

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MARATHON OIL PERMIAN LLC
FOR COMPUSLORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NOS. 20869, 20870, 20871

MARATHON OIL PERMIAN LLC'S PRE-HEARING STATEMENT

Marathon Oil Permian LLC ("Marathon") submits this Pre-Hearing Statement for the above-referenced cases pursuant to the rules of the Oil Conservation Division.

APPEARANCES

APPLICANT

Marathon Oil Permian LLC

ATTORNEY

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STATEMENT OF CASE

APPLICANT:

In Case No. 20869, Marathon seeks an order from the Division pooling all uncommitted mineral interests within a Wolfcamp horizontal spacing unit underlying the E/2 of Section 11 and the NE/4 of Section 14, Township 25 South, Range 34 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the **Ender Wiggins 14 WA FC 14H, Ender Wiggins 14 WA FC 19H, Ender Wiggins 14 WA FC 20H** wells, to be horizontally drilled. The producing area for these wells will be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells, and allowing a one year period between when the wells are drilled and when the first well is completed.

In Case No. 20870, Marathon seeks an order from the Division pooling all uncommitted mineral interests within the Bone Spring formation underlying the W/2 E/2 of Section 11 and the W/2 NE/4 of Section 14, Township 25 South, Range 34 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the **Ender Wiggins 14 TB FC 35H** well, to be horizontally drilled. The producing area for the well will be orthodox. Also to be considered will be the cost of

drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the well, and a 200% charge for risk involved in drilling said well, and allowing a one year period between when the well is drilled and when the well is completed.

In Case No. 20871, Marathon seeks an order from the Division pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the E/2 E/2 of Section 11 and the E/2 NE/4 of Section 14, Township 25 South, Range 34 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the **Ender Wiggins 14 TB FC 17H** well, to be horizontally drilled. The producing area for the well will be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the well, and a 200% charge for risk involved in drilling said well, and allowing a one year period between when the well is drilled and when the well is completed.

PROPOSED EVIDENCE

APPLICANT:

WITNESS	ESTIMATED TIME	EXHIBITS
Landman: Ryan Gyllenband	Approx. 30 minutes	Approx. 8
Geologist: TBD	Approx. 30 minutes	Approx. 6

PROCEDURAL ISSUES

If there are no objections to these matters, Marathon intends to present them by affidavit and to consolidate them for hearing purposes.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS
& SISK, P.A.

By: Deana M. Bennett

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