STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

Case No. 20580

VERIFIED STATEMENT OF MITCH ROBB

Mitch Robb, being duly sworn upon his oath, deposes and states:

- 1. I am a landman for Mewbourne Oil Company ("Mewbourne"), and have personal knowledge of the matters stated herein. I have been qualified by the Division as an expert petroleum landman.
- 2. Pursuant to NMAC 19.15.4.12.A(1), the following information is submitted in support of the compulsory pooling application filed herein:
 - (a) The purpose of this application is to force pool working interest owners into the Bone Spring horizontal spacing unit described below, and in wells to be drilled in the unit.
 - (b) No opposition is expected because the interest owners being pooled have been contacted regarding the proposed well, but have failed or refused to voluntarily commit their interests to the well. Some interest owners may be unlocatable.
 - (c) A plat outlining the unit being pooled is attached hereto as Attachment A. Mewbourne seeks an order pooling all mineral interests in the Bone Spring formation underlying the E/2E/2 of Section 10 and the E/2E/2 of Section 15, Township 23 South, Range 34 East, NMPM. The unit will be dedicated to:
 - (i)) the Ibex 10/15 B1AP Fed. Com. Well No. 2H, a horizontal well with a first take point in the NE/4 NE/4 of 10 and a final take point in the SE/4 SE/4 of Section 15;
 - (ii) the Ibex 10/15 B3AP Fed. Com. Well No. 1H, a horizontal well with a first take point in the NE/4 NE/4 of 10 and a final take point in the SE/4 SE/4 of Section 15.
 - (d) The parties being pooled and their interests are set forth in Attachment B. Their current and correct addresses, or last known addresses, are also set forth.

EXHIBIT

- (e) In order to locate the interest owners Mewbourne examined the county records, performed internet searches, checked telephone records, made calls to family members, and searched Accurint and Whitepages.
- (f) Attachment C contains a summary of contacts or attempted contacts with the interest owners, together with copies of the proposal letters sent to the interest owners.
- (g) Mewbourne has made a good faith effort to obtain the voluntary joinder of the working interest owners in the proposed well, or to locate the owners.
- (h) Mewbourne has the right to pool the overriding royalty owners in the well unit.
- (i) Attachment D contains the Authorizations for Expenditure for the proposed wells. The estimated costs of the wells set forth therein are fair and reasonable, and comparable to the costs of other wells of similar depth and length drilled in this area of Eddy County.
- (j) Mewbourne requests overhead and administrative rates of \$8000/month for a drilling well and \$800/month for a producing well. These rates are fair, and comparable to the rates charged by other operators for wells of this type in this portion of Lea County. They are also the rates set forth in the Joint Operating Agreement for the well unit. Mewbourne requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.
- (k) Mewbourne requests that the maximum cost plus 200% risk charge be assessed against non-consenting working interest owners.
- (l) Mewbourne requests that it be designated operator of the wells.
- (m) The attachments to this affidavit were prepared by me, or compiled from Company business records.
- (n) The granting of this application is in the interests of conservation and the prevention of waste.

VERIFICATION

STATE OF TEXAS)	
) ss.	
COUNTY OF MIDLAND)	

Mitch Robb, being duly sworn upon his oath, deposes and states that: He is a landman for Mewbourne Oil Company; he is authorized to make this verification on its behalf; he has read the foregoing statement, and knows the contents thereof; and the same is true and correct to the best of his knowledge, information, and belief.

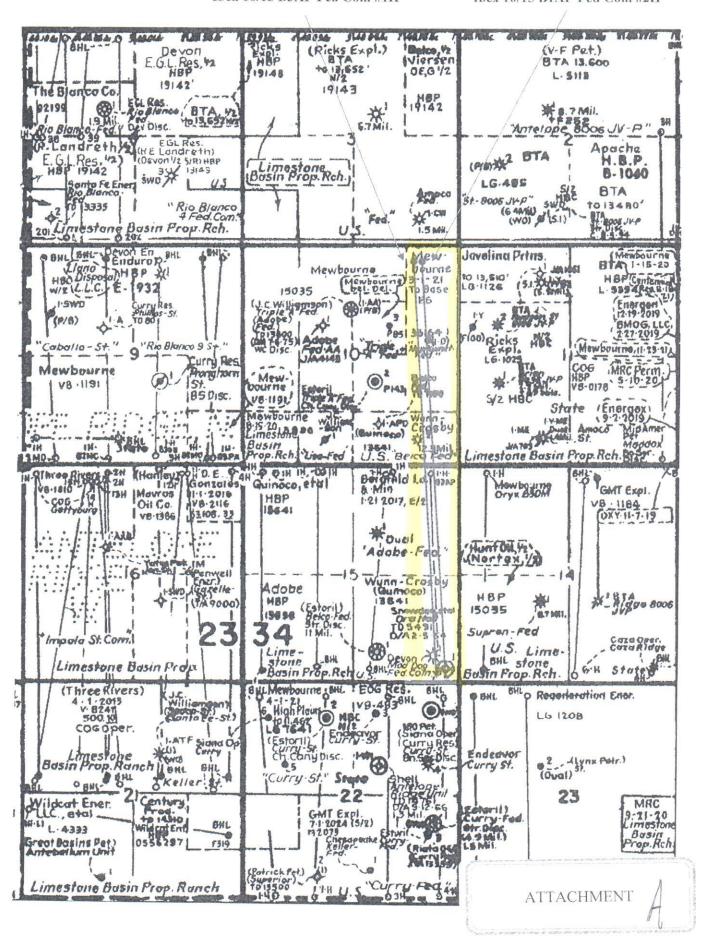
- the file and benefits	
willing.	JUDY TAYLOR
NO. A. O. T.	Notary Public, State of Texas
8	Comm. Expires 08-26-2023
THE OF TELL	Notary ID 1027187
William.	THE RESERVE OF THE PARTY OF THE

Mitch Robb

SUBSCRIBED AND SWORN TO before me this 13th day of June, 2019 by Mitch Robb.

My Commission Expires: 8-26-23

Notary Public Islow



District I
1625 N. French Dr., Hobbs, NM 88240
Phone; (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone; (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone; (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

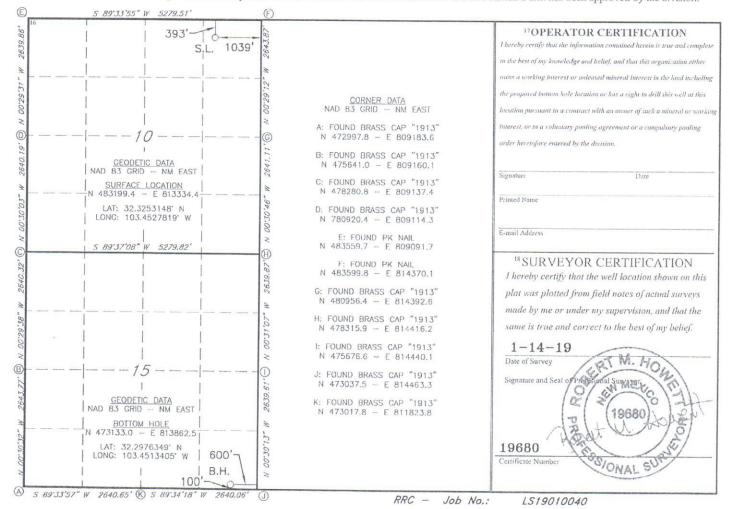
State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

■ AMENDED REPORT

	API Number	r		² Pool Code			3 Pool Nan	ne		
⁴ Property Co	ode		IBEX 10/15 B3AP FED COM						6 Well Number 1 H	
7OGRID	NO.			MEWE	*Operator Name #EWBOURNE OIL COMPANY				9Elevation 3369'	
					10 Surface 1	Location		•		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County	
A	10	235	34E		393	NORTH	1039	EAST	LEA	
			11 I	Bottom H	ole Location	If Different Fro	om Surface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
P	15	23S	34E		100	SOUTH	600	EAST	LEA	

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

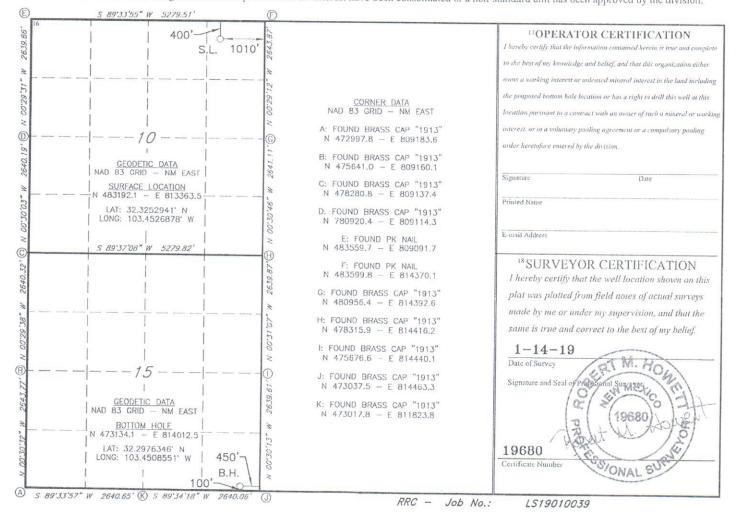
State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

	API Numbe	r		² Pool Code			3 Pool Nat	пе		
⁴ Property Co	ode			IBEX 10/15 B1AP FED COM					6 Well Number 2H	
7OGRID	NO.			MEWE	8 Operator No BOURNE OI	L COMPANY			9Elevation 3369'	
					10 Surface	Location				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County	
A	10	23S	34E		400	NORTH	1010	EAST	LEA	
			11]	Bottom H	ole Location	If Different Fro	om Surface			
UL, or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
P	15	23S	34E		100	SOUTH	450	EAST	LEA	

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



Tract Ownership Ibex 10/15 B3AP Fed Com #1H Well E/2E/2 of Section 10 & E/2E/2 of Section 15, T23S, R34E Lea County, New Mexico

E/2E/2	o.C	Cartin	1 /4	TEAAG	DAIT
L/LL/L	01	Section	15,	1235,	R34E:

Ownership:

E12512 01 Section 13, 1238, R54E:	Ownership:
Mewbourne Oil Company, Operator,	70.525868%
and Challenger Crude, Ltd., et al, as Non-Operators *Marathon Oil Permian LLC	70.32380876
	18.148066%
*Blanco Holdings I, Ltd.	1.126978%
*Endeavor Energy Resources, L.P.	0.734950%
*Maverick Oil & Gas Corporation	0.615736%
*Phoebe Thompkins	0.020307%
*Tom M. Ragsdale	4.890142%
*Energy Investors 1987, L.P.	1.232000%
*Landis Drilling Co.	0.533334%
*Boerne Land & Cattle Company, Inc.	0.790777%
*Douglas A. Tatum, P.C.	0.667202%
*Charles C. Albright III, Trustee	0.042088%
*Pride Energy Company	0.351563%
*PW Production, Inc.	0.139101%
*Noel and Elizabeth Workman	0.102713%
*Black & Gold Resources	0.079175%
*Siana Oil & Gas Company, LLC	0.000000%
*LRF Limited Partnership	0.000000%
*Estate of Larry Moore	0.000000%
*Estoril Producing Corporation	0.000000%
*Estate of Max Curry	0.000000%
*Devon Energy Production Company, L.P.	0.000000%
*Chessie Exploration, Inc.	0.000000%
*Black & Gold Resources, LLC	0.000000%
*ACF Petroleum Company	0.000000%
	0.00000000

Total Interest being force pooled: 29.551099%



^{*} Denotes an interest that is being force pooled.

Tract Ownership Ibex 10/15 B1AP Fed Com #2H Well E/2E/2 of Section 10 & E/2E/2 of Section 15, T23S, R34E Lea County, New Mexico

E/2E/2 of Section 10 &

E/2E/2 of Section 15, T23S, R34E:	Ownership:
Mewbourne Oil Company, Operator,	71.254577%
and Challenger Crude, Ltd., et al, as Non-Operators *Marathon Oil Permian LLC	17.511214%
*Blanco Holdings I, Ltd.	
*Endeavor Energy Resources, L.P.	1.087430%
*Maverick Oil & Gas Corporation	0.709160%
*Phoebe Thompkins	0.594129%
*Tom M. Ragsdale	0.015395%
*Energy Investors 1987, L.P.	4.890142%
*Landis Drilling Co.	1.232000%
	0.533334%
*Boerne Land & Cattle Company, Inc.	0.790777%
*Douglas A. Tatum, P.C.	0.667202%
*Charles C. Albright III, Trustee	0.042088%
*Pride Energy Company	0.351563%
*PW Production, Inc.	0.139101%
*Noel and Elizabeth Workman	0.102713%
*Black & Gold Resources	0.079175%
*Siana Oil & Gas Company, LLC	0.000000%
*LRF Limited Partnership	0.000000%
*Estate of Larry Moore	0.000000%
*Estoril Producing Corporation	0.000000%
*Estate of Max Curry	0.000000%
*Devon Energy Production Company, L.P.	0.000000%
*Chessie Exploration, Inc.	0.000000%
*Black & Gold Resources, LLC	0.000000%
*ACF Petroleum Company	0.000000%

Total Interest being force pooled: 28.819689%

^{*} Denotes an interest that is being force pooled.

Summary of Communications Ibex 10/15 B3AP Fed Com #1H Well Ibex 10/15 B1AP Fed Com #2H Well

E/2E/2 of Section 10 & E/2E/2 of Section 15, T23S, R34E Lea County, New Mexico

Black & Gold Resources, LLC

03/18/2017: Sent a Working Interest Unit and Well Proposal to the above listed party.

03/19/2017: Sent a Communitization Agreement to the above listed party.

04/09/2019: Received signed AFEs from above listed party.

Pride Energy Company

03/18/2017: Sent a Working Interest Unit and Well Proposal to the above listed party.

03/19/2017: Sent a Communitization Agreement to the above listed party.

03/27/2019: Spoke with above listed party and they will most likely participate under pooling order.

03/29/2019: Spoke with above listed party regarding Working Interest Unit and Well Proposal.

Tom M. Ragsdale

03/18/2017: Sent a Working Interest Unit and Well Proposal to the above listed party. 04/16-25/2019: Email correspondence with above listed party regarding Working Interest Unit and Well Proposal.

Mayerick Oil & Gas Corporation

03/18/2017: Sent a Working Interest Unit and Well Proposal to the above listed party.

03/21/2019: Received signed AFEs from above listed party.

03/21-04/23/2019: Email correspondence with above listed party regarding Working Interest Unit and Well Proposal.

Endeavor Energy Resources, L.P.

03/18/2017: Sent a Working Interest Unit and Well Proposal to the above listed party.
04/12-15/2019: Email correspondence with above listed party regarding Working Interest Unit and Well Proposal.

Blanco Holdings I, Ltd.

03/18/2017: Sent a Working Interest Unit and Well Proposal to the above listed party.

03/25/2019: Received signed AFEs from above listed party. 04/02/2019: Email correspondence with above listed party.



Marathon Oil Permian LLC

03/18/2017: Sent a Working Interest Unit and Well Proposal to the above listed party.

03/21/2019: Spoke with above listed party regarding Working Interest Unit and Well Proposal.

04/17/2019: Spoke with above listed party regarding Working Interest Unit and Well Proposal.

05/29/2019: Called with above listed party regarding Working Interest Unit and Well Proposal.

Noel and Elizabeth Workman

P W Production, Inc.

Charles C. Albright, III, Trustee

Douglas A. Tatum, P.C.

Boerne Land & Cattle Company, Inc.

Landis Drilling Co.

Energy Investors 1987, L.P.

Phoebe Tompkins

03/18/2017: Sent a Working Interest Unit and Well Proposal to the above listed parties. We have not heard any response regarding the same to date.

LRF Limited Partnership

03/19/2017: Sent a Communitization Agreement to the above listed party (record title owner only).

Joan M. Moore, Independent Executrix of the Estate of Larry Moore, deceased

03/19/2017: Sent a Communitization Agreement to the above listed party (record title owner only).

Estoril Producing Corporation

03/19/2017: Sent a Communitization Agreement to the above listed party (record title owner only).

Chessie Exploration, Inc

03/19/2017: Sent a Communitization Agreement to the above listed party (record title owner only).

ACF Petroleum Company

03/19/2017: Sent a Communitization Agreement to the above listed party (record title owner only).

Siana Oil & Gas Company, LLC

03/19/2017: Sent a Communitization Agreement to the above listed party.

FASKEN CENTER 500 WEST TEXAS, SUITE 1020 MIDLAND, TX 79701

TELEPHONE (432) 682-3715

March 13, 2018

Via Certified Mail

Black & Gold Resources, LLC 25025 IH 45 N, Suite 420 Spring, TX 77380 Attn: David V. De Marco

Re:

Ibex 10/15 B3AP Fed Com #1H Ibex 10/15 B1AP Fed Com #2H Section 10/15, T23S, R34E Lea County, New Mexico

Ladies and Gentlemen:

Enclosed for your further handling is our proposed Communitization Agreement dated March 1, 2019 covering the captioned land and a set of extra signature/notary pages of same. This agreement communitizes the leases covering the captioned land for Bone Spring production. The captioned Ibex 10/15 B3AP Fed Com #1H and Ibex 10/15 B1AP Fed Com #2H are horizontal wells with the E/2E/2 of the captioned Section 10 and Section 15 being dedicated to the well as the proration unit.

In reference to the above, please have the agreement executed and return only the extra set of signature/notary pages to me for further handling. Please retain the copy of the Communitization Agreement for your file.

Should you have any questions regarding the above, please email me at mrobb@mewbourne.com or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY

Mitch Robb Landman

711-12-

FASKEN CENTER 500 WEST TEXAS, SUITE 1020 MIDLAND, TX 79701

TELEPHONE (432) 682-3715

March 15, 2019

Via Certified Mail

Black & Gold Resources, LLC 25025 IH 45 N, Suite 420 Spring, TX 77380 Attn: David V. De Marco

Re: Ibex 10/15 B1AP Fed Com #2H

400' FNL & 1010' FEL (SL: Sec. 10) 100' FSL & 450' FEL (BHL: Sec. 15)

Sections 10/15, T23S, R34E Lea County, New Mexico

Thex 10/15 B3AP Fed Com #1H 393' FNL & 1039' FEL (SL: Sec. 10) 100' FSL & 600' FEL (BHL: Sec. 15)

Sections 10/15, T23S, R34E Lea County, New Mexico

Ladies and Gentlemen:

Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to form a 1280.00 acre Working Interest Unit ("WIU") covering the all of the captioned Sections 10 & 15 for oil and gas production. The targeted intervals for the proposed unit are the Bone Spring and Wolfcamp formations.

38

Mewbourne as Operator hereby proposes to drill the captioned Ibex 10/15 B1AP Fed Com #2H well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 9,636 feet subsurface to evaluate the Bone Spring Formation. The proposed well will have a measured depth (MD) of approximately 19,918 feet. The E/2E/2 of the captioned Sections 10 & 15 will be dedicated to the well as the proration unit.

In addition, Mewbourne as Operator hereby proposes to drill the captioned Ibex 10/15 B3AP Fed Com #1H well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 11,266 feet subsurface to evaluate the Bone Spring Formation. The proposed well will have a measured depth (MD) of approximately 21,533 feet. The E/2E/2 of the captioned Sections 10 & 15 will be dedicated to the well as the proration unit.

Regarding the above, enclosed for your further handling are our AFEs dated March 8, 2019 for the captioned proposed wells. Please sign and return said AFEs at your earliest convenience if you elect to participate in the captioned wells and WIU and return to me within thirty (30) days.

Should you elect to participate under a Joint Operating Agreement ("JOA"), a copy of our JOA follow under a separate cover letter for your further handling and review in the near future.

Should you have any questions regarding the above, please email me at mrobb@mewbourne.com or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY

700-12

Mitch Robb Landman



March 21, 2019

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: 9402 8106 9994 5039 3332 58.

Item Details

Status:

Delivered, Left with Individual

Status Date / Time:

March 21, 2019, 1:25 pm

Location:

SPRING, TX 77380

Postal Product:

Priority Mail®

Extra Services:

Certified Mail™

Return Receipt Electronic

Up to \$50 insurance included

Recipient Name:

Attn David V De Marco

Shipment Details

Weight:

1lb, 0.0oz

Recipient Signature

Signature of Recipient:

25025 145N

Ma

Address of Recipient:

Ste. 420

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> Attn: David V. De Marco Black & Gold Resources, LLC 25025 IH 45 N, Suite 420 Spring, TX 77380 Reference #: IBEX 10 15 B3AP 1H B1AP2H MR Item ID: IBEX 10 15 B3AP 1H B1AP2H

FASKEN CENTER 500 WEST TEXAS, SUITE 1020 MIDLAND, TX 79701

TELEPHONE (432) 682-3715

March 13, 2018

Via Certified Mail

Pride Energy Company P.O. Box 701950 Tulsa, OK 74170

Re:

Ibex 10/15 B3AP Fed Com #1H Ibex 10/15 B1AP Fed Com #2H Section 10/15, T23S, R34E Lea County, New Mexico

Ladies and Gentlemen:

Enclosed for your further handling is our proposed Communitization Agreement dated March 1, 2019 covering the captioned land and a set of extra signature/notary pages of same. This agreement communitizes the leases covering the captioned land for Bone Spring production. The captioned Ibex 10/15 B3AP Fed Com #1H and Ibex 10/15 B1AP Fed Com #2H are horizontal wells with the E/2E/2 of the captioned Section 10 and Section 15 being dedicated to the well as the proration unit.

In reference to the above, please have the agreement executed and return only the extra set of signature/notary pages to me for further handling. Please retain the copy of the Communitization Agreement for your file.

Should you have any questions regarding the above, please email me at mrobb@mewbourne.com or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY

Mitch Robb Landman

FASKEN CENTER 500 WEST TEXAS, SUITE 1020 MIDLAND, TX 79701

TELEPHONE (432) 682-3715

March 15, 2019

Via Certified Mail

Pride Energy Company P.O. Box 701950 Tulsa, OK 74170

Re: Ibex 10/15 B1AP Fed Com #2H

400' FNL & 1010' FEL (SL: Sec. 10) 100' FSL & 450' FEL (BHL: Sec. 15)

Sections 10/15, T23S, R34E Lea County, New Mexico &

Ibex 10/15 B3AP Fed Com #1H 393' FNL & 1039' FEL (SL: Sec. 10) 100' FSL & 600' FEL (BHL: Sec. 15)

Sections 10/15, T23S, R34E Lea County, New Mexico

Ladies and Gentlemen:

Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to form a 1280.00 acre Working Interest Unit ("WIU") covering the all of the captioned Sections 10 & 15 for oil and gas production. The targeted intervals for the proposed unit are the Bone Spring and Wolfcamp formations.

Mewbourne as Operator hereby proposes to drill the captioned Ibex 10/15 B1AP Fed Com #2H well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 9,636 feet subsurface to evaluate the Bone Spring Formation. The proposed well will have a measured depth (MD) of approximately 19,918 feet. The E/2E/2 of the captioned Sections 10 & 15 will be dedicated to the well as the proration unit.

In addition, Mewbourne as Operator hereby proposes to drill the captioned Ibex 10/15 B3AP Fed Com #1H well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 11,266 feet subsurface to evaluate the Bone Spring Formation. The proposed well will have a measured depth (MD) of approximately 21,533 feet. The E/2E/2 of the captioned Sections 10 & 15 will be dedicated to the well as the proration unit.

Regarding the above, enclosed for your further handling are our AFEs dated March 8, 2019 for the captioned proposed wells. Please sign and return said AFEs at your earliest convenience if you elect to participate in the captioned wells and WIU and return to me within thirty (30) days.

Should you elect to participate under a Joint Operating Agreement ("JOA"), a copy of our JOA follow under a separate cover letter for your further handling and review in the near future.

Should you have any questions regarding the above, please email me at mrobb@mewbourne.com or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY

201-5

Mitch Robb Landman



March 26, 2019

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: 9402 8106 9994 5039 3332 96.

Item Details

Status:

Delivered, PO Box

Status Date / Time:

March 26, 2019, 9:46 am

Location:

TULSA, OK 74136

Postal Product:

Priority Mail®

Extra Services:

Certified Mail™

Return Receipt Electronic
Up to \$50 insurance included

Recipient Name:

Pride Energy Company

Shipment Details

Weight:

1lb, 0.0oz

Recipient Signature

Signature of Recipient:

X Matthur L. Jaiole

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Pride Energy Company PO BOX 701950 Tulsa, OK 74170

Reference #: IBEX 10 15 B3AP 1H B1AP2H MR Item ID: IBEX 10 15 B3AP 1H B1AP2H

FASKEN CENTER 500 WEST TEXAS, SUITE 1020 MIDLAND, TX 79701

TELEPHONE (432) 682-3715

March 15, 2019

&

Via Certified Mail

Tom M. Ragsdale 400 N. Sam Houston Parkway East, Suite 601 Houston, Texas 77060 Attn: Karen Stanford

Re: Ibex 10/15 B1AP Fed Com #2H 400' FNL & 1010' FEL (SL: Sec. 10) 100' FSL & 450' FEL (BHL: Sec. 15) Sections 10/15, T23S, R34E Lea County, New Mexico Ibex 10/15 B3AP Fed Com #1H 393' FNL & 1039' FEL (SL: Sec. 10) 100' FSL & 600' FEL (BHL: Sec. 15) Sections 10/15, T23S, R34E Lea County, New Mexico

Ladies and Gentlemen:

Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to form a 1280.00 acre Working Interest Unit ("WIU") covering the all of the captioned Sections 10 & 15 for oil and gas production. The targeted intervals for the proposed unit are the Bone Spring and Wolfcamp formations.

Mewbourne as Operator hereby proposes to drill the captioned Ibex 10/15 B1AP Fed Com #2H well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 9,636 feet subsurface to evaluate the Bone Spring Formation. The proposed well will have a measured depth (MD) of approximately 19,918 feet. The E/2E/2 of the captioned Sections 10 & 15 will be dedicated to the well as the proration unit.

In addition, Mewbourne as Operator hereby proposes to drill the captioned Ibex 10/15 B3AP Fed Com #1H well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 11,266 feet subsurface to evaluate the Bone Spring Formation. The proposed well will have a measured depth (MD) of approximately 21,533 feet. The E/2E/2 of the captioned Sections 10 & 15 will be dedicated to the well as the proration unit.

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Should you have any questions regarding the above, please email me at mrobb@mewbourne.com or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY

Mitch Robb Landman

TO The Party

FASKEN CENTER 500 WEST TEXAS, SUITE 1020 MIDLAND, TX 79701

TELEPHONE (432) 682-3715

March 13, 2018

Via Certified Mail

Siana Oil & Gas Company, LLC & Tom M. Ragsdale 400 N. Sam Houston Parkway East, Suite 601 Houston, Texas 77060 Attn: Karen Stanford

Re:

Ibex 10/15 B3AP Fed Com #1H Ibex 10/15 B1AP Fed Com #2H Section 10/15, T23S, R34E Lea County, New Mexico

Ladies and Gentlemen:

Enclosed for your further handling is our proposed Communitization Agreement dated March 1, 2019 covering the captioned land and a set of extra signature/notary pages of same. This agreement communitizes the leases covering the captioned land for Bone Spring production. The captioned Ibex 10/15 B3AP Fed Com #1H and Ibex 10/15 B1AP Fed Com #2H are horizontal wells with the E/2E/2 of the captioned Section 10 and Section 15 being dedicated to the well as the proration unit.

In reference to the above, please have the agreement executed and return only the extra set of signature/notary pages to me for further handling. Please retain the copy of the Communitization Agreement for your file.

Should you have any questions regarding the above, please email me at <u>mrobb@mewbourne.com</u> or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY

227-7-

Mitch Robb

Landman

Re: Ibex 10/15 Wells

Karen Stanford < kstanford@sianaoil.com>

Thu 4/25/2019 4:01 PM

To: Mitch Robb <mrobb@mewbourne.com>

Great - I have it now. Thanks for the explanations! Karen

From: Mitch Robb <mrobb@mewbourne.com> Sent: Thursday, April 25, 2019 3:24:25 PM

To: Karen Stanford

Subject: Re: Ibex 10/15 Wells

The AFEs that I sent assumed that Tom would participate under the pooling order so they did not take these calculations into consideration.

Yes, the B1AP #2H will be a first bone spring well with a TVD of 9,636' (Contract Area A).

Mitch

From: Karen Stanford <kstanford@sianaoil.com>

Sent: Thursday, April 25, 2019 3:20 PM

To: Mitch Robb

Subject: Re: Ibex 10/15 Wells

Thanks Mitch and thanks for the explanation earlier. I did get the same interest you are showing on your spreadsheet when I calculated it -(for the B3AP #1H anyway.) However, the AFEs you sent Tom have a different interest on it. Are the AFEs incorrect or are they calculated differently?

Also, with regards to the B1AP #2H well - Is that a 1st Bone Spring well? What is the vertical depth of the objective for that well? Contract area A goes to a depth 9,970'. What is that formation/zone?

Thanks so much for your help!

Karen

From: Mitch Robb <mrobb@mewbourne.com> Sent: Thursday, April 25, 2019 2:21:02 PM

To: Karen Stanford

Subject: Re: Ibex 10/15 Wells

Karen,

Karen,

I've attached a spreadsheet reflecting my calculations for Tom's interest in the Ibex 10/15 JOA and individual wells.

Please let me know if you have any questions.

Thanks,

Mitch Robb

Landman

Mewbourne Oil Company Office: (432) 682-3715

Cell: (918) 200-4242

Email: mrobb@mewbourne.com

From: Karen Stanford < kstanford@sianaoil.com>

Sent: Wednesday, April 24, 2019 1:26 PM

To: Mitch Robb

Subject: Re: Ibex 10/15 Wells

Hi Mitch,

I just left you a voice message. I have some questions about the interest calculations for the Ibex 10-15 JOA. When you have a minute, can you call me on my cell please?

713-320-6871

Thanks so much,

Karen Stanford

From: Karen Stanford

Sent: Monday, April 22, 2019 1:35:25 PM

To: Mitch Robb Cc: Tom Ragsdale

Subject: RE: Ibex 10/15 Wells

Hi Mitch - thanks for sending this. I am reviewing the JOA and will get back with you on comments soon.

Would you please send me any supplements to the original title opinion and the Division Order title opinions for all the Pronghorn wells at your earliest convenience?

I would also like to get the original title opinion/supplements for the Ibex and the division order title opinions as well.

And lastly, can you tell me who in your accounting group I should contact about payout statements for these wells?

Thanks so much,

Karen Stanford

From: Mitch Robb <mrobb@mewbourne.com>
Sent: Wednesday, April 17, 2019 3:03 PM
To: Karen Stanford <kstanford@sianaoil.com>
Cc: Tom Ragsdale <tmragsdale@sianaoil.com>

Subject: Re: Ibex 10/15 Wells

Here you go.

Mitch

From: Karen Stanford < kstanford@sianaoil.com > Sent: Wednesday, April 17, 2019 12:28 PM

To: Mitch Robb Cc: Tom Ragsdale

Subject: Re: Ibex 10/15 Wells

Thanks for sending this Mitch - please send the Exhibit A.

Karen

From: Mitch Robb < mrobb@mewbourne.com > Sent: Wednesday, April 17, 2019 8:52:16 AM

To: Karen Stanford Cc: Tom Ragsdale

Subject: Re: Ibex 10/15 Wells

Karen,

Please see the attached JOA for our Ibex 10/15 Prospect. If y'all decide that this form is acceptable and that you want to sign the JOA, I can send you an amended Exhibit "A" that will be similar to what Peter Way sent you.

Please let me know if you have any questions.

Thanks,

Mitch Robb

Landman

Mewbourne Oil Company Office: (432) 682-3715 Cell: (918) 200-4242

Email: mrobb@mewbourne.com

From: Karen Stanford < kstanford@sianaoil.com >

Sent: Tuesday, April 16, 2019 2:57 PM

To: Mitch Robb Cc: Tom Ragsdale

Subject: Ibex 10/15 Wells

HI Mitch – thanks for returning my calls today – sorry I missed you.

Would you please send me your proposed JOA for the Ibex 10/15 Wells? Also, I just want to see what your proposal/plan is for the existing JOAs that cover that acreage. Will you modify those JOA's to exclude the E/2 E/2? I assume that will change working interests as well.

I also wanted to ask you again about Tom's NRI on the revenue statements for the Pronghorn CN and BO wells, as well as the Ibex NC. They are still capped at a 75% NRI and Tom's NRI is higher than that. These wells have been producing for about 8 months and we would like the adjustment made as soon as possible.

I will be in Tom's office all afternoon – please call if you have a chance.

Thanks so much,

Karen Stanford



March 21, 2019

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: 9402 8106 9994 5039 3331 35.

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March 21, 2019, 12:10 pm

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Tom Ragsdale

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Signature of Recipient:

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> Tom Ragsdale 400 N SAM HOUSTON PKWY E STE 601 HOUSTON, TX 77060 Reference #: IBEX 10 15 B3AP 1H B1AP2H MR Item ID: IBEX 10 15 B3AP 1H B1AP2H

FASKEN CENTER 500 WEST TEXAS, SUITE 1020 MIDLAND, TX 79701

TELEPHONE (432) 682-3715

March 15, 2019

Via Certified Mail

Maverick Oil & Gas Corporation 1001 W Wall St. Midland, TX 79701

Re: Ibex 10/15 B1AP Fed Com #2H

400' FNL & 1010' FEL (SL: Sec. 10) 100' FSL & 450' FEL (BHL: Sec. 15)

Sections 10/15, T23S, R34E Lea County, New Mexico 23

Ibex 10/15 B3AP Fed Com #1H

393' FNL & 1039' FEL (SL : Sec. 10)

100' FSL & 600' FEL (BHL : Sec. 15)

Sections 10/15, T23S, R34E Lea County, New Mexico

Ladies and Gentlemen:

Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to form a 1280.00 acre Working Interest Unit ("WIU") covering the all of the captioned Sections 10 & 15 for oil and gas production. The targeted intervals for the proposed unit are the Bone Spring and Wolfcamp formations.

Mewbourne as Operator hereby proposes to drill the captioned Ibex 10/15 B1AP Fed Com #2H well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 9,636 feet subsurface to evaluate the Bone Spring Formation. The proposed well will have a measured depth (MD) of approximately 19,918 feet. The E/2E/2 of the captioned Sections 10 & 15 will be dedicated to the well as the proration unit.

In addition, Mewbourne as Operator hereby proposes to drill the captioned Ibex 10/15 B3AP Fed Com #1H well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 11,266 feet subsurface to evaluate the Bone Spring Formation. The proposed well will have a measured depth (MD) of approximately 21,533 feet. The E/2E/2 of the captioned Sections 10 & 15 will be dedicated to the well as the proration unit.

Regarding the above, enclosed for your further handling is our Operating Agreement dated March 1, 2019, along with an extra set of signature pages and our AFEs dated March 8, 2019 for the captioned proposed wells. Please sign and return said AFE and extra set of signature pages at your earliest convenience if you elect to participate in the captioned well and WIU and return to me within thirty (30) days.

Should you have any questions regarding the above, please email me at mrobb@mewbourne.com or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY

Mitch Robb

2000

Landman

Re: Ibex 10/15 B1AP Fed Com #2H & Ibex 10/15 B3AP Fed Com #1H

Mitch Robb

Tue 4/23/2019 4:57 PM

To: Ben Kimbrough <ben@mogc-kec.com>

Sent: Monday, April 22, 2019 3:23 PM

To: Mitch Robb

Subject: RE: Ibex 10/15 B1AP Fed Com #2H & Ibex 10/15 B3AP Fed Com #1H

From: Mitch Robb <mrobb@mewbourne.com>

Sent: Monday, April 22, 2019 3:08 PM
To: Ben Kimbrough <ben@mogc-kec.com>

Subject: Re: Ibex 10/15 B1AP Fed Com #2H & Ibex 10/15 B3AP Fed Com #1H

More comments below:

From: Ben Kimbrough < ben@mogc-kec.com > Sent: Monday, April 22, 2019 11:14 AM

To: Mitch Robb

Subject: RE: Ibex 10/15 B1AP Fed Com #2H & Ibex 10/15 B3AP Fed Com #1H

From: Mitch Robb < mrobb@mewbourne.com >

Sent: Monday, April 22, 2019 11:02 AM
To: Ben Kimbrough < ben@mogc-kec.com>

Subject: Re: Ibex 10/15 B1AP Fed Com #2H & Ibex 10/15 B3AP Fed Com #1H

Ben,

I've made my comments on your requests below:

From: Ben Kimbrough < ben@mogc-kec.com >

Sent: Monday, April 22, 2019 10:12 AM

To: Mitch Robb

Subject: RE: Ibex 10/15 B1AP Fed Com #2H & Ibex 10/15 B3AP Fed Com #1H

Mitch,

We are going to need the following changes in the JOA.

1) Other Provisions, Article XVI:

B. Replacement Exhibit "A" — Exhibit "A" (is an approximation only) and may be amended from time to time to reflect re-calculation of interests based upon uncommitted interests, This is the interest that we show based on the title opinion. If the interest changes then that's when this provision would come into effect. If I add "this is an approximation" then we will never have an official WI on the Exhibit "A". All they have been thus far is an approximation. I have discussed this with Mewbourne's legal counsel and they said this is some of the trickiest title Mewbourne has, yet you have sent division orders without the division order title opinion. This seems imprudent (7 months later). We set all the parties up on temp decks and sent out division orders based on the drilling title opinion WI figures. It was either do this or hold everyone in suspense until we had the DOTO rendered. 7 months so far for a DOTO. It's complicated title and we are at the will of the attorneys.

C. Needs to be struck in its entirety. There is already an operating agreement in place out here. Mewbourne and Maverick have interest in this tract subject to that agreement. We need this provision because these new wells are two-miles going from Section 10 to Section 15. I used the old JOA's WI to calculate the WI on this JOA but we can't operate these wells under those older JOAs since they cover Sections 10 & 15 separately. I would say that the Old JOA's are modified for these wells only but are not "superseded" considering everyone's contractual interest. I used the contractual interest from the old JOA to calculate the new JOA figures. This just sets up the two-mile contract area for these upcoming wells. You didn't use the contractual interest from the old JOA on the other wells, because our interest is much higher over there. I'm not sure what you're referring to. I used the contractual interests from the drilling title opinion that we have as well as the contractual interest created under the Ibex 10 JOA.

2) COPAS Overhead, Article III – A (i) and A (ii) need to be covered by overhead rates. Which is Alternative 2 in A (i) and Alternative 1 in A (ii).

A(i) we have always been under Alternative 1. We are tired of getting billed out the butt by all companies' "extra services". All of the other parties are fine with this and we prefer to leave as is. Just because everyone else is OK with being billed in excess doesn't mean we want to be billed that way. Which costs of ours are our being billed in excess for? A(ii) we had Alternative 2 checked in the last Ibex 10 JOA but compromised with Alternative 3 for this one since other parties requested Article 1 as well.

See previous point. We are with the rest of the parties you have mentioned. The other parties are fine with Alternative 3 as a compromise. With these other parties, I typically send the COPAS with Alternative 2 checked and then we settle on Alternative 3. See previous comment. We are in many wells with Mewbourne and are going to be in MANY more with our Nearburg interest, Kimbrough interest, L. Summers interest and multiple Maverick entities' interests.

Any news on the other lbex wells DOTO? Still waiting on the DOTO from our attorney. See 1) B above.

Thanks, Ben Kimbrough Maverick Oil & Gas Corporation (432) 682-2500

From: Ben Kimbrough < ben@mogc-kec.com >

Sent: Monday, April 15, 2019 3:07 PM

To: 'Mitch Robb' < mrobb@mewbourne.com>

Subject: RE: Ibex 10/15 B1AP Fed Com #2H & Ibex 10/15 B3AP Fed Com #1H

Any news on the DOTO?

Ben Kimbrough Maverick Oil & Gas Corporation (432) 682-2500 From: Ben Kimbrough < ben@mogc-kec.com > Sent: Tuesday, March 26, 2019 9:08 AM
To: Mitch Robb < mrobb@mewbourne.com >

Subject: Re: Ibex 10/15 B1AP Fed Com #2H & Ibex 10/15 B3AP Fed Com #1H

Mitch,

We will sign a JOA, but I'm sure you understand, that we cannot agree to a contractual interest until we have a title opinion. The last JOA we signed didn't show interests.

Thanks, Ben

Sent from my iPhone

On Mar 26, 2019, at 8:16 AM, Mitch Robb < mrobb@mewbourne.com > wrote:

Ben,

Yes, the attorney has all the documents that he needs to render the opinion. I did not list any of Maverick's interest under the uncommitted interest since I believe y'all will sign up under the JOA. The total uncommitted interests are an estimate based on the last JOAs in Sections 10 and 15.

I'll let you know once the opinion comes in.

Thanks,

Mitch Robb

Landman
Mewbourne Oil Company
Office: (432) 682-3715

Cell: (918) 200-4242

Email: mrobb@mewbourne.com

From: Ben Kimbrough < ben@mogc-kec.com > Sent: Thursday, March 21, 2019 4:43 PM

To: Mitch Robb

Subject: Ibex 10/15 B1AP Fed Com #2H & Ibex 10/15 B3AP Fed Com #1H

Mitch,

Please find attached our election to participate in the subject wells. I cannot sign the JOA and agree to the outlined interest contained within until I receive a DOTO. We have elected to participate in every well Mewbourne has proposed. I see that you have an uncommitted Working Interest section, any of that interest that is ours participated. Has your attorney received all of the documents so he can render his opinion?

Thanks, Ben Kimbrough Maverick Oil & Gas Corporation (432) 682-2500



March 19, 2019

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Attn: Permian Land Manager
Maverick Oil & Gas Corporation
1001 W. Wall Street
Midland, TX 79701
Reference #: IBEX 10 15 BIAP 2H B3AP 1H WIU MR
Item ID: IBEX 10 15 BIAP 2H B3AP 1H WIU

FASKEN CENTER 500 WEST TEXAS, SUITE 1020 MIDLAND, TX 79701

TELEPHONE (432) 682-3715

March 15, 2019

Via Certified Mail

Endeavor Energy Resources, L.P. 110 North Marienfeld Street, Suite 200 Midland, TX 79701

Re: Ibex 10/15 B1AP Fed Com #2H

400' FNL & 1010' FEL (SL: Sec. 10) 100' FSL & 450' FEL (BHL: Sec. 15)

Sections 10/15, T23S, R34E Lea County, New Mexico 8

Ibex 10/15 B3AP Fed Com #1H 393' FNL & 1039' FEL (SL: Sec. 10) 100' FSL & 600' FEL (BHL: Sec. 15)

Sections 10/15, T23S, R34E Lea County, New Mexico

Ladies and Gentlemen:

Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to form a 1280.00 acre Working Interest Unit ("WIU") covering the all of the captioned Sections 10 & 15 for oil and gas production. The targeted intervals for the proposed unit are the Bone Spring and Wolfcamp formations.

Mewbourne as Operator hereby proposes to drill the captioned Ibex 10/15 B1AP Fed Com #2H well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 9,636 feet subsurface to evaluate the Bone Spring Formation. The proposed well will have a measured depth (MD) of approximately 19,918 feet. The E/2E/2 of the captioned Sections 10 & 15 will be dedicated to the well as the proration unit.

In addition, Mewbourne as Operator hereby proposes to drill the captioned Ibex 10/15 B3AP Fed Com #1H well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 11,266 feet subsurface to evaluate the Bone Spring Formation. The proposed well will have a measured depth (MD) of approximately 21,533 feet. The E/2E/2 of the captioned Sections 10 & 15 will be dedicated to the well as the proration unit.

Regarding the above, enclosed for your further handling is our Operating Agreement dated March 1, 2019, along with an extra set of signature pages and our AFEs dated March 8, 2019 for the captioned proposed wells. Please sign and return said AFE and extra set of signature pages at your earliest convenience if you elect to participate in the captioned well and WIU and return to me within thirty (30) days.

Should you have any questions regarding the above, please email me at mrobb@mewbourne.com or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY

Mitch Robb Landman

211

Re: EER Executed Ibex AFE's - Lea County, NM

Mitch Robb

Mon 4/15/2019 10:46 AM

To: Kevin Gavigan < KGavigan@eeronline.com>

Kevin,

Thanks for sending those over. I am applying for forced pooling soon so if you could get the signed JOA pages in as soon as possible, that would be great.

Mitch Robb

Landman

Mewbourne Oil Company Office: (432) 682-3715 Cell: (918) 200-4242

Email: mrobb@mewbourne.com

From: Kevin Gavigan < KGavigan@eeronline.com>

Sent: Friday, April 12, 2019 10:09 AM

To: Mitch Robb

Subject: EER Executed Ibex AFE's - Lea County, NM

Mitch,

Attached are signed AFE's providing for Endeavor's election to participate in the upcoming Ibex wells. The originals have been sent in the mail.

I have also received the proposed JOA. Just a head's up, but this is going to take some time to get back to you. I will follow up with any questions.

Thanks, Kevin

Kevin Gavigan, CPL

Senior Landman **Endeavor Energy Resources** 110 N. Marienfeld St., Suite 200 Midland, TX 79701

Direct: (432) 262-4121 Mobile: (405) 219-0794



Endeavor Energy Resources 19



March 19, 2019

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Signature of Recipient:

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Endeavor Energy Resources, LLC
Attn: Permian Land Manager
110 N MARIENFELD ST STE 200
MIDLAND, TX 79701
Reference #: IBEX 10 15 BIAP 2H B3AP 1H WIU MR
Item ID: IBEX 10 15 BIAP 2H B3AP 1H WIU

FASKEN CENTER 500 WEST TEXAS, SUITE 1020 MIDLAND, TX 79701

TELEPHONE (432) 682-3715

March 15, 2019

Via Certified Mail

Blanco Holdings I, Ltd. P.O. Box 36530 Houston, TX 77236 Attn: Peter Way

Re: Ibex 10/15 B1AP Fed Com #2H

400' FNL & 1010' FEL (SL: Sec. 10) 100' FSL & 450' FEL (BHL: Sec. 15)

Sections 10/15, T23S, R34E Lea County, New Mexico &

Ibex 10/15 B3AP Fed Com #1H 393' FNL & 1039' FEL (SL : Sec. 10) 100' FSL & 600' FEL (BHL : Sec. 15)

Sections 10/15, T23S, R34E Lea County, New Mexico

Ladies and Gentlemen:

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Regarding the above, enclosed for your further handling is our Operating Agreement dated March 1, 2019, along with an extra set of signature pages and our AFEs dated March 8, 2019 for the captioned proposed wells. Please sign and return said AFE and extra set of signature pages at your earliest convenience if you elect to participate in the captioned well and WIU and return to me within thirty (30) days.

Should you have any questions regarding the above, please email me at mrobb@mewbourne.com or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY

227 7

Mitch Robb Landman

RE: Ibex 10/15 - Well Proposals

Peter Way <pway@wayholding.com>

Tue 4/2/2019 10:33 AM

To: Mitch Robb <mrobb@mewbourne.com> Cc: Karen Stanford < karenstanford@yahoo.com>

Mitch,

I asked Karen Stanford to look at them in light of some of the discussions she has had with Mewbourne on their JOA's and advise me on them. I am waiting to hear back from her.

Peter

From: Mitch Robb <mrobb@mewbourne.com>

Sent: Tuesday, April 02, 2019 10:24 AM To: Peter Way <pway@wayholding.com> Subject: Ibex 10/15 - Well Proposals

Hey Peter,

I received Blanco's signed AFEs for the Ibex 10/15 wells and wanted to see if you had any questions on the Joint Operating Agreement (covering all of Sections 10&15-T23S-R34E, Lea County, NM) that I sent with the well proposals.

I'll need the original singed JOA pages whenever you get a chance. Please let me know if you have any questions.

Thanks,

Mitch Robb

Landman

Mewbourne Oil Company Office: (432) 682-3715

Cell: (918) 200-4242

Email: mrobb@mewbourne.com

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March 20, 2019

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Recipient Name:

Blanco Holdings I Ltd

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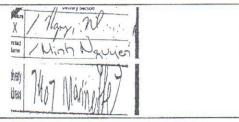
Weight:

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Blanco Holdings I, Ltd.
po box 36530
Houston, TX 77236
Reference #: IBEX 10 15 BIAP 2H B3AP 1H WIU MR
Item ID: IBEX 10 15 BIAP 2H B3AP 1H WIU

FASKEN CENTER 500 WEST TEXAS, SUITE 1020 MIDLAND, TX 79701

TELEPHONE (432) 682-3715

March 15, 2019

8

Via Certified Mail

Marathon Oil Permian LLC 5555 San Felipe St. Houston, TX 77056 Attn: Matt Brown

Re: Ibex 10/15 B1AP Fed Com #2H

400' FNL & 1010' FEL (SL: Sec. 10) 100' FSL & 450' FEL (BHL: Sec. 15)

Sections 10/15, T23S, R34E

Lea County, New Mexico

Ibex 10/15 B3AP Fed Com #1H 393' FNL & 1039' FEL (SL: Sec. 10) 100' FSL & 600' FEL (BHL: Sec. 15)

Sections 10/15, T23S, R34E Lea County, New Mexico

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Regarding the above, enclosed for your further handling is our Operating Agreement dated March 1, 2019, along with an extra set of signature pages and our AFEs dated March 8, 2019 for the captioned proposed wells. Please sign and return said AFE and extra set of signature pages at your earliest convenience if you elect to participate in the captioned well and WIU and return to me within thirty (30) days.

Should you have any questions regarding the above, please email me at mrobb@mewbourne.com or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY

Mitch Robb Landman

TO ST



March 20, 2019

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: 9402 8106 9994 5039 3047 39.

Item Details

Status:

Delivered, Front Desk/Reception/Mail Room

Status Date / Time:

March 20, 2019, 2:03 pm

Location:

HOUSTON, TX 77056

Postal Product:

Priority Mail®

Extra Services:

Certified Mail™

Return Receipt Electronic
Up to \$50 insurance included

Recipient Name:

Attn Matt Brown

Shipment Details

Weight:

2lb, 0.0oz

Recipient Signature

Signature of Recipient:

Address of Recipient:

FEDE

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> Attn: Matt Brown Marathon Oil Company 5555 SAN FELIPE ST HOUSTON, TX 77056 Reference #: IBEX 10 15 BIA

Reference #: IBEX 10 15 BIAP 2H B3AP 1H WIU MR Item ID: IBEX 10 15 BIAP 2H B3AP 1H WIU MR

FASKEN CENTER 500 WEST TEXAS, SUITE 1020 MIDLAND, TX 79701

TELEPHONE (432) 682-3715

March 15, 2019

Via Certified Mail

Noel and Elizabeth Workman 181 Carpenter Circle Sewanee, TN 37375

Re: Ibex 10/15 B1AP Fed Com #2H

400' FNL & 1010' FEL (SL: Sec. 10) 100' FSL & 450' FEL (BHL: Sec. 15)

Sections 10/15, T23S, R34E Lea County, New Mexico &

Ibex 10/15 B3AP Fed Com #1H 393' FNL & 1039' FEL (SL : Sec. 10) 100' FSL & 600' FEL (BHL : Sec. 15)

Sections 10/15, T23S, R34E Lea County, New Mexico

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Should you elect to participate under a Joint Operating Agreement ("JOA"), a copy of our JOA follow under a separate cover letter for your further handling and review in the near future.

Should you have any questions regarding the above, please email me at mrobb@mewbourne.com or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY

201-2

Mitch Robb Landman

FASKEN CENTER 500 WEST TEXAS, SUITE 1020 MIDLAND, TX 79701

TELEPHONE (432) 682-3715

April 17, 2019

Via Certified Mail

Noel and Elizabeth Workman 488 Alexian Way, Apt. 108 Signal Mountain, TN 37377

Ibex 10/15 B1AP Fed Com #2H

400' FNL & 1010' FEL (SL: Sec. 10)

100' FSL & 450' FEL (BHL: Sec. 15)

Sections 10/15, T23S, R34E

Lea County, New Mexico

&

Ibex 10/15 B3AP Fed Com #1H

393' FNL & 1039' FEL (SL: Sec. 10)

100' FSL & 600' FEL (BHL: Sec. 15)

Sections 10/15, T23S, R34E Lea County, New Mexico

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Sincerely,

MEWBOURNE OIL COMPANY

Mitch Robb Landman

21/2

500 W TEXAS AVE STE 1020 MIDLAND TX 79701-4279 Mitch Robb IBEX 10:15 B1AP 2H B3AP Noel and Elizabeth Workman 181 CARPENTER CIR 9414 8106 9994 5039 3366 81 USPS CERTIFIED MAIL 黑河河 Mar 19 2019 Mailed from ZIP 79701 1 oz First-Class Mail Letter US POSTAGE AND FEES PAID CID: 56133 FIRST-CLASS 071S00534813 endicia:

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FASKEN CENTER 500 WEST TEXAS, SUITE 1020 MIDLAND, TX 79701

TELEPHONE (432) 682-3715

March 15, 2019

Via Certified Mail

P W Production, Inc. 15 E 5th St Suite 1000 Tulsa, OK 74103 Attn: Land Department

Re: Ibex 10/15 B1AP Fed Com #2H

400' FNL & 1010' FEL (SL : Sec. 10)

100' FSL, & 450' FEL, (BHL, : Sec. 15)

Sections 10/15, T23S, R34E Lea County, New Mexico

&

Thex 10/15 B3AP Fed Com #1H 393' FNL & 1039' FEL (SL : Sec. 10)

100' FSL & 600' FEL (BHL: Sec. 15)

Sections 10/15, T23S, R34E Lea County, New Mexico

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Sincerely,

MEWBOURNE OIL COMPANY

Il Comment

Mitch Robb Landman



March 25, 2019

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: 9414 8106 9994 5039 3367 66.

Item Details

Status:

Delivered, Individual Picked Up at Postal Facility

Status Date / Time:

March 25, 2019, 5:08 am

Location:

TULSA, OK 74103

Postal Product:

First-Class Mail®

Extra Services:

Certified Mail™

Return Receipt Electronic

Recipient Name:

P W Production Inc.

Shipment Details

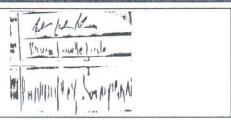
Weight:

1.0oz

Recipient Signature

Signature of Recipient:

Address of Recipient:



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> P W Production Inc 15 E 15TH ST STE 1000 TULSA, OK 74119 Reference #: IBEX 10 15 B1AP 2H B3AP 1H MR Item ID: IBEX 10 15 B1AP 2H B3AP 1H

FASKEN CENTER
500 WEST TEXAS, SUITE 1020
MIDLAND, TX 79701

TELEPHONE (432) 682-3715

March 15, 2019

Via Certified Mail

Charles C. Albright, III, Trustee 729 W. 16th Street, Suite B8 Costa Mesa, CA 92627

Re: Ibex 10/15 B1AP Fed Com #2H

400' FNL & 1010' FEL (SL: Sec. 10) 100' FSL & 450' FEL (BHL: Sec. 15)

Sections 10/15, T23S, R34E Lea County, New Mexico &

Ibex 10/15 B3AP Fed Com #1H 393' FNL & 1039' FEL (SL: Sec. 10) 100' FSL & 600' FEL (BHL: Sec. 15)

Sections 10/15, T23S, R34E

Lea County, New Mexico

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Sincerely,

MEWBOURNE OIL COMPANY

Mitch Robb Landman

2//

Recipient Name:

Charles C. Albright, III Trustee

Company:

Address 1:

729 W 16TH ST STE B8

Address 2:

City:

COSTA MESA

State:

CA

Zip:

92627

Date Sent:

3/19/2019 4:56 PM

Tracking Number:

9414810699945039341562

Last Status:

In Transit

FASKEN CENTER 500 WEST TEXAS, SUITE 1020 MIDLAND, TX 79701

TELEPHONE (432) 682-3715

March 15, 2019

&

Via Certified Mail

Douglas A. Tatum, P.C. 17480 Dallas Parkway Dallas, TX 75287

Re: Ibex 10/15 B1AP Fed Com #2H 400' FNL & 1010' FEL (SL: Sec. 10) 100' FSL & 450' FEL (BHL: Sec. 15) Sections 10/15, T23S, R34E

Lea County, New Mexico

Ibex 10/15 B3AP Fed Com #1H 393' FNL & 1039' FEL (SL: Sec. 10) 100' FSL & 600' FEL (BHL: Sec. 15) Sections 10/15, T23S, R34E Lea County, New Mexico

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MEWBOURNE OIL COMPANY

Mitch Robb Landman

221-12

Mitch Robb 500 W TEXAS AVE STE 1020 MIDLAND TX:79701-4279 IBEX 10 15 B1AP 2H B3AP 1H (Jp)
(Jp)
(Jp) Douglas A. Tatum 17480 DALLAS PKWY DALLAS TX 75287-7337 9414 8106 9994 5039 3362 85 USPS CERTIFIED MAIL (eg) [[]] 10 素的含品面 FIRST-CLASS
Mar 19 2019
Mailed from ZIP 79701
1 oz First-Class Mail Letter DESCRIPTION TO MESSESSES ACCORDING CID: 55133 US POSTAGE AND FEES PAID 14 10 19 071S00534813 endicia: 即原源 与文章和《经典

รางการแบบไทยที่สำคัญสาราชานาราชา

FASKEN CENTER 500 WEST TEXAS, SUITE 1020 MIDLAND, TX 79701

TELEPHONE (432) 682-3715

March 15, 2019

Via Certified Mail

Boerne Land & Cattle Company, Inc. PO BOX 63869 PIPE CREEK TX 78063-3869

Re: Ibe

Ibex 10/15 B1AP Fed Com #2H

400' FNL & 1010' FEL (SL: Sec. 10)

100' FSL & 450' FEL (BHL: Sec. 15)

Sections 10/15, T23S, R34E

Lea County, New Mexico

&

Ibex 10/15 B3AP Fed Com #1H

393' FNL & 1039' FEL (SL: Sec. 10)

100' FSL & 600' FEL (BHL: Sec. 15)

Sections 10/15, T23S, R34E

Lea County, New Mexico

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Sincerely,

MEWBOURNE OIL COMPANY

Mitch Robb

222

Landman

FASKEN CENTER 500 WEST TEXAS, SUITE 1020 MIDLAND, TX 79701

TELEPHONE (432) 682-3715

March 15, 2019

8

Via Certified Mail

Boerne Land & Cattle Company, Inc. 17 Herff Road Boerne, TX 78006

Re: Ibex 10/15 B1AP Fed Com #2H 400' FNL & 1010' FEL (SL: Sec. 10) 100' FSL & 450' FEL (BHL: Sec. 15)

Sections 10/15, T23S, R34E Lea County, New Mexico Ibex

Ibex 10/15 B3AP Fed Com #1H 393' FNL & 1039' FEL (SL : Sec. 10) 100' FSL & 600' FEL (BHL : Sec. 15)

Sections 10/15, T23S, R34E Lea County, New Mexico

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Sincerely,

MEWBOURNE OIL COMPANY

Mitch Robb Landman

ZUZ P

3/19/2019 500 W TEXAS AVE STE 1020 MIDLAND TX 79701-4279 Mitch Robb IBEX 10 15 B1AP 2H B3AP 1H 9414 8106 9994 5039 3415 79 USPS CERTIFIED MAIL Simple Certified Mail Mar 19 2019 Mailed from ZIP 79701 1 oz First-Class Mail Letter CID: 56133 FIRST-CLASS US POSTAGE AND FEES PAID 071S0053481S endicia:

BOERNE TX 78005-2743 Boerne Land & Cattle Comp 17 HERFF RD 拉工工工工

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CID: 56133

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FIRST-CLASS Apr 02 2019 Mailed from ZIP 79701 2 oz First-Class Mail Flats Rate

500 W TEXAS AVE STE 1020 MIDLAND TX 79701-4279

IBEX 10 15 B1AP 2H AND B3AP 1H

Mewbourne Oil Company Mitch Robb

USPS CERTIFIED MAIL



Boerne Land & Cattle Company, Inc. PIPE CREEK TX 78063-3869 PO BOX 63869



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FASKEN CENTER 500 WEST TEXAS, SUITE 1020 MIDLAND, TX 79701

TELEPHONE (432) 682-3715

March 15, 2019

Via Certified Mail

Landis Drilling Co. P.O. Box 994 Midland, Texas 79701 Attn: Land Department

Re: Ibex 10/15 B1AP Fed Com #2H 400' FNL & 1010' FEL (SL: Sec. 10)

100' FSL & 450' FEL (BHL: Sec. 15)

Sections 10/15, T23S, R34E Lea County, New Mexico & Ibex 10/15 B3AP Fed Com #1H
393' FNL & 1039' FEL (SL: Sec. 10)
100' FSL & 600' FEL (BHL: Sec. 15)

Sections 10/15, T23S, R34E Lea County, New Mexico

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Sincerely,

MEWBOURNE OIL COMPANY

222-572

Mitch Robb

3/19/2019

IBEX 10 15 B1AP 2H B3AP 1H

Mitch Robb 500 W TEXAS AVE STE 1020 MiDLAND TX 79701-4279

USPS CERTIFIED MAIL



CID: 56133

FIRST-CLASS
Mar 19 2019
Mailed from ZIP 79701
1 oz First-Class Mail Letter

US POSTAGE AND FEES PAID

071S00534813

endicia:

Simple Certified Mail

TONGO DO A WOOD

LANDIS DRILLING CO PO BOX 954 MIDLAND/TX 79702-0994

FASKEN CENTER 500 WEST TEXAS, SUITE 1020 MIDLAND, TX 79701

TELEPHONE (432) 682-3715

March 15, 2019

Via Certified Mail

Energy Investors 1987, L.P. 633 17th Street, Suite 2390-N Denver, CO 80202

Re: Ibex 10/15 B1AP Fed Com #2H 400' FNL & 1010' FEL (SL: Sec. 10) 100' FSL & 450' FEL (BHL: Sec. 15)

Sections 10/15, T23S, R34E

Lea County, New Mexico

&

Ibex 10/15 B3AP Fed Com #1H 393' FNL & 1039' FEL (SL: Sec. 10)

100' FSL & 600' FEL (BHL: Sec. 15)

Sections 10/15, T23S, R34E Lea County, New Mexico

Ladies and Gentlemen:

Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to form a 1280.00 acre Working Interest Unit ("WIU") covering the all of the captioned Sections 10 & 15 for oil and gas production. The targeted intervals for the proposed unit are the Bone Spring and Wolfcamp formations.

Mewbourne as Operator hereby proposes to drill the captioned Ibex 10/15 B1AP Fed Com #2H well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 9,636 feet subsurface to evaluate the Bone Spring Formation. The proposed well will have a measured depth (MD) of approximately 19,918 feet. The E/2E/2 of the captioned Sections 10 & 15 will be dedicated to the well as the proration unit.

In addition, Mewbourne as Operator hereby proposes to drill the captioned Ibex 10/15 B3AP Fed Com #1H well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 11,266 feet subsurface to evaluate the Bone Spring Formation. The proposed well will have a measured depth (MD) of approximately 21,533 feet. The E/2E/2 of the captioned Sections 10 & 15 will be dedicated to the well as the proration unit.

Regarding the above, enclosed for your further handling are our AFEs dated March 8, 2019 for the captioned proposed wells. Please sign and return said AFEs at your earliest convenience if you elect to participate in the captioned wells and WIU and return to me within thirty (30) days.

Should you elect to participate under a Joint Operating Agreement ("JOA"), a copy of our JOA follow under a separate cover letter for your further handling and review in the near future.

Should you have any questions regarding the above, please email me at mrobb@mewbourne.com or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY

Mitch Robb

200

Landman

九日衛民都名的大田路衛衛衛軍衛門 一九次二 3/19/2019 Mewbourne Oil Company 500 W TEXAS AVE STE 1020 MIDLAND TX 79701-4279 IBEX 10 15 B1AP 2H B3AP 1H 黑田天田田 Energy Investors 1987 L.P. 633 17TH ST STE 2390-N DENVER CO 80202-3660 1.200分份中级公司公司 9414 8106 9994 5039 3414 63 75791427978 *1968-87822-84-RETURN TO SENDER DELIVERABLE AS ADDRESSED UNABLE TO FORWARD USPS CERTIFIED MAIL (8) (8) *1968-07022-04-13 0004/19/19 CID: 56133 1 oz First-Class Mail Letter 071S00534813 endicia:

FASKEN CENTER 500 WEST TEXAS, SUITE 1020 MIDLAND, TX 79701

TELEPHONE (432) 682-3715

March 15, 2019

Via Certified Mail

Phoebe Tompkins c/o Andy Tompkins 955 Dutch Road Fairview PA 16415

Re: Ibex 10/15 B1AP Fed Com #2H 400' FNL & 1010' FEL (SL: Sec. 10)

> 100' FSL & 450' FEL (BHL : Sec. 15) Sections 10/15, T23S, R34E

Lea County, New Mexico

& Ibex 10/15 B3AP Fed Com #1H 393' FNL & 1039' FEL (SL: Sec. 10)

100' FSL & 600' FEL (BHL: Sec. 15)

Sections 10/15, T23S, R34E Lea County, New Mexico

Ladies and Gentlemen:

Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to form a 1280.00 acre Working Interest Unit ("WIU") covering the all of the captioned Sections 10 & 15 for oil and gas production. The targeted intervals for the proposed unit are the Bone Spring and Wolfcamp formations.

Mewbourne as Operator hereby proposes to drill the captioned Ibex 10/15 B1AP Fed Com #2H well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 9,636 feet subsurface to evaluate the Bone Spring Formation. The proposed well will have a measured depth (MD) of approximately 19,918 feet. The E/2E/2 of the captioned Sections 10 & 15 will be dedicated to the well as the proration unit.

In addition, Mewbourne as Operator hereby proposes to drill the captioned Ibex 10/15 B3AP Fed Com #1H well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 11,266 feet subsurface to evaluate the Bone Spring Formation. The proposed well will have a measured depth (MD) of approximately 21,533 feet. The E/2E/2 of the captioned Sections 10 & 15 will be dedicated to the well as the proration unit.

Regarding the above, enclosed for your further handling is our Operating Agreement dated March 1, 2019, along with an extra set of signature pages and our AFEs dated March 8, 2019 for the captioned proposed wells. Please sign and return said AFE and extra set of signature pages at your earliest convenience if you elect to participate in the captioned well and WIU and return to me within thirty (30) days.

Should you have any questions regarding the above, please email me at mrobb@mewbourne.com or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY

Mitch Robb Landman



March 20, 2019

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: 9402 8106 9994 5039 3120 00.

Item Details

Status:

Delivered

Status Date / Time:

March 20, 2019, 3:29 pm

Location:

FAIRVIEW, PA 16415

Postal Product:

Priority Mail®

Extra Services:

Certified Mail™

Return Receipt Electronic

Up to \$50 insurance included

Recipient Name:

phoebe tompkins

Shipment Details

Weight:

2lb, 0.0oz

Recipient Signature

Signature of Recipient:

Calcadonphirs

955 Jadel DL

Address of Recipient:

FEXTURE HAY

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> phoebe fompkins 955 DUTCH RD FAIRVIEW, PA 16415 Reference #: IBEX 10 15 BIAP 2H B3AP 1H WIU MR Item ID: IBEX 10 15 BIAP 2H B3AP 1H WIU

FASKEN CENTER 500 WEST TEXAS, SUITE 1020 MIDLAND, TX 79701

TELEPHONE (432) 682-3715

March 13, 2018

Via Certified Mail

LRF Limited Partnership 1300 America 1st Tower Oklahoma City, OK 73102

Re:

Ibex 10/15 B3AP Fed Com #1H Ibex 10/15 B1AP Fed Com #2H Section 10/15, T23S, R34E Lea County, New Mexico

Ladies and Gentlemen:

Enclosed for your further handling is our proposed Communitization Agreement dated March 1, 2019 covering the captioned land and a set of extra signature/notary pages of same. This agreement communitizes the leases covering the captioned land for Bone Spring production. The captioned Ibex 10/15 B3AP Fed Com #1H and Ibex 10/15 B1AP Fed Com #2H are horizontal wells with the E/2E/2 of the captioned Section 10 and Section 15 being dedicated to the well as the proration unit.

In reference to the above, please have the agreement executed and return only the extra set of signature/notary pages to me for further handling. Please retain the copy of the Communitization Agreement for your file.

Should you have any questions regarding the above, please email me at mrobb@mewbourne.com or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY

727-72

Mitch Robb

Landman



March 21, 2019

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: 9402 8106 9994 5039 3339 75.

Item Details

Status:

Delivered, To Agent

Status Date / Time:

March 21, 2019, 9:20 am

Location:

OKLAHOMA CITY, OK 73102

Postal Product:

Priority Mail®

Extra Services:

Certified Mail™

Return Receipt Electronic
Up to \$50 insurance included

Recipient Name:

LRF Limited Partnership

Shipment Details

Weight:

1lb, 0.0oz

Recipient Signature

Signature of Recipient:

Address of Recipient:



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> LRF Limited Partnership 1300 America 1st Tower Oklahoma City, OK 73102 Reference #: IBEX 10 15 B3AP 1H B1AP2H MR Item ID: IBEX 10 15 B3AP 1H B1AP2H

FASKEN CENTER 500 WEST TEXAS, SUITE 1020 MIDLAND, TX 79701

TELEPHONE (432) 682-3715

March 13, 2018

Via Certified Mail

Joan M. Moore, Independent Executrix of the Estate of Larry Moore, deceased 3602 Cedar Elm Ln. Wichita Falls, TX 76308

Re:

Ibex 10/15 B3AP Fed Com #1H Ibex 10/15 B1AP Fed Com #2H Section 10/15, T23S, R34E Lea County, New Mexico

Ladies and Gentlemen:

Enclosed for your further handling is our proposed Communitization Agreement dated March 1, 2019 covering the captioned land and a set of extra signature/notary pages of same. This agreement communitizes the leases covering the captioned land for Bone Spring production. The captioned Ibex 10/15 B3AP Fed Com #1H and Ibex 10/15 B1AP Fed Com #2H are horizontal wells with the E/2E/2 of the captioned Section 10 and Section 15 being dedicated to the well as the proration unit.

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Should you have any questions regarding the above, please email me at mrobb@mewbourne.com or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY

227-12-

Mitch Robb

Landman

-R-T-9. 763085040-1N

06/01/19

RETURN TO SENDER UNCLAIMED UNABLE TO FORWARD RETURN TO SENDER

Modelellellellellelle

8402 8106 9994 5039 3342 93



USPS CERTIFIED MAIL

Mitch Robb 500 W TEXAS AVE STE 1020 MIDLAND TX 79701-4279



PRIORITY MAIL 2-DAY

3602 Cedar Elementary Lane WICHITA FALLS TX 76308 Joan M. Moore SHIP TO:

CID: 56133 CommercialBasePrice

Mar 19 2019 Mailed from ZIP 79701 1 lb PM Zone 3:

PRIORITY MAIL US POSTAGE AND FEES PAID





0006

IBEX 10 15 B3AP 1H B1AP 2H









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) D-

FASKEN CENTER 500 WEST TEXAS, SUITE 1020 MIDLAND, TX 79701

TELEPHONE (432) 682-3715

March 13, 2018

Via Certified Mail

Estoril Producing Corporation 400 W. Texas Ave. Midland, TX 79701

Re:

Ibex 10/15 B3AP Fed Com #1H Ibex 10/15 B1AP Fed Com #2H Section 10/15, T23S, R34E Lea County, New Mexico

Ladies and Gentlemen:

Enclosed for your further handling is our proposed Communitization Agreement dated March 1, 2019 covering the captioned land and a set of extra signature/notary pages of same. This agreement communitizes the leases covering the captioned land for Bone Spring production. The captioned Ibex 10/15 B3AP Fed Com #1H and Ibex 10/15 B1AP Fed Com #2H are horizontal wells with the E/2E/2 of the captioned Section 10 and Section 15 being dedicated to the well as the proration unit.

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Should you have any questions regarding the above, please email me at mrobb@mewbourne.com or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY

72756

Mitch Robb

Landman

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1:-10:0 10:1 (-5)

US POSTAGE AND FEES PAID

071S00534813 PRIORITY MAIL 2-DAY

CID: 56133 CommercialBasePrice

9000 C025

IBEX 10 15 B3AP 1H B1AP 2H

Estoril Producing Company 400 W TEXAS AVE MIDLAND TX 79701 SHIP TO:

PRIORITY MAIL

Mailed from ZIP 79701 1 lb PM Local

500 W TEXAS AVE STE 1020 MIDLAND TX 79701-4279

Mitch Robb



9402 8106 9994 5039 3341 63







FASKEN CENTER 500 WEST TEXAS, SUITE 1020 MIDLAND, TX 79701

TELEPHONE (432) 682-3715

March 13, 2018

Via Certified Mail

Chessie Exploration, Inc. P.O. Box 2960 Midland, TX 79702

> Re: Ibex 10/15 B3AP Fed Com #1H Ibex 10/15 B1AP Fed Com #2H Section 10/15, T23S, R34E Lea County, New Mexico

Ladies and Gentlemen:

Enclosed for your further handling is our proposed Communitization Agreement dated March 1, 2019 covering the captioned land and a set of extra signature/notary pages of same. This agreement communitizes the leases covering the captioned land for Bone Spring production. The captioned Ibex 10/15 B3AP Fed Com #1H and Ibex 10/15 B1AP Fed Com #2H are horizontal wells with the E/2E/2 of the captioned Section 10 and Section 15 being dedicated to the well as the proration unit.

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Should you have any questions regarding the above, please email me at mrobb@mewbourne.com or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY

Mitch Robb Landman MIDLAND TX 79702

Chessie Exploration, Inc. PO BOX 2690 SHIP TO:

IBEX 10 15 B3AP 1H B1AP 2H

Mitch Robb 500 W TEXAS AVE STE 1020 MIDLAND TX 79701-4279

B025

0006

81 4888 6803 4666 9018 2046

USPS CERTIFIED MAIL

PRIORITY MAIL 2-DAY CID: 56133 CommercialBasePrice

071S00534813

Mar 19 2019 Mailed from ZIP 79701 1 lb PM Local US POSTAGE AND FEES PAID PRIORITY MAIL

endicia.















FASKEN CENTER 500 WEST TEXAS, SUITE 1020 MIDLAND, TX 79701

TELEPHONE (432) 682-3715

March 13, 2018

Via Certified Mail

ACF Petroleum Company 1370 Avenue of the Americas New York, NY 10019

Re:

Ibex 10/15 B3AP Fed Com #1H Ibex 10/15 B1AP Fed Com #2H Section 10/15, T23S, R34E Lea County, New Mexico

Ladies and Gentlemen:

Enclosed for your further handling is our proposed Communitization Agreement dated March 1, 2019 covering the captioned land and a set of extra signature/notary pages of same. This agreement communitizes the leases covering the captioned land for Bone Spring production. The captioned Ibex 10/15 B3AP Fed Com #1H and Ibex 10/15 B1AP Fed Com #2H are horizontal wells with the E/2E/2 of the captioned Section 10 and Section 15 being dedicated to the well as the proration unit.

In reference to the above, please have the agreement executed and return only the extra set of signature/notary pages to me for further handling. Please retain the copy of the Communitization Agreement for your file.

Should you have any questions regarding the above, please email me at mrobb@mewbourne.com or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY

2772

Mitch Robb Landman

SHIP TO:
ACF Petroleum Company
1370 AVENUE OF THE AMERICAS NEW YORK NY 10019-4602

IBEX 10 15 B3AP 1H B1AP 2H

0006

C037

Mitch Robb 500 W TEXAS AVE STE 1020 MIDLAND TX 79701-4279

USPS CERTIFIED

019-RFS

TO TO TO

8402 8106 9994 5039 3340 33

Maddalahalahamannan ahamanahahaman

RETURN UNABLE UNABLE RETURN

PRIORITY MAIL 2-DAY CommercialBasePrice CID: 56133

071S00534813

SENDER FORWARD FORWARD SENDER



PRIORETY MAIL

Mar 19 2019

Mailed from ZIP 79701

1 lb PM Zone 7

endicia:

US POSTAGE AND FEES PAID









03/26/19











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AUTHORIZATION FOR EXPENDITURE

Location: SL: 400' FNL & 1010' FEL (10); BHL: 100' FSL & 450' FEL (15) Sec. 10, 15 Blk: Survey:	5) /	Spect: Bor County: Lea	ne Springs		ST: NM
	TWP: 23S		34E Prop. TV	D: 9636	TMD: 19918
INTANGIBLE COSTS 0180	1711. [200			7	T T
Regulatory Permits & Surveys		0180-0100	TCP	CODE	CC
Location / Road / Site / Preparation		0180-0100	\$85,000	0180-0200	¢or.
Location / Restoration			-		\$25,0
	0.500/4	0180-0106		0180-0206	\$30,0
	B,500/d	0180-0110		0180-0210	\$79,0
Fuel 1700 gal/day @ 2.74/gal Mud, Chemical & Additives		0180-0114		0180-0214	\$420,0
		0180-0120	\$225,000	0180-0220	
Horizontal Drillout Services				0180-0222	\$250,0
Cementing		0180-0125	\$100,000	0180-0225	\$30,0
Logging & Wireline Services		0180-0130	\$2,500	0180-0230	\$390,0
Casing / Tubing / Snubbing Service		0180-0134	\$20,000	0180-0234	\$90,0
Mud Logging		0180-0137	\$30,000		
Stimulation 52 Stg 20.2 MM gal / 20.2 MM lb				0180-0241	\$2,500,0
Stimulation Rentals & Other				0180-0242	\$200,0
Vater & Other		0180-0145	\$60,000		\$880,0
Bits		0180-0148		0180-0248	
nspection & Repair Services		0180-0150	The second secon	-	\$8,0
Misc. Air & Pumping Services			\$40,000		\$5,0
Testing & Flowback Services		0180-0154		0180-0254	\$10,0
Completion / Workover Rig		0180-0158	\$15,000	0180-0258	\$30,0
Rig Mobilization				0180-0260	\$10,5
		0180-0164	\$150,000		
Transportation Adulting Review		0180-0165	\$30,000	0180-0265	\$20,0
Velding Services		0180-0168	\$5,000		\$15,0
Contract Services & Supervision		0180-0170	\$49,500	0180-0270	\$66,0
Directional Services Includes Vertical Control	The same and a second	0180-0175	\$294,000		40010
quipment Rental		0180-0180		0180-0280	\$30,0
Veli / Lease Legal		0180-0184		0180-0284	930,0
Vell / Lease Insurance		0180-0185	\$4,800		
nlangible Supplies					212.0
amages		0180-0188	\$8,000	-	\$10,0
ROW & Easements		0180-0190	\$5,000		
ipeline Interconnect		0180-0192		0180-0292	\$4,0
Company Supervision				0180-0293	
Overhead Fixed Rate		0180-0195	\$158,400	0180-0295	\$115,2
		0180-0196	\$10,000	0180-0296	\$20,0
Vell Abandonment		0180-0198		0180-0298	24.1
Contingencies 2% (TCP) 2% (CC)		0180-0199	\$50,800	0180-0299	\$104,8
	TOTAL		\$2,592,900		\$5,342,5
TANGIBLE COSTS 0181		T			
Casing (19.1" - 30")					
		0181-0793			
		0181-0794	\$89,600		
		0181-0795	\$181,800		
		0181-0796	\$259,700		
asing (4.1" - 6.0") 10730' - 4 1/2" 13.5# P-110 BPN @ \$14,94/ft				0181-0797	\$171,3
ubing 9175' - 2 7/8" 6.5# L-80 EUE 8rd @ \$5.74/fl		-		0181-0798	\$56,3
rilling Head		0181-0860	\$40,000		III II NA STATE III II I
ubing Head & Upper Section				0181-0870	\$30,0
orizontal Completion Tools Completion Liner Hanger		1		0181-0871	\$70,0
ucker Rods				0181-0875	\$10,0
ubsurface Equipment		1		0181-0880	
rtificial Lift Systems Gas Lift Valves & pkr		1			000.0
umping Unit				0181-0884	\$25,0
urface Pumps & Prime Movers (1/2) VRU/SWD pump/circ pump				0181-0885	
				0181-0886	\$25,0
411A3 - UII				0181-0890	\$57,00
(1777) 0 700 001				0181-0891	\$57,50
anks - Water (1/2) 5 - 750 bbl coated	10/107				\$67,50
anks - Water (1/2) 5 - 750 bbl coated eparation / Treating Equipment 30"x10'x1k#/3 ph/36"x15'x1k#/Gun bb	DINRT			0181-0895	A STATE OF THE PARTY NAMED IN COLUMN
anks - Water (1/2) 5 - 750 bbl coated eparation / Treating Equipment 30"x10"x1k#/3 ph/36"x15"x1k#/Gun bb eater Treaters, Line Heaters 8'x20"x75# HT	ol/VRT			0181-0895 0181-0897	\$27,00
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eparation / Treating Equipment 30"x10"x1k#/3 ph/36"x15'x1k#/Gun bbater Treaters, Line Heaters etering Equipment the Pipe & Valves - Gathering tings / Valves & Accessories (1/2) 1.30 Mile 4" Wtr	bI/VRT			0181-0897 0181-0898 0181-0900	\$27,00 \$14,00 \$19,00
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anks - Water (1/2) 5 - 750 bbl coated apparation / Treating Equipment 30"x10'x1k#/3 ph/36"x15'x1k#/Gun bbl aater Treaters, Line Heaters 8'x20'x75# HT atering Equipment ePipe & Valves - Gathering (1/2) 1.30 Mile 4" Wtr tings / Valves & Accessories athodic Protection ectrical Installation Automation, Battery power, power line, location including pulpment Installation				0181-0897 0181-0898 0181-0900 0181-0906 0181-0908 0181-0909	\$27,04 \$14,00 \$19,00 \$100,00 \$8,00 \$250,00
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eparation / Treating Equipment 30"x10'x1k#/3 ph/36"x15'x1k#/Gun bit alter Treaters, Line Heaters 8'x20'x75# HT etering Equipment ePipe & Valves - Gathering (1/2) 1.30 Mile 4" Wtr tings / Valves & Accessories athodic Protection ectrical Installation Automation, Battery power, power line, location including properties of the protection	ed			0181-0897 0181-0898 0181-0900 0181-0906 0181-0908 0181-0909	\$27,04 \$14,00 \$19,00 \$100,00 \$8,00 \$250,00
eparation / Treating Equipment 30"x10'x1k#/3 ph/36"x15'x1k#/Gun bit alter Treaters, Line Heaters 8'x20'x75# HT etering Equipment ePipe & Valves - Gathering (1/2) 1.30 Mile 4" Wtr tings / Valves & Accessories athodic Protection ectrical Installation Automation, Battery power, power line, location including properties of the protection			\$571,100	0181-0897 0181-0898 0181-0900 0181-0906 0181-0908 0181-0909 0181-0910	\$27,00 \$14,00 \$19,00 \$100,00 \$8,00 \$250,00 \$50,00
Inks - Water (1/2) 5 - 750 bbl coated paration / Treating Equipment 30"x10"x1k#/3 ph/36"x15'x1k#/Gun bblater Treaters, Line Heaters 8'x20'x75# HT stering Equipment the Pipe & Valves - Gathering (1/2) 1.30 Mile 4" Wtr the Pipe & Valves & Accessories athodic Protection and Installation Automation, Battery power, power line, location including the Construction (1/2) 1.30 Mile 4" Wtr	ed			0181-0897 0181-0898 0181-0900 0181-0906 0181-0908 0181-0909 0181-0910	\$27,0 \$14,0 \$19,0 \$100,0 \$8,0 \$250,0 \$50,0 \$10,0 \$1,037,6
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AUTHORIZATION FOR EXPENDITURE

Well Name: Ibex 10/15 B3AP Fed Com #1H	Pr	ospect: Bo	one Springs		
Location: SL: 393' FNL & 1039' FEL (10); BHL: 100' FSL & 600' FEL (15)		County: Le	a		ST: NM
Sec. 10, 15 Blk: Survey: TWP	: 23	S RNG:	34E Prop. T	/D: 11266	TMD: 21533
INTANGIBLE COSTS 0180		CODE	ТСР	Y	T
Regulatory Permits & Surveys		0180-0100		CODE 0 0180-0200	CC
Location / Road / Site / Preparation Location / Restoration		0180-0108	\$85,00	0 0180-0205	\$25,00
Daywork / Turnkey / Footage Drilling 32 days drlg / 4 days comp @ \$18,500	14	0180-0106		0 0180-0206	
Fuel 1700 gal/day @ 2.74/gal	70	0180-0110		0 0180-0210 0 0180-0214	\$79,00
Mud, Chemical & Additives		0180-0120			\$420,0
Horizontal Drillout Services				0180-0222	\$250,00
Cementing Logging & Wireline Services		0180-0125	The state of the s	0180-0225	\$30,00
Casing / Tubing / Snubbing Service		0180-0130	The latest	0180-0230	\$390,00
Mud Logging		0180-0134		0180-0234	\$90,00
Stimulation 52 Stg 20.3 MM gal / 20.3 MM lb		0100 0101	\$50,00	0180-0241	\$2,505,00
Stimulation Rentals & Other	17110			0180-0242	\$200,00
Water & Other Bits		0180-0145		0180-0245	\$890,00
Inspection & Repair Services		0180-0148		-	\$8,00
Misc. Air & Pumping Services		0180-0154		0180-0250	\$5,00 \$10,00
Testing & Flowback Services		0180-0158			\$30,00
Completion / Workover Rig Rig Mobilization				0180-0260	\$10,50
Transportation		0180-0164			
Welding Services		0180-0165		0180-0265	\$20,00 \$15,00
Contract Services & Supervision		0180-0170	and home part of waters and have been presented as	0180-0268	\$15,00
Directional Services Includes Vertical Control		0180-0175	\$315,000		
Equipment Rental Well / Lease Legal		0180-0180		0180-0280	\$30,00
Well / Lease Insurance		0180-0184	\$5,000		
Intangible Supplies		0180-0188	\$6,400		\$10,00
Damages	-	0180-0190	\$10,000		\$10,00
ROW & Easements		0180-0192		0180-0292	\$4,00
Pipeline Interconnect Company Supervision				0180-0293	
Overhead Fixed Rate		0180-0195	\$168,000	-	\$96,00
Well Abandonment		0180-0198	\$10,000	0180-0296 0180-0298	\$20,00
Contingencies 2% (TCP) 2% (CC)		0180-0199	\$52,200	0180-0299	\$104,40
	TOTAL		\$2,663,400		\$5,325,90
TANGIBLE COSTS 0181					
Casing (19.1" - 30")		0181-0793			
Casing (10.1" - 19.0") 1950' - 13 3/8" 54.5# J-55 ST&C @ \$42.99/ft Casing (8.1" - 10.0") 4900' - 9 5/8" 40# L80 LT&C @ \$34.73/ft		0181-0794	\$89,600	E III	
Casing (6.1" - 8.0") 11560' - 7" 29# HCP-110 LT&C @ \$26.99/ft	***	0181-0795	\$181,800		
Casing (4.1" - 6.0") 10730' - 4 1/2" 13.5# P-110 BPN @ \$14.94/ft		0101-0796	\$333,300	0181-0797	\$171,300
Tubing 10800' - 2 7/8" 6.5# L-80 EUE 8rd @ \$5,74/ft				0181-0798	\$66,30
Drilling Head Tubing Head & Upper Section		0181-0860	\$40,000		
Horizontal Completion Tools Completion Liner Hanger		-		0181-0870	\$30,000
Sucker Rods				0181-0871	\$70,000
Subsurface Equipment				0181-0880	
Artificial Lift Systems Gas Lift Valves & pkr				0181-0884	\$25,000
				0181-0885	
Surface Pumps & Prime Movers (1/2) VRU/SWD pump/circ pump Tanks - Oil (1/2) 6 - 750 bb)				0181-0886	\$25,000
Tanks - Water (1/2) 5 - 750 bbl coaled				0181-0890	\$57,000
Separation / Treating Equipment 30"x10'x1k# 3 ph/36"x15'x1k#			-	0181-0895	\$57,500 \$67,500
Heater Treaters, Line Heaters 8'x20'x75# HT				0181-0897	\$27,000
Metering Equipment Line Pipe & Valves - Gathering (1/2) 1.30 Mile 4" Wtr				0181-0898	\$14,000
Ine Pipe & Valves - Gathering (1/2) 1.30 Mile 4" Wtr -ittings / Valves & Accessories				0181-0900	\$19,000
Cathodic Protection		1		0181-0908	\$100,000
Electrical Installation Automation, Battery power, power line, location included				0181-0909	\$8,000 \$250,000
Equipment Installation Pipeline Construction (1/2) 1,30 Mile 4" Wir				0181-0910	\$50,000
Pipeline Construction (1/2) 1.30 Mile 4" Wtr				0181-0920	\$10,000
	TOTAL		\$644,700		\$1,047,600
SUB	TOTAL		\$3,308,100		\$6,373,500
TOTAL WELL C	OST			31,600	7-11
Atra Expense Insurance I elect to be covered by Operator's Extra Expense Insurance and pay my Operator has secured Extra Expense Insurance covering costs of well control I elect to purchase my own well control Insurance policy.	, clean up	and redrilling	of the		-0185.
neither box is checked above, non-operating working interest owner elects to be covered by Operator's	well contro	ol insurance.			
Prepared by: P. Hrebicek Company Approval: M. Whitfor	Date:		-		
	-				
Joint Owner Name: Amount: Signate	ure:				

JAMES BRUCE ATTORNEY AT LAW

POST OFFICE BOX 1056 SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213 SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone) (505) 660-6612 (Cell) (505) 982-2151 (Fax)

jamesbruc@aol.com

May 23, 2019

CERTIFIED MAIL

To: Persons on Exhibit A

Ladies and gentlemen:

Enclosed is a copy of an application for compulsory pooling, filed with the New Mexico Oil Conservation Division by Mewbourne Oil Company, regarding two Bone Spring wells in the E/2E/2 of Section 10 and the E/2E/2 of Section 15, Township 23 South, Range 34 East, N.M.P.M., Lea County, New Mexico.

This matter is set for hearing at 8:15 a.m. on Thursday, June 13, 2019, in Porter Hall at the Division's offices at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting the matter at a later date.

A party appearing in a Division case is required by Division Regulations to file a Pre-Hearing Statement no later than Thursday, June 6, 2019. This statement must be filed with the Division's Santa Fe office at the above address, and should include: The names of the party and its attorney; a concise statement of the case; the names of the witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that need to be resolved prior to the hearing. The Pre-Hearing Statement must also be provided to the undersigned.

EXHIBIT/

Very,truly yours,

Vames Bruce

Attorney for Mewbourne Oil Company

ЕХНІВІТ 🛕

Black & Gold Resources, LLC 25025 IH 45 N, Suite 420 Spring, TX 77380 Attn: David V. De Marco

Noel and Elizabeth Workman 488 Alexian Way, Apt. 108 Signal Mountain, TN 37377

P W Production, Inc. 15 E 5th St Suite 1000 Tulsa, OK 74103 Attn: Land Department

Pride Energy Company P.O. Box 701950 Tulsa, OK 74170

Charles C. Albright, III, Trustee 729 W. 16th Street, Suite B8 Costa Mesa, CA 92627

Douglas A. Tatum, P.C. 17480 Dallas Parkway Dallas, TX 75287

Boerne Land & Cattle Company, Inc. PO Box 63869 Pipe Creek, TX 78063-3869

Landis Drilling Co. P.O. Box 994 Midland, Texas 79701

Energy Investors 1987, L.P. 633 17th Street, Suite 2390-N Denver, CO 80202

Tom M. Ragsdale 400 N Sam Houston Pkwy E, Suite 601 Houston, TX 77060 Attn: Karen Stanford ABC Oil & Gas Properties c/o Gayla Burton 2100 Campbell Road NW Albuquerque, NM 87104

Phoebe Tompkins c/o Andy Tompkins 955 Dutch Road Fairview PA 16415

Rutherford Family 1970 Trust 321 Grove Dr. Portola Valley, CA 94028

Curry Services LLLP 13107 SW Ascension Dr. Tigard, OR 97223

Royal Oak Oil & Gas, LLC 11510 Montmarte Blvd. Houston, TX 77082

R. Dean Williams Irrevocable Trust & Mark G. Kalpakis Irrevocable Trust 5416 Birchman Avenue Fort Worth, TX 76107-5111 Attn: Rachelle Whiteman

Maverick Oil & Gas Corporation 1001 W Wall St. Midland, TX 79701

Endeavor Energy Resources, L.P. 110 North Marienfeld Street, Suite 200 Midland, TX 79701

Blanco Holdings I, Ltd. P.O. Box 36530 Houston, TX 77236 Attn: Peter Way

Challenger Crude, Ltd. 3525 Andrews Highway Midland, Texas 79703 Attn: Kym Holman Marathon Oil Permian LLC 5555 San Felipe St, Houston, TX 77056 Attn: Matt Brown

Siana Oil & Gas Company, LLC 400 N. Sam Houston Parkway East, Suite 601 Houston, Texas 77060 Attn: Karen Stanford

LRF Limited Partnership 1300 America 1st Tower Oklahoma City, OK 73102

Joan M. Moore, Independent Executrix of the Estate of Larry Moore, deceased 3602 Cedar Elm Ln.
Wichita Falls, TX 76308

Estoril Producing Corporation 400 W. Texas Ave. Midland, TX 79701

Estate of Max Curry 3525 Andrews Highway Midland, Texas 79703 Attn: Mr. Mike Curry

Chessie Exploration, Inc. P.O. Box 2960 Midland, TX 79702

ACF Petroleum Company 1370 Avenue of the Americas New York, NY 10019

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	Mark G. Kalpaki	s Irrevocable Trust	-
7	Street and Apt. No., or p \$416 Birchman	Avenue	

Fort Worth, TX 76107-5111

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SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
■ Complete items 1, 2, and 3.	A. Signature
■ Print your name and address on the reverse	X Brenda Caule Addressee
so that we can return the card to you. Attach this card to the back of the mailpiece,	B. Received by (Printed Name) C. Date of Delivery
or on the front if space permits.	Brenda Carter 6-6-19
Article Addressed to:	D. Is delivery address different from item 1? Yes If YES, enter delivery address below: No
200.2	If TES, effer delivery address below.
Noel and Elizabeth Workman 488 Alexian Way, Apt. 108	
Signal Mountain, TN 37377	,
-	
	3. Service Type ☐ Priority Mail Express®
	☐ Adult Signature ☐ Registered Mail TM ☐ Registered Mail Restricted Delivery ☐ Registered Mail Restricted
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PS Form 3811, July 2015 PSN 7530-02-000-9053	M - 15 Domestic Return Receipt
	1
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
	A. Signature
Complete items 1, 2, and 3.Print your name and address on the reverse	Agent
so that we can return the card to you.	X 12000 DAW MAddressee
Attach this card to the back of the mailpiece,	B. Received by (Pfinted Name) C. Date of Delivery
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Article Addressed to:	D. Is delivery address different from item 1? Yes If YES, enter delivery address below: No
Tom M. Ragsdale	
400 N Sam Houston Pkwy E, Suite 601 Houston, TX 77060	
Houston, 1 & 17500	
	3. Service Type ☐ Priority Mail Express® ☐ Registered Mail™
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Complete items 1, 2, and 3.	A. Signature
Print your name and address on the reverse	X Down Addresses
so that we can return the card to you.	B. Received by Printed Name) C. Date of Delivery
Attach this card to the back of the mailpiece, or on the front if space permits.	B. Heceived by Timed Name
Article Addressed to:	D. Is delivery address different from item 1? ☐ Yes
	If YES, enter delivery address below: No
Sinna Oil & Gas Company, LLC	
400 N. Sam Houston Parkway East, Suite 601	
Houston, Texas 77060	
	3. Service Type ☐ Priority Mail Express® . ☐ Adult Signature ☐ Registered Mail TM
	Adult Signature Restricted Delivery Registered Mail Restricted Certified Mail® Delivery Delivery
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Article Addressed to:	D. Is delivery address different from item 1? (2) Yes	
	If YES, enter delivery address below: No	
ABC Oil & Gas Properties	2	
ala Gayla Burton		
2100 Campbell Road NW Albuquerque, NM 87104	JUN 0 4 2019	
Albuquerque, NW 1110		
	3. Service Type ☐ Priority Mail Express®	
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P W Production, Inc.		
15 E 5th St Suite 1000 Tulsa, OK 74102		
Tulsa, OK 74103		
	3. Service Type ☐ Priority Mail Express® ☐ Adult Signature ☐ Registered Mail™	
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1323	Blanco Holdings 1, Ltd. P.O. Box 36530	KIN7 7.1	
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	Attach this card to the back of the mailpiece, or on the front if space permits.	STANFORD CURRY 6-11-19	
	Article Addressed to:	D. Is delivery address different from item 1? Yes	
		If YES, enter delivery address below: No	
	Curry Services LLLP 13107 SW Ascension Dr.		
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Mr James Bruce PO Box 1056 Santa Fe NM 87504-1056

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Mr James Bruce PO Box 1056 Santa Fe NM 87504-1056

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Midland, Texas 79701 P.O. Box 994

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Mr Bruce James PO Box 1056 Santa Fe NM 87504-1056

633 17th Street, Suite 2390-N Energy Investors 1987, L.P. Denver, CO 80202







7016 2290 0000 3433 2611 T. VERNOUS BOATA Mr James Bruce PO Box 1056 Santa Fe NM 87504-1056

\$7.00º US POSTAGE FIRST-CLASS 071V00607931 87501 000114936 Joan M. Moore, Independent Executrix of the Estate of Larry Moore, Wichita Falls, TX 76308 3602 Cedar Elm Ln.

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Affidavit of Publication

STATE OF NEW MEXICO COUNTY OF LEA

I, Todd Bailey, Editor of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

> Beginning with the issue dated June 01, 2019 and ending with the issue dated June 01, 2019.

Sworn and subscribed to before me this 1st day of June 2019.

Business Manager

My commission expires January 29, 2023



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGAL NOTICE JUNE 1, 2019

To: Black and Gold Resources LLC, Noel and Elizabeth Workman, P W Production Inc., Pride Energy Company, Charles C. Albright III as Trustee, Douglas A. Tatum P.C., Boerne Land and cattle Company Inc., Landis Drilling Co., Energy Investors 1987 L.P., Tom M. Ragsdale, ABC Oil and Gas Properties, Phoebe Tompkins, Trustees of the Rutherford Family 1970 Trust, Curry Services LLLP, Royal Oak Oil and Gas LLC, Trustees of the R. Dean Williams Irrevocable Trust, Trustees of the Mark G. Kalpakis Irrevocable Trust, Trustees of the Mark G. Kalpakis Irrevocable Trust, Maverick Oil and Gas Corporation, Endeavor Energy Resources L.P., Blanco Holdings I Ltd., Challenger Crude Ltd., Marathon Oil Permian LLC, Siana Oil & Gas Company LLC, LRF Limited Partnership, Joan M. Moore as Independent Executrix of the Estate of Larry Moore, Estoril Producing Corporation, Max Curry, Chessie Explorations Inc., and ACF Petroleum Company, or your heirs, devisees, successors, or assigns: Mewbourne. Oil Company has filed an application with the New Mexico Oil Conservation Division seeking an order pooling all mineral interests in the Bone Spring formation underlying, a horizontal spacing unit comprised of the E/2E/2 of Section 10 and the E/2E/2 of Section 15, Township, 23 South, Range 34 East, NMPM. The unit will be dedicated to the libex 10/15 B1AP Fed. Com. Well No. 1H, horizontal wells with first take points in the NE/4NE/4 of Section 10 and final take points in the SE/4SE/4 of Section 15. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The application is scheduled to be heard at 8:15 a.m. on June 13, 2019 at the Division's offices at 1220 South St. Francis Drive, Santa Fe, New Mexico 87504, (505) 982-2043. The unit is located approximately 19 miles west-southwest of Eunice, New Mexico.

EXHIBIT

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JAMES BRUCE JAMES BRUCE, ATTORNEY AT LAW P.O. BOX 1056 SANTA FE, NM 87504