STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 20501

SELF-AFFIRMED STATEMENT OF MITCH ROBB

- 1. I am over 18 years of age and am competent to provide this Self-Affirmed Statement. I have personal knowledge of the matters addressed herein.
- 2. I am a landman for Mewbourne Oil Company ("Mewbourne"). I have had direct involvement with Mewbourne's development of the 398.54-acre standard horizontal spacing unit ("HSU") that is the subject of Mewbourne's application in this case.
- 3. A Midland Map with the HSU highlighted is attached hereto as Exhibit A. The HSU is comprised of the N/2 N/2 of Section 3, the N/2 N/2 of Section 4, and the N/2 NE/4 of Section 5, Township 20 South, Range 30 East in Eddy County.
- 4. Mewbourne seeks to pool all uncommitted interests in the Bone Spring formation underlying the HSU. A listing of the uncommitted interests and their respective working interests is attached hereto as Exhibit B. 98.713050% of the working interests are committed to the proposed well.
- 5. The HSU will be dedicated to the Caballo Loco 5/3 B2BA Fed Com #3H well, which will be horizontally drilled from a surface location in Unit B in Section 5 to a bottom hole location in Unit A in Section 3, Township 20 South, Range 30 East. The completed interval for the well will be orthodox.

Case No. 20501

MEWBOURNE OIL

Exhibit #1

- 6. There are no depth exceptions in the Bone Spring formation.
- 7. On March 5, 2019, I sent a well proposal letter to each of the uncommitted interests identified in Exhibit B. They all received the letter. Subsequently, I had follow-up communications with the interest owners. A sample of my well proposal letter and a summary of my follow-up contacts with the uncommitted interests are attached hereto as Exhibit C.
- 8. In my opinion, Mewbourne has made a good faith effort to obtain the voluntary joinder of uncommitted interests in the proposed well.
- 9. Notice of Mewbourne's application and the Division hearing was provided to the uncommitted interests by certified mail. A sample of the notice letter and the associated green cards are attached hereto as Exhibit D.
 - Mewbourne has the right to pool the overriding royalty owners in the HSU.
- 11. The AFE for the proposed well is attached hereto as Exhibit E. The estimated cost of the well is fair and reasonable, and is comparable to the cost of other wells of similar depth and length drilled in Eddy County.
- 12. Mewbourne requests overhead and administrative rates of \$8,000 per month while the well is being drilled and \$800 per month while the well in producing. These rates are fair, and are comparable to the rates charged by Mewbourne and by other operators in the vicinity. They are also the rates set forth in the Joint Operating Agreement for the HSU. Mewbourne further requests that the rates be adjusted periodically in accordance with the COPAS Accounting Procedure.
 - 13. Mewbourne requests that it be designated the operator of the well.
- 14. Mewbourne also requests that a 200% risk charge be assessed against the uncommitted interests if they are non-consenting working interest owners.

- 15. The exhibits attached hereto were either prepared by me or under my supervision, or were compiled from company business records.
- 16. In my opinion, the granting of Mewbourne's application would serve the interests of conservation and the prevention of waste.
- 17. I understand that this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony in paragraphs 1 through 16 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

221-72-	06/11/19
Mitch Robb	Date

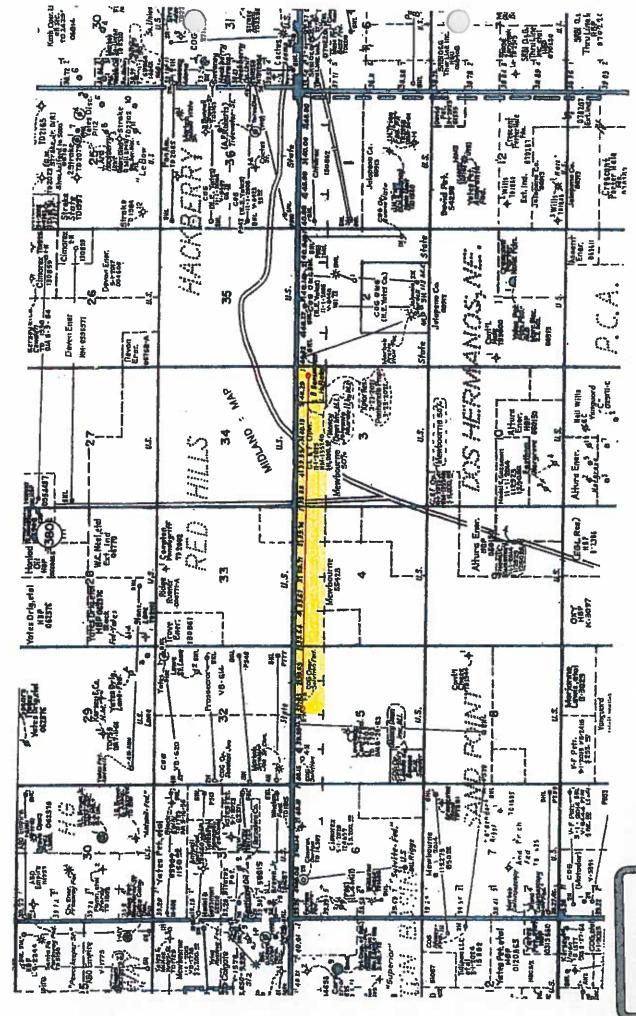


Exhibit **A**

Tract Ownership Caballo Loco 5/3 B2BA Fed Com #3H Well N/2N/2 of Section 3, N/2N/2 of Section 4 & N/2NE/4 of Section 5 T20S, R30E Eddy County, New Mexico

Owners	Ownership:
Mewbourne Oil Company, Operator, and CL&F Operating LLC, et al, as Non-Operators	98.713050%
*Leslie Hayes Bates, III	1.123267%
*G.P.C. Oil and Gas Corporation	0.163683%
TOTAL	100.000000%

Total Interest being force pooled: 1.28695%

^{*} Denotes an interest that is being force pooled.

MEWBOURNE OIL COMPANY

FASKEN CENTER 500 WEST TEXAS, SUITE 1020 MIDLAND, TX 79701

TELEPHONE (432) 682-3715

March 5, 2019

Via Certified Mail

Leslie Hayes Bates, III 3345 Bailey Creek North Collierville, TN 38017

Re: Caballo Loco 3/5 B2PO Fed Com #1H 110' FSL & 436' FWL (SL) (Section 2) 500' FSL & 2540' FEL (BHL) (Section 5)

Caballo Loco 3/5 B2IJ Fed Com #2H 119' FSL & 465' FWL (SL) (Section 2) 1927' FSL & 2540' FEL (BHL) (Section 5)

Caballo Loco 5/3 B2GH Fed Com #4H 430' FNL & 2135' FEL (SL) (Section 5) 1927' FNL & 100' FEL (BHL) (Section 3)

Caballo Loco 5/3 B2BA Fed Com #3H 400' FNL & 2135' FEL (SL) (Section 5) 500' FNL & 100' FEL (BHL) (Section 3)

All in Sections 3, 4, 5, T20S, R30E Eddy County, New Mexico

Gentlemen:

Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to form a 1598.54 acre Working Interest Unit ("WIU") covering All of the captioned Sections 3 & 4 and the E/2 of Section 5 for oil and gas production.

Mewbourne as Operator hereby proposes to drill the captioned Caballo Loco 3/5 B2PO Fed Com #1H at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 8,440 feet subsurface to evaluate the Bone Spring Formation. The proposed well will have a measured depth (MD) of approximately 21,490 feet. The S/2S/2 of the captioned Sections 3 & 4 and the S/2SE/4 of Section 5 will be dedicated to the well as the proration unit.

In addition, Mewbourne as Operator hereby proposes to drill the captioned Caballo Loco 3/5 B2IJ Fed Com #2H at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 8,436 feet subsurface to evaluate the Bone Spring Formation. The proposed well will have a measured depth (MD) of approximately 21,715 feet. The N/2S/2 of the captioned Sections 3 & 4 and the N/2SE/4 of Section 5 will be dedicated to the well as the proration unit.

In addition, Mewbourne as Operator hereby proposes to drill the captioned Caballo Loco 5/3 B2GH Fed Com #4H at the above referenced surface location (SL) to the referenced bottom hole location (BHL).

The proposed well will be drilled to an approximate true vertical depth (TVD) of 8,425 feet subsurface to evaluate the Bone Spring Formation. The proposed well will have a measured depth (MD) of approximately 21,700 feet. The S/2N/2 of the captioned Sections 3 & 4 and the S/2NE/4 of Section 5 will be dedicated to the well as the proration unit.

Finally, Mewbourne as Operator hereby proposes to drill the captioned Caballo Loco 5/3 B2BA Fed Com #3H at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 8,415 feet subsurface to evaluate the Bone Spring Formation. The proposed well will have a measured depth (MD) of approximately 21,465 feet. The N/2N/2 of the captioned Sections 3 & 4 and the N/2NE/4 of Section 5 will be dedicated to the well as the proration unit.

Regarding the above, enclosed for your further handling are our AFEs dated September 13, 2018 for the captioned proposed wells. Please sign and return said AFEs at your earliest convenience if you elect to participate in the captioned wells and WIU and return to me within thirty (30) days.

Should you elect to participate, a copy of our Joint Operating Agreement ("JOA") will be sent under a separate cover letter for your further handling and review.

Should you have any questions regarding the above, please email me at <u>mrobb@mewbourne.com</u> or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY

Mitch Robb

Landman

Summary of Communications Caballo Loco 5/3 B2BA Fed Com #3H Well N/2N/2 of Section 3, N/2N/2 of Section 4 & N/2NE/4 of Section 5 T20S, R30E Eddy County, New Mexico

Leslie Hayes Bates, III:

09/25/2018: Called owner and left message.

10/1/2018: Called owner and left message with his wife.

10/4/2018: Spoke with owner and discussed oil and gas lease terms.

10/5/2018: Emailed owner lease form.

10/8/2018: Email correspondence with owner.

10/31/2018: Followed up with owner on lease form.

03/05/2019: Mailed a Working Interest Unit and Well Proposal to the above listed party.

G.P.C. Oil and Gas Corporation:

03/05/2019: Mailed a Working Interest Unit, Well Proposal, and Joint Operating Agreement to the above listed party.

04/03/2019: Received signed AFE from above listed party.

04/04/2019: Attempted to contact owner by phone but could not find a viable phone number.



HINKLE SHANOR LLP

ATTORNEYS AT LAW
PO BOX 2068
SANTA FE, NEW MEXICO 87504
505-982-4554 (FAX) 505-982-8623

WAITER

Gary W. Larson,
Partner
glarson@hinklelawfirm.com

May 23, 2019

VIA CERTIFIED MAIL

Nancy Dean Investment Corporation 3106 Mistywood Circle Austin, TX 78746

Re: Mewbourne Oil Company NMOCD Application

Dear Sir or Madam:

Enclosed is a copy of an application for compulsory pooling that Mewbourne Oil Company ("Mewbourne") has filed with the New Mexico Oil Conservation Division ("the Division"). Mewbourne's application requests the pooling of all uncommitted mineral interests in the Bone Spring formation in a standard 398.54-acre more or less horizontal spacing unit comprised of the N/2 N/2 of Section 3, the N/2 N/2 of Section 4, and the N/2 NE/4 of Section 5, Township 20 South, Range 30 East, N.M.P.M., Eddy County, New Mexico.

This matter is scheduled for hearing at 8:15 a.m. on Thursday, June 13, 2019 in Porter Hall at the Division's offices located at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505. Nancy Dean Investment Corporation ("Dean") is not required to attend this hearing, but as an owner of an interest that may be affected by Mewbourne's application, it may appear at the hearing and present testimony. If Dean does not appear at that time and become a party of record, it will be precluded from contesting the matter at a later date.

A party appearing in a Division case is required by the Division's Rules to file a Pre-Hearing Statement, which in this matter must be filed no later than Thursday, June 6, 2019. The Pre-Hearing Statement must be filed with the Division's Santa Fe office at the address above, and should include: the name of the party and the party's attorney; a concise statement of the case; the name(s) of the witness(es) the party will call to testify at the hearing; the approximate amount of time the party will need to present the party's case; and an identification of any procedural matters that need to be resolved prior to the hearing. The Pre-Hearing Statement must also be provided to me.

Thank you for your attention to this matter.

Very truly yours,

Gary W. Larson

GWL:smi Enclosure

PO BOX 10 ROSWELL, NEW MEXICO 88202 575-822-6510 PO 80X 1720 ARTESIA, NEW MEXICO 88211

PO BOX 2068 SANTA FE, NEW MEXICO 87504 7601 JEFFERSON ST NE · SUITE 180 ALBUQUERQUE, NEW MEXICO 87109

Exhibit

Drint your name and address on the reverse so that we can return the card to you. Attach this card to the back of the maliplece, or on the front if space permits. 1. Article Addressed to: Nancy Dean Investment Corp. 3106 Mistywood Circle Austin, TX 78746 3. Sen Adult Adult 9590 9402 4821 9032 2700 48 College College 2. Cransfer from service label) 7018 2290 0000 3423 8472 PS Form 3811, July 2015 PSN 7530-02-000-9053	Agent Address Addres
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MEW URNE OIL COMPANY AU AUZATION FOR EXPENDITURE

Wall Name: Caballo Loco 5/3 B2BA Fed Com #3H	Den	meet: 2	d Bone Spri		
Location: SL: 400' FNL & 2135' FEL (5); BHL: 500' FNL & 100' FEL (3)	-	No. 95.75		g	
		ounty: Ed			ST: NM
Sec. 5/3 Blk: Survey: TWP:	20S	RNG:	30E Prop. 1	IVD: 8415	TMD: 21465
INTANGIBLE COSTS 0180		CODE	TCP	CODE	00
Regulatory Permits & Surveys		D189-0100		00 0160-0200	CC
Location / Road / Site / Preparation		0180-010		00 0180-0205	
Location / Restoration		0160-0100		00 0180-0206	\$30,00
Daywork / Turnkey / Foolage Drilling 35 days drig / 5 days comp @ \$22,000/d		0180-0110		00 0180-0210	\$112,10
Fuel 1700 gal/day @ 2,70/gal		0180-0114		00 0180-0214	\$440,00
Mud, Chemical & Additives Horizontal Drillout Services Coll Tbg Drillout		0180-0120	\$275,0	00 0180-0220	
Camenting		0180-0125	E425 0	0180-0222	\$300,00
Logging & Wireline Services		0180-0130		00 0180-0225	\$45,00
Casing / Tubing / Snubbing Service		0180-0134	Y-1-1-	00 0180 0234	\$400,00 \$90,00
Mud Lagging		0160-0137			990,00
Stimulation 60 Sig 24.0 MM gal / 24.0 MM ib				0180-0241	\$3,600,00
Stimulation Rentals & Other				0180-0242	\$200,00
Waler & Other		0180-0145		0180-0245	\$750,00
Etis Inspection & Repair Services		0180-0148		0180-0248	\$8,00
Misc. Air & Pumping Services		0180-0150	\$40,00	0 0160-0250	\$5,00
Testing & Flowback Services		0180-0154 0180-0158	P15 00	0180-0254	\$10,00
Completion / Workover Rig		0100-0100	\$15,00	0180-0258 0180-0260	\$30,00
Rig Mobilization	_	0180-0164	\$160,00		\$10,50
Transportation		0180-0165		0 0180-0265	\$20,000
Welding Services		0180-0188		0 0160-0268	\$15,000
Contract Services & Supervision		0180-0170		0 0180-0270	\$49,500
Ofrectional Services Includes Vertical Control		0180-0175	\$325,50	0	
Equipment Rental		0180-0180		0 0180-0280	\$30,000
Well / Lesse Legal		0180-0184		D160-0284	
Well / Lease Insurance Intangible Supplies	_	0180-0185		0180-0285	10
Demages		0180-0188		0180-0288	\$10,000
ROW & Easements		0180-0190 0180-0192	\$5,000	0180-0290	
Pipeline Interconnect		0100-0192		0180-0292 0180-0293	\$5,000
Company Supervision		0180-0195	\$182.400	0180-0295	\$158,400
Overhead Fixed Rate		180-0196	510,000		\$20,000
Well Abandonment		0180-0198	V.0,000	0180-0298	920,000
Contingencies 2% (TCP) 2% (CC)	1	1180-0199	\$59,900	0180-0299	\$127,300
	TAL		\$3,053,400	1	\$6,490,800
TANGIBLE COSTS 0181				·	
Casing (19.1" - 30")	- 10	181-0793			_
Casing (10.1" - 19.0") 450" - 13 3/8" 54.5# J-55 ST&C @ \$35.90/ft		181-0794	\$17,300	t	
Casing (8.1" - 10.0") 3800' - 9 5/8" 40# L-80 LT&C @ \$27.81/ft		181-0795	\$112,100		
Casing (6.1" - 8.0") 8520' - 7" 26# P-110 LT&C @ \$27.76/ft	C	181-0798	\$261,500		
Casing (4.1" - 6.0") 13525' - 4 1/2" 13.5# P-110 BPN @ \$13.66M				0181-0797	\$197,400
Tubing (2" - 4") 8030' - 2 7/6" 6.6# L-80 EUE 8rd (0) \$5.82/ft Orling Head				0151-0798	\$48,200
Fubing Head & Upper Section	0	181-0860	\$45,000		
Fortzental Completion Tools Completion Liner Hanger				0181-0870	\$30,000
Bucker Roda	-			0181-0871	\$75,000
Subsurface Equipment	-			0181-0880	
Vilificial Lift Systems Gas Lift Valves	-	-		0181-0884	\$15,000
Pumping Unit				0181-0885	\$10,000
Surface Pumps & Prime Movers VRU/SWD Pump/Circ Pump				0181-0886	\$25,000
anks - Oil 3 - 750 bbl				0181-0890	\$56,000
anks - Water 3 - 750 bbl				0181-0891	\$86,000
eparation / Treating Equipment 30"x10"x16# 3 ph/36"x15"x16# Hor 3ph/Gun bbi				0181-0895	\$75,000
leater Treaters, Line Heaters 8'x20'x75# HT				0181-0897	\$25,000
letering Equipment ine Pipe & Valves - Gathering				0181-0898	\$14,000
ittings / Valves & Accessories				0181-0900	\$15,000
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TOTAL WELL COST			\$10.79	93,700	
I elect to be covered by Operator's Extra Expense Insurance and pay my prop Operator has secured Extra Expense Insurance covering costs of well control, clas I elect to purchase my own well control insurance policy.	ortion In up a	ate share o	f the premium, us estimated in	Line Item 0180	-0185.
either box is checked above, non-operating working interest owner elects to be covered by Operator's well co	nirai ins	Uranca.			
Prepared by: T, Cude Da	ta:	V13/2018			
Company Approval: De	te;	21,32			
	-		A THE PARTY	S INTERNIT	1911
pint Owner Interest: Amount:					
oint Owner Name: Signature:					2000

Exhibit E

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 20501

SELF-AFFIRMED STATEMENT OF CHARLES CROSBY

- 1. I am over 18 years of age and am competent to provide this Self-Affirmed Statement. I have personal knowledge of the matters addressed herein.
- 2. I am a geologist at Mewbourne Oil Company ("Mewbourne"). I am familiar with the geological matters that pertain to Mewbourne's application.
- 3. Attached hereto as Exhibit A is a structure map of the base of the Bone Spring Sand formation. The map shows that the structure dips gently to the East-Southeast. It also shows a line of cross section and the horizontal spacing unit ("HSU") for the proposed Caballo Loco 5/3 B2BA Fed Com #3H well.
- 4. Attached hereto as Exhibit B is a gross sand isopach map of the Bone Spring formation, which is the target zone for the proposed well. It shows that the sand across the HSU has a uniform thickness of about 80 feet.
- 5. Attached hereto as Exhibit C is a west to east cross section. The well logs on the cross section provide a representative sample of the Bone Spring formation in the area. The target zone for the proposed well is continuous across the HSU.
- 6. Based on the information contained in Exhibits A, B and C, I am able to conclude that:
 - a) The HSU is justified from a geologic standpoint;

Case No. 20501

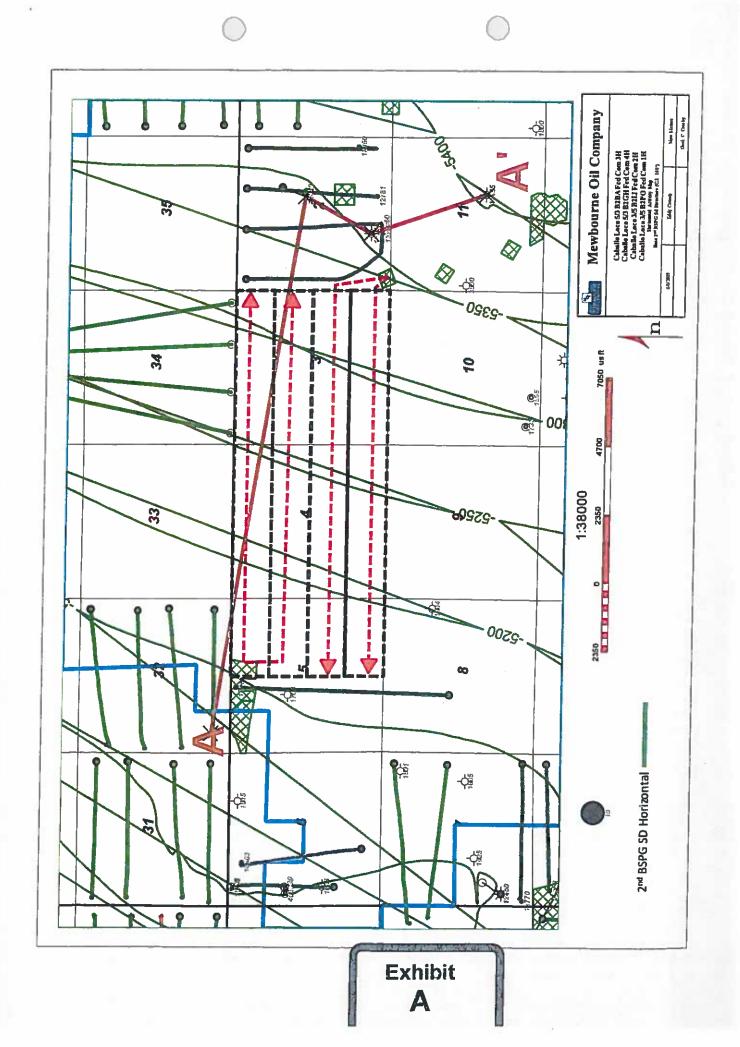
MEWBOURNE OIL

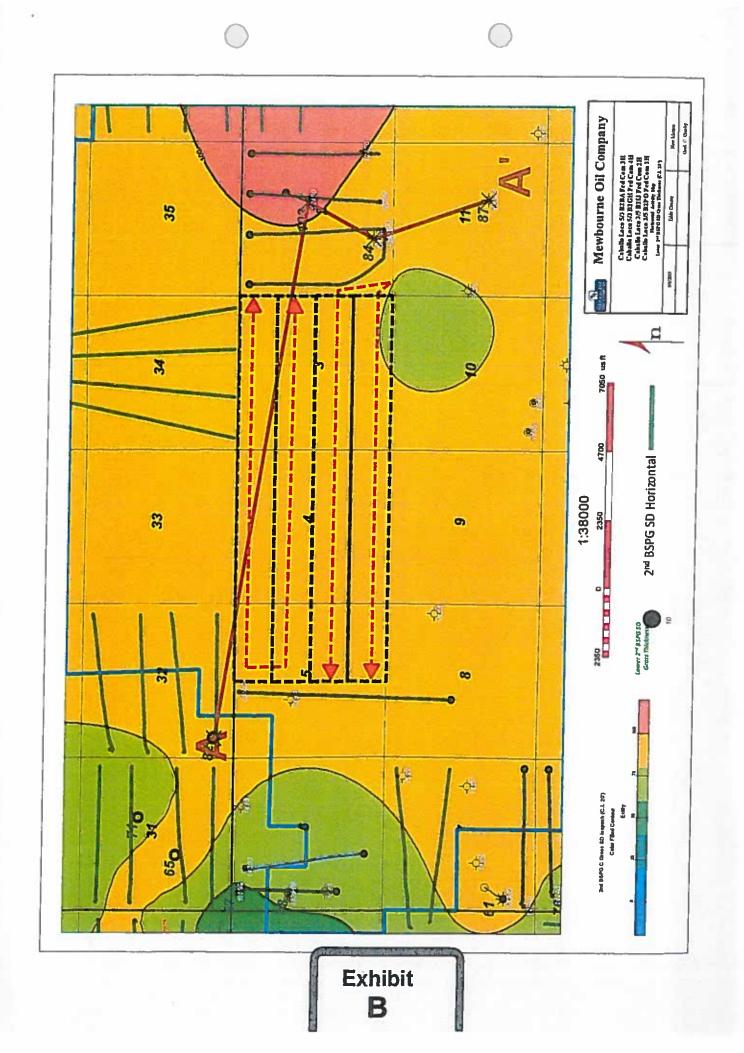
Exhibit *2

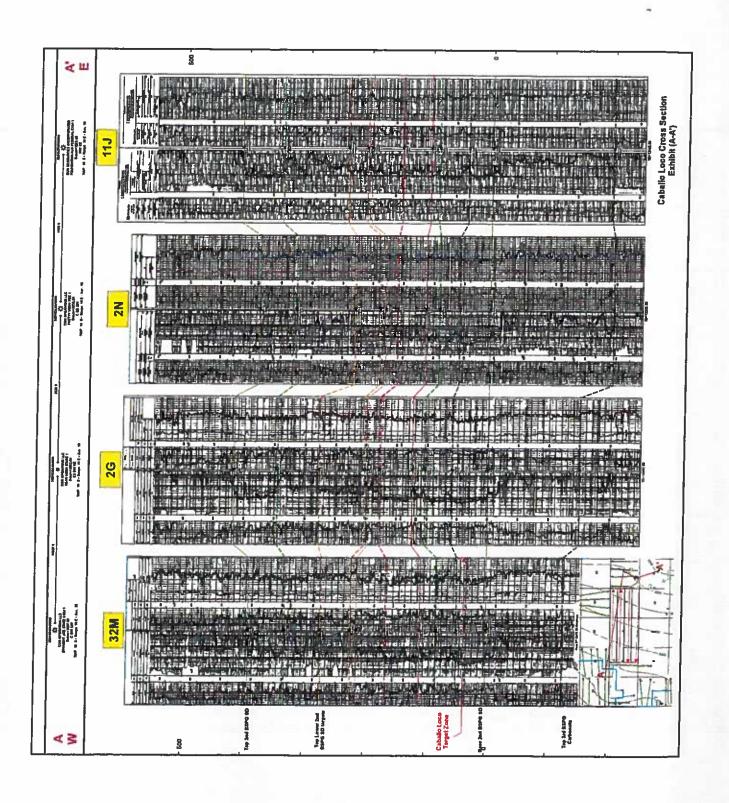
- b) There is no faulting or other geologic impediment that could adversely affect the drilling of the proposed well; and
- c) Each quarter-quarter section in the HSU will contribute more or less equally to production.
- 7. Attached hereto as Exhibit D is a table containing information from other wells drilled in the vicinity. The preference is for laydown wells (west to east or east to west), and the completed wells in the area (recent completions) apparently are commercial.
- 8. Attached hereto as Exhibit E is the Survey Calculation Report for the proposed well. The well's producing interval will be orthodox.
- 9. In my opinion, the granting of Mewbourne's application will serve the interests of conservation and the prevention of waste.
- 10. Exhibits A through E were either prepared by me or compiled from company records.
- 11. I understand that this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony in paragraphs 1 through 10 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Charles Crosby

6/10/19 Date







Exhibit

		Caballo	allo Loco Area 2	oco Area 2nd BSPG SD Production Table	setion Table				
Well Name	Operator	API	location	Commission					
Rijana Victa 2 State Com 20	000		TOWNS THE PARTY OF	Completion Date	Cum Oil (Mbo)	Cum Gas (Bcf)	Cum Water (Mbw)	NS/EW	Production Zone
DC HICK STORE TO THE COLLEGE	ຄວາ	30015392450000	2N-205-30E	10/29/2011	189.5	20	מטנ		Tomacaou Fride
Shoeless Joe 32 State Com 1H	500	20015405860100	200 100 300		0.000	200	700	NS	2nd BSPG SD
6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6		OTTOGGGGGGGGGGGGGGGGGGGGGGGGGGGGGGGGGG	32L-133-30E	11/30/2012	140.2	0.26	327.1	FW	Ond BCDG cn
Buena Vista 2 State 1H	500	30015407890000	2P-205-30E	E10C/2/7	100 €				aco in pila
Shoeless Joe 32 State Com 24	200	14000		200 /2 /2	130.0	U.D	250.2	SS	2nd BSPG SD
	ຄວາ	30015410280000	32L-195-30E	4/10/2013	5	00	0 171		
Shoeless Joe 32 State Com 2H	500	30015417380000	276 405 205			25	535.8	EW	2nd BSPG SD
Chapter for 32 Carts Car		200000	32E-133-30E	6/21/2014	143.8	0.5	465.6	EIA/	מי לעים דיינ
STORE SE STATE COM 4H	900	30015412420100	3264-105-20E	21/2/2013					ZIIO BSPG SU
Rupna Victa 2 State Com 211	100		יייייייייייייייייייייייייייייייייייייי	14/3/2013	151.6	0.3	463.9	Æ	2nd BSDG SD
בייים יידים בייחות כייוו ביי	פס	3001541290000	20-202-30E	6/25/2013	142 5	60	1 400		200 000
Buena Vista 2 State 4H	500	20016410200000	100 000 100			0.3	203.3	SZ	2nd BSPG SD
Coloreian Paulant Canada	33	OOODEZGI HETONE	2N-2W-3UE	7/1/2014	253.6	0.7	7363	NG.	
Solution reperal Com 3H	900	30015432270000	5C-205-30F	30/4/2015	LGT				ZNO BSPG SU
			702 202	10/4/2013	TOT TO	O.33	353.8	v 2	and acoc co

Exhibit D

Mewbourne Oil Company

SURVEY CALCULATION REPORT Minimum Curvature Calculations

Operator Mewbourne Oil Company
Lease Name: Caballo Loco 5/3 B2BA Fed Com 1H
KOP 7928 54

SL 400 FNL & 2135 FEL Sec 5-20S-30E PBHL 500 FNL & 100 FEL Sec 3-20S-30E Target KBTVD Target Angle; Section Plane; 8,406 Feet 8406.00 89.33 Degrees 89,33

Declination Corrected to True North Bit to Survey Offset 90,49 Degrees 6.63 Degrees 44 Feet

Survey No	Measured Depth-ft	Drift (Deg.)	Azımuth (Deg.)	Course Length	TVD (Feet)	Vertical Section	+N/-S (Feet)	+E/-W (Feet)	Closure Distance	Closure Direction	BUR	DLS	KBTVD	+Above -Below Target	DRIFT (RADIANS	AZIMUT (RADIAN	
1//	7928.54	0.00	90.49	N/A	7928.5	0.0	0.0	0.0	0.0	0.0	N/A	N/A	7928.5	477 5	IE-12	1.58	#VALUE!
1	8002.97	8.93	90.49	74,439	8002.7	58	0.0	5.8	5 8	90.5	12.0	12.0	8002.6	403.4		1.58	0.155905
2	8077,41	17,67	90,49	74.439	8075.0	23 0	-0.2	23.0	23.0	90,5	12.0	12.0	8074.7	331.3	0.311811	1.58	0,155905
3	6151,65	28.80	90.49	74,439	8143 8	51 3	-0.4	51,3	51.3	90,5	12.0	12.0	8143.2	262 8	0,467716	1.58	0,155905
4	0226,29	35.73	90.49	74 439	8207 4	89 9	-0.8	899	89 9	90.5	12.0	12.0	8206.3	199.7		1 52	0, 155905
5	8300,73	44.65	90,49	74 439	B264 2	1379	-l 2	137 9	137.9	90.5	120	120	B262.5	143 5		1.58	0.155905
6 7	8375.17	53.60 62.53	90.49 90.49	74,439	8312.8	194.1	-1:7	194,1	194,1	90.5	12.0	12.0	8310.5	95.5		1 58	0, 155905
8	9449.61 8624.06	71.48	90.49	74 439 74 439	8352.2 8381.2	257 2 325 7	-2 2 -2 8	257.2 325.6	257.2 325.7	90 5 90 5	12.0 12.0	12.0	8349 1	56.9		85.1	0 155905
0	8588,49	80,39	90,49	74 439	8399.3	397 8	-3.4	397 8	397.8	90.5	12.0	12 0 12 0	8377 4 8394 6	28 6 11 4	1.247244	1.5B	0 155905
10	8672.93	49.33	90.49	74 439	8406.0	471 9	-4.1	471.8	471.9	90.5	12.0	12.0	8400.4	56		1 58 1 58	0.155905
- 11	8700.00	89.33	80.49	27.071	8406 3	498 9	-43	498 9	498.9	90.5	00	0.0	8400.4	56	1.559055	1 58	1E-10
12	8800.00	49.33	90.49	100	8407 5	598 9	-5:1	598.9	598.9	90.5	0.0	0.0	8400.4	56	1.559055	1.56	1E-10
13	8900.00	89.33	90.49	100	8408.6	698 9	-6.0	698 9	698,9	90.5	0.0	0.0	8400.4	56	1 559055	1.58	IE-10
14	9000.00	89.33	90.49	100	8409.8	798 9	-6.9	798.9	798 9	90.5	0.0	0.0	84004	5.6	1,559055	1.58	1E-10
15	8100.00	89.33	90.49	100	8411.0	898 9	-7.7	898 9	898 9	90 5	0.0	0.0	8400 4	56	1 559055	1 58	1E-10
16	9700,00	09.33	BQ.49	001	B412.2	998 9	-8.6	998.9	998.9	90 5	0.0	0.0	8400 4	5.6	1.559055	1 58	1E-10
17	8300.00	69.33	90.49	100	8413.3	1098 9	-9 4	1098.8	1098.9	90.5	0.0	0.0	8400 4	5.6	1 559055	1.58	1E-10
18	B400.00	89.33	90.49	100	B414.5	11989	-103	11988	1198.9	90 5	00	0.0	8400.4	5.6	1.559055	1.51	1E-10
19 20	9500,00 9600,00	99.33 89.33	90.49	100 100	8415.7 8416.9	1298 9 1398 9	-11,2 -12,0	1298.8	1298.9	90.5	0.0	0.0	8400,4	5.6	1.559055	L 38	1E-10
21	9700.00	09.33	90.49 90.49	100	8418.0	1498 9	-12.0 -12.9	1398.8 1498.8	1398,9 1498.9	90.5 90.5	0.0	0,0 0.0	8400 4 8400 4	5.6	1 559055	1.58	1E-10
22	9800.00	89.33	90.49	100	8419 2	1598 9	-13 7	1598 8	1598.9	90.5	0.0	00	8400 4	5.6 5.6	1 559055 L 559055	2 58	1E-10
23	9900,00	49.33	90,49	100	8420.4	1698 8	-14.6	1698.8	1698.8	90.5	00	0.0	8400 4	5.6	1.559055	1 58 1 58	1E-10
24	10000,00	69.33	90.49	100	8421.5	1798 8	-155	1798.8	1798.8	90.5	0.0	0.0	8400.4	5.6	1 559055	1.58	1E-10
25	10100.00	89.33	90.49	100	8422.7	18988	-16.3	1898.8	1898.8	90.5	0.0	0.0	8400 4	56	1.559055	1.58	1E-10
26	10200,00	49.33	90.49	100	B423 9	1998.8	-17.2	1998 8	1998.8	90.5	0.0	00	8400.4	5.6	1.559055	1.58	1E-10
27	10300.00	89.33	90.49	100	8425.1	2098 B	-180	2098.7	2098.8	90.5	0.0	0.0	8400 4	5.6	1.559055	1.50	IE-10
28	10400,00	89.33	90.49	100	8426.2	21988	-18.9	2198.7	2198.8	90.5	0.0	00	8400 4	56	1.559055	1.51	1E-10
29	10500.00	00.33	90.49	100	B427 4	2298 8	-19 B	2298 7	2298.8	90 5	00	00	84004	56	1 559055	1.58	IE-10
30	10500.00	89.33	90.49	100	8428.6	2398.8	-20.6	2398.7	2398.8	90.5	0.0	0.0	8400,4		1,559055	1.58	1E-10
31 32	10700.00	89.33 68.33	90.49	100 100	8429 8	2498 8	-21,5	2498.7	2498.8	90.5	0.0	0.0	8400.4		1 559055	1.58	tE-10
33	10900.00	19.33	90,49	100	8430.9 8432.1	2598 8 2698 8	-22.3 -23.2	2598.7 2698.7	2598.8 2698.8	90.5 90.5	0.0	0 0 0.0	8400 4	56	1.559055	1.58	1E-10
34	11000.00	48.33	90,48	100	8433.3	27988	-24.1	2798.7	2798 8	90.5	0.0	0.0	8400,4 8400,4		1,559055 1,559055	1.51 1.58	tE-to 1E-10
35	11100.00	89.33	90.49	100	8434.5	2898 8	-24 9	2898.7	2898.8	90.5	0.0	0.0	8400.4		1.559055	158	1E-10
36	11200.00	89,33	80.49	100	8435 6	2998 8	-25 B	2998.6	2998 8	90.5	00	0.0	8400.4		1 559055	1.58	1E-10
37	11300,00	89,33	90.49	100	8436.8	3098 7	-26.6	3098.6	3098,7	90.5	0.0	0.0	8400,4		1.559055	1.58	1E-10
38	11400.00	69.33	90.49	100	8438.0	31987	-27.5	3198.6	3198,7	90.5	0.0	0.0	8400.4	5.6	1.559055	1.58	IE-10
39	11500.00	89.33	90.49	001	8439.2	3298 7	-28.4	3298 6	3298.7	90.5	00	00	8400.4	5.6	t 559055	1.58	1E-10
40	11600.00	69.33	90.49	100	8440.3	3398.7	-29.2	339B.6	3398,7	90.5	0.0	0.0	8400.4		1.559055	1.50	1E-10
41	11700.00	89.33	90.49	100	8441.5	34987	-30,1	3498.6	3498.7	90.5	0.0	0 0	8400 4		1.559055	1.58	IE-to
42	11800.00	69.33	90.49	100	8442.7	3598 7	-30.9	3598.6	3598 7	90.5	0.0	0.0	B400.4		1.559055	1.58	1E-10
43 44	11900.00	69.33 49.33	90,49 90,49	100	8443 9 8445 0	3698.7 3798.7	-31 8 -32,7	3698.6 3798.6	3698.7 3798.7	90.5 90.5	0 O	0.0	8400 4	-	1.559055	1.51	(E-10
45	12100.00	49.33	BO.49	100	8446.2	3898 7	-32.7	3898.5	3898.7	90.5	00	0.0	8400.4 8400.4		1 559055 1 559055	1.58	1E-10 1E-10
46	12200.00	69.33	90.49	100	B447 4	39987	-34.4	3998.5	3998.7	90.5	00	0.0	8400.4		1.559055	1 58 1 58	1E-10
47	12300.00	88.33	90.49	100	8448.6	4098.7	-35.2	4098.5	4098.7	90.5	0.0	0.0	8400.4		1.559055	158	1E-10
48	12400.00	69,33	90.48	100	8449.7	41987	-36.1	4198 5	4198.7	90.5	0.0	0.0	8400.4		1.559055	158	1E-10
49	12500.00	69.33	90.49	100	8450.9	4298 7	-37 0	4298.5	4298.7	90.5	0.0	0.0	8400.4		1.559055	1.58	1E-10
50	12600.00	89.33	90.49	100	8452.1	4398 7	-37 B	4398.5	4398 7	90 5	00	00	8400 4		1.559055	1.58	1E-10
51	12700.00	89.33	90.48	100	8453 3	44987	-38,7	4498.5	4498.7	90.5	0.0	0.0	8400.4	5.6	.559055	1.51	LE-10
52	12800.00	89.33	90.49	001	8454 4	4598 6	-39.5	4598.5	4598.6	90.5	0.0	00	8400.4	-	1.559055	1.58	1E-10
53	12900.00	89.33	80,49	100	8455 6	4698 6	-40 4	4698 5	4698.6	90 5	00	0.0	8400.4		559055	1.51	(E-10
54	13000.00	69.33	90,49	100	8456.8	4798 6	-413	4798.5	4798.6	90.5	0.0	00	8400 4		.559055	1.58	1E-10
55 56	13100.00	49.33 89.33	90.49	100 100	8457.9 8459.1	4898 6 4998 6	-42.1 42.0	4898 4	4898.6	90.5	0.0	0.0	8400 4		559055	1.58	1E-10
50	13500.00	89.53	80.48	100	1 8640	4339 Q	-43 0	4998.4	4998.6	90.5	0.0	0.0	8400,4	56 1	.559055	1.58	(E-10

Exhibit

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57	13300.00	89.33	90.49	001	8460	3 5098 6	-43	8 5098	4 5098.6	90 5	0.0	0.0	8400 4	. 5	6 1 559055	1 58	1E-10	
58	13400.00	89.53	90.49	100	8461				4 5198.6	90.5	0.0	0.0	8400.4	5.	6 1.559055	1.58	IE-10	
59	13500.00	00,33	90,49	100	B462.6		-45		_	90.5	0.0	0.0	8400.4	5	6 1 559055	1.58	1E-10	
60	13600,00	89.33	90.49	100	8463.8		-46			90.5	0.0	0.0	8400.4	5	6 L.559055	1.58	1E-10	
61	13700.00	69.33	90.49	100	B465 (-47			90.5	0.0	0.0	8400.4	5	6 1 559055	1.58	1E-10	
62 63	13800.00	89.33	90.49	100	8466 2		-48			90 5	0.0	0.0	8400 4	5		1.58	01-31	
64	13900,00	49.33	90.48	100 100	8467.3		-49			90.5	0.0	0.0	8400 4	5.	1.0	1.58	1E-10	
65	14100.00	89.33 49.33	90.49 90.49	100	8468.5 8469.7		-49. -50.			90.5	0.0	00	8400 4	5		1.58	1E-10	
66	14200.00	99.33	90.49	100	8470 9		-51.0			90.5 90.5	0.0	0.0	8400.4	5		1.58	1E-10	
67	14300,00	89.33	90.49	100	8472.0		-52.4			90.5	0.0	0.0 0.0	8400.4	5.		158	1E-10	
68	14400.00	09.33	90.49	100	8473.2		-53			90.5	0.0	0.0	8400.4 8400.4	5.0 5.0		1.58	1E-10	
69	14500.00	89.33	90.49	100	8474.4		-54			90.5	0.0	0.0	8400.4	5 (158	1E-10	
70	14800.00	69.33	90,49	100	8475,6		-55.6			90.5	00	0.0	B400.4	5.0		152	1E-10	
71	14700.00	00.33	90,49	100	8476.7		-55.5			90.5	0.0	0.0	8400.4	5 6		1.58	IE-10	
72	14800.00	89.33	80.48	100	8477 9	6598 5	-56.7	6598 3		90.5	0.0	0.0	8400.4	5.0		158	1E-10	
73	14900.00	00,33	90,49	100	8479.1	6698 5	-57.6	66983	6698.5	90.5	0,0	0.0	8400.4	56		1.58	(E-10	
74	15000.00	88,33	90,49	100	8480.3	6798 5	-58.4	6798.2	6798.5	90.5	0.0	0.0	8400.4	5.6		1.56	1E-10	
75	15100.00	49.33	90.49	100	8481 4	6898 5	-59.3	6898.2	6898.5	90.5	0.0	0.0	8400 4	5.6	1.559055	1.58	IE-10	
76	15200,00	99.33	90.46	100	8482 6	6998 5	-60 2		6998.5	90.5	0.0	0.0	8400 4	5 6	1 559055	1.58	1E-10	
77	15300.00	89.33	90.49	100	8483 8	7098 5	-61.0		7098.5	90.5	0.0	0.0	8400.4	5 6	1.559055	1.58	IE-10	
78	15400.00	89.33	90.49	100	8485 0	71985	-61.9		7198.5	90.5	0.0	0.0	8400.4	5.6	1.559055	138	IE-10	
79	16500.00	89.33	80.49	100	B486,1	7298 5	-62.7	_	7298.5	90.5	0.0	0.0	B400 4	5 6		1 5 B	IE-10	
80 81	15600.00	69,33	90.49	100	8487.3	739B.5	-63 6	_	7398 5	90.5	0,0	0.0	8400.4	5 6		1.58	1E-10	
82	15700,00 15800.00	89.33	60.49	180 100	8488.5 8489.6	7498 4	-64.5	_	7498 4	90.5	00	00	B400.4	5 6		1.58	IE-10	
83	15900.00	89,33	90.49 90.49	100	8490 B	7598 4 7698 4	-65 3 -66 2		7598.4	90.5	0.0	00	8400.4	5.6		1.58	1E-10	
84	16000.00	89,33	90,49	100	8492.0	7798 4	-67.0	7798.1	7698 4 7798 4	90.5 90.5	0.0	00	8400 4	56		[5B	IE-10	
85	18100.00	49.33	90.49	100	8493.2	7898 4	-67.9	7898.1	7898.4	90.5	0.0	0.0	8400.4 8400.4	5.6 5.6		1.58	1E-10	
86	16200.00	99.33	90.49	100	8494 3	7998 4	-6B.B	7998 1	7998.4	90.5	0.0	0.0	8400.4	56		1 5 B 1 5 B	1E-10 1E-10	
87	18300,00	89.33	90.49	100	8495.5	B09B 4	-69 6	8098 J	8098.4	90.5	0.0	0.0	8400.4	5.6		1 5R	IE-10	
88	16400,00	89.33	90.49	100	B496.7	8198 4	-70.5	8198.1	8198.4	90.5	0.0	00	8400.4	5.6	1.559055	1.58	1E-10	
89	16500,00	89.33	90.49	100	8497 9	B298 4	-71,3	8298.1	8298.4	90.5	0.0	0.0	8400.4	5.6	1.559055	\$ 58	IE-10	
90	16600,00	89.33	90.49	E00	8499 O	8398 4	-72 2	8398.1	8398 4	90.5	00	00	8400 4	56	1.559055	L 58	1E-10	
91	16700.00	69.33	90.48	100	8500,2	8498 4	-73.1	8498.I	8498 4	90.5	0.0	0.0	8400,4	5.6	1.559055	1.58	IE-10	
92	16500,00	49.33	90.49	100	8501.4	8598 4	-73.9	8598 1	8598.4	90.5	0.0	0.0	8400.4	5.6	1.559055	1.51	1E-10	
93	16900.00	09.33	ØQ.49	100	B502 6	8698 4	-74 8	8698 O	8698 4	90 5	00	0.0	8400.4	56	1 559055	2.58	LE-10	
94	17000,00	89.33	90.49	100	8503.7	8798.4	-75.6	8798.0	8798.4	90.5	0,0	0.0	8400,4	5.6	1.559055	1.58	1E-10	
95	17100.00	89.33	90.48	100	8504.9	8898 3	-76.5	8898.0	B898.3	90.5	00	0.0	8400.4	5.6	1 559055	1.58	1E-10	
96 97	17200.00 17300.00	89.33	90.49	100 100	8506.1 8507.3	899E 3	-77.4	8998 0	8998.3	90.5	0.0	0.0	8400 4	56	1.559055	1.58	1E-10	
98	17400.00	89.33 89.33	90.49 90.49	100	8508.4	9098 3 9198.3	-78.2 -79.1	9098.0 9198.0	9098.3 9198.3	90,5 90.5	0.0	0.0	8400.4	5.6	1.559055	1 58	1E-10	
99	17500.00	89.33	90.49	100	8509.6	9298 3	-79 9	9298 0	9298.3	90.5	0.0 0.0	0.0 0.0	8400.4 8400.4	5.6	L 559055	1.58	1E-10	
001	17800.00	09.33	90.49	100	B5108	9398 3	-808	9398.0	9398 3	90.5	0.0	0.0	8400.4	5 6 5 6	1 559055) SII 1 ST	1E-10	
101	17700.00	49.33	90,49	001	8512.0	9498 3	-81.7	9498 0	9498.3	90.5	0.0	00	8400.4	5.6	L 559055	131	1E-10 1E-10	
102	17800.00	49.33	90,49	100	8513.1	9598 3	-82.5	9597.9	9598.3	90.5	0.0	0.0	8400.4	5.6	1 559055	158	IE-10	
103	17900.00	89.33	80.49	100	8514.3	9698 3	-83.4	9697.9	9698.3	90 5	0.0	0.0	8400.4	5.6	1.559055	151	1E-10	
104	18000.00	89.33	90,49	100	8515.5	9798 3	-84 2	9797.9	9798.3	90.5	00	0.0	8400,4	5.6	1 559055	1.58	1E-10	
105	18100.00	69.33	90.48	100	B\$16.7	9898 3	-85.1	9897 9	9898.3	90.5	0.0	0.0	8400 4	56	1.559055	L SE	1E-10	
106	16290.00	89.33	90.49	100	8517.B	9998 3	-85.9	9997.9	9998.3	90.5	00	0.0	8400.4	5.6	1 557055	1.51	IE-10	
107	18300.00	89.33	90.45	100	85190	10098 3	-86 B	10097 9	10098 3	90.5	00	00	8400.4	56	1 559055	1.58	1E-10	
108	18400,00	69.33	90.49	100	8520.2	101983	-87.7	101979	10198.3	90.5	0.0	00	8400.4	5.6	1 559055	1.58	IE-10	
109	18500.00	89.33	90.49	100	8521.4	10298 3	-88.5	10297 9	10298 3	90.5	0.0	00	8400.4	5.6	1 559055	1.56	1E-10	
110	18600.00	69.33	90.49	100	B522.5	10398.2		10397 9	_	90.5	0.0	0.0	B400.4		1.559055	1.51	1E-10	
101 112	18700.00	19.33	80,49	100 100	8523.7	10498.2		104979		90.5	0.0	00	8400.4		1 559055	1.58	1E-10	
113	18900.00	48,33 69,33	90,49 90.49	100	8524 9 8526.0	10598.2 10698.2	-91.1 -92.0		10598.2 10698.2	90.5	0.0	0.0	8400.4		1.559055	L SB	(E-10	
114	19000.00	89.33	90.49	100		10078.2			10098.2	90.5 90.5	0.0 0.0	00 00	8400.4		1 559055	1.5%	1E-10	
115	19100.00	09.33	90.49	100	8528.4	10898.2	-93.7		10898.2	90.5	0.0	00	8400.4 8400.4		1 559055 1 450045	[58 1 58	IE-10	
116	19200.00	89.33	90.49	100	8529.6	10998.2			10998 2	90.5	0.0	0.0	8400.4		1.559055 1.559055	1.5B 1.56	1E-10 1E-10	
117	19300.00	88.33	90.49	100		11098 2		110978		90.5	0.0	0.0	8400.4		1 559055	156	1E-10	
118	19400.00	89,33	90,49	100		11198.2		111978		90 5	0.0	0.0	8400.4		1.559055	158	1E-10	
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