2 of 3

BEFORE THE OIL CONSERVATION DIVISION EXAMINER HEARING OCTOBER 17, 2019

APPLICATION OF DEVON ENERGY PRODUCTION COMPANY, L.P., FOR A STANDARD HORIZONTAL SPACING AND PRORATION UNIT AND COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

Case No. 20792

Billiken 7-6 Fed Com 5H Well Billiken 7-6 Fed Com 6H Well Billiken 7-6 Fed Com 7H Well Billiken 7-6 Fed Com 8H Well

Devon Energy Production Company, L.P.

HEARING EXHIBITS

Exhibit 1: Application

Exhibit 2: Affidavit of Joe Hammond, Landman, and supporting documents

Exhibit 3: Affidavit of J. Russell Goodin, Geologist, and supporting documents

Exhibit 4: Notice Affidavit

Exhibit 5: Affidavit of Publication

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF DEVON ENERGY PRODUCTION COMPANY LP FOR A STANDARD HORIZONTAL SPACING AND PRORATION UNIT AND COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

Case No. 20792

AFFIDAVIT OF JOE HAMMOND

- I, being duly sworn on oath, state the following:
- 1. I am over the age of eighteen years and have the capacity to execute this Affidavit, which is based on my personal knowledge.
- 2. I am employed as a Landman with Devon Energy Production Company, L.P. ("Devon"), working Lea County, New Mexico and I am familiar with the subject application and the lands involved.
- 3. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters. My credentials as a petroleum landman have been accepted by the Division and made a matter of record.
- 4. This affidavit is submitted in connection with the filing by Devon of the above-referenced compulsory pooling application pursuant to 19.15.4.12.A(1) NMAC.
- 5. Devon is seeking an order (1) creating a standard horizontal spacing and proration unit comprised of Lots 1 4 and the E/2 W/2 of Section 6 and Lots 1 4 and the E/2 W/2 of Section 7, Township 26 South, Range 35 East, NMPM, Lea County, New Mexico, encompassing 644.08 acres, more or less, and (2) pooling all uncommitted mineral interests in the Wolfcamp formation (WC-025 G-09 S263504N; WOLFCAMP [98117]) underlying said unit. The purpose of this





application is to force pool working interest owners and ORRI owners into the standard horizontal spacing unit described herein and in the wells to be drilled in the unit.

- 6. The working interest owners being pooled are Oxy USA, Inc. and Marathon Oil Company. It is my understanding that Oxy USA, Inc. has entered into a farmout agreement with Marathon Oil Company, which would allow it to earn working interest in the unit upon the drilling of a well. Both Oxy and Marathon have been contacted multiple times regarding the proposed wells but have failed or refused to voluntarily commit their interests in the well. They have, however, otherwise represented that they do not oppose this pooling application. Regarding the acreage that Marathon could potentially earn, pursuant to the Oxy farmout, Devon and Marathon are currently negotiating an acreage trade.
- 7. Devon seeks to dedicate this standard horizontal spacing unit to the proposed Billiken 7-6 Fed Com 6H as the Defining Well. The following wells will be Infill Wells, Billiken 7-6 Fed Com 5H, Billiken 7-6 Fed Com 7H and Billiken 7-6 Fed Com 8H. The wells are orthodox in their locations, and they meet the Division's offset requirements with the incorporation of proximity tracts.
- 8. A plat outlining the unit being pooled is attached hereto as Exhibit A, which shows the location of proposed wells within the unit.
- 9. The parties being pooled, the nature of their interests, and their last known addresses are listed on Exhibit B attached hereto. Exhibit B includes information regarding working interest owners and overriding royalty interest owners.
 - 10. There are no depth severances in the Wolfcamp formation.
- 11. The locations and proposed depths of the wells to be drilled on the pooled units are as follows:



Well Name	SHL (7-T26S-R35E)	BHL (6-T26S-R35E)	TVD
Billiken 7-6 Fed Com 5H	294' FSL and 1,218' FWL	20' FNL and 360' FWL	12,550'
Billiken 7-6 Fed Com 6H	294' FSL and 1,248' FWL	20' FNL and 1,000' FWL	12,550'
Billiken 7-6 Fed Com 7H	294' FSL and 2,191' FWL	20' FNL and 1,640' FWL	12,550
Billiken 7-6 Fed Com 8H	294' FSL and 2,221' FWL	20° FNI. and 2,280° FWL	12,550°

- 12. I provided the law firm of Abadic & Schill P.C. a list of names and addresses for the uncommitted interest owners and ORRI owners shown on Exhibit B. In compiling these addresses, I conducted a diligent search of the public records in Lea County, New Mexico, where the wells are located, and of phone directories and did computer searches to locate the contact information for parties entitled to notification. Because not all parties were locatable, notice of this hearing was published in the Hobbs News-Sun, a newspaper of general circulation in Lea County, New Mexico, to cover unlocatable parties. The unlocatable parties were: DMA, Inc. (letter returned), MerPel, LLC, (mailed but undelivered), Thomas D. Deason (letter returned), Richard C. Deason (letter returned), Pony Oil Operating, LLC, (mailed but undelivered), and the Estate of Virginia Watt, deceased (no address of record). The mailing certification list shows the notice letters to Bryan Bell Family Limited Partnership #1 and to Rubic C. Bell Family Limited Partnership #1 as undelivered, but these parties did receive the mailings and sent Devon letters dated September 25, 2019 confirming delivery and providing updated address information.
- 13. Devon has made a good faith effort to obtain voluntary joinder of the working interest owners in the proposed wells.

3

- 14. Proposed C-102s for the wells are attached as Exhibit C. The wells will develop the Wolfcamp formation (WC-025 G-09 S263504N; WOLFCAMP [98117]), which is an oil and gas pool.
- 15. Exhibit D are copies of the proposal letters and AFE's sent to the working interest owners for the proposed wells. The estimated cost of the wells set forth in the AFE is fair, reasonable, and comparable to the costs of other wells of similar depths and lengths drilled in this area of New Mexico. Chevron, as a committed participating party and subject to an existing Operating Agreement, has already executed and returned to Devon all AFE's. A proposed form of operating agreement was furnished to Oxy and Marathon on September 4, 2019.
- 16. Devon requests overhead and administrative rates of \$6,000/month for drilling a well and \$600/month for a producing well. These rates are fair and comparable to the rates charged by other operators for wells of this type in this area of southeastern New Mexico. Devon requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.
- 17. Devon requests the maximum cost, plus 200% risk charge be assessed against non-consenting working interest owners.
 - 18. Devon requests that it be designated operator of the wells.
- 19. Because the proposed wells will be drilled and completed with other proposed wells, as part of a simultaneous drilling and completion project, Devon requests an extension of the normal 120-day period to drill and complete the initial well. Furthermore, Devon may propose at a later date additional infill wells for this proposed unit, depending on Devon's longer-term plans and drilling schedule.
- 20. The Exhibits to this Affidavit were prepared by me or compiled under my direction from Devon's company business records.

- 21. The granting of this Application is in the interests of conservation and the prevention of waste.
 - 22. The foregoing is correct and complete to the best of my knowledge and belief.

FURTHER AFFIANT SAYETH NAUGHT

Joe Hammond

Subscribed to and sworn before me this 15th day of October, 2019.

Notary Public

EXHIBIT "A"

Land Plat

W/2 of Sections 6 & 7, T-26-S, R-35-E, Lea County, New Mexico

Tract 1: USA NM 125401 (321.32 acres)

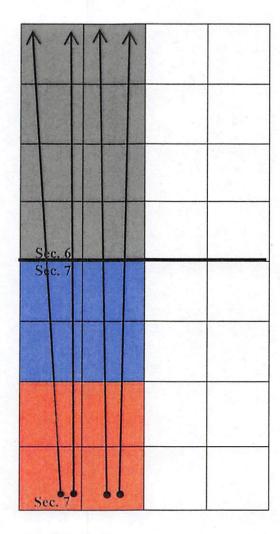


Tract 2: USA NM 013647 (161.31 acres)



Tract 3: USA NM 115000 (161.45 acres)





5H, 6H, 7H, 8H

Billiken 7-6 Fed Com 5H

SHL: 294' FSL & 1,218' FWL BHL: 20' FNL & 360' FWL

Billiken 7-6 Fed Com 7H

SHL: 294' FSL & 2,191' FWL BHL: 20' FNL & 1,640' FWL

Billiken 7-6 Fed Com 6H

SHL: 294' FSL & 1,248' FWL BHL: 20' FNL & 1,000' FWL

Billiken 7-6 Fed Com 8H

SHL: 294' FSL & 2.221' FWL BHL: 20' FNL & 2.280' FWL



EXHIBIT "B"

OWNERSHIP BREAKDOWN

W/2 of Sections 6 and 7, Township 26 South, Range 35 East of Lea County, NM

Billiken Fed Com 7-6 5H, 6H, 7H, and 8H

Tract 1: USA NM 125401 (321.32 acres)

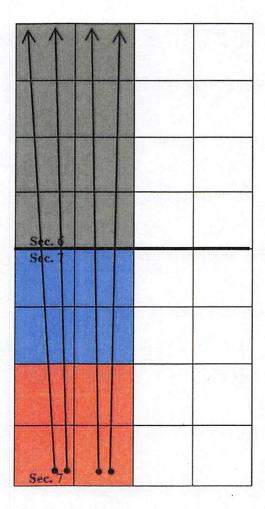


Tract 2: USA NM 013647 (161.31 acres)



Tract 3: USA NM 115000 (161.45 acres)





0.251031250

5H, 6H, 7H, 8H

TRACT 1 OWNERSHIP (Lots 1, 2, 3, 4, E2W2 of Section 6-T26S-R35E, being 321.32 acres):

Owner

Devon Energy Production Company, L.P.

333 W. Sheridan Avenue
Oklahoma City, OK 73102

Net Acres
160.66
0.251031250
Committed

Chevron U.S.A., Inc. 160.66 1400 Smith Street Houston, TX 77002



Committed

TRACT 1 TOTAL

321.32

0.5020625000

TRACT 2 OWNERSHIP (Lots 1, 2, E2NW of Section 7-T26S-R35E being 161.31 acres):

OXY USA, Inc.

161.31

0.2520468750 Uncommitted

5 Greenway Plaza, Suite 110

Houston, TX 77046

Marathon Oil Company

5555 San Felipe ST.

Houston, TX 77056

Subject to unrecorded Farmout

Agreement from Oxy to Marathon

TRACT 2 TOTAL

161.31

0.2520468750

TRACT 3 OWNERSHIP (Lots 3, 4, E2SW of Section 7-T26S-R35E being 161.45 acres):

Owner **Net Acres** Unit WI Status Devon Energy Production Company, L.P. 80.725 0.1261328125 Committed 333 W. Sheridan Avenue Oklahoma City, OK 73102 Chevron U.S.A., Inc. 80.725 0.1261328125 Committed 1400 Smith Street Houston, TX 77002 TRACT 3 TOTAL 0.2522656250 161.45

UNIT TOTALS 644.08 1.00

ORRI Owners

Morris Schertz and wife, Holly K. Schertz P.O. Box 2588 Roswell, NM 88202

Rolla R. Hinkle III, SSP P.O. Box 2292 Roswell, NM 88202

Madison M. Hinkle, MSU P.O. Box 2292 Roswell, NM 88202

Charmar, LLC 4815 Vista Del Oso Court, N.E. Albuquerque, NM 87109 Richard C. Deason, MSU 1301 N. Havenhurst #217 West Hollywood, CA 90046

Thomas D. Deason, MSU 6402 CR 7420 Lubbock, TX 79424

Ronald H. Mayer, Trustee of the Ronald H. Mayer and Martha M. Mayer Revocable Trust dated March 19, 1990 and any amendments thereto P.O. Box 2391
Roswell, NM 88202

SAP, LLC 4901 Whitney Lane Roswell, NM 88203

DMA, Inc. P.O. Box 1496 Roswell, NM 88202

Wells Fargo Bank, Trustee of the Robert N. Enfield Revocable Trust dated 7/3/2001 P.O. Box 1968 Albuquerque, NM 87103

Howard A. Rubin, Inc. P.O. Box 58 El Rito, NM 87530

Rubie C. Bell Family Limited Partnership #1 1331 Third Street New Orleans, LA 70130

Bryan Bell Family Limited Partnership #1 1331 Third Street New Orleans, LA 70130

Pony Oil Operating, LLC 4245 N. Central Expy. Suite 320, Box 109 Dallas, TX 75205

TD Minerals LLC 8111 Westchester Drive, Suite 900 Dallas, TX 75225

MerPel, LLC 4245 N. Central Expy. Suite 320, Box 109 Dallas, TX 75205

. The estate of Virginia V. Watt Address Unknown

BUREAU OF LAND MANAGEMENT 1025 N. FRINCH DR., HOBERS, NM SEZ-40 Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

> 1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

DISTRICT II 811 S. FIRST ST., ARTESIA, NM 86210 Phone: (575) 746-1263 Fax: (575) 748-9720

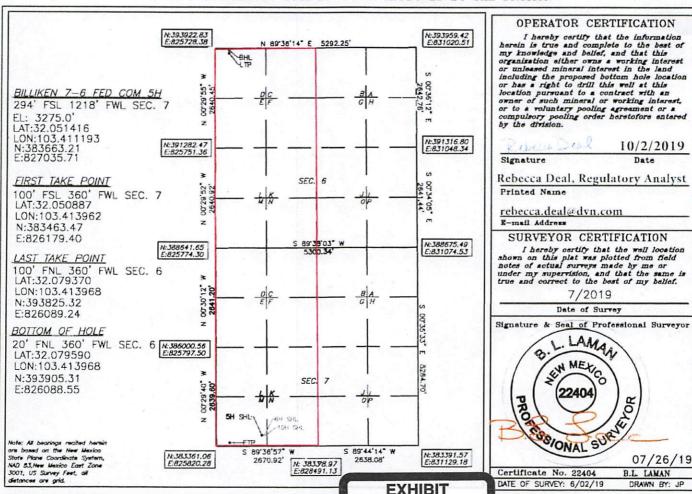
DISTRICT III 1000 RIO BRAZOS RD., AZTEC, NM 87410 Phone: (505) 334-6176 Fax: (506) 334-6170

DISTRICT IV 1220 S. ST. FRANCIS DR., SANTA FR. NM 57505 Phone: (505) 476-3460 Fax: (505) 476-3462

API Number	Pool Code 98117	CREAGE DEDICATION PLAT Pool Name WC-025 G-09 S263504N; V	VOLFCAMP		
Property Code	Propert BILLIKEN 7-	y Name -6 FED COM	Well Number 5H		
OGRED No. 6137		DEVON ENERGY PRODUCTION COMPANY, L.P.			

					Surface Loc	ation			
UL or lot No.	Section 7	Township 26-S	Range 35-E	Lot Idn	Feet from the	North/South line SOUTH	Feet from the	East/West line WEST	County
	R Me I		Bottom	Hole Loc	cation If Diffe	erent From Sur	face	Here	75-15%
UL or lot No.	Section 6	Township 26-S	Range 35-E	Lot Idn	Feet from the	North/South line NORTH	Feet from the	East/West line WEST	County
Dedicated Acre	a Joint o	or Infill Co	nsolidation	Code Or	der No.		The state of the s		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



DRAWN BY: JP

BUREAU OF LAND MANAGEMENT

1825 N. FRENCH DR., Horses, NM 88240 Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

DISTRICT II 811 S. FIRST ST., ARTESIA, NM 86210 Phone: (575) 748-1883 Fax: (575) 746-9780

DISTRICT III Phone: (505) 334-6176 Fax: (506) 334-6170

DISTRICT IV 1220 S. ST. FRANCIS DR., SANTA PR. NM 87605 Phone: (505) 476-3460 FMX: (506) 476-3462

	WELL LOCATION AND AC	CREAGE DEDICATION PLAT			
API Number	Pool Code	Pool Name			
	98117	WC-025 G-09 S263504N; WOLFCAMP			
Property Code	Propert BILLIKEN 7-	y Name -6 FED COM	Well Number 6H		
ogrid No. 6137					

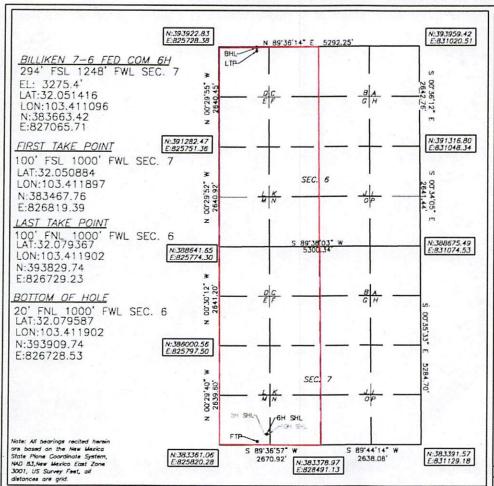
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
М	7	26-S	35-E		294	SOUTH	1248	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	6	26-S	35-E		20	NORTH	1000	WEST	LEA
Dedicated Acres	Joint o	r Infill	Consolidation	Code Or	der No.				7

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

epeter Deal 10/2/2019 Signature

Rebecca Deal, Regulatory Analyst Printed Name

rebecca.deal@dvn.com

E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

7/2019

Date of Survey Signature & Scal of Professional Surveyor L. LAMAN 0. SEN METIC STONAL SURVIV PROF

07/26/19 Certificate No. 22404 B.L. LAMAN DATE OF SURVEY: 6/02/19 DRAWN BY: JP

DISTRICT II 811 S. FIRST ST., ARTESIA, NM 88210 Phone: (575) 748-1883 Fax: (575) 748-9780

DISTRICT III 1000 RIO BRAZOS RD., AZTEC, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV 1220 S. ST. FRANCIS DR., SANTA FE, NW 87505 Phone: (505) 476-3460 Fax: (505) 475-3462 BUREAU OF LAND MANAGEMENT

1625 N. FRENCH DR., HOBBS, NM 68240 Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT API Number Pool Code 98117 WC-025 G-09 S263504N; WOLFCAMP Property Code Property Name Well Number BILLIKEN 7-6 FED COM 7H OGRID No. Operator Name Elevation DEVON ENERGY PRODUCTION COMPANY, L.P. 6137 3270.3

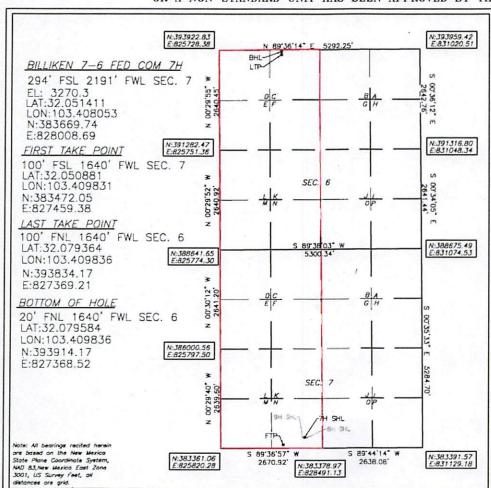
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Peet from the	North/South line	Feet from the	East/West line	County
N	7	26-S	35-E		294	SOUTH	2191	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	6	26-S	35-E		20	NORTH	1640	WEST	LEA
Dedicated Acres	Joint o	r Infill Co	nsolidation	Code Ore	der No.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unlessed mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a woluntary pooling agreement or a or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

mela Deal 10/2/2019 Signature Date

Rebecca Deal, Regulatory Analyst Printed Name

rebecca.deal@dvn.com

E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

7/2019

Date of Survey

Signature & Seal of Professional Surveyor



Certificate No. 22404 DATE OF SURVEY: 6/02/19 B.L. LAMAN DRAWN BY: JP

BUREAU OF LAND MANAGEMENT 125 N. PRENCH DR., HUBBS, NM 58240 Energy, Minerals & Natural Resources Department (576) 582-6151 Faut (578) 508-0720 OIL CONSERVATION DIVISION

> 1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

DISTRICT II 811 S. FIRST ST., Al Phone: (575) 746-1288 ARTESIA, NM 88210 M Pax: (575) 748-9780 DISTRICT III 1000 RIO BRAZOS RD., AZTEC, NM 87410 Phone: (505) 334-6176 Fax: (505) 334-6170

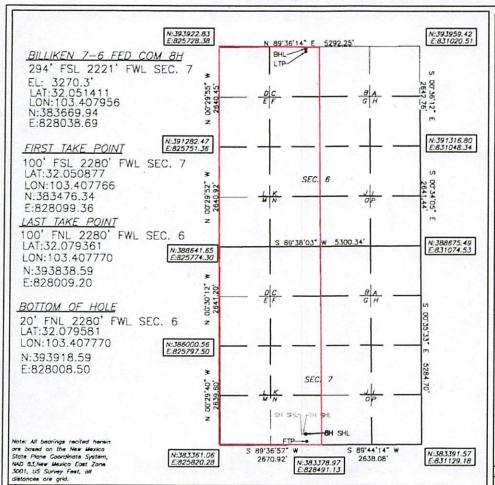
DISTRICT IV 1220 S. ST. FRANCIS DR., SANTA PR. NM 87605 Phone: (505) 476-3460 Fax: (505) 476-3462

	WELL LOCATION AND A	CREAGE DEDICATION PLAT	
API Number	Pool Code	Pool Name	
	98117	WC-025 G-09 S263504N;W	OLFCAMP
Property Code		rty Name -6 FED COM	Well Number 8H
ogrid No. 6137		tor Name OUCTION COMPANY, L.P.	Elevation 3270.3

Surface Location UL or lot No. Section Township Range Lot Idn Peet from the North/South line Feet from the East/West line County N 7 294 WEST 26-S 35-E SOUTH 2221 LEA Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
С.	6	26-9	35-E		20	NORTH	2280	WEST	LEA
Dedicated Acres	Joint o	r Infill	Consolidation	Code Or	der No.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

OPERATOR CERTIFICATION

I hereby certify that the information
herein is true and complete to the best of
my knowledge and belief, and that this
organization either owns a working interest
or unlessed mineral interest in the land
including the proposed bottom hole location
or has a right to drill this well at this
location pursuant to a contract with an
owner of such mineral or working interest,
or to a voluntary pooling agreement or a
compulsory pooling order heretofore entered
by the division.

epelen Deal 10/2/2019 Signature Date

Rebecca Deal, Regulatory Analyst Printed Name

rebecca.deal@dvn.com

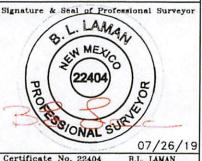
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

7/2019

Date of Survey



Certificate No. 22404 B.L. LAMAN DATE OF SURVEY: 6/02/19 DRAWN BY: JP



Devon Energy Production Company LP 333 West Sheridan Avenue Oklahoma City, OK 73102 405 235 3611 Phone www.devonenergy.com

July 18, 2019

Emailed: India_Isbell@oxy.com

OXY USA Inc. 5 Greenway Plaza Suite 110 Houston, TX 77046

RE: Well Proposal: Billiken 7-6 Fed Com 5H T26S-R35E Section 6: W/2, Section 7: W/2 Lea County, New Mexico

Dear Ms. Isbell,

Devon Energy Production Company, L.P. ("Devon"), as Operator, proposes to drill and complete the Billiken 7-6 Fed Com 5H as a horizontal well to an approximate TVD of 12,550° and approximate TMD of 22,550° into the Wolfcamp formation at a SHL 294° FSL and 1,218° FWL Section 7-26S-35E and BHL 20° FNL and 360° FWL Section 6-26S-35E, Lea County, New Mexico. Enclosed for your review is Devon's AFE indicating drilling costs of \$4,427,582.65 and total completed well costs of \$12,430,402.57 (includes CTB and flowline costs).

Devon reserves the right to modify the location and drilling plans described above in order to address surface and subsurface concerns. Devon will advise of any such modifications.

Devon will drill the Well under the terms of the modified 2015 AAPL form of Operating Agreement ("JOA"), which will be provided upon request. The JOA will have the following general provisions:

- Devon Energy Production Company, L.P. named as Operator
- Contract Area of W2 of Sections 6 and 7-T26S-R35E
- 100/300% Non-Consenting Penalty
- \$8000/\$800 Drilling and Production Rate

Please indicate your election to participate in the drilling and completion of the Well in the space provided below, within 30 days of receipt, by signing and returning one (1) copy of this letter and AFE, along with your well data requirements sheet. A Communitization Agreement for said well will be supplied for your review and execution at a later date.

If your election is to participate, a cash call invoice will be sent following receipt of a timely election.

If an agreement cannot be reached within 30 days of receipt of this letter, Devon will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the Well, if uncommitted at such time.

OXY USA Inc. Billiken 7-6 Fed Com 5H AFE: XX-134281 July 18, 2019 Page Two

If you have any questions concerning this proposal, please do not hesitate to contact me at (405) 552-8070 or email me at Taylor.Ford@dvn.com.

Best regards,

Devon Energy Production Company, L.P.

Jaylon (Jord Taylor Ford Landman

OXY USA Inc. hereby elects:		
To Participate in the dri	lling and completion of	of the referenced Well.
Not To Participate in th	e drilling and complet	ion of the referenced Well.
Agreed to and Accepted this	day of	, 2019.
OXY USA Inc.		
D		





AFE # XX-134281.01

Well Name: BILLIKEN 7-6 FED COM 5H Cost Center Number: 1094092901 Legal Description: Section 7-26S-35E

Revision:

AFE Date: State: 7/18/2019

County/Parish:

NM LEA

Explanation and Justification:

Drill and complete the Billiken 7-6 Fed Com 5H.

1 1	Intangible	Drilling	Completion	Dry Hole	Total
Code	Description	Costs	Costs	Costs	Costs
	CHEMICALS - OTHER	0.00	354,904.87	0.00	354,904.87
	DYED LIQUID FUELS	135,959.58	542,833.47	0.00	678,793.05
	GASEOUS FUELS	62,467.92	0.00	0.00	62,467.92
	DISPOSAL - SOLIDS	102,390.24	2,100.00	0.00	104,490.24
	DISP-SALTWATER & OTH	0.00	223.000.00	0.00	223,000.00
	FLUIDS - WATER	60,900.00	164.897.15	0.00	225,797.15
	RECYC TREAT&PROC-H20	0.00	473,788.98	0.00	473,788.98
	PERMIT SURVEY&TITLE	40,000.00	4,044.94	0.00	44,044.94
	RIGHT OF WAY	5.000.00	0.00	0.00	5.000.00
6110130	ROAD&SITE PREP SVC	100,000.00	40,723.03	0.00	140,723.03
	DAMAGE & REMEDIATION	10,000.00	0.00	0.00	10,000.00
	COMM SERVICE - SCADA	0.00	112,921.35	0.00	112,921.35
	COMM SVCS - WAN	6,430.52	0.00	0.00	6,430.52
	RTOC - ENGINEERING	0.00	10,500.00	0.00	10,500.00
6130370	RTOC - GEOSTEERING	28,404.00	0.00	0.00	28,404.00
6150100	CH LOG PERFRTG&WL SV	0,00	461,317.50	0.00	461,317.50
6160100 N	MATERIALS & SUPPLIES	734.92	0.00	0.00	734.92
6170100	PULLING&SWABBING SVC	0.00	33,000.00	0.00	33,000.00
6170110	SNUBBG&COIL TUBG SVC	0.00	631,591.63	0.00	631,591.63
6190100	RCKG&HL-SOLID&FLUID	55,118.75	0.00	0.00	55,118.75
6190110	RUCKING&HAUL OF EQP	54,000.00	18,750.00	0.00	72,750.00
6200130	CONSLT & PROJECT SVC	176,380.00	147,587.80	0.00	323,967.80
6230120	SAFETY SERVICES	60.630.63	0.00	0.00	60,630.63
6300270	SOLIDS CONTROL SRVCS	117,586.67	0.00	0.00	117,586.67
6310120	TIMULATION SERVICES	0.00	1,677,554.55	0.00	1,677,554.55
6310190	PROPPANT PURCHASE	0.00	918.097.80	0.00	918,097.80
6310200	CASING & TUBULAR SVC	67,600.00	0.00	0.00	67,600.00
6310250	EMENTING SERVICES	255,000.00	0.00	0.00	255,000.00
6310280	DAYWORK COSTS	750,000.00	0.00	0.00	750,000.00
6310300	DIRECTIONAL SERVICES	355,887.50	0.00	0.00	355,887.50
6310310	RILL BITS	135,200.00	0.00	0.00	135,200.00
	RILL&COMP FLUID&SVC	395,920.00	6,600.00	0.00	402,520.00
6310370 V	MOB & DEMOBILIZATION	22,000.00	0.00	0.00	22,000.00
6310380	PEN HOLE EVALUATION	24,129.31	0.00	0.00	24,129.31
6310480 T	STNG-WELL, PL & OTH	0.00	270,050.72	0.00	270,050.72
6310600 M	IISC PUMPING SERVICE	0.00	136,119.57	0.00	136,119.57
	QPMNT SVC-SRF RNTL	150,000.00	486,050.82	0.00	636,050.82
6320110 E	QUIP SVC - DOWNHOLE	80,000.00	0.00	0.00	80,000.00
	VELDING SERVICES	1,750.00	0.00	0.00	1,750.00
6320190 M	VATER TRANSFER	0.00	235,684.07	0.00	235,684.07
6350100 C	ONSTRUCTION SVC	0.00	164,224.72	0.00	164,224.72
6520100 L	EGAL FEES	20,000.00	0.00	0.00	20,000.00
6550100 M	IISCS COSTS & SERVS	0.00	11,325.00	0.00	11,325.00
6550110 M	IISCELLANEOUS SVC	125,900.00	0.00	0.00	125,900.00





AFE # XX-134281.01

Well Name: BILLIKEN 7-6 FED COM 5H Cost Center Number: 1094092901 Legal Description: Section 7-26S-35E Revision:

AFE Date: State:

7/18/2019

County/Parish:

LEA

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6630110	CAPITAL OVERHEAD	11,023.75	29,906.74	0.00	40,930.49
6740340	TAXES OTHER	394.28	8,106.00	0.00	8,500.28
	Total Intangibles	3,410,808.07	7.165,680.71	0.00	10,576,488.78

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6130120	COMM DEVICES - SCADA	0.00	24,194.94	0.00	24,194.94
6230130	SAFETY EQUIPMENT	3,674.58	0.00	0.00	3,674.58
6300210	TREATER FWKO EQUIP	0.00	476,169.10	0.00	476,169.10
6310130	ARTIFICIAL LIFT EQP	0.00	37,000.00	0.00	37,000.00
6310150	CASG-COND&DRIVE PIPE	50,000.00	0.00	0.00	50,000.00
6310420	TUBING & COMPONENTS	0.00_	66,000.00	0.00	66,000.00
6310460	WELLHEAD EQUIPMENT	33,100.00	72,460.00	0.00	105,560.00
6310530	SURFACE CASING	80,000.00	0.00	0.00	80,000.00
6310540	NTERMEDIATE CASING	350,000.00	0.00	0.00	350,000.00
6310550	PRODUCTION CASING	450,000.00	0.00	0.00	450,000.00
6310580	CASING COMPONENTS	50,000.00	0.00	0.00	50,000.00
6330100	PIPE.FIT,FLANG,CPLNG	0.00	161,315.17	0.00	161,315.17
	Total Tangibles	1,016,774.58	837,139.21	0.00	1,853,913.79

TOTAL ESTIMATED COST 4.427.582.65 8.002.819.92 0.00 12.430.402.57					
	TOTAL ESTIMATED COST	4.427,582.65	8.002,819.92	0.00	12,430,402.57

NORKING INTEREST OWNER APPROVAL					
Print Name:					
	1				
	Print Name:				

Note: Please include/attach well requirement data with ballot.



Devon Energy Production Company LP 333 West Sheridan Avenue Oklahoma City, OK 73102 405 235 3611 Phone www.devonenergy.com

July 18, 2019

Emailed: kristen.hunter@chevron.com Emailed: afenojvmcbu@chevron.com

Chevron U.S.A. Inc. Attn: NOJV Group 1400 Smith Street Houston, Texas 77002

RE: Well Proposal: Billiken 7-6 Fed Com 5H T26S-R35E Section 6: W/2, Section 7: W/2 Lea County, New Mexico

Dear Ms. Hunter,

Devon Energy Production Company, L.P. ("Devon"), as Operator, proposes to drill and complete the Billiken 7-6 Fed Com 5H as a horizontal well to an approximate TVD of 12,550' and approximate TMD of 22,550' into the Wolfcamp formation at a SHL 294' FSL and 1,218' FWL Section 7-26S-35E and BHL 20' FNL and 360' FWL Section 6-26S-35E, Lea County, New Mexico. Enclosed for your review is Devon's AFE, indicating drilling costs of \$4,427,582.65 and total completed well costs of \$12,430,402.57 (includes CTB and flowline costs). No science costs apply.

As provided in the governing Operating Agreement dated March 1, 2005, Chevron shall have thirty (30) days from receipt of this letter within which to make its election to participate in the drilling and completion of the subject well.

Should Chevron elect to participate, please sign and date this letter below in the spaces provided and return one signed copy to the undersigned within the time allowed. An election to participate should be accompanied by an executed AFE and Chevron's well requirement sheet including all contact information.

If you have any questions concerning this proposal, please do not hesitate to contact me at (405) 552-8070 or email me at Taylor.Ford@dvn.com.

Best regards,

Devon Energy Production Company, L.P.

Taylor Ford Landman



Chevron U.S.A. Inc. Billiken 7-6 Fed Corn 5II AFE: XX-134281 July 18, 2019 Page Two

Chevron U.S.A. Inc. hereby elects	:	
To Participate in the dri	lling and completion	of the referenced Well.
Not To Participate in the	e drilling and comple	tion of the referenced Well.
Agreed to and Accepted this	day of	, 2019.
Chevron U.SA. Inc.		
Ву:		



AFE # XX-134281.01

Well Name: BILLIKEN 7-6 FED COM 5H Cost Center Number: 1094092901 Legal Description: Section 7-26S-35E

Revision: f

AFE Date: State:

7/18/2019

County/Parish:

NM LEA

Explanation and Justification:

Drill and complete the Billiken 7-6 Fed Com 5H.

Code	Intangible	Drilling Costs	Completion	Dry Hole Costs	Total Costs
	Description CHEMICALS - OTHER	Costs 0.00	Costs 354,904.87	0.00	354,904.87
	DYED LIQUID FUELS	135,959.58	542.833.47	0.00	678,793.05
	GASEOUS FUELS	62,467,92	0.00	0.00	62,467,92
	DISPOSAL - SOLIDS	102,390,24	2,100.00	0.00	104,490,24
	DISP-SALTWATER & OTH	0.00	223,000.00	0.00	223,000.00
	FLUIDS - WATER	60,900.00	164.897.15	0.00	225,797.15
	RECYC TREAT&PROC-H20	0.00	473.788.98	0.00	473,788.98
	PERMIT SURVEY&TITLE	40,000.00	4,044.94	0.00	44,044.94
	RIGHT OF WAY	5,000.00	0.00	0.00	5,000.00
	ROAD&SITE PREP SVC	100,000.00	40,723.03	0.00	140.723.03
	DAMAGE & REMEDIATION	10,000.00	0.00	0.00	10,000.00
	COMM SERVICE - SCADA	0.00	112,921.35	0.00	112,921.35
	COMM SVCS - WAN	6,430.52	0.00	0.00	6,430.52
	RTOC - ENGINEERING	0.00	10,500.00	0.00	10,500.00
	RTOC - GEOSTEERING	28,404.00	0.00	0.00	28,404.00
	CH LOG PERFRTG&WL SV	0.00	461,317.50	0.00	461,317.50
	MATERIALS & SUPPLIES	734.92	0.00	0.00	734.92
6170100	PULLING&SWABBING SVC	0.00	33,000.00	. 0.00	33,000.00
6170110	SNUBBG&COIL TUBG SVC	0.00	631,591.63	0.00	631,591.63
6190100	TRCKG&HL-SOLID&FLUID	55,118.75	0.00	0.00	55,118.75
	TRUCKING&HAUL OF EQP	54,000.00	18,750.00	0.00	72,750.00
6200130	CONSLT & PROJECT SVC	176,380.00	147,587.80	0.00	323,967.80
6230120	SAFETY SERVICES	60,630.63	0.00	0.00	60,630.63
6300270	SOLIDS CONTROL SRVCS	117,586.67	0.00	0.00	117,586.67
6310120	STIMULATION SERVICES	0.00	1,677,554.55	0.00	1,677,554.55
6310190	PROPPANT PURCHASE	0.00	918,097.80	0.00	918,097.80
6310200	CASING & TUBULAR SVC	67,600.00	0.00	0.00	67,600.00
6310250	CEMENTING SERVICES	255,000.00	0.00	0.00	255,000.00
6310280	DAYWORK COSTS	750,000.00	0.00	0.00	750,000.00
6310300	DIRECTIONAL SERVICES	355,887.50	0.00	0.00	355,887.50
	DRILL BITS	135,200.00	0.00	0.00	135,200.00
6310330	ORILL&COMP FLUID&SVC	395,920.00	6,600.00	0.00	402,520.00
	MOB & DEMOBILIZATION	22,000.00	0.00	0.00	22,000.00
	OPEN HOLE EVALUATION	24,129.31	0.00	0.00	24,129.31
	ISTNG-WELL, PL & OTH	0.00	270,050.72	0.00	270,050.72
	MISC PUMPING SERVICE	0.00	136,119.57	0.00	136,119.57
	QPMNT SVC-SRF RNTL	150,000.00	486,050.82	0.00	636,050.82
	QUIP SVC - DOWNHOLE	80,000.00	0.00	0.00	80,000.00
	WELDING SERVICES	1,750.00	0.00	0.00	1,750.00
	VATER TRANSFER	0.00	235,684.07	0.00	235,684.07
	CONSTRUCTION SVC	0.00	164,224.72	0.00	164,224.72
	EGAL FEES	20,000.00	0.00	0.00	20.000.00
	MISCS COSTS & SERVS	0.00	11,325.00	0.00	11,325.00
6550110	MISCELLANEOUS SVC	125,900.00	0.00	0.00	125.900.00





AFE # XX-134281.01

Well Name: BILLIKEN 7-6 FED COM 5H Cost Center Number: 1094092901 Legal Description: Section 7-26S-35E AFE Date: State: 7/18/2019

County/Parish:

NM LEA

Revision:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6630110	CAPITAL OVERHEAD	11,023.75	29,906.74	0.00_	40,930.49
6740340	TAXES OTHER	394.28	8,106.00	0.00	8,500.28
	Total Intangibles	3.410.808.07	7,165,680.71	0.00	10,576,488.78

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6130120	COMM DEVICES - SCADA	0.00	24,194.94	0.00	24,194.94
6230130	SAFETY EQUIPMENT	3,674.58	0.00	0.00	3,674.58
6300210	TREATER FWKO EQUIP	0.00	476,169.10	0.00	476,169.10
6310130	ARTIFICIAL LIFT EQP	0.00	37,000.00	0.00	37,000.00
6310150	CASG-COND&DRIVE PIPE	50,000.00	0.00	0.00	50,000.00
6310420	TUBING & COMPONENTS	0.00	66,000.00	0.00	66,000.00
6310460	WELLHEAD EQUIPMENT	33,100.00	72,460.00	0.00	105,560.00
6310530	SURFACE CASING	80,000.00	0.00	0.00	80,000.00
6310540	NTERMEDIATE CASING	350,000.00	0.00	0.00	350,000.00
6310550	PRODUCTION CASING	450,000.00	0.00	0.00	450,000.00
6310580	CASING COMPONENTS	50,000.00	0.00	0.00	50,000.00
6330100	PIPE.FIT,FLANG,CPLNG	0.00	161,315.17	0.00	161,315.17
	Total Tangibles	1,016,774.58	837,139.21	0.00	1,853,913.79

	·			
TOTAL ESTIMATED COST	4.427.582.65	8.002.819.92	0.00	12.430.402.57
i e				

WORKING INTEREST OWNER AR	NORKING INTEREST OWNER APPROVAL					
Company Name:						
Signature:	Print Name:					
Title:						
Date:						
Email:						

Note: Please include/attach well requirement data with ballot.





Devon Energy Production Company LP 333 West Sheridan Avenue Oklahoma City, OK 73102 405 235 3611 Phone www.devonenergy.com

July 18, 2019

Emailed: India Isbell@oxv.com

OXY USA Inc. 5 Greenway Plaza Suite 110 Houston, TX 77046

RE: Well Proposal: Billiken 7-6 Fed Com 6H

T26S-R35E
Section 6: W/2, Section 7: W/2
Lea County, New Mexico

Dear Ms. Isbell.

Devon Energy Production Company, L.P. ("Devon"), as Operator, proposes to drill and complete the Billiken 7-6 Fed Com 6H as a horizontal well to an approximate TVD of 12,550' and approximate TMD of 22,550' into the Wolfcamp formation at a SHL 294' FSL and 1,248' FWL Section 7-26S-35E and BHL 20' FNL and 1,000' FWL Section 6-26S-35E, Lea County, New Mexico. Enclosed for your review is Devon's AFE, indicating drilling costs of \$4,427,582.65 and total completed well costs of \$12,430,402.57 (includes CTB and flowline costs). No science costs apply.

Devon reserves the right to modify the location and drilling plans described above in order to address surface and subsurface concerns. Devon will advise of any such modifications.

Devon will drill the Well under the terms of the modified 2015 AAPL form of Operating Agreement ("JOA"), which will be provided upon request. The JOA will have the following general provisions:

- Devon Energy Production Company, L.P. named as Operator
- Contract Area of W2 of Sections 6 and 7-T26S-R35E
- 100/300% Non-Consenting Penalty
- \$8000/\$800 Drilling and Production Rate

Please indicate your election to participate in the drilling and completion of the Well in the space provided below, within 30 days of receipt, by signing and returning one (1) copy of this letter and AFE, along with your well data requirements sheet. A Communitization Agreement for said well will be supplied for your review and execution at a later date.

If your election is to participate, a cash call invoice will be sent following receipt of a timely election.

If an agreement cannot be reached within 30 days of receipt of this letter, Devon will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the Well, if uncommitted at such time.



OXY USA Inc. Billiken 7-6 Fed Com 6H AFE: XX-134282 July 18, 2019 Page Two If you have any questions concerning this proposal, please do not hesitate to contact me at (405) 552-8070 or email me at Taylor.Ford@dvn.com. Best regards, Devon Energy Production Company, L.P. Taylor Ford Landman OXY USA Inc. hereby elects: To Participate in the drilling and completion of the referenced Well. Not To Participate in the drilling and completion of the referenced Well. Agreed to and Accepted this ______ day of ______, 2019. OXY USA Inc. By: ____



AFE # XX-134282.01

Well Name: BILLIKEN 7-6 FED COM 6H Cost Center Number: 1094093001

Legal Description: Section 7-26S-35E Revision:

AFE Date:

7/18/2019

State: County/Parish:

NM LEA

Explanation and Justification:

Drill and complete the Billiken 7-6 Fed Com 6H.

Code Description Costs Costs Costs Costs Costs Costs Code Costs Code Costs Code Code Costs Code Code						
6040110 CHEMICALS - OTHER 0.00 354,904.87 0.00 354,904.87 6060100 DYED LIQUID FUELS 135,995.88 542,833.47 0.00 678,793.05 6080130 GASCOUS FUELS 62,467.92 0.00 0.00 0.00 104,490.24 6080100 DISPOSAL - SOLIDS 102,390.24 2,100.00 0.00 104,490.24 6080110 DISPOSAL - SOLIDS 102,390.24 2,100.00 0.00 223,000.00 6090100 FUIDS - WATER 60,900.00 164,897.15 0.00 223,000.00 6090120 RECYC TREAT&PROC-H20 0.00 473,788.98 0.00 473,788.98 5100100 PERMIT SURVEYSTITLE 40,000.00 4,044.94 0.00 44,044.94 6100110 RIGHT OF WAY 5,000.00 0.00 0.00 1,000 6110130 ROADASITE PREP SVC 100,000.00 40,723.03 0.00 140,723.03 6110170 DAMAGE & REMEDIATION 10,000.00 40,00 0.00 112,921.35 61301170	Codo	Intangible	Drilling Costs	Completion	Dry Hole	Total
6060100 DYED LIQUID FUELS 135,959.58 542,833.47 0.00 678,793.05 6060130 GASEQUS FUELS 62,467.92 0.00 0.00 62,467.92 6060100 DISPOSAL - SOLIDS 102,390.24 2.100.00 0.00 0.00 223,000.00 6090100 FUIDS - WATER 60,900.00 164,897.15 0.00 225,797.15 6090120 FUIDS - WATER 60,900.00 164,897.15 0.00 225,797.15 6090120 FUEL FUEL FUEL FUEL FUEL FUEL FUEL FUEL						
6060130 GASEOUS FUELS						
6080100 DISPOSAL - SOLIDS						
6080110 DISP-SALTWATER & OTH 0.00 223,000.00 0.00 223,000.00 0.00 223,000.00 0.00 223,000.00 0.00 225,797.15 0.00 225,797.15 0.00 225,797.15 0.00 225,797.15 0.00 225,797.15 0.00 273,788.98 0.00 473,788.98 0.00 473,788.98 0.00 440,44.94 0.00 44,044.94 0.00 44,044.94 0.00 44,044.94 0.00 44,044.94 0.00 44,044.94 0.00 44,044.94 0.00						
6090100 FLUIDS - WATER 60,900.00 164,897.15 0.00 225,797.15 6090120 RECYC TREAT&PROC.H20 0.00 473,788.98 0.00 473,788.98 6100110 PERMIT SURVEY&TITLE 40,000.00 4,044.94 0.00 440,44.94 6100110 RIGHT OF WAY 5,000.00 0.00 0.00 5,000.00 6110170 DAMAGE & REMEDIATION 10,000.00 40,723.03 0.00 140,723.03 6110170 DAMAGE & REMEDIATION 10,000.00 0.00 0.00 10,000.00 6110170 DAMAGE & REMEDIATION 10,000.00 0.00 0.00 112,921.35 6130170 COMM SERVICE - SCADA 0.00 112,921.35 0.00 0.00 6,430.52 6130370 RTOC - GEOSTEERING 28,404.00 0.00 0.00 28,404.00 6150100 MATERIALS & SUPPLIES 734.92 0.00 0.00 734.92 6170100 PULLING&SWABBING SVC 0.00 631,591.63 0.00 551,18.75 6190110 TRCKG&HL-SOLID&FLUID 55,118.75 0.00 0.00 72,750.00 6190110 TRCKG&HL-SOLID&FLUID 55						
6090120 RECYC TREAT&PROC.H20						
B100100 PERMIT SURVEY&TITLE						
6100110 RIGHT OF WAY 5,000.00 0.00 5,000.00 5,000.00 6110130 ROAD&SITE PREP SVC 100,000.00 40,723.03 0.00 140,723.03 6110170 DAMAGE & REMEDIATION 10,000.00 0.00 0.00 0.00 10,000.00 10,000.00 1000.00 0.00 112,921.35 0.00 112,921.35 6130170 COMM SERVICE - SCADA 0.00 112,921.35 0.00 0.00 5,430.52 6130170 COMM SVCS - WAN 6,430.52 0.00 0.00 0.00 6,430.52 6130360 RTOC - ENGINEERING 0.00 10,500.00 0.00 0.00 28,404.00 0.00 0.00 28,404.00 0.00 0.00 28,404.00 0.00 0.00 28,404.00 0.00 0.00 28,404.00 0.00 0.00 28,404.00 0.00 0.00 28,404.00 0.00 0.00 27,43.92 0.00 0.00 734.92 0.00 0.00 734.92 0.00 0.00 734.92 0.100 0.00 734.92 0.100 0.00 0.00 734.92 0.100 0.00						
6110130 ROAD&SITE PREP SVC 100,000.00 40,723.03 0.00 140,723.03 6110170 DAMAGE & REMEDIATION 10,000.00 0.00 0.00 10,000.00 6130130 COMM SERVICE - SCADA 0.00 112,921.35 0.00 112,921.35 6130170 COMM SVCS - WAN 6,430.52 0.00 0.00 0.00 6,430.52 6130360 RTOC - ENGINEERING 0.00 10,500.00 0.00 10,500.00 6130370 RTOC - GEOSTEERING 28,404.00 0.00 0.00 28,404.00 6150100 CH LOG PERFRIG&WL SV 0.00 461,317.50 0.00 461,317.50 6160100 MATERIALS & SUPPLIES 734.92 0.00 0.00 734.92 6170110 PULLING&SWABBING SVC 0.00 631,591.63 0.00 631,591.63 6170110 SNUBBG&COIL TUBG SVC 0.00 631,591.63 0.00 631,591.63 6190100 TRCKG&HL-SOLID&FLUID 55,118.75 0.00 0.00 72,750.00 6200130 CONSLT & PROJECT SVC 176,380.00 147,587.80 0.00 0.00 333,967.80 6230120 SAFETY SERVICES 60,630.63 0.00 0.00 60,530.63 6300270 SOLIDS CONTROL SRVCS 117,586.67 0.00 0.00 117,586.67 6310120 STIMULATION SERVICES 0.00 1,677,554.55 6310190 PROPPANT PURCHASE 0.00 918,097.80 0.00 918,097.80 6310220 CASING & TUBULAR SVC 67,600.00 0.00 0.00 355,887.50 6310230 CASING & TUBULAR SVC 67,600.00 0.00 0.00 0.00 355,887.50 6310230 CEMENTING SERVICES 255,000.00 0.00 0.00 355,887.50 6310330 DIRECTIONAL SERVICES 335,887.50 0.00 0.00 0.00 22,000.00 6310300 DIRECTIONAL SERVICES 335,887.50 0.00 0.00 0.00 22,000.00 6310330 DIRECTIONAL SERVICES 335,887.50 0.00 0.00 0.00 22,000.00 6310330 DIRECTIONAL SERVICES 335,887.50 0.00 0.00 0.00 22,000.00 6310330 DIRECTIONAL SERVICES 335,887.50 0.00 0.00 0.00 235,000.00 6						
B110170 DAMAGE & REMEDIATION 10,000.00 0.00 10,000.00 11,000.00 112,921.35 0.00 112,921.35 0.00 112,921.35 0.00 112,921.35 0.00 112,921.35 0.00 112,921.35 0.00 0.00 0.430.52 0.00 0.00 0.00 0.430.52 0.00 0.00 0.00 0.430.52 0.00 0.		· · · · · · · · · · · · · · · · · · ·				
6130130 COMM SERVICE - SCADA 0.00 112,921.35 0.00 112,921.35 6130170 COMM SYCS - WAN 6,430.52 0.00 0.00 6,430.52 6130360 RTOC - ENGINEERING 0.00 10,500.00 0.00 10,500.00 6130370 RTOC - GEOSTEERING 28,494.00 0.00 0.00 461,317.50 6150100 CH LOG PERFRTG&WL SV 0.00 461,317.50 0.00 461,317.50 6160100 MATERIALS & SUPPLIES 734.92 0.00 0.00 734.92 6170110 SNUBBO&COIL, TUBG SVC 0.00 631,591.63 0.00 631,591.63 6190100 TRCKG&HL-SQLID&FLUID 551,18.75 0.00 0.00 55,118.75 6190101 TRCKG&HL-SQLID&FLUID 551,18.75 0.00 0.00 72,750.00 6200130 CONSLT & PROJECT SVC 176,380.00 147,587.80 0.00 72,750.00 6230120 SAFETY SERVICES 60,630.63 0.00 0.00 117,586.67 6310120 STIMULATION SERVICES <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>						
6130170 COMM SVCS - WAN 6,430.52 0.00 0.00 6,430.52 6130360 RTOC - ENGINEERING 0.00 10.500.00 0.00 10,500.00 6130370 RTOC - GEOSTEERING 28,404.00 0.00 0.00 28,404.00 6150100 CH LOG PERFRTG&WL SV 0.00 461,317.50 0.00 461,317.50 6160100 MATERIALS & SUPPLIES 734.92 0.00 0.00 0.00 734.92 6170100 PULLING&SWABBING SVC 0.00 33.000.00 0.00 631,591.63 6190100 TRCKGARL-SOLID&FLUID 55,118.75 0.00 0.00 55,118.75 6190101 TRUCKING&HAUL OF EQP 54,000.00 18,750.00 0.00 72,750.00 6200130 CONSLT & PROJECT SVC 176,380.00 147,587.80 0.00 323,967.80 6230120 SAFETY SERVICES 60,630.63 0.00 0.00 117,586.67 6310120 PROPPANT PURCHASE 0.00 1,677,554.55 0.00 11,677.554.55 6310230 <						
6130360 RTOC - ENGINEERING 0.00 10,500.00 0.00 10,500.00 6130370 RTOC - GEOSTEERING 28,404.00 0.00 0.00 28,404.00 6150100 CH LOG PERFRTGAWL SV 0.00 461,317.50 0.00 461,317.50 6160100 MATERIALS & SUPPLIES 734.92 0.00 0.00 33,000.00 6170110 PULLING&SWABBING SVC 0.00 33,000.00 0.00 33,000.00 6170110 SNUBBG&COIL TUBG SVC 0.00 631,591.63 0.00 631,591.63 6190100 TRCKG&HL-SOLID&FLUID 55,118.75 0.00 0.00 72,750.00 6200130 CONSLT & PROJECT SVC 176,380.00 147,587.80 0.00 323,967.80 6230120 SAFETY SERVICES 60,630.63 0.00 0.00 60,630.63 6310120 STIMULATION SERVICES 0.00 1,677.554.55 0.00 1,677.554.55 6310120 STIMULATION SERVICES 0.00 918,097.80 0.00 918,097.80 6310200 CASING & T						
6130370 RTOC - GEOSTEERING 28,404.00 0.00 0.00 28,404.00 6150100 CH LOG PERFRTG&WL SV 0.00 461,317.50 0.00 461,317.50 6160100 MATERIALS & SUPPLIES 734.92 0.00 0.00 734.92 6170100 PULLING&SWABBING SVC 0.00 33,000.00 0.00 33,000.00 6170110 SNUBBG&COIL TUBG SVC 0.00 631,591.63 0.00 631,591.63 6190100 TRCKG&HAL-SOLID&FLUID 55,118.75 0.00 0.00 0.55,118.75 6190110 TRUCKING&HAUL OF EQP 54,000.00 18,750.00 0.00 72,750.00 6200130 CONSLT & PROJECT SVC 176,380.00 147,587.80 0.00 323,967.80 6230120 SAFETY SERVICES 60,630.63 0.00 0.00 60,630.63 6300270 SOLIDS CONTROL SRVCS 117,586.67 0.00 0.00 117,586.67 6310120 STIMULATION SERVICES 0.00 1,677,554.55 0.00 1,677.554.55 6310120 STIMULATION SERVICES 0.00 1,677.554.55 0.00 1,677.554.55 6310200 CASING & TUBULAR SVC 67,600.00 0.00 0.00 0.00 255.000.00 6310280 DAYWORK COSTS 750,000.00 0.00 0.00 255.000.00 6310330 DIRECTIONAL SERVICES 355,887.50 0.00 0.00 355.887.50 6310330 DRILL BITS 135,200.00 0.00 0.00 22,000.00 6310330 DRILL BITS 135,200.00 0.00 0.00 22,000.00 6310380 DPR HOLE EVALUATION 22,000.00 0.00 0.00 22,000.00 6310380 DPR HOLE EVALUATION 24,129.31 0.00 0.00 22,000.00 6310380 DPR HOLE EVALUATION 22,000.00 0.00 0.00 22,000.00 6310380 DPR HOLE EVALUATION 24,129.31 0.00 0.00 270,050.72 6310600 MISC PUMPING SERVICE 0.00 136,119.57 0.00 366,050.82 6320110 EQMINT SVC-SRF RNTL 150,000.00 486,050.82 0.00 636,050.82 6320110 EQMINT SVC-SRF RNTL 150,000.00 486,050.82 0.00 636,050.82 6320110 EQMINT SVC-SRF RNTL 150,000.00 0.00 0.00 270,050.72 6320100 EQPMINT SVC-SRF RNTL 150,000.00 0.00 0.00 0.00 375,000.00 63201100 WATER TRANSFER 0.00 235,684.07 0.00 235,684.07 6320100 LEGAL FEES 20,000.00 0.00 0.00 11,325.00 6550100 MISCS COSTS & SERVS 0.00 1						
6150100 CH LOG PERFRTG&WL SV 0.00 461,317.50 0.00 461,317.50 6160100 MATERIALS & SUPPLIES 734.92 0.00 0.00 734.92 6170110 PULLING&SWABBING SVC 0.00 33,000.00 0.00 33,000.00 6170110 SNUBBG&COIL TUBG SVC 0.00 631,591.63 0.00 631,591.63 6190100 TRCKG&HL-SOLID&FLUID 55,118.75 0.00 0.00 72,750.00 6200130 CONSLT & PROJECT SVC 176,380.00 147,587.80 0.00 323,967.80 6230120 SAFETY SERVICES 60,630.63 0.00 0.00 60,630.63 6300270 SOLIDS CONTROL SRVCS 117,586.67 0.00 0.00 1,677.554.55 6310120 STIMULATION SERVICES 0.00 1,677.554.55 0.00 1,677.554.55 6310290 CASING & TUBULAR SVC 67,600.00 0.00 0.00 255.000.00 6310280 DAYWORK COSTS 750,000.00 0.00 0.00 2750,000.00 6310310 DRILL BITS						
6160100 MATERIALS & SUPPLIES 734.92 0.00 0.00 33,000.00 6170100 PULLING&SWABBING SVC 0.00 33,000.00 0.00 33,000.00 6170110 SNUBBG&COIL TUBG SVC 0.00 631,591.63 0.00 631,591.63 6190110 TRCKG&HL-SQLID&FLUID 55,118.75 0.00 0.00 72,750.00 6200130 CONSLT & PROJECT SVC 176,380.00 147,587.80 0.00 323,967.80 6230120 SAFETY SERVICES 60,630.63 0.00 0.00 60,630.63 6310120 STIMULATION SERVICES 0.00 1,677,554.55 0.00 117,586.67 6310120 STIMULATION SERVICES 0.00 918,097.80 0.00 918,097.80 6310220 CASING & TUBULAR SVC 67,600.00 0.00 0.00 67,600.00 6310230 DEMENTING SERVICES 255,000.00 0.00 0.00 750,000.00 6310230 DIRECTIONAL SERVICES 355,887.50 0.00 0.00 750,000.00 6310330 DRILL BI						
6170100 PULLING&SWABBING SVC 0.00 33.000.00 0.00 33.000.00 6170110 SNUBBG&COIL TUBG SVC 0.00 631,591.63 0.00 631,591.63 6190100 TRCKG&HL-SOLID&FLUID 55.118.75 0.00 0.00 72,750.00 6200110 TRUCKING&HAUL OF EQP 54,000.00 18.750.00 0.00 72,750.00 6200130 CONSLT & PROJECT SVC 176,380.00 147,587.80 0.00 323,967.80 6230120 SAFETY SERVICES 60,630.63 0.00 0.00 0.00 60,630.63 6300270 SOLIDS CONTROL SRVCS 117,586.67 0.00 0.00 117,586.67 6310120 STIMULATION SERVICES 0.00 1,677,554.55 0.00 1,677.554.55 6310190 PROPPANT PURCHASE 0.00 918.097.80 0.00 918,097.80 6310200 CASING & TUBULAR SVC 67,600.00 0.00 0.00 67,600.00 6310280 DAYWORK COSTS 750,000.00 0.00 0.00 255,000.00 6310300 DIRECTIONAL SERVICES 355,887.50 0.00 0.00 355.887.50 6310310 DRILL BITS 135,200.00 0.00 0.00 355.887.50 6310330 DRILL&COMP FLUID&SVC 395,200.00 0.00 0.00 0.00 135,200.00 6310330 DRILL&COMP FLUID&SVC 395,200.00 0.00 0.00 24,129.31 6310310 DRILL BITS 135,200.00 0.00 0.00 22,000.00 6310330 OPEN HOLE EVALUATION 24,129.31 0.00 0.00 22,000.00 6310380 OPEN HOLE EVALUATION 24,129.31 0.00 0.00 24,129.31 6310480 TSTNG-WELL, PL & OTH 0.00 270,050.72 0.00 270,050.72 6320100 EQPMNT SVC-SRF RNTL 150,000.00 486,050.82 0.00 636,050.82 6320110 EQUIP SVC - DOWNHOLE 80,000.00 0.00 0.00 0.00 135,684.07 6320190 WATER TRANSFER 0.00 235,684.07 0.00 235,684.07 6320190 WATER TRANSFER 0.00 235,684.07 0.00 235,684.07 6350100 CONSTRUCTION SVC 0.00 164,224.72 0.00 164,224.72 6520100 LEGAL FEES 20.000.00 0.00 0.00 0.00 11,325.00						
6170110 SNUBBG&COIL TUBG SVC 0.00 631,591.63 0.00 631,591.63 6190100 TRCKG&HL-SOLID&FLUID 55,118.75 0.00 0.00 55,118.75 6190101 TRUCKING&HAUL OF EQP 54,000.00 18,750.00 0.00 72,750.00 6200130 CONSLT & PROJECT SVC 176,380.00 147,587.80 0.00 323,967.80 6230120 SAFETY SERVICES 60,630.63 0.00 0.00 60,630.63 6300270 SOLIDS CONTROL SRVCS 117,586.67 0.00 0.00 117,586.67 6310120 STIMULATION SERVICES 0.00 1,677,554.55 0.00 1,677.554.55 6310109 PROPPANT PURCHASE 0.00 918,097.80 0.00 918,097.80 6310280 CASING & TUBULAR SVC 67,600.00 0.00 0.00 67,600.00 6310280 DAYWORK COSTS 750,000.00 0.00 0.00 255,000.00 6310310 DRILL BITS 135,200.00 0.00 0.00 355,887.50 6310330 DRILL BOMP FLU						
6190100 TRCKG&HL-SOLID&FLUID 55,118.75 0.00 0.00 55,118.75 6190110 TRUCKING&HAUL OF EQP 54,000.00 18,750.00 0.00 72,750.00 6200130 CONSLT & PROJECT SVC 176,380.00 147,587.80 0.00 323,967.80 6230120 SAFETY SERVICES 60,630.63 0.00 0.00 60,630.63 6300270 SOLIDS CONTROL SRVCS 117,586.67 0.00 0.00 117,586.67 6310120 STIMULATION SERVICES 0.00 1,677,554.55 0.00 1,677.554.55 6310190 PROPPANT PURCHASE 0.00 918,097.80 0.00 918,097.80 6310200 CASING & TUBULAR SVC 67,600.00 0.00 0.00 67,600.00 6310250 CEMENTING SERVICES 255,000.00 0.00 0.00 255,000.00 6310230 DAYWORK COSTS 750,000.00 0.00 0.00 750,000.00 6310310 DRILL BITS 135,200.00 0.00 0.00 135,200.00 6310330 DRILL&COMP FLUID&SVC 395,920.00 6,600.00 0.00 22,000.00 6310380 OPEN HOLE EVALUATION 22,129.00.00 </td <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>						
6190110 TRUCKING&HAUL OF EQP 54,000.00 18.750.00 0.00 72,750.00 6200130 CONSLT & PROJECT SVC 176,380.00 147,587.80 0.00 323,967.80 6230120 SAFETY SERVICES 60,630.63 0.00 0.00 60,630.63 6300270 SOLIDS CONTROL SRVCS 117,586.67 0.00 0.00 117,586.67 6310120 STIMULATION SERVICES 0.00 1,677,554.55 0.00 1,677.554.55 6310190 PROPPANT PURCHASE 0.00 918,097.80 0.00 918,097.80 6310200 CASING & TUBULAR SVC 67,600.00 0.00 0.00 67,600.00 6310250 CEMENTING SERVICES 255,000.00 0.00 0.00 255,000.00 6310280 DAYWORK COSTS 750,000.00 0.00 0.00 750,000.00 6310310 DRILL BITS 135,200.00 0.00 0.00 355,887.50 6310310 DRILL BITS 135,200.00 0.00 0.00 402,520.00 6310330 DRILL BITS						
6200130 CONSLT & PROJECT SVC 176,380.00 147,587.80 0.00 323,967.80 6230120 SAFETY SERVICES 60,630.63 0.00 0.00 60,630.63 6300270 SOLIDS CONTROL SRVCS 117,586.67 0.00 0.00 117,586.67 6310120 STIMULATION SERVICES 0.00 1,677,554.55 0.00 1,677.554.55 6310190 PROPPANT PURCHASE 0.00 918,097.80 0.00 918,097.80 6310200 CASING & TUBULAR SVC 67,600.00 0.00 0.00 67,600.00 6310250 CEMENTING SERVICES 255,000.00 0.00 0.00 750,000.00 6310280 DAYWORK COSTS 750,000.00 0.00 0.00 750,000.00 6310310 DIRECTIONAL SERVICES 355,887.50 0.00 0.00 355,887.50 6310310 DRILL BITS 135,200.00 0.00 0.00 135,200.00 6310330 DRILL BOTH 22,000.00 0.00 0.00 402,520.00 6310370 MOB & DEMOBILIZATION						
6230120 SAFETY SERVICES 60,630.63 0.00 0.00 60,630.63 6300270 SOLIDS CONTROL SRVCS 117,586.67 0.00 0.00 117,586.67 6310120 STIMULATION SERVICES 0.00 1,677,554.55 0.00 1,677.554.55 6310190 PROPPANT PURCHASE 0.00 918.097.80 0.00 918,097.80 6310200 CASING & TUBULAR SVC 67,600.00 0.00 0.00 67,600.00 6310250 CEMENTING SERVICES 255,000.00 0.00 0.00 255,000.00 6310280 DAYWORK COSTS 750,000.00 0.00 0.00 750,000.00 6310300 DIRECTIONAL SERVICES 355,887.50 0.00 0.00 355.887.50 6310310 DRILL BITS 135,200.00 0.00 0.00 135,200.00 6310330 DRILL&COMP FLUID&SVC 395,920.00 6,600.00 0.00 402,520.00 6310330 DRILL&COMP FLUID&SVC 395,920.00 6,600.00 0.00 22,000.00 6310380 DEMOBILIZATION </td <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>						
6300270 SOLIDS CONTROL SRVCS 117,586.67 0.00 0.00 117,586.67 6310120 STIMULATION SERVICES 0.00 1,677,554.55 0.00 1,677.554.55 6310190 PROPPANT PURCHASE 0.00 918,097.80 0.00 918,097.80 6310200 CASING & TUBULAR SVC 67,600.00 0.00 0.00 67,600.00 6310250 CEMENTING SERVICES 255,000.00 0.00 0.00 255,000.00 6310280 DAYWORK COSTS 750,000.00 0.00 0.00 750,000.00 6310310 DRILL BITS 135,200.00 0.00 0.00 135,200.00 6310330 DRILL&COMP FLUID&SVC 395,920.00 6,600.00 0.00 402,520.00 6310370 MOB & DEMOBILIZATION 22,000.00 0.00 0.00 22,000.00 6310380 OPEN HOLE EVALUATION 24,129.31 0.00 0.00 270,050.72 6310600 MISC PUMPING SERVICE 0.00 136,119.57 0.00 136.119.57 6320100 EQPMNT SVC-SRF						
6310120 STIMULATION SERVICES 0.00 1,677,554.55 0.00 1,677.554.55 6310190 PROPPANT PURCHASE 0.00 918,097.80 0.00 918,097.80 6310200 CASING & TUBULAR SVC 67,600.00 0.00 0.00 67,600.00 6310250 CEMENTING SERVICES 255,000.00 0.00 0.00 255,000.00 6310280 DAYWORK COSTS 750,000.00 0.00 0.00 750,000.00 6310310 DIRECTIONAL SERVICES 355,887.50 0.00 0.00 355.887.50 6310310 DRILL BITS 135,200.00 0.00 0.00 135,200.00 6310330 DRILL&COMP FLUID&SVC 395,920.00 6,600.00 0.00 402,520.00 6310370 MOB & DEMOBILIZATION 22,000.00 0.00 0.00 22,000.00 6310380 OPEN HOLE EVALUATION 24,129.31 0.00 0.00 241,29.31 6310480 TSTNG-WELL, PL & OTH 0.00 270,050.72 0.00 270,050.72 6320100 MISC PUMPING SER						
6310190 PROPPANT PURCHASE 0.00 918,097.80 0.00 918,097.80 6310200 CASING & TUBULAR SVC 67,600.00 0.00 0.00 67,600.00 6310250 CEMENTING SERVICES 255,000.00 0.00 0.00 255,000.00 6310280 DAYWORK COSTS 750,000.00 0.00 0.00 750,000.00 6310300 DIRECTIONAL SERVICES 355,887.50 0.00 0.00 355.887.50 6310310 DRILL BITS 135,200.00 0.00 0.00 135,200.00 6310330 DRILL&COMP FLUID&SVC 395,920.00 6,600.00 0.00 402,520.00 6310370 MOB & DEMOBILIZATION 22,000.00 0.00 0.00 22,000.00 6310380 OPEN HOLE EVALUATION 24.129.31 0.00 0.00 24.129.31 6310480 TSTNG-WELL, PL & OTH 0.00 270,050.72 0.00 270,050.72 6320100 EQPMNT SVC-SRF RNTL 150,000.00 486,050.82 0.00 636,050.82 6320110 EQUIP SVC - DOW						
6310200 CASING & TUBULAR SVC 67,600.00 0.00 0.00 67,600.00 6310250 CEMENTING SERVICES 255,000.00 0.00 0.00 255,000.00 6310280 DAYWORK COSTS 750,000.00 0.00 0.00 750,000.00 6310300 DIRECTIONAL SERVICES 355,887.50 0.00 0.00 355.887.50 6310310 DRILL BITS 135,200.00 0.00 0.00 135,200.00 6310330 DRILL&COMP FLUID&SVC 395,920.00 6,600.00 0.00 402,520.00 6310370 MOB & DEMOBILIZATION 22,000.00 0.00 0.00 22,000.00 6310380 OPEN HOLE EVALUATION 24.129.31 0.00 0.00 24.129.31 6310480 TSTNG-WELL, PL & OTH 0.00 270,050.72 0.00 270,050.72 6320100 MISC PUMPING SERVICE 0.00 136,119.57 0.00 636,050.82 6320110 EQUIP SVC - DOWNHOLE 80,000.00 0.00 0.00 80,000.00 6320160 WELDING SERVICES <td></td> <td></td> <td></td> <td></td> <td></td> <td>· · · · · · · · · · · · · · · · · · ·</td>						· · · · · · · · · · · · · · · · · · ·
6310250 CEMENTING SERVICES 255,000.00 0.00 0.00 255,000.00 6310280 DAYWORK COSTS 750,000.00 0.00 0.00 750,000.00 6310300 DIRECTIONAL SERVICES 355,887.50 0.00 0.00 355,887.50 6310310 DRILL BITS 135,200.00 0.00 0.00 135,200.00 6310330 DRILL&COMP FLUID&SVC 395,920.00 6,600.00 0.00 402,520.00 6310370 MOB & DEMOBILIZATION 22,000.00 0.00 0.00 22,000.00 6310380 OPEN HOLE EVALUATION 24,129.31 0.00 0.00 24,129.31 6310480 TSTNG-WELL, PL & OTH 0.00 270,050.72 0.00 270,050.72 6310600 MISC PUMPING SERVICE 0.00 136,119.57 0.00 136,119.57 6320100 EQPMNT SVC-SRF RNTL 150,000.00 486,050.82 0.00 636,050.82 6320110 EQUIP SVC - DOWNHOLE 80,000.00 0.00 0.00 1,750.00 6320190 WATER TRANSFE						
6310280 DAYWORK COSTS 750,000.00 0.00 750,000.00 6310300 DIRECTIONAL SERVICES 355,887.50 0.00 0.00 355.887.50 6310310 DRILL BITS 135,200.00 0.00 0.00 135,200.00 6310330 DRILL&COMP FLUID&SVC 395,920.00 6,600.00 0.00 402,520.00 6310370 MOB & DEMOBILIZATION 22,000.00 0.00 0.00 22,000.00 6310380 OPEN HOLE EVALUATION 24,129.31 0.00 0.00 24,129.31 6310480 TSTNG-WELL, PL & OTH 0.00 270,050.72 0.00 270,050.72 6310600 MISC PUMPING SERVICE 0.00 136,119.57 0.00 136,119.57 6320100 EQPMNT SVC-SRF RNTL 150,000.00 486,050.82 0.00 636,050.82 6320110 EQUIP SVC - DOWNHOLE 80,000.00 0.00 0.00 1,750.00 6320190 WATER TRANSFER 0.00 235,684.07 0.00 235,684.07 6350100 LEGAL FEES 20,000.00 </td <td></td> <td>· · · · · · · · · · · · · · · · · · ·</td> <td></td> <td></td> <td></td> <td></td>		· · · · · · · · · · · · · · · · · · ·				
6310300 DIRECTIONAL SERVICES 355,887.50 0.00 0.00 355.887.50 6310310 DRILL BITS 135,200.00 0.00 0.00 135,200.00 6310330 DRILL&COMP FLUID&SVC 395,920.00 6,600.00 0.00 402,520.00 6310370 MOB & DEMOBILIZATION 22,000.00 0.00 0.00 22,000.00 6310380 DPEN HOLE EVALUATION 24,129.31 0.00 0.00 24,129.31 6310480 TSTNG-WELL, PL & OTH 0.00 270,050.72 0.00 270,050.72 6310600 MISC PUMPING SERVICE 0.00 136,119.57 0.00 136,119.57 6320100 EQPMNT SVC-SRF RNTL 150,000.00 486,050.82 0.00 636,050.82 6320110 EQUIP SVC - DOWNHOLE 80,000.00 0.00 0.00 80,000.00 6320160 WELDING SERVICES 1.750.00 0.00 0.00 1,750.00 6320190 WATER TRANSFER 0.00 235,684.07 0.00 235,684.07 6520100 LEGAL FEES						
6310310 DRILL BITS 135,200.00 0.00 0.00 135,200.00 6310330 DRILL&COMP FLUID&SVC 395,920.00 6,600.00 0.00 402,520.00 6310370 MOB & DEMOBILIZATION 22,000.00 0.00 0.00 22,000.00 6310380 DPEN HOLE EVALUATION 24,129.31 0.00 0.00 24,129.31 6310480 TSTNG-WELL, PL & OTH 0.00 270,050.72 0.00 270,050.72 6310600 MISC PUMPING SERVICE 0.00 136,119.57 0.00 136,119.57 6320100 EQPMNT SVC-SRF RNTL 150,000.00 486,050.82 0.00 636,050.82 6320110 EQUIP SVC - DOWNHOLE 80,000.00 0.00 0.00 80,000.00 6320160 WELDING SERVICES 1.750.00 0.00 0.00 1,750.00 6320190 WATER TRANSFER 0.00 235,684.07 0.00 235,684.07 6350100 CONSTRUCTION SVC 0.00 164,224.72 0.00 164,224.72 6520100 MISCS COSTS & SERVS </td <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>						
6310330 DRILL&COMP FLUID&SVC 395,920.00 6,600.00 0.00 402,520.00 6310370 MOB & DEMOBILIZATION 22,000.00 0.00 0.00 22,000.00 6310380 DPEN HOLE EVALUATION 24,129.31 0.00 0.00 24,129.31 6310480 TSTNG-WELL, PL & OTH 0.00 270,050.72 0.00 270,050.72 6310600 MISC PUMPING SERVICE 0.00 136,119.57 0.00 136,119.57 6320100 EQPMNT SVC-SRF RNTL 150,000.00 486,050.82 0.00 636,050.82 6320110 EQUIP SVC - DOWNHOLE 80,000.00 0.00 0.00 80,000.00 6320160 WELDING SERVICES 1.750.00 0.00 0.00 1,750.00 6320190 WATER TRANSFER 0.00 235,684.07 0.00 235,684.07 6350100 CONSTRUCTION SVC 0.00 164,224.72 0.00 164,224.72 6520100 LEGAL FEES 20,000.00 0.00 0.00 11,325.00						
6310370 MOB & DEMOBILIZATION 22,000.00 0.00 0.00 22,000.00 6310380 OPEN HOLE EVALUATION 24,129.31 0.00 0.00 24,129.31 6310480 TSTNG-WELL, PL & OTH 0.00 270,050.72 0.00 270,050.72 6310600 MISC PUMPING SERVICE 0.00 136,119.57 0.00 136,119.57 6320100 EQPMNT SVC-SRF RNTL 150,000.00 486,050.82 0.00 636,050.82 6320110 EQUIP SVC - DOWNHOLE 80,000.00 0.00 0.00 80,000.00 6320160 WELDING SERVICES 1.750.00 0.00 0.00 1,750.00 6320190 WATER TRANSFER 0.00 235,684.07 0.00 235,684.07 6350100 CONSTRUCTION SVC 0.00 164,224.72 0.00 164,224.72 6520100 LEGAL FEES 20,000.00 0.00 0.00 20,000.00 6550100 MISCS COSTS & SERVS 0.00 11,325.00 0.00 11,325.00					-	
6310380 OPEN HOLE EVALUATION 24.129.31 0.00 0.00 24.129.31 6310480 TSTNG-WELL, PL & OTH 0.00 270.050.72 0.00 270.050.72 6310600 MISC PUMPING SERVICE 0.00 136,119.57 0.00 136.119.57 6320100 EQPMNT SVC-SRF RNTL 150,000.00 486.050.82 0.00 636,050.82 6320110 EQUIP SVC - DOWNHOLE 80,000.00 0.00 0.00 80,000.00 6320160 WELDING SERVICES 1.750.00 0.00 0.00 1,750.00 6320190 WATER TRANSFER 0.00 235,684.07 0.00 235,684.07 6350100 CONSTRUCTION SVC 0.00 164,224.72 0.00 164,224.72 6520100 LEGAL FEES 20.000.00 0.00 0.00 20,000.00 6550100 MISCS COSTS & SERVS 0.00 11,325.00 0.00 11,325.00						
6310480 TSTNG-WELL, PL & OTH 0.00 270,050.72 0.00 270,050.72 6310600 MISC PUMPING SERVICE 0.00 136,119.57 0.00 136.119.57 6320100 EQPMNT SVC-SRF RNTL 150,000.00 486,050.82 0.00 636,050.82 6320110 EQUIP SVC - DOWNHOLE 80,000.00 0.00 0.00 80,000.00 6320160 WELDING SERVICES 1.750.00 0.00 0.00 1,750.00 6320190 WATER TRANSFER 0.00 235,684.07 0.00 235,684.07 6350100 CONSTRUCTION SVC 0.00 164,224.72 0.00 164,224.72 6520100 LEGAL FEES 20.000.00 0.00 0.00 20,000.00 6550100 MISCS COSTS & SERVS 0.00 11,325.00 0.00 11,325.00				0.00	0.00	
6310600 MISC PUMPING SERVICE 0.00 136,119.57 0.00 136,119.57 6320100 EQPMNT SVC-SRF RNTL 150,000.00 486,050.82 0.00 636,050.82 6320110 EQUIP SVC - DOWNHOLE 80,000.00 0.00 0.00 80,000.00 6320160 WELDING SERVICES 1.750.00 0.00 0.00 1,750.00 6320190 WATER TRANSFER 0.00 235,684.07 0.00 235,684.07 6350100 CONSTRUCTION SVC 0.00 164,224.72 0.00 164,224.72 6520100 LEGAL FEES 20.000.00 0.00 0.00 20,000.00 6550100 MISCS COSTS & SERVS 0.00 11,325.00 0.00 11,325.00						
6320100 EQPMNT SVC-SRF RNTL 150,000.00 486,050.82 0.00 636,050.82 6320110 EQUIP SVC - DOWNHOLE 80,000.00 0.00 0.00 80,000.00 6320160 WELDING SERVICES 1.750.00 0.00 0.00 1,750.00 6320190 WATER TRANSFER 0.00 235,684.07 0.00 235,684.07 6350100 CONSTRUCTION SVC 0.00 164,224.72 0.00 164,224.72 6520100 LEGAL FEES 20.000.00 0.00 0.00 20,000.00 6550100 MISCS COSTS & SERVS 0.00 11,325.00 0.00 11,325.00			0.00	136,119.57	0.00	136,119.57
6320160 WELDING SERVICES 1.750.00 0.00 0.00 1,750.00 6320190 WATER TRANSFER 0.00 235,684.07 0.00 235,684.07 6350100 CONSTRUCTION SVC 0.00 164,224.72 0.00 164,224.72 6520100 LEGAL FEES 20.000.00 0.00 0.00 20,000.00 6550100 MISCS COSTS & SERVS 0.00 11.325.00 0.00 11,325.00			150,000.00	486,050.82	0.00	636,050.82
6320190 WATER TRANSFER 0.00 235,684.07 0.00 235,684.07 6350100 CONSTRUCTION SVC 0.00 164,224.72 0.00 164,224.72 6520100 LEGAL FEES 20,000.00 0.00 0.00 20,000.00 6550100 MISCS COSTS & SERVS 0.00 11,325.00 0.00 11,325.00	6320110	QUIP SVC - DOWNHOLE	80,000.00	0.00	0.00	80,000.00
6320190 WATER TRANSFER 0.00 235,684.07 0.00 235,684.07 6350100 CONSTRUCTION SVC 0.00 164,224.72 0.00 164,224.72 6520100 LEGAL FEES 20,000.00 0.00 0.00 20,000.00 6550100 MISCS COSTS & SERVS 0.00 11,325.00 0.00 11,325.00		·····		0.00	0.00	
6350100 CONSTRUCTION SVC 0.00 164,224.72 0.00 164,224.72 6520100 LEGAL FEES 20.000.00 0.00 0.00 20,000.00 6550100 MISCS COSTS & SERVS 0.00 11.325.00 0.00 11,325.00						
6520100 LEGAL FEES 20.000.00 0.00 0.00 20,000.00 6550100 MISCS COSTS & SERVS 0.00 11.325.00 0.00 11,325.00					0.00	
6550100 MISCS COSTS & SERVS 0.00 11.325.00 0.00 11,325.00						
0.00 0.00 0.00 0.00 0.00 123,300.00		AISCELLANEOUS SVC	125,900.00	0.00	0.00	125,900.00



AFE # XX-134282.01

Well Name: BILLIKEN 7-6 FED COM 6H Cost Center Number: 1094093001 Legal Description: Section 7-26S-35E

Revision:

AFE Date:

7/18/2019

State:

NM County/Parish: LEA

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6630110	CAPITAL OVERHEAD	11,023.75	29,906.74	0.00	40,930.49
6740340	TAXES OTHER	394.28	8,106.00	0.00	8,500.28
	Total Intangibles	3.410,808.07	7,165,680.71	0.00	10,576,488.78

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6130120	COMM DEVICES - SCADA	0.00	24,194.94	0.00	24,194.94
6230130	SAFETY EQUIPMENT	3,674.58	0.00	0.00	3,674.58
6300210	TREATER FWKO EQUIP	0.00	476.169.10	0.00	476,169.10
6310130	ARTIFICIAL LIFT EQP	0.00	37,000.00	0.00	37,000.00
6310150	CASG-COND&DRIVE PIPE	50,000.00	0.00	0.00	50,000.00
6310420	TUBING & COMPONENTS	0.00	66,000.00	0.00	66,000.00
6310460	WELLHEAD EQUIPMENT	33,100.00	72.460.00	0.00	105,560.00
6310530	SURFACE CASING	80,000.00	0.00	0.00	80,000.00
6310540	INTERMEDIATE CASING	350,000.00	0.00	0.00	350,000.00
6310550	PRODUCTION CASING	450.000.00	0.00	0.00	450,000.00
6310580	CASING COMPONENTS	50,000.00	0.00	0.00	50,000.00
6330100	PIPE.FIT,FLANG.CPLNG	0.00	161,315.17	0.00	161,315.17
	Total Tangibles	1,016,774.58	837,139.21	0.00	1,853,913.79

TOTAL ESTIMATED COST	4.427,582.65	8,002,819.92	0.00	12.430.402.57
WORKING INTEREST OWNER APPI	ROVAL			

Company Name:		
Signature:	Print Name:	
Title:		
Date:		··
Email:		

Note: Please include/attach well requirement data with ballot.





Devon Energy Production Company LP 333 West Sheridan Avenue Oklahoma City, OK 73102 405 235 3611 Phone www.devonenergy.com

July 18, 2019

Emailed: kristen.hunter@chevron.com Emailed: afenojvmcbu@chevron.com

Chevron U.S.A. Inc. Attn: NOJV Group 1400 Smith Street Houston, Texas 77002

RE: Well Proposal: Billiken 7-6 Fed Com 6H

T26S-R35E
Section 6: W/2, Section 7: W/2
Lea County, New Mexico

Dear Ms. Hunter.

Devon Energy Production Company, L.P. ("Devon"), as Operator, proposes to drill and complete the Billiken 7-6 Fed Com 6H as a horizontal well to an approximate TVD of 12,550' and approximate TMD of 22,550' into the Wolfcamp formation at a SHL 294' FSL and 1,248' FWL Section 7-26S-35E and BHL 20' FNL and 1,000' FWL Section 6-26S-35E, Lea County, New Mexico. Enclosed for your review is Devon's AFE, indicating drilling costs of \$4,427,582.65 and total completed well costs of \$12,430,402.57 (includes CTB and flowline costs). No science costs apply.

As provided in the governing Operating Agreement dated March 1, 2005, Chevron shall have thirty (30) days from receipt of this letter within which to make its election to participate in the drilling and completion of the subject well.

Should Chevron elect to participate, please sign and date this letter below in the spaces provided and return one signed copy to the undersigned within the time allowed. An election to participate should be accompanied by an executed AFE and Chevron's well requirement sheet including all contact information.

If you have any questions concerning this proposal, please do not hesitate to contact me at (405) 552-8070 or email me at Taylor.Ford@dvn.com.

Best regards,

Devon Energy Production Company, L.P.

Taylor Ford Landman Chevron U.S.A. Inc. Billiken 7-6 Fed Com 6H AFE: XX-134282 July 18, 2019 Page Two

Chevron U.S.A. Inc. hereby elects	s:	
To Participate in the dr	illing and completion o	I the referenced Well.
Not To Participate in the	ne drilling and complete	ion of the referenced Well
Agreed to and Accepted this	day of	, 2019.
Chevron U.SA. Inc.		
Bv:		



AFE # XX-134282.01

Well Name: BILLIKEN 7-6 FED COM 6H Cost Center Number: 1094093001 Legal Description: Section 7-26S-35E

Revision:

AFE Date: State: 7/18/2019

County/Parish:

NM LEA

Explanation and Justification:

Drill and complete the Billiken 7-6 Fed Com 6H.

1	Intangible	Drilling	Completion	Dry Hole	Total
Code	Description	Costs	Costs	Costs	Costs
	CHEMICALS - OTHER	0.00	354,904.87	0.00	354,904.87
	DYED LIQUID FUELS	135,959.58	542,833.47	0.00	678,793.05
	GASEOUS FUELS	62,467.92	0.00	0.00	62,467.92
	DISPOSAL - SOLIDS	102,390.24	2,100.00	0.00	104,490.24
	DISP-SALTWATER & OTH	0.00	223,000.00	0.00	223,000.00
	FLUIDS - WATER	60,900.00	164,897.15	0.00	225,797.15
	RECYC TREAT&PROC-H20	0.00	473,788.98	0.00	473,788.98
	PERMIT SURVEY&TITLE	40,000.00	4,044.94	0.00	44,044.94
	RIGHT OF WAY	5,000.00	0.00	0.00	5,000.00
	ROAD&SITE PREP SVC	100,000.00	40.723.03	0.00	140,723.03
	DAMAGE & REMEDIATION	10.000.00	0.00	0.00	10,000.00
6130130	COMM SERVICE - SCADA	0.00	112,921.35	0.00	112,921.35
6130170	COMM SVCS - WAN	6,430.52	0.00	0.00	6,430.52
6130360	RTOC - ENGINEERING	0.00	10,500.00	0.00	10,500.00
6130370	RTOC - GEOSTEERING	28,404.00	0.00	0.00	28,404.00
	CH LOG PERFRTG&WL SV	0.00	461,317.50	0.00	461,317.50
	MATERIALS & SUPPLIES	734.92	0.00	0.00	734.92
6170100	PULLING&SWABBING SVC	0.00	33,000.00	0.00	33,000.00
6170110	SNUBBG&COIL TUBG SVC	0.00	631,591.63	0.00	631,591.63
6190100	TRCKG&HL-SOLID&FLUID	55,118.75	0.00	0.00	55,118.75
6190110	TRUCKING&HAUL OF EQP	54,000.00	18,750.00	0.00	72,750.00
6200130	CONSLT & PROJECT SVC	176,380.00	147,587.80	0.00	323,967.80
6230120	SAFETY SERVICES	60,630.63	0.00	0.00	60,630.63
6300270	SOLIDS CONTROL SRVCS	117,586.67	0.00	0.00	117,586.67
6310120	STIMULATION SERVICES	0.00	1,677,554,55	0.00	1.677.554.55
6310190	PROPPANT PURCHASE	0.00	918,097.80	0.00	918.097.80
6310200	CASING & TUBULAR SVC	67,600.00	0.00	0.00	67,600.00
6310250	CEMENTING SERVICES	255,000.00	0.00	0.00	255.000.00
6310280	DAYWORK COSTS	750,000.00	0.00	0.00	750.000.00
6310300	DIRECTIONAL SERVICES	355.887.50	0.00	0.00	355,887.50
6310310	DRILL BITS	135,200.00	0.00	0.00	135,200.00
6310330	DRILL&COMP FLUID&SVC	395,920.00	6.600.00	0.00	402,520.00
6310370	MOB & DEMOBILIZATION	22,000.00	0.00	0.00	22,000.00
6310380	OPEN HOLE EVALUATION	24,129.31	0.00	0.00	24,129.31
6310480	TSTNG-WELL, PL & OTH	0.00	270,050.72	0.00	270,050.72
6310600	MISC PUMPING SERVICE	0.00	136,119.57	0.00	136,119.57
6320100	EQPMNT SVC-SRF RNTL	150,000.00	486,050.82	0.00	636,050,82
6320110	QUIP SVC - DOWNHOLE	80,000.00	0.00	0.00	80,000.00
6320160	WELDING SERVICES	1.750.00	0.00	0.00	1,750.00
6320190	NATER TRANSFER	0.00	235,684.07	0.00	235,684.07
6350100	CONSTRUCTION SVC	0.00	164,224.72	0.00	164,224.72
6520100	EGAL FEES	20,000.00	0.00	0.00	20,000.00
6550100	MISCS COSTS & SERVS	0.00	11,325.00	0.00	11,325.00
6550110	MISCELLANEOUS SVC	125,900.00	0.00	0.00	125,900.00



AFE # XX-134282.01

Well Name: BILLIKEN 7-6 FED COM 6H Cost Center Number: 1094093001 Legal Description: Section 7-26S-35E AFE Date: State:

7/18/2019

County/Parish:

NM LEA

Revision:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6630110	CAPITAL OVERHEAD	11,023.75	29,906.74	0.00	40,930.49
6740340	TAXES OTHER	394.28	8,106.00	0.00	8,500.28
	Total Intangibles	3,410,808.07	7,165,680.71	0.00	10,576,488.78

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6130120	COMM DEVICES - SCADA	0.00	24,194.94	0.00	24,194.94
6230130	SAFETY EQUIPMENT	3,674.58	0.00	0.00	3,674.58
6300210	TREATER FWKO EQUIP	0.00	476,169.10	0.00	476,169.10
6310130	ARTIFICIAL LIFT EQP	0.00	37,000.00	0.00	37,000.00
6310150	CASG-COND&DRIVE PIPE	50,000.00	0.00	0.00	50,000.00
6310420	TUBING & COMPONENTS	0.00	66,000.00	0.00	66,000.00
6310460	WELLHEAD EQUIPMENT	33,100.00	72,460.00	0.00	105,560.00
6310530	SURFACE CASING	80,000.00	0.00	0.00	80.000.00
6310540	NTERMEDIATE CASING	350,000.00	0.00	0.00	350,000.00
6310550	PRODUCTION CASING	450,000.00	0.00	0.00	450,000.00
6310580	CASING COMPONENTS	50,000.00	0.00	0.00	50,000.00
6330100	PIPE,FIT,FLANG,CPLNG	0.00	161,315.17	0.00	161,315.17
	Total Tangibles	1,016,774.58	837,139.21	0.00	1,853,913.79

TOTAL ESTIMATED COST	4,427,582.65	8,002,819.92	0.00	12,430.402.57

WORKING INTEREST OWNER AF	VORKING INTEREST OWNER APPROVAL				
Company Name:					
Signature:	Print Name:				
Title:					
Date:					
Email:					

Note: Please include/attach well requirement data with ballot.





Devon Energy Production Company LP 333 West Sheridan Avenue Oklahoma City, OK 73102 405 235 3611 Phone www.devonenergy.com

July 18, 2019

Emailed: India Isbell@oxy.com

OXY USA Inc. 5 Greenway Plaza Suite 110 Houston, TX 77046

RE: Well Proposal: Billiken 7-6 Fed Com 7H

T26S-R35E

Section 6: W/2, Section 7: W/2

Lea County, New Mexico

Dear Ms. Isbell.

Devon Energy Production Company, L.P. ("Devon"), as Operator, proposes to drill and complete the Billiken 7-6 Fed Com 7H as a horizontal well to an approximate TVD of 12,550' and approximate TMD of 22,550' into the Wolfcamp formation at a SHL 294' FSL and 2,191' FWL Section 7-26S-35E and BHL 20' FNL and 1,640' FWL Section 6-26S-35E, Lea County, New Mexico. Enclosed for your review is Devon's AFE, indicating drilling costs of \$4,427,582.65 and total completed well costs of \$12,430,402.57 (includes CTB and flowline costs). No science costs apply.

Devon reserves the right to modify the location and drilling plans described above in order to address surface and subsurface concerns. Devon will advise of any such modifications.

Devon will drill the Well under the terms of the modified 2015 AAPI. form of Operating Agreement ("JOA"), which will be provided upon request. The JOA will have the following general provisions:

- Devon Energy Production Company, L.P. named as Operator
- Contract Area of W2 of Sections 6 and 7-T26S-R35E
- 100/300% Non-Consenting Penalty
- \$8000/\$800 Drilling and Production Rate

Please indicate your election to participate in the drilling and completion of the Well in the space provided below, within 30 days of receipt, by signing and returning one (1) copy of this letter and AFE, along with your well data requirements sheet. A Communitization Agreement for said well will be supplied for your review and execution at a later date.

If your election is to participate, a cash call invoice will be sent following receipt of a timely election.

If an agreement cannot be reached within 30 days of receipt of this letter, Devon will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the Well, if uncommitted at such time.



Billiken 7-6 Fed Com 7II
AFF: XX-134283
July 18, 2019
Page Two

If you have any questions concerning this proposal, please do not hesitate to contact me at (405) 552-8070 or email me at Taylor.Ford@dvn.com.

Best regards,

Devon Energy Production Company, L.P.

Jaylor Ford
Landman

OXY USA Inc. hereby elects:

_____ To Participate in the drilling and completion of the referenced Well.

_____ Not To Participate in the drilling and completion of the referenced Well.

Agreed to and Accepted this ______ day of ______ . 2019.

OXY USA Inc.

OXY USA Inc.

By: _____



AFE # XX-134283.01

Well Name: BILLIKEN 7-6 FED COM 7H Cost Center Number: 1094093101 Legal Description: Section 7-26S-35E

Revision:

AFE Date:

7/18/2019

State: County/Parish:

NM LEA

vision:

Explanation and Justification:

Drill and complete the Billiken 7-6 Fed Com 7H.

B040110 CHEMICALS - OTHER	Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6060100 DYED LIQUID FUELS 135,959.58 542,833.47 0.00 678,793. 6060100 DISPOSAL SOLIDS 62,467.92 0.00 0.00 0.00 62,467. 6080100 DISPOSAL SOLIDS 102,390.24 2,100.00 0.00 104,490. 6080110 DISP-SALTWATER & 0TH 0.00 223,000.00 0.00 223,000. 6090100 FULIDS - WATER 60,900.00 164,897.15 0.00 225,797. 6090120 RECYC TREATBPROC-H20 0.00 473,788.98 0.00 473,788. 6090110 RIGHT OF WAY 5,000.00 0.00 0.00 5,000. 6110110 RIGHT OF WAY 5,000.00 0.00 0.00 0.00 140,723. 6110110 DAMAGE & REMEDIATION 100,000.00 0.00 0.00 110,2921. 6130110 COMM SERVICE - SCADA 0.00 112,921.35 0.00 112,921. 6130110 COMM SUCS - WAN 6.430.52 0.00 0.00 0.00 12,500. 6130330 COMM SERVICE - SCADA 0.00 112,921.35 0.00 10,500. 6130330 COTC - ENGINEERING 0.00 0.500.00 0.00 0.00 10,500. 6130330 CTC - GEOSTEERING 28,404.00 0.00 0.00 0.00 10,500. 6150100 CH LOG PERFRTG&WL SV 0.00 461,317.50 0.00 461,317. 6160100 MATERIALS & SUPPLIES 734.92 0.00 0.00 734.94 6170100 PULLING&SWABBING SVC 0.00 33,000.00 0.00 33,000. 6170110 SNUBBG&COIL TUBG SVC 0.00 33,591.63 0.00 0.00 72,750. 6190100 TRCKG&HL-SOLID&FLUID 55,118.75 0.00 0.00 72,750. 6130120 SAFETY SERVICES 60,630.63 0.00 0.00 323,967. 6230120 SAFETY SERVICES 60,630.63 0.00 0.00 323,967. 63310200 SAFETY SERVICES 0.00 0.00 0.00 0.00 325,801. 6310120 STIMULATION SERVICES 255,000.00 0.00 0.00 0.00 35,887. 6310120 SAFETY SERVICES 358,887.50 0.00 0.00 0.00 355,887. 6310120 SAFETY SERVICES 358,887.50 0.00 0.00 0.00 355,887. 6310200 CASING & TUBULAR SVC 67,600.00 0.00 0.00 0.00 0.00 355,887. 6310300 DIRECTIONAL SERVICES 358,887.50 0.00 0.00 0.00 0.00 355,887. 6310300 DAYWORK COSTS 750,000.00 0.00 0.00 0.00 355,884. 6310300 DAYWORK COSTS 750,000.00 0.00 0.00						
6060130 SASEOUS FUELS						
6080100 DISPOSAL - SOLIDS 102.390.24 2.100.00 0.00 104.490. 6080110 DISP-SALTWATER & OTH 0.00 223,000.00 0.00 223,000. 6090100 FLUIDS - WATER 60,300.00 164,897.15 0.00 223,000. 6090120 RECYC TREAT&PROC-H20 0.00 473,788.98 0.00 473,788. 6100100 PERMIT SURVEY&TITLE 40,000.00 4,044.94 0.00 44,044. 6100110 RIGHT OF WAY 5,600.00 0.00 0.00 5,000. 61101130 ROAD&SITE PREP SVC 100,000.00 40,723.03 0.00 10,407.23 61101170 DAMAGE & REMEDIATION 10,000.00 0.00 0.00 10,000. 6130130 COMM SERVICE - SCADA 0.00 112.921.35 0.00 112.921. 6130170 COMM SVCS - WAN 6.430.52 0.00 0.00 0.00 6.300. 6130370 RTOC - ENGINEERING 0.00 10,500.00 0.00 0.00 0.00 6130370 RTOC - GEOSTEERING 28,404.00 0.00 0.00 0.00 0.00 6130370 RTOC - GEOSTEERING 28,404.00 0.00 0.00 0.00 0.00 6170100 CHUING&SWABBING SVC 0.00 33,000.00 0.00 33,000. 6170110 SNUBBGBCOIL TUBG SVC 0.00 33,000.00 0.00 33,000. 6170110 SNUBBGBCOIL TUBG SVC 0.00 631,591.63 0.00 631,591. 6190100 TRUCKING&HAUL OF EQP 54,000.00 147,587.80 0.00 55,118. 6190100 TRUCKING&HAUL OF EQP 54,000.00 147,587.80 0.00 0.00 323,967. 6200130 CONSLT & PROJECT SVC 176,380.00 147,587.80 0.00 0.00 323,967. 6310120 SAFETY SERVICES 60,830.63 0.00 0.00 0.00 0.75,000. 6310120 SAFETY SERVICES 60,830.63 0.00 0.00 0.00 0.00 0.00 6310120 SAFETY SERVICES 0.00 18,750.00 0.00 0.00 0.00 6310200 CANSLT & PROJECT SVC 176,380.00 147,587.80 0.00 0.00 0.00 6310200 CANSLT & PROJECT SVC 176,380.00 147,587.80 0.00 0.00 0.00 6310200 CANSLT & PROJECT SVC 176,380.00 147,587.80 0.00 0.00 0.00 6310200 CANSLT & PROJECT SVC 176,380.00 0.00 0.00 0.00 6310200 CANSLT & PROJECT SVC 176,380.00 0.00 0.00 0.00 6310200 DAYWORK COSTS 750,000. 0.00 0.00 0.00 6310200 DAYWORK COSTS 750,00						62,467.92
B080110 DISP-SALTWATER & OTH 0.00 223,000.00 0.00 223,000.						104,490.24
6090100 FLUIDS - WATER 60,900.00						
6090120 RECYC TREATAPROC-H20 0.00 473,788.98 0.00 473,788. 6100100 PERMIT SURVEY&TITLE 40,000.00 4,044.94 0.00 44,044. 6100110 RIGHT OF WAY 5,000.00 0.00 0.00 0.00 140,723. 6110170 DAMAGE & REMEDIATION 10,000.00 0.00 0.00 10,000. 10,000. 0.00 10,000.						
6100100 PERMIT SURVEY&TITLE						473,788.98
S100110 RIGHT OF WAY						
6110130 ROAD&SITE PREP SVC 100,000.00 40,723.03 0.00 140,723.6110170 DAMAGE & REMEDIATION 10,000.00 0.00 0.00 0.00 10,000.6130130 COMM SERVICE - SCADA 0.00 112,921.35 0.00 112,921.35 0.00 0.00 6.430.51 0.00 0.0						5,000.00
6110170 DAMAGE & REMEDIATION 10,000.00 0.00 0.00 10,000.00 6130130 COMM SERVICE - SCADA 0.00 112,921.35 0.00 112,921. 6130170 COMM SUCS - WAN 6.430.52 0.00 0.00 6.430.61 6130360 RTOC - GEOSTEERING 0.00 10,500.00 0.00 10,500.01 6130370 RTOC - GEOSTEERING 28,404.00 0.00 0.00 0.00 28,404.01 6150100 CH LOG PERRTG&WL SV 0.00 461,317.50 0.00 461,317.51 0.00 461,317.51 0.00 461,317.51 0.00 461,317.51 0.00 461,317.51 0.00 0.00 33,000.00 0.00 33,000.00 0.00 33,000.00 0.00 33,000.00 0.00 33,000.00 0.00 33,000.00 631,591.63 0.00 631,591.63 0.00 631,591.63 0.00 631,591.63 0.00 631,591.63 0.00 631,591.63 0.00 0.00 55,118.55 0.00 0.00 72,750.00 0.00						140,723.03
6130130 COMM SERVICE - SCADA 0.00 112,921.35 0.00 112,921. 6130170 COMM SVCS - WAN 6.430.52 0.00 0.00 6.430.5 6130360 RTOC - SENGINEERING 0.00 10,500.00 0.00 10,500.0 6130370 RTOC - GEOSTEERING 28,404.00 0.00 0.00 28,404.0 6150100 CH LOG PERFRTG&WL SV 0.00 461,317.50 0.00 461,317.5 6160100 MATERIALS & SUPPLIES 734.92 0.00 0.00 33,000.00 6170100 PULLING&SWABBING SVC 0.00 631,591.63 0.00 631,591.63 6190100 TRCKGARIL-SOLIDAFLUID 55,118.75 0.00 0.00 55,118.75 6190101 TRUCKING&HAUL OF EQP 54,000.00 18,750.00 0.00 72,750.1 6200130 CONSLT & PROJECT SVC 176,380.00 147,587.80 0.00 323,967. 6230120 SAFETY SERVICES 60,630.63 0.00 0.00 167,7554. 6310120 STIMULATION SERVICES						10,000.00
6130170 COMM SVCS - WAN 6.430.52 0.00 0.00 6.430.50 6130360 RTOC - ENGINEERING 0.00 10,500.00 0.00 10,500.01 6130370 RTOC - GEOSTEERING 28,404.00 0.00 0.00 28,404.01 6150100 CH LOG PERFRTG&WL SV 0.00 461,317.50 0.00 461,317.50 6160100 MATERIALS & SUPPLIES 734.92 0.00 0.00 734.9 6170110 PULLING&SWABBING SVC 0.00 33,000.00 0.00 33,000.00 6170110 SNUBBG&COIL TUBG SVC 0.00 631,591.63 0.00 631,591. 6190100 TRCKG&HL-SOLID&FLUID 55,118.75 0.00 0.00 72,750.0 6190110 TRUCKING&HAUL OF EQP 54,000.00 18,750.00 0.00 72,750.0 6200120 SAFETY SERVICES 60,630.63 0.00 0.00 30,067.6 63300270 SOLIDS CONTROL SRVCS 117,586.67 0.00 0.00 16,77,554.5 6310120 STIMULATION SERVICES						112,921.35
6130360 RTOC - ENGINEERING 0.00 10,500.00 0.00 10,500.0 6130370 RTOC - GEOSTEERING 28,404.00 0.00 0.00 28,404.0 6150100 CH LOG PERFRTG&WL SV 0.00 461,317.50 0.00 461,317.50 6160100 MATERIALS & SUPPLIES 734.92 0.00 0.00 734.9 6170110 PULLING&SWABBING SVC 0.00 33,000.00 0.00 631,591.63 6170110 SNUBBG&COIL TUBG SVC 0.00 631,591.63 0.00 631,591.63 6190100 TRCKG&HL-SOLID&FLUID 55,118.75 0.00 0.00 55,118. 6190101 TRUCKING&HAUL OF EQP 54,000.00 18,750.00 0.00 72,750.1 6200120 SONSLT & PROJECT SVC 176,380.00 147,587.80 0.00 323,967. 6230120 SAFETY SERVICES 60,630.63 0.00 0.00 60,630.63 6310120 STIMULATION SERVICES 117,586.67 0.00 0.00 11,677,554.55 6310230 PROPPANT PURCHASE<						6,430.52
6130370 RTOC - GEOSTEERING 28.404.00 0.00 0.00 28,404.0 6150100 CH LOG PERFRTG&WL SV 0.00 461,317.50 0.00 461,317.50 6170100 MATERIALS & SUPPLIES 734.92 0.00 0.00 33,000.0 6170110 PULLING&SWABBING SVC 0.00 33,000.00 0.00 631,591.63 6190100 TRCKG&HL-SOLID&FLUID 55,118.75 0.00 0.00 0.00 6190100 TRCKG&HL-SOLID&FLUID 55,118.75 0.00 0.00 72,750.0 6200130 CONSLT & PROJECT SVC 176,380.00 147,587.80 0.00 323,967. 6230120 SAFETY SERVICES 60,630.63 0.00 0.00 50,633.63 6300270 SOLIDS CONTROL SRVCS 117,586.67 0.00 0.00 117,586.63 6310120 STIMULATION SERVICES 0.00 1,677,554.55 0.00 1,677,554.55 6310190 PROPPANT PURCHASE 0.00 918,097.80 0.00 918,097. 63102250 CEMENTING SERVICES <td></td> <td></td> <td></td> <td></td> <td></td> <td>10,500.00</td>						10,500.00
6150100 CH LOG PERFRTG&WL SV 0.00 461,317.50 0.00 461,317.50 6160100 MATERIALS & SUPPLIES 734.92 0.00 0.00 734.93 6170110 PULLING&SWABBING SVC 0.00 33,000.00 0.00 33,000.00 6170110 SNUBBG&COIL TUBG SVC 0.00 631,591.63 0.00 631,591. 6190110 TRCKG&HL-SOLID&FLUID 55,118.75 0.00 0.00 72,750.0 6190110 TRUCKING&HAUL OF EQP 54,000.00 18,750.00 0.00 72,750.0 6200130 CONSLT & PROJECT SVC 176,380.00 147,587.80 0.00 323,967. 6230120 SAFETY SERVICES 60,630.63 0.00 0.00 360,530. 6310120 STIMULATION SERVICES 0.00 1,677,554.55 0.00 1,677,554. 6310200 CASING & TUBULAR SVC 67,600.00 0.00 0.00 918,097. 6310220 CASING & TUBULAR SVC 67,600.00 0.00 0.00 750,000. 6310230 DAYWORK COSTS <td></td> <td></td> <td></td> <td></td> <td></td> <td>28,404.00</td>						28,404.00
6160100 MATERIALS & SUPPLIES 734.92 0.00 0.00 33,000.00 6170100 PULLING&SWABBING SVC 0.00 33,000.00 0.00 33,000.00 6170110 SNUBBG&COIL TUBG SVC 0.00 631,591.63 0.00 631,591. 6190100 TRCKG&HL-SOLID&FLUID 55,118.75 0.00 0.00 72,750. 6200110 TRUCKING&HAUL OF EQP 54,000.00 18,750.00 0.00 72,750. 6200120 SAFETY SERVICES 60,630.63 0.00 0.00 60,630.6 6300270 SOLIDS CONTROL SRVCS 117,586.67 0.00 0.00 117,586. 6310120 STIMULATION SERVICES 0.00 1,677,554.55 0.00 1,677,554.55 6310210 CASING & TUBULAR SVC 67,600.00 0.00 0.00 918,097. 6310220 CEMENTING SERVICES 255,000.00 0.00 0.00 255,000. 6310330 DIRECTIONAL SERVICES 355,887.50 0.00 0.00 355,887. 6310330 DRILL BITS						461,317.50
6170100 PULLING&SWABBING SVC						734.92
6170110 SNUBBG&COIL TUBG SVC 0.00 631,591.63 0.00 631,591. 6190100 TRCKG&HL-SOLID&FLUID 55,118.75 0.00 0.00 55,118. 6190110 TRUCKING&HAUL OF EQP 54,000.00 18,750.00 0.00 72,750.1 6200130 CONSLT & PROJECT SVC 176,380.00 147,587.80 0.00 323,967. 6230120 SAFETY SERVICES 60,630.63 0.00 0.00 60,630.6 6300270 SOLIDS CONTROL SRVCS 117,586.67 0.00 0.00 117,586. 6310120 STIMULATION SERVICES 0.00 1,677,554.55 0.00 1,677,554. 6310190 PROPPANT PURCHASE 0.00 918,097.80 0.00 918,097. 6310250 CEMENTING SERVICES 255,000.00 0.00 0.00 255,000. 6310280 DAYWORK COSTS 750,000.00 0.00 0.00 750,000. 63103300 DIRECTIONAL SERVICES 335,887.50 0.00 0.00 355,887. 6310370 MOB & DEMOBILIZATION <td></td> <td></td> <td></td> <td></td> <td></td> <td>33,000.00</td>						33,000.00
6190100 TRCKG&HL-SOLID&FLUID 55,118.75 0.00 0.00 55,118. 6190110 TRUCKING&HAUL OF EQP 54,000.00 18,750.00 0.00 72,750.0 6200130 CONSLT & PROJECT SVC 176,380.00 147,587.80 0.00 323,967. 6230120 SAFETY SERVICES 60,630.63 0.00 0.00 60,630.63 6300270 SOLIDS CONTROL SRVCS 117,586.67 0.00 0.00 117,586. 6310120 STIMULATION SERVICES 0.00 1,677,554.55 0.00 1,677,554. 6310190 PROPPANT PURCHASE 0.00 918,097.80 0.00 918,097. 6310200 CASING & TUBULAR SVC 67,600.00 0.00 0.00 67,600.0 6310280 DAYWORK COSTS 750,000.00 0.00 0.00 750,000. 6310310 DIRECTIONAL SERVICES 355,887.50 0.00 0.00 355,887. 6310310 DRILL BITS 135,200.00 0.00 0.00 135,200. 6310330 DRILL&COMP FLUID&SVC						
6190110 TRUCKING&HAUL OF EQP 54,000.00 18,750.00 0.00 72,750.0 6200130 CONSLT & PROJECT SVC 176,380.00 147,587.80 0.00 323,967. 6230120 SAFETY SERVICES 60,630.63 0.00 0.00 60,630.63 6300270 SOLIDS CONTROL SRVCS 117,586.67 0.00 0.00 117,586.63 6310120 STIMULATION SERVICES 0.00 1,677,554.55 0.00 1,677,554.55 6310190 PROPPANT PURCHASE 0.00 918,097.80 0.00 918,097. 6310200 CASING & TUBULAR SVC 67,600.00 0.00 0.00 67,600.0 6310250 CEMENTING SERVICES 255,000.00 0.00 0.00 750,000. 6310280 DAYWORK COSTS 750,000.00 0.00 0.00 750,000. 6310310 DRILL BITS 135,200.00 0.00 0.00 135,200. 6310330 DRILL&COMP FLUID&SVC 395,920.00 6,600.00 0.00 402,520. 6310380 DEM DOLE EVALUATION						55,118.75
6200130 CONSLT & PROJECT SVC 176,380.00 147,587.80 0.00 323,967. 6230120 SAFETY SERVICES 60,630.63 0.00 0.00 60,630.63 6300270 SOLIDS CONTROL SRVCS 117,586.67 0.00 0.00 117,586.63 6310120 STIMULATION SERVICES 0.00 1,677,554.55 0.00 1,677,554.55 6310190 PROPPANT PURCHASE 0.00 918,097.80 0.00 918,097. 6310250 CEMENTING SERVICES 255,000.00 0.00 0.00 0.00 67,600.0 6310280 DAYWORK COSTS 750,000.00 0.00 0.00 750,000. 6310310 DIRECTIONAL SERVICES 355,887.50 0.00 0.00 355,887. 6310310 DRILL BITS 135,200.00 0.00 0.00 135,200. 6310330 DRILL&COMP FLUID&SVC 395,920.00 6,600.00 0.00 402,520. 6310380 DEN HOLE EVALUATION 24,129.31 0.00 0.00 270,050. 6310480 TSTNG-W						72,750.00
6230120 SAFETY SERVICES 60.630.63 0.00 0.00 60,630.63 6300270 SOLIDS CONTROL SRVCS 117,586.67 0.00 0.00 117,586.67 6310120 STIMULATION SERVICES 0.00 1,677,554.55 0.00 1,677,554.55 6310190 PROPPANT PURCHASE 0.00 918,097.80 0.00 918,097.80 6310200 CASING & TUBULAR SVC 67,600.00 0.00 0.00 67,600.0 6310250 CEMENTING SERVICES 255,000.00 0.00 0.00 255,000. 6310280 DAYWORK COSTS 750,000.00 0.00 0.00 750,000. 6310330 DIRECTIONAL SERVICES 355,887.50 0.00 0.00 355,887. 6310310 DRILL BITS 135,200.00 0.00 0.00 135,200. 6310330 DRILL&COMP FLUID&SVC 395,920.00 6.600.00 0.00 402,520. 6310380 DPEN HOLE EVALUATION 22,000.00 0.00 0.00 24,129. 6310480 TSTNG-WELL, PL & OTH						323,967.80
6300270 SOLIDS CONTROL SRVCS 117,586.67 0.00 0.00 117,586.63 6310120 STIMULATION SERVICES 0.00 1,677,554.55 0.00 1,677,554.55 6310190 PROPPANT PURCHASE 0.00 918,097.80 0.00 918,097.80 6310200 CASING & TUBULAR SVC 67,600.00 0.00 0.00 67,600.0 6310250 CEMENTING SERVICES 255,000.00 0.00 0.00 255,000. 6310280 DAYWORK COSTS 750,000.00 0.00 0.00 750,000. 6310330 DIRECTIONAL SERVICES 355,887.50 0.00 0.00 355,887. 6310310 DRILL BITS 135,200.00 0.00 0.00 135,200. 6310330 DRILL&COMP FLUID&SVC 395,920.00 6.600.00 0.00 402,520. 6310370 MOB & DEMOBILIZATION 22,000.00 0.00 0.00 22,000.0 6310480 TSTNG-WELL, PL & OTH 0.00 270,050.72 0.00 270,050. 6310600 MISC PUMPING SERVICE						60,630.63
6310120 STIMULATION SERVICES 0.00 1,677,554.55 0.00 1,677,554.55 6310190 PROPPANT PURCHASE 0.00 918,097.80 0.00 918,097. 6310200 CASING & TUBULAR SVC 67,600.00 0.00 0.00 67,600.0 6310280 DAYWORK COSTS 750,000.00 0.00 0.00 750,000. 6310300 DIRECTIONAL SERVICES 355,887.50 0.00 0.00 355,887. 6310310 DRILL BITS 135,200.00 0.00 0.00 135,200. 6310330 DRILL&COMP FLUID&SVC 395,920.00 6.600.00 0.00 402,520. 6310370 MOB & DEMOBILIZATION 22,000.00 0.00 0.00 22,000.0 6310380 OPEN HOLE EVALUATION 24,129.31 0.00 0.00 24,129. 6310480 TSTNG-WELL, PL & OTH 0.00 270,050.72 0.00 270,050. 6310600 MISC PUMPING SERVICE 0.00 136,119.57 0.00 136,119. 6320110 EQUIP SVC - DOWNHOLE						117,586.67
6310190 PROPPANT PURCHASE 0.00 918,097.80 0.00 918,097. 6310200 CASING & TUBULAR SVC 67,600.00 0.00 0.00 67,600.0 6310250 CEMENTING SERVICES 255,000.00 0.00 0.00 255,000. 6310280 DAYWORK COSTS 750,000.00 0.00 0.00 750,000. 6310300 DIRECTIONAL SERVICES 355,887.50 0.00 0.00 355,887. 6310310 DRILL BITS 135,200.00 0.00 0.00 135,200. 6310330 DRILL&COMP FLUID&SVC 395,920.00 6,600.00 0.00 402,520. 6310370 MOB & DEMOBILIZATION 22,000.00 0.00 0.00 22,000.0 6310380 OPEN HOLE EVALUATION 24,129.31 0.00 0.00 24,129.3 6310480 TSTNG-WELL, PL & OTH 0.00 270,050.72 0.00 270,050. 6310600 MISC PUMPING SERVICE 0.00 136,119.57 0.00 136,119. 6320110 EQUIP SVC - DOWNHOLE 8						1,677,554.55
6310200 CASING & TUBULAR SVC 67,600.00 0.00 0.00 67,600.0 6310250 CEMENTING SERVICES 255,000.00 0.00 0.00 255,000. 6310280 DAYWORK COSTS 750,000.00 0.00 0.00 750,000. 6310300 DIRECTIONAL SERVICES 355.887.50 0.00 0.00 355.887. 6310310 DRILL BITS 135,200.00 0.00 0.00 135,200. 6310330 DRILL&COMP FLUID&SVC 395,920.00 6.600.00 0.00 402,520. 6310370 MOB & DEMOBILIZATION 22,000.00 0.00 0.00 22,000.0 6310380 OPEN HOLE EVALUATION 24,129.31 0.00 0.00 24,129.3 6310480 TSTNG-WELL, PL & OTH 0.00 270,050.72 0.00 270,050. 6310600 MISC PUMPING SERVICE 0.00 136,119.57 0.00 136,119. 6320110 EQUIP SVC - DOWNHOLE 80,000.00 0.00 0.00 80,000.0 6320160 WELDING SERVICES 1,7						918,097.80
6310250 CEMENTING SERVICES 255,000.00 0.00 0.00 255,000. 6310280 DAYWORK COSTS 750,000.00 0.00 0.00 750,000. 6310300 DIRECTIONAL SERVICES 355,887.50 0.00 0.00 355,887. 6310310 DRILL BITS 135,200.00 0.00 0.00 135,200. 6310330 DRILL&COMP FLUID&SVC 395,920.00 6,600.00 0.00 402,520. 6310370 MOB & DEMOBILIZATION 22,000.00 0.00 0.00 22,000.0 6310380 OPEN HOLE EVALUATION 24,129.31 0.00 0.00 24,129.3 6310480 TSTNG-WELL, PL & OTH 0.00 270,050.72 0.00 270,050. 6310600 MISC PUMPING SERVICE 0.00 136,119.57 0.00 136,119. 6320110 EQPMNT SVC-SRF RNTL 150,000.00 486,050.82 0.00 636,050. 6320110 EQUIP SVC - DOWNHOLE 80,000.00 0.00 0.00 1.750.0 6320190 WATER TRANSFER						67,600.00
6310280 DAYWORK COSTS 750,000.00 0.00 0.00 750,000. 6310300 DIRECTIONAL SERVICES 355.887.50 0.00 0.00 355.887. 6310310 DRILL BITS 135,200.00 0.00 0.00 135,200. 6310330 DRILL&COMP FLUID&SVC 395,920.00 6,600.00 0.00 402,520. 6310370 MOB & DEMOBILIZATION 22,000.00 0.00 0.00 22,000.0 6310380 OPEN HOLE EVALUATION 24,129.31 0.00 0.00 24,129.3 6310480 TSTNG-WELL, PL & OTH 0.00 270,050.72 0.00 270,050. 6310600 MISC PUMPING SERVICE 0.00 136,119.57 0.00 136,119. 6320100 EQPMNT SVC-SRF RNTL 150,000.00 486,050.82 0.00 636,050. 6320110 EQUIP SVC - DOWNHOLE 80,000.00 0.00 0.00 1.750.0 6320190 WATER TRANSFER 0.00 235,684.07 0.00 235,684. 6350100 CONSTRUCTION SVC 0.				0.00	0.00	255,000.00
6310300 DIRECTIONAL SERVICES 355.887.50 0.00 0.00 355.887. 6310310 DRILL BITS 135,200.00 0.00 0.00 135,200. 6310330 DRILL&COMP FLUID&SVC 395,920.00 6,600.00 0.00 402,520. 6310370 MOB & DEMOBILIZATION 22,000.00 0.00 0.00 22,000.0 6310380 OPEN HOLE EVALUATION 24,129.31 0.00 0.00 24,129.3 6310480 TSTNG-WELL, PL & OTH 0.00 270.050.72 0.00 270.050. 6310600 MISC PUMPING SERVICE 0.00 136,119.57 0.00 136,119. 6320100 EQPMNT SVC-SRF RNTL 150.000.00 486,050.82 0.00 636,050. 6320110 EQUIP SVC - DOWNHOLE 80.000.00 0.00 0.00 80,000.0 6320160 WELDING SERVICES 1,750.00 0.00 0.00 1.750.0 6320190 WATER TRANSFER 0.00 235,684.07 0.00 235,684.0 6350100 CONSTRUCTION SVC						750,000.00
6310330 DRILL&COMP FLUID&SVC 395,920.00 6,600.00 0.00 402,520. 6310370 MOB & DEMOBILIZATION 22,000.00 0.00 0.00 22,000.0 6310380 DPEN HOLE EVALUATION 24,129.31 0.00 0.00 24,129.3 6310480 TSTNG-WELL, PL & OTH 0.00 270,050.72 0.00 270,050. 6310600 MISC PUMPING SERVICE 0.00 136,119.57 0.00 136,119. 6320100 EQPMNT SVC-SRF RNTL 150,000.00 486,050.82 0.00 636,050. 6320110 EQUIP SVC - DOWNHOLE 80,000.00 0.00 0.00 80,000.0 6320160 WELDING SERVICES 1,750.00 0.00 0.00 1.750.0 6320190 WATER TRANSFER 0.00 235,684.07 0.00 235,684.0 6350100 CONSTRUCTION SVC 0.00 164,224.72 0.00 164,224.72	6310300	DIRECTIONAL SERVICES	355,887.50	0.00	0.00	355,887.50
6310330 DRILL&COMP FLUID&SVC 395,920.00 6,600.00 0.00 402,520. 6310370 MOB & DEMOBILIZATION 22,000.00 0.00 0.00 22,000.0 6310380 DPEN HOLE EVALUATION 24,129.31 0.00 0.00 24,129.3 6310480 TSTNG-WELL, PL & OTH 0.00 270,050.72 0.00 270,050. 6310600 MISC PUMPING SERVICE 0.00 136,119.57 0.00 136,119. 6320100 EQPMNT SVC-SRF RNTL 150,000.00 486,050.82 0.00 636,050. 6320110 EQUIP SVC - DOWNHOLE 80,000.00 0.00 0.00 80,000.0 6320160 WELDING SERVICES 1,750.00 0.00 0.00 1.750.0 6320190 WATER TRANSFER 0.00 235,684.07 0.00 235,684.0 6350100 CONSTRUCTION SVC 0.00 164,224.72 0.00 164,224.72	6310310	DRILL BITS	135,200.00	0.00	0.00	135,200.00
6310380 OPEN HOLE EVALUATION 24,129.31 0.00 0.00 24,129.31 6310480 TSTNG-WELL, PL & OTH 0.00 270,050.72 0.00 270,050. 6310600 MISC PUMPING SERVICE 0.00 136,119.57 0.00 136,119. 6320100 EQPMNT SVC-SRF RNTL 150,000.00 486,050.82 0.00 636,050. 6320110 EQUIP SVC - DOWNHOLE 80,000.00 0.00 0.00 80,000.0 6320160 WELDING SERVICES 1,750.00 0.00 0.00 1.750.0 6320190 WATER TRANSFER 0.00 235,684.07 0.00 235,684. 6350100 CONSTRUCTION SVC 0.00 164,224.72 0.00 164,224.7				6,600.00	0.00	402,520.00
6310480 TSTNG-WELL, PL & OTH 0.00 270,050.72 0.00 270,050. 6310600 MISC PUMPING SERVICE 0.00 136,119.57 0.00 136,119. 6320100 EQPMNT SVC-SRF RNTL 150,000.00 486,050.82 0.00 636,050. 6320110 EQUIP SVC - DOWNHOLE 80,000.00 0.00 0.00 80,000.0 6320160 WELDING SERVICES 1,750.00 0.00 0.00 1.750.0 6320190 WATER TRANSFER 0.00 235,684.07 0.00 235,684.0 6350100 CONSTRUCTION SVC 0.00 164,224.72 0.00 164,224.72	6310370	MOB & DEMOBILIZATION	22,000.00	0.00	0.00	22.000.00
6310600 MISC PUMPING SERVICE 0.00 136,119.57 0.00 136.119. 6320100 EQPMNT SVC-SRF RNTL 150,000.00 486,050.82 0.00 636,050. 6320110 EQUIP SVC - DOWNHOLE 80,000.00 0.00 0.00 80,000.0 6320160 WELDING SERVICES 1,750.00 0.00 0.00 1.750.0 6320190 WATER TRANSFER 0.00 235,684.07 0.00 235,684.0 6350100 CONSTRUCTION SVC 0.00 164,224.72 0.00 164,224.7	6310380	OPEN HOLE EVALUATION	24,129.31	0.00	0.00	24,129.31
6310600 MISC PUMPING SERVICE 0.00 136,119.57 0.00 136.119. 6320100 EQPMNT SVC-SRF RNTL 150,000.00 486,050.82 0.00 636,050. 6320110 EQUIP SVC - DOWNHOLE 80,000.00 0.00 0.00 80,000.0 6320160 WELDING SERVICES 1,750.00 0.00 0.00 1.750.0 6320190 WATER TRANSFER 0.00 235,684.07 0.00 235,684.0 6350100 CONSTRUCTION SVC 0.00 164,224.72 0.00 164,224.7	6310480	TSTNG-WELL, PL & OTH	0.00	270,050.72	0.00	270,050.72
6320110 EQUIP SVC - DOWNHOLE 80,000.00 0.00 80,000.0 6320160 WELDING SERVICES 1,750.00 0.00 0.00 1,750.0 6320190 WATER TRANSFER 0.00 235,684.07 0.00 235,684.0 6350100 CONSTRUCTION SVC 0.00 164,224.72 0.00 164,224.			0.00		0.00	136,119.57
6320160 WELDING SERVICES 1,750.00 0.00 0.00 1.750.0 6320190 WATER TRANSFER 0.00 235.684.07 0.00 235.684. 6350100 CONSTRUCTION SVC 0.00 164.224.72 0.00 164.224.	6320100	EQPMNT SVC-SRF RNTL	150.000.00	486,050.82	0.00	636,050.82
6320190 WATER TRANSFER 0.00 235,684.07 0.00 235,684.07 6350100 CONSTRUCTION SVC 0.00 164,224.72 0.00 164,224.72	6320110	EQUIP SVC - DOWNHOLE	80,000.00	0.00	0.00	80,000.00
6350100 CONSTRUCTION SVC 0.00 164.224.72 0.00 164.224.	6320160	WELDING SERVICES	1,750.00	0.00	0.00	1.750.00
	6320190	WATER TRANSFER	0.00	235,684,07	0.00	235,684.07
6520100 LEGAL FEES 20,000.00 0.00 0.00 20,000.0	6350100	CONSTRUCTION SVC	0.00	164,224.72	0.00	164,224.72
	6520100	LEGAL FEES	20,000.00	0.00	0.00	20,000.00
6550100 MISCS COSTS & SERVS 0.00 11.325.00 0.00 11,325.0	6550100	WISCS COSTS & SERVS	0.00	11.325.00	0.00	11,325.00
6550110 MISCELLANEOUS SVC 125,900.00 0.00 0.00 125,900.0	6550110	MISCELLANEOUS SVC	125,900.00	0.00	0.00	125,900.00





AFE # XX-134283.01

Well Name: BILLIKEN 7-6 FED COM 7H Cost Center Number: 1094093101 Legal Description: Section 7-26S-35E AFE Date: State:

7/18/2019

County/Parish:

NM LEA

Revision:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6630110	CAPITAL OVERHEAD	11,023.75	29,906.74	0.00	40,930.49
6740340	TAXES OTHER	394.28	8,106.00	0.00	8,500.28
	Total Intangibles	3,410,808.07	7,165,680.71	0.00	10.576,488.78

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6130120	COMM DEVICES - SCADA	0.00	24,194.94	0.00	24,194.94
6230130	SAFETY EQUIPMENT	3,674.58	0.00	0.00	3,674.58
6300210	TREATER FWKO EQUIP	0.00	476,169.10	0.00	476,169.10
6310130	ARTIFICIAL LIFT EQP	0.00	37,000.00	0.00	37,000.00
6310150	CASG-COND&DRIVE PIPE	50.000.00	0.00	0.00	50,000.00
6310420	TUBING & COMPONENTS	0.00	66,000.00	0.00	66,000.00
6310460	WELLHEAD EQUIPMENT	33,100.00	72,460.00	0.00	105,560.00
6310530	SURFACE CASING	80,000.00	0.00	0.00	80,000.00
6310540	NTERMEDIATE CASING	350,000.00	0.00	0.00	350,000.00
6310550	PRODUCTION CASING	450,000.00	0.00	0.00	450.000.00
6310580	CASING COMPONENTS	50,000.00	0.00	0.00	50,000.00
6330100	PIPE.FIT.FLANG.CPLNG	0.00	161,315.17	0.00	161.315.17
	Total Tangibles	1,016,774.58	837,139.21	0.00	1,853,913.79

TOTAL ESTIMATED COST	4.427,582.65	8.002,819.92	0.00	12,430,402.57
WORKING INTEREST OWNER APPI	ROVAL	***************************************	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	************************
Company Name:				
Signature:	F	Print Name:		······································
Title:	 			
Date:				
Email:				

Note: Please include/attach well requirement data with ballot.



Devon Energy Production Company I P 333 West Sheridan Avenue Oktahoma City, OK 73102 405 235 3611 Phone www.devonenergy.com

July 18, 2019

Emailed: kristen.hunter@chevron.com Emailed: afenojymcbu@chevron.com

Chevron U.S.A. Inc. Attn: NOJV Group 1400 Smith Street Houston, Texas 77002

RE: Well Proposal: Billiken 7-6 Fed Com 7II

T26S-R35E

Section 6: W/2, Section 7: W/2 Lea County, New Mexico

Dear Ms. Hunter,

Devon Energy Production Company, L.P. ("Devon"), as Operator, proposes to drill and complete the Billiken 7-6 Fed Com 7H as a horizontal well to an approximate TVD of 12,550' and approximate TMD of 22.550' into the Wolfcamp formation at a SHL 294' FSL and 2,191' FWL Section 7-26S-35E and BHL 20' FNL and 1,640' FWL Section 6-26S-35E, Lea County, New Mexico. Enclosed for your review is Devon's AFE, indicating drilling costs of \$4,427,582.65 and total completed well costs of \$12,430,402.57 (includes CTB and flowline costs). No science costs apply.

As provided in the governing Operating Agreement dated March 1, 2005, Chevron shall have thirty (30) days from receipt of this letter within which to make its election to participate in the drilling and completion of the subject well.

Should Chevron elect to participate, please sign and date this letter below in the spaces provided and return one signed copy to the undersigned within the time allowed. An election to participate should be accompanied by an executed AFE and Chevron's well requirement sheet including all contact information.

If you have any questions concerning this proposal, please do not hesitate to contact me at (405) 552-8070 or email me at Taylor.Ford@dvn.com.

Best regards,

Devon Energy Production Company, L.P.

Taylor Ford Landman Chevron U.S.A. Inc. Billiken 7-6 Fed Com 7H AFE: XX-134283 July 18, 2019 Page Two

Chevron U.S.A. Inc. hereby elects	s:	•
To Participate in the dr	rilling and completion	of the referenced Well.
Not To Participate in the	he drilling and compl	etion of the referenced Well
Agreed to and Accepted this	day of	. 2019.
Chevron U.SA. Inc.		· ·
By:		





AFE # XX-134283.01

Well Name: BILLIKEN 7-6 FED COM 7H Cost Center Number: 1094093101 Legal Description: Section 7-26S-35E

Revision:

AFE Date: State:

7/18/2019

County/Parish:

NM LEA

Explanation and Justification:

Drill and complete the Billiken 7-6 Fed Com 7H.

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
	CHEMICALS - OTHER	0.00	354,904.87	0.00	354,904.87
-	DYED LIQUID FUELS	135,959.58	542.833.47	0.00	678,793.05
	GASEOUS FUELS	62,467.92	0.00	0.00	62,467.92
	DISPOSAL - SOLIDS	102,390.24	2,100.00	0.00	104,490.24
	DISP-SALTWATER & OTH	0.00	223,000.00	0.00	223,000.00
	FLUIDS - WATER	60,900.00	164,897.15	0.00	225,797.15
	RECYC TREAT&PROC-H20	0.00	473,788.98	0.00	473,788.98
	PERMIT SURVEY&TITLE	40,000.00	4,044.94	0.00	44.044.94
	RIGHT OF WAY	5,000.00	0.00	0.00	5,000.00
	ROAD&SITE PREP SVC	100,000.00	40,723.03	0.00	140,723.03
	DAMAGE & REMEDIATION	10,000.00	0.00	0.00	10,000.00
	COMM SERVICE - SCADA	0.00	112,921,35	0.00	112,921.35
	COMM SVCS - WAN	6,430.52	0.00	0.00	6,430.52
	RTOC - ENGINEERING	0.430.32	10,500.00	0.00	10,500.00
	RTOC - GEOSTEERING	28,404.00	0.00	0.00	28,404.00
	CH LOG PERFRTG&WL SV	0.00	461,317,50	0.00	461,317.50
	MATERIALS & SUPPLIES	734.92	0.00	0.00	734.92
	PULLING&SWABBING SVC	0.00	33,000.00	0.00	33,000.00
	SNUBBG&COIL TUBG SVC	0.00	631,591.63	0.00	631,591.63
	TRCKG&HL-SOLID&FLUID	55,118.75	0.00	0.00	55,118.75
	TRUCKING&HAUL OF EQP	54,000.00	18,750.00	0.00	72,750.00
	CONSLT & PROJECT SVC	176.380.00	147,587.80	0.00	323,967.80
	SAFETY SERVICES	60,630.63	0.00	0.00	60,630.63
	SOLIDS CONTROL SRVCS	117,586.67	0.00	0.00	117,586.67
	STIMULATION SERVICES	0.00	1.677,554.55	0.00	1,677,554.55
	PROPPANT PURCHASE	0.00	918.097.80	0.00	918,097.80
	CASING & TUBULAR SVC	67,600.00	0.00	0.00	67,600.00
	CEMENTING SERVICES	255,000.00	0.00	0.00	255,000.00
	DAYWORK COSTS	750,000.00	0.00	0.00	750,000.00
	DIRECTIONAL SERVICES	355,887.50	0.00	0.00	355,887.50
	DRILL BITS	135,200.00	0.00	0.00	135,200.00
	DRILL&COMP FLUID&SVC	395,920.00	6,600.00	0.00	402,520.00
	MOB & DEMOBILIZATION	22,000.00	0.00	0.00	22,000.00
	OPEN HOLE EVALUATION	24,129.31	0.00	0.00	24,129.31
	TSTNG-WELL, PL & OTH	0.00	270,050.72	0.00	270,050.72
	MISC PUMPING SERVICE	0.00	136,119.57	0.00	136,119.57
	EQPMNT SVC-SRF RNTL	150,000.00	486,050.82	0.00	636,050.82
	EQUIP SVC - DOWNHOLE	80,000.00	0.00	0.00	80,000.00
1	WELDING SERVICES	1,750.00	0.00	0.00	1,750.00
	WATER TRANSFER	0.00	235,684.07	0.00	235.684.07
	CONSTRUCTION SVC	0.00	164,224.72	0.00	164,224.72
	LEGAL FEES	20,000.00	0.00	0.00	20.000.00
	MISCS COSTS & SERVS	0.00	11,325.00	0.00	11,325.00
	MISCELLANEOUS SVC	125,900.00	0.00	0.00	125,900.00





AFE # XX-134283.01

Well Name: BILLIKEN 7-6 FED COM 7H Cost Center Number: 1094093101

AFE Date: State:

7/18/2019

Legal Description: Section 7-26S-35E

County/Parish:

NM LEA

Revision:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6630110	CAPITAL OVERHEAD	11,023.75	29,906.74	0.00	40,930.49
6740340	TAXES OTHER	394.28	8,106.00	0.00	8,500.28
	Total Intangibles	3,410.808.07	7,165,680.71	0.00	10,576.488.78

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6130120	COMM DEVICES - SCADA	0.00	24,194.94	0.00	24,194.94
6230130	SAFETY EQUIPMENT	3,674.58	0.00	0.00	3,674.58
6300210	TREATER FWKO EQUIP	0.00	476,169.10	0.00	476,169.10
6310130	ARTIFICIAL LIFT EQP	0.00	37,000.00	0.00	37,000.00
6310150	CASG-COND&DRIVE PIPE	50,000.00	0.00	0.00	50,000.00
6310420	TUBING & COMPONENTS	0.00	66,000.00	0.00	66,000.00
6310460	WELLHEAD EQUIPMENT	33,100.00	72,460.00	0.00	105,560.00
6310530	SURFACE CASING	80,000.00	0.00	0.00	80,000.00
6310540	INTERMEDIATE CASING	350,000.00	0.00	0.00	350,000.00
6310550	PRODUCTION CASING	450,000.00	0.00	0.00	450,000.00
6310580	CASING COMPONENTS	50,000.00	0.00	0.00	50.000.00
6330100	PIPE,FIT,FLANG,CPLNG	0.00	161,315.17	0.00	161,315.17
	Total Tangibles	1,016,774.58	837,139.21	0.00	1,853,913.79

	1			
TOTAL ESTIMATED COST	l 4.427 582 65 l	8 002 819 92	0.00	12 430 402 57
101112 201111111120 0001	7,761,006.00		0.00	12,700,702.01

WORKING INTEREST OWNER APPROVAL		
Company Name:		
Signature:	Print Name:	
Title:		
Date:		
Email:		

Note: Please include/attach well requirement data with ballot.





Devon Energy Production Company LP 333 West Sheridan Avenue Oklahoma City, OK 73102 405 235 3611 Phone www.devonenergy.com

July 18, 2019

Emailed: India Isbell@oxy.com

OXY USA Inc. 5 Greenway Plaza Suite 110 Houston, TX 77046

RE: Well Proposal: Billiken 7-6 Fed Com 8H

T26S-R35E

Section 6: W/2, Section 7: W/2 Lea County, New Mexico

Dear Ms. Isbell.

Devon Energy Production Company, L.P. ("Devon"), as Operator, proposes to drill and complete the Billiken 7-6 Fed Com 8H as a horizontal well to an approximate TVD of 12,550' and approximate TMD of 22,550' into the Wolfcamp formation at a SHL 294' FSL and 2,221' FWL Section 7-26S-35E and BHL 20' FNL and 2,280' FWL Section 6-26S-35E, Lea County, New Mexico. Enclosed for your review is Devon's AFE, indicating drilling costs of \$4,427,582.65 and total completed well costs of \$12,430,402.57 (includes CTB and flowline costs). No science costs apply.

Devon reserves the right to modify the location and drilling plans described above in order to address surface and subsurface concerns. Devon will advise of any such modifications.

Devon will drill the Well under the terms of the modified 2015 AAPL form of Operating Agreement ("JOA"), which will be provided upon request. The JOA will have the following general provisions:

- Devon Energy Production Company, L.P. named as Operator
- Contract Area of W2 of Sections 6 and 7-T26S-R35E
- 100/300% Non-Consenting Penalty
- \$8000/\$800 Drilling and Production Rate

Please indicate your election to participate in the drilling and completion of the Well in the space provided below, within 30 days of receipt, by signing and returning one (1) copy of this letter and AFE, along with your well data requirements sheet. A Communitization Agreement for said well will be supplied for your review and execution at a later date.

If your election is to participate, a cash call invoice will be sent following receipt of a timely election.

If an agreement cannot be reached within 30 days of receipt of this letter, Devon will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the Well, if uncommitted at such time.



Billiken 7-6 Fed Com 8H
AFE: XX-134285
July 18, 2019
Page Two

If you have any questions concerning this proposal, please do not hesitate to contact me at (405) 552-8070 or email me at Taylor.Ford@dvn.com.

Best regards,

Devon Energy Production Company, L.P.

Jaylor Ford
Landman

OXY USA Inc. hereby elects:

______ To Participate in the drilling and completion of the referenced Well.

______ Not To Participate in the drilling and completion of the referenced Well.

Agreed to and Accepted this ______ day of ______, 2019.

OXY USA Inc.

OXY USA Inc.



AFE Date:

7/18/2019

NM

LEA

AFE # XX-134285.01

Well Name: BILLIKEN 7-6 FED COM 8H Cost Center Number: 1094093201 Legal Description: Section 7-26S-35E

4093201 State: n 7-26S-35E County/Parish:

Revision:

Explanation and Justification:

Drill and complete the Billiken 7-6 Fed Com 8H.

Codo	Intangible	Drilling	Completion	Dry Hole	Total
Code	Description CHEMICALS OTHER	Costs	Costs	Costs 0.00	Costs
	CHEMICALS - OTHER	0.00	354,904.87	0.00	354,904.87
	DYED LIQUID FUELS	135,959.58	542,833.47		678.793.05
	GASEOUS FUELS	62,467.92 102.390.24	0.00	0.00	62,467.92 104,490.24
	DISPOSAL - SOLIDS		2,100.00		
	DISP-SALTWATER & OTH	0.00	223,000.00	0.00	223,000.00
	FLUIDS - WATER	60,900.00	164,897.15	0.00	225,797.15
	RECYC TREAT&PROC-H20	0.00	473,788.98		473,788.98
	PERMIT SURVEY&TITLE	40.000.00	4,044.94	0.00	44.044.94
	RIGHT OF WAY	5,000.00	0.00	0.00	5,000.00
	ROAD&SITE PREP SVC	100,000.00	40,723.03	0.00	140,723.03
	DAMAGE & REMEDIATION	10,000.00	0.00	0.00	10.000.00
	COMM SERVICE - SCADA	0.00	112,921.35	0.00	112,921.35
	COMM SVCS - WAN	6,430.52	0.00	0.00_	6,430.52
	RTOC - ENGINEERING	0.00	10,500.00	0.00	10,500.00
	RTOC - GEOSTEERING	28,404.00	0.00	0.00	28,404.00
	CH LOG PERFRTG&WL SV	0.00	461,317.50	0.00	461,317.50
	MATERIALS & SUPPLIES	734.92	0.00	0.00	734.92
	PULLING&SWABBING SVC	0.00	33,000.00	0.00	33,000.00
	SNUBBG&COIL TUBG SVC	0.00_	631,591.63	0.00	631,591.63
	TRCKG&HL-SOLID&FLUID	55,118.75	0.00	0.00	55,118.75
	TRUCKING&HAUL OF EQP	54,000.00	18,750.00	0.00	72,750.00
	CONSLT & PROJECT SVC	176,380.00	147,587.80	0,00	323,967.80
	SAFETY SERVICES	60,630.63	0.00	0.00	60,630.63
	SOLIDS CONTROL SRVCS	117,586.67	0.00	0.00	117,586.67
	STIMULATION SERVICES	0.00	1,677,554.55	0.00	1,677,554.55
	PROPPANT PURCHASE	0.00	918.097.80	0.00	918,097.80
6310200	CASING & TUBULAR SVC	67,600.00	0.00	0.00	67,600.00
6310250	CEMENTING SERVICES	255,000.00	0.00	0.00	255,000.00
6310280	DAYWORK COSTS	750,000.00	0.00	0.00	750,000.00
	DIRECTIONAL SERVICES	355.887.50	0.00	0.00	355.887.50
	DRILL BITS	135,200.00	0.00	0.00	135,200.00
	DRILL&COMP FLUID&SVC	395,920.00	6.600.00	0.00	402,520.00
	MOB & DEMOBILIZATION	22,000.00	0.00	0.00	22,000.00
	OPEN HOLE EVALUATION	24,129.31	0.00	0.00	24,129,31
	TSTNG-WELL, PL & OTH	0.00	270,050.72	0.00	270,050.72
	MISC PUMPING SERVICE	0.00	136.119.57	0.00	136,119.57
	EQPMNT SVC-SRF RNTL	150,000.00	486,050.82	0.00	636,050.82
	EQUIP SVC - DOWNHOLE	80.000.00	0.00	0.00	80,000.00
	WELDING SERVICES	1,750.00	0.00	0.00	1,750.00
	WATER TRANSFER	0.00	235,684.07	0.00	235,684.07
-	CONSTRUCTION SVC	0.00	164,224.72	0.00	164,224.72
6520100	LEGAL FEES	20,000.00	0.00	0.00	20,000.00
6550100	MISCS COSTS & SERVS	0.00	11.325.00	0.00	11,325.00
6550110	MISCELLANEOUS SVC	125,900.00	0.00	0.00	125,900.00





AFE # XX-134285.01

Well Name: BILLIKEN 7-6 FED COM 8H Cost Center Number: 1094093201 Legal Description: Section 7-26S-35E

State:

7/18/2019

County/Parish:

AFE Date:

NM LEA

Revision:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6630110	CAPITAL OVERHEAD	11,023.75	29.906.74	0.00	40,930.49
6740340	TAXES OTHER	394.28	8.106.00	0.00	8,500.28
	Total Intangibles	3,410,808.07	7,165,680,71	0.00	10.576,488.78

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6130120	COMM DEVICES - SCADA	0.00	24,194.94	0.00	24,194.94
6230130	SAFETY EQUIPMENT	3,674.58	0.00	0.00	3,674.58
6300210	TREATER FWKO EQUIP	0.00	476,169.10	0.00	476,169.10
6310130	ARTIFICIAL LIFT EQP	0.00	37,000.00	0.00	37,000.00
6310150	CASG-COND&DRIVE PIPE	50,000.00	0.00	0.00	50,000.00
6310420	TUBING & COMPONENTS	0.00	66,000.00	0.00	66,000.00
6310460	WELLHEAD EQUIPMENT	33,100.00	72,460.00	0.00	105,560.00
6310530	SURFACE CASING	80,000.00	0.00	0.00	80.000.00
6310540	NTERMEDIATE CASING	350,000.00	0.00	0.00	350,000.00
6310550	PRODUCTION CASING	450,000.00	0.00	0.00	450,000.00
6310580	CASING COMPONENTS	50.000.00	0.00	0.00	50,000.00
6330100	PIPE,FIT,FLANG,CPLNG	0.00	161,315.17	0.00	161,315.17
	Total Tangibles	1,016,774.58	837,139.21	0.00	1,853,913.79

TOTAL ESTIMATED COST	4,427,582.65	8,002,819.92	0.00	12,430,402.57
WORKING INTEREST OWNER APP	ROVAL		•	
Company Name:				
Signature:	F	Print Name:		
Title:				
Date:				
Email:			-	

Note: Please include/attach well requirement data with ballot.





Devon Energy Production Company LP 333 West Sheridan Avenue

Oklahoma City, OK 73102

405 235 3611 Phone www.devonenergy.com

July 18, 2019

Emailed: kristen.hunter@chevron.com Emailed: afenojymcbu@chevron.com

Chevron U.S.A. Inc. Attn: NOJV Group 1400 Smith Street Houston, Texas 77002

RE: Well Proposal: Billiken 7-6 Fed Com 8II

T26S-R35E

Section 6: W/2, Section 7: W/2 Lea County, New Mexico

Dear Ms. Hunter,

Devon Energy Production Company, L.P. ("Devon"), as Operator, proposes to drill and complete the Billiken 7-6 Fed Com 8H as a horizontal well to an approximate TVD of 12,550' and approximate TMD of 22,550' into the Wolfcamp formation at a SHI. 294' FSL and 2,221' FWL Section 7-26S-35E and BHL 20' FNL and 2,280' FWL Section 6-26S-35E, Lea County, New Mexico. Enclosed for your review is Devon's AFE, indicating drilling costs of \$4,427,582.65 and total completed well costs of \$12,430,402.57 (includes CTB and flowline costs). No science costs apply.

As provided in the governing Operating Agreement dated March 1, 2005, Chevron shall have thirty (30) days from receipt of this letter within which to make its election to participate in the drilling and completion of the subject well.

Should Chevron elect to participate, please sign and date this letter below in the spaces provided and return one signed copy to the undersigned within the time allowed. An election to participate should be accompanied by an executed AFE and Chevron's well requirement sheet including all contact information.

If you have any questions concerning this proposal, please do not hesitate to contact me at (405) 552-8070 or email me at Taylor.Ford@dvn.com.

Best regards.

Devon Energy Production Company, L.P.

Taylor Ford Landman



Chevron U.S.A. Inc. Billiken 7-6 Fed Com 8H AFI: XX-134285 July 18, 2019 Page Two

Chevron U	S.A. Inc. hereby elects:
т	Participate in the drilling and completion of the referenced Well.
N	ot To Participate in the drilling and completion of the referenced Well
Agreed to	nd Accepted this day of, 2019.
Chevron U	SA. Inc.
Ro-	



AFE # XX-134285.01

Well Name: BILLIKEN 7-6 FED COM 8H Cost Center Number: 1094093201 Legal Description: Section 7-26S-35E

State: County/Parish:

AFE Date:

7/18/2019

NM LEA

Revision:

Explanation and Justification:

Drill and complete the Billiken 7-6 Fed Com 8H.

					
	Intangible	Drilling	Completion	Dry Hole	Total
Code	Description	Costs	Costs	Costs	Costs
	CHEMICALS - OTHER	0.00	354,904.87	0.00	354,904.87
	DYED LIQUID FUELS	135,959.58	542,833.47	0.00	678.793.05
	GASEOUS FUELS	62,467.92	0.00	0.00	62,467.92
6080100	DISPOSAL - SOLIDS	102,390.24	2,100.00	0.00	104,490.24
6080110	DISP-SALTWATER & OTH	0.00	223,000.00	0.00	223.000.00
	FLUIDS - WATER	60,900.00	164,897.15	0.00	225,797.15
6090120	RECYC TREAT&PROC-H20	0.00	473,788.98	0.00	473.788.98
	PERMIT SURVEY&TITLE	40,000.00	4,044.94	0.00	44.044.94
6100110	RIGHT OF WAY	5,000.00	0.00	0.00	5,000.00
6110130	ROAD&SITE PREP SVC	100,000.00	40,723.03	0.00	140.723.03
6110170	DAMAGE & REMEDIATION	10,000.00	0.00	0.00	10,000.00
6130130	COMM SERVICE - SCADA	0.00	112,921.35	0.00	112,921.35
6130170	COMM SVCS - WAN	6,430.52	0.00	0.00	6.430.52
6130360	RTOC - ENGINEERING	0.00	10,500.00	0.00	10,500.00
6130370	RTOC - GEOSTEERING	28,404.00	0.00	0.00	28,404.00
6150100	CH LOG PERFRTG&WL SV	0.00	461,317.50	0.00	461,317.50
6160100	MATERIALS & SUPPLIES	734.92	0.00	0.00	734.92
6170100	PULLING&SWABBING SVC	0.00	33,000.00	0.00	33,000.00
6170110	SNUBBG&COIL TUBG SVC	0.00	631,591.63	0.00	631,591.63
6190100	TRCKG&HL-SOLID&FLUID	55,118.75	0.00	0.00	55,118.75
6190110	TRUCKING&HAUL OF EQP	54,000.00	18,750.00	0.00	72,750.00
6200130	CONSLT & PROJECT SVC	176,380.00	147,587.80	0.00	323,967.80
6230120	SAFETY SERVICES	60.630.63	0.00	0.00	60.630.63
6300270	SOLIDS CONTROL SRVCS	117,586.67	0.00	0.00	117,586.67
6310120	STIMULATION SERVICES	0.00	1,677.554.55	0.00	1,677,554.55
6310190	PROPPANT PURCHASE	0.00	918,097.80	0.00	918,097.80
6310200	CASING & TUBULAR SVC	67,600.00	0.00	0.00	67,600.00
6310250	CEMENTING SERVICES	255,000.00	0.00	0.00	255,000.00
6310280	DAYWORK COSTS	750,000.00	0.00	0.00	750,000.00
6310300	DIRECTIONAL SERVICES	355,887.50	0.00	0.00	355,887.50
6310310	DRILL BITS	135,200.00	0.00	0.00	135,200.00
6310330	DRILL&COMP FLUID&SVC	395,920.00	6,600.00	0.00	402,520.00
6310370	MOB & DEMOBILIZATION	22,000.00	0.00	0.00	22,000.00
6310380	OPEN HOLE EVALUATION	24,129.31	0.00	0.00	24,129.31
6310480	FSTNG-WELL, PL & OTH	0.00	270,050.72	0.00	270,050.72
6310600	MISC PUMPING SERVICE	0.00	136,119.57	0.00	136,119.57
6320100	EQPMNT SVC-SRF RNTL	150,000.00	486,050.82	0.00	636,050.82
6320110	EQUIP SVC - DOWNHOLE	80,000.00	0.00	0.00	80,000.00
6320160	WELDING SERVICES	1,750.00	0.00	0.00	1,750.00
6320190	NATER TRANSFER	0.00	235,684.07	0.00	235,684.07
6350100	CONSTRUCTION SVC	0.00	164,224.72	0.00	164,224.72
6520100	EGAL FEES	20,000.00	0.00	0.00	20,000.00
6550100	MISCS COSTS & SERVS	0.00	11.325.00	0.00	11,325.00
6550110	MISCELLANEOUS SVC	125,900.00	0.00	0.00	125,900.00





AFE # XX-134285.01

Well Name: BILLIKEN 7-6 FED COM 8H Cost Center Number: 1094093201 Legal Description: Section 7-26S-35E

AFE Date: State:

7/18/2019

County/Parish:

MM LEA

Revision:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6630110	CAPITAL OVERHEAD	11,023.75	29,906.74	0.00	40,930.49
6740340	TAXES OTHER	394.28	8,106.00	0.00	8,500.28
	Total Intangibles	3,410,808.07	7,165,680.71	0.00	10,576,488.78

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6130120	COMM DEVICES - SCADA	0.00	24,194.94	0.00	24,194.94
6230130	SAFETY EQUIPMENT	3,674.58	0.00	0.00	3.674.58
6300210	TREATER FWKO EQUIP	0.00	476,169.10	0.00	476.169.10
6310130	ARTIFICIAL LIFT EQP	0.00	37,000.00	0.00	37,000.00
6310150	CASG-COND&DRIVE PIPE	50,000.00	0.00	0.00	50,000.00
6310420	TUBING & COMPONENTS	0.00	66,000.00	0.00	66,000.00
6310460	WELLHEAD EQUIPMENT	33,100.00	72,460.00	0.00	105,560.00
6310530	SURFACE CASING	80,000.00	0.00	0.00	80,000.00
6310540	NTERMEDIATE CASING	350,000.00	0.00	0.00	350,000.00
6310550	PRODUCTION CASING	450.000.00	0.00	0.00	450,000.00
6310580	CASING COMPONENTS	50,000.00	0.00	0.00	50,000.00
6330100	PIPE,FIT,FLANG,CPLNG	0.00	161,315.17	0.00	161,315.17
	Total Tangibles	1,016,774.58	837,139.21	0.00	1,853,913.79

TOTAL ESTIMATED COST	4,427.582.65	8,002,819.92	0.00	12,430,402.57

TOTAL ESTIMATED COST	4,427.582.65	8,002,819.92	0.00	12,430,402.57
WORKING INTEREST OWNER APPR	OVAL			
Company Name:				
Signature:	Print Name:			
Title:		<u>-</u>		
Date:				
Email:				

Note: Please include/attach well requirement data with ballot.

