

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED  
BY THE OIL CONSERVATION DIVISION FOR  
THE PURPOSE OF CONSIDERING:

APPLICATION OF MEWBOURNE OIL COMPANY  
FOR COMPULSORY POOLING, LEA COUNTY,  
NEW MEXICO.

Case No. 20580

VERIFIED STATEMENT OF MITCH ROBB

Mitch Robb, being duly sworn upon his oath, deposes and states:

1. I am a landman for Mewbourne Oil Company ("Mewbourne"), and have personal knowledge of the matters stated herein. I have been qualified by the Division as an expert petroleum landman.
2. Pursuant to NMAC 19.15.4.12.A(1), the following information is submitted in support of the compulsory pooling application filed herein:
  - (a) The purpose of this application is to force pool working interest owners into the Bone Spring horizontal spacing unit described below, and in wells to be drilled in the unit.
  - (b) No opposition is expected because the interest owners being pooled have been contacted regarding the proposed well, but have failed or refused to voluntarily commit their interests to the well. Some interest owners may be unlocatable.
  - (c) A plat outlining the unit being pooled is attached hereto as Attachment A. Mewbourne seeks an order pooling all mineral interests in the Bone Spring formation underlying the E/2E/2 of Section 10 and the E/2E/2 of Section 15, Township 23 South, Range 34 East, NMPM. The unit will be dedicated to:
    - (i) the Ibex 10/15 B1AP Fed. Com. Well No. 2H, a horizontal well with a first take point in the NE/4 NE/4 of 10 and a final take point in the SE/4 SE/4 of Section 15;
    - (ii) the Ibex 10/15 B3AP Fed. Com. Well No. 1H, a horizontal well with a first take point in the NE/4 NE/4 of 10 and a final take point in the SE/4 SE/4 of Section 15.
  - (d) The parties being pooled and their interests are set forth in Attachment B. Their current and correct addresses, or last known addresses, are also set forth.

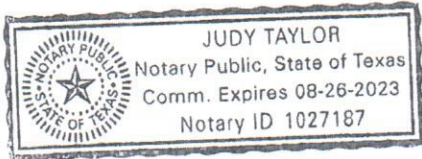
EXHIBIT

- (e) In order to locate the interest owners Mewbourne examined the county records, performed internet searches, checked telephone records, made calls to family members, and searched Accurint and Whitepages.
- (f) Attachment C contains a summary of contacts or attempted contacts with the interest owners, together with copies of the proposal letters sent to the interest owners.
- (g) Mewbourne has made a good faith effort to obtain the voluntary joinder of the working interest owners in the proposed well, or to locate the owners.
- (h) Mewbourne has the right to pool the overriding royalty owners in the well unit.
- (i) Attachment D contains the Authorizations for Expenditure for the proposed wells. The estimated costs of the wells set forth therein are fair and reasonable, and comparable to the costs of other wells of similar depth and length drilled in this area of Eddy County.
- (j) Mewbourne requests overhead and administrative rates of \$8000/month for a drilling well and \$800/month for a producing well. These rates are fair, and comparable to the rates charged by other operators for wells of this type in this portion of Lea County. They are also the rates set forth in the Joint Operating Agreement for the well unit. Mewbourne requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.
- (k) Mewbourne requests that the maximum cost plus 200% risk charge be assessed against non-consenting working interest owners.
- (l) Mewbourne requests that it be designated operator of the wells.
- (m) The attachments to this affidavit were prepared by me, or compiled from Company business records.
- (n) The granting of this application is in the interests of conservation and the prevention of waste.

VERIFICATION

STATE OF TEXAS                    )  
  ) ss.  
COUNTY OF MIDLAND            )

Mitch Robb, being duly sworn upon his oath, deposes and states that: He is a landman for Mewbourne Oil Company; he is authorized to make this verification on its behalf; he has read the foregoing statement, and knows the contents thereof; and the same is true and correct to the best of his knowledge, information, and belief.



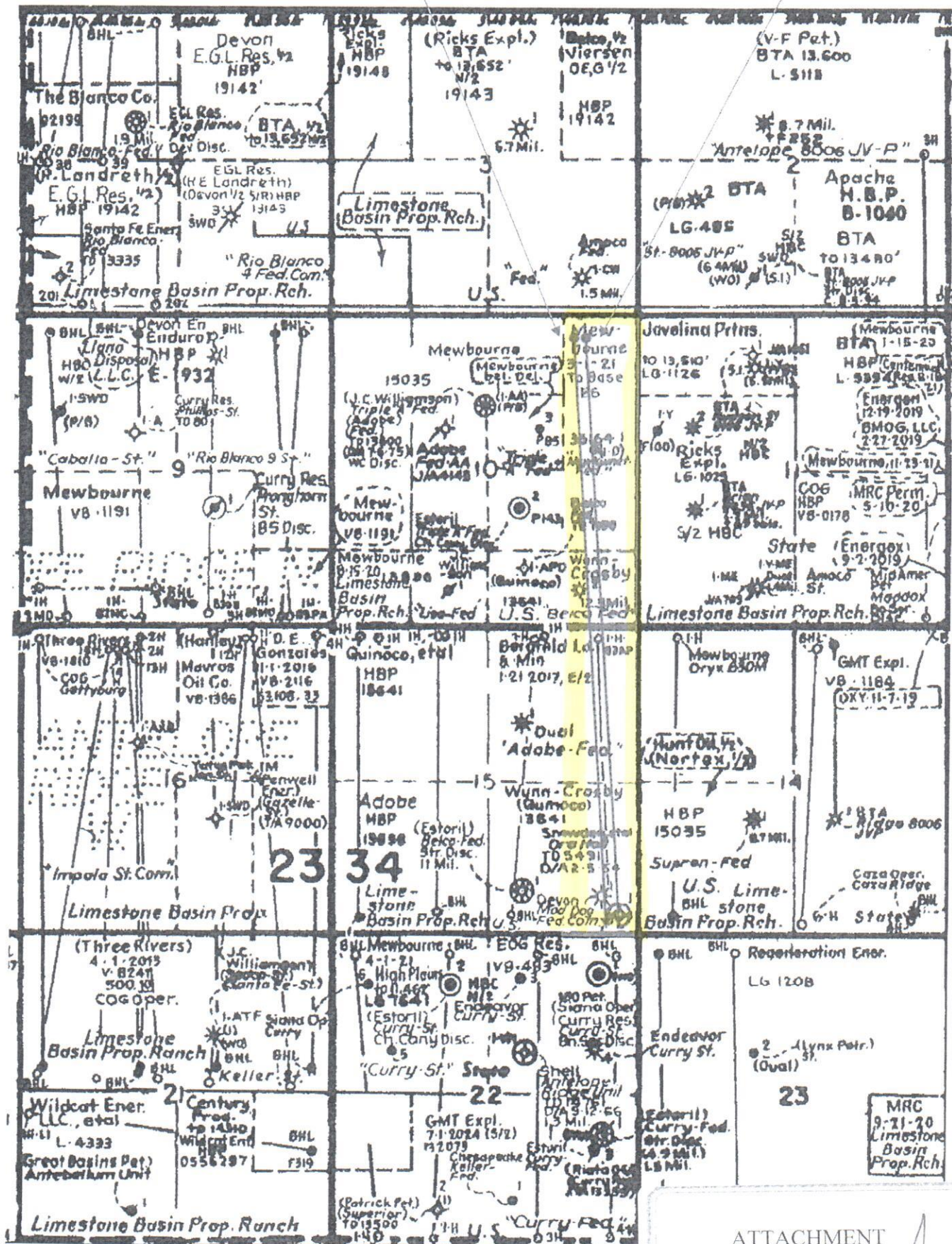
*Mitch Robb*  
Mitch Robb

SUBSCRIBED AND SWORN TO before me this 13<sup>th</sup> day of June, 2019 by Mitch Robb.

My Commission Expires: 8-26-23

*Judy Taylor*  
Notary Public







District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number		<sup>2</sup> Pool Code	<sup>3</sup> Pool Name
<sup>4</sup> Property Code	<sup>5</sup> Property Name IBEX 10/15 B3AP FED COM		<sup>6</sup> Well Number 1H
<sup>7</sup> OGRID NO.	<sup>8</sup> Operator Name MEWBOURNE OIL COMPANY		<sup>9</sup> Elevation 3369'

<sup>10</sup> Surface Location

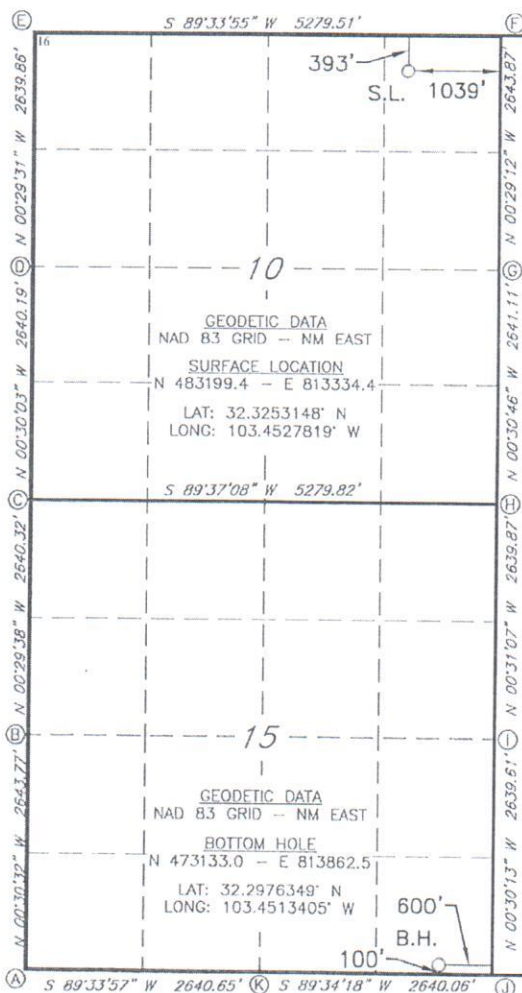
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	10	23S	34E		393	NORTH	1039	EAST	LEA

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	15	23S	34E		100	SOUTH	600	EAST	LEA

<sup>12</sup> Dedicated Acres	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



CORNER DATA

NAD 83 GRID -- NM EAST

A: FOUND BRASS CAP "1913"  
N 472997.8 -- E 809183.6

B: FOUND BRASS CAP "1913"  
N 475641.0 -- E 809160.1

C: FOUND BRASS CAP "1913"  
N 478280.8 -- E 809137.4

D: FOUND BRASS CAP "1913"  
N 780920.4 -- E 809114.3

E: FOUND PK NAIL  
N 483559.7 -- E 809091.7

F: FOUND PK NAIL  
N 483599.8 -- E 814370.1

G: FOUND BRASS CAP "1913"  
N 480956.4 -- E 814392.6

H: FOUND BRASS CAP "1913"  
N 478315.9 -- E 814416.2

I: FOUND BRASS CAP "1913"  
N 475676.6 -- E 814440.1

J: FOUND BRASS CAP "1913"  
N 473037.5 -- E 814463.3

K: FOUND BRASS CAP "1913"  
N 473017.8 -- E 811823.8

<sup>17</sup> OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature

Date

Printed Name

E-mail Address

<sup>18</sup> SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

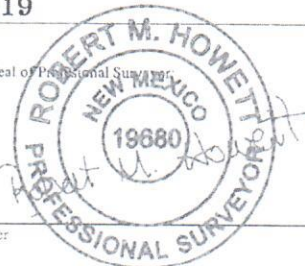
1-14-19

Date of Survey

Signature and Seal of Professional Surveyor

19680

Certificate Number



RRC - Job No.:

LS19010040

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code		3 Pool Name	
4 Property Code		5 Property Name IBEX 10/15 BIAP FED COM			6 Well Number 2H
7 GRID NO.		8 Operator Name MEWBOURNE OIL COMPANY			9 Elevation 3369'

10 Surface Location

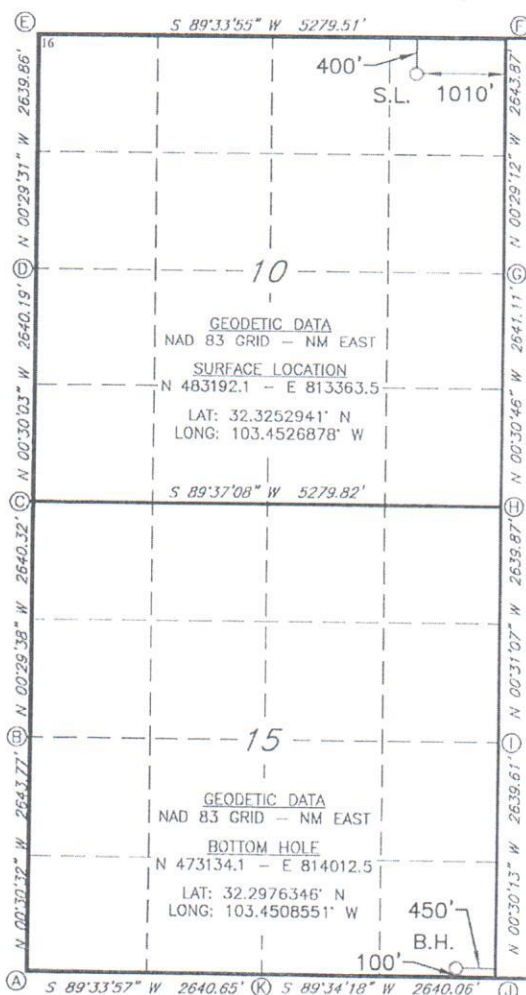
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
A	10	23S	34E		400	NORTH	1010	EAST	LEA

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
P	15	23S	34E		100	SOUTH	450	EAST	LEA

12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code	15 Order No.
--------------------	--------------------	-----------------------	--------------

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature \_\_\_\_\_ Date \_\_\_\_\_

Printed Name \_\_\_\_\_

E-mail Address \_\_\_\_\_

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

1-14-19

Date of Survey \_\_\_\_\_

Signature and Seal of Professional Surveyor \_\_\_\_\_

19680  
Certificate Number



RRC - Job No.: LS19010039



Tract Ownership  
Ibex 10/15 B3AP Fed Com #1H Well  
E/2E/2 of Section 10 & E/2E/2 of Section 15, T23S, R34E  
Lea County, New Mexico

E/2E/2 of Section 10 &  
E/2E/2 of Section 15, T23S, R34E:

Ownership:

Mewbourne Oil Company, Operator, and Challenger Crude, Ltd., et al, as Non-Operators	70.525868%
*Marathon Oil Permian LLC	18.148066%
*Blanco Holdings I, Ltd.	1.126978%
*Endeavor Energy Resources, L.P.	0.734950%
*Maverick Oil & Gas Corporation	0.615736%
*Phoebe Thompkins	0.020307%
*Tom M. Ragsdale	4.890142%
*Energy Investors 1987, L.P.	1.232000%
*Landis Drilling Co.	0.533334%
*Boerne Land & Cattle Company, Inc.	0.790777%
*Douglas A. Tatum, P.C.	0.667202%
*Charles C. Albright III, Trustee	0.042088%
*Pride Energy Company	0.351563%
*PW Production, Inc.	0.139101%
*Noel and Elizabeth Workman	0.102713%
*Black & Gold Resources	0.079175%
*Siana Oil & Gas Company, LLC	0.000000%
*LRF Limited Partnership	0.000000%
*Estate of Larry Moore	0.000000%
*Estoril Producing Corporation	0.000000%
*Estate of Max Curry	0.000000%
*Devon Energy Production Company, L.P.	0.000000%
*Chessie Exploration, Inc.	0.000000%
*Black & Gold Resources, LLC	0.000000%
*ACF Petroleum Company	0.000000%

**Total Interest being force pooled: 29.551099%**

\* Denotes an interest that is being force pooled.

ATTACHMENT **B**

**Tract Ownership**  
**Ibex 10/15 B1AP Fed Com #2H Well**  
**E/2E/2 of Section 10 & E/2E/2 of Section 15, T23S, R34E**  
**Lea County, New Mexico**

**E/2E/2 of Section 10 &**  
**E/2E/2 of Section 15, T23S, R34E:**

**Ownership:**

Mewbourne Oil Company, Operator, and Challenger Crude, Ltd., et al, as Non-Operators	71.254577%
*Marathon Oil Permian LLC	17.511214%
*Blanco Holdings I, Ltd.	1.087430%
*Endeavor Energy Resources, L.P.	0.709160%
*Maverick Oil & Gas Corporation	0.594129%
*Phoebe Thompson	0.015395%
*Tom M. Ragsdale	4.890142%
*Energy Investors 1987, L.P.	1.232000%
*Landis Drilling Co.	0.533334%
*Boerne Land & Cattle Company, Inc.	0.790777%
*Douglas A. Tatum, P.C.	0.667202%
*Charles C. Albright III, Trustee	0.042088%
*Pride Energy Company	0.351563%
*PW Production, Inc.	0.139101%
*Noel and Elizabeth Workman	0.102713%
*Black & Gold Resources	0.079175%
*Siana Oil & Gas Company, LLC	0.000000%
*LRF Limited Partnership	0.000000%
*Estate of Larry Moore	0.000000%
*Estoril Producing Corporation	0.000000%
*Estate of Max Curry	0.000000%
*Devon Energy Production Company, L.P.	0.000000%
*Chessie Exploration, Inc.	0.000000%
*Black & Gold Resources, LLC	0.000000%
*ACF Petroleum Company	0.000000%

<b>Total Interest being force pooled: 28.819689%</b>
--

\* Denotes an interest that is being force pooled.



**Summary of Communications**  
**Ibex 10/15 B3AP Fed Com #1H Well**  
**Ibex 10/15 B1AP Fed Com #2H Well**  
**E/2E/2 of Section 10 & E/2E/2 of Section 15, T23S, R34E**  
**Lea County, New Mexico**

**Black & Gold Resources, LLC**

03/18/2017: Sent a Working Interest Unit and Well Proposal to the above listed party.

03/19/2017: Sent a Communitization Agreement to the above listed party.

04/09/2019: Received signed AFEs from above listed party.

**Pride Energy Company**

03/18/2017: Sent a Working Interest Unit and Well Proposal to the above listed party.

03/19/2017: Sent a Communitization Agreement to the above listed party.

03/27/2019: Spoke with above listed party and they will most likely participate under pooling order.

03/29/2019: Spoke with above listed party regarding Working Interest Unit and Well Proposal.

**Tom M. Ragsdale**

03/18/2017: Sent a Working Interest Unit and Well Proposal to the above listed party.

04/16-25/2019: Email correspondence with above listed party regarding Working Interest Unit and Well Proposal.

**Maverick Oil & Gas Corporation**

03/18/2017: Sent a Working Interest Unit and Well Proposal to the above listed party.

03/21/2019: Received signed AFEs from above listed party.

03/21-04/23/2019: Email correspondence with above listed party regarding Working Interest Unit and Well Proposal.

**Endeavor Energy Resources, L.P.**

03/18/2017: Sent a Working Interest Unit and Well Proposal to the above listed party.

04/12-15/2019: Email correspondence with above listed party regarding Working Interest Unit and Well Proposal.

**Blanco Holdings I, Ltd.**

03/18/2017: Sent a Working Interest Unit and Well Proposal to the above listed party.

03/25/2019: Received signed AFEs from above listed party.

04/02/2019: Email correspondence with above listed party.

ATTACHMENT

**Marathon Oil Permian LLC**

03/18/2017: Sent a Working Interest Unit and Well Proposal to the above listed party.

03/21/2019: Spoke with above listed party regarding Working Interest Unit and Well Proposal.

04/17/2019: Spoke with above listed party regarding Working Interest Unit and Well Proposal.

05/29/2019: Called with above listed party regarding Working Interest Unit and Well Proposal.

**Noel and Elizabeth Workman**

**P W Production, Inc.**

**Charles C. Albright, III, Trustee**

**Douglas A. Tatum, P.C.**

**Boerne Land & Cattle Company, Inc.**

**Landis Drilling Co.**

**Energy Investors 1987, L.P.**

**Phoebe Tompkins**

03/18/2017: Sent a Working Interest Unit and Well Proposal to the above listed parties. We have not heard any response regarding the same to date.

**LRF Limited Partnership**

03/19/2017: Sent a Communitization Agreement to the above listed party (record title owner only).

**Joan M. Moore, Independent Executrix of the Estate of Larry Moore, deceased**

03/19/2017: Sent a Communitization Agreement to the above listed party (record title owner only).

**Estoril Producing Corporation**

03/19/2017: Sent a Communitization Agreement to the above listed party (record title owner only).

**Chessie Exploration, Inc**

03/19/2017: Sent a Communitization Agreement to the above listed party (record title owner only).

**ACF Petroleum Company**

03/19/2017: Sent a Communitization Agreement to the above listed party (record title owner only).

**Siana Oil & Gas Company, LLC**

03/19/2017: Sent a Communitization Agreement to the above listed party.



MEWBOURNE OIL COMPANY

FASKEN CENTER  
500 WEST TEXAS, SUITE 1020  
MIDLAND, TX 79701

TELEPHONE (432) 682-3715

March 13, 2018

Via Certified Mail

Black & Gold Resources, LLC  
25025 IH 45 N, Suite 420  
Spring, TX 77380  
Attn: David V. De Marco

Re: Ibex 10/15 B3AP Fed Com #1H  
Ibex 10/15 B1AP Fed Com #2H  
Section 10/15, T23S, R34E  
Lea County, New Mexico

Ladies and Gentlemen:

Enclosed for your further handling is our proposed Communitization Agreement dated March 1, 2019 covering the captioned land and a set of extra signature/notary pages of same. This agreement communitizes the leases covering the captioned land for Bone Spring production. The captioned Ibex 10/15 B3AP Fed Com #1H and Ibex 10/15 B1AP Fed Com #2H are horizontal wells with the E/2E/2 of the captioned Section 10 and Section 15 being dedicated to the well as the proration unit.

In reference to the above, please have the agreement executed and return only the extra set of signature/notary pages to me for further handling. Please retain the copy of the Communitization Agreement for your file.

Should you have any questions regarding the above, please email me at [mrobb@mewbourne.com](mailto:mrobb@mewbourne.com) or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY



Mitch Robb  
Landman

# MEWBOURNE OIL COMPANY

FASKEN CENTER  
500 WEST TEXAS, SUITE 1020  
MIDLAND, TX 79701

TELEPHONE (432) 682-3715

March 15, 2019

Via Certified Mail

Black & Gold Resources, LLC  
25025 IH 45 N, Suite 420  
Spring, TX 77380  
Attn: David V. De Marco

Re: Ibex 10/15 B1AP Fed Com #2H	&	Ibex 10/15 B3AP Fed Com #1H
400' FNL & 1010' FEL (SL : Sec. 10)		393' FNL & 1039' FEL (SL : Sec. 10)
100' FSL & 450' FEL (BHL : Sec. 15)		100' FSL & 600' FEL (BHL : Sec. 15)
Sections 10/15, T23S, R34E		Sections 10/15, T23S, R34E
Lea County, New Mexico		Lea County, New Mexico

Ladies and Gentlemen:

Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to form a 1280.00 acre Working Interest Unit ("WIU") covering the all of the captioned Sections 10 & 15 for oil and gas production. The targeted intervals for the proposed unit are the Bone Spring and Wolfcamp formations.

Mewbourne as Operator hereby proposes to drill the captioned Ibex 10/15 B1AP Fed Com #2H well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 9,636 feet subsurface to evaluate the Bone Spring Formation. The proposed well will have a measured depth (MD) of approximately 19,918 feet. The E/2E/2 of the captioned Sections 10 & 15 will be dedicated to the well as the proration unit.

In addition, Mewbourne as Operator hereby proposes to drill the captioned Ibex 10/15 B3AP Fed Com #1H well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 11,266 feet subsurface to evaluate the Bone Spring Formation. The proposed well will have a measured depth (MD) of approximately 21,533 feet. The E/2E/2 of the captioned Sections 10 & 15 will be dedicated to the well as the proration unit.

Regarding the above, enclosed for your further handling are our AFEs dated March 8, 2019 for the captioned proposed wells. Please sign and return said AFEs at your earliest convenience if you elect to participate in the captioned wells and WIU and return to me within thirty (30) days.

Should you elect to participate under a Joint Operating Agreement ("JOA"), a copy of our JOA follow under a separate cover letter for your further handling and review in the near future.

Should you have any questions regarding the above, please email me at [mrobb@mewbourne.com](mailto:mrobb@mewbourne.com) or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY



Mitch Robb  
Landman





March 21, 2019

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9402 8106 9994 5039 3332 58.**

#### Item Details

**Status:** Delivered, Left with Individual  
**Status Date / Time:** March 21, 2019, 1:25 pm  
**Location:** SPRING, TX 77380  
**Postal Product:** Priority Mail®  
**Extra Services:** Certified Mail™  
Return Receipt Electronic  
Up to \$50 insurance included  
**Recipient Name:** Attn David V De Marco

#### Shipment Details

**Weight:** 1lb, 0.0oz

#### Recipient Signature

Signature of Recipient:

Address of Recipient:

25025 IH 45 N  
Ste. 420

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,  
United States Postal Service®  
475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

Attn: David V. De Marco  
Black & Gold Resources, LLC  
25025 IH 45 N, Suite 420  
Spring, TX 77380  
Reference #: IBEX 10 15 B3AP 1H B1AP2H MR  
Item ID: IBEX 10 15 B3AP 1H B1AP2H

MEWBOURNE OIL COMPANY

FASKEN CENTER  
500 WEST TEXAS, SUITE 1020  
MIDLAND, TX 79701

TELEPHONE (432) 682-3715

March 13, 2018

Via Certified Mail

Pride Energy Company  
P.O. Box 701950  
Tulsa, OK 74170

Re: Ibex 10/15 B3AP Fed Com #1H  
Ibex 10/15 B1AP Fed Com #2H  
Section 10/15, T23S, R34E  
Lea County, New Mexico

Ladies and Gentlemen:

Enclosed for your further handling is our proposed Communitization Agreement dated March 1, 2019 covering the captioned land and a set of extra signature/notary pages of same. This agreement communitizes the leases covering the captioned land for Bone Spring production. The captioned Ibex 10/15 B3AP Fed Com #1H and Ibex 10/15 B1AP Fed Com #2H are horizontal wells with the E/2E/2 of the captioned Section 10 and Section 15 being dedicated to the well as the proration unit.

In reference to the above, please have the agreement executed and return only the extra set of signature/notary pages to me for further handling. Please retain the copy of the Communitization Agreement for your file.

Should you have any questions regarding the above, please email me at [mrobb@mewbourne.com](mailto:mrobb@mewbourne.com) or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY



Mitch Robb  
Landman



# MEWBOURNE OIL COMPANY

FASKEN CENTER  
500 WEST TEXAS, SUITE 1020  
MIDLAND, TX 79701

TELEPHONE (432) 682-3715

March 15, 2019

Via Certified Mail

Pride Energy Company  
P.O. Box 701950  
Tulsa, OK 74170

Re: Ibex 10/15 B1AP Fed Com #2H	&	Ibex 10/15 B3AP Fed Com #1H
400' FNL & 1010' FEL (SL : Sec. 10)		393' FNL & 1039' FEL (SL : Sec. 10)
100' FSL & 450' FEL (BHL : Sec. 15)		100' FSL & 600' FEL (BHL : Sec. 15)
Sections 10/15, T23S, R34E		Sections 10/15, T23S, R34E
Lea County, New Mexico		Lea County, New Mexico

Ladies and Gentlemen:

Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to form a 1280.00 acre Working Interest Unit ("WIU") covering the all of the captioned Sections 10 & 15 for oil and gas production. The targeted intervals for the proposed unit are the Bone Spring and Wolfcamp formations.

Mewbourne as Operator hereby proposes to drill the captioned Ibex 10/15 B1AP Fed Com #2H well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 9,636 feet subsurface to evaluate the Bone Spring Formation. The proposed well will have a measured depth (MD) of approximately 19,918 feet. The E/2E/2 of the captioned Sections 10 & 15 will be dedicated to the well as the proration unit.

In addition, Mewbourne as Operator hereby proposes to drill the captioned Ibex 10/15 B3AP Fed Com #1H well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 11,266 feet subsurface to evaluate the Bone Spring Formation. The proposed well will have a measured depth (MD) of approximately 21,533 feet. The E/2E/2 of the captioned Sections 10 & 15 will be dedicated to the well as the proration unit.

Regarding the above, enclosed for your further handling are our AFEs dated March 8, 2019 for the captioned proposed wells. Please sign and return said AFEs at your earliest convenience if you elect to participate in the captioned wells and WIU and return to me within thirty (30) days.

Should you elect to participate under a Joint Operating Agreement ("JOA"), a copy of our JOA follow under a separate cover letter for your further handling and review in the near future.

Should you have any questions regarding the above, please email me at [mrobb@mewbourne.com](mailto:mrobb@mewbourne.com) or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY



Mitch Robb  
Landman



March 26, 2019

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9402 8106 9994 5039 3332 96.**

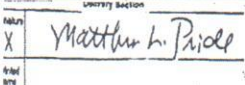
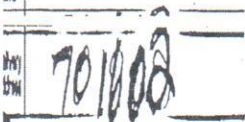
#### Item Details

**Status:** Delivered, PO Box  
**Status Date / Time:** March 26, 2019, 9:46 am  
**Location:** TULSA, OK 74136  
**Postal Product:** Priority Mail®  
**Extra Services:** Certified Mail™  
Return Receipt Electronic  
Up to \$50 insurance included  
**Recipient Name:** Pride Energy Company

#### Shipment Details

**Weight:** 1lb, 0.0oz

#### Recipient Signature

Signature of Recipient:	
Address of Recipient:	

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Washington, D.C. 20260-0004

Pride Energy Company  
PO BOX 701950  
Tulsa, OK 74170  
Reference #: IBEX 10 15 B3AP 1H B1AP2H MR  
Item ID: IBEX 10 15 B3AP 1H B1AP2H



# MEWBOURNE OIL COMPANY

FASKEN CENTER  
500 WEST TEXAS, SUITE 1020  
MIDLAND, TX 79701

TELEPHONE (432) 682-3715

March 15, 2019

Via Certified Mail

Tom M. Ragsdale  
400 N. Sam Houston Parkway East, Suite 601  
Houston, Texas 77060  
Attn: Karen Stanford

Re: Ibex 10/15 B1AP Fed Com #2H	&	Ibex 10/15 B3AP Fed Com #1H
400' FNL & 1010' FEL (SL : Sec. 10)		393' FNL & 1039' FEL (SL : Sec. 10)
100' FSL & 450' FEL (BHL : Sec. 15)		100' FSL & 600' FEL (BHL : Sec. 15)
Sections 10/15, T23S, R34E		Sections 10/15, T23S, R34E
Lea County, New Mexico		Lea County, New Mexico

Ladies and Gentlemen:

Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to form a 1280.00 acre Working Interest Unit ("WIU") covering the all of the captioned Sections 10 & 15 for oil and gas production. The targeted intervals for the proposed unit are the Bone Spring and Wolfcamp formations.

Mewbourne as Operator hereby proposes to drill the captioned Ibex 10/15 B1AP Fed Com #2H well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 9,636 feet subsurface to evaluate the Bone Spring Formation. The proposed well will have a measured depth (MD) of approximately 19,918 feet. The E/2E/2 of the captioned Sections 10 & 15 will be dedicated to the well as the proration unit.

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Should you elect to participate under a Joint Operating Agreement ("JOA"), a copy of our JOA follow under a separate cover letter for your further handling and review in the near future.

Should you have any questions regarding the above, please email me at [mrobb@mewbourne.com](mailto:mrobb@mewbourne.com) or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY



Mitch Robb  
Landman

MEWBOURNE OIL COMPANY

FASKEN CENTER  
500 WEST TEXAS, SUITE 1020  
MIDLAND, TX 79701

TELEPHONE (432) 682-3715

March 13, 2018

Via Certified Mail

Siana Oil & Gas Company, LLC &  
Tom M. Ragsdale  
400 N. Sam Houston Parkway East, Suite 601  
Houston, Texas 77060  
Attn: Karen Stanford

Re: Ibex 10/15 B3AP Fed Com #1H  
Ibex 10/15 B1AP Fed Com #2H  
Section 10/15, T23S, R34E  
Lea County, New Mexico

Ladies and Gentlemen:

Enclosed for your further handling is our proposed Communitization Agreement dated March 1, 2019 covering the captioned land and a set of extra signature/notary pages of same. This agreement communitizes the leases covering the captioned land for Bone Spring production. The captioned Ibex 10/15 B3AP Fed Com #1H and Ibex 10/15 B1AP Fed Com #2H are horizontal wells with the E/2E/2 of the captioned Section 10 and Section 15 being dedicated to the well as the proration unit.

In reference to the above, please have the agreement executed and return only the extra set of signature/notary pages to me for further handling. Please retain the copy of the Communitization Agreement for your file.

Should you have any questions regarding the above, please email me at [mrobb@mewbourne.com](mailto:mrobb@mewbourne.com) or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY



Mitch Robb  
Landman

**Re: Ibex 10/15 Wells**

Karen Stanford <kstanford@sianaoil.com>

Thu 4/25/2019 4:01 PM

To: Mitch Robb <mrobb@mewbourne.com>

Great - I have it now. Thanks for the explanations! Karen

---

**From:** Mitch Robb <mrobb@mewbourne.com>

**Sent:** Thursday, April 25, 2019 3:24:25 PM

**To:** Karen Stanford

**Subject:** Re: Ibex 10/15 Wells

The AFEs that I sent assumed that Tom would participate under the pooling order so they did not take these calculations into consideration.

Yes, the B1AP #2H will be a first bone spring well with a TVD of 9,636' (Contract Area A).

Mitch

---

**From:** Karen Stanford <kstanford@sianaoil.com>

**Sent:** Thursday, April 25, 2019 3:20 PM

**To:** Mitch Robb

**Subject:** Re: Ibex 10/15 Wells

Thanks Mitch and thanks for the explanation earlier. I did get the same interest you are showing on your spreadsheet when I calculated it -(for the B3AP #1H anyway.) However, the AFEs you sent Tom have a different interest on it. Are the AFEs incorrect or are they calculated differently?

Also, with regards to the B1AP #2H well - Is that a 1st Bone Spring well? What is the vertical depth of the objective for that well? Contract area A goes to a depth 9,970'. What is that formation/zone?

Thanks so much for your help!

Karen

---

**From:** Mitch Robb <mrobb@mewbourne.com>

**Sent:** Thursday, April 25, 2019 2:21:02 PM

**To:** Karen Stanford

**Subject:** Re: Ibex 10/15 Wells

Karen,

I've attached a spreadsheet reflecting my calculations for Tom's interest in the Ibex 10/15 JOA and individual wells.

Please let me know if you have any questions.

Thanks,



**Mitch Robb**

Landman

Mewbourne Oil Company

Office: (432) 682-3715

Cell: (918) 200-4242

Email: [mrobb@mewbourne.com](mailto:mrobb@mewbourne.com)

---

**From:** Karen Stanford <kstanford@sianoil.com>**Sent:** Wednesday, April 24, 2019 1:26 PM**To:** Mitch Robb**Subject:** Re: Ibex 10/15 Wells

Hi Mitch,

I just left you a voice message. I have some questions about the interest calculations for the Ibex 10-15 JOA. When you have a minute, can you call me on my cell please?

713-320-6871

Thanks so much,

Karen Stanford

---

**From:** Karen Stanford**Sent:** Monday, April 22, 2019 1:35:25 PM**To:** Mitch Robb**Cc:** Tom Ragsdale**Subject:** RE: Ibex 10/15 Wells

Hi Mitch – thanks for sending this. I am reviewing the JOA and will get back with you on comments soon.

Would you please send me any supplements to the original title opinion and the Division Order title opinions for all the Pronghorn wells at your earliest convenience?

I would also like to get the original title opinion/supplements for the Ibex and the division order title opinions as well.

And lastly, can you tell me who in your accounting group I should contact about payout statements for these wells?

Thanks so much,

Karen Stanford

---

**From:** Mitch Robb <mrobb@mewbourne.com>**Sent:** Wednesday, April 17, 2019 3:03 PM**To:** Karen Stanford <kstanford@sianoil.com>**Cc:** Tom Ragsdale <tmragsdale@sianoil.com>**Subject:** Re: Ibex 10/15 Wells

Here you go.

Mitch

**From:** Karen Stanford <kstanford@sianaoil.com>  
**Sent:** Wednesday, April 17, 2019 12:28 PM  
**To:** Mitch Robb  
**Cc:** Tom Ragsdale  
**Subject:** Re: Ibex 10/15 Wells

Thanks for sending this Mitch - please send the Exhibit A.

Karen

---

**From:** Mitch Robb <mrobb@mewbourne.com>  
**Sent:** Wednesday, April 17, 2019 8:52:16 AM  
**To:** Karen Stanford  
**Cc:** Tom Ragsdale  
**Subject:** Re: Ibex 10/15 Wells

Karen,

Please see the attached JOA for our Ibex 10/15 Prospect. If y'all decide that this form is acceptable and that you want to sign the JOA, I can send you an amended Exhibit "A" that will be similar to what Peter Way sent you.

Please let me know if you have any questions.

Thanks,

**Mitch Robb**  
Landman  
Mewbourne Oil Company  
Office: (432) 682-3715  
Cell: (918) 200-4242  
Email: [mrobb@mewbourne.com](mailto:mrobb@mewbourne.com)

---

**From:** Karen Stanford <kstanford@sianaoil.com>  
**Sent:** Tuesday, April 16, 2019 2:57 PM  
**To:** Mitch Robb  
**Cc:** Tom Ragsdale  
**Subject:** Ibex 10/15 Wells

Hi Mitch – thanks for returning my calls today – sorry I missed you.

Would you please send me your proposed JOA for the Ibex 10/15 Wells? Also, I just want to see what your proposal/plan is for the existing JOAs that cover that acreage. Will you modify those JOA's to exclude the E/2 E/2? I assume that will change working interests as well.

I also wanted to ask you again about Tom's NRI on the revenue statements for the Pronghorn CN and BO wells, as well as the Ibex NC. They are still capped at a 75% NRI and Tom's NRI is higher than that. These wells have been producing for about 8 months and we would like the adjustment made as soon as possible.

I will be in Tom's office all afternoon – please call if you have a chance.

Thanks so much,

Karen Stanford



March 21, 2019

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9402 8106 9994 5039 3331 35.**

#### Item Details

**Status:** Delivered, Left with Individual  
**Status Date / Time:** March 21, 2019, 12:10 pm  
**Location:** HOUSTON, TX 77060  
**Postal Product:** Priority Mail®  
**Extra Services:** Certified Mail™  
Return Receipt Electronic  
Up to \$50 insurance included  
**Recipient Name:** Tom Ragsdale

#### Shipment Details

**Weight:** 1lb, 0.0oz

#### Recipient Signature

Signature of Recipient:

*Tom Ragsdale*

Address of Recipient:

*400 N Sam Houston  
# 601*

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United States Postal Service®  
475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

Tom Ragsdale  
400 N SAM HOUSTON PKWY E STE 601  
HOUSTON, TX 77060  
Reference #: IBEX 10 15 B3AP 1H B1AP2H MR  
Item ID: IBEX 10 15 B3AP 1H B1AP2H



# MEWBOURNE OIL COMPANY

FASKEN CENTER  
500 WEST TEXAS, SUITE 1020  
MIDLAND, TX 79701

TELEPHONE (432) 682-3715

March 15, 2019

Via Certified Mail

Maverick Oil & Gas Corporation  
1001 W Wall St.  
Midland, TX 79701

Re: Ibex 10/15 B1AP Fed Com #2H	&	Ibex 10/15 B3AP Fed Com #1H
400' FNL & 1010' FEL (SL : Sec. 10)		393' FNL & 1039' FEL (SL : Sec. 10)
100' FSL & 450' FEL (BHL : Sec. 15)		100' FSL & 600' FEL (BHL : Sec. 15)
Sections 10/15, T23S, R34E		Sections 10/15, T23S, R34E
Lea County, New Mexico		Lea County, New Mexico

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Regarding the above, enclosed for your further handling is our Operating Agreement dated March 1, 2019, along with an extra set of signature pages and our AFEs dated March 8, 2019 for the captioned proposed wells. Please sign and return said AFE and extra set of signature pages at your earliest convenience if you elect to participate in the captioned well and WIU and return to me within thirty (30) days.

Should you have any questions regarding the above, please email me at [mrobb@mewbourne.com](mailto:mrobb@mewbourne.com) or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY



Mitch Robb  
Landman

**Re: Ibex 10/15 B1AP Fed Com #2H & Ibex 10/15 B3AP Fed Com #1H**

Mitch Robb

Tue 4/23/2019 4:57 PM

To: Ben Kimbrough &lt;ben@mogc-kec.com&gt;

---

**From:** Ben Kimbrough <ben@mogc-kec.com>**Sent:** Monday, April 22, 2019 3:23 PM**To:** Mitch Robb**Subject:** RE: Ibex 10/15 B1AP Fed Com #2H & Ibex 10/15 B3AP Fed Com #1H**From:** Mitch Robb <mrobb@mewbourne.com>**Sent:** Monday, April 22, 2019 3:08 PM**To:** Ben Kimbrough <ben@mogc-kec.com>**Subject:** Re: Ibex 10/15 B1AP Fed Com #2H & Ibex 10/15 B3AP Fed Com #1H

More comments below:

---

**From:** Ben Kimbrough <ben@mogc-kec.com>**Sent:** Monday, April 22, 2019 11:14 AM**To:** Mitch Robb**Subject:** RE: Ibex 10/15 B1AP Fed Com #2H & Ibex 10/15 B3AP Fed Com #1H**From:** Mitch Robb <mrobb@mewbourne.com>**Sent:** Monday, April 22, 2019 11:02 AM**To:** Ben Kimbrough <ben@mogc-kec.com>**Subject:** Re: Ibex 10/15 B1AP Fed Com #2H & Ibex 10/15 B3AP Fed Com #1H

Ben,

I've made my comments on your requests below:

---

**From:** Ben Kimbrough <ben@mogc-kec.com>**Sent:** Monday, April 22, 2019 10:12 AM**To:** Mitch Robb**Subject:** RE: Ibex 10/15 B1AP Fed Com #2H & Ibex 10/15 B3AP Fed Com #1H

Mitch,

We are going to need the following changes in the JOA.

1) Other Provisions, Article XVI:



B. Replacement Exhibit "A" – Exhibit "A" *(is an approximation only)* and may be amended from time to time to reflect re-calculation of interests based upon uncommitted interests, This is the interest that we show based on the title opinion. If the interest changes then that's when this provision would come into effect. If I add "this is an approximation" then we will never have an official WI on the Exhibit "A". All they have been thus far is an approximation. I have discussed this with Mewbourne's legal counsel and they said this is some of the trickiest title Mewbourne has, yet you have sent division orders without the division order title opinion. This seems imprudent (7 months later). We set all the parties up on temp decks and sent out division orders based on the drilling title opinion WI figures. It was either do this or hold everyone in suspense until we had the DOTO rendered. 7 months so far for a DOTO. It's complicated title and we are at the will of the attorneys.

C. Needs to be struck in its entirety. There is already an operating agreement in place out here. Mewbourne and Maverick have interest in this tract subject to that agreement. We need this provision because these new wells are two-miles going from Section 10 to Section 15. I used the old JOA's WI to calculate the WI on this JOA but we can't operate these wells under those older JOAs since they cover Sections 10 & 15 separately. I would say that the Old JOA's are modified for these wells only but are not "superseded" considering everyone's contractual interest. I used the contractual interest from the old JOA to calculate the new JOA figures. This just sets up the two-mile contract area for these upcoming wells. You didn't use the contractual interest from the old JOA on the other wells, because our interest is much higher over there. I'm not sure what you're referring to. I used the contractual interests from the drilling title opinion that we have as well as the contractual interest created under the Ibex 10 JOA.

2) COPAS Overhead, Article III – A (i) and A (ii) need to be covered by overhead rates. Which is Alternative 2 in A (i) and Alternative 1 in A (ii).

A(i) we have always been under Alternative 1. We are tired of getting billed out the butt by all companies' "extra services". All of the other parties are fine with this and we prefer to leave as is. Just because everyone else is OK with being billed in excess doesn't mean we want to be billed that way. Which costs of ours are our being billed in excess for?

A(ii) we had Alternative 2 checked in the last Ibex 10 JOA but compromised with Alternative 3 for this one since other parties requested Article 1 as well.

See previous point. We are with the rest of the parties you have mentioned. The other parties are fine with Alternative 3 as a compromise. With these other parties, I typically send the COPAS with Alternative 2 checked and then we settle on Alternative 3. See previous comment. We are in many wells with Mewbourne and are going to be in MANY more with our Nearburg interest, Kimbrough interest, L. Summers interest and multiple Maverick entities' interests.

Any news on the other Ibex wells DOTO? Still waiting on the DOTO from our attorney. See 1) B above.

Thanks,  
Ben Kimbrough  
Maverick Oil & Gas Corporation  
(432) 682-2500

From: Ben Kimbrough <[ben@mogc-kec.com](mailto:ben@mogc-kec.com)>

Sent: Monday, April 15, 2019 3:07 PM

To: 'Mitch Robb' <[mrobb@mewbourne.com](mailto:mrobb@mewbourne.com)>

Subject: RE: Ibex 10/15 B1AP Fed Com #2H & Ibex 10/15 B3AP Fed Com #1H

Any news on the DOTO?

Ben Kimbrough  
Maverick Oil & Gas Corporation  
(432) 682-2500



**From:** Ben Kimbrough <[ben@mogc-kec.com](mailto:ben@mogc-kec.com)>  
**Sent:** Tuesday, March 26, 2019 9:08 AM  
**To:** Mitch Robb <[mrobb@mewbourne.com](mailto:mrobb@mewbourne.com)>  
**Subject:** Re: Ibex 10/15 B1AP Fed Com #2H & Ibex 10/15 B3AP Fed Com #1H

Mitch,

We will sign a JOA, but I'm sure you understand, that we cannot agree to a contractual interest until we have a title opinion. The last JOA we signed didn't show interests.

Thanks,  
Ben

Sent from my iPhone

On Mar 26, 2019, at 8:16 AM, Mitch Robb <[mrobb@mewbourne.com](mailto:mrobb@mewbourne.com)> wrote:

Ben,

Yes, the attorney has all the documents that he needs to render the opinion. I did not list any of Maverick's interest under the uncommitted interest since I believe y'all will sign up under the JOA. The total uncommitted interests are an estimate based on the last JOAs in Sections 10 and 15.

I'll let you know once the opinion comes in.

Thanks,

**Mitch Robb**  
Landman  
Mewbourne Oil Company  
Office: (432) 682-3715  
Cell: (918) 200-4242  
Email: [mrobb@mewbourne.com](mailto:mrobb@mewbourne.com)

---

**From:** Ben Kimbrough <[ben@mogc-kec.com](mailto:ben@mogc-kec.com)>  
**Sent:** Thursday, March 21, 2019 4:43 PM  
**To:** Mitch Robb  
**Subject:** Ibex 10/15 B1AP Fed Com #2H & Ibex 10/15 B3AP Fed Com #1H

Mitch,

Please find attached our election to participate in the subject wells. I cannot sign the JOA and agree to the outlined interest contained within until I receive a DOTO. We have elected to participate in every well Mewbourne has proposed. I see that you have an uncommitted Working Interest section, any of that interest that is ours participated. Has your attorney received all of the documents so he can render his opinion?

Thanks,  
Ben Kimbrough  
Maverick Oil & Gas Corporation  
(432) 682-2500



March 19, 2019

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9402 8106 9994 5039 3059 03.**

#### Item Details

**Status:** Delivered, Front Desk/Reception/Mail Room  
**Status Date / Time:** March 19, 2019, 9:55 am  
**Location:** MIDLAND, TX 79701  
**Postal Product:** Priority Mail®  
**Extra Services:** Certified Mail™  
Return Receipt Electronic  
Up to \$50 insurance included  
**Recipient Name:** Attn Permian Land Manager

#### Shipment Details

**Weight:** 2lb, 0.0oz

#### Recipient Signature

Signature of Recipient:

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Sincerely,  
United States Postal Service®  
475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

Attn: Permian Land Manager  
Maverick Oil & Gas Corporation  
1001 W. Wall Street  
Midland, TX 79701  
Reference #: IBEX 10 15 BIAP 2H B3AP 1H WIU MR  
Item ID: IBEX 10 15 BIAP 2H B3AP 1H WIU

MEWBOURNE OIL COMPANY

FASKEN CENTER  
500 WEST TEXAS, SUITE 1020  
MIDLAND, TX 79701

TELEPHONE (432) 682-3715

March 15, 2019

Via Certified Mail

Endeavor Energy Resources, L.P.  
110 North Marienfeld Street, Suite 200  
Midland, TX 79701

Re: Ibex 10/15 B1AP Fed Com #2H  
400' FNL & 1010' FEL (SL : Sec. 10)  
100' FSL & 450' FEL (BHL : Sec. 15)  
Sections 10/15, T23S, R34E  
Lea County, New Mexico

& Ibex 10/15 B3AP Fed Com #1H  
393' FNL & 1039' FEL (SL : Sec. 10)  
100' FSL & 600' FEL (BHL : Sec. 15)  
Sections 10/15, T23S, R34E  
Lea County, New Mexico

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Should you have any questions regarding the above, please email me at [mrobb@mewbourne.com](mailto:mrobb@mewbourne.com) or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY



Mitch Robb  
Landman



**Re: EER Executed Ibex AFE's - Lea County, NM**

Mitch Robb

Mon 4/15/2019 10:46 AM

To: Kevin Gavigan <KGavigan@eeronline.com>

Kevin,

Thanks for sending those over. I am applying for forced pooling soon so if you could get the signed JOA pages in as soon as possible, that would be great.

**Mitch Robb**

Landman

Mewbourne Oil Company

Office: (432) 682-3715

Cell: (918) 200-4242

Email: [mrobb@mewbourne.com](mailto:mrobb@mewbourne.com)

---

**From:** Kevin Gavigan <KGavigan@eeronline.com>

**Sent:** Friday, April 12, 2019 10:09 AM

**To:** Mitch Robb

**Subject:** EER Executed Ibex AFE's - Lea County, NM

Mitch,

Attached are signed AFE's providing for Endeavor's election to participate in the upcoming Ibex wells. The originals have been sent in the mail.

I have also received the proposed JOA. Just a head's up, but this is going to take some time to get back to you. I will follow up with any questions.

Thanks,

Kevin

**Kevin Gavigan, CPL**

Senior Landman

Endeavor Energy Resources

110 N. Marienfeld St., Suite 200

Midland, TX 79701

Direct: (432) 262-4121

Mobile: (405) 219-0794



Endeavor  
Energy  
Resources<sup>®</sup>



March 19, 2019

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9402 8106 9994 5039 3050 40.**

#### Item Details

**Status:** Delivered, Left with Individual  
**Status Date / Time:** March 19, 2019, 11:06 am  
**Location:** MIDLAND, TX 79701  
**Postal Product:** Priority Mail®  
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**Recipient Name:** Endeavor Energy Resources LLC

#### Shipment Details

**Weight:** 2lb, 0.0oz

#### Recipient Signature

Signature of Recipient:

Address of Recipient:

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Sincerely,  
United States Postal Service®  
475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

Endeavor Energy Resources, LLC  
Attn: Permian Land Manager  
110 N MARIENFELD ST STE 200  
MIDLAND, TX 79701  
Reference #: IBEX 10 15 BIAP 2H B3AP 1H WIU MR  
Item ID: IBEX 10 15 BIAP 2H B3AP 1H WIU

# MEWBOURNE OIL COMPANY

FASKEN CENTER  
500 WEST TEXAS, SUITE 1020  
MIDLAND, TX 79701

TELEPHONE (432) 682-3715

March 15, 2019

Via Certified Mail

Blanco Holdings I, Ltd.  
P.O. Box 36530  
Houston, TX 77236  
Attn: Peter Way

Re: Ibex 10/15 B1AP Fed Com #2H	&	Ibex 10/15 B3AP Fed Com #1H
400' FNL & 1010' FEL (SL : Sec. 10)		393' FNL & 1039' FEL (SL : Sec. 10)
100' FSL & 450' FEL (BHL : Sec. 15)		100' FSL & 600' FEL (BHL : Sec. 15)
Sections 10/15, T23S, R34E		Sections 10/15, T23S, R34E
Lea County, New Mexico		Lea County, New Mexico

Ladies and Gentlemen:

Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to form a 1280.00 acre Working Interest Unit ("WIU") covering the all of the captioned Sections 10 & 15 for oil and gas production. The targeted intervals for the proposed unit are the Bone Spring and Wolfcamp formations.

Mewbourne as Operator hereby proposes to drill the captioned Ibex 10/15 B1AP Fed Com #2H well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 9,636 feet subsurface to evaluate the Bone Spring Formation. The proposed well will have a measured depth (MD) of approximately 19,918 feet. The E/2E/2 of the captioned Sections 10 & 15 will be dedicated to the well as the proration unit.

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Regarding the above, enclosed for your further handling is our Operating Agreement dated March 1, 2019, along with an extra set of signature pages and our AFEs dated March 8, 2019 for the captioned proposed wells. Please sign and return said AFE and extra set of signature pages at your earliest convenience if you elect to participate in the captioned well and WIU and return to me within thirty (30) days.

Should you have any questions regarding the above, please email me at [mrobb@mewbourne.com](mailto:mrobb@mewbourne.com) or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY



Mitch Robb  
Landman



**RE: Ibex 10/15 - Well Proposals**

Peter Way <pway@wayholding.com>

Tue 4/2/2019 10:33 AM

To: Mitch Robb <mrobb@mewbourne.com>

Cc: Karen Stanford <karenstanford@yahoo.com>

Mitch,

I asked Karen Stanford to look at them in light of some of the discussions she has had with Mewbourne on their JOA's and advise me on them. I am waiting to hear back from her.

Peter

**From:** Mitch Robb <mrobb@mewbourne.com>

**Sent:** Tuesday, April 02, 2019 10:24 AM

**To:** Peter Way <pway@wayholding.com>

**Subject:** Ibex 10/15 - Well Proposals

Hey Peter,

I received Blanco's signed AFEs for the Ibex 10/15 wells and wanted to see if you had any questions on the Joint Operating Agreement (covering all of Sections 10&15-T23S-R34E, Lea County, NM) that I sent with the well proposals.

I'll need the original signed JOA pages whenever you get a chance. Please let me know if you have any questions.

Thanks,

**Mitch Robb**

Landman

Mewbourne Oil Company

Office: (432) 682-3715

Cell: (918) 200-4242

Email: [mrobb@mewbourne.com](mailto:mrobb@mewbourne.com)

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March 20, 2019

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9402 8106 9994 5039 3052 79.**

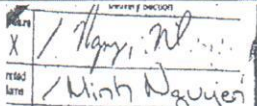
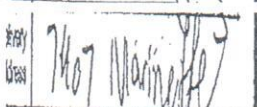
#### Item Details

**Status:** Delivered, Left with Individual  
**Status Date / Time:** March 20, 2019, 4:07 pm  
**Location:** HOUSTON, TX 77074  
**Postal Product:** Priority Mail®  
**Extra Services:** Certified Mail™  
Return Receipt Electronic  
Up to \$50 insurance included  
**Recipient Name:** Blanco Holdings I Ltd

#### Shipment Details

**Weight:** 2lb, 0.0oz

#### Recipient Signature

Signature of Recipient:	
Address of Recipient:	

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Sincerely,  
United States Postal Service®  
475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

Blanco Holdings I, Ltd.  
po box 36530  
Houston, TX 77236  
Reference #: IBEX 10 15 BIAP 2H B3AP 1H WIU MR  
Item ID: IBEX 10 15 BIAP 2H B3AP 1H WIU

# MEWBOURNE OIL COMPANY

FASKEN CENTER  
500 WEST TEXAS, SUITE 1020  
MIDLAND, TX 79701

TELEPHONE (432) 682-3715

March 15, 2019

Via Certified Mail

Marathon Oil Permian LLC  
5555 San Felipe St.  
Houston, TX 77056  
Attn: Matt Brown

Re: Ibex 10/15 B1AP Fed Com #2H	&	Ibex 10/15 B3AP Fed Com #1H
400' FNL & 1010' FEL (SL : Sec. 10)		393' FNL & 1039' FEL (SL : Sec. 10)
100' FSL & 450' FEL (BHL : Sec. 15)		100' FSL & 600' FEL (BHL : Sec. 15)
Sections 10/15, T23S, R34E		Sections 10/15, T23S, R34E
Lea County, New Mexico		Lea County, New Mexico

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Should you have any questions regarding the above, please email me at [mrobb@mewbourne.com](mailto:mrobb@mewbourne.com) or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY



Mitch Robb  
Landman





March 20, 2019

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9402 8106 9994 5039 3047 39.**

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<b>Status:</b>	Delivered, Front Desk/Reception/Mail Room
<b>Status Date / Time:</b>	March 20, 2019, 2:03 pm
<b>Location:</b>	HOUSTON, TX 77056
<b>Postal Product:</b>	Priority Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic Up to \$50 insurance included
<b>Recipient Name:</b>	Attn Matt Brown

#### Shipment Details

<b>Weight:</b>	2lb, 0.0oz
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#### Recipient Signature

Signature of Recipient:

Address of Recipient:

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Sincerely,  
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475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

Attn: Matt Brown  
Marathon Oil Company  
5555 SAN FELIPE ST  
HOUSTON, TX 77056  
Reference #: IBEX 10 15 BIAP 2H B3AP 1H WIU MR  
Item ID: IBEX 10 15 BIAP 2H B3AP 1H WIU MR

# MEWBOURNE OIL COMPANY

FASKEN CENTER  
500 WEST TEXAS, SUITE 1020  
MIDLAND, TX 79701

TELEPHONE (432) 682-3715

March 15, 2019

Via Certified Mail

Noel and Elizabeth Workman  
181 Carpenter Circle  
Sewanee, TN 37375

Re: Ibex 10/15 B1AP Fed Com #2H	&	Ibex 10/15 B3AP Fed Com #1H
400' FNL & 1010' FEL (SL : Sec. 10)		393' FNL & 1039' FEL (SL : Sec. 10)
100' FSL & 450' FEL (BHL : Sec. 15)		100' FSL & 600' FEL (BHL : Sec. 15)
Sections 10/15, T23S, R34E		Sections 10/15, T23S, R34E
Lea County, New Mexico		Lea County, New Mexico

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Should you elect to participate under a Joint Operating Agreement ("JOA"), a copy of our JOA follow under a separate cover letter for your further handling and review in the near future.

Should you have any questions regarding the above, please email me at [mrobb@mewbourne.com](mailto:mrobb@mewbourne.com) or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY



Mitch Robb  
Landman



# MEWBOURNE OIL COMPANY

FASKEN CENTER  
500 WEST TEXAS, SUITE 1020  
MIDLAND, TX 79701

TELEPHONE (432) 682-3715

April 17, 2019

Via Certified Mail

Noel and Elizabeth Workman  
488 Alexian Way, Apt. 108  
Signal Mountain, TN 37377

Re: Ibex 10/15 B1AP Fed Com #2H	&	Ibex 10/15 B3AP Fed Com #1H
400' FNL & 1010' FEL (SL : Sec. 10)		393' FNL & 1039' FEL (SL : Sec. 10)
100' FSL & 450' FEL (BHL : Sec. 15)		100' FSL & 600' FEL (BHL : Sec. 15)
Sections 10/15, T23S, R34E		Sections 10/15, T23S, R34E
Lea County, New Mexico		Lea County, New Mexico

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MEWBOURNE OIL COMPANY

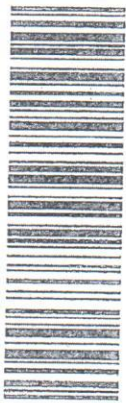


Mitch Robb  
Landman



Mitch Robb  
500 W TEXAS AVE STE 1020  
MIDLAND TX 79701-4279

IBEX 10 15 B1AP 2H B3AP  
1H



USPS CERTIFIED MAIL

9414 8106 9994 5039 3366 81

Noel and Elizabeth Workman  
181 CARPENTER CIR  
SEWANEE TN 37375-2012



9414 8106 9994 5039 3366 81

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\*3059-01275-3-24

# MEWBOURNE OIL COMPANY

FASKEN CENTER  
500 WEST TEXAS, SUITE 1020  
MIDLAND, TX 79701

TELEPHONE (432) 682-3715

March 15, 2019

Via Certified Mail

P W Production, Inc.  
15 E 5th St Suite 1000  
Tulsa, OK 74103  
Attn: Land Department

Re: Ibex 10/15 B1AP Fed Com #2H	&	Ibex 10/15 B3AP Fed Com #1H
400' FNL & 1010' FEL (SL : Sec. 10)		393' FNL & 1039' FEL (SL : Sec. 10)
100' FSL & 450' FEL (BHL : Sec. 15)		100' FSL & 600' FEL (BHL : Sec. 15)
Sections 10/15, T23S, R34E		Sections 10/15, T23S, R34E
Lea County, New Mexico		Lea County, New Mexico

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Should you have any questions regarding the above, please email me at [mrobb@mewbourne.com](mailto:mrobb@mewbourne.com) or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY



Mitch Robb  
Landman



March 25, 2019

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9414 8106 9994 5039 3367 66.**

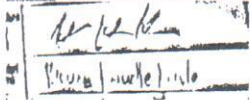

#### Item Details

**Status:** Delivered, Individual Picked Up at Postal Facility  
**Status Date / Time:** March 25, 2019, 5:08 am  
**Location:** TULSA, OK 74103  
**Postal Product:** First-Class Mail®  
**Extra Services:** Certified Mail™  
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**Recipient Name:** P W Production Inc

#### Shipment Details

**Weight:** 1.0oz

#### Recipient Signature

Signature of Recipient:	
Address of Recipient:	

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Washington, D.C. 20260-0004

P W Production Inc  
15 E 15TH ST STE 1000  
TULSA, OK 74119  
Reference #: IBEX 10 15 B1AP 2H B3AP 1H MR  
Item ID: IBEX 10 15 B1AP 2H B3AP 1H



# MEWBOURNE OIL COMPANY

FASKEN CENTER  
500 WEST TEXAS, SUITE 1020  
MIDLAND, TX 79701

TELEPHONE (432) 682-3715

March 15, 2019

Via Certified Mail

Charles C. Albright, III, Trustee  
729 W. 16th Street, Suite B8  
Costa Mesa, CA 92627

Re: Ibex 10/15 B1AP Fed Com #2H	&	Ibex 10/15 B3AP Fed Com #1H
400' FNL & 1010' FEL (SL : Sec. 10)		393' FNL & 1039' FEL (SL : Sec. 10)
100' FSL & 450' FEL (BHL : Sec. 15)		100' FSL & 600' FEL (BHL : Sec. 15)
Sections 10/15, T23S, R34E		Sections 10/15, T23S, R34E
Lea County, New Mexico		Lea County, New Mexico

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Sincerely,

MEWBOURNE OIL COMPANY



Mitch Robb  
Landman

Recipient Name:	Charles C. Albright, III Trustee
Company:	
Address 1:	729 W 16TH ST STE B8
Address 2:	
City:	COSTA MESA
State:	CA
Zip:	92627
Date Sent:	3/19/2019 4:56 PM
Tracking Number:	9414810699945039341562
Last Status:	In Transit

# MEWBOURNE OIL COMPANY

FASKEN CENTER  
500 WEST TEXAS, SUITE 1020  
MIDLAND, TX 79701

TELEPHONE (432) 682-3715

March 15, 2019

Via Certified Mail

Douglas A. Tatum, P.C.  
17480 Dallas Parkway  
Dallas, TX 75287

Re: Ibex 10/15 B1AP Fed Com #2H	&	Ibex 10/15 B3AP Fed Com #1H
400' FNL & 1010' FEL (SL : Sec. 10)		393' FNL & 1039' FEL (SL : Sec. 10)
100' FSL & 450' FEL (BHL : Sec. 15)		100' FSL & 600' FEL (BHL : Sec. 15)
Sections 10/15, T23S, R34E		Sections 10/15, T23S, R34E
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Sincerely,

MEWBOURNE OIL COMPANY

  
Mitch Robb  
Landman



3/2019

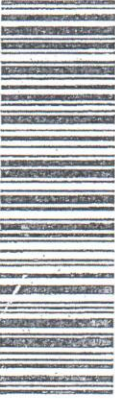
SIMPLE CERTIFIED MAIL

USPS CERTIFIED MAIL

Mitch Robb  
500 W TEXAS AVE STE 1020  
MIDLAND TX 79701-4279

IBEX 10 15 B7AP 2H B3AP  
1H

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Douglas A. Tatum  
17480 DALLAS PKWY  
DALLAS TX 75287-7337



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# MEWBOURNE OIL COMPANY

FASKEN CENTER  
500 WEST TEXAS, SUITE 1020  
MIDLAND, TX 79701

TELEPHONE (432) 682-3715

March 15, 2019

Via Certified Mail

Boerne Land & Cattle Company, Inc.  
PO BOX 63869  
PIPE CREEK TX 78063-3869

Re: Ibex 10/15 B1AP Fed Com #2H	&	Ibex 10/15 B3AP Fed Com #1H
400' FNL & 1010' FEL (SL : Sec. 10)		393' FNL & 1039' FEL (SL : Sec. 10)
100' FSL & 450' FEL (BHL : Sec. 15)		100' FSL & 600' FEL (BHL : Sec. 15)
Sections 10/15, T23S, R34E		Sections 10/15, T23S, R34E
Lea County, New Mexico		Lea County, New Mexico

Ladies and Gentlemen:

Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to form a 1280.00 acre Working Interest Unit ("WIU") covering the all of the captioned Sections 10 & 15 for oil and gas production. The targeted intervals for the proposed unit are the Bone Spring and Wolfcamp formations.

Mewbourne as Operator hereby proposes to drill the captioned Ibex 10/15 B1AP Fed Com #2H well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 9,636 feet subsurface to evaluate the Bone Spring Formation. The proposed well will have a measured depth (MD) of approximately 19,918 feet. The E/2E/2 of the captioned Sections 10 & 15 will be dedicated to the well as the proration unit.

In addition, Mewbourne as Operator hereby proposes to drill the captioned Ibex 10/15 B3AP Fed Com #1H well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 11,266 feet subsurface to evaluate the Bone Spring Formation. The proposed well will have a measured depth (MD) of approximately 21,533 feet. The E/2E/2 of the captioned Sections 10 & 15 will be dedicated to the well as the proration unit.

Regarding the above, enclosed for your further handling are our AFEs dated March 8, 2019 for the captioned proposed wells. Please sign and return said AFEs at your earliest convenience if you elect to participate in the captioned wells and WIU and return to me within thirty (30) days.

Should you elect to participate under a Joint Operating Agreement ("JOA"), a copy of our JOA follow under a separate cover letter for your further handling and review.

Should you have any questions regarding the above, please email me at [mrobb@mewbourne.com](mailto:mrobb@mewbourne.com) or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY



Mitch Robb  
Landman

# MEWBOURNE OIL COMPANY

FASKEN CENTER  
500 WEST TEXAS, SUITE 1020  
MIDLAND, TX 79701

TELEPHONE (432) 682-3715

March 15, 2019

Via Certified Mail

Boerne Land & Cattle Company, Inc.  
17 Herff Road  
Boerne, TX 78006

Re: Ibex 10/15 B1AP Fed Com #2H	&	Ibex 10/15 B3AP Fed Com #1H
400' FNL & 1010' FEL (SL : Sec. 10)		393' FNL & 1039' FEL (SL : Sec. 10)
100' FSL & 450' FEL (BHL : Sec. 15)		100' FSL & 600' FEL (BHL : Sec. 15)
Sections 10/15, T23S, R34E		Sections 10/15, T23S, R34E
Lea County, New Mexico		Lea County, New Mexico

Ladies and Gentlemen:

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Mewbourne as Operator hereby proposes to drill the captioned Ibex 10/15 B1AP Fed Com #2H well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 9,636 feet subsurface to evaluate the Bone Spring Formation. The proposed well will have a measured depth (MD) of approximately 19,918 feet. The E/2E/2 of the captioned Sections 10 & 15 will be dedicated to the well as the proration unit.

In addition, Mewbourne as Operator hereby proposes to drill the captioned Ibex 10/15 B3AP Fed Com #1H well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 11,266 feet subsurface to evaluate the Bone Spring Formation. The proposed well will have a measured depth (MD) of approximately 21,533 feet. The E/2E/2 of the captioned Sections 10 & 15 will be dedicated to the well as the proration unit.

Regarding the above, enclosed for your further handling are our AFEs dated March 8, 2019 for the captioned proposed wells. Please sign and return said AFEs at your earliest convenience if you elect to participate in the captioned wells and WIU and return to me within thirty (30) days.

Should you elect to participate under a Joint Operating Agreement ("JOA"), a copy of our JOA follow under a separate cover letter for your further handling and review in the near future.

Should you have any questions regarding the above, please email me at [mrobb@mewbourne.com](mailto:mrobb@mewbourne.com) or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY



Mitch Robb  
Landman



3/19/2019

Mitch Robb  
500 W TEXAS AVE STE 1020  
MIDLAND TX 79701-4279

IBEX 10 15 B1AP 2H B3AP  
1H

Simple Certified Mail

USPS CERTIFIED MAIL

USPS CERTIFIED MAIL

9414 8106 9994 5039 3415 79



Boerne Land & Cattle Comp  
17 HERFF RD  
BOERNE TX 78006-2743

NIXIE

MAR 22 DE 1

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79701-4279

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endicia

Newbourne Oil Company  
Mitch Robb  
500 W TEXAS AVE STE 1020  
MIDLAND TX 79701-4279

IBEX 10 15 B1AP 2H AND  
B3AP 1H

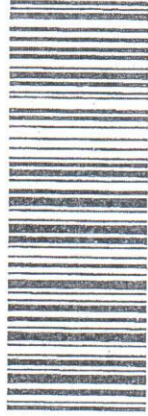
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USPS CERTIFIED MAIL



9414 8106 9994 5039 6878 51

Boerne Land & Cattle Company, Inc.  
PO BOX 63869  
PIPE CREEK TX 78063-3869

*Butt*



NIXIE 731 DE 1040 0305/02/19

RETURN TO SENDER  
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UNABLE TO FORWARD

SC: 79701427970 2326N122181-01691

MEWBOURNE OIL COMPANY

FASKEN CENTER  
500 WEST TEXAS, SUITE 1020  
MIDLAND, TX 79701

TELEPHONE (432) 682-3715

March 15, 2019

Via Certified Mail

Landis Drilling Co.  
P.O. Box 994  
Midland, Texas 79701  
Attn: Land Department

Re: Ibex 10/15 B1AP Fed Com #2H	&	Ibex 10/15 B3AP Fed Com #1H
400' FNL & 1010' FEL (SL : Sec. 10)		393' FNL & 1039' FEL (SL : Sec. 10)
100' FSL & 450' FEL (BHL : Sec. 15)		100' FSL & 600' FEL (BHL : Sec. 15)
Sections 10/15, T23S, R34E		Sections 10/15, T23S, R34E
Lea County, New Mexico		Lea County, New Mexico

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Sincerely,

MEWBOURNE OIL COMPANY



Mitch Robb  
Landman



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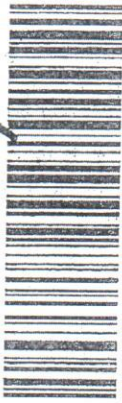
3/19/2019

Simple Certified Mail

Mitch Robb  
500 W TEXAS AVE STE 1020  
MIDLAND TX 79701-4279

IBEX 10 15 B1AP 2H B3AP  
1H

USPS CERTIFIED MAIL



9414 8106 9994 5039 3363 39

LANDIS DRILLING CO  
PO BOX 984  
MIDLAND TX 79702-0994

7370280594 8008

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FIRST-CLASS

Mar 19 2019

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1 oz First-Class Mail Letter

CID: 56133



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*Handwritten signature/initials*



# MEWBOURNE OIL COMPANY

FASKEN CENTER  
500 WEST TEXAS, SUITE 1020  
MIDLAND, TX 79701

TELEPHONE (432) 682-3715

March 15, 2019

Via Certified Mail

Energy Investors 1987, L.P.  
633 17th Street, Suite 2390-N  
Denver, CO 80202

Re: Ibex 10/15 B1AP Fed Com #2H	&	Ibex 10/15 B3AP Fed Com #1H
400' FNL & 1010' FEL (SL : Sec. 10)		393' FNL & 1039' FEL (SL : Sec. 10)
100' FSL & 450' FEL (BHL : Sec. 15)		100' FSL & 600' FEL (BHL : Sec. 15)
Sections 10/15, T23S, R34E		Sections 10/15, T23S, R34E
Lea County, New Mexico		Lea County, New Mexico

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Should you have any questions regarding the above, please email me at [mrobb@mewbourne.com](mailto:mrobb@mewbourne.com) or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY



Mitch Robb  
Landman

3/19/2019

Newbourne Oil Company  
500 W TEXAS AVE STE 1020  
MIDLAND TX 79701-4279

IBEX 10 15 B1AP 2H B3AP  
1H

NIXIE

833 RE 1

0064/19/13

RETURN TO SENDER  
NOT DELIVERABLE AS ADDRESSED  
UNABLE TO FORWARD

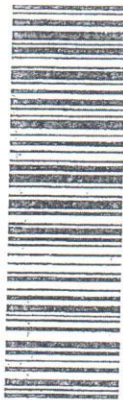
EC: 75721427970

#1968-07222-04-13

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CID: 56133

Weighted from ZIP 79701  
1 oz First-Class Mail Letter



9414 8106 9994 5039 3414 63

Energy Investors 1987 L.P.  
633 17TH ST STE 2390-N  
DENVER CO 80202-3660

444

802852566371



071S00534813

endicia



MEWBOURNE OIL COMPANY

FASKEN CENTER  
500 WEST TEXAS, SUITE 1020  
MIDLAND, TX 79701

TELEPHONE (432) 682-3715

March 15, 2019

Via Certified Mail

Phoebe Tompkins  
c/o Andy Tompkins  
955 Dutch Road  
Fairview PA 16415

Re: Ibex 10/15 B1AP Fed Com #2H	&	Ibex 10/15 B3AP Fed Com #1H
400' FNL & 1010' FEL (SL : Sec. 10)		393' FNL & 1039' FEL (SL : Sec. 10)
100' FSL & 450' FEL (BHL : Sec. 15)		100' FSL & 600' FEL (BHL : Sec. 15)
Sections 10/15, T23S, R34E		Sections 10/15, T23S, R34E
Lea County, New Mexico		Lea County, New Mexico

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Regarding the above, enclosed for your further handling is our Operating Agreement dated March 1, 2019, along with an extra set of signature pages and our AFEs dated March 8, 2019 for the captioned proposed wells. Please sign and return said AFE and extra set of signature pages at your earliest convenience if you elect to participate in the captioned well and WIU and return to me within thirty (30) days.

Should you have any questions regarding the above, please email me at [mrobb@mewbourne.com](mailto:mrobb@mewbourne.com) or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY



Mitch Robb  
Landman



March 20, 2019

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9402 8106 9994 5039 3120 00.**


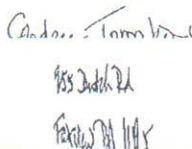
#### Item Details

**Status:** Delivered  
**Status Date / Time:** March 20, 2019, 3:29 pm  
**Location:** FAIRVIEW, PA 16415  
**Postal Product:** Priority Mail®  
**Extra Services:** Certified Mail™  
Return Receipt Electronic  
Up to \$50 insurance included  
**Recipient Name:** phoebe tompkins

#### Shipment Details

**Weight:** 2lb, 0.0oz

#### Recipient Signature

Signature of Recipient:	
Address of Recipient:	

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475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

phoebe tompkins  
955 DUTCH RD  
FAIRVIEW, PA 16415  
Reference #: IBEX 10 15 BIAP 2H B3AP 1H WIU MR  
Item ID: IBEX 10 15 BIAP 2H B3AP 1H WIU

MEWBOURNE OIL COMPANY

FASKEN CENTER  
500 WEST TEXAS, SUITE 1020  
MIDLAND, TX 79701

TELEPHONE (432) 682-3715

March 13, 2018

Via Certified Mail

LRF Limited Partnership  
1300 America 1<sup>st</sup> Tower  
Oklahoma City, OK 73102

Re: Ibex 10/15 B3AP Fed Com #1H  
Ibex 10/15 B1AP Fed Com #2H  
Section 10/15, T23S, R34E  
Lea County, New Mexico

Ladies and Gentlemen:

Enclosed for your further handling is our proposed Communitization Agreement dated March 1, 2019 covering the captioned land and a set of extra signature/notary pages of same. This agreement communitizes the leases covering the captioned land for Bone Spring production. The captioned Ibex 10/15 B3AP Fed Com #1H and Ibex 10/15 B1AP Fed Com #2H are horizontal wells with the E/2E/2 of the captioned Section 10 and Section 15 being dedicated to the well as the proration unit.

In reference to the above, please have the agreement executed and return only the extra set of signature/notary pages to me for further handling. Please retain the copy of the Communitization Agreement for your file.

Should you have any questions regarding the above, please email me at [mrobb@mewbourne.com](mailto:mrobb@mewbourne.com) or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY



Mitch Robb  
Landman





March 21, 2019

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9402 8106 9994 5039 3339 75.**

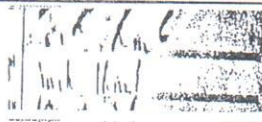

#### Item Details

**Status:** Delivered, To Agent  
**Status Date / Time:** March 21, 2019, 9:20 am  
**Location:** OKLAHOMA CITY, OK 73102  
**Postal Product:** Priority Mail®  
**Extra Services:** Certified Mail™  
Return Receipt Electronic  
Up to \$50 insurance included  
**Recipient Name:** LRF Limited Partnership

#### Shipment Details

**Weight:** 1lb, 0.0oz

#### Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,  
United States Postal Service®  
475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

LRF Limited Partnership  
1300 America 1st Tower  
Oklahoma City, OK 73102  
Reference #: IBEX 10 15 B3AP 1H B1AP2H MR  
Item ID: IBEX 10 15 B3AP 1H B1AP2H

MEWBOURNE OIL COMPANY

FASKEN CENTER  
500 WEST TEXAS, SUITE 1020  
MIDLAND, TX 79701

TELEPHONE (432) 682-3715

March 13, 2018

Via Certified Mail

Joan M. Moore, Independent Executrix  
of the Estate of Larry Moore, deceased  
3602 Cedar Elm Ln.  
Wichita Falls, TX 76308

Re: Ibex 10/15 B3AP Fed Com #1H  
Ibex 10/15 B1AP Fed Com #2H  
Section 10/15, T23S, R34E  
Lea County, New Mexico

Ladies and Gentlemen:

Enclosed for your further handling is our proposed Communitization Agreement dated March 1, 2019 covering the captioned land and a set of extra signature/notary pages of same. This agreement communitizes the leases covering the captioned land for Bone Spring production. The captioned Ibex 10/15 B3AP Fed Com #1H and Ibex 10/15 B1AP Fed Com #2H are horizontal wells with the E/2E/2 of the captioned Section 10 and Section 15 being dedicated to the well as the proration unit.

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Should you have any questions regarding the above, please email me at [mrobb@mewbourne.com](mailto:mrobb@mewbourne.com) or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY



Mitch Robb  
Landman

-R-T-S- 763085040-1N

04/01/19

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Mitch Robb

500 W TEXAS AVE STE 1020

MIDLAND TX 79701-4279

0006

IBEX 10 15 B3AP 1H B1AP  
ZH

SHIP TO:

Joan M. Moore

3602 Cedar Elementary Lane  
WICHITA FALLS TX 76308

C45

3-21

3-24

4-5

113



MEWBOURNE OIL COMPANY

FASKEN CENTER  
500 WEST TEXAS, SUITE 1020  
MIDLAND, TX 79701

TELEPHONE (432) 682-3715

March 13, 2018

Via Certified Mail

Estoril Producing Corporation  
400 W. Texas Ave.  
Midland, TX 79701

Re: Ibex 10/15 B3AP Fed Com #1H  
Ibex 10/15 B1AP Fed Com #2H  
Section 10/15, T23S, R34E  
Lea County, New Mexico

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Sincerely,

MEWBOURNE OIL COMPANY



Mitch Robb  
Landman

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FIRST CLASS

FIRST CLASS

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FIRST CLASS

FIRST CLASS

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CERTIFIED MAIL

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CID: 56133  
CommercialBasePrice



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PRIORITY MAIL 2-DAY

Mitch Robb  
500 W TEXAS AVE STE 1020  
MIDLAND TX 79701-4279

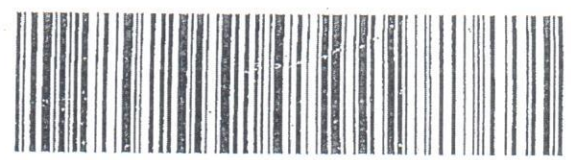
C025 0006

IBEX 10 15 B3AP 1H B1AP  
2H

SHIP TO:  
Estoril Producing Company  
400 W TEXAS AVE  
MIDLAND TX 79701

*Handwritten signature*

USPS CERTIFIED MAIL



9402 8106 9994 5039 3341 63

MEWBOURNE OIL COMPANY

FASKEN CENTER  
500 WEST TEXAS, SUITE 1020  
MIDLAND, TX 79701

TELEPHONE (432) 682-3715

March 13, 2018

Via Certified Mail

Chessie Exploration, Inc.  
P.O. Box 2960  
Midland, TX 79702

Re: Ibex 10/15 B3AP Fed Com #1H  
Ibex 10/15 B1AP Fed Com #2H  
Section 10/15, T23S, R34E  
Lea County, New Mexico

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Enclosed for your further handling is our proposed Communitization Agreement dated March 1, 2019 covering the captioned land and a set of extra signature/notary pages of same. This agreement communitizes the leases covering the captioned land for Bone Spring production. The captioned Ibex 10/15 B3AP Fed Com #1H and Ibex 10/15 B1AP Fed Com #2H are horizontal wells with the E/2E/2 of the captioned Section 10 and Section 15 being dedicated to the well as the proration unit.

In reference to the above, please have the agreement executed and return only the extra set of signature/notary pages to me for further handling. Please retain the copy of the Communitization Agreement for your file.

Should you have any questions regarding the above, please email me at [mrobb@mewbourne.com](mailto:mrobb@mewbourne.com) or call me at (432) 682-3715.

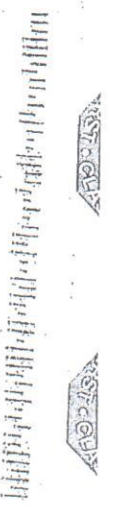
Sincerely,

MEWBOURNE OIL COMPANY



Mitch Robb  
Landman





# First Class Mail

CERTIFIED MAIL

**P**

US POSTAGE AND FEES PAID

PRIORITY MAIL

Mar 19 2019

Mailed from ZIP 79701

1 lb PM Local



CID: 56133

CommercialBasePrice

071S00534813

**PRIORITY MAIL 2-DAY**

Mitch Robb

500 W TEXAS AVE STE 1020

MIDLAND TX 79701-4279

**B025 0006**

IBEX 10 15 B3AP 1H B1AP  
2H

SHIP TO:

Chessie Exploration, Inc.

PO BOX 2690

MIDLAND TX 79702

USPS CERTIFIED MAIL



9402 8106 9994 5039 3334 18

3/24

*Handwritten signature*



# MEWBOURNE OIL COMPANY

FASKEN CENTER  
500 WEST TEXAS, SUITE 1020  
MIDLAND, TX 79701

TELEPHONE (432) 682-3715

March 13, 2018

Via Certified Mail

ACF Petroleum Company  
1370 Avenue of the Americas  
New York, NY 10019

Re: Ibex 10/15 B3AP Fed Com #1H  
Ibex 10/15 B1AP Fed Com #2H  
Section 10/15, T23S, R34E  
Lea County, New Mexico

Ladies and Gentlemen:

Enclosed for your further handling is our proposed Communitization Agreement dated March 1, 2019 covering the captioned land and a set of extra signature/notary pages of same. This agreement communitizes the leases covering the captioned land for Bone Spring production. The captioned Ibex 10/15 B3AP Fed Com #1H and Ibex 10/15 B1AP Fed Com #2H are horizontal wells with the E/2E/2 of the captioned Section 10 and Section 15 being dedicated to the well as the proration unit.

In reference to the above, please have the agreement executed and return only the extra set of signature/notary pages to me for further handling. Please retain the copy of the Communitization Agreement for your file.

Should you have any questions regarding the above, please email me at [mrobb@mewbourne.com](mailto:mrobb@mewbourne.com) or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY



Mitch Robb  
Landman

RTJ

-R-T-S- 10019-RFS-1N \*94 03/26/19

RETURN TO SENDER  
UNABLE TO FORWARD  
UNABLE TO FORWARD  
RETURN TO SENDER

\*RFS\*



9402 8106 9994 5039 3340 33



USPS CERTIFIED MAIL

CERTIFIED MAIL

First Class Mail

P

US POSTAGE AND FEES PAID

PRIORITY MAIL

Mar 19 2019

Mailed from ZIP 79701

1 lb PM Zone 7

CID: 56133

CommercialBasePrice



endicia

071S00534813

PRIORITY MAIL 2-DAY

Mitch Robb

500 W TEXAS AVE STE 1020

MIDLAND TX 79701-4279

C037

0006

IBEX 10 15 B3AP 1H B1AP  
2H

SHIP TO:

ACF Petroleum Company

1370 AVENUE OF THE AMERICAS

NEW YORK NY 10019-4602



AUTHORIZATION FOR EXPENDITURE

ATTACHMENT D



## MEWBOURNE OIL COMPANY

## AUTHORIZATION FOR EXPENDITURE

Well Name: <b>Ibex 10/15 B3AP Fed Com #1H</b>		Prospect: <b>Bone Springs</b>	
Location: <b>SL: 393' FNL &amp; 1039' FEL (10); BHL: 100' FSL &amp; 600' FEL (15)</b>		County: <b>Lea</b>	ST: <b>NM</b>
Sec. <b>10, 15</b>	Blk: <b></b>	Survey: <b></b>	TWP: <b>23S</b> RNG: <b>34E</b> Prop. TVD: <b>11266</b> TMD: <b>21533</b>

INTANGIBLE COSTS 0180		CODE	TCP	CODE	CC
Regulatory Permits & Surveys		0180-0100	\$20,000	0180-0200	
Location / Road / Site / Preparation		0180-0105	\$85,000	0180-0205	\$25,000
Location / Restoration		0180-0106	\$200,000	0180-0206	\$30,000
Daywork / Turnkey / Footage Drilling    32 days drlg / 4 days comp @ \$18,500/d		0180-0110	\$633,000	0180-0210	\$79,000
Fuel    1700 gal/day @ 2.74/gal		0180-0114	\$85,000	0180-0214	\$420,000
Mud, Chemical & Additives		0180-0120	\$200,000	0180-0220	
Horizontal Drillout Services				0180-0222	\$250,000
Cementing		0180-0125	\$100,000	0180-0225	\$30,000
Logging & Wireline Services		0180-0130	\$2,500	0180-0230	\$390,000
Casing / Tubing / Snubbing Service		0180-0134	\$20,000	0180-0234	\$90,000
Mud Logging		0180-0137	\$30,000		
Stimulation    52 Stg    20.3 MM gal / 20.3 MM lb				0180-0241	\$2,505,000
Stimulation Rentals & Other				0180-0242	\$200,000
Water & Other		0180-0145	\$60,000	0180-0245	\$890,000
Bits		0180-0148	\$90,000	0180-0248	\$8,000
Inspection & Repair Services		0180-0150	\$40,000	0180-0250	\$5,000
Misc. Air & Pumping Services		0180-0154		0180-0254	\$10,000
Testing & Flowback Services		0180-0158	\$15,000	0180-0258	\$30,000
Completion / Workover Rig				0180-0260	\$10,500
Rig Mobilization		0180-0164	\$150,000		
Transportation		0180-0165	\$30,000	0180-0265	\$20,000
Welding Services		0180-0168	\$5,000	0180-0268	\$15,000
Contract Services & Supervision		0180-0170	\$52,500	0180-0270	\$54,000
Directional Services    Includes Vertical Control		0180-0175	\$315,000		
Equipment Rental		0180-0180	\$270,800	0180-0280	\$30,000
Well / Lease Legal		0180-0184	\$5,000	0180-0284	
Well / Lease Insurance		0180-0185	\$6,400	0180-0285	
Intangible Supplies		0180-0188	\$8,000	0180-0288	\$10,000
Damages		0180-0190	\$10,000	0180-0290	
ROW & Easements		0180-0192		0180-0292	\$4,000
Pipeline Interconnect				0180-0293	
Company Supervision		0180-0195	\$168,000	0180-0295	\$96,000
Overhead Fixed Rate		0180-0196	\$10,000	0180-0296	\$20,000
Well Abandonment		0180-0198		0180-0298	
Contingencies    2% (TCP)    2% (CC)		0180-0199	\$52,200	0180-0299	\$104,400
<b>TOTAL</b>			<b>\$2,663,400</b>		<b>\$5,325,900</b>

TANGIBLE COSTS 0181		CODE	TCP	CODE	CC
Casing (19.1" - 30")		0181-0793			
Casing (10.1" - 19.0")    1950' - 13 3/8" 54.5# J-55 ST&C @ \$42.99/ft		0181-0794	\$89,600		
Casing (8.1" - 10.0")    4900' - 9 5/8" 40# L80 LT&C @ \$34.73/ft		0181-0795	\$181,800		
Casing (6.1" - 8.0")    11560' - 7" 29# HCP-110 LT&C @ \$26.99/ft		0181-0796	\$333,300		
Casing (4.1" - 6.0")    10730' - 4 1/2" 13.5# P-110 BPN @ \$14.94/ft				0181-0797	\$171,300
Tubing    10800' - 2 7/8" 6.5# L-80 EUE 8rd @ \$5.74/ft				0181-0798	\$66,300
Drilling Head		0181-0860	\$40,000		
Tubing Head & Upper Section				0181-0870	\$30,000
Horizontal Completion Tools    Completion Liner Hanger				0181-0871	\$70,000
Sucker Rods				0181-0875	
Subsurface Equipment				0181-0880	
Artificial Lift Systems    Gas Lift Valves & pkr				0181-0884	\$25,000
Pumping Unit				0181-0885	
Surface Pumps & Prime Movers    (1/2) VRU/SWD pump/circ pump				0181-0886	\$25,000
Tanks - Oil    (1/2) 6 - 750 bbl				0181-0890	\$57,000
Tanks - Water    (1/2) 5 - 750 bbl coated				0181-0891	\$57,500
Separation / Treating Equipment    30"x10"x1k# 3 ph/36"x15"x1k#				0181-0895	\$67,500
Heater Treaters, Line Heaters    8'x20"x75# HT				0181-0897	\$27,000
Metering Equipment				0181-0898	\$14,000
Line Pipe & Valves - Gathering    (1/2) 1.30 Mile 4" Wlr				0181-0900	\$19,000
Fittings / Valves & Accessories				0181-0906	\$100,000
Cathodic Protection				0181-0908	\$8,000
Electrical Installation    Automation, Battery power, power line, location included				0181-0909	\$250,000
Equipment Installation				0181-0910	\$50,000
Pipeline Construction    (1/2) 1.30 Mile 4" Wlr				0181-0920	\$10,000
<b>TOTAL</b>			<b>\$644,700</b>		<b>\$1,047,600</b>
<b>SUBTOTAL</b>			<b>\$3,308,100</b>		<b>\$6,373,500</b>
<b>TOTAL WELL COST</b>					<b>\$9,681,600</b>

**Extra Expense Insurance**

☐ I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium.  
Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185.

☐ I elect to purchase my own well control Insurance policy.

If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.

Prepared by: <b>P. Hrebicek</b>	Date: <b>3/8/2019</b>
Company Approval: <i>m. white</i>	Date: <b>3/8/2019</b>
Joint Owner Interest: _____ Amount: _____	
Joint Owner Name: _____	Signature: _____



STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL COMPANY  
FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO.

Case No. 20580

VERIFIED STATEMENT OF JORDAN CARRELL

COUNTY OF MIDLAND                    )  
  ) ss.  
STATE OF TEXAS                        )

Jordan Carrell, being duly sworn upon his oath, deposes and states:

1. I am over the age of 18, and have personal knowledge of the matters stated herein.
2. I am a geologist for Mewbourne Oil Company ("Mewbourne"), and I am familiar with the geological matters involved in this case. I have been qualified by the Division as an expert petroleum geologist.
3. The following geological plats are attached hereto:
  - (a) Attachment A is a structure map of the Bone Spring formation, on the top of the Third Bone Spring Sand. It shows that structure is relatively flat north to south and dips to the east and west, and that the planned wellbore would drill along strike. It also shows a line of cross-section, A-A'.
  - (b) Attachment B is a gross sand isopach of the Third Bone Spring Sand, the test zone for the proposed Ibex 10/15 B3AP Fed Com. Well No. 1H. It shows that the target sand across the well unit has a uniform thickness of approximately 300-330 feet.
  - (c) Attachment C is a stratigraphic cross section with well logs on the cross-section that give a representative sample of the Bone Spring formation in this area. The target zone for the Ibex 10/15 B3AP Fed Com. Well No. 1H is labeled as the Third Bone Spring Sand, showing the zone is continuous across the well unit.
  - (d) Attachment d is a gross sand isopach of the First Bone Spring Sand, the test zone for the proposed Ibex 10/15 B1AP Fed Com. Well No. 2H. It shows that the target sand across the well unit has a uniform thickness of approximately 215-230 feet.
  - (e) Attachment E is a stratigraphic cross section with well logs on the cross-section that give a representative sample of the Bone Spring formation in this area. The target zone

EXHIBIT

4



for the Ibex 10/15 B1AP Fed Com. Well No. 2H is labeled as the First Bone Spring Sand, showing the zone is continuous across the well unit.

4. I conclude from the maps that:

- (a) The horizontal spacing unit is justified from a geologic standpoint.
- (b) Each quarter-quarter section in the unit will contribute more or less equally to production.
- (c) There is no faulting or other geologic impediment on the area which will affect the drilling of the subject well.

5. Attachment F contains information from other wells drilled in this area. The preference is for standup units, and the completed wells in the area are apparently commercial.

6. Attachment G is the Survey Calculation Report for the B3AP well. The producing interval of the proposed well will be orthodox.

6. Attachment H is the Survey Calculation Report for the B1AP well. The producing interval of the proposed well will be orthodox.

  
\_\_\_\_\_  
Jordan Carrell

VERIFICATION

STATE OF TEXAS                    )  
  ) ss.  
COUNTY OF MIDLAND            )

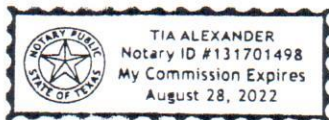
Jordan Carrell, being duly sworn upon his oath, deposes and states that: He is a geologist for Mewbourne Oil Company; he is authorized to make this verification on its behalf; he has read the foregoing statement, and knows the contents thereof; and the same is true and correct to the best of his knowledge, information, and belief.

  
\_\_\_\_\_  
Jordan Carrell

SUBSCRIBED AND SWORN TO before me this 10 day of June, 2019 by Jordan Carrell.

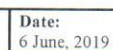
My Commission Expires: 8-28-22

  
\_\_\_\_\_  
Notary Public

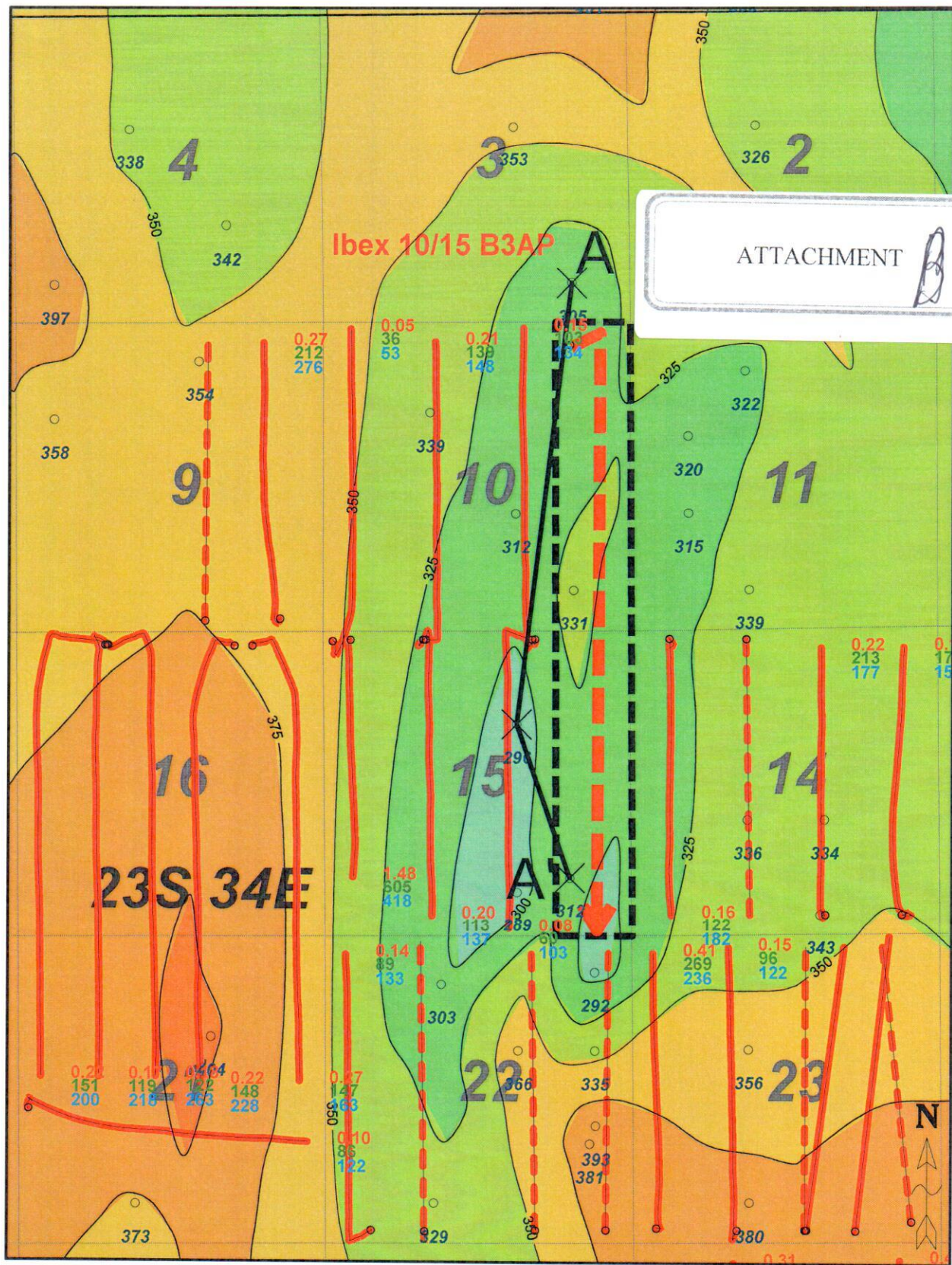





Cum BCF  
Cum MBO  
Cum MBW







 <b>Mewbourne Oil Company</b>		
<b>Ibex 10/15 B3AP Fed Com #1H</b> <b>3<sup>rd</sup> BSPG Gross Sand Isopach Map Exhibit</b> <b>C.I. = 25'</b> <b>Section 10 &amp; 15, 23S/34E, Lea County, New Mexico</b>		
Author: JRC	Scale: 1" = 2500'	Date: 6 June, 2019



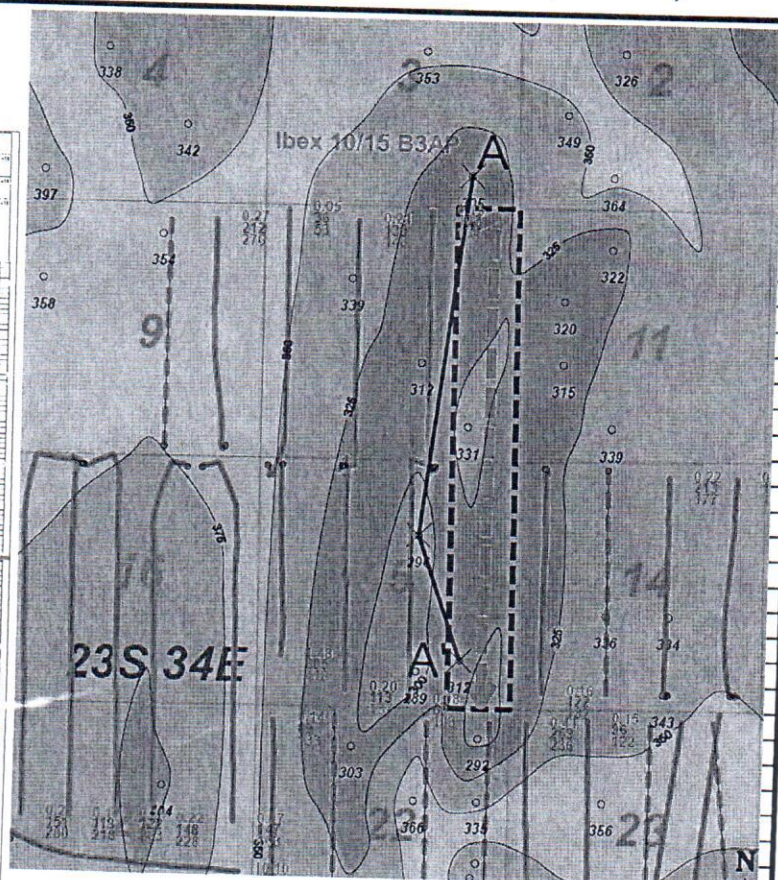
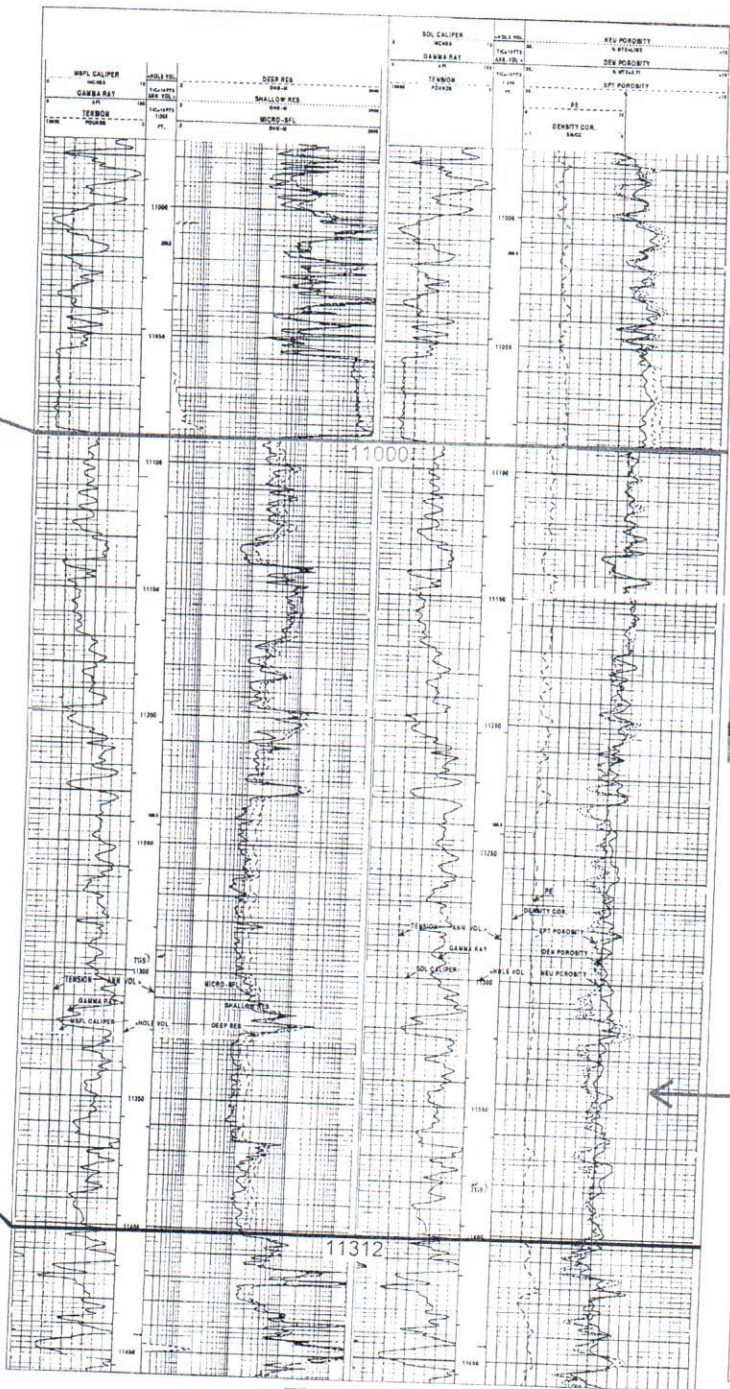
300253677800

ATTACHMENT

A

Gross Isopach 3rd BSPG Sd (C.I.=25')

15P



## Horizontal Target

***Ibex 10/15 B3AP***  
***3rd BSPG A-A'***

TD=14840.00



A

300252811900

7653 ft

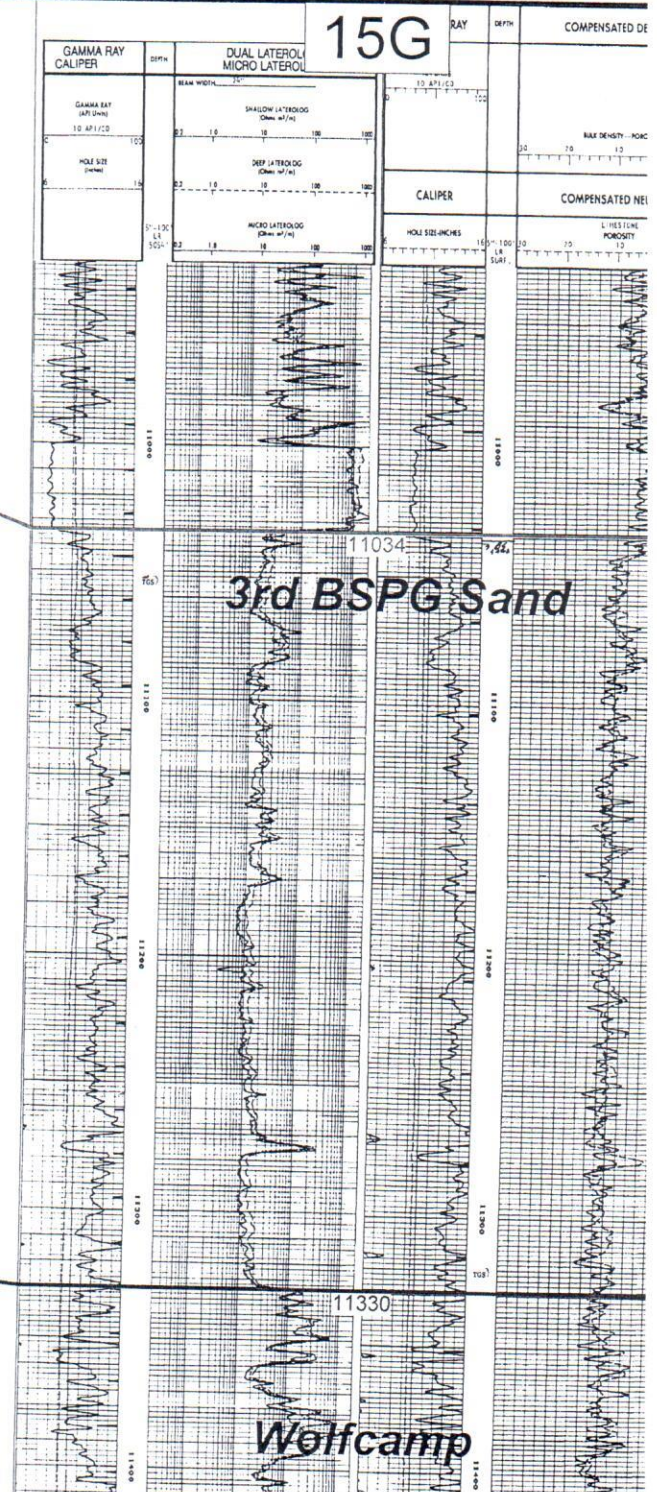
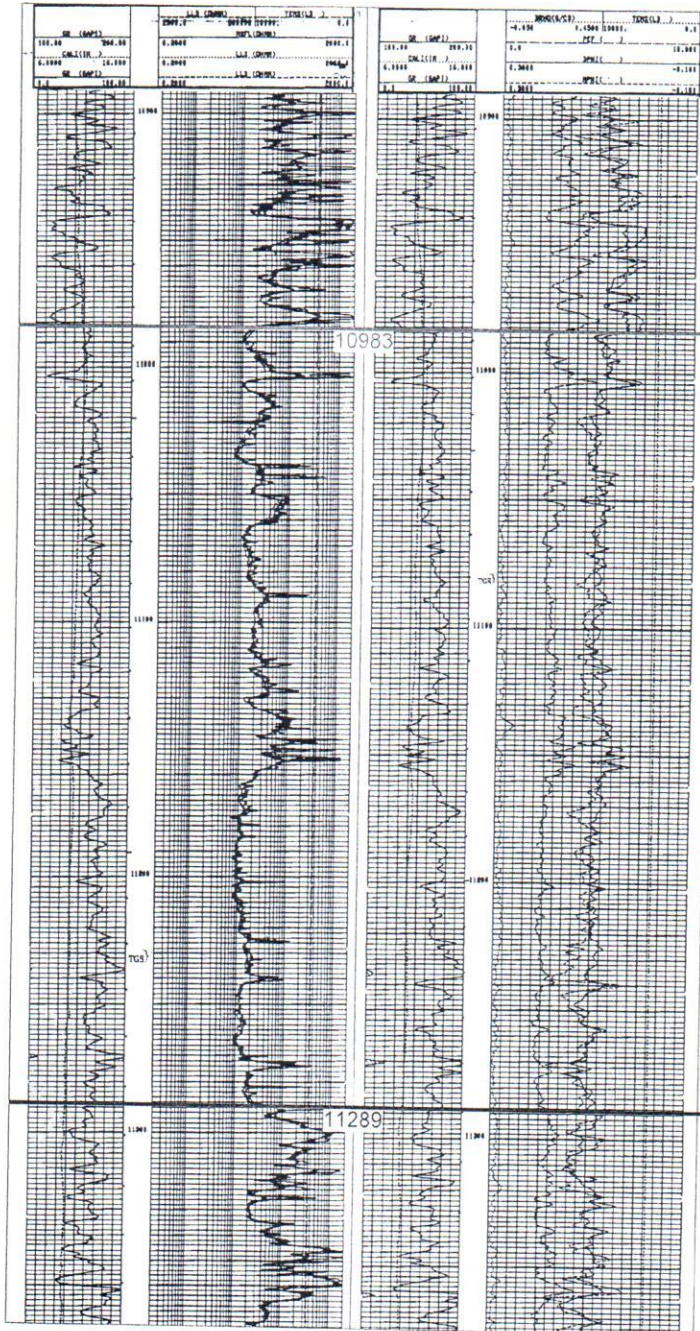
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BP AMERICA PRODUCTION COMPANY  
FEDERAL CW COM 1  
660 FSL/990 FEL  
TWP: 23 S - Range: 34 E - Sec. 3  
Reference=KB  
Datum=3402.00

MARATHON OIL PERMIAN LLC  
ADOBE FEDERAL 1  
1650 FNL/1980 FEL  
TWP: 23 S - Range: 34 E - Sec. 15  
Reference=KB  
Datum=3428.00

3P

15G





D



Cum BCF  
Cum MBO  
Cum MBW

Date:  
6 June, 2019



3025 ft

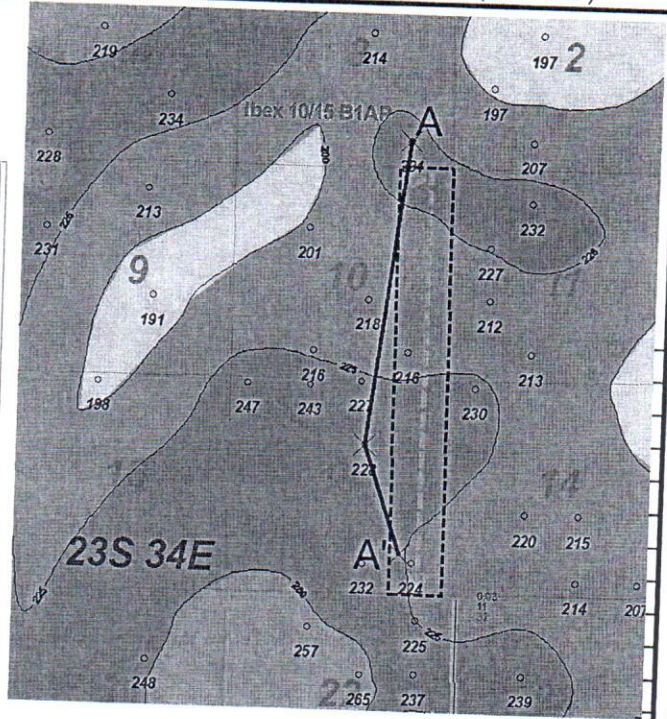
300253677800

DEVON ENERGY PRODUCTION COMPANY L.P.  
MAD DOG 15 FEDERAL COM 1  
SE SE  
TWP: 23 S - Range: 34 E - Sec. 15  
Reference=KB  
Datum=3431.00

A'

15P

Gross Isopach 1st BSPG Sd (C.I.=25')

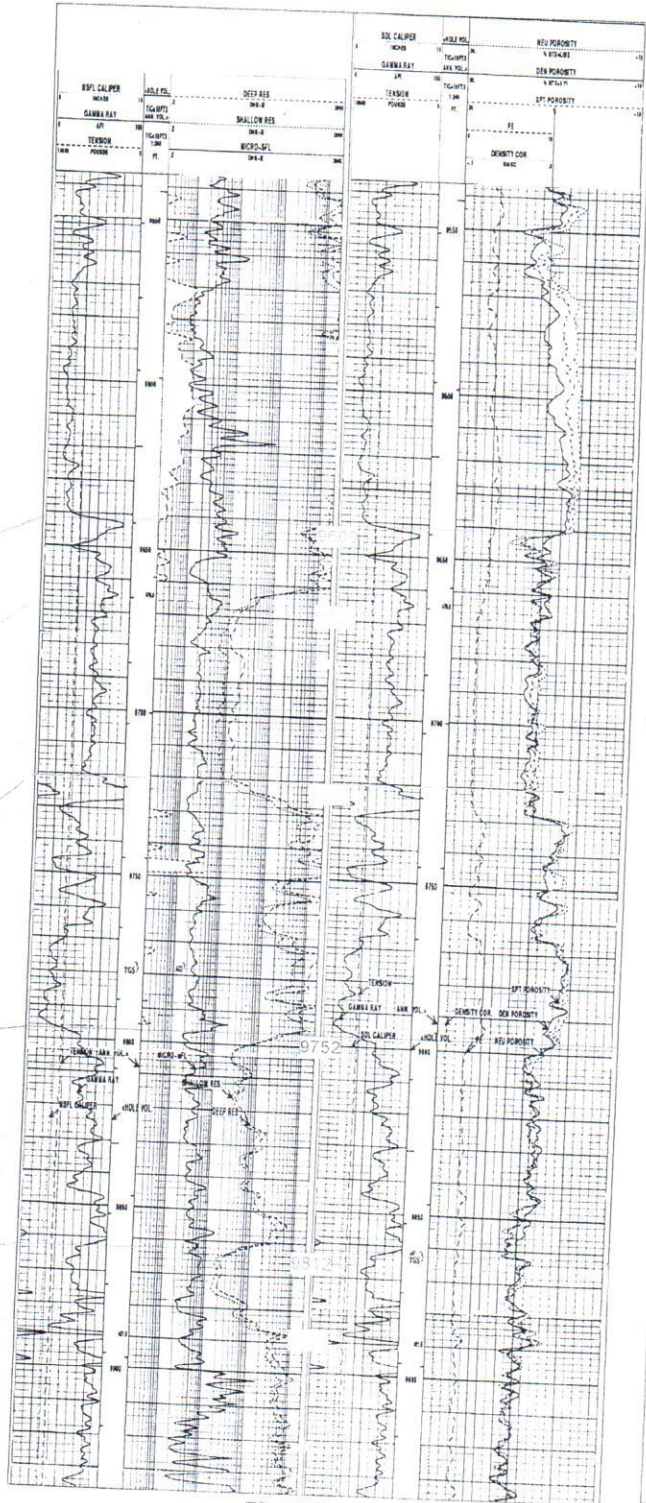


Horizontal  
Target

200

ATTACHMENT E

100



Ibex 10/15 B1AP  
1st BSPG A-A'



A

300252811900

7653 ft

30025268700

BP AMERICA PRODUCTION COMPANY  
FEDERAL CW COM 1  
660 FSL/990 FEL  
TWP: 23 S - Range: 34 E - Sec. 3  
Reference=KB  
Datum=3402.00

MARATHON OIL PERMIAN LLC  
ADOBE FEDERAL 1  
1650 FNL/1980 FEL  
TWP: 23 S - Range: 34 E - Sec. 15  
Reference=KB  
Datum=3428.00

3P

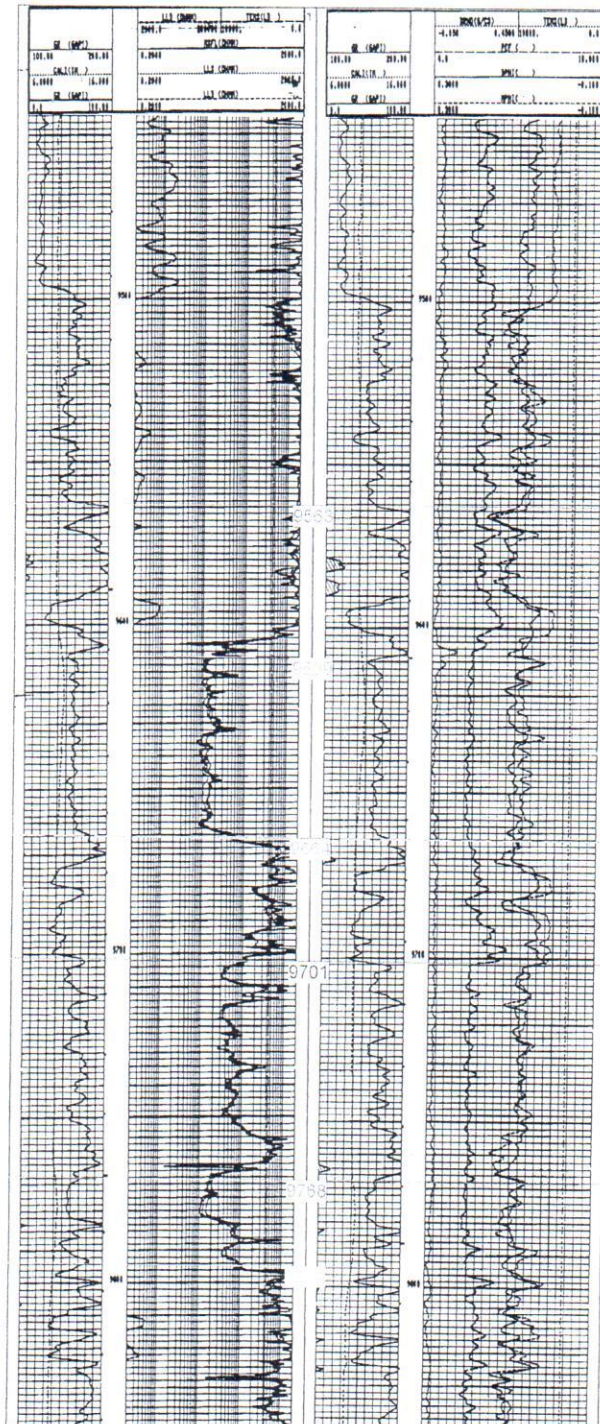
15G

300

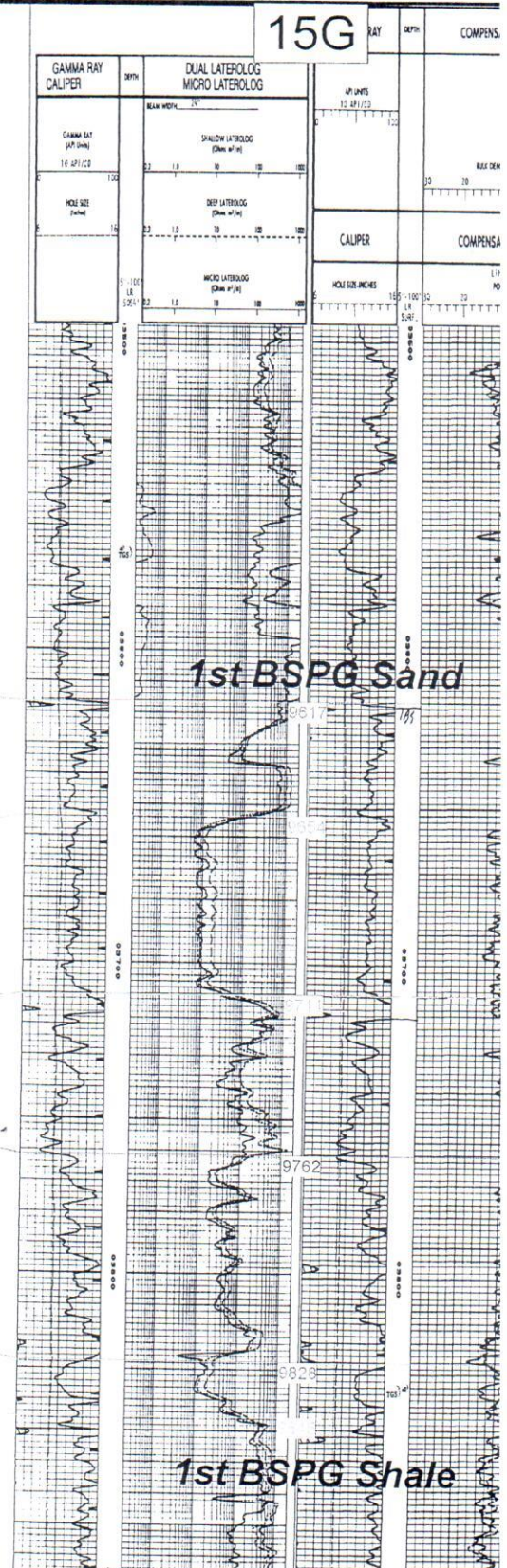
200

100

0



TD=13538.00



TD=13274.00



**Ibex 10/15 1st & 3rd Bone Spring Sand Horizontal Well Production Data Table**

Well Name	Operator	API	Location	Comp Date	Cum Oil (MBO)	Cum Gas (BCF)	Cum Water (MBW)	NS/EW	HZ Target
ANTELOPE 9 B3PA STATE #1H	MEWBOURNE OIL CO	3002542651	9PA/23S/34E	9/24/2015	212	0.3	276	NS	Lower 3rd BSPG Sd
CAZA RIDGE '14' STATE #3H	CAZA OPERATING LLC	3002540621	14OB/23S/34E	11/5/2012	213	0.2	177	NS	Lower 3rd BSPG Sd
CAZA RIDGE '14' STATE #4H	CAZA OPERATING LLC	3002540936	14PA/23S/34E	8/8/2013	170	0.2	155	NS	Lower 3rd BSPG Sd
GETTYSBURG STATE COM #11H	COG OPERATING LLC	3002544159	16A21H/23S/34E	11/21/2018	147	0.3	163	NS	Lower 3rd BSPG Sd
GETTYSBURG STATE COM #12H	COG OPERATING LLC	3002544160	16B21G/23S/34E	11/24/2018	148	0.2	228	NS	Lower 3rd BSPG Sd
GETTYSBURG STATE COM #13H	COG OPERATING LLC	3002544230	16C21F/23S/34E	11/6/2018	122	0.2	263	NS	Lower 3rd BSPG Sd
GETTYSBURG STATE COM #14H	COG OPERATING LLC	3002544231	16C21E/23S/34E	11/10/2018	119	0.2	218	NS	Lower 3rd BSPG Sd
GETTYSBURG STATE COM #15H	COG OPERATING LLC	3002544232	16D21E/23S/34E	11/13/2018	151	0.2	200	NS	Lower 3rd BSPG Sd
IBEX 10 B3NC FED COM #1H	MEWBOURNE OIL CO	3002544586	10NC/23S/34E	8/7/2018	139	0.2	148	NS	Lower 3rd BSPG Sd
IBEX 10 B3OB FED COM #1H	MEWBOURNE OIL CO	3002544587	10OB/23S/34E	11/13/2018	103	0.1	134	NS	Lower 3rd BSPG Sd
IBEX 10 B3MD FED COM #1H	MEWBOURNE OIL CO	3002544585	10MD/23S/34E	1/16/2019	36	0.1	53	NS	Lower 3rd BSPG Sd
ORYX 14 B3DM FEDERAL COM #1H	MEWBOURNE OIL CO	3002543424	14DM/23S/34E	12/5/2016	122	0.2	182	NS	Lower 3rd BSPG Sd
PRONGHORN 15 B3BO FEDERAL COM #1H	MEWBOURNE OIL CO	3002543903	15BO/23S/34E	11/13/2018	60	0.1	103	NS	Lower 3rd BSPG Sd
PRONGHORN 15 B3CN FEDERAL COM #1H	MEWBOURNE OIL CO	3002544011	15CN/23S/34E	8/5/2018	113	0.2	137	NS	Lower 3rd BSPG Sd
PRONGHORN 15 B3DM FEDERAL COM #1H	MEWBOURNE OIL CO	3002542968	15DM/23S/34E	3/20/2017	605	1.5	418	NS	Lower 3rd BSPG Sd
WILDCAT 21 LI FEDERAL COM #1H	MEWBOURNE OIL CO	3002541261	21LI/23S/34E	10/13/2013	86	0.1	122	EW	Lower 3rd BSPG Sd
GAZELLE 22 B3MD FEDERAL COM #1H	MEWBOURNE OIL CO	3002543397	22MD/23S/34E	10/24/2018	89	0.1	133	NS	Lower 3rd BSPG Sd
FLORENCE STATE 23 23 34 AR #202H	MATADOR PRODUCTION CO	3002544013	23NC/23S/34E	2/6/2018	96	0.1	122	NS	Lower 3rd BSPG Sd
FLORENCE STATE #1H	MATADOR PRODUCTION CO	3002541841	23MD/23S/34E	10/30/2015	269	0.4	236	NS	Lower 3rd BSPG Sd
FLORENCE STATE 23 23 34 AR #111H	MATADOR PRODUCTION CO	3002545223	23MD/23S/34E	12/11/2018	11	0.0	32	NS	1st BSPG Sd

ATTACHMENT F

# **Mewbourne Oil Company**

Lea County, New Mexico NAD 83

Ibex 10/15 B3AP Fed Com #1H

SL: 393 FNL & 1039 FEL (Sec 10)

Sec 10, T23S, R34E

BHL: 100 FSL & 600 FEL (Sec 15)

Plan: Design #1

## **Standard Planning Report**

28 January, 2019

ATTACHMENT 6



# Planning Report

Database:	Hobbs	Local Co-ordinate Reference:	Site Ibex 10/15 B3AP Fed Com #1H
Company:	Mewbourne Oil Company	TVD Reference:	WELL @ 3396.0usft (Original Well Elev)
Project:	Lea County, New Mexico NAD 83	MD Reference:	WELL @ 3396.0usft (Original Well Elev)
Site:	Ibex 10/15 B3AP Fed Com #1H	North Reference:	Grid
Well:	SL: 393 FNL & 1039 FEL (Sec 10)	Survey Calculation Method:	Minimum Curvature
Wellbore:	BHL: 100 FSL & 600 FEL (Sec 15)		
Design:	Design #1		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
SL: 393 FNL & 1039 FEL (Sec 10)									
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	0.00
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	0.00
600.0	0.00	0.00	600.0	0.0	0.0	0.0	0.00	0.00	0.00
700.0	0.00	0.00	700.0	0.0	0.0	0.0	0.00	0.00	0.00
800.0	0.00	0.00	800.0	0.0	0.0	0.0	0.00	0.00	0.00
900.0	0.00	0.00	900.0	0.0	0.0	0.0	0.00	0.00	0.00
1,000.0	0.00	0.00	1,000.0	0.0	0.0	0.0	0.00	0.00	0.00
1,100.0	0.00	0.00	1,100.0	0.0	0.0	0.0	0.00	0.00	0.00
1,200.0	0.00	0.00	1,200.0	0.0	0.0	0.0	0.00	0.00	0.00
1,300.0	0.00	0.00	1,300.0	0.0	0.0	0.0	0.00	0.00	0.00
1,400.0	0.00	0.00	1,400.0	0.0	0.0	0.0	0.00	0.00	0.00
1,500.0	0.00	0.00	1,500.0	0.0	0.0	0.0	0.00	0.00	0.00
1,600.0	0.00	0.00	1,600.0	0.0	0.0	0.0	0.00	0.00	0.00
1,700.0	0.00	0.00	1,700.0	0.0	0.0	0.0	0.00	0.00	0.00
1,800.0	0.00	0.00	1,800.0	0.0	0.0	0.0	0.00	0.00	0.00
1,900.0	0.00	0.00	1,900.0	0.0	0.0	0.0	0.00	0.00	0.00
1,950.0	0.00	0.00	1,950.0	0.0	0.0	0.0	0.00	0.00	0.00
2,000.0	0.75	48.48	2,000.0	0.2	0.2	-0.2	1.50	1.50	0.00
2,100.0	2.25	48.48	2,100.0	2.0	2.2	-1.8	1.50	1.50	0.00
2,200.0	3.75	48.48	2,199.8	5.4	6.1	-5.1	1.50	1.50	0.00
2,208.8	3.88	48.48	2,208.6	5.8	6.6	-5.5	1.50	1.50	0.00
2,300.0	3.88	48.48	2,299.6	9.9	11.2	-9.3	0.00	0.00	0.00
2,400.0	3.88	48.48	2,399.4	14.4	16.3	-13.5	0.00	0.00	0.00
2,500.0	3.88	48.48	2,499.1	18.9	21.3	-17.7	0.00	0.00	0.00
2,600.0	3.88	48.48	2,598.9	23.4	26.4	-22.0	0.00	0.00	0.00
2,700.0	3.88	48.48	2,698.7	27.9	31.5	-26.2	0.00	0.00	0.00
2,800.0	3.88	48.48	2,798.4	32.3	36.5	-30.4	0.00	0.00	0.00
2,900.0	3.88	48.48	2,898.2	36.8	41.6	-34.6	0.00	0.00	0.00
3,000.0	3.88	48.48	2,998.0	41.3	46.7	-38.8	0.00	0.00	0.00
3,100.0	3.88	48.48	3,097.8	45.8	51.7	-43.0	0.00	0.00	0.00
3,200.0	3.88	48.48	3,197.5	50.3	56.8	-47.2	0.00	0.00	0.00
3,300.0	3.88	48.48	3,297.3	54.8	61.9	-51.5	0.00	0.00	0.00
3,400.0	3.88	48.48	3,397.1	59.3	67.0	-55.7	0.00	0.00	0.00
3,500.0	3.88	48.48	3,496.8	63.8	72.0	-59.9	0.00	0.00	0.00
3,600.0	3.88	48.48	3,596.6	68.3	77.1	-64.1	0.00	0.00	0.00
3,700.0	3.88	48.48	3,696.4	72.7	82.2	-68.3	0.00	0.00	0.00
3,800.0	3.88	48.48	3,796.1	77.2	87.2	-72.5	0.00	0.00	0.00
3,900.0	3.88	48.48	3,895.9	81.7	92.3	-76.8	0.00	0.00	0.00
4,000.0	3.88	48.48	3,995.7	86.2	97.4	-81.0	0.00	0.00	0.00
4,100.0	3.88	48.48	4,095.5	90.7	102.4	-85.2	0.00	0.00	0.00
4,200.0	3.88	48.48	4,195.2	95.2	107.5	-89.4	0.00	0.00	0.00
4,300.0	3.88	48.48	4,295.0	99.7	112.6	-93.6	0.00	0.00	0.00
4,400.0	3.88	48.48	4,394.8	104.2	117.7	-97.8	0.00	0.00	0.00
4,500.0	3.88	48.48	4,494.5	108.6	122.7	-102.1	0.00	0.00	0.00
4,600.0	3.88	48.48	4,594.3	113.1	127.8	-106.3	0.00	0.00	0.00
4,700.0	3.88	48.48	4,694.1	117.6	132.9	-110.5	0.00	0.00	0.00
4,800.0	3.88	48.48	4,793.9	122.1	137.9	-114.7	0.00	0.00	0.00
4,900.0	3.88	48.48	4,893.6	126.6	143.0	-118.9	0.00	0.00	0.00
5,000.0	3.88	48.48	4,993.4	131.1	148.1	-123.1	0.00	0.00	0.00



# Planning Report

Database:	Hobbs	Local Co-ordinate Reference:	Site Ibex 10/15 B3AP Fed Com #1H
Company:	Mewbourne Oil Company	TVD Reference:	WELL @ 3396.0usft (Original Well Elev)
Project:	Lea County, New Mexico NAD 83	MD Reference:	WELL @ 3396.0usft (Original Well Elev)
Site:	Ibex 10/15 B3AP Fed Com #1H	North Reference:	Grid
Well:	SL: 393 FNL & 1039 FEL (Sec 10)	Survey Calculation Method:	Minimum Curvature
Wellbore:	BHL: 100 FSL & 600 FEL (Sec 15)		
Design:	Design #1		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
10,500.0	3.88	48.48	10,480.8	378.0	426.9	-355.0	0.00	0.00	0.00
10,549.7	3.88	48.48	10,530.4	380.2	429.4	-357.1	0.00	0.00	0.00
10,600.0	3.13	48.48	10,580.6	382.2	431.7	-359.0	1.50	-1.50	0.00
10,700.0	1.63	48.48	10,680.5	385.0	434.8	-361.6	1.50	-1.50	0.00
10,800.0	0.13	48.48	10,780.5	386.0	436.0	-362.6	1.50	-1.50	0.00
10,808.5	0.00	0.00	10,789.0	386.0	436.0	-362.6	1.50	-1.50	0.00
KOP: 10 FNL & 600 FEL (Sec 10)									
10,900.0	10.99	179.49	10,879.9	377.3	436.1	-353.9	12.01	12.01	0.00
11,000.0	23.00	179.49	10,975.4	348.1	436.3	-324.7	12.01	12.01	0.00
11,100.0	35.01	179.49	11,062.7	299.7	436.8	-276.4	12.01	12.01	0.00
11,106.4	35.77	179.49	11,067.8	296.0	436.8	-272.7	12.01	12.01	0.00
FTP: 100 FNL & 600 FEL (Sec 10)									
11,200.0	47.02	179.49	11,138.0	234.2	437.4	-210.9	12.01	12.01	0.00
11,300.0	59.03	179.49	11,198.0	154.5	438.1	-131.2	12.01	12.01	0.00
11,400.0	71.04	179.49	11,240.1	64.0	438.9	-40.8	12.01	12.01	0.00
11,500.0	83.06	179.49	11,262.5	-33.3	439.7	56.3	12.01	12.01	0.00
11,559.9	90.25	179.49	11,266.0	-93.1	440.3	116.1	12.01	12.01	0.00
11,600.0	90.25	179.49	11,265.8	-133.2	440.6	156.1	0.00	0.00	0.00
11,700.0	90.25	179.49	11,265.4	-233.2	441.5	256.0	0.00	0.00	0.00
11,800.0	90.25	179.49	11,264.9	-333.2	442.4	355.9	0.00	0.00	0.00
11,900.0	90.25	179.49	11,264.5	-433.2	443.3	455.8	0.00	0.00	0.00
12,000.0	90.25	179.49	11,264.1	-533.1	444.2	555.7	0.00	0.00	0.00
12,100.0	90.25	179.49	11,263.6	-633.1	445.1	655.6	0.00	0.00	0.00
12,200.0	90.25	179.49	11,263.2	-733.1	446.0	755.5	0.00	0.00	0.00
12,300.0	90.25	179.49	11,262.7	-833.1	446.8	855.4	0.00	0.00	0.00
12,400.0	90.25	179.49	11,262.3	-933.1	447.7	955.3	0.00	0.00	0.00
12,500.0	90.25	179.49	11,261.9	-1,033.1	448.6	1,055.2	0.00	0.00	0.00
12,600.0	90.25	179.49	11,261.4	-1,133.1	449.5	1,155.1	0.00	0.00	0.00
12,700.0	90.25	179.49	11,261.0	-1,233.1	450.4	1,255.1	0.00	0.00	0.00
12,800.0	90.25	179.49	11,260.5	-1,333.1	451.3	1,355.0	0.00	0.00	0.00
12,900.0	90.25	179.49	11,260.1	-1,433.1	452.2	1,454.9	0.00	0.00	0.00
13,000.0	90.25	179.49	11,259.6	-1,533.1	453.1	1,554.8	0.00	0.00	0.00
13,100.0	90.25	179.49	11,259.2	-1,633.1	454.0	1,654.7	0.00	0.00	0.00
13,200.0	90.25	179.49	11,258.8	-1,733.1	454.9	1,754.6	0.00	0.00	0.00
13,300.0	90.25	179.49	11,258.3	-1,833.1	455.7	1,854.5	0.00	0.00	0.00
13,400.0	90.25	179.49	11,257.9	-1,933.1	456.6	1,954.4	0.00	0.00	0.00
13,500.0	90.25	179.49	11,257.4	-2,033.1	457.5	2,054.3	0.00	0.00	0.00
13,600.0	90.25	179.49	11,257.0	-2,133.1	458.4	2,154.2	0.00	0.00	0.00
13,700.0	90.25	179.49	11,256.6	-2,233.1	459.3	2,254.1	0.00	0.00	0.00
13,800.0	90.25	179.49	11,256.1	-2,333.1	460.2	2,354.0	0.00	0.00	0.00
13,900.0	90.25	179.49	11,255.7	-2,433.1	461.1	2,453.9	0.00	0.00	0.00
14,000.0	90.25	179.49	11,255.2	-2,533.0	462.0	2,553.8	0.00	0.00	0.00
14,100.0	90.25	179.49	11,254.8	-2,633.0	462.9	2,653.7	0.00	0.00	0.00
14,200.0	90.25	179.49	11,254.4	-2,733.0	463.8	2,753.6	0.00	0.00	0.00
14,300.0	90.25	179.49	11,253.9	-2,833.0	464.6	2,853.5	0.00	0.00	0.00
14,400.0	90.25	179.49	11,253.5	-2,933.0	465.5	2,953.4	0.00	0.00	0.00
14,500.0	90.25	179.49	11,253.0	-3,033.0	466.4	3,053.3	0.00	0.00	0.00
14,600.0	90.25	179.49	11,252.6	-3,133.0	467.3	3,153.2	0.00	0.00	0.00
14,700.0	90.25	179.49	11,252.1	-3,233.0	468.2	3,253.1	0.00	0.00	0.00
14,800.0	90.25	179.49	11,251.7	-3,333.0	469.1	3,353.0	0.00	0.00	0.00
14,900.0	90.25	179.49	11,251.3	-3,433.0	470.0	3,452.9	0.00	0.00	0.00
15,000.0	90.25	179.49	11,250.8	-3,533.0	470.9	3,552.8	0.00	0.00	0.00
15,033.0	90.25	179.49	11,250.7	-3,566.0	471.2	3,585.8	0.00	0.00	0.00



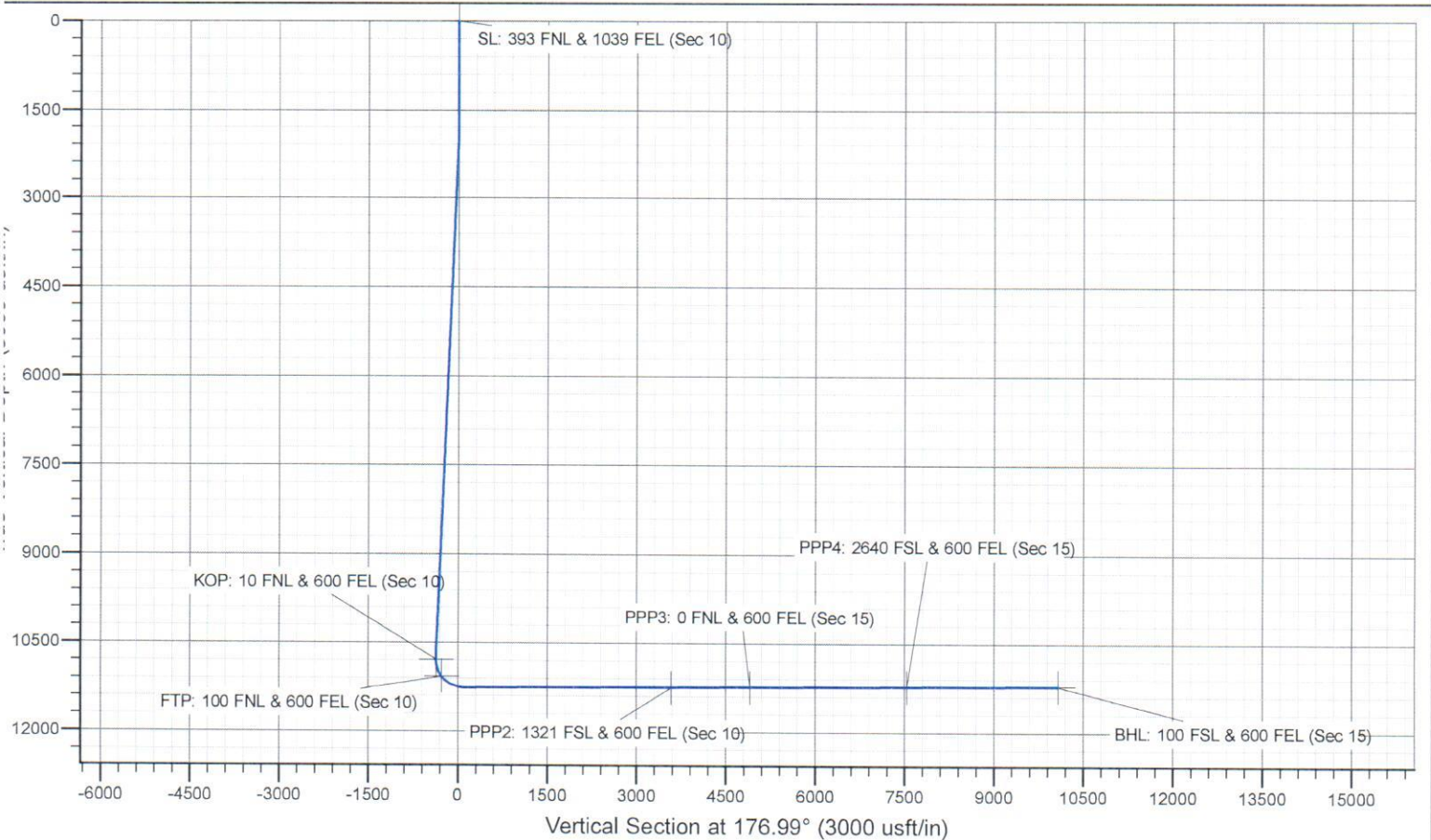
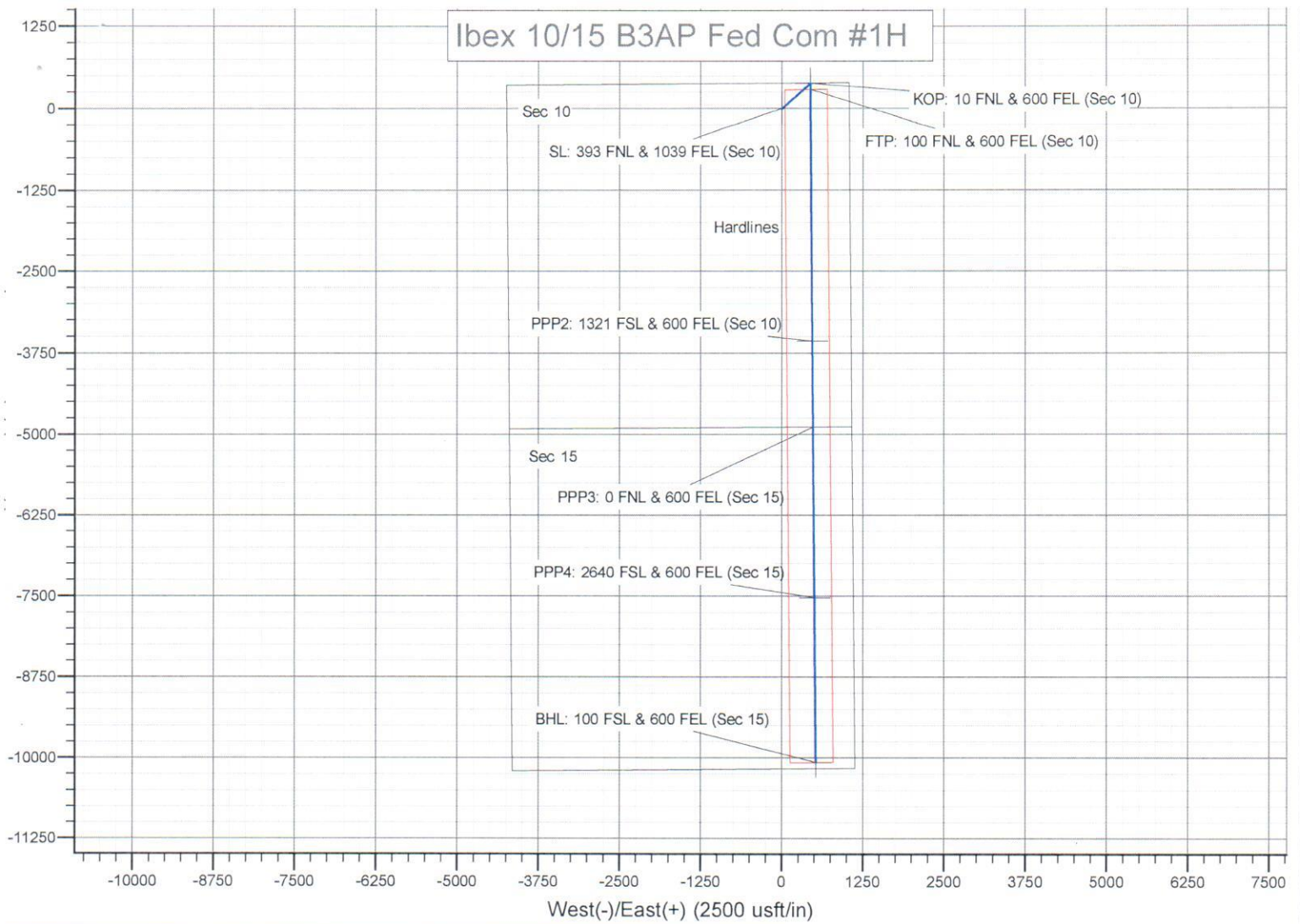
# Planning Report

<b>Database:</b>	Hobbs	<b>Local Co-ordinate Reference:</b>	Site Ibex 10/15 B3AP Fed Com #1H
<b>Company:</b>	Mewbourne Oil Company	<b>TVD Reference:</b>	WELL @ 3396.0usft (Original Well Elev)
<b>Project:</b>	Lea County, New Mexico NAD 83	<b>MD Reference:</b>	WELL @ 3396.0usft (Original Well Elev)
<b>Site:</b>	Ibex 10/15 B3AP Fed Com #1H	<b>North Reference:</b>	Grid
<b>Well:</b>	SL: 393 FNL & 1039 FEL (Sec 10)	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	BHL: 100 FSL & 600 FEL (Sec 15)		
<b>Design:</b>	Design #1		

Planned Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
19,900.0	90.25	179.49	11,229.2	-8,432.8	514.5	8,448.1	0.00	0.00	0.00	
20,000.0	90.25	179.49	11,228.8	-8,532.8	515.4	8,548.0	0.00	0.00	0.00	
20,100.0	90.25	179.49	11,228.3	-8,632.7	516.2	8,647.9	0.00	0.00	0.00	
20,200.0	90.25	179.49	11,227.9	-8,732.7	517.1	8,747.8	0.00	0.00	0.00	
20,300.0	90.25	179.49	11,227.4	-8,832.7	518.0	8,847.8	0.00	0.00	0.00	
20,400.0	90.25	179.49	11,227.0	-8,932.7	518.9	8,947.7	0.00	0.00	0.00	
20,500.0	90.25	179.49	11,226.6	-9,032.7	519.8	9,047.6	0.00	0.00	0.00	
20,600.0	90.25	179.49	11,226.1	-9,132.7	520.7	9,147.5	0.00	0.00	0.00	
20,700.0	90.25	179.49	11,225.7	-9,232.7	521.6	9,247.4	0.00	0.00	0.00	
20,800.0	90.25	179.49	11,225.2	-9,332.7	522.5	9,347.3	0.00	0.00	0.00	
20,900.0	90.25	179.49	11,224.8	-9,432.7	523.4	9,447.2	0.00	0.00	0.00	
21,000.0	90.25	179.49	11,224.4	-9,532.7	524.3	9,547.1	0.00	0.00	0.00	
21,100.0	90.25	179.49	11,223.9	-9,632.7	525.1	9,647.0	0.00	0.00	0.00	
21,200.0	90.25	179.49	11,223.5	-9,732.7	526.0	9,746.9	0.00	0.00	0.00	
21,300.0	90.25	179.49	11,223.0	-9,832.7	526.9	9,846.8	0.00	0.00	0.00	
21,400.0	90.25	179.49	11,222.6	-9,932.7	527.8	9,946.7	0.00	0.00	0.00	
21,500.0	90.25	179.49	11,222.1	-10,032.7	528.7	10,046.6	0.00	0.00	0.00	
21,533.3	90.25	179.49	11,222.0	-10,066.0	529.0	10,079.9	0.00	0.00	0.00	
BHL: 100 FSL & 600 FEL (Sec 15)										

Design Targets										
Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude	
SL: 393 FNL & 1039 FEL - plan hits target center - Point	0.00	0.00	0.0	0.0	0.0	483,199.00	813,334.00	32.3253138	-103.4527832	
KOP: 10 FNL & 600 FEL - plan hits target center - Point	0.00	0.00	10,789.0	386.0	436.0	483,585.00	813,770.00	32.3263648	-103.4513616	
FTP: 100 FNL & 600 FE - plan hits target center - Point	0.00	0.00	11,067.9	296.0	436.8	483,495.00	813,770.80	32.3261174	-103.4513614	
BHL: 100 FSL & 600 FE - plan hits target center - Point	0.00	0.00	11,222.0	-10,066.0	529.0	473,133.00	813,863.00	32.2976350	-103.4513389	
PPP4: 2640 FSL & 600 I - plan hits target center - Point	0.00	0.00	11,233.2	-7,525.0	506.4	475,674.00	813,840.39	32.3046195	-103.4513444	
PPP3: 0 FNL & 600 FEL - plan hits target center - Point	0.00	0.00	11,244.8	-4,887.0	482.9	478,312.00	813,816.92	32.3118707	-103.4513502	
PPP2: 1321 FSL & 600 I - plan hits target center - Point	0.00	0.00	11,250.7	-3,566.0	471.2	479,633.00	813,805.16	32.3155018	-103.4513530	

# Ibex 10/15 B3AP Fed Com #1H





# **Mewbourne Oil Company**

Lea County, New Mexico NAD 83

Ibex 10/15 B1AP Fed Com #2H

SL: 400 FNL & 1010 FEL (Sec 10)

Sec 10, T23S, R34E

BHL: 100 FSL & 450 FEL (Sec 15)

Plan: Design #1

## **Standard Planning Report**

28 January, 2019

ATTACHMENT

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# Planning Report

Database:	Hobbs	Local Co-ordinate Reference:	Site Ibex 10/15 B1AP Fed Com #2H
Company:	Mewbourne Oil Company	TVD Reference:	WELL @ 3396.0usft (Original Well Elev)
Project:	Lea County, New Mexico NAD 83	MD Reference:	WELL @ 3396.0usft (Original Well Elev)
Site:	Ibex 10/15 B1AP Fed Com #2H	North Reference:	Grid
Well:	SL: 400 FNL & 1010 FEL (Sec 10)	Survey Calculation Method:	Minimum Curvature
Wellbore:	BHL: 100 FSL & 450 FEL (Sec 15)		
Design:	Design #1		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
SL: 400 FNL & 1010 FEL (Sec 10)									
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	0.00
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	0.00
600.0	0.00	0.00	600.0	0.0	0.0	0.0	0.00	0.00	0.00
700.0	0.00	0.00	700.0	0.0	0.0	0.0	0.00	0.00	0.00
800.0	0.00	0.00	800.0	0.0	0.0	0.0	0.00	0.00	0.00
900.0	0.00	0.00	900.0	0.0	0.0	0.0	0.00	0.00	0.00
1,000.0	0.00	0.00	1,000.0	0.0	0.0	0.0	0.00	0.00	0.00
1,100.0	0.00	0.00	1,100.0	0.0	0.0	0.0	0.00	0.00	0.00
1,200.0	0.00	0.00	1,200.0	0.0	0.0	0.0	0.00	0.00	0.00
1,300.0	0.00	0.00	1,300.0	0.0	0.0	0.0	0.00	0.00	0.00
1,400.0	0.00	0.00	1,400.0	0.0	0.0	0.0	0.00	0.00	0.00
1,500.0	0.00	0.00	1,500.0	0.0	0.0	0.0	0.00	0.00	0.00
1,600.0	0.00	0.00	1,600.0	0.0	0.0	0.0	0.00	0.00	0.00
1,700.0	0.00	0.00	1,700.0	0.0	0.0	0.0	0.00	0.00	0.00
1,800.0	0.00	0.00	1,800.0	0.0	0.0	0.0	0.00	0.00	0.00
1,900.0	0.00	0.00	1,900.0	0.0	0.0	0.0	0.00	0.00	0.00
1,950.0	0.00	0.00	1,950.0	0.0	0.0	0.0	0.00	0.00	0.00
2,000.0	0.75	54.61	2,000.0	0.2	0.3	-0.2	1.50	1.50	0.00
2,100.0	2.25	54.61	2,100.0	1.7	2.4	-1.5	1.50	1.50	0.00
2,200.0	3.75	54.61	2,199.8	4.7	6.7	-4.3	1.50	1.50	0.00
2,300.0	5.25	54.61	2,299.5	9.3	13.1	-8.4	1.50	1.50	0.00
2,330.3	5.70	54.61	2,329.6	11.0	15.4	-9.9	1.50	1.50	0.00
2,400.0	5.70	54.61	2,399.0	15.0	21.1	-13.6	0.00	0.00	0.00
2,500.0	5.70	54.61	2,498.5	20.7	29.2	-18.8	0.00	0.00	0.00
2,600.0	5.70	54.61	2,598.0	26.5	37.3	-24.0	0.00	0.00	0.00
2,700.0	5.70	54.61	2,697.5	32.2	45.4	-29.2	0.00	0.00	0.00
2,800.0	5.70	54.61	2,797.0	38.0	53.5	-34.5	0.00	0.00	0.00
2,900.0	5.70	54.61	2,896.6	43.7	61.6	-39.7	0.00	0.00	0.00
3,000.0	5.70	54.61	2,996.1	49.5	69.7	-44.9	0.00	0.00	0.00
3,100.0	5.70	54.61	3,095.6	55.3	77.8	-50.1	0.00	0.00	0.00
3,200.0	5.70	54.61	3,195.1	61.0	85.9	-55.4	0.00	0.00	0.00
3,300.0	5.70	54.61	3,294.6	66.8	94.0	-60.6	0.00	0.00	0.00
3,400.0	5.70	54.61	3,394.1	72.5	102.1	-65.8	0.00	0.00	0.00
3,500.0	5.70	54.61	3,493.6	78.3	110.2	-71.0	0.00	0.00	0.00
3,600.0	5.70	54.61	3,593.1	84.0	118.3	-76.2	0.00	0.00	0.00
3,700.0	5.70	54.61	3,692.6	89.8	126.4	-81.5	0.00	0.00	0.00
3,800.0	5.70	54.61	3,792.1	95.6	134.5	-86.7	0.00	0.00	0.00
3,900.0	5.70	54.61	3,891.6	101.3	142.6	-91.9	0.00	0.00	0.00
4,000.0	5.70	54.61	3,991.1	107.1	150.7	-97.1	0.00	0.00	0.00
4,100.0	5.70	54.61	4,090.6	112.8	158.8	-102.4	0.00	0.00	0.00
4,200.0	5.70	54.61	4,190.1	118.6	166.9	-107.6	0.00	0.00	0.00
4,300.0	5.70	54.61	4,289.6	124.3	175.0	-112.8	0.00	0.00	0.00
4,400.0	5.70	54.61	4,389.1	130.1	183.1	-118.0	0.00	0.00	0.00
4,500.0	5.70	54.61	4,488.6	135.8	191.2	-123.2	0.00	0.00	0.00
4,600.0	5.70	54.61	4,588.1	141.6	199.3	-128.5	0.00	0.00	0.00
4,700.0	5.70	54.61	4,687.6	147.4	207.4	-133.7	0.00	0.00	0.00
4,800.0	5.70	54.61	4,787.1	153.1	215.5	-138.9	0.00	0.00	0.00
4,900.0	5.70	54.61	4,886.6	158.9	223.6	-144.1	0.00	0.00	0.00
5,000.0	5.70	54.61	4,986.2	164.6	231.7	-149.4	0.00	0.00	0.00



# Planning Report

Database:	Hobbs	Local Co-ordinate Reference:	Site Ibox 10/15 B1AP Fed Com #2H
Company:	Mewbourne Oil Company	TVD Reference:	WELL @ 3396.0usft (Original Well Elev)
Project:	Lea County, New Mexico NAD 83	MD Reference:	WELL @ 3396.0usft (Original Well Elev)
Site:	Ibox 10/15 B1AP Fed Com #2H	North Reference:	Grid
Well:	SL: 400 FNL & 1010 FEL (Sec 10)	Survey Calculation Method:	Minimum Curvature
Wellbore:	BHL: 100 FSL & 450 FEL (Sec 15)		
Design:	Design #1		

Planned Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
9,942.1	90.06	179.49	9,636.0	-82.5	560.2	118.4	12.01	12.01	0.00	
10,000.0	90.06	179.49	9,635.9	-140.4	560.8	176.2	0.00	0.00	0.00	
10,100.0	90.06	179.49	9,635.8	-240.4	561.7	276.0	0.00	0.00	0.00	
10,200.0	90.06	179.49	9,635.7	-340.4	562.5	375.9	0.00	0.00	0.00	
10,300.0	90.06	179.49	9,635.6	-440.3	563.4	475.7	0.00	0.00	0.00	
10,400.0	90.06	179.49	9,635.5	-540.3	564.3	575.6	0.00	0.00	0.00	
10,500.0	90.06	179.49	9,635.4	-640.3	565.2	675.4	0.00	0.00	0.00	
10,600.0	90.06	179.49	9,635.3	-740.3	566.1	775.3	0.00	0.00	0.00	
10,700.0	90.06	179.49	9,635.2	-840.3	567.0	875.1	0.00	0.00	0.00	
10,800.0	90.06	179.49	9,635.1	-940.3	567.9	974.9	0.00	0.00	0.00	
10,900.0	90.06	179.49	9,635.0	-1,040.3	568.8	1,074.8	0.00	0.00	0.00	
11,000.0	90.06	179.49	9,634.9	-1,140.3	569.7	1,174.6	0.00	0.00	0.00	
11,100.0	90.06	179.49	9,634.8	-1,240.3	570.5	1,274.5	0.00	0.00	0.00	
11,200.0	90.06	179.49	9,634.7	-1,340.3	571.4	1,374.3	0.00	0.00	0.00	
11,300.0	90.06	179.49	9,634.6	-1,440.3	572.3	1,474.2	0.00	0.00	0.00	
11,400.0	90.06	179.49	9,634.5	-1,540.3	573.2	1,574.0	0.00	0.00	0.00	
11,500.0	90.06	179.49	9,634.4	-1,640.3	574.1	1,673.9	0.00	0.00	0.00	
11,600.0	90.06	179.49	9,634.3	-1,740.3	575.0	1,773.7	0.00	0.00	0.00	
11,700.0	90.06	179.49	9,634.2	-1,840.3	575.9	1,873.6	0.00	0.00	0.00	
11,800.0	90.06	179.49	9,634.1	-1,940.3	576.8	1,973.4	0.00	0.00	0.00	
11,900.0	90.06	179.49	9,634.0	-2,040.3	577.7	2,073.2	0.00	0.00	0.00	
12,000.0	90.06	179.49	9,633.9	-2,140.3	578.6	2,173.1	0.00	0.00	0.00	
12,100.0	90.06	179.49	9,633.8	-2,240.3	579.4	2,272.9	0.00	0.00	0.00	
12,200.0	90.06	179.49	9,633.7	-2,340.3	580.3	2,372.8	0.00	0.00	0.00	
12,300.0	90.06	179.49	9,633.6	-2,440.3	581.2	2,472.6	0.00	0.00	0.00	
12,400.0	90.06	179.49	9,633.5	-2,540.3	582.1	2,572.5	0.00	0.00	0.00	
12,500.0	90.06	179.49	9,633.4	-2,640.3	583.0	2,672.3	0.00	0.00	0.00	
12,600.0	90.06	179.49	9,633.3	-2,740.3	583.9	2,772.2	0.00	0.00	0.00	
12,700.0	90.06	179.49	9,633.2	-2,840.3	584.8	2,872.0	0.00	0.00	0.00	
12,800.0	90.06	179.49	9,633.1	-2,940.2	585.7	2,971.9	0.00	0.00	0.00	
12,900.0	90.06	179.49	9,633.0	-3,040.2	586.6	3,071.7	0.00	0.00	0.00	
13,000.0	90.06	179.49	9,632.9	-3,140.2	587.5	3,171.6	0.00	0.00	0.00	
13,100.0	90.06	179.49	9,632.8	-3,240.2	588.3	3,271.4	0.00	0.00	0.00	
13,200.0	90.06	179.49	9,632.7	-3,340.2	589.2	3,371.2	0.00	0.00	0.00	
13,300.0	90.06	179.49	9,632.6	-3,440.2	590.1	3,471.1	0.00	0.00	0.00	
13,400.0	90.06	179.49	9,632.5	-3,540.2	591.0	3,570.9	0.00	0.00	0.00	
13,417.8	90.06	179.49	9,632.5	-3,558.0	591.2	3,588.7	0.00	0.00	0.00	
PPP2: 1321 FSL & 450 FEL (Sec 10)										
13,500.0	90.06	179.49	9,632.4	-3,640.2	591.9	3,670.8	0.00	0.00	0.00	
13,600.0	90.06	179.49	9,632.3	-3,740.2	592.8	3,770.6	0.00	0.00	0.00	
13,700.0	90.06	179.49	9,632.2	-3,840.2	593.7	3,870.5	0.00	0.00	0.00	
13,800.0	90.06	179.49	9,632.1	-3,940.2	594.6	3,970.3	0.00	0.00	0.00	
13,900.0	90.06	179.49	9,632.0	-4,040.2	595.5	4,070.2	0.00	0.00	0.00	
14,000.0	90.06	179.49	9,631.9	-4,140.2	596.3	4,170.0	0.00	0.00	0.00	
14,100.0	90.06	179.49	9,631.8	-4,240.2	597.2	4,269.9	0.00	0.00	0.00	
14,200.0	90.06	179.49	9,631.7	-4,340.2	598.1	4,369.7	0.00	0.00	0.00	
14,300.0	90.06	179.49	9,631.6	-4,440.2	599.0	4,469.5	0.00	0.00	0.00	
14,400.0	90.06	179.49	9,631.5	-4,540.2	599.9	4,569.4	0.00	0.00	0.00	
14,500.0	90.06	179.49	9,631.4	-4,640.2	600.8	4,669.2	0.00	0.00	0.00	
14,600.0	90.06	179.49	9,631.3	-4,740.2	601.7	4,769.1	0.00	0.00	0.00	
14,700.0	90.06	179.49	9,631.2	-4,840.2	602.6	4,868.9	0.00	0.00	0.00	
14,739.8	90.06	179.49	9,631.2	-4,880.0	602.9	4,908.7	0.00	0.00	0.00	
PPP3: 0 FNL & 450 FEL (Sec 15)										

## Planning Report

<b>Database:</b>	Hobbs	<b>Local Co-ordinate Reference:</b>	Site Ibex 10/15 B1AP Fed Com #2H
<b>Company:</b>	Mewbourne Oil Company	<b>TVD Reference:</b>	WELL @ 3396.0usft (Original Well Elev)
<b>Project:</b>	Lea County, New Mexico NAD 83	<b>MD Reference:</b>	WELL @ 3396.0usft (Original Well Elev)
<b>Site:</b>	Ibex 10/15 B1AP Fed Com #2H	<b>North Reference:</b>	Grid
<b>Well:</b>	SL: 400 FNL & 1010 FEL (Sec 10)	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	BHL: 100 FSL & 450 FEL (Sec 15)		
<b>Design:</b>	Design #1		

### Planned Survey

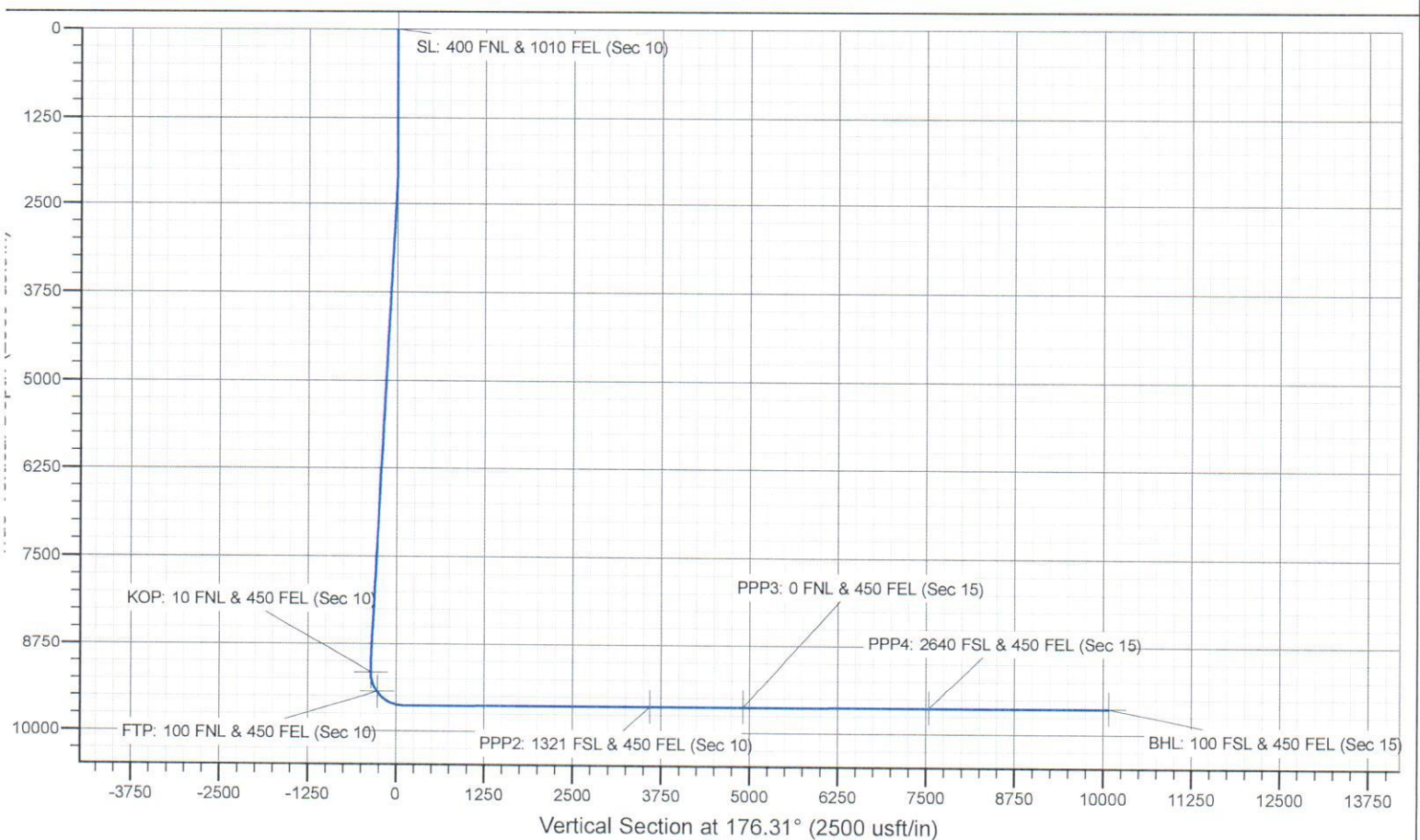
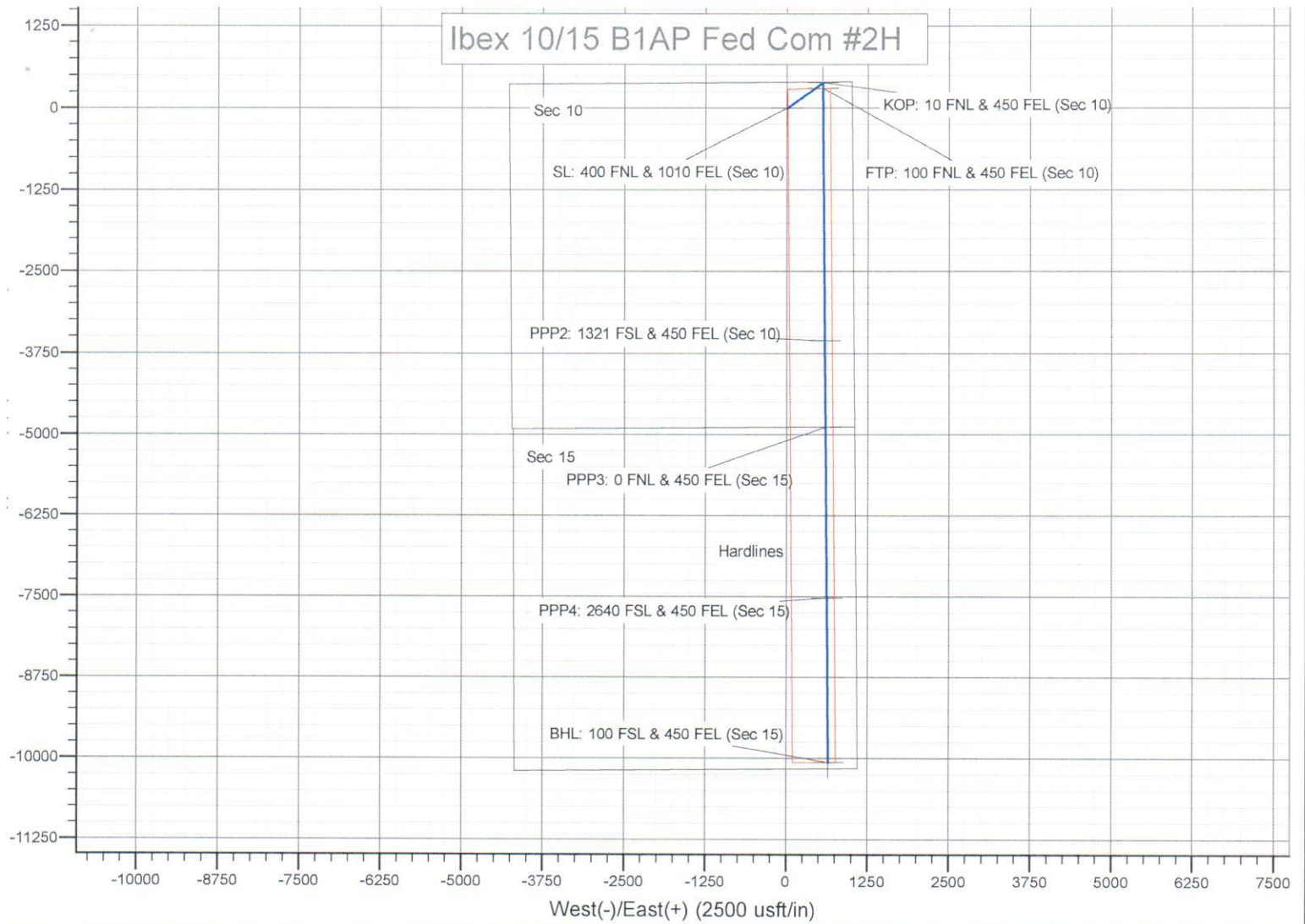
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
19,918.0	90.06	179.49	9,626.0	-10,058.0	649.0	10,078.9	0.00	0.00	0.00
BHL: 100 FSL & 450 FEL (Sec 15)									

### Design Targets

Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
SL: 400 FNL & 1010 FEL - plan hits target center - Point	0.00	0.00	0.0	0.0	0.0	483,192.00	813,364.00	32.3252938	-103.4526863
KOP: 10 FNL & 450 FEL - plan hits target center - Point	0.00	0.00	9,159.0	395.0	556.0	483,587.00	813,920.00	32.3263669	-103.4508759
FTP: 100 FNL & 450 FE - plan hits target center - Point	0.00	0.00	9,437.9	305.0	556.8	483,497.00	813,920.80	32.3261195	-103.4508757
BHL: 100 FSL & 450 FE - plan hits target center - Point	0.00	0.00	9,626.0	-10,058.0	649.0	473,134.00	814,013.00	32.2976343	-103.4508535
PPP4: 2640 FSL & 450 I - plan hits target center - Point	0.00	0.00	9,628.5	-7,517.0	626.4	475,675.00	813,990.39	32.3046189	-103.4508590
PPP3: 0 FNL & 450 FEL - plan hits target center - Point	0.00	0.00	9,631.2	-4,880.0	602.9	478,312.00	813,966.93	32.3118673	-103.4508646
PPP2: 1321 FSL & 450 I - plan hits target center - Point	0.00	0.00	9,632.5	-3,558.0	591.2	479,634.00	813,955.17	32.3155012	-103.4508675



# Ibex 10/15 B1AP Fed Com #2H



**JAMES BRUCE**  
ATTORNEY AT LAW

POST OFFICE BOX 1056  
SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213  
SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone)  
(505) 660-6612 (Cell)  
(505) 982-2151 (Fax)

[jamesbruc@aol.com](mailto:jamesbruc@aol.com)

May 23, 2019

CERTIFIED MAIL

To: Persons on Exhibit A

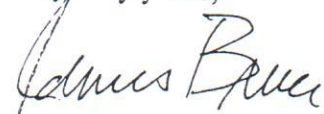
Ladies and gentlemen:

Enclosed is a copy of an application for compulsory pooling, filed with the New Mexico Oil Conservation Division by Mewbourne Oil Company, regarding two Bone Spring wells in the E/2E/2 of Section 10 and the E/2E/2 of Section 15, Township 23 South, Range 34 East, N.M.P.M., Lea County, New Mexico.

This matter is set for hearing at 8:15 a.m. on Thursday, June 13, 2019, in Porter Hall at the Division's offices at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting the matter at a later date.

A party appearing in a Division case is required by Division Regulations to file a Pre-Hearing Statement no later than Thursday, June 6, 2019. This statement must be filed with the Division's Santa Fe office at the above address, and should include: The names of the party and its attorney; a concise statement of the case; the names of the witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that need to be resolved prior to the hearing. The Pre-Hearing Statement must also be provided to the undersigned.

Very truly yours,

  
James Bruce

Attorney for Mewbourne Oil Company

EXHIBIT 2



EXHIBIT

A

Black & Gold Resources, LLC  
25025 IH 45 N, Suite 420  
Spring, TX 77380  
Attn: David V. De Marco

Noel and Elizabeth Workman  
488 Alexian Way, Apt. 108  
Signal Mountain, TN 37377

P W Production, Inc.  
15 E 5th St Suite 1000  
Tulsa, OK 74103  
Attn: Land Department

Pride Energy Company  
P.O. Box 701950  
Tulsa, OK 74170

Charles C. Albright, III, Trustee  
729 W. 16th Street, Suite B8  
Costa Mesa, CA 92627

Douglas A. Tatum, P.C.  
17480 Dallas Parkway  
Dallas, TX 75287

Boerne Land & Cattle Company, Inc.  
PO Box 63869  
Pipe Creek, TX 78063-3869

Landis Drilling Co.  
P.O. Box 994  
Midland, Texas 79701

Energy Investors 1987, L.P.  
633 17th Street, Suite 2390-N  
Denver, CO 80202

Tom M. Ragsdale  
400 N Sam Houston Pkwy E, Suite 601  
Houston, TX 77060  
Attn: Karen Stanford

ABC Oil & Gas Properties  
c/o Gayla Burton  
2100 Campbell Road NW  
Albuquerque, NM 87104

Phoebe Tompkins  
c/o Andy Tompkins  
955 Dutch Road  
Fairview PA 16415

Rutherford Family 1970 Trust  
321 Grove Dr.  
Portola Valley, CA 94028

Curry Services LLLP  
13107 SW Ascension Dr.  
Tigard, OR 97223

Royal Oak Oil & Gas, LLC  
11510 Montmartre Blvd.  
Houston, TX 77082

R. Dean Williams Irrevocable Trust &  
Mark G. Kalpakis Irrevocable Trust  
5416 Birchman Avenue  
Fort Worth, TX 76107-5111  
Attn: Rachelle Whiteman

Maverick Oil & Gas Corporation  
1001 W Wall St.  
Midland, TX 79701

Endeavor Energy Resources, L.P.  
110 North Marienfeld Street, Suite 200  
Midland, TX 79701

Blanco Holdings I, Ltd.  
P.O. Box 36530  
Houston, TX 77236  
Attn: Peter Way

Challenger Crude, Ltd.  
3525 Andrews Highway  
Midland, Texas 79703  
Attn: Kym Holman



Marathon Oil Permian LLC  
5555 San Felipe St.  
Houston, TX 77056  
Attn: Matt Brown

Siana Oil & Gas Company, L.L.C.  
400 N. Sam Houston Parkway East, Suite 601  
Houston, Texas 77060  
Attn: Karen Stanford

LRP Limited Partnership  
1300 America 1st Tower  
Oklahoma City, OK 73102

Joan M. Moore, Independent Executrix of the Estate of Larry Moore, deceased  
3602 Cedar Elm Ln.  
Wichita Falls, TX 76308

Estoril Producing Corporation  
400 W. Texas Ave.  
Midland, TX 79701

Estate of Max Curry  
3525 Andrews Highway  
Midland, Texas 79703  
Attn: Mr. Mike Curry

Chessie Exploration, Inc.  
P.O. Box 2960  
Midland, TX 79702

ACF Petroleum Company  
1370 Avenue of the Americas  
New York, NY 10019

7018 2290 0000 3433 3047

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Sent To Black & Gold Resources, LLC  
25025 IH 45 N, Suite 420  
Street and Apt. No., or P.O. Box Spring, TX 77380

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Postage

Total Postage and Fees

Sent To Noel and Elizabeth Workman  
488 Alexian Way, Apt. 108  
Street and Apt. No., or P.O. Box Signal Mountain, TN 37377

City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047

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Sent To P W Production, Inc.  
15 E 5th St Suite 1000  
Street and Apt. No., or P.O. Box Tulsa, OK 74103

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☐ Adult Signature Restricted Delivery \$

Postmark  
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Postage

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P.O. Box 701950  
Street and Apt. No., or Tulsa, OK 74170

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PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

7018 2290 0000 3433 3009

**U.S. Postal Service™  
CERTIFIED MAIL® RECEIPT**  
Domestic Mail Only
For delivery information, visit our website at [www.usps.com](http://www.usps.com)®.

OFFICIAL USE

Certified Mail Fee

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy) \$

☐ Return Receipt (electronic) \$

☐ Certified Mail Restricted Delivery \$

☐ Adult Signature Required \$

☐ Adult Signature Restricted Delivery \$

Postmark  
Here

Postage

Total Postage and Fees

Sent To Charles C. Albright, III, Trustee  
729 W. 16th Street, Suite B8  
Street and Apt. No., or P.O. Box Costa Mesa, CA 92627

City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

7018 2290 0000 3433 2996

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OFFICIAL USE

Certified Mail Fee

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy) \$

☐ Return Receipt (electronic) \$

☐ Certified Mail Restricted Delivery \$

☐ Adult Signature Required \$

☐ Adult Signature Restricted Delivery \$

Postmark  
Here

Postage

Total Postage and Fees

Sent To Douglas A. Tatum, P.C.  
17480 Dallas Parkway  
Street and Apt. No., or Dallas, TX 75287

City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions



7018 2290 0000 3433 2989

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**OFFICIAL USE**

Certified Mail Fee  
 \$

Extra Services & Fees (check box, add fee as appropriate)

<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$

Postage  
 \$

Total Postage and Fees  
 \$

Sent To  
 Doeme Land & Cattle Company, Inc.  
 P.O. Box 63869  
 Street and Apt. No., or P.O. Box  
 Pipe Creek, TX 78063-3869  
 City, State, ZIP+4®

Postmark  
 Here

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7018 2290 0000 3433 2972

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**OFFICIAL USE**

Certified Mail Fee  
 \$

Extra Services & Fees (check box, add fee as appropriate)

<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$

Postage  
 \$

Total Postage and Fees  
 \$

Sent To  
 Landis Drilling Co.  
 P.O. Box 994  
 Street and Apt. No., or P.O. Box  
 Midland, Texas 79701  
 City, State, ZIP+4®

Postmark  
 Here

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7018 2290 0000 3433 2965

**U.S. Postal Service™**  
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**OFFICIAL USE**

Certified Mail Fee  
 \$

Extra Services & Fees (check box, add fee as appropriate)

<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$

Postage  
 \$

Total Postage and Fees  
 \$

Sent To  
 Energy Investors 1987, L.P.  
 633 17th Street, Suite 2390-N  
 Street and Apt. No., or P.O. Box  
 Denver, CO 80202  
 City, State, ZIP+4®

Postmark  
 Here

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7018 2290 0000 3433 2958

**U.S. Postal Service™**  
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**OFFICIAL USE**

Certified Mail Fee  
 \$

Extra Services & Fees (check box, add fee as appropriate)

<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$

Postage  
 \$

Total Postage and Fees  
 \$

Sent To  
 Tom M. Ragsdale  
 400 N Sam Houston Pkwy E, Suite 601  
 Street and Apt. No., or P.O. Box  
 Houston, TX 77060  
 City, State, ZIP+4®

Postmark  
 Here

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7018 2290 0000 3433 2941

**U.S. Postal Service™**  
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For delivery information, visit our website at [www.usps.com](http://www.usps.com)®.

**OFFICIAL USE**

Certified Mail Fee  
 \$

Extra Services & Fees (check box, add fee as appropriate)

<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$

Postage  
 \$

Total Postage and Fees  
 \$

Sent To  
 AUC Oil & Gas Properties  
 c/o Gnyla Burton  
 Street and Apt. No., or P.O. Box  
 2100 Campbell Road NW  
 City, State, ZIP+4®  
 Albuquerque, NM 87104

Postmark  
 Here

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7018 2290 0000 3433 2934

**U.S. Postal Service™**  
**CERTIFIED MAIL® RECEIPT**  
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For delivery information, visit our website at [www.usps.com](http://www.usps.com)®.

**OFFICIAL USE**

Certified Mail Fee  
 \$

Extra Services & Fees (check box, add fee as appropriate)

<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$

Postage  
 \$

Total Postage and Fees  
 \$

Sent To  
 Phoebe Tompkins  
 c/o Andy Tompkins  
 Street and Apt. No., or P.O. Box  
 955 Dutch Road  
 City, State, ZIP+4®  
 Fairview PA 16415

Postmark  
 Here

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions



7018 2290 0000 3433 2927

# U.S. Postal Service™ CERTIFIED MAIL® RECEIPT

Domestic Mail Only

For delivery information, visit our website at [www.usps.com](http://www.usps.com)®.

Certified Mail Fee

Extra Services &amp; Fees (check box, add fee as appropriate)

- ☐ Return Receipt (hardcopy) \$ \_\_\_\_\_
- ☐ Return Receipt (electronic) \$ \_\_\_\_\_
- ☐ Certified Mail Restricted Delivery \$ \_\_\_\_\_
- ☐ Adult Signature Required \$ \_\_\_\_\_
- ☐ Adult Signature Restricted Delivery \$ \_\_\_\_\_

Postmark  
Here

Postage

Total Postage and Fees

Sent To Rutherford Family 1970 Trust

321 Grove Dr.

Portola Valley, CA 94028

City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

7018 2290 0000 3433 2903

# U.S. Postal Service™ CERTIFIED MAIL® RECEIPT

Domestic Mail Only

For delivery information, visit our website at [www.usps.com](http://www.usps.com)®.

Certified Mail Fee

Extra Services &amp; Fees (check box, add fee as appropriate)

- ☐ Return Receipt (hardcopy) \$ \_\_\_\_\_
- ☐ Return Receipt (electronic) \$ \_\_\_\_\_
- ☐ Certified Mail Restricted Delivery \$ \_\_\_\_\_
- ☐ Adult Signature Required \$ \_\_\_\_\_
- ☐ Adult Signature Restricted Delivery \$ \_\_\_\_\_

Postmark  
Here

Postage

Total Postage and Fees

Sent To Royal Oak Oil &amp; Gas, LLC

11510 Montmartre Blvd.

Houston, TX 77082

Street and Apt. No., or PO Box No.

City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

7018 2290 0000 3433 2860

# U.S. Postal Service™ CERTIFIED MAIL® RECEIPT

Domestic Mail Only

For delivery information, visit our website at [www.usps.com](http://www.usps.com)®.

Certified Mail Fee

Extra Services &amp; Fees (check box, add fee as appropriate)

- ☐ Return Receipt (hardcopy) \$ \_\_\_\_\_
- ☐ Return Receipt (electronic) \$ \_\_\_\_\_
- ☐ Certified Mail Restricted Delivery \$ \_\_\_\_\_
- ☐ Adult Signature Required \$ \_\_\_\_\_
- ☐ Adult Signature Restricted Delivery \$ \_\_\_\_\_

Postmark  
Here

Postage

Total Postage and Fees

Sent To Maverick Oil &amp; Gas Corporation

1001 W Wall St.

Midland, TX 79701

City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

7018 2290 0000 3433 2897

# U.S. Postal Service CERTIFIED MAIL® RECEIPT

Domestic Mail Only

For delivery information, visit our website at [www.usps.com](http://www.usps.com)®.

Certified Mail Fee

Extra Services &amp; Fees (check box, add fee as appropriate)

- ☐ Return Receipt (hardcopy) \$ \_\_\_\_\_
- ☐ Return Receipt (electronic) \$ \_\_\_\_\_
- ☐ Certified Mail Restricted Delivery \$ \_\_\_\_\_
- ☐ Adult Signature Required \$ \_\_\_\_\_
- ☐ Adult Signature Restricted Delivery \$ \_\_\_\_\_

Postmark  
Here

Postage

Total Postage and Fees

Sent To Curry Services L.L.P.

13107 SW Ascension Dr.

Tigard, OR 97223

City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

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Certified Mail Fee

Extra Services &amp; Fees (check box, add fee as appropriate)

- ☐ Return Receipt (hardcopy) \$ \_\_\_\_\_
- ☐ Return Receipt (electronic) \$ \_\_\_\_\_
- ☐ Certified Mail Restricted Delivery \$ \_\_\_\_\_
- ☐ Adult Signature Required \$ \_\_\_\_\_
- ☐ Adult Signature Restricted Delivery \$ \_\_\_\_\_

Postmark  
Here

Postage

Total Postage and Fees

Sent To R. Dean Williams Irrevocable Trust &amp;

Mark G. Kalpakis Irrevocable Trust

5416 Birchman Avenue

Fort Worth, TX 76107-5111

City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

7018 2290 0000 3433 2873

# U.S. Postal Service™ CERTIFIED MAIL® RECEIPT

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Certified Mail Fee

Extra Services &amp; Fees (check box, add fee as appropriate)

- ☐ Return Receipt (hardcopy) \$ \_\_\_\_\_
- ☐ Return Receipt (electronic) \$ \_\_\_\_\_
- ☐ Certified Mail Restricted Delivery \$ \_\_\_\_\_
- ☐ Adult Signature Required \$ \_\_\_\_\_
- ☐ Adult Signature Restricted Delivery \$ \_\_\_\_\_

Postmark  
Here

Postage

Total Postage and Fees

Sent To Endeavor Energy Resources, L.P.

110 North Maricamp Street, Suite 200

Midland, TX 79701

City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions



7018 2290 0000 3433 2866

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OFFICIAL USE

Certified Mail Fee

\$

Extra Services &amp; Fees (check box, add fee as appropriate)

- ☐ Return Receipt (hardcopy) \$  
☐ Return Receipt (electronic) \$  
☐ Certified Mail Restricted Delivery \$  
☐ Adult Signature Required \$  
☐ Adult Signature Restricted Delivery \$

Postage

\$

Total Postage and Fees

\$

Sent To Manco Holdings I, Ltd.

P.O. Box 36530

Houston, TX 77236

Street and Apt. No., or PO Box No.

City, State, ZIP+4®

Postmark  
Here

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

7018 2290 0000 3433 2842

**U.S. Postal Service™**  
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OFFICIAL USE

Certified Mail Fee

\$

Extra Services &amp; Fees (check box, add fee as appropriate)

- ☐ Return Receipt (hardcopy) \$  
☐ Return Receipt (electronic) \$  
☐ Certified Mail Restricted Delivery \$  
☐ Adult Signature Required \$  
☐ Adult Signature Restricted Delivery \$

Postage

\$

Total Postage and Fees

\$

Sent To

Street and Apt. No., Marathon Oil Permian L.L.C.

5555 San Felipe St.

Houston, TX 77056

City, State, ZIP+4®

Postmark  
Here

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

7018 2290 0000 3433 2828

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OFFICIAL USE

Certified Mail Fee

\$

Extra Services &amp; Fees (check box, add fee as appropriate)

- ☐ Return Receipt (hardcopy) \$  
☐ Return Receipt (electronic) \$  
☐ Certified Mail Restricted Delivery \$  
☐ Adult Signature Required \$  
☐ Adult Signature Restricted Delivery \$

Postage

\$

Total Postage and Fees

\$

Sent To LRF Limited Partnership

1300 America 1st Tower

Oklahoma City, OK 73102

Street and Apt. No., or PO Box No.

City, State, ZIP+4®

Postmark  
Here

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

7018 2290 0000 3433 2859

**CERTIFIED MAIL® RECEIPT**  
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OFFICIAL USE

Certified Mail Fee

\$

Extra Services &amp; Fees (check box, add fee as appropriate)

- ☐ Return Receipt (hardcopy) \$  
☐ Return Receipt (electronic) \$  
☐ Certified Mail Restricted Delivery \$  
☐ Adult Signature Required \$  
☐ Adult Signature Restricted Delivery \$

Postage

\$

Total Postage and Fees

\$

Sent To Challenger Crude, Ltd.

3525 Andrews Highway

Midland, Texas 79703

Street and Apt. No., or PO Box No.

City, State, ZIP+4®

Postmark  
Here

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

7018 2290 0000 3433 2835

**U.S. Postal Service™**  
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 Domestic Mail Only
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OFFICIAL USE

Certified Mail Fee

\$

Extra Services &amp; Fees (check box, add fee as appropriate)

- ☐ Return Receipt (hardcopy) \$  
☐ Return Receipt (electronic) \$  
☐ Certified Mail Restricted Delivery \$  
☐ Adult Signature Required \$  
☐ Adult Signature Restricted Delivery \$

Postage

\$

Total Postage and Fees

\$

Sent To

Sinaa Oil &amp; Gas Company, L.L.C.

400 N. Sam Houston Parkway East, Suite 601

Houston, Texas 77060

Street and Apt. No., or

City, State, ZIP+4®

Postmark  
Here

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

7018 2290 0000 3433 2811

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Certified Mail Fee

\$

Extra Services &amp; Fees (check box, add fee as appropriate)

- ☐ Return Receipt (hardcopy) \$  
☐ Return Receipt (electronic) \$  
☐ Certified Mail Restricted Delivery \$  
☐ Adult Signature Required \$  
☐ Adult Signature Restricted Delivery \$

Postage

\$

Total Postage and Fees

\$

Sent To

Joan M. Moore, Independent Executrix o

3602 Cedar Elm Ln.

Wichita Falls, TX 76308

Street and Apt. No.

City, State, ZIP+4®

Postmark  
Here

PS Form 3800, April 2015 PSN 7530-02-000-9047

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7018 2290 0000 3433 2804

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**OFFICIAL USE**

Certified Mail Fee		Postmark Here
\$		
Extra Services & Fees (check box, add fee as appropriate)		
<input type="checkbox"/> Return Receipt (hardcopy) \$		
<input type="checkbox"/> Return Receipt (electronic) \$		
<input type="checkbox"/> Certified Mail Restricted Delivery \$		
<input type="checkbox"/> Adult Signature Required \$		
<input type="checkbox"/> Adult Signature Restricted Delivery \$		
Postage		
\$		
Total Postage and Fees		
\$		
Sent To	Estoril Producing Corporation	
Street and Apt. No.	400 W. Texas Ave.	
City, State, ZIP+4®	Midland, TX 79701	

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7018 2290 0000 3433 2781

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Domestic Mail Only

For delivery information, visit our website at [www.usps.com](http://www.usps.com)®.

**OFFICIAL USE**

Certified Mail Fee		Postmark Here
\$		
Extra Services & Fees (check box, add fee as appropriate)		
<input type="checkbox"/> Return Receipt (hardcopy) \$		
<input type="checkbox"/> Return Receipt (electronic) \$		
<input type="checkbox"/> Certified Mail Restricted Delivery \$		
<input type="checkbox"/> Adult Signature Required \$		
<input type="checkbox"/> Adult Signature Restricted Delivery \$		
Postage		
\$		
Total Postage and Fees		
\$		
Sent To	Chessie Exploration, Inc.	
Street and Apt. No.	P.O. Box 2960	
City, State, ZIP+4®	Midland, TX 79702	

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7018 2290 0000 3433 2798

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Domestic Mail Only

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**OFFICIAL USE**

Certified Mail Fee		Postmark Here
\$		
Extra Services & Fees (check box, add fee as appropriate)		
<input type="checkbox"/> Return Receipt (hardcopy) \$		
<input type="checkbox"/> Return Receipt (electronic) \$		
<input type="checkbox"/> Certified Mail Restricted Delivery \$		
<input type="checkbox"/> Adult Signature Required \$		
<input type="checkbox"/> Adult Signature Restricted Delivery \$		
Postage		
\$		
Total Postage and Fees		
\$		
Sent To	Estate of Max Curry	
Street and Apt. No., or	3525 Andrews Highway	
City, State, ZIP+4®	Midland, Texas 79703	

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7018 2290 0000 3433 2774

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For delivery information, visit our website at [www.usps.com](http://www.usps.com)®.

**OFFICIAL USE**

Certified Mail Fee		Postmark Here
\$		
Extra Services & Fees (check box, add fee as appropriate)		
<input type="checkbox"/> Return Receipt (hardcopy) \$		
<input type="checkbox"/> Return Receipt (electronic) \$		
<input type="checkbox"/> Certified Mail Restricted Delivery \$		
<input type="checkbox"/> Adult Signature Required \$		
<input type="checkbox"/> Adult Signature Restricted Delivery \$		
Postage		
\$		
Total Postage and Fees		
\$		
Sent To	ACF Petroleum Company	
Street and Apt. No., or PO Box No.	1370 Avenue of the Americas	
City, State, ZIP+4®	New York, NY 10019	

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions



## SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Noel and Elizabeth Workman  
488 Alexian Way, Apt. 108  
Signal Mountain, TN 37377



9590 9402 4821 9032 2668 05

2. 7018 2290 0000 3433 3030

PS Form 3811, July 2015 PSN 7530-02-000-9053

## COMPLETE THIS SECTION ON DELIVERY

A. Signature

X Brenda Carter ☐ Agent  
☐ Addressee

B. Received by (Printed Name)

Brenda Carter

C. Date of Delivery

6-6-19

D. Is delivery address different from item 1? ☐ Yes  
If YES, enter delivery address below: ☐ No

3. Service Type

☐ Adult Signature  
☐ Adult Signature Restricted Delivery

☒ Certified Mail®☐ Certified Mail Restricted Delivery☐ Collect on Delivery☐ Collect on Delivery Restricted Delivery

☐ Insured Mail Restricted Delivery  
(over \$500)

☐ Priority Mail Express®☐ Registered Mail™☐ Registered Mail Restricted Delivery☐ Return Receipt for Merchandise☐ Signature Confirmation™☐ Signature Confirmation Restricted Delivery

m - IB

Domestic Return Receipt

## SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Tom M. Kagsdale  
400 N Sam Houston Pkwy E, Suite 601  
Houston, TX 77060



9590 9402 4821 9032 2667 20

2. Ar 7018 2290 0000 3433 2958

PS Form 3811, July 2015 PSN 7530-02-000-9053

## COMPLETE THIS SECTION ON DELIVERY

A. Signature

X Doug Sherman ☐ Agent  
☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes  
If YES, enter delivery address below: ☐ No

3. Service Type

☐ Adult Signature  
☐ Adult Signature Restricted Delivery

☒ Certified Mail®☐ Certified Mail Restricted Delivery☐ Collect on Delivery☐ Collect on Delivery Restricted Delivery☐ Priority Mail Express®☐ Registered Mail™☐ Registered Mail Restricted Delivery☐ Return Receipt for Merchandise☐ Signature Confirmation™☐ Signature Confirmation Restricted Delivery

stricted Delivery

m IB

Domestic Return Receipt

## SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Sinna Oil & Gas Company, LLC  
400 N. Sam Houston Parkway East, Suite 601  
Houston, Texas 77060



9590 9402 4821 9032 2666 07

2. A 7018 2290 0000 3433 2835

PS Form 3811, July 2015 PSN 7530-02-000-9053

## COMPLETE THIS SECTION ON DELIVERY

A. Signature

X Doug Sherman ☐ Agent  
☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes  
If YES, enter delivery address below: ☐ No

3. Service Type

☐ Adult Signature  
☐ Adult Signature Restricted Delivery

☒ Certified Mail®☐ Certified Mail Restricted Delivery☐ Collect on Delivery☐ Collect on Delivery Restricted Delivery☐ Priority Mail Express®☐ Registered Mail™☐ Registered Mail Restricted Delivery☐ Return Receipt for Merchandise☐ Signature Confirmation™☐ Signature Confirmation Restricted Delivery

stricted Delivery

(over \$500)

m IB

Domestic Return Receipt



## SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
  - Print your name and address on the reverse so that we can return the card to you.
  - Attach this card to the back of the mailpiece, or on the front if space permits.
1. Article Addressed to:

R. Dean Williams Irrevocable Trust &  
Mark G. Kalpakis Irrevocable Trust  
5416 Birchman Avenue  
Fort Worth, TX 76107-5111



9590 9402 4821 9032 2666 69

7018 2290 0000 3433 2897

PS Form 3811, July 2015 PSN 7530-02-000-9053

## COMPLETE THIS SECTION ON DELIVERY

- A. Signature  
X *P. Teichmeyer* ☐ Agent ☐ Addressee
- B. Received by (Printed Name) *P. Teichmeyer* C. Date of Delivery *6-7-19*
- D. Is delivery address different from item 1? ☐ Yes  
If YES, enter delivery address below: ☐ No

3. Service Type
- |  |   |
|--|---|
| <input type="checkbox"/> Adult Signature                               | <input type="checkbox"/> Priority Mail Express®                     |
| <input type="checkbox"/> Adult Signature Restricted Delivery           | <input type="checkbox"/> Registered Mail™                           |
| <input checked="" type="checkbox"/> Certified Mail®                    | <input type="checkbox"/> Registered Mail Restricted Delivery        |
| <input type="checkbox"/> Collect on Delivery                           | <input type="checkbox"/> Return Receipt for Merchandise             |
| <input type="checkbox"/> Insured Mail                                  | <input type="checkbox"/> Signature Confirmation™                    |
| <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500) | <input type="checkbox"/> Signature Confirmation Restricted Delivery |

Domestic Return Receipt

## SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
  - Print your name and address on the reverse so that we can return the card to you.
  - Attach this card to the back of the mailpiece, or on the front if space permits.
1. Article Addressed to:

Pride Energy Company  
P.O. Box 701950  
Tulsa, OK 74170



9590 9402 4821 9032 2667 82

7018 2290 0000 3433 3016

PS Form 3811, July 2015 PSN 7530-02-000-9053

## COMPLETE THIS SECTION ON DELIVERY

- A. Signature  
X *Don F.* ☐ Agent ☐ Addressee
- B. Received by (Printed Name) *Don F.* C. Date of Delivery
- D. Is delivery address different from item 1? ☐ Yes  
If YES, enter delivery address below: ☐ No

3. Service Type
- |  |   |
|--|---|
| <input type="checkbox"/> Adult Signature                               | <input type="checkbox"/> Priority Mail Express®                     |
| <input type="checkbox"/> Adult Signature Restricted Delivery           | <input type="checkbox"/> Registered Mail™                           |
| <input checked="" type="checkbox"/> Certified Mail®                    | <input type="checkbox"/> Registered Mail Restricted Delivery        |
| <input type="checkbox"/> Collect on Delivery                           | <input type="checkbox"/> Return Receipt for Merchandise             |
| <input type="checkbox"/> Insured Mail                                  | <input type="checkbox"/> Signature Confirmation™                    |
| <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500) | <input type="checkbox"/> Signature Confirmation Restricted Delivery |

Domestic Return Receipt

## SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
  - Print your name and address on the reverse so that we can return the card to you.
  - Attach this card to the back of the mailpiece, or on the front if space permits.
1. Article Addressed to:

Black & Gold Resources, L.L.C.  
25025 IH 45 N, Suite 420  
Spring, TX 77380



9590 9402 4821 9032 2668 12

7018 2290 0000 3433 3047

PS Form 3811, July 2015 PSN 7530-02-000-9053

## COMPLETE THIS SECTION ON DELIVERY

- A. Signature  
X *P. Teichmeyer* ☐ Agent ☐ Addressee
- B. Received by (Printed Name) C. Date of Delivery
- D. Is delivery address different from item 1? ☐ Yes  
If YES, enter delivery address below: ☐ No

3. Service Type
- |  |   |
|--|---|
| <input type="checkbox"/> Adult Signature                               | <input type="checkbox"/> Priority Mail Express®                     |
| <input type="checkbox"/> Adult Signature Restricted Delivery           | <input type="checkbox"/> Registered Mail™                           |
| <input checked="" type="checkbox"/> Certified Mail®                    | <input type="checkbox"/> Registered Mail Restricted Delivery        |
| <input type="checkbox"/> Collect on Delivery                           | <input type="checkbox"/> Return Receipt for Merchandise             |
| <input type="checkbox"/> Insured Mail                                  | <input type="checkbox"/> Signature Confirmation™                    |
| <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500) | <input type="checkbox"/> Signature Confirmation Restricted Delivery |

Domestic Return Receipt



## SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Rutherford Family 1970 Trust  
321 Grove Dr.  
Portola Valley, CA 94028



9590 9402 4821 9032 2666 90

2. Article Number (Transit)

7018 2290 0000 3433 2927

PS Form 3811, July 2015 PSN 7530-02-000-9053

## COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

6/6/19

D. Is delivery address different from item 1? ☐ Yes  
If YES, enter delivery address below: ☐ No

3. Service Type

- ☐ Adult Signature  
☐ Adult Signature Restricted Delivery  
☒ Certified Mail®  
☐ Certified Mail Restricted Delivery  
☐ Collect on Delivery

- ☐ Priority Mail Express®  
☐ Registered Mail™  
☐ Registered Mail Restricted Delivery  
☐ Return Receipt for Merchandise  
☐ Signature Confirmation™  
☐ Signature Confirmation Restricted Delivery

/ Restricted Delivery

☐ Insured Mail Restricted Delivery (over \$500)

m IB

Domestic Return Receipt

## SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Endeavor Energy Resources, L.P.  
110 North Maricfield Street, Suite 200  
Midland, TX 79701



9590 9402 4821 9032 2666 45

2. Article Number (Transit)

7018 2290 0000 3433 2873

PS Form 3811, July 2015 PSN 7530-02-000-9053

## COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes  
If YES, enter delivery address below: ☐ No

3. Service Type

- ☐ Adult Signature  
☐ Adult Signature Restricted Delivery  
☒ Certified Mail®  
☐ Certified Mail Restricted Delivery

- ☐ Priority Mail Express®  
☐ Registered Mail™  
☐ Registered Mail Restricted Delivery  
☐ Return Receipt for Merchandise  
☐ Signature Confirmation™  
☐ Signature Confirmation Restricted Delivery

Restricted Delivery

☐ Insured Mail Restricted Delivery (over \$500)

m IB

Domestic Return Receipt

## SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Maverick Oil & Gas Corporation  
1001 W Wall St.  
Midland, TX 79701



9590 9402 4821 9032 2666 52

2. Article Number (Transit)

7018 2290 0000 3433 2880

PS Form 3811, July 2015 PSN 7530-02-000-9053

## COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes  
If YES, enter delivery address below: ☐ No

3. Service Type

- ☐ Adult Signature  
☐ Adult Signature Restricted Delivery  
☒ Certified Mail®  
☐ Certified Mail Restricted Delivery  
☐ Collect on Delivery

- ☐ Priority Mail Express®  
☐ Registered Mail™  
☐ Registered Mail Restricted Delivery  
☐ Return Receipt for Merchandise  
☐ Signature Confirmation™  
☐ Signature Confirmation Restricted Delivery

/ Restricted Delivery

☐ Insured Mail Restricted Delivery (over \$500)

m IB

Domestic Return Receipt



## SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Estate of Max Curry  
3525 Andrews Highway  
Midland, Texas 79703



9590 9402 4821 9032 2665 60

2. Article

7018 2290 0000 3433 2798

PS Form 3811, July 2015 PSN 7530-02-000-9053

Domestic Return Receipt

## COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

- ☐ Agent  
☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

06-06-19

D. Is delivery address different from item 1? ☐ Yes  
If YES, enter delivery address below: ☐ No

3. Service Type

- ☐ Adult Signature  
☐ Adult Signature Restricted Delivery  
☒ Certified Mail®  
☐ Certified Mail Restricted Delivery  
☐ Collect on Delivery

- ☐ Priority Mail Express®  
☐ Registered Mail™  
☐ Registered Mail Restricted Delivery  
☐ Return Receipt for Merchandise  
☐ Signature Confirmation™  
☐ Signature Confirmation Restricted Delivery

☐ Insured Mail Restricted Delivery  
(over \$500)

## SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Charles C. Albright, III, Trustee  
729 W. 16th Street, Suite B8  
Costa Mesa, CA 92627



9590 9402 4821 9032 2667 75

2. Article Number (Transfer from service label)

7018 2290 0000 3433 3009

PS Form 3811, July 2015 PSN 7530-02-000-9053

Domestic Return Receipt

## COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

- ☐ Agent  
☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes  
If YES, enter delivery address below: ☐ No

3. Service Type

- ☐ Adult Signature  
☐ Adult Signature Restricted Delivery  
☒ Certified Mail®  
☐ Certified Mail Restricted Delivery  
☐ Collect on Delivery

- ☐ Priority Mail Express®  
☐ Registered Mail™  
☐ Registered Mail Restricted Delivery  
☐ Return Receipt for Merchandise  
☐ Signature Confirmation™  
☐ Signature Confirmation Restricted Delivery

☐ Insured Mail Restricted Delivery  
(over \$500)

## SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Phoebe Tompkins  
c/o Andy Tompkins  
955 Dutch Road  
Fairview PA 16415



9590 9402 4821 9032 2667 06

2.

7018 2290 0000 3433 2934

PS Form 3811, July 2015 PSN 7530-02-000-9053

Domestic Return Receipt

## COMPLETE THIS SECTION ON DELIVERY

A. Signature

Phoebe Tompkins

- ☐ Agent  
☒ Addressee

B. Received by (Printed Name)

Phoebe Tompkins

C. Date of Delivery

6/7/19

D. Is delivery address different from item 1? ☐ Yes  
If YES, enter delivery address below: ☒ No

3. Service Type

- ☐ Adult Signature  
☐ Adult Signature Restricted Delivery  
☒ Certified Mail®  
☐ Certified Mail Restricted Delivery  
☐ Collect on Delivery

- ☐ Priority Mail Express®  
☐ Registered Mail™  
☐ Registered Mail Restricted Delivery  
☐ Return Receipt for Merchandise  
☐ Signature Confirmation™  
☐ Signature Confirmation Restricted Delivery

☐ Insured Mail Restricted Delivery  
(over \$500)



**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Marathon Oil Permian L.L.C.  
5555 San Felipe St.  
Houston, TX 77056



9590 9402 4821 9032 2666 14

2. Article Number (Transfer from service label)

7018 2290 0000 3433 2842

PS Form 3811, July 2015 PSN 7530-02-000-9053

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

X

- ☐ Agent  
☐ Addressee

B. Received by (Printed Name)

T. Ocampo

C. Date of Delivery

- D. Is delivery address different from item 1? ☐ Yes  
If YES, enter delivery address below: ☐ No

3. Service Type

- |  |   |
|--|---|
| <input type="checkbox"/> Adult Signature                         | <input type="checkbox"/> Priority Mail Express®                     |
| <input type="checkbox"/> Adult Signature Restricted Delivery     | <input type="checkbox"/> Registered Mail™                           |
| <input checked="" type="checkbox"/> Certified Mail®              | <input type="checkbox"/> Registered Mail Restricted Delivery        |
| <input type="checkbox"/> Certified Mail Restricted Delivery      | <input type="checkbox"/> Return Receipt for Merchandise             |
| <input type="checkbox"/> Collect on Delivery                     | <input type="checkbox"/> Signature Confirmation™                    |
| <input type="checkbox"/> Collect on Delivery Restricted Delivery | <input type="checkbox"/> Signature Confirmation Restricted Delivery |

Restricted Delivery

M IP

Domestic Return Receipt

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

AUC Oil & Gas Properties  
c/o Gayln Burton  
2100 Campbell Road NW  
Albuquerque, NM 87104



9590 9402 4821 9032 2667 13

2. F

7018 2290 0000 3433 2941

PS Form 3811, July 2015 PSN 7530-02-000-9053

Domestic Return Receipt

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

X

☐ Agent☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☒ YesIf YES, enter delivery address below: ☐ No

JUN 04 2019

3. Service Type

☐ Adult Signature☐ Adult Signature Restricted Delivery☒ Certified Mail®☐ Certified Mail Restricted Delivery☐ Collect on Delivery

Restricted Delivery

☐ Insured Mail Restricted Delivery (over \$500)☐ Priority Mail Express®☐ Registered Mail™☐ Registered Mail Restricted Delivery☐ Return Receipt for Merchandise☐ Signature Confirmation™☐ Signature Confirmation Restricted Delivery**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

P W Production, Inc.  
15 E 5th St Suite 1000  
Tulsa, OK 74103



9590 9402 4821 9032 2667 99

2. Article

7018 2290 0000 3433 3023

PS Form 3811, July 2015 PSN 7530-02-000-9053

Domestic Return Receipt

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

X

☐ Agent☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ YesIf YES, enter delivery address below: ☐ No

3. Service Type

☐ Adult Signature☐ Adult Signature Restricted Delivery☒ Certified Mail®☐ Certified Mail Restricted Delivery☐ Collect on Delivery

Restricted Delivery

☐ Insured Mail Restricted Delivery (over \$500)☐ Priority Mail Express®☐ Registered Mail™☐ Registered Mail Restricted Delivery☐ Return Receipt for Merchandise☐ Signature Confirmation™☐ Signature Confirmation Restricted Delivery**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Challenger Crude, Ltd.  
3525 Andrews Highway  
Midland, Texas 79703



9590 9402 4821 9032 2666 21

2. Article Number (Transfer from address label)

7018 2290 0000 3433 2859

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

X

☐ Agent☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ YesIf YES, enter delivery address below: ☐ No

Matthew Sandoval

JUN 10 2019

Matthew Sandoval

3. Service Type

☐ Adult Signature☐ Adult Signature Restricted Delivery☒ Certified Mail®☐ Certified Mail Restricted Delivery☐ Collect on Delivery☐ Collect on Delivery Restricted Delivery

Restricted Delivery (over \$500)

☐ Priority Mail Express®☐ Registered Mail™☐ Registered Mail Restricted Delivery☐ Return Receipt for Merchandise☐ Signature Confirmation™☐ Signature Confirmation Restricted Delivery



## SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Blanco Holdings I, Ltd.  
P.O. Box 36530  
Houston, TX 77236



9590 9402 4821 9032 2666 38

2. Article Number (Transfer from service label)

7018 2290 0000 3433 2866

PS Form 3811, July 2015 PSN 7530-02-000-9053

m IB

Domestic Return Receipt

## COMPLETE THIS SECTION ON DELIVERY

A. Signature

☒ Agent☐ Addressee

B. Received by (Printed Name)

G. T. B. A.

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes  
If YES, enter delivery address below: ☐ No

3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☒ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery

☐ Priority Mail Express®☐ Registered Mail™☐ Registered Mail Restricted Delivery☐ Return Receipt for Merchandise☐ Signature Confirmation™☐ Signature Confirmation Restricted Delivery☐ Insured Mail Restricted Delivery (over \$500)

## SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Curry Services L.L.P.  
13107 SW Ascension Dr.  
Tigard, OR 97223



9590 9402 4821 9032 2666 83

2. Article Number (Transfer from service label)

7018 2290 0000 3433 2910

PS Form 3811, July 2015 PSN 7530-02-000-9053

m IB

Domestic Return Receipt

## COMPLETE THIS SECTION ON DELIVERY

A. Signature

☐ Agent☐ Addressee

B. Received by (Printed Name)

STANFORD CURRY

C. Date of Delivery

6-11-19

D. Is delivery address different from item 1? ☐ Yes  
If YES, enter delivery address below: ☒ No

3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☒ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery

☐ Priority Mail Express®☐ Registered Mail™☐ Registered Mail Restricted Delivery☐ Return Receipt for Merchandise☐ Signature Confirmation™☐ Signature Confirmation Restricted Delivery☐ Insured Mail Restricted Delivery (over \$500)

## SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Royal Oak Oil & Gas, LLC  
11510 Montmartre Blvd.  
Houston, TX 77082



9590 9402 4821 9032 2666 76

2. A

7018 2290 0000 3433 2903

PS Form 3811, July 2015 PSN 7530-02-000-9053

m IB

Domestic Return Receipt

## COMPLETE THIS SECTION ON DELIVERY

A. Signature

☐ Agent☐ Addressee

B. Received by (Printed Name)

L. A. Rapdale

C. Date of Delivery

6-6-19

D. Is delivery address different from item 1? ☐ Yes  
If YES, enter delivery address below: ☐ No

3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☒ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Insured Mail

☐ Priority Mail Express®☐ Registered Mail™☐ Registered Mail Restricted Delivery☐ Return Receipt for Merchandise☐ Signature Confirmation™☐ Signature Confirmation Restricted Delivery

Restricted Delivery



**CERTIFIED MAIL®**



7018	2290	0000	3433	2828
------	------	------	------	------

**\$7.00<sup>0</sup>**  
**US POSTAGE**  
**FIRST-CLASS**

071V00607931  
87501  
000114937

LRF Limited Partnership  
 11300 America 1st Tower  
 Oklahoma City, OK 73102

TA

8750421056000

Mr James Bruce  
PO Box 1056  
Santa Fe NM 87504-1056



**PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT OF THE RETURN ADDRESS. FOLD AT DOTTED LINE.**

**CERTIFIED MAIL**

MIDLAND / ODESSA  
TX 797 1 L  
07 JUN 2019 PM



7018	2290	0000	3433	2781
------	------	------	------	------

**\$7.00<sup>00</sup>**  
**US POSTAGE**  
**FIRST-CLASS**

071V00607931  
87501  
000114938

Chessie Exploration, Inc.

P.O. Box 2960

Midland, TX 79702

Page 5 of 5

For Pending Order Expired

individual

For Pending Order Expired





Mr. Bruce James  
PO Box 1056  
Santa Fe NM 87504-1056

PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT  
OF THE RETURN ADDRESS, FOLD AT DOTTED LINE

**CERTIFIED MAIL®**



7018 2290 0000 3433 2989

*WTF*

Boerne Land & Cattle Company, Inc.  
PO Box 63869  
Pipe Creek, TX 78063-3869

\$7.00<sup>0</sup>  
US POSTAGE  
FIRST-CLASS  
071V00607931  
87501  
000114958



UTF

790633869 6008



Mr. James Bruce  
PO Box 1056  
Santa Fe NM 87504-1056

PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT  
OF THE RETURN ADDRESS, FOLD AT DOTTED LINE

**CERTIFIED MAIL®**



7018 2290 0000 3433 2804

*2/19*

Estoril Producing Corporation  
400 W. Texas Ave.  
Midland, TX 79701

\$7.00<sup>0</sup>  
US POSTAGE  
FIRST-CLASS  
071V00607931  
87501  
000114940



1: 93260901623055

UTF

7970184402 6008





Mr Bruce James  
PO Box 1056  
Santa Fe NM 87504-1056

CERTIFIED MAIL®



7018 2290 0000 3433 2972

2/10

407

6/6/19

Landis Drilling Co.  
P.O. Box 994  
Midland, Texas 79701

757023334 195  
UTF



Mr Bruce James  
PO Box 1056  
Santa Fe NM 87504-1056

PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT  
OF THE RETURN ADDRESS. FOLD AT DOTTED LINE  
CERTIFIED MAIL®



7018 2290 0000 3433 2965



\$7.00<sup>00</sup>  
US POSTAGE  
FIRST-CLASS

071V00607931  
87501  
000114943

Energy Investors 1987, L.P.  
633 17th Street, Suite 2390-N  
Denver, CO 80202

757023334 195  
EWT







Mr James Bruce  
PO Box 1056  
Santa Fe NM 87504-1056



1100 2082830392

PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT  
OF THE RETURN ADDRESS, FOLD AT DOTTED LINE

**CERTIFIED MAIL®**



7018 2290 0000 3433 2811

\$7.00<sup>00</sup>  
US POSTAGE  
FIRST-CLASS  
071V00607931  
87501  
000114936



6/6 11 21  
6 6

Joan M. Moore, Independent Executrix of the Estate of Larry Moore  
3602 Cedar Elm Ln.  
Wichita Falls, TX 76308

*[Handwritten signature]*

-- 9400921882167060

UTF

87504>1056  
763082302 0011



# Affidavit of Publication

STATE OF NEW MEXICO  
COUNTY OF LEA

I, Todd Bailey, Editor of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated  
June 01, 2019  
and ending with the issue dated  
June 01, 2019.

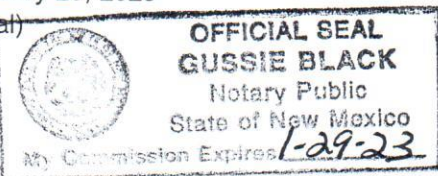
Editor

Sworn and subscribed to before me this  
1st day of June 2019.

Business Manager

My commission expires  
January 29, 2023

(Seal)



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

## LEGAL NOTICE JUNE 1, 2019

To: Black and Gold Resources LLC, Noel and Elizabeth Workman, P W Production Inc., Pride Energy Company, Charles C. Albright III as Trustee, Douglas A. Tatum P.O., Boerne Land and cattle Company Inc., Landis Drilling Co., Energy Investors 1987 L.P., Tom M. Ragsdale, ABC Oil and Gas Properties, Phoebe Tompkins, Trustees of the Rutherford Family 1970 Trust, Curry Services LLP, Royal Oak Oil and Gas LLC, Trustees of the R. Dean Williams Irrevocable Trust, Trustees of the Mark G. Kalpakis Irrevocable Trust, Maverick Oil and Gas Corporation, Endeavor Energy Resources L.P., Blanco Holdings I Ltd, Challenger Crude Ltd., Marathon Oil Permian LLC, Siana Oil & Gas Company LLC, LRF Limited Partnership, Joan M. Moore as Independent Executrix of the Estate of Larry Moore, Estoril Producing Corporation, Max Curry, Chessie Explorations Inc., and ACF Petroleum Company, or your heirs, devisees, successors, or assigns: Mewbourne Oil Company has filed an application with the New Mexico Oil Conservation Division seeking an order pooling all mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the E/2E/2 of Section 10 and the E/2E/2 of Section 15, Township 23 South, Range 34 East, NMPM. The unit will be dedicated to the Ibox 10/15 B1AP Fed. Com. Well No. 2H and the Ibox 10/15 B3AP Fed. Com. Well No. 1H, horizontal wells with first take points in the NE/4NE/4 of Section 10 and final take points in the SE/4SE/4 of Section 15. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The application is scheduled to be heard at 8:15 a.m. on June 13, 2019 at the Division's offices at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505. As an interest owner in the well unit you have the right to enter an appearance and participate in the case. Failure to appear will preclude you from contesting this matter at a later date. The attorney for applicant is James Bruce, P.O. Box 1056, Santa Fe, New Mexico 87504, (505) 982-2043. The unit is located approximately 19 miles west-southwest of Eunice, New Mexico.  
#34220

EXHIBIT 3

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