit of Publication

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION including the agenda and minutes, can be provided in various accessible forms Please contact Florene Davidson if a summary or other type of accessible form is

DIVISION SANTA FE

SANTA FE, NEW MEXICO The State of New Mexico through its Oil Conserva-tion Division hereby gives notice pursuant to lew and the Titles

tion Division hereby gives notice pursuant to law and the Rules and Regulations of the Division of the following public hearing to be held at 8:15 A.M. on June 13, 2019, in the Oil Conservation Division Hearing Room at 1220. South St. Francis, Santa Fe, New Mexico, before an examiner duly appoint for the hearing. If you are an individual with a disability who is in need of a reader, amplifier, qualified sign language in terpreter, or any other form of auxillary aid or service to attend or participate in the hearing, please contact Florene Davidson at 505-478-3456 or through the New Mexico Relay Network, 1-800-659-1779 by June 3, 2019 Public documents.

STATE OF
NEW MEXICO TO:
All named parties and
persons having any
right, tille, interest or
claim in the following
case and notice to the

DEVISEES; CRAND LEVISEES; CAND DEVISEES; CRAND DEVISEES; CROSTIMBERG VILC: EN DU RING CONTROLL OF THE REST OWNERS IN THE SUBJECT SPACING UNIT AND OFF-SETTING OPERATORS OR LEASED MINERAL INTEREST OWNERS, INCLUDING: BP AMERICA PRODUCTION COMPANY: CAROLYN BEAMON TILLEY, HER HEIRS AND DEVISEES; CROSS SIFE CB LIFELINE PARTNERS AND DEVISEES; CROSS TIMBERS ENERGY LIC. EN DU RING RESTAND TO THE RESTAN

Payment received at

Date June 5, 2

State of New Mexico County of Rio Arriba

I, Robert Trapp, being first duly sworn, declare and say I am the publisher of the Rio Grande SUN, a weekly newspaper published in the English language and having a general circulation in the County of Rio Arriba, State of New Mexico, and being a newspaper duly qualified to publish legal notices and advertisements under the provisions of Chapter 167 of the Session Laws of 1937. The publication, a copy of which is hereto attached, was published in said paper once each week for

1__consecutive weeks and on the same day of each week in the regular issue of the paper during the time of publication and the notice was published in the newspaper proper, and not in any supplement. The first publication being on the 30 day of May, 2019 and the last publication on the 30 day of May, 2019 payment for said

advertisement has been duly made, or assessed as court costs. The undersigned has personal knowledge of the matters and things set forth in this affidavit.

Subscribed and sworn to before me this 30 day of May A.D. 2019

> Maria W Lopez-Garela Notary Public My commission expires 13 July 2021

Label Laff Publisher

OFFICIAL SEAL MARIA V. LOPEZ-GARCIA Notary Public State of New Mex

above-styled cause seeke an order for an exception to the well density requirements of Rule I.B. of the Special Rules and Regulations for the Blanco-Mesaverde Gas Pool (72319), Rio Arriba County, New Mexico, to permit it to complete and simultaneously produce four Mesaverde gas wells in the same standard 320-acte, more or less, spacing, and proration unit, with three wells in the same quarter section, Hilcorp further seeks approval for the proposed location of the San Juan 25-5 Unit 213 Well (API) No. 30-039-20844) in the

No. 30-039-20844) in the Mesaverde formation with

a surface location in Unit

a surface location in Unit A of the E/2 of Section 31, Township 28 North, Range 6 West, NMPM, Rio Arriba County, New Mexico, and authorization to simultaneously complete and produce the San Juen 28-6 Unit 213 Weil from the Blanco-Mesaverde Gas Pool. Said area is located approximately 23 miles east of Bloomileid, NM. (Published May 30, 2019)

Hearing Date: June 13, 2019 Case # 20538

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF HILCORP ENERGY COMPANY FOR AN EXCEPTION TO THE WELL DENSITY REQUIREMENTS OF THE SPECIAL RULES AND REGULATIONS FOR THE BLANCO-MESAVERDE GAS POOL, RIO ARRIBA COUNTY, NEW MEXICO.

CASE NO. 20538

AFFIDAVIT OF TYLER TEYKL IN SUPPORT OF CASE NO. 20538

Tyler Teykl, being of lawful age and duly sworn, declare as follows:

- 1. My name is Tyler Teykl. I work for Hilcorp Energy Company ("Hilcorp") as a reservoir engineer.
- 2. I have previously testified before the New Mexico Oil Conservation Division as an expert in reservoir engineering. My credentials as a reservoir engineer have been accepted by the Division and made a matter of record.
- 3. I am familiar with the application filed by Hilcorp in this case and have conducted an engineering study of the subject area and of the Blanco-Mesaverde Gas Pool.
- 4. As with Hilcorp's prior applications for well density exceptions in the Blanco-Mesaverde Gas Pool, I used a decline curve analysis of existing wells to estimate ultimate recoveries for the subject spacing unit under the existing well density. I then compared the estimated ultimate gas recoveries against log-derived volumetric calculations for the original gas in place with the cumulative gas production in the spacing unit. Using this approach, we identified areas, including the subject spacing unit, that have substantial remaining recoverable

BEFORE THE OIL CONSERVATION DIVISION

Hearing Date: June 13, 2019 Case # 20538 gas and lower-than-expected gas recoveries where additional well bores or well completions are necessary to adequately drain remaining gas reserves.

- Juan 28-6 Unit 213 Well (API No. 30-039-20844) within the E/2 of Section 31, Township 28 North, Range 6 West, which is the well Hilcorp proposes for simultaneous dedication within the Blanco-Mesaverde Gas Pool in this application. It is currently producing within the Dakota formation. It will be the third Mesaverde completion in the quarter section in the spacing unit. I anticipate that it will help drain the area to the north.
- 6. **Exhibit C-2** is a basin-wide map reflecting Hilcorp's calculations for original gas in place across the Blanco-Mesaverde Gas Pool. The warmer colors represent areas where there is more original gas in place. The cooler colors indicate areas where there is less original gas in place. The red star indicates the location of the subject well in an area where we calculate moderately high volumes of original gas in place.
- 7. **Exhibit C-3** is a map depicting the calculated estimated ultimate recovery (EUR) from the Blanco-Mesaverde Gas Pool and drainage radius. The larger radius circles reflect wells with higher EURs and larger drainage areas. The red star identifies the location of the subject well where there is relatively low EURs and the drainage radii are smaller.
- 8. **Exhibit C-4** is a map depicting calculated remaining recoverable gas. The cooler colors indicate areas where there is relatively less remaining recoverable gas. The warmer colors reflect areas where there is relatively more remaining recoverable gas. The red star identifies the location of the subject well in an area where we calculate that there is relatively considerable remaining recoverable gas and relatively low EURs under the existing well density.

- 9. **Exhibit C-5** is a table that supports this volumetric analysis. The first column titled "Volumetric OGIP" reflects the calculated volumetric original gas in place on a quarter section, section, and nine-section area basis around the subject spacing unit. The column titled "Section Equivalent OGIP" shows the estimated gas in place to show that the estimates are consistent across the area. The column titled "CTD/RF%" shows the cumulative gas production to date on a quarter section, section, and nine-section area basis and the calculated recovery factor. The column titled "Remaining GIP" shows the estimated remaining gas in place on a quarter section, section, and nine-section area basis. The last column titled "EUR/RF%" shows the estimated ultimate gas recovery and recovery factor calculated on a quarter section, section, and nine-section area basis.
- 10. I would expect recovery factors of approximately 70-80% in a gas pool of this type. The relatively low recovery factors in Exhibit C-5 indicate that this area is not being sufficiently drained by the existing wells in the subject spacing unit under the existing well density and that additional well bores, or completions, are necessary to adequately drain the Blanco-Mesaverde Gas Pool in this area.
- 11. Approval of Hilcorp's application is therefore necessary to drain unrecovered gas reserves that will otherwise be left in place under the existing well density.
- 12. **Exhibit C-6** is a well bore diagram for the subject well. It provides the most current information known regarding the status and construction of the well, as well as the location and condition of cement within the wellbore. Hilcorp will separately seek administrative approval from the Division's Aztec District Office for authorization to recomplete this well in advance of undertaking any recompletion operations.

- 13. In my opinion, granting this application will not impair the Blanco-Mesaverde Gas Pool, and will be in the interest of conservation, the prevention of waste and will protect correlative rights.
- 14. Exhibits C-1 through C-6 were prepared by me or under my direction and supervision.

FURTHER AFFIANT SAYETH NAUGHT.

Tyler Teykl Jupl

STATE OF TEXAS	
î Î	í
COUNTY OF Harris	3

SUBSCRIBED and SWORN to before me this _____ day of June, 2019 by Tyler

Teykl.

NOTARY PUBLIC

My Commission Expires:

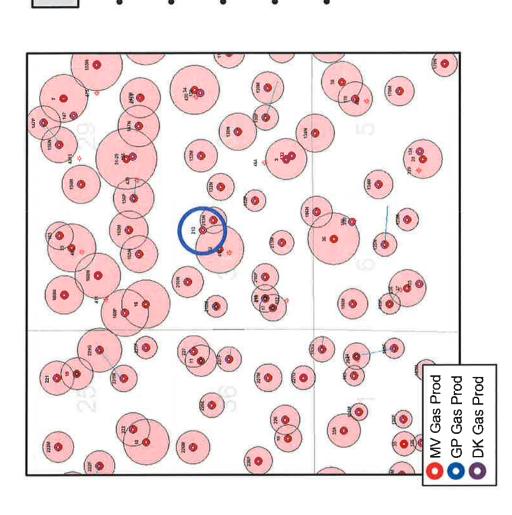
82/08/2023

BRENDA MARICELA GUZMAN Notary Public, State of Texas Comm. Expires 02-08-2023 Notary ID 130054545

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San Juan 28-6 Unit 213



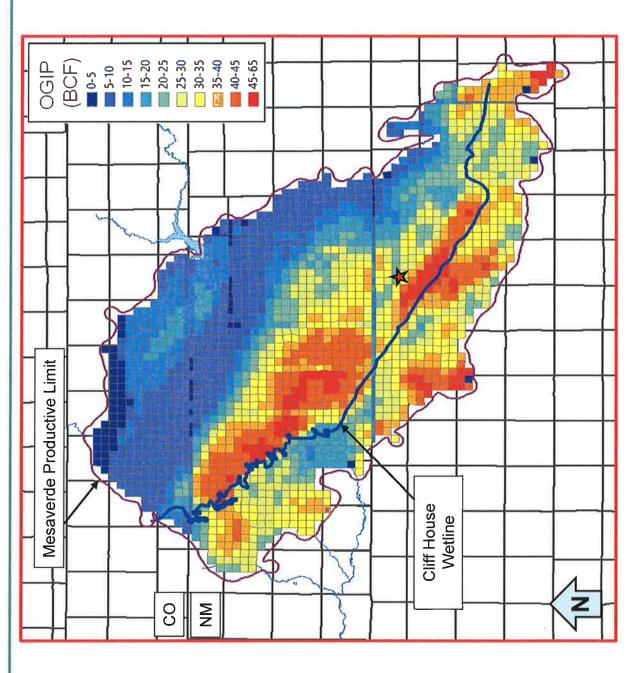


Well Specifics

- SW31 28-6 3003920844 1978 drill
- 3rd MV completion in 1/4 section 545' from nearest MV producer
- Help drain area to the north
- Complete MV in 1-2 stages



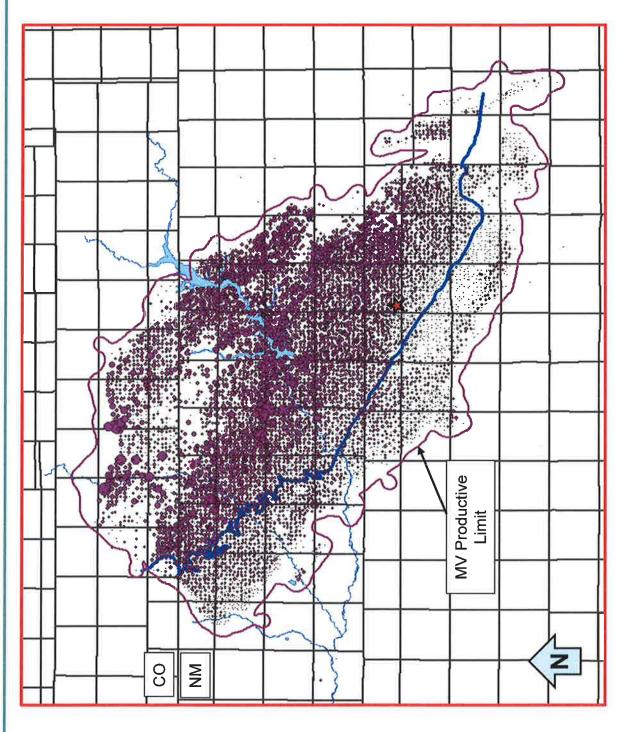
MV Original Gas In Place



Santa Fe, New Mexico
Exhibit No. C-2
Submitted by: Hilcorp Energy Company
Hearing Date: June 13, 2019
Case # 20538

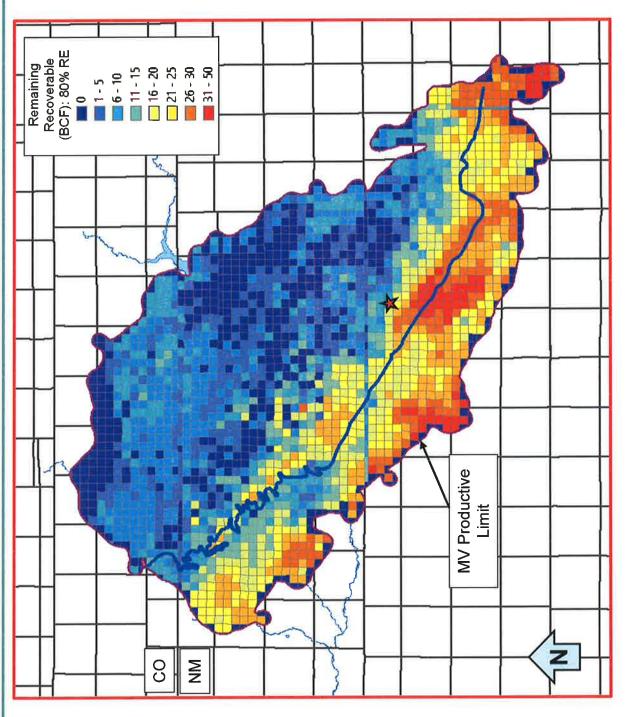
MV EUR and Drainage Radius





MV Remaining Recoverable Gas





BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico

Santa Fe, New Mexico
Exhibit No. C-4

Submitted by: **Hilcorp Energy Company** Hearing Date: June 13, 2019

Case # 20538

San Juan 28-6 Unit 213



Reference Area	Volumetric OGIP	Section Equivalent OGIP	CTD/RF%	Remaining GIP	EUR / RF%
Qtr Section	8.57 Bcf	34.3 Bcf	2.95 Bcf / 34%	5.62 Bcf	4.62 Bcf / 54%
Section	34.7 Bcf	34.7 Bcf	6.8 Bcf / 20%	27.9 Bcf	10.3 Bcf / 30%
9 Section	321 Bcf	35.7 Bcf	71 Bcf / 22%	251 Bcf	106 Bcf / 33%

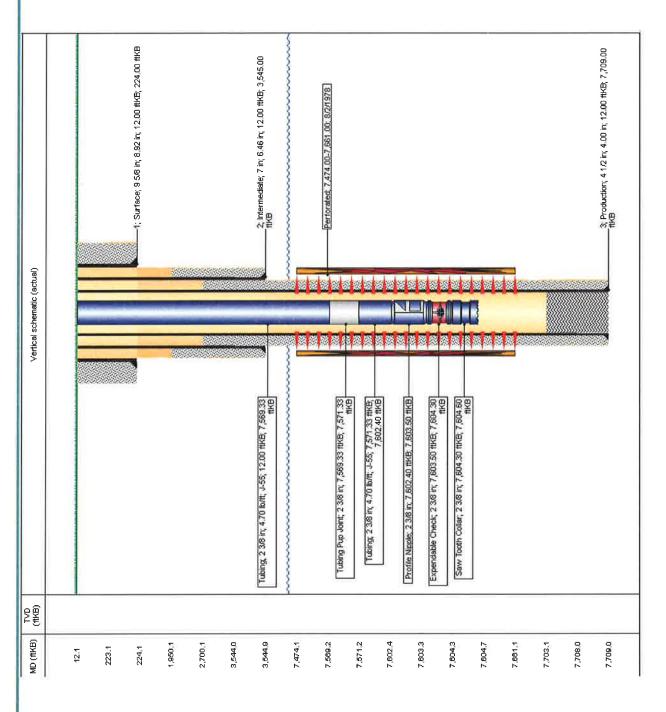
Remaining Gas in Place in Quarter Section of 5.6 Bcf

Cumulative Recovery Factor to Date 34% and 20% in the Quarter Section and Section, respectively

Considerable gas remaining in area with opportunity to recover additional volumes utilizing existing wellbore



San Juan 28-6 Unit 213 - Schematic



BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. C-6

Submitted by: Hilcorp Energy Company Hearing Date: June 13, 2019 Case # 20538