

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**IN THE MATTER OF THE HEARING CALLED
BY THE OIL CONSERVATION DIVISION FOR
THE PURPOSE OF CONSIDERING:**

**APPLICATION OF TITUS OIL & GAS, LLC
FOR COMPULSORY POOLING, LEA COUNTY,
NEW MEXICO.**

Case No. 20712

**APPLICATION OF TITUS OIL & GAS, LLC
FOR COMPULSORY POOLING, LEA COUNTY,
NEW MEXICO.**

Case No. 20713

**APPLICATION OF TITUS OIL & GAS, LLC
FOR COMPULSORY POOLING, LEA COUNTY,
NEW MEXICO.**

Case No. 20714

VERIFIED STATEMENT OF WALTER P. JONES

Walter P. Jones, being duly sworn upon his oath, deposes and states:

1. I am the Vice President of Land for Titus Oil & Gas, LLC ("Titus"), and have personal knowledge of the matters stated herein. My employment and education background is as follows: Vice President – Land working the Northern Delaware basin for Titus in Fort Worth, TX (2017-present), Landman working Eddy and Lea Counties, NM for BOPCO, L.P. in Fort Worth, TX (2009-2017), Landman working Tarrant County, TX for Dale Property Services in Fort Worth, TX (2007-2009) and a B.B.A degree in Marketing from the University of Mississippi (2005).

2. Pursuant to Division Rules, the following information is submitted in support of the compulsory pooling application:

(a) The purpose of this application is to force pool working interest owners into the horizontal spacing units described below, and in wells to be drilled in the units.

(b) No opposition is expected because the interest owners being pooled have been contacted regarding the proposed well, but have simply failed or refused to voluntarily commit their interests to the well.

(c) In Case 20712 Titus seeks the pooling of all mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the W2SE4 of Section 20, the W2E2 of Section 29 and the W2E2 of Section 32, Township 26 South, Range 35 East,

EXHIBIT

1

NMPM. A draft Form C-102 is part of Attachment A. The unit will be dedicated to the El Campeon South 20-29-32 Fed No. 323H, a horizontal well with a first take point in the NW4SE4 of Section 20 and a final take point in Lot 2 of Section 32. The well is in the WC-025 G-08 S263620C; LWR BONE SPRING Pool, whose pool code is 98150.

In Case 20713 Titus seeks the pooling of all mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of E2SE4 of Section 20, the E2E2 of Section 29 and the E2E2 of Section 32, Township 26 South, Range 35 East, NMPM. A draft Form C-102 is part of Attachment A. The unit will be dedicated to the El Campeon South 20-29-32 Fed No. 324H, a horizontal well with a first take point in the NE4SE4 of Section 20 and a final take point in Lot 1 of Section 32. The well is in the WC-025 G-08 S263620C; LWR BONE SPRING Pool, whose pool code is 98150.

In Case 20714 Titus seeks the pooling of all mineral interests in the Wolfcamp formation underlying a horizontal spacing unit comprised of the SE4 of Section 20, the E2 of Section 29 and the E2 of Section 32, Township 26 South, Range 35 East, NMPM. Draft C-102 Forms are part of Attachment A. The unit will be dedicated to the El Campeon South 20-29-32 Fed Well No. 403H, El Campeon South 20-29-32 Fed Well No. 404H, El Campeon South 20-29-32 Fed Well No. 433H, El Campeon South 20-29-32 Fed Well No. 434H, El Campeon South 20-29-32 Fed Well No. 514H, El Campeon South 20-29-32 Fed Well No. 515H and El Campeon South 20-29-32 Fed Well No. 516H wells, each a horizontal well with a first take point in the SE4 of Section 20 and a final take point in the E2 of Section 32. The wells are in the WC-025 G-09 S263619C; WOLFCAMP Pool, whose pool code is 98234.

- (d) There are no depth severances in the Bone Spring and Wolfcamp formations.
- (e) The parties being pooled and their interests are set forth in Attachment B. Their current and correct addresses are also set forth.
- (f) Attachment C contains a summary of contacts with the locatable interest owners, together with copies of the proposal letters and e-mails with them. The estimated costs of the wells as set forth on the Authorization for Expenditures included with the proposal letters are fair and reasonable and are comparable to the costs of other wells of similar depth and length drilled in this area of Lea County.
- (g) Titus has made a good faith effort to obtain the voluntary joinder of the working interest owners in the proposed well, or to locate the interest owners.
- (h) Titus requests overhead and administrative rates of \$8,000/month for a drilling well and \$800/month for a producing well. These rates are fair, and comparable to the rates charged by other operators for wells of this type in this area of Lea County. Titus requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.
- (i) Titus requests that the maximum cost plus 200% risk charge be assessed against non-consenting working interest owners.

(j) Titus requests that its subsidiary, Titus Oil & Gas Production, LLC, be designated operator of the wells.

(k) The attachments to this affidavit were prepared by me or under my supervision, or compiled from company business records.

(l) The granting of this application is in the interests of conservation and the prevention of waste.

VERIFICATION

STATE OF TEXAS

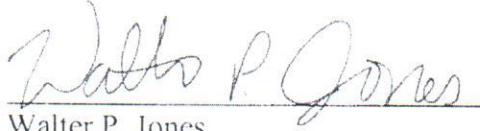
)

) ss.

COUNTY OF TARRANT


)

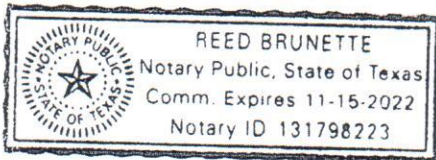
Walter P. Jones, being duly sworn upon his oath, deposes and states that: He is the Vice President of Land for Titus Oil & Gas, LLC; he is authorized to make this verification on its behalf; he has read the foregoing statement, and knows the contents thereof; and the same is true and correct to the best of his knowledge, information, and belief.


Walter P. Jones

SUBSCRIBED AND SWORN TO before me this 7TH day of AUGUST, 2019 by WALTER P. JONES.

My Commission Expires: 11-15-2022


Notary Public



Attachment A - Case 20712

T-26-S, R-35-E; Lea County, NM

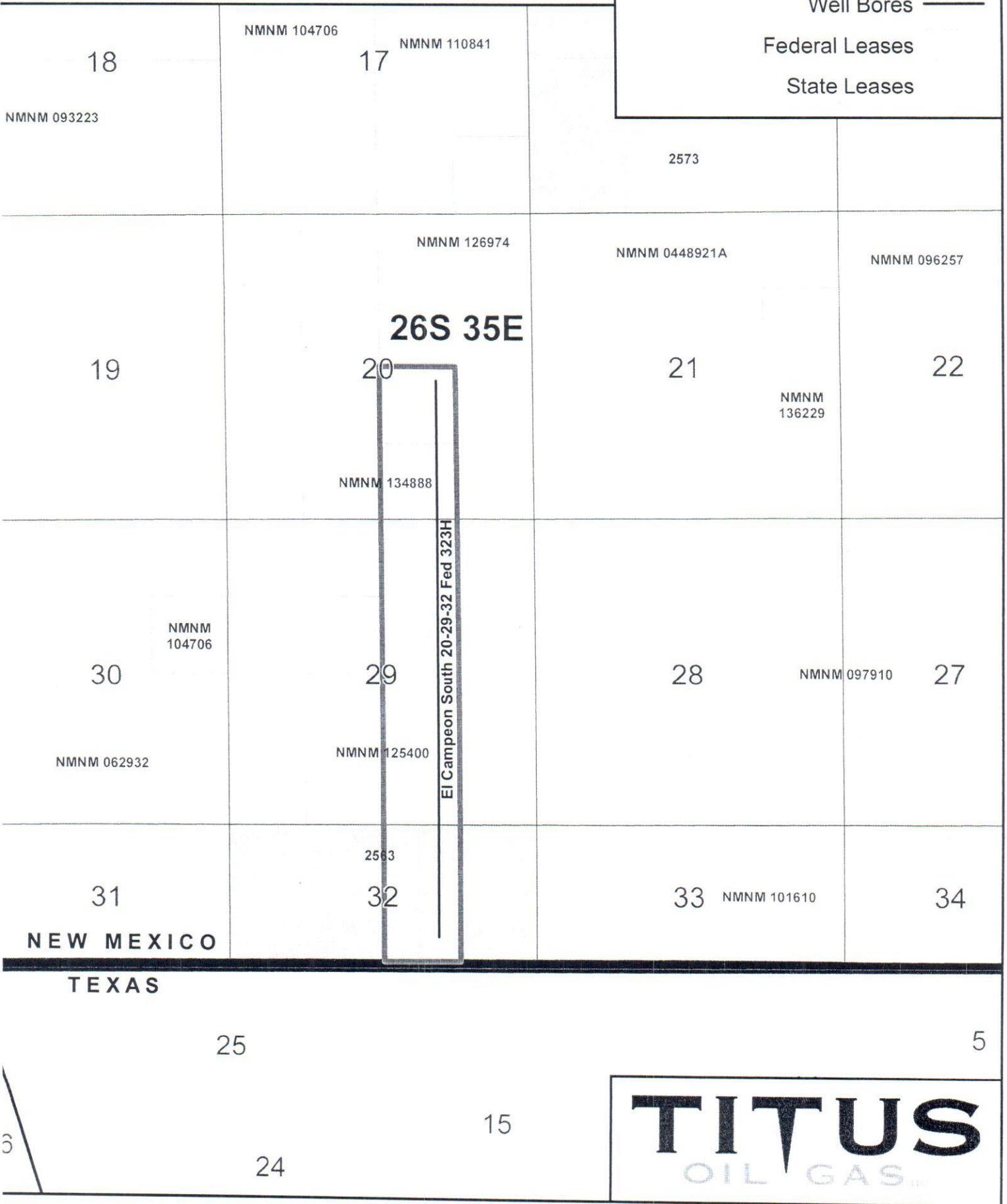
Legend

Proration Unit - 313.71 acres 

Well Bores 

Federal Leases

State Leases



Attachment A - Case 20713

T-26-S, R-35-E; Lea County, NM

Legend

Proration Unit - 313.64 acres 

Well Bores 

Federal Leases

State Leases



Attachment A - Case 20714

T-26-S, R-35-E; Lea County, NM

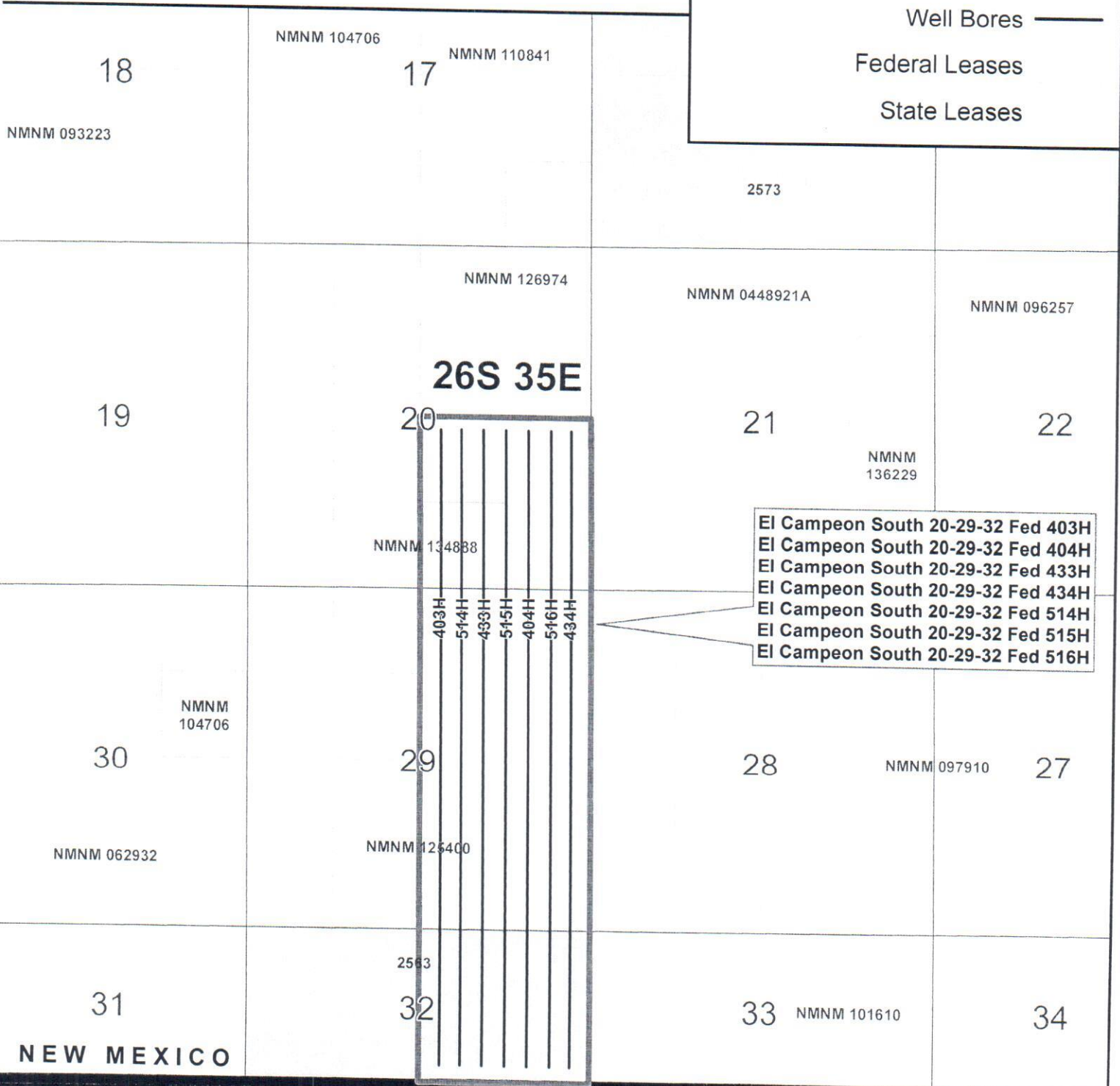
Legend

Proration Unit - 627.34 acres ———

Well Bores ———

Federal Leases

State Leases



TITUS
OIL GAS LLC

Attachment B - Summary of Interests

Case 20712		
El Campeon South 20-29-32 Fed No. 323H		
Interest Owner	Type of Interest	Ownership
Titus Oil & Gas Production, LLC	Working Interest	87.25%
Compulsory Pool Parties Total		12.75%
Interest Owner	Type of Interest	Ownership
EOG Y Resources, Inc. 5509 Champions Drive Midland, TX 79706	Working Interest	7.65%
EOG M Resources, Inc. 5509 Champions Drive Midland, TX 79706	Working Interest	2.55%
EOG A Resources, Inc. 5509 Champions Drive Midland, TX 79706	Working Interest	2.55%

Case 20713		
El Campeon South 20-29-32 Fed No. 324H		
Interest Owner	Type of Interest	Ownership
Titus Oil & Gas Production, LLC	Working Interest	74.49%
Compulsory Pool Parties Total		25.51%
Interest Owner	Type of Interest	Ownership
EOG Y Resources, Inc. 5509 Champions Drive Midland, TX 79706	Working Interest	15.30%
EOG M Resources, Inc. 5509 Champions Drive Midland, TX 79706	Working Interest	5.10%
EOG A Resources, Inc. 5509 Champions Drive Midland, TX 79706	Working Interest	5.10%

Case 20714		
El Campeon South 20-29-32 Fed WC Wells		
Interest Owner	Type of Interest	Ownership
Titus Oil & Gas Production, LLC	Working Interest	80.87%
<i>Pool Parties</i>		
<i>EOG Y Resources, Inc.</i>	<i>"</i>	<i>11.48%</i>
<i>EOG M Resources, Inc.</i>	<i>"</i>	<i>3.83%</i>
<i>EOG A Resources, Inc.</i>	<i>"</i>	<i>3.83%</i>

Contact Log

Date	Time	Contact	Type	Notes
4/24/2019	3:30 PM	Matthew Gray	Phone Call	Notified EOG that we recently traded into acreage in 26S-35E and would like to discuss development/trade options.
4/24/2019	5:41 PM	Matthew Gray	Sent Email	Followed up earlier phone call with a schedule of interests for possible trade discussions
4/29/2019	5:18 PM	Matthew Gray	Sent Email	Followed up on previous 4/24/2019 email.
5/10/2019		Matthew Gray	Letter	Mailed EOG Y, EOG A, EOG M El Campeon well proposals in 26S-35E
5/11/2019		EOG	Letter	All EOG entities received the El Campeon well proposals which were mailed on 5/10/2019
5/22/2019	4:50 PM	Matthew Gray	Phone Call	Following up on well proposals. Left message
5/22/2019	5:04 PM	Matthew Gray	Sent Email	Following up on well proposals and voicemail
5/24/2019	3:14 PM	Matthew Gray	Phone Call	Following up on well proposals. Left message
5/24/2019	3:16 PM	Matthew Gray	Sent Email	Following up on well proposals and voicemail
5/24/2019	4:23 PM	Matthew Gray	Received Email	Received response from Matthew Gray saying they hope to discuss the proposals at their 5/28/2019 meeting
5/29/2019	10:13 AM	Matthew Gray	Sent Email	Following up after EOG's 5/28/2019 meeting previously referenced
6/4/2019	5:59 PM	Matthew Gray	Sent Email	Following up on previous emails
6/5/2019	7:54 AM	Matthew Gray	Received Email	Awaiting a management decision.
6/13/2019	6:23 PM	Matthew Gray	Sent Email	Following up on previous emails
6/25/2019	10:52 AM	Matthew Gray	Sent Email	Following up on previous emails
6/27/2019	10:43 AM	Matthew Gray	Received Phone Call	Following up on well proposals
6/28/2019	8:15 AM	Matthew Gray	Received Email	wants to discuss
7/1/2019	4:21 PM	Matthew Gray	Phone Call	Returning his phone call. EOG to provide additional ownership information
7/1/2019	4:37 PM	Matthew Gray	Received Email	Sending a map of the acreage we are discussing.
7/1/2019	4:47 PM	Matthew Gray	Sent Email	confirming previous email and acreage map

Walt Jones

From: Matthew Gray
Sent: Friday, June 28, 2019 8:16 AM
To: Walt Jones
Subject: RE: [External] Re: El Campeon Well Proposals

Walt-

I tried to give you a call yesterday. If you get a chance give me a call to discuss the subject well proposals.

Thanks,

Matt Gray

From: Walt Jones <wjones@titusoil.com>
Sent: Tuesday, June 25, 2019 10:52 AM
To: Matthew Gray <Matthew_Gray@eogresources.com>
Subject: Re: [External] Re: El Campeon Well Proposals

CAUTION: This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Matthew,

Any word on this from management yet?

Walt Jones
Titus Oil & Gas, LLC
100 Throckmorton St., Suite 1630
Fort Worth, TX 76102
Work: (817) 852-6875
Cell: (817) 897-2134

On Thu, Jun 13, 2019 at 6:23 PM Walt Jones <wjones@titusoil.com> wrote:

Hi Matthew,

Just following up to see if you have any feedback from management. Please note it has been over 30 days since EOG received the well proposals on May 11, 2019. I would appreciate some feedback from you guys so we know how best to proceed with our drilling plans. Feel free to give me a call if you have any questions or wish to discuss further.

Thanks,

Walt Jones

Titus Oil & Gas, LLC

100 Throckmorton St., Suite 1630

Fort Worth, TX 76102

Office: (817) 852-6875

Cell: (817) 897-2134

From: Matthew Gray <Matthew_Gray@eogresources.com>

Sent: Wednesday, June 5, 2019 7:55 AM

To: Walt Jones <wjones@titusoil.com>

Subject: RE: [External] Re: El Campeon Well Proposals

Walt-

These proposals were discussed and I am awaiting a management decision on what we intend to do with this interest. I will try and let you know as soon as I hear something.

Thanks,

Matthew Gray, CPL

Landman

5509 Champions Drive, Midland, TX 79706

Office: (432) 686-3633

Email: matthew_gray@eogresources.com



From: Walt Jones <wjones@titusoil.com>
Sent: Tuesday, June 4, 2019 5:59 PM
To: Matthew Gray <Matthew_Gray@eogresources.com>
Subject: RE: [External] Re: El Campeon Well Proposals

CAUTION: This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Matthew,

Just following up to see if you had any questions or feedback after your Tuesday meeting.

Thank you,

Walt Jones

Titus Oil & Gas, LLC

100 Throckmorton St., Suite 1630

Fort Worth, TX 76102

Office: (817) 852-6875

Cell: (817) 897-2134

From: Walt Jones <wjones@titusoil.com>
Sent: Wednesday, May 29, 2019 10:13 AM
To: Matthew Gray <Matthew_Gray@eogresources.com>
Subject: Re: [External] Re: El Campeon Well Proposals

Thank you for the update, Matt. Please let me know if you have any questions or need further information from us.

Thanks,

Walt Jones

Titus Oil & Gas, LLC

100 Throckmorton St., Suite 1630

Fort Worth, TX 76102

Work: (817) 852-6875

Cell: (817) 897-2134

On Fri, May 24, 2019 at 4:23 PM Matthew Gray <Matthew_Gray@eogresources.com> wrote:

Walt-

We should be discussing your proposal at our Tuesday meeting and I hope to have something for you after that.

Thanks,

Matt

Sent from my iPhone

On May 24, 2019, at 3:16 PM, Walt Jones <wjones@titusoil.com> wrote:

CAUTION: This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Hi Matthew,

Following up on the voicemail I just left. Please let me know if you have any questions about the El Campeon well proposals. I hope you have a great weekend.

Thanks,

Walt Jones

Titus Oil & Gas, LLC

100 Throckmorton St., Suite 1630

Fort Worth, TX 76102

Office: (817) 852-6875

Cell: (817) 897-2134

From: Walt Jones <wjones@titusoil.com>

Sent: Wednesday, May 22, 2019 5:04 PM

To: Matthew Gray <Matthew_Gray@eogresources.com>

Subject: El Campeon Well Proposals

Matthew,

I hope you are doing well. I am following up on the voicemail I left in regards to the El Campeon well proposals I sent a couple of weeks ago. We continue to move forward with our preparations so I would appreciate any feedback you can provide. Please feel free to reach out with any questions you may have.

Thank you,

Walt Jones

Titus Oil & Gas, LLC

100 Throckmorton St., Suite 1630

Fort Worth, TX 76102

Work: (817) 852-6875

Cell: (817) 897-2134

Titus Oil & Gas Production, LLC

100 Throckmorton St., Suite 1630
Fort Worth, Texas 76102

May 10, 2019

United States Postal Service

EOG A Resources, Inc.
5509 Champions Drive
Midland, TX 79706

RE: El Campeon North 20-17 Fed 323H Well Proposal
T26S-R35E
Lea County, New Mexico

Dear Working Interest Owner,

Titus Oil & Gas Production, LLC ("Titus"), as Operator, hereby proposes the drilling of the El Campeon North 20-17 Fed 323H ("Subject Well") to an approximate True Vertical Depth of 12,477' and an approximate Total Measured Depth of 20,627' in order to test the Bone Spring formation. The proration unit will cover the W2NE4 of Section 20 and the W2E2 of Section 17, T26S-R35E, Lea County, New Mexico.

The estimated cost of drilling, completing, and equipping the Subject Well is \$10,001,000, as itemized on the enclosed Authorization for Expenditure ("AFE"), dated May 9, 2019. The Subject Well's surface location will be located approximately 2140' FSL and 1365' FEL of Section 20, T26S-R35E. The Subject Well's bottom-hole location will be approximately 0' FNL and 1650' FEL of Section 17, T26S-R35E. The Subject Well's penetration point will be approximately 100' FSL and 1650' FEL of Section 20, T26S-R35E, and the last take point will be approximately 100' FNL and 1650' FEL of Section 17, T26S-R35E. The proposed location and drilling plans described above are subject to change if surface or subsurface issues are encountered which necessitate a change.

In the event you elect to participate in the proposed well, please execute the enclosed AFE and return to Titus within 30 days. Titus proposes the drilling of the well under the terms of a modified AAPL Form 610-2015 Operating Agreement ("JOA"), which is available for your review upon request. The proposed JOA will cover all depths of Section 17: E2, E2W2 and Section 20: NE4, E2NW of T26S-R35E, Lea County, New Mexico. If you would prefer a single well JOA that is also available upon request.

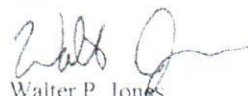
If you do not wish to participate in the drilling of the well, Titus would like to offer the following terms:

- Term Assignment, 3-year primary term
- Overriding Royalty equal to the difference between existing burdens and 25%, proportionately reduced
- \$10,000 per net acre bonus consideration

Titus is also willing to discuss possible trades or other deal structures related to your interest in the Subject Well and the JOA. If an agreement has not been reached within 30 days from the date of this letter, Titus reserves the right to apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest.

Should you have any questions, please feel free to contact the undersigned at the contact information outlined herein.

Sincerely,



Walter P. Jones
Vice President - Land
(817) 852-6875
wjones@titusoil.com

Please select one of the following and return:

_____ I/We hereby elect to participate for our proportionate share of the costs detailed in the enclosed AFE associated with the El Campeon North 20-17 Fed 323H.

_____ I/We hereby elect **NOT** to participate for our proportionate share of the costs detailed in the enclosed AFE associated with the El Campeon North 20-17 Fed 323H.

_____ I/We are interested in selling, trading, or farming out our interest, please contact us to discuss further.

EOG A Resources, Inc.

By: _____

Printed Name: _____

Title: _____

Date: _____

USPS Priority Mail: 9470 1118 9956 1885 4145 13

Titus Oil & Gas Production, LLC

Proposed Authorization for Expenditure prepared May 9, 2019

Well Name	El Campeon North 20-17 Fed 323H			MD' / TVD'	20,627	12,477		
Legal	Section 17, 20 / T26S / R35E			Cty / State	Lea / NM			
Formation	Bone Spring Sand			Field	Jabalina			
INTANGIBLE COSTS				DRILL	COMPL	PROD	FAC	TOTAL
Land/ Legal/ Regulatory/ Insurance				35,000		-	-	35,000
Location/ Surveys/ Damages				165,000	2,800	-	-	167,800
Daywork Contract				850,000	284,600	25,000	-	1,159,600
Mob / Trucking / Cranes/ Fork Lift				75,000	373,100	7,400	25,900	481,400
Fuel & Power				171,000	3,200	-	-	174,200
Directional Drilling Services				341,000		-	-	341,000
Bits				126,000		-	-	126,000
Mud & Chemicals				250,000		-	-	250,000
Water				40,000	434,800	-	-	474,800
Disposal/ Closed Loop/ HES				275,000	19,400	154,100	-	448,500
Cement/ Csg equip & services				321,000		-	-	321,000
Rental - Surface				175,000	278,600	132,200	-	585,800
Rental - Subsurface				175,000	69,600	13,700	-	258,300
Company Supervision				-	22,300	-	-	22,300
Contract Supervision				131,000	95,800	8,700	-	235,500
Geologic Evaluation				59,600	37,800	-	-	97,400
Perf & Wireline Services				-	196,400	7,400	-	203,800
Contract Labor				-	16,100	32,000	81,800	129,900
Plugging & Abandonment				-		-	-	-
Fluid Hauling				-	32,100	143,800	-	175,900
Services Wellhead				3,000	41,300	5,700	-	50,000
Stimulation				-	1,755,800	-	-	1,755,800
Material Consumables				-	730,600	-	-	730,600
Contingency				59,000	219,700	26,500	5,400	310,600
Total Intangibles				\$ 3,252,000	\$ 4,614,000	\$ 557,000	\$ 114,000	\$ 8,537,000
TANGIBLE COSTS				DRILL	COMPL	PROD	FAC	TOTAL
Casing				756,000		-	-	756,000
Material Tubing and Accs				-		40,000	-	40,000
Wellhead & Production Tree				60,000	83,600	7,300	-	150,900
Material Subsurface Lift Equipment						66,200	-	66,200
Packers, Liner Hangers						-	-	-
Material Surface Other						9,200	-	9,200
Compressor						34,900	-	34,900
Tanks						-	156,700	156,700
Production Vessels						-	52,200	52,200
Gas Conditioning/ Dehydration						-	-	-
Flow Lines						-	112,600	112,600
Valves, Dumps, Controllers						-	9,200	9,200
Electrical / Grounding						-	15,700	15,700
Flares/Combustion/Emission						-	12,100	12,100
Communications						-	28,700	28,700
Meters/LACT/Instrumentation						-	18,500	18,500
Total Tangibles				\$ 816,000	\$ 84,000	\$ 158,000	\$ 406,000	\$ 1,464,000
Total DC&E				\$ 4,068,000	\$ 4,698,000	\$ 715,000	\$ 520,000	\$ 10,001,000
Prepared By: Tim Smith & Evan Hinkel								
Non Operating Partner Approval:								
Company:				By: _____				Date: _____
				Its: _____				

Titus Oil & Gas Production, LLC

100 Throckmorton St., Suite 1630
Fort Worth, Texas 76102

May 10, 2019

United States Postal Service

EOG A Resources, Inc.
5509 Champions Drive
Midland, TX 79706

RE: El Campeon North 20-17 Fed 324H Well Proposal
T26S-R35E
Lea County, New Mexico

Dear Working Interest Owner,

Titus Oil & Gas Production, LLC ("Titus"), as Operator, hereby proposes the drilling of the El Campeon North 20-17 Fed 324H ("Subject Well") to an approximate True Vertical Depth of 12,477' and an approximate Total Measured Depth of 20,627' in order to test the Bone Spring formation. The proration unit will cover the E2NE4 of Section 20 and the E2E2 of Section 17, T26S-R35E, Lea County, New Mexico.

The estimated cost of drilling, completing, and equipping the Subject Well is \$10,001,000, as itemized on the enclosed Authorization for Expenditure ("AFE"), dated May 9, 2019. The Subject Well's surface location will be located approximately 2140' FSL and 330' FEL of Section 20, T26S-R35E. The Subject Well's bottom-hole location will be approximately 0' FNL and 330' FEL of Section 17, T26S-R35E. The Subject Well's penetration point will be approximately 100' FSL and 330' FEL of Section 20, T26S-R35E, and the last take point will be approximately 100' FNL and 330' FEL of Section 17, T26S-R35E. The proposed location and drilling plans described above are subject to change if surface or subsurface issues are encountered which necessitate a change.

In the event you elect to participate in the proposed well, please execute the enclosed AFE and return to Titus within 30 days. Titus proposes the drilling of the well under the terms of a modified AAPL Form 610-2015 Operating Agreement ("JOA"), which is available for your review upon request. The proposed JOA will cover all depths of Section 17: E2, E2W2 and Section 20: NE4, E2NW of T26S-R35E, Lea County, New Mexico. If you would prefer a single well JOA that is also available upon request.


If you do not wish to participate in the drilling of the well, Titus would like to offer the following terms:

- Term Assignment, 3-year primary term
- Overriding Royalty equal to the difference between existing burdens and 25%, proportionately reduced
- \$10,000 per net acre bonus consideration

Titus is also willing to discuss possible trades or other deal structures related to your interest in the Subject Well and the JOA. If an agreement has not been reached within 30 days from the date of this letter, Titus reserves the right to apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest.

Should you have any questions, please feel free to contact the undersigned at the contact information outlined herein.

Sincerely,



Walter P. Jones
Vice President - Land
(817) 852-6875
wjones@titusoil.com

Please select one of the following and return:

_____ I/We hereby elect to participate for our proportionate share of the costs detailed in the enclosed AFE associated with the El Campeon North 20-17 Fed 324H.

_____ I/We hereby elect **NOT** to participate for our proportionate share of the costs detailed in the enclosed AFE associated with the El Campeon North 20-17 Fed 324H.

_____ I/We are interested in selling, trading, or farming out our interest, please contact us to discuss further.

EOG A Resources, Inc.

By: _____

Printed Name: _____

Title: _____

Date: _____

USPS Priority Mail: 9470 1118 9956 1885 4145 13

Titus Oil & Gas Production, LLC

Proposed Authorization for Expenditure prepared May 9, 2019

Well Name	El Campeon North 20-17 Fed 324H	MD' / TVD'	20,627	12,477
Legal	Section 17, 20 / T26S / R35E	Cty / State	Lea / NM	
Formation	Bone Spring Sand	Field	Jabalina	

INTANGIBLE COSTS	DRILL	COMPL	PROD	FAC	TOTAL
Land/ Legal/ Regulatory/ Insurance	35,000		-	-	35,000
Location/ Surveys/ Damages	165,000	2,800	-	-	167,800
Daywork Contract	850,000	284,600	25,000	-	1,159,600
Mob / Trucking / Cranes/ Fork Lift	75,000	373,100	7,400	25,900	481,400
Fuel & Power	171,000	3,200	-	-	174,200
Directional Drilling Services	341,000		-	-	341,000
Bits	126,000		-	-	126,000
Mud & Chemicals	250,000		-	-	250,000
Water	40,000	434,800	-	-	474,800
Disposal/ Closed Loop/ HES	275,000	19,400	154,100	-	448,500
Cement/ Csg equip & services	321,000		-	-	321,000
Rental - Surface	175,000	278,600	132,200	-	585,800
Rental - Subsurface	175,000	69,600	13,700	-	258,300
Company Supervision	-	22,300	-	-	22,300
Contract Supervision	131,000	95,800	8,700	-	235,500
Geologic Evaluation	59,600	37,800	-	-	97,400
Perf & Wireline Services	-	196,400	7,400	-	203,800
Contract Labor	-	16,100	32,000	81,800	129,900
Plugging & Abandonment	-		-	-	-
Fluid Hauling	-	32,100	143,800	-	175,900
Services Wellhead	3,000	41,300	5,700	-	50,000
Stimulation	-	1,755,800	-	-	1,755,800
Material Consumables	-	730,600	-	-	730,600
Contingency	59,000	219,700	26,500	5,400	310,600
Total Intangibles	\$ 3,252,000	\$ 4,614,000	\$ 557,000	\$ 114,000	\$ 8,537,000

TANGIBLE COSTS	DRILL	COMPL	PROD	FAC	TOTAL
Casing	756,000		-	-	756,000
Material Tubing and Accs	-		40,000	-	40,000
Wellhead & Production Tree	60,000	83,600	7,300	-	150,900
Material Subsurface Lift Equipment			66,200	-	66,200
Packers, Liner Hangers			-	-	-
Material Surface Other			9,200	-	9,200
Compressor			34,900	-	34,900
Tanks			-	156,700	156,700
Production Vessels			-	52,200	52,200
Gas Conditioning/ Dehydration			-	-	-
Flow Lines			-	112,600	112,600
Valves, Dumps, Controllers			-	9,200	9,200
Electrical / Grounding			-	15,700	15,700
Flares/Combustion/Emission			-	12,100	12,100
Communications			-	28,700	28,700
Meters/LACT/Instrumentation			-	18,500	18,500
Total Tangibles	\$ 816,000	\$ 84,000	\$ 158,000	\$ 406,000	\$ 1,464,000
Total DC&E	\$ 4,068,000	\$ 4,698,000	\$ 715,000	\$ 520,000	\$ 10,001,000

Prepared By: Tim Smith & Evan Hinkel

Non Operating Partner Approval:

Company:

By: _____
Its: _____

Date: _____

Titus Oil & Gas Production, LLC

100 Throckmorton St., Suite 1630
Fort Worth, Texas 76102

May 10, 2019

United States Postal Service

EOG A Resources, Inc.
5509 Champions Drive
Midland, TX 79706

RE: El Campeon North 20-17 Fed 403H Well Proposal
T26S-R35E
Lea County, New Mexico

Dear Working Interest Owner,

Titus Oil & Gas Production, LLC ("Titus"), as Operator, hereby proposes the drilling of the El Campeon North 20-17 Fed 403H ("Subject Well") to an approximate True Vertical Depth of 12,595' and an approximate Total Measured Depth of 20,745' in order to test the Wolfcamp formation. The proration unit will cover the W2NE4 of Section 20 and the W2E2 of Section 17, T26S-R35E, Lea County, New Mexico.

The estimated cost of drilling, completing, and equipping the Subject Well is \$10,002,000, as itemized on the enclosed Authorization for Expenditure ("AFE"), dated May 9, 2019. The Subject Well's surface location will be located approximately 2140' FSL and 2260' FEL of Section 20, T26S-R35E. The Subject Well's bottom-hole location will be approximately 0' FNL and 2310' FEL of Section 17, T26S-R35E. The Subject Well's penetration point will be approximately 100' FSL and 2310' FEL of Section 20, T26S-R35E, and the last take point will be approximately 100' FNL and 2310' FEL of Section 17, T26S-R35E. The proposed location and drilling plans described above are subject to change if surface or subsurface issues are encountered which necessitate a change.

In the event you elect to participate in the proposed well, please execute the enclosed AFE and return to Titus within 30 days. Titus proposes the drilling of the well under the terms of a modified AAPL Form 610-2015 Operating Agreement ("JOA"), which is available for your review upon request. The proposed JOA will cover all depths of Section 17: E2, E2W2 and Section 20: NE4, E2NW of T26S-R35E, Lea County, New Mexico. If you would prefer a single well JOA that is also available upon request.

If you do not wish to participate in the drilling of the well, Titus would like to offer the following terms:

- Term Assignment, 3-year primary term
- Overriding Royalty equal to the difference between existing burdens and 25%, proportionately reduced
- \$10,000 per net acre bonus consideration

Titus is also willing to discuss possible trades or other deal structures related to your interest in the Subject Well and the JOA. If an agreement has not been reached within 30 days from the date of this letter, Titus reserves the right to apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest.

Should you have any questions, please feel free to contact the undersigned at the contact information outlined herein.

Sincerely,



Walter P. Jones
Vice President - Land
(817) 852-6875
wjones@titusoil.com

Please select one of the following and return:

_____ I/We hereby elect to participate for our proportionate share of the costs detailed in the enclosed AFE associated with the El Campeon North 20-17 Fed 403H.

_____ I/We hereby elect **NOT** to participate for our proportionate share of the costs detailed in the enclosed AFE associated with the El Campeon North 20-17 Fed 403H.

_____ I/We are interested in selling, trading, or farming out our interest, please contact us to discuss further.

EOG A Resources, Inc.

By: _____

Printed Name: _____

Title: _____

Date: _____

USPS Priority Mail: 9470 1118 9956 1885 4145 13

Titus Oil & Gas Production, LLC

Proposed Authorization for Expenditure prepared May 9, 2019

Well Name	El Campeon North 20-17 Fed 403H	MD' / TVD'	20,745	12,595
Legal	Section 17, 20 / T26S / R35E	Cty / State	Lea / NM	
Formation	Wolfcamp	Field	Jabalina	

INTANGIBLE COSTS	DRILL	COMPL	PROD	FAC	TOTAL
Land/ Legal/ Regulatory/ Insurance	35,000		-	-	35,000
Location/ Surveys/ Damages	165,000	2,800	-	-	167,800
Daywork Contract	850,000	284,600	25,000	-	1,159,600
Mob / Trucking / Cranes/ Fork Lift	75,000	373,100	7,400	25,900	481,400
Fuel & Power	171,000	3,200	-	-	174,200
Directional Drilling Services	341,000		-	-	341,000
Bits	126,000		-	-	126,000
Mud & Chemicals	250,000		-	-	250,000
Water	40,000	434,800	-	-	474,800
Disposal/ Closed Loop/ HES	275,000	19,400	154,100	-	448,500
Cement/ Csg equip & services	321,000		-	-	321,000
Rental - Surface	175,000	278,600	132,200	-	585,800
Rental - Subsurface	175,000	69,600	13,700	-	258,300
Company Supervision	-	22,300	-	-	22,300
Contract Supervision	131,000	95,800	8,700	-	235,500
Geologic Evaluation	59,600	37,800	-	-	97,400
Perf & Wireline Services	-	196,400	7,400	-	203,800
Contract Labor	-	16,100	32,000	81,800	129,900
Plugging & Abandonment	-		-	-	-
Fluid Hauling	-	32,100	143,800	-	175,900
Services Wellhead	3,000	41,300	5,700	-	50,000
Stimulation	-	1,755,800	-	-	1,755,800
Material Consumables	-	730,600	-	-	730,600
Contingency	59,000	219,700	26,500	5,400	310,600
Total Intangibles	\$ 3,252,000	\$ 4,614,000	\$ 557,000	\$ 114,000	\$ 8,537,000

TANGIBLE COSTS	DRILL	COMPL	PROD	FAC	TOTAL
Casing	757,000		-	-	757,000
Material Tubing and Accs	-		40,000	-	40,000
Wellhead & Production Tree	60,000	83,600	7,300	-	150,900
Material Subsurface Lift Equipment			66,200	-	66,200
Packers, Liner Hangers			-	-	-
Material Surface Other			9,200	-	9,200
Compressor			34,900	-	34,900
Tanks			-	156,700	156,700
Production Vessels			-	52,200	52,200
Gas Conditioning/ Dehydration			-	-	-
Flow Lines			-	112,600	112,600
Valves, Dumps, Controllers			-	9,200	9,200
Electrical / Grounding			-	15,700	15,700
Flares/Combustion/Emission			-	12,100	12,100
Communications			-	28,700	28,700
Meters/LACT/Instrumentation			-	18,500	18,500
Total Tangibles	\$ 817,000	\$ 84,000	\$ 158,000	\$ 406,000	\$ 1,465,000

Total DC&E	\$ 4,069,000	\$ 4,698,000	\$ 715,000	\$ 520,000	\$ 10,002,000
-----------------------	---------------------	---------------------	-------------------	-------------------	----------------------

Prepared By: Tim Smith & Evan Hinkel

Non Operating Partner Approval:

Company:

By: _____
Its: _____

Date:

Titus Oil & Gas Production, LLC

100 Throckmorton St., Suite 1630
Fort Worth, Texas 76102

May 10, 2019

United States Postal Service

EOG A Resources, Inc.
5509 Champions Drive
Midland, TX 79706

RE: El Campeon North 20-17 Fed 404H Well Proposal
T26S-R35E
Lea County, New Mexico

Dear Working Interest Owner,

Titus Oil & Gas Production, LLC ("Titus"), as Operator, hereby proposes the drilling of the El Campeon North 20-17 Fed 404H ("Subject Well") to an approximate True Vertical Depth of 12,583' and an approximate Total Measured Depth of 20,733' in order to test the Wolfcamp formation. The proration unit will cover the E2NE4 of Section 20 and the E2E2 of Section 17, T26S-R35E, Lea County, New Mexico.

The estimated cost of drilling, completing, and equipping the Subject Well is \$10,002,000, as itemized on the enclosed Authorization for Expenditure ("AFE"), dated May 9, 2019. The Subject Well's surface location will be located approximately 2140' FSL and 1275' FEL of Section 20, T26S-R35E. The Subject Well's bottom-hole location will be approximately 0' FNL and 190' FEL of Section 17, T26S-R35E. The Subject Well's penetration point will be approximately 100' FSL and 190' FEL of Section 20, T26S-R35E, and the last take point will be approximately 100' FNL and 190' FEL of Section 17, T26S-R35E. The proposed location and drilling plans described above are subject to change if surface or subsurface issues are encountered which necessitate a change.

In the event you elect to participate in the proposed well, please execute the enclosed AFE and return to Titus within 30 days. Titus proposes the drilling of the well under the terms of a modified AAPL Form 610-2015 Operating Agreement ("JOA"), which is available for your review upon request. The proposed JOA will cover all depths of Section 17: E2, E2W2 and Section 20: NE4, E2NW of T26S-R35E, Lea County, New Mexico. If you would prefer a single well JOA that is also available upon request.

If you do not wish to participate in the drilling of the well, Titus would like to offer the following terms:

- Term Assignment, 3-year primary term
- Overriding Royalty equal to the difference between existing burdens and 25%, proportionately reduced
- \$10,000 per net acre bonus consideration

Titus is also willing to discuss possible trades or other deal structures related to your interest in the Subject Well and the JOA. If an agreement has not been reached within 30 days from the date of this letter, Titus reserves the right to apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest.

Should you have any questions, please feel free to contact the undersigned at the contact information outlined herein.

Sincerely,



Walter P. Jones
Vice President - Land
(817) 852-6875
wjones@titusoil.com

Please select one of the following and return:

_____ I We hereby elect to participate for our proportionate share of the costs detailed in the enclosed AFE associated with the El Campeon North 20-17 Fed 404H.

_____ I We hereby elect **NOT** to participate for our proportionate share of the costs detailed in the enclosed AFE associated with the El Campeon North 20-17 Fed 404H.

_____ I/We are interested in selling, trading, or farming out our interest, please contact us to discuss further.

EOG A Resources, Inc.

By: _____

Printed Name: _____

Title: _____

Date: _____

USPS Priority Mail: 9470 1118 9956 1885 4145 13

Titus Oil & Gas Production, LLC

Proposed Authorization for Expenditure prepared May 9, 2019

Well Name	El Campeon North 20-17 Fed 404H	MD' / TVD'	20,730	12,583
Legal	Section 17, 20 / T26S / R35E	Cty / State	Lea / NM	
Formation	Wolfcamp	Field	Jabalina	

INTANGIBLE COSTS	DRILL	COMPL	PROD	FAC	TOTAL
Land/ Legal/ Regulatory/ Insurance	35,000		-	-	35,000
Location/ Surveys/ Damages	165,000	2,800	-	-	167,800
Daywork Contract	850,000	284,600	25,000	-	1,159,600
Mob / Trucking / Cranes/ Fork Lift	75,000	373,100	7,400	25,900	481,400
Fuel & Power	171,000	3,200	-	-	174,200
Directional Drilling Services	341,000		-	-	341,000
Bits	126,000		-	-	126,000
Mud & Chemicals	250,000		-	-	250,000
Water	40,000	434,800	-	-	474,800
Disposal/ Closed Loop/ HES	275,000	19,400	154,100	-	448,500
Cement/ Csg equip & services	321,000		-	-	321,000
Rental - Surface	175,000	278,600	132,200	-	585,800
Rental - Subsurface	175,000	69,600	13,700	-	258,300
Company Supervision	-	22,300	-	-	22,300
Contract Supervision	131,000	95,800	8,700	-	235,500
Geologic Evaluation	59,600	37,800	-	-	97,400
Perf & Wireline Services	-	196,400	7,400	-	203,800
Contract Labor	-	16,100	32,000	81,800	129,900
Plugging & Abandonment	-		-	-	-
Fluid Hauling	-	32,100	143,800	-	175,900
Services Wellhead	3,000	41,300	5,700	-	50,000
Stimulation	-	1,755,800	-	-	1,755,800
Material Consumables	-	730,600	-	-	730,600
Contingency	59,000	219,700	26,500	5,400	310,600
Total Intangibles	\$ 3,252,000	\$ 4,614,000	\$ 557,000	\$ 114,000	\$ 8,537,000

TANGIBLE COSTS	DRILL	COMPL	PROD	FAC	TOTAL
Casing	757,000		-	-	757,000
Material Tubing and Accs	-		40,000	-	40,000
Wellhead & Production Tree	60,000	83,600	7,300	-	150,900
Material Subsurface Lift Equipment			66,200	-	66,200
Packers, Liner Hangers			-	-	-
Material Surface Other			9,200	-	9,200
Compressor			34,900	-	34,900
Tanks			-	156,700	156,700
Production Vessels			-	52,200	52,200
Gas Conditioning/ Dehydration			-	-	-
Flow Lines			-	112,600	112,600
Valves, Dumps, Controllers			-	9,200	9,200
Electrical / Grounding			-	15,700	15,700
Flares/Combustion/Emission			-	12,100	12,100
Communications			-	28,700	28,700
Meters/LACT/Instrumentation			-	18,500	18,500
Total Tangibles	\$ 817,000	\$ 84,000	\$ 158,000	\$ 406,000	\$ 1,465,000
Total DC&E	\$ 4,069,000	\$ 4,698,000	\$ 715,000	\$ 520,000	\$ 10,002,000

Prepared By: Tim Smith & Evan Hinkel

Non Operating Partner Approval:

Company:

By: _____
Its: _____

Date:

Titus Oil & Gas Production, LLC

100 Throckmorton St., Suite 1630
Fort Worth, Texas 76102

May 10, 2019

United States Postal Service

EOG A Resources, Inc.
5509 Champions Drive
Midland, TX 79706

RE: El Campeon North 20-17 Fed 433H Well Proposal
T26S-R35E
Lea County, New Mexico

Dear Working Interest Owner,

Titus Oil & Gas Production, LLC ("Titus"), as Operator, hereby proposes the drilling of the El Campeon North 20-17 Fed 433H ("Subject Well") to an approximate True Vertical Depth of 12,725' and an approximate Total Measured Depth of 20,875' in order to test the Wolfcamp formation. The proration unit will cover the W2NE4 of Section 20 and the W2E2 of Section 17, T26S-R35E, Lea County, New Mexico.

The estimated cost of drilling, completing, and equipping the Subject Well is \$11,569,000, as itemized on the enclosed Authorization for Expenditure ("AFE"), dated May 9, 2019. The Subject Well's surface location will be located approximately 2140' FSL and 1335' FEL of Section 20, T26S-R35E. The Subject Well's bottom-hole location will be approximately 0' FNL and 1650' FEL of Section 17, T26S-R35E. The Subject Well's penetration point will be approximately 100' FSL and 1650' FEL of Section 20, T26S-R35E, and the last take point will be approximately 100' FNL and 1650' FEL of Section 17, T26S-R35E. The proposed location and drilling plans described above are subject to change if surface or subsurface issues are encountered which necessitate a change.

In the event you elect to participate in the proposed well, please execute the enclosed AFE and return to Titus within 30 days. Titus proposes the drilling of the well under the terms of a modified AAPL Form 610-2015 Operating Agreement ("JOA"), which is available for your review upon request. The proposed JOA will cover all depths of Section 17: E2, E2W2 and Section 20: NE4, E2NW of T26S-R35E, Lea County, New Mexico. If you would prefer a single well JOA that is also available upon request.

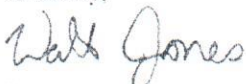
If you do not wish to participate in the drilling of the well, Titus would like to offer the following terms:

- Term Assignment, 3-year primary term
- Overriding Royalty equal to the difference between existing burdens and 25%, proportionately reduced
- \$10,000 per net acre bonus consideration

Titus is also willing to discuss possible trades or other deal structures related to your interest in the Subject Well and the JOA. If an agreement has not been reached within 30 days from the date of this letter, Titus reserves the right to apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest.

Should you have any questions, please feel free to contact the undersigned at the contact information outlined herein.

Sincerely,



Walter P. Jones
Vice President - Land
(817) 852-6875
wjones@titusoil.com

Please select one of the following and return:

_____ I/We hereby elect to participate for our proportionate share of the costs detailed in the enclosed AFE associated with the El Campeon North 20-17 Fed 433H.

_____ I/We hereby elect **NOT** to participate for our proportionate share of the costs detailed in the enclosed AFE associated with the El Campeon North 20-17 Fed 433H.

_____ I/We are interested in selling, trading, or farming out our interest, please contact us to discuss further.

EOG A Resources, Inc.

By: _____

Printed Name: _____

Title: _____

Date: _____

USPS Priority Mail: 9470 1118 9956 1885 4145 13

Titus Oil & Gas Production, LLC

Proposed Authorization for Expenditure prepared May 9, 2019

Well Name	El Campeon North 20-17 Fed 433h	MD' / TVD'	20,875	12,725
Legal	Section 17, 20 / T26S / R35E	Cty / State	Lea / NM	
Formation	Wolfcamp	Field	Jabalina	

INTANGIBLE COSTS	DRILL	COMPL	PROD	FAC	TOTAL
Land/ Legal/ Regulatory/ Insurance	35,000	-	-	-	35,000
Location/ Surveys/ Damages	165,000	2,800	-	-	167,800
Daywork Contract	1,100,000	285,300	24,900	-	1,410,200
Mob / Trucking / Cranes/ Fork Lift	75,000	442,800	7,400	25,900	551,100
Fuel & Power	228,000	3,200	-	-	231,200
Directional Drilling Services	436,000	-	-	-	436,000
Bits	126,000	-	-	-	126,000
Mud & Chemicals	250,000	-	-	-	250,000
Water	40,000	515,600	-	-	555,600
Disposal/ Closed Loop/ HES	275,000	19,600	154,100	-	448,700
Cement/ Csg equip & services	321,000	-	-	-	321,000
Rental - Surface	175,000	361,400	132,200	-	668,600
Rental - Subsurface	175,000	70,500	13,700	-	259,200
Company Supervision	-	22,300	-	-	22,300
Contract Supervision	169,000	96,800	8,700	-	274,500
Geologic Evaluation	77,600	37,900	-	-	115,500
Perf & Wireline Services	-	198,700	7,400	-	206,100
Contract Labor	-	16,200	32,000	81,800	130,000
Plugging & Abandonment	-	-	-	-	-
Fluid Hauling	-	32,300	143,800	-	176,100
Services Wellhead	3,000	41,300	5,700	-	50,000
Stimulation	-	2,367,400	-	-	2,367,400
Material Consumables	-	924,600	-	-	924,600
Contingency	68,000	271,900	26,500	5,400	371,800
Total Intangibles	\$ 3,719,000	\$ 5,711,000	\$ 557,000	\$ 114,000	\$ 10,101,000

TANGIBLE COSTS	DRILL	COMPL	PROD	FAC	TOTAL
Casing	760,000	-	-	-	760,000
Material Tubing and Accs	-	-	40,000	-	40,000
Wellhead & Production Tree	60,000	83,600	7,300	-	150,900
Material Subsurface Lift Equipment	-	-	66,200	-	66,200
Packers, Liner Hangers	-	-	-	-	-
Material Surface Other	-	-	9,200	-	9,200
Compressor	-	-	34,900	-	34,900
Tanks	-	-	-	156,700	156,700
Production Vessels	-	-	-	52,200	52,200
Gas Conditioning/ Dehydration	-	-	-	-	-
Flow Lines	-	-	-	112,600	112,600
Valves, Dumps, Controllers	-	-	-	9,200	9,200
Electrical / Grounding	-	-	-	15,700	15,700
Flares/Combustion/Emission	-	-	-	12,100	12,100
Communications	-	-	-	28,700	28,700
Meters/LACT/Instrumentation	-	-	-	18,500	18,500
Total Tangibles	\$ 820,000	\$ 84,000	\$ 158,000	\$ 406,000	\$ 1,468,000
Total DC&E	\$ 4,539,000	\$ 5,795,000	\$ 715,000	\$ 520,000	\$ 11,569,000

Prepared By: Tim Smith & Evan Hinkel

Non Operating Partner Approval:

Company:

By:

Its:

Date:

Titus Oil & Gas Production, LLC

100 Throckmorton St., Suite 1630
Fort Worth, Texas 76102

May 10, 2019

United States Postal Service

EOG A Resources, Inc.
5509 Champions Drive
Midland, TX 79706

RE: El Campeon North 20-17 Fed 434H Well Proposal
T26S-R35E
Lea County, New Mexico

Dear Working Interest Owner,

Titus Oil & Gas Production, LLC ("Titus"), as Operator, hereby proposes the drilling of the El Campeon North 20-17 Fed 434H ("Subject Well") to an approximate True Vertical Depth of 12,713' and an approximate Total Measured Depth of 20,863' in order to test the Wolfcamp formation. The proration unit will cover the E2NE4 of Section 20 and the E2E2 of Section 17, T26S-R35E, Lea County, New Mexico.

The estimated cost of drilling, completing, and equipping the Subject Well is \$11,569,000, as itemized on the enclosed Authorization for Expenditure ("AFE"), dated May 9, 2019. The Subject Well's surface location will be located approximately 2110' FSL and 330' FEL of Section 20, T26S-R35E. The Subject Well's bottom-hole location will be approximately 0' FNL and 330' FEL of Section 17, T26S-R35E. The Subject Well's penetration point will be approximately 100' FSL and 330' FEL of Section 20, T26S-R35E, and the last take point will be approximately 100' FNL and 330' FEL of Section 17, T26S-R35E. The proposed location and drilling plans described above are subject to change if surface or subsurface issues are encountered which necessitate a change.

In the event you elect to participate in the proposed well, please execute the enclosed AFE and return to Titus within 30 days. Titus proposes the drilling of the well under the terms of a modified AAPL Form 610-2015 Operating Agreement ("JOA"), which is available for your review upon request. The proposed JOA will cover all depths of Section 17: E2, E2W2 and Section 20: NE4, E2NW of T26S-R35E, Lea County, New Mexico. If you would prefer a single well JOA that is also available upon request.

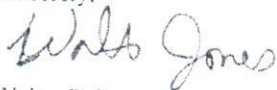
If you do not wish to participate in the drilling of the well, Titus would like to offer the following terms:

- Term Assignment, 3-year primary term
- Overriding Royalty equal to the difference between existing burdens and 25%, proportionately reduced
- \$10,000 per net acre bonus consideration

Titus is also willing to discuss possible trades or other deal structures related to your interest in the Subject Well and the JOA. If an agreement has not been reached within 30 days from the date of this letter, Titus reserves the right to apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest.

Should you have any questions, please feel free to contact the undersigned at the contact information outlined herein.

Sincerely,



Walter P. Jones
Vice President - Land
(817) 852-6875
wjones@titusoil.com

Please select one of the following and return:

_____ I/We hereby elect to participate for our proportionate share of the costs detailed in the enclosed AFE associated with the El Campeon North 20-17 Fed 434H.

_____ I/We hereby elect **NOT** to participate for our proportionate share of the costs detailed in the enclosed AFE associated with the El Campeon North 20-17 Fed 434H.

_____ I/We are interested in selling, trading, or farming out our interest, please contact us to discuss further.

EOG A Resources, Inc.

By: _____

Printed Name: _____

Title: _____

Date: _____

USPS Priority Mail: 9470 1118 9956 1885 4145 13

Titus Oil & Gas Production, LLC

Proposed Authorization for Expenditure prepared May 9, 2019

Well Name	El Campeon North 20-17 Fed 434H	MD' / TVD'	20,860	12,713
Legal	Section 17, 20 / T26S / R35E	Cty / State	Lea / NM	
Formation	Wolfcamp	Field	Jabalina	

INTANGIBLE COSTS	DRILL	COMPL	PROD	FAC	TOTAL
Land/ Legal/ Regulatory/ Insurance	35,000	-	-	-	35,000
Location/ Surveys/ Damages	165,000	2,800	-	-	167,800
Daywork Contract	1,100,000	285,300	24,900	-	1,410,200
Mob / Trucking / Cranes/ Fork Lift	75,000	442,800	7,400	25,900	551,100
Fuel & Power	228,000	3,200	-	-	231,200
Directional Drilling Services	436,000	-	-	-	436,000
Bits	126,000	-	-	-	126,000
Mud & Chemicals	250,000	-	-	-	250,000
Water	40,000	515,600	-	-	555,600
Disposal/ Closed Loop/ HES	275,000	19,600	154,100	-	448,700
Cement/ Csg equip & services	321,000	-	-	-	321,000
Rental - Surface	175,000	361,400	132,200	-	668,600
Rental - Subsurface	175,000	70,500	13,700	-	259,200
Company Supervision	-	22,300	-	-	22,300
Contract Supervision	169,000	96,800	8,700	-	274,500
Geologic Evaluation	77,600	37,900	-	-	115,500
Perf & Wireline Services	-	198,700	7,400	-	206,100
Contract Labor	-	16,200	32,000	81,800	130,000
Plugging & Abandonment	-	-	-	-	-
Fluid Hauling	-	32,300	143,800	-	176,100
Services Wellhead	3,000	41,300	5,700	-	50,000
Stimulation	-	2,367,400	-	-	2,367,400
Material Consumables	-	924,600	-	-	924,600
Contingency	68,000	271,900	26,500	5,400	371,800
Total Intangibles	\$ 3,719,000	\$ 5,711,000	\$ 557,000	\$ 114,000	\$ 10,101,000

TANGIBLE COSTS	DRILL	COMPL	PROD	FAC	TOTAL
Casing	760,000	-	-	-	760,000
Material Tubing and Accs	-	-	40,000	-	40,000
Wellhead & Production Tree	60,000	83,600	7,300	-	150,900
Material Subsurface Lift Equipment	-	-	66,200	-	66,200
Packers, Liner Hangers	-	-	-	-	-
Material Surface Other	-	-	9,200	-	9,200
Compressor	-	-	34,900	-	34,900
Tanks	-	-	-	156,700	156,700
Production Vessels	-	-	-	52,200	52,200
Gas Conditioning/ Dehydration	-	-	-	-	-
Flow Lines	-	-	-	112,600	112,600
Valves, Dumps, Controllers	-	-	-	9,200	9,200
Electrical / Grounding	-	-	-	15,700	15,700
Flares/Combustion/Emission	-	-	-	12,100	12,100
Communications	-	-	-	28,700	28,700
Meters/LACT/Instrumentation	-	-	-	18,500	18,500
Total Tangibles	\$ 820,000	\$ 84,000	\$ 158,000	\$ 406,000	\$ 1,468,000

Total DC&E

\$ 4,539,000	\$ 5,795,000	\$ 715,000	\$ 520,000	\$ 11,569,000
---------------------	---------------------	-------------------	-------------------	----------------------

Prepared By: Tim Smith & Evan Hinkel

Non Operating Partner Approval:

Company:

By: _____
Its: _____

Date: _____

Titus Oil & Gas Production, LLC

100 Throckmorton St., Suite 1630
Fort Worth, Texas 76102

May 10, 2019

United States Postal Service

EOG A Resources, Inc.
5509 Champions Drive
Midland, TX 79706

RE: El Campeon North 20-17 Fed 515H Well Proposal
T26S-R35E
Lea County, New Mexico

Dear Working Interest Owner,

Titus Oil & Gas Production, LLC ("Titus"), as Operator, hereby proposes the drilling of the El Campeon North 20-17 Fed 515H ("Subject Well") to an approximate True Vertical Depth of 13,082' and an approximate Total Measured Depth of 21,232' in order to test the Wolfcamp formation. The proration unit will cover the E2NE4 of Section 20 and the E2E2 of Section 17, T26S-R35E, Lea County, New Mexico.

The estimated cost of drilling, completing, and equipping the Subject Well is \$11,576,000, as itemized on the enclosed Authorization for Expenditure ("AFE"), dated May 9, 2019. The Subject Well's surface location will be located approximately 2140' FSL and 1305' FEL of Section 20, T26S-R35E. The Subject Well's bottom-hole location will be approximately 0' FNL and 1254' FEL of Section 17, T26S-R35E. The Subject Well's penetration point will be approximately 100' FSL and 1254' FEL of Section 20, T26S-R35E, and the last take point will be approximately 100' FNL and 1254' FEL of Section 17, T26S-R35E. The proposed location and drilling plans described above are subject to change if surface or subsurface issues are encountered which necessitate a change.

In the event you elect to participate in the proposed well, please execute the enclosed AFE and return to Titus within 30 days. Titus proposes the drilling of the well under the terms of a modified AAPL Form 610-2015 Operating Agreement ("JOA"), which is available for your review upon request. The proposed JOA will cover all depths of Section 17: E2, E2W2 and Section 20: NE4, E2NW of T26S-R35E, Lea County, New Mexico. If you would prefer a single well JOA that is also available upon request.

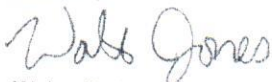
If you do not wish to participate in the drilling of the well, Titus would like to offer the following terms:

- Term Assignment, 3-year primary term
- Overriding Royalty equal to the difference between existing burdens and 25%, proportionately reduced
- \$10,000 per net acre bonus consideration

Titus is also willing to discuss possible trades or other deal structures related to your interest in the Subject Well and the JOA. If an agreement has not been reached within 30 days from the date of this letter, Titus reserves the right to apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest.

Should you have any questions, please feel free to contact the undersigned at the contact information outlined herein.

Sincerely,



Walter P. Jones
Vice President - Land
(817) 852-6875
wjones@titusoil.com

Please select one of the following and return:

_____ I/We hereby elect to participate for our proportionate share of the costs detailed in the enclosed AFE associated with the El Campeon North 20-17 Fed 515H.

_____ I/We hereby elect **NOT** to participate for our proportionate share of the costs detailed in the enclosed AFE associated with the El Campeon North 20-17 Fed 515H.

_____ I/We are interested in selling, trading, or farming out our interest, please contact us to discuss further.

EOG A Resources, Inc.

By: _____

Printed Name: _____

Title: _____

Date: _____

USPS Priority Mail: 9470 1118 9956 1885 4145 13

Titus Oil & Gas Production, LLC

Proposed Authorization for Expenditure prepared May 9, 2019

Well Name	El Campeon North 20-17 Fed 515H	MD' / TVD'	21,232	13,082
Legal	Section 17, 20 / T26S / R35E	Cty / State	Lea / NM	
Formation	Wolfcamp	Field	Jabalina	

INTANGIBLE COSTS	DRILL	COMPL	PROD	FAC	TOTAL
Land/ Legal/ Regulatory/ Insurance	35,000	-	-	-	35,000
Location/ Surveys/ Damages	165,000	2,800	-	-	167,800
Daywork Contract	1,100,000	285,300	24,900	-	1,410,200
Mob / Trucking / Cranes/ Fork Lift	75,000	442,800	7,400	25,900	551,100
Fuel & Power	228,000	3,200	-	-	231,200
Directional Drilling Services	436,000	-	-	-	436,000
Bits	126,000	-	-	-	126,000
Mud & Chemicals	250,000	-	-	-	250,000
Water	40,000	515,600	-	-	555,600
Disposal/ Closed Loop/ HES	275,000	19,600	154,100	-	448,700
Cement/ Csg equip & services	321,000	-	-	-	321,000
Rental - Surface	175,000	361,400	132,200	-	668,600
Rental - Subsurface	175,000	70,500	13,700	-	259,200
Company Supervision	-	22,300	-	-	22,300
Contract Supervision	169,000	96,800	8,700	-	274,500
Geologic Evaluation	77,600	37,900	-	-	115,500
Perf & Wireline Services	-	198,700	7,400	-	206,100
Contract Labor	-	16,200	32,000	81,800	130,000
Plugging & Abandonment	-	-	-	-	-
Fluid Hauling	-	32,300	143,800	-	176,100
Services Wellhead	3,000	41,300	5,700	-	50,000
Stimulation	-	2,367,400	-	-	2,367,400
Material Consumables	-	924,600	-	-	924,600
Contingency	68,000	271,900	26,500	5,400	371,800
Total Intangibles	\$ 3,719,000	\$ 5,711,000	\$ 557,000	\$ 114,000	\$ 10,101,000

TANGIBLE COSTS	DRILL	COMPL	PROD	FAC	TOTAL
Casing	767,000	-	-	-	767,000
Material Tubing and Accs	-	-	40,000	-	40,000
Wellhead & Production Tree	60,000	83,600	7,300	-	150,900
Material Subsurface Lift Equipment	-	-	66,200	-	66,200
Packers, Liner Hangers	-	-	-	-	-
Material Surface Other	-	-	9,200	-	9,200
Compressor	-	-	34,900	-	34,900
Tanks	-	-	-	156,700	156,700
Production Vessels	-	-	-	52,200	52,200
Gas Conditioning/ Dehydration	-	-	-	-	-
Flow Lines	-	-	-	112,600	112,600
Valves, Dumps, Controllers	-	-	-	9,200	9,200
Electrical / Grounding	-	-	-	15,700	15,700
Flares/Combustion/Emission	-	-	-	12,100	12,100
Communications	-	-	-	28,700	28,700
Meters/LACT/Instrumentation	-	-	-	18,500	18,500
Total Tangibles	\$ 827,000	\$ 84,000	\$ 158,000	\$ 406,000	\$ 1,475,000
Total DC&E	\$ 4,546,000	\$ 5,795,000	\$ 715,000	\$ 520,000	\$ 11,576,000

Prepared By: Tim Smith & Evan Hinkel

Non Operating Partner Approval:

Company:

By: _____
Its: _____

Date:

Titus Oil & Gas Production, LLC

100 Throckmorton St., Suite 1630
Fort Worth, Texas 76102

May 10, 2019

United States Postal Service

EOG A Resources, Inc.
5509 Champions Drive
Midland, TX 79706

RE: El Campeon North 20-17 Fed 516H Well Proposal
T26S-R35E
Lea County, New Mexico

Dear Working Interest Owner,

Titus Oil & Gas Production, LLC ("Titus"), as Operator, hereby proposes the drilling of the El Campeon North 20-17 Fed 516H ("Subject Well") to an approximate True Vertical Depth of 13,073' and an approximate Total Measured Depth of 21,223' in order to test the Wolfcamp formation. The proration unit will cover the E2NE4 of Section 20 and the E2E2 of Section 17, T26S-R35E, Lea County, New Mexico.

The estimated cost of drilling, completing, and equipping the Subject Well is \$11,576,000, as itemized on the enclosed Authorization for Expenditure ("AFE"), dated May 9, 2019. The Subject Well's surface location will be located approximately 2080' FSL and 330' FEL of Section 20, T26S-R35E. The Subject Well's bottom-hole location will be approximately 0' FNL and 330' FEL of Section 17, T26S-R35E. The Subject Well's penetration point will be approximately 100' FSL and 330' FEL of Section 20, T26S-R35E, and the last take point will be approximately 100' FNL and 330' FEL of Section 17, T26S-R35E. The proposed location and drilling plans described above are subject to change if surface or subsurface issues are encountered which necessitate a change.

In the event you elect to participate in the proposed well, please execute the enclosed AFE and return to Titus within 30 days. Titus proposes the drilling of the well under the terms of a modified AAPI Form 610-2015 Operating Agreement ("JOA"), which is available for your review upon request. The proposed JOA will cover all depths of Section 17: E2, E2W2 and Section 20: NE4, E2NW of T26S-R35E, Lea County, New Mexico. If you would prefer a single well JOA that is also available upon request.


If you do not wish to participate in the drilling of the well, Titus would like to offer the following terms:

- Term Assignment, 3-year primary term
- Overriding Royalty equal to the difference between existing burdens and 25%, proportionately reduced
- \$10,000 per net acre bonus consideration

Titus is also willing to discuss possible trades or other deal structures related to your interest in the Subject Well and the JOA. If an agreement has not been reached within 30 days from the date of this letter, Titus reserves the right to apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest.

Should you have any questions, please feel free to contact the undersigned at the contact information outlined herein.

Sincerely,



Walter P. Jones
Vice President - Land
(817) 852-6875
wjones@titusoil.com

Please select one of the following and return:

_____ I/We hereby elect to participate for our proportionate share of the costs detailed in the enclosed AFE associated with the El Campeon North 20-17 Fed 516H.

_____ I/We hereby elect **NOT** to participate for our proportionate share of the costs detailed in the enclosed AFE associated with the El Campeon North 20-17 Fed 516H.

_____ I/We are interested in selling, trading, or farming out our interest, please contact us to discuss further.

EOG A Resources, Inc.

By: _____

Printed Name: _____

Title: _____

Date: _____

USPS Priority Mail: 9470 1118 9956 1885 4145 13

Titus Oil & Gas Production, LLC

Proposed Authorization for Expenditure prepared May 9, 2019

Well Name	El Campeon North 20-17 Fed 516H	MD' / TVD'	21,223	13,073
Legal	Section 17, 20 / T26S / R35E	Cty / State	Lea / NM	
Formation	Wolfcamp	Field	Jabalina	

INTANGIBLE COSTS	DRILL	COMPL	PROD	FAC	TOTAL
Land/ Legal/ Regulatory/ Insurance	35,000	-	-	-	35,000
Location/ Surveys/ Damages	165,000	2,800	-	-	167,800
Daywork Contract	1,100,000	285,300	24,900	-	1,410,200
Mob / Trucking / Cranes/ Fork Lift	75,000	442,800	7,400	25,900	551,100
Fuel & Power	228,000	3,200	-	-	231,200
Directional Drilling Services	436,000	-	-	-	436,000
Bits	126,000	-	-	-	126,000
Mud & Chemicals	250,000	-	-	-	250,000
Water	40,000	515,600	-	-	555,600
Disposal/ Closed Loop/ HES	275,000	19,600	154,100	-	448,700
Cement/ Csg equip & services	321,000	-	-	-	321,000
Rental - Surface	175,000	361,400	132,200	-	668,600
Rental - Subsurface	175,000	70,500	13,700	-	259,200
Company Supervision	-	22,300	-	-	22,300
Contract Supervision	169,000	96,800	8,700	-	274,500
Geologic Evaluation	77,600	37,900	-	-	115,500
Perf & Wireline Services	-	198,700	7,400	-	206,100
Contract Labor	-	16,200	32,000	81,800	130,000
Plugging & Abandonment	-	-	-	-	-
Fluid Hauling	-	32,300	143,800	-	176,100
Services Wellhead	3,000	41,300	5,700	-	50,000
Stimulation	-	2,367,400	-	-	2,367,400
Material Consumables	-	924,600	-	-	924,600
Contingency	68,000	271,900	26,500	5,400	371,800
Total Intangibles	\$ 3,719,000	\$ 5,711,000	\$ 557,000	\$ 114,000	\$ 10,101,000

TANGIBLE COSTS	DRILL	COMPL	PROD	FAC	TOTAL
Casing	767,000	-	-	-	767,000
Material Tubing and Accs	-	-	40,000	-	40,000
Wellhead & Production Tree	60,000	83,600	7,300	-	150,900
Material Subsurface Lift Equipment	-	-	66,200	-	66,200
Packers, Liner Hangers	-	-	-	-	-
Material Surface Other	-	-	9,200	-	9,200
Compressor	-	-	34,900	-	34,900
Tanks	-	-	-	156,700	156,700
Production Vessels	-	-	-	52,200	52,200
Gas Conditioning/ Dehydration	-	-	-	-	-
Flow Lines	-	-	-	112,600	112,600
Valves, Dumps, Controllers	-	-	-	9,200	9,200
Electrical / Grounding	-	-	-	15,700	15,700
Flares/Combustion/Emission	-	-	-	12,100	12,100
Communications	-	-	-	28,700	28,700
Meters/LACT/Instrumentation	-	-	-	18,500	18,500
Total Tangibles	\$ 827,000	\$ 84,000	\$ 158,000	\$ 406,000	\$ 1,475,000
Total DC&E	\$ 4,546,000	\$ 5,795,000	\$ 715,000	\$ 520,000	\$ 11,576,000

Prepared By: Tim Smith & Evan Hinkel

Non Operating Partner Approval:

Company: _____	By: _____ Its: _____	Date: _____
-----------------------	---------------------------------------	--------------------

DISTRICT I
1825 N. French Dr., Hobbs, NM 88240
Phone (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. First St., Artesia, NM 88210
Phone (505) 748-1283 Fax: (505) 748-9720

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone (505) 354-6178 Fax: (505) 354-6170

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised August 13, 2011

Submit one copy to appropriate
District Office

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number	Pool Code	Pool Name
Property Code	Property Name EL CAMPEON SOUTH 20-29-32 FED	Well Number 323H
GRID No.	Operator Name TITUS OIL & GAS PRODUCTION, LLC	Elevation 3175'

Surface Location

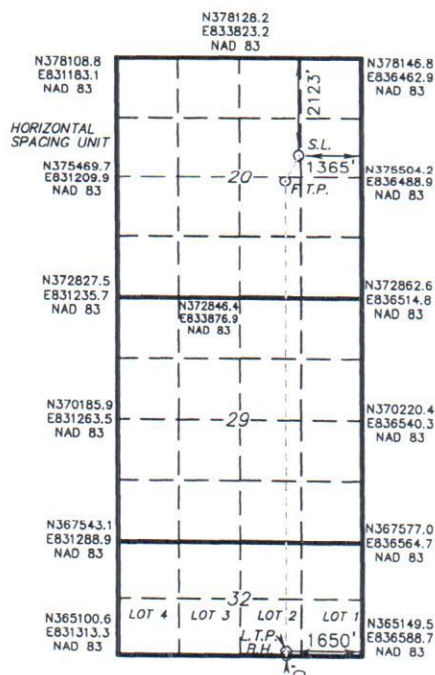
UL or lot No.	Section	Township	Range	Lot Idn	FEET from the	SOUTH/South line	FEET from the	East/EAST line	County
G	20	26 S	35 E		2123	NORTH	1365	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	FEET from the	SOUTH/South line	FEET from the	East/EAST line	County
LOT 2	32	26 S	35 E		0	SOUTH	1650	EAST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



SURFACE HOLE LOCATION

Lat - N 32.030200°
Long - W 103.385324°
NMSPC- N 376014.4
E 835118.6
(NAD-83)
(NAVD-88)

FIRST TAKE POINT
2542' FSL & 1650' FEL

Lat - N 32.028500°
Long - W 103.386241°
NMSPC- N 375393.4
E 834839.9
(NAD-83)
(NAVD-88)

LAST TAKE POINT
100' FSL & 1650' FEL

Lat - N 32.000572°
Long - W 103.386211°
NMSPC- N 365234.2
E 834937.8
(NAD-83)
(NAVD-88)

PROPOSED BOTTOM
HOLE LOCATION

Lat - N 32.000300°
Long - W 103.386211°
NMSPC- N 365134.2
E 834938.8
(NAD-83)
(NAVD-88)

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

Email Address _____

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date Surveyed _____

Signature _____
Professional Surveyor

Certificate No. 7977

0' 2000' 4000' 6000' 8000'
SCALE: 1" = 4000'
WO Num.: 34557

EXHIBIT

1-A

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
Phone (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. First St., Artesia, NM 88210
Phone (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone (505) 476-3400 Fax: (505) 476-3482

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised August 13, 2011

Submit one copy to appropriate
District Office

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number	Pool Code	Pool Name
Property Code	Property Name EL CAMPEON SOUTH 20-29-32 FED	Well Number 324H
OGRID No.	Operator Name TITUS OIL & GAS PRODUCTION, LLC	Elevation 3171'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	FEET from the	SOUTH/South line	FEET from the	East/EAST line	County
H	20	26 S	35 E		2125	NORTH	331	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	FEET from the	SOUTH/South line	FEET from the	East/EAST line	County
LOT 1	32	26 S	35 E		0	SOUTH	330	EAST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
-----------------	-----------------	--------------------	-----------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

SURFACE HOLE LOCATION

Lat - N 32.030189°
Long - W 103.381986°
NMSPCE - N 376019.9
E 836153.1
(NAD-83)
(NAVD-88)

FIRST TAKE POINT
2542' FSL & 330' FEL

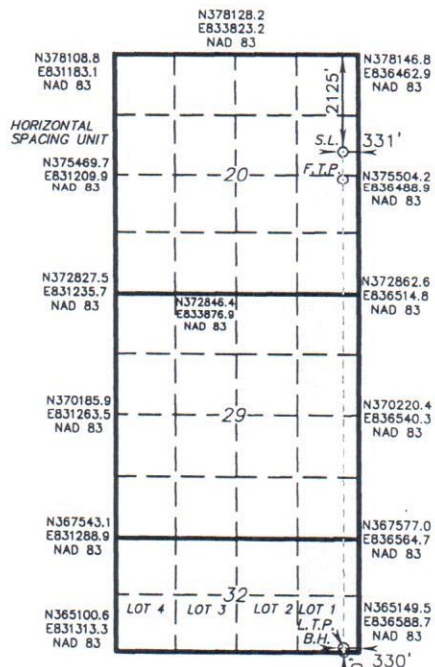
Lat - N 32.028492°
Long - W 103.381982°
NMSPCE - N 375402.1
E 836159.9
(NAD-83)
(NAVD-88)

LAST TAKE POINT
100' FSL & 330' FEL

Lat - N 32.000575°
Long - W 103.381953°
NMSPCE - N 365246.4
E 836257.8
(NAD-83)
(NAVD-88)

PROPOSED BOTTOM
HOLE LOCATION

Lat - N 32.000300°
Long - W 103.381953°
NMSPCE - N 365146.4
E 836258.7
(NAD-83)
(NAVD-88)



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

Email Address _____

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date Surveyed _____

Signature of Professional Surveyor _____

Certificate No. 7977

0' 2000' 4000' 6000' 8000'

SCALE: 1" = 4000'
WO Num.: 34556

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
Phone (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. First St., Artesia, NM 88210
Phone (505) 748-1283 Fax: (505) 748-9720

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone (505) 478-3460 Fax: (505) 478-3462

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised August 13, 2011

Submit one copy to appropriate
District Office

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number	Pool Code	Pool Name
Property Code	Property Name	Well Number
	EL CAMPEON SOUTH 20-29-32 FED	403H
OGRID No.	Operator Name	Elevation
	TITUS OIL & GAS PRODUCTION, LLC	3177'

Surface Location

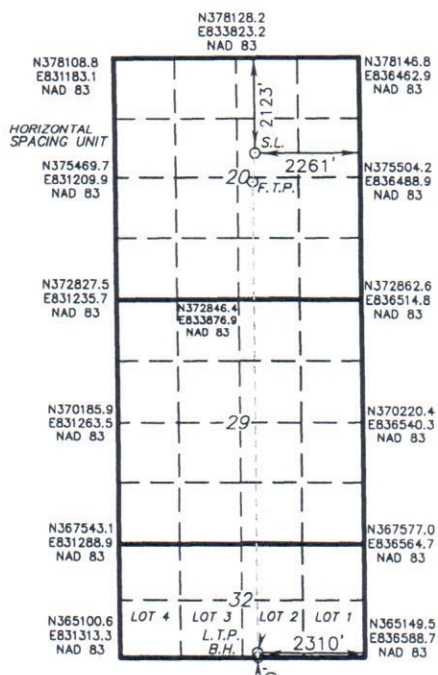
UL or lot No.	Section	Township	Range	Lot Idn	FEET from the	SOUTH/South line	FEET from the	East/EAST line	County
G	20	26 S	35 E		2123	NORTH	2261	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	FEET from the	SOUTH/South line	FEET from the	East/EAST line	County
LOT 2	32	26 S	35 E		0	SOUTH	2310	EAST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



SURFACE HOLE LOCATION

Lat - N 32.030203°
Long - W 103.388214°
NMSPCE- N 376007.7
E 834223.0
(NAD-83)
(NAVD-88)

FIRST TAKE POINT

2542' FSL & 2310' FEL
Lat - N 32.028504°
Long - W 103.388370°
NMSPCE- N 375389.0
E 834179.9
(NAD-83)
(NAVD-88)

LAST TAKE POINT

100' FSL & 2310' FEL
Lat - N 32.000572°
Long - W 103.388342°
NMSPCE- N 365228.1
E 834277.8
(NAD-83)
(NAVD-88)

PROPOSED BOTTOM
HOLE LOCATION

Lat - N 32.000297°
Long - W 103.388342°
NMSPCE- N 365128.1
E 834278.8
(NAD-83)
(NAVD-88)

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

Email Address _____

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date Surveyed _____

Signature _____
Professional Surveyor

Certificate No. _____ 7977

Basin Survey _____

0' 2000' 4000' 6000' 8000'
SCALE: 1" = 4000'
WO Num.: 34558

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
Phone (575) 393-8161 Fax: (575) 393-0720

DISTRICT II
811 S. First St., Artesia, NM 88210
Phone (505) 748-1263 Fax: (505) 748-9720

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-102
Revised August 13, 2011

Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
Property Code	Property Name	Well Number
	EL CAMPEON SOUTH 20-29-32 FED	404H
GRID No.	Operator Name	Elevation
	TITUS OIL & GAS PRODUCTION, LLC	3175'

Surface Location

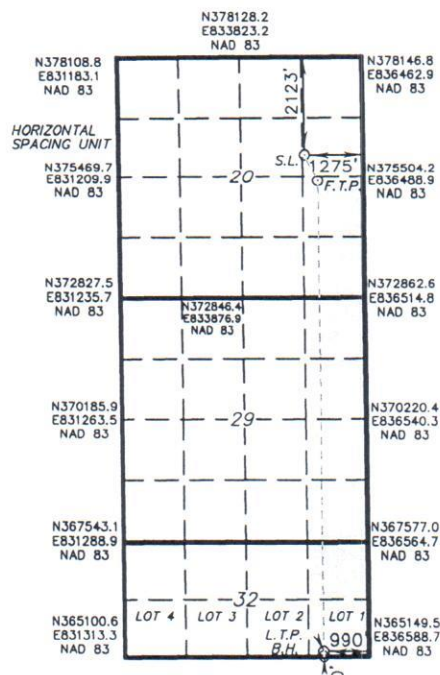
UL or lot No.	Section	Township	Range	Lot Idn	FEET from the	SOUTH/South line	FEET from the	East/EAST line	County
H	20	26 S	35 E		2123	NORTH	1275	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	FEET from the	SOUTH/South line	FEET from the	East/EAST line	County
LOT 1	32	26 S	35 E		0	SOUTH	990	EAST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



SURFACE HOLE LOCATION

Lat - N 32.030200°
Long - W 103.385033°
NMSPCE- N 376014.9
E 835208.8
(NAD-83)
(NAVD-88)

FIRST TAKE POINT

2542' FSL & 990' FEL
Lat - N 32.028496°
Long - W 103.384111°
NMSPCE- N 375397.7
E 835599.9
(NAD-83)
(NAVD-88)

LAST TAKE POINT
100' FSL & 990' FEL

Lat - N 32.000575°
Long - W 103.384083°
NMSPCE- N 365240.3
E 835597.8
(NAD-83)
(NAVD-88)

PROPOSED BOTTOM
HOLE LOCATION

Lat - N 32.000300°
Long - W 103.384083°
NMSPCE- N 365140.3
E 835598.8
(NAD-83)
(NAVD-88)

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

Email Address _____

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.

Date Surveyed _____
Signature _____
Professional Surveyor 7977

Certificate _____
Professional Surveyor 7977

Basin Survey _____

Scale: 1" = 4000'

WO Num.: 34634

0' 2000' 4000' 6000' 8000'

SCALE: 1" = 4000'

WO Num.: 34628

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
Phone (575) 393-8161 Fax: (575) 393-0720

DISTRICT II
811 S. First St., Artesia, NM 88210
Phone (505) 334-6178 Fax: (505) 334-6170

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-102
Revised August 13, 2011

Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
Property Code	Property Name EL CAMPEON SOUTH 20-29-32 FED	Well Number 434H
OGRID No.	Operator Name TITUS OIL & GAS PRODUCTION, LLC	Elevation 3171'

Surface Location

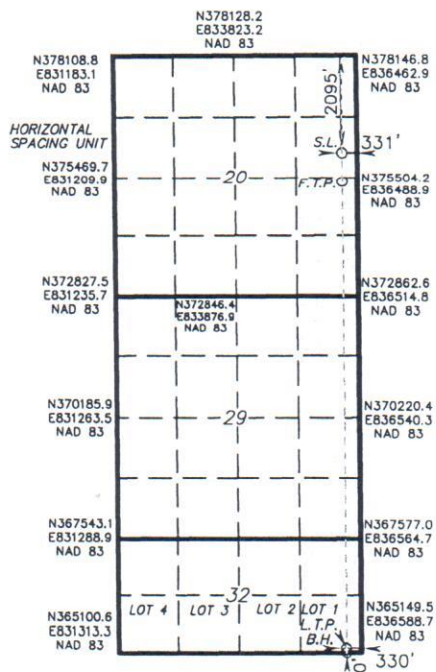
UL or lot No.	Section	Township	Range	Lot Idn	FEET from the	SOUTH/South line	FEET from the	East/EAST line	County
H	20	26 S	35 E		2095	NORTH	331	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	FEET from the	SOUTH/South line	FEET from the	East/EAST line	County
LOT 1	32	26 S	35 E		0	SOUTH	330	EAST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
-----------------	-----------------	--------------------	-----------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



SURFACE HOLE LOCATION

Lat - N 32.030272°
Long - W 103.381986°
NMSPCE- N 376049.9
E 836152.8
(NAD-83)
(NAVD-88)

FIRST TAKE POINT
2542' FSL & 330' FEL

Lat - N 32.028492°
Long - W 103.381981°
NMSPCE- N 375402.1
E 836159.9
(NAD-83)
(NAVD-88)

LAST TAKE POINT
100' FSL & 330' FEL

Lat - N 32.000575°
Long - W 103.381953°
NMSPCE- N 365246.4
E 836257.8
(NAD-83)
(NAVD-88)

PROPOSED BOTTOM
HOLE LOCATION

Lat - N 32.000300°
Long - W 103.381953°
NMSPCE- N 365146.4
E 836258.7
(NAD-83)
(NAVD-88)

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

Email Address _____

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.

Date Surveyed _____

Signature of _____
Professional Surveyor

Certificate No. 7977

Basin Survey No. _____

0' 2000' 4000' 6000' 8000'
SCALE: 1" = 4000'
WO Num.: 34648

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
Phone (575) 393-8161 Fax: (575) 393-0720

DISTRICT II
811 S. First St., Artesia, NM 88210
Phone (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised August 13, 2011

Submit one copy to appropriate
District Office

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number	Pool Code	Pool Name
Property Code	Property Name EL CAMPEON SOUTH 20-29-32 FED	Well Number 514H
GRID No.	Operator Name TITUS OIL & GAS PRODUCTION, LLC	Elevation 3177'

Surface Location

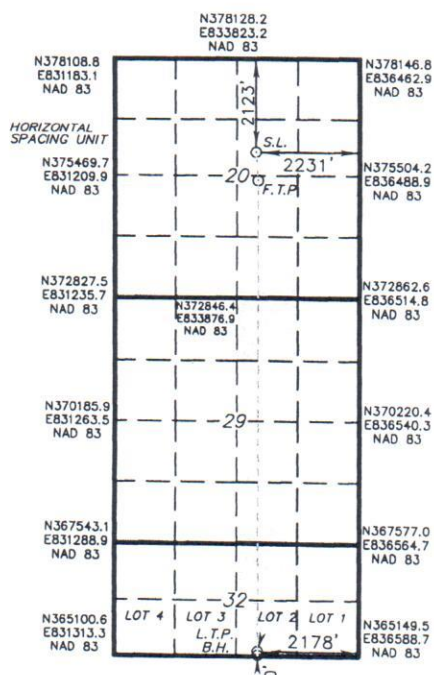
UL or lot No.	Section	Township	Range	Lot Idn	FEET from the	SOUTH/South line	FEET from the	East/EAST line	County
G	20	26 S	35 E		2123	NORTH	2231	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	FEET from the	SOUTH/South line	FEET from the	East/EAST line	County
LOT 2	32	26 S	35 E		0	SOUTH	2178	EAST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
-----------------	-----------------	--------------------	-----------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

Email Address _____

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.

Date Surveyed _____

Signature of Professional Surveyor _____

Certificate No. _____

Basin _____

Scale: 1" = 4000'

WO Num.: 34627

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240
Phone (575) 393-8161 Fax: (575) 393-0720

DISTRICT II

811 S. First St., Artesia, NM 88210
Phone (505) 334-6178 Fax: (505) 748-9720

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV

1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone (505) 476-3460 Fax: (505) 476-3462State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-102

Revised August 13, 2011

Submit one copy to appropriate
District Office

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number	Pool Code	Pool Name
Property Code	Property Name	Well Number
	EL CAMPEON SOUTH 20-29-32 FED	515H
GRID No.	Operator Name	Elevation
	TITUS OIL & GAS PRODUCTION, LLC	3175'

Surface Location

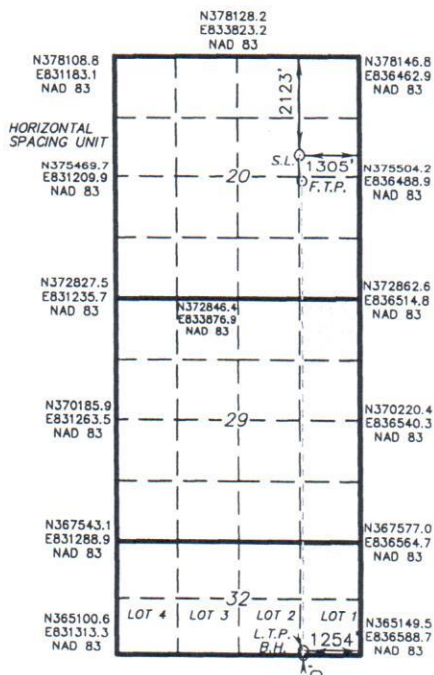
UL or lot No.	Section	Township	Range	Lot Idn	FEET from the	SOUTH/South line	FEET from the	East/EAST line	County
H	20	26 S	35 E		2123	NORTH	1305	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	FEET from the	SOUTH/South line	FEET from the	East/EAST line	County
LOT 1	32	26 S	35 E		0	SOUTH	1254	EAST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



SURFACE HOLE LOCATION

Lot - N 32.030200'
Long - W 103.385131'
NMSPCE- N 376014.7
E 835178.8
(NAD-83)
(NAVD-88)

FIRST TAKE POINT
2542' FSL & 1254' FEL
Lot - N 32.028497'
Long - W 103.384963'
NMSPCE- N 375396.0
E 835235.9
(NAD-83)
(NAVD-88)

LAST TAKE POINT
100' FSL & 1254' FEL
Lot - N 32.000575'
Long - W 103.384936'
NMSPCE- N 365237.9
E 835333.8
(NAD-83)
(NAVD-88)

PROPOSED BOTTOM
HOLE LOCATION
Lot - N 32.000300'
Long - W 103.384933'
NMSPCE- N 365137.9
E 835334.8
(NAD-83)
(NAVD-88)

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

Email Address _____

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date Surveyed _____

Signature _____ of
Professional Surveyor

Certificate No. _____ 7977

0' 2000' 4000' 6000' 8000'

SCALE: 1" = 4000'

WO Num.: 34630

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
Phone (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. First St., Artesia, NM 88210
Phone (505) 334-6178 Fax: (505) 748-9720

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone (505) 478-3460 Fax: (505) 478-3462

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised August 13, 2011

Submit one copy to appropriate
District Office

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number	Pool Code	Pool Name
Property Code	Property Name EL CAMPEON SOUTH 20-29-32 FED	Well Number 516H
OGRID No.	Operator Name TITUS OIL & GAS PRODUCTION, LLC	Elevation 3171'

Surface Location

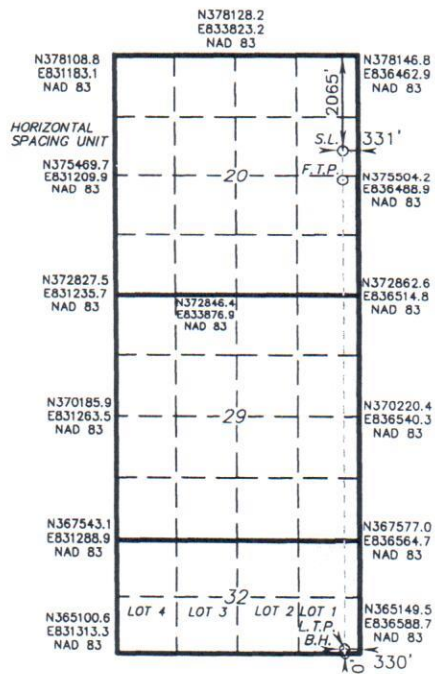
UL or lot No.	Section	Township	Range	Lot Idn	FEET from the	SOUTH/South line	FEET from the	East/EAST line	County
H	20	26 S	35 E		2065	NORTH	331	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	FEET from the	SOUTH/South line	FEET from the	East/EAST line	County
LOT 1	32	26 S	35 E		0	SOUTH	330	EAST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
-----------------	-----------------	--------------------	-----------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



SURFACE HOLE LOCATION

Lat - N 32.030356°
Long - W 103.381986°
NMSPCE- N 376079.9
E 836152.5
(NAD-83)
(NAVD-88)

FIRST TAKE POINT
2542' FSL & 330' FEL

Lat - N 32.028492°
Long - W 103.381981°
NMSPCE- N 375402.1
E 836159.9
(NAD-83)
(NAVD-88)

LAST TAKE POINT
100' FSL & 330' FEL

Lat - N 32.000575°
Long - W 103.381953°
NMSPCE- N 365246.4
E 836257.8
(NAD-83)
(NAVD-88)

PROPOSED BOTTOM
HOLE LOCATION

Lat - N 32.000300°
Long - W 103.381953°
NMSPCE- N 365146.4
E 836258.7
(NAD-83)
(NAVD-88)

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

Email Address _____

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date Surveyed _____

Signature & Seal of Professional Surveyor _____

Certificate No. 7977

Scale: 1" = 4000'
WO Num.: 34643

EXHIBIT

JAMES BRUCE
ATTORNEY AT LAW

POST OFFICE BOX 1056
SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213
SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone)
(505) 660-6612 (Cell)
(505) 982-2151 (Fax)

jamesbruc@aol.com

July 18, 2019

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

EOG Resources, Inc.
5509 Champions Drive
Midland, Texas 79706

Ladies and gentlemen:

Enclosed are copies of the following three (6) applications for compulsory filed with the New Mexico Oil Conservation Division by Titus Oil & Gas, LLC:

1. Case No. 20712, regarding a Bone Spring well in the W/2SE/4 of Section 20, the W/2E/2 of Section 29, and the W/2E/2 of Section 32;
2. Case No. 20713, regarding a Bone Spring well in the E/2SE/4 of Section 20, the E/2E/2 of Section 29, and the E/2E/2 of Section 32; and
3. Case No. 20714, regarding seven Wolfcamp wells in the SE/4 of Section 20, the E/2 of Section 29, and the E/2 of Section 32,

all in Township 26 South, Range 35 East, NMPM, Lea County, New Mexico.

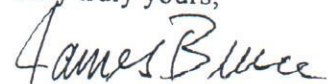
These matters are scheduled for hearing at 8:15 a.m. on Thursday, August 8, 2019, in Porter Hall at the Division's offices at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an interest owner in the subject wells who may be affected by the applications, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting these matters at a later date.

A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than Thursday, August 1, 2019. This statement must be filed with the Division's Santa Fe office at the above address, and should include: The name(s) of the party and his or her attorney; a concise statement of the case; the names of the witnesses the party will

ATTACHMENT *A*

call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that need to be resolved prior to the hearing. The Pre-Hearing Statement must also be provided to the undersigned.

Very truly yours,

A handwritten signature in cursive script that reads "James Bruce". The signature is written in dark ink and is positioned above the printed name.

James Bruce

Attorney for Titus Oil & Gas, LLC

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

Certified Mail Fee

\$

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy) \$

☐ Return Receipt (electronic) \$

☐ Certified Mail Restricted Delivery \$

☐ Adult Signature Required \$

☐ Adult Signature Restricted Delivery \$

Postage

\$

Total Postage and Fees

\$

Sent To

EOG Resources, Inc.
 5509 Champions Drive
 Midland, Texas 79706

Street and Apt. No., or PO Box No.

City, State, ZIP+4®

Postmark
 Here

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

7018 2290 0000 3427 1004

SENDER: COMPLETE THIS SECTION

- Complete Items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

EOG Resources, Inc.
 5509 Champions Drive
 Midland, Texas 79706



9590 9402 4582 8278 5933 66

2. Article

7018 2290 0000 3427 1004

COMPLETE THIS SECTION ON DELIVERY

A. Signature

[Signature]

☐ Agent

☐ Addressee

B. Received by (Printed Name)

Timmy Whitehead

C. Date of Delivery

7/23/19

D. Is delivery address different from Item 1? ☐ Yes

If YES, enter delivery address below: ☐ No

3. Service Type

☐ Adult Signature

☐ Adult Signature Restricted Delivery

☒ Certified Mail®

☐ Certified Mail Restricted Delivery

☐ Collect on Delivery

☐ Collect on Delivery Restricted Delivery

☐ Priority Mail Express®

☐ Registered Mail™

☐ Registered Mail Restricted Delivery

☐ Return Receipt for Merchandise

☐ Signature Confirmation™

☐ Signature Confirmation Restricted Delivery

(over \$500)

Restricted Delivery

PS Form 3811, July 2015 PSN 7530-02-000-9053

Titus

Domestic Return Receipt

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF TITUS OIL & GAS, LLC
COMPANY FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

Case No. 20712

**APPLICATION OF TITUS OIL & GAS, LLC
COMPANY FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

Case No. 20713

VERIFIED STATEMENT OF ALLEN N. FRIERSON

Allen N. Frierson, being duly sworn upon his oath, deposes and states:

1. I am over the age of 18, and have personal knowledge of the geological matters stated herein. I am a geologist for Titus Oil & Gas, LLC ("Titus").

2. My educational and employment background is as follows: B.S. degree in Geology from Washington & Lee University (2011), M.S. degree in Geology from Colorado School of Mines (2013), Geologist working for Devon Energy in Oklahoma City, OK (2013-2017), Geologist at Titus Oil & Gas, LLC in Fort Worth, TX (2017-present).

My area of responsibility at Titus includes this portion of Lea County, New Mexico.

3. The following geological plats are attached hereto:

(a) Attachment A is a locator map of the El Campeon Project Area.

(b) Attachment B is a structure map on the top of the 3rd Bone Spring Sand zone. It shows that structure dips gently to the west-southwest. It also shows the Sharp Nose State 1401H Bone Spring well in the vicinity of the proposed El Campeon South 20-29-32 Fed Well Nos. 323H and 324H, and a line of cross-section.

(c) Attachment C is a Gross Isopach map of the 3rd Bone Spring Sand zone. The 3rd Bone Spring Sand zone has uniform thickness across the proposed well unit.

(d) Attachment D is a west-east cross section. The well logs on the cross-section give a representative sample of the Bone Spring formation in this area. The target zones for the wells are the basal 3rd Bone Spring Sand zone, and this zone is continuous across the well unit.

EXHIBIT

3

4. I conclude from the maps that:

(a) The horizontal spacing unit is justified from a geologic standpoint.

(b) Each quarter section in the well unit will contribute more or less equally to production from the wells.

(c) There is no faulting or other geologic impediment which will adversely affect the drilling of the subject wells.

5. Titus sees a preference for standup wells in this area.

6. The producing interval of the wells will be orthodox, and will comply with Division setback requirements.

VERIFICATION

STATE OF TEXAS)
) ss.
COUNTY OF TARRANT)

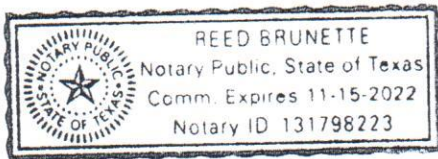
Allen N. Frierson, being duly sworn upon his oath, deposes and states that: He is a geologist for Titus Oil & Gas, LLC; he is authorized to make this verification on its behalf; he has read the foregoing statement, and knows the contents thereof; and the same is true and correct to the best of his knowledge, information, and belief.


Allen N. Frierson

SUBSCRIBED AND SWORN TO before me this 7th day of August, 2019 by Allen
N. Frierson.

My Commission Expires: 11-15-2022

Rene B. Smith
Notary Public



Titus Oil & Gas, LLC

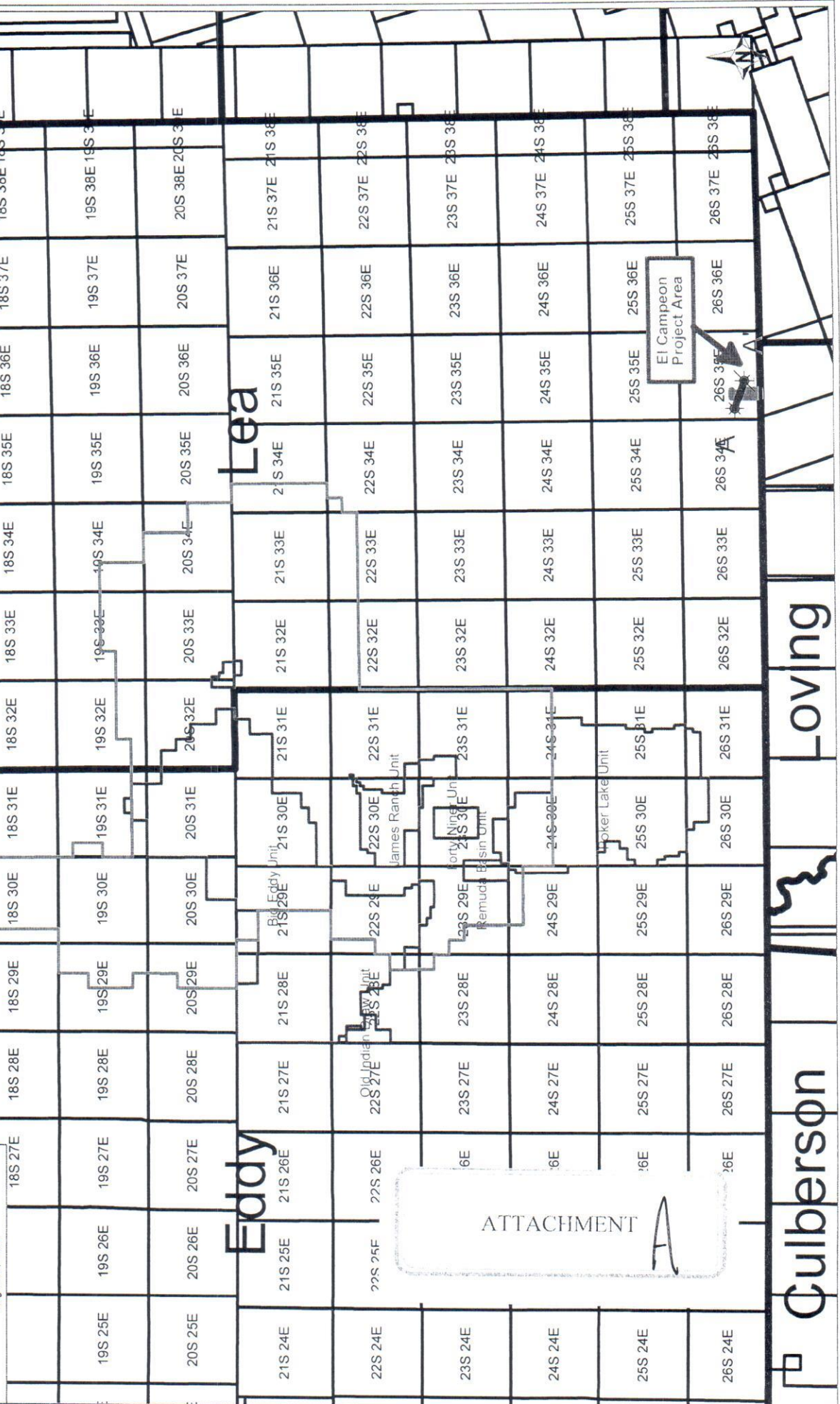
Attachment A

Locator Map
El Campeon Development
Lea County, NM



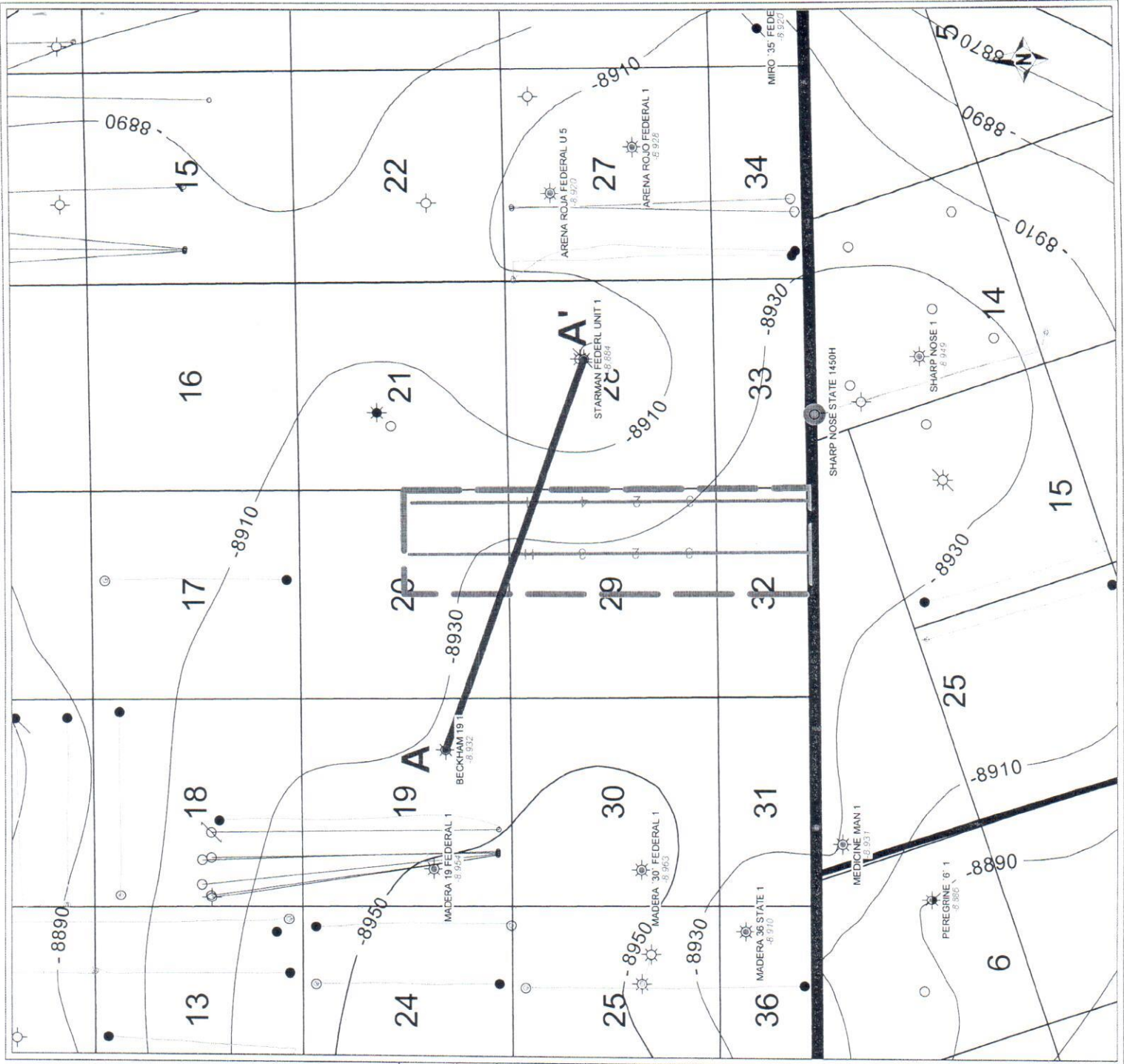
By Allen N. Frierson

August 7, 2019



Culberson Loving

ATTACHMENT A



DATE: 8/17/2019 11:17 AM

Titus Oil & Gas, LLC

Attachment B

3rd Bone Spring Sand Structure
El Campeon Development
Lea County, NM



POSTED WELL DATA

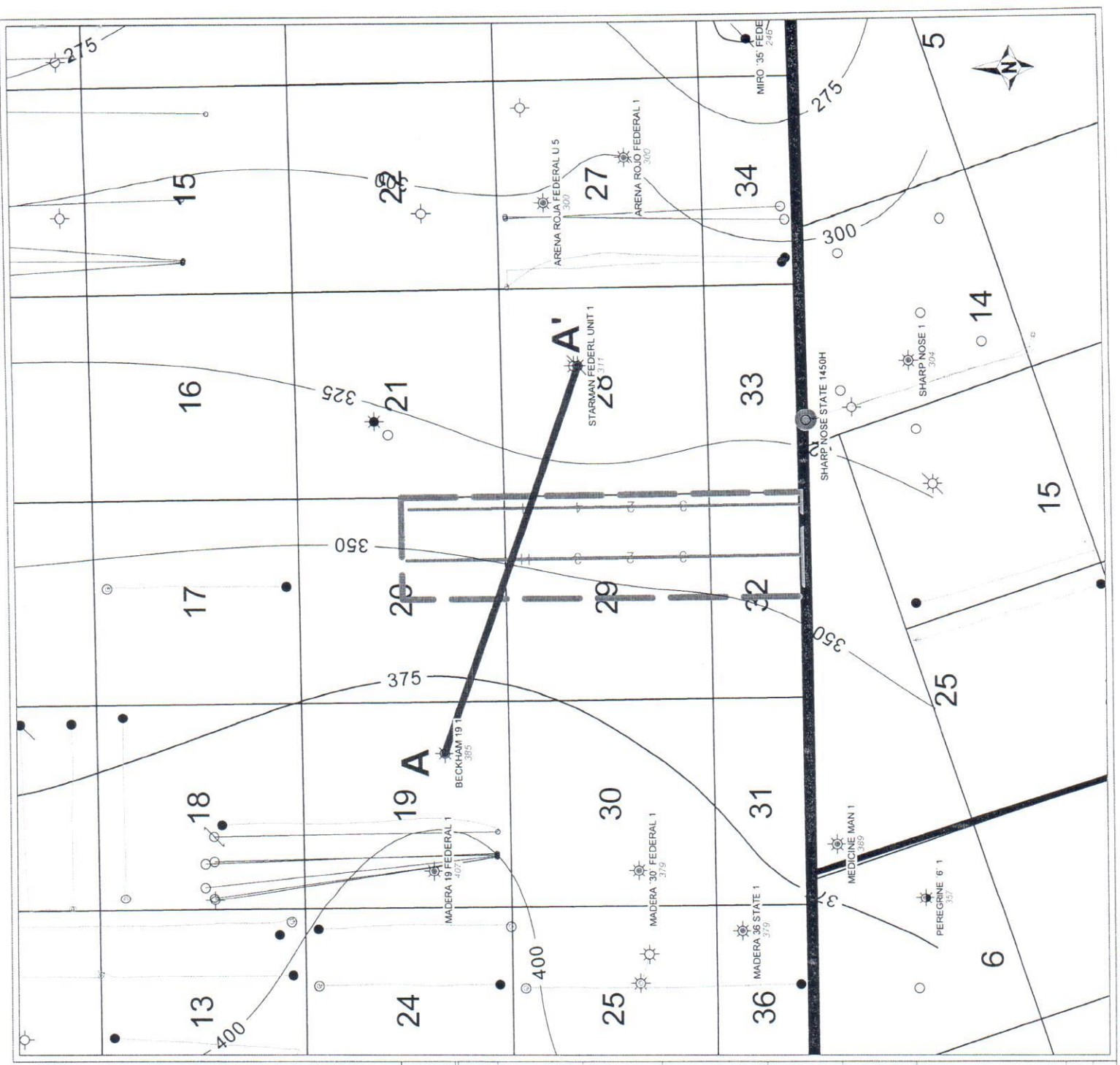
Well Label
FMTOPS - 3BSSS[ANF] (SS) (FEET)

HZ WELLS
3RD BONE SPRING SAND

CONTOURS
FMTOPS - 3BSSS [ANF] - Top of 3rd Bone Spring Sandstone.
3BSSS_STR_ANF_ARENA ROJA GRD
Contour Interval = 20

- WELL SYMBOLS
- Oil Well
 - Gas Well
 - Dry Hole
 - Junked
 - Dry Hole, With Show of Oil
 - Plugged Gas Well
 - Plugged Oil Well

By: Allen N. Frierson
August 7, 2019

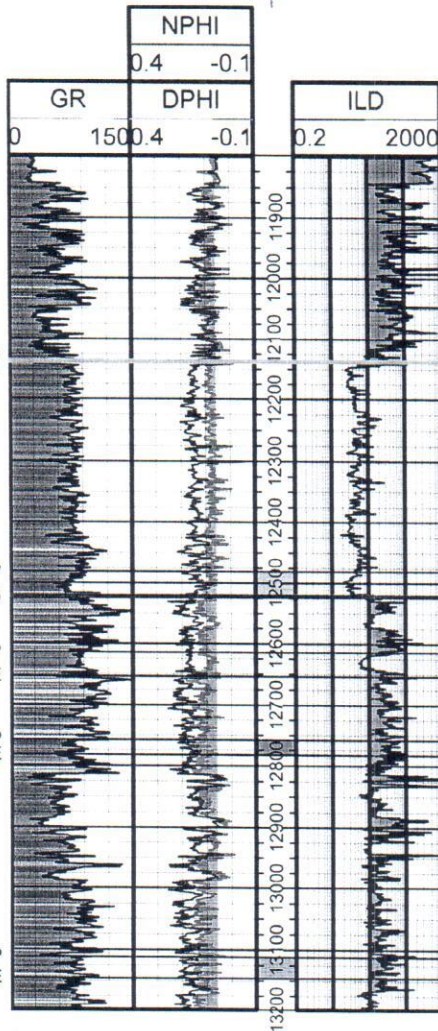


BETDA 8/7/2019 11:18:16 AM

Titus Oil & Gas, LLC	
Attachment C	
3rd Bone Spring Sand Isopach	
El Campeon Development	
Lea County, NM	
POSTED WELL DATA	
Well Label 3BSSS_ANF - ISOPACH[ANF]	
HZ WELLS	
3RD BONE SPRING SAND	
CONTOURS	
3BSSS_ANF - 3BSSS_ISO[ANF] - Isopach Thickness	
3BSSS_ISO_ANF_GRD	
Contour Interval = 25	
WELL SYMBOLS	
Oil Well	
Gas Well	
Dry Hole	
Junked	
Dry Hole, With Show of Oil	
Plugged Gas Well	
Plugged Oil Well	
By: Allen N. Frierson	
August 7, 2019	

A

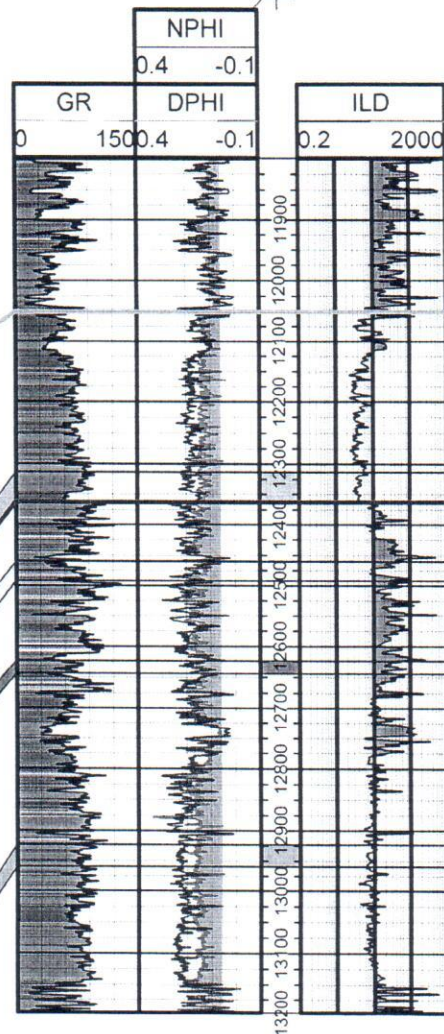
T26S R35E S19
3002537080000
BECKHAM 19 1



T26S R35E S28
30025277520000
STARMAN FEDERL UNIT 1



A'



Titus Oil & Gas, LLC

Attachment D

El Campeon Type Section, A-A'

3rd Bone Spring Sand & Wolfcamp

Lea County, NM

Horizontal Scale = 255.7

Vertical Scale = 20.0

Vertical Exaggeration = 12.8x

Turn Rge Sec

UWI

Well Label



By: Allen N. Frierson

August 7, 2019 11:21 AM

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF TITUS OIL & GAS, LLC
COMPANY FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

Case No. 20714

VERIFIED STATEMENT OF ALLEN N. FRIERSON

Allen N. Frierson, being duly sworn upon his oath, deposes and states:

1. I am over the age of 18, and have personal knowledge of the geological matters stated herein. I am a geologist for Titus Oil & Gas, LLC ("Titus").

2. My educational and employment background is as follows: B.S. degree in Geology from Washington & Lee University (2011), M.S. degree in Geology from Colorado School of Mines (2013), Geologist working for Devon Energy in Oklahoma City, OK (2013-2017), Geologist at Titus Oil & Gas, LLC in Fort Worth, TX (2017-present).

My area of responsibility at Titus includes this portion of Lea County, New Mexico.

3. The following geological plats are attached hereto:

(a) Attachment A is a locator map of the El Campeon Project Area.

(b) Attachment B is a structure map on the top of the Wolfcamp zone. It shows that structure dips gently to the west-southwest. It also shows the Roja Arena Federal Unit 15H, Mack Connie 1H, and Pistol 24-24 2H Wolfcamp wells in the vicinity of the proposed El Campeon South 20-29-32 Fed Well Nos. 403H, 404H, 433H, 434H, 514H, 515H, and 516H, and a line of cross-section.

(c) Attachment C is a Gross Isopach map of the Wolfcamp zone. The Wolfcamp zone has uniform thickness across the proposed well unit.

(d) Attachment D is a west-east cross section. The well logs on the cross-section give a representative sample of the Wolfcamp formation in this area. The target zones for the wells are the Wolfcamp XY, Wolfcamp A, and upper Wolfcamp B zones, and these zones are continuous across the well unit.

4. I conclude from the maps that:

(a) The horizontal spacing unit is justified from a geologic standpoint.

EXHIBIT 4

(b) Each quarter section in the well unit will contribute more or less equally to production from the wells.

(c) There is no faulting or other geologic impediment which will adversely affect the drilling of the subject wells.

5. Titus sees a preference for standup wells in this area.

6. The producing interval of the wells will be orthodox, and will comply with Division setback requirements.

VERIFICATION

STATE OF TEXAS)
) ss.
COUNTY OF TARRANT)

Allen N. Frierson, being duly sworn upon his oath, deposes and states that: He is a geologist for Titus Oil & Gas, LLC; he is authorized to make this verification on its behalf; he has read the foregoing statement, and knows the contents thereof; and the same is true and correct to the best of his knowledge, information, and belief.

[Handwritten signature]

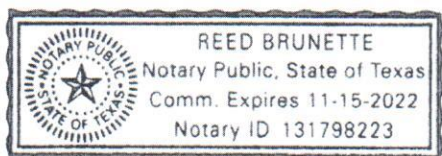
Allen N. Frierson

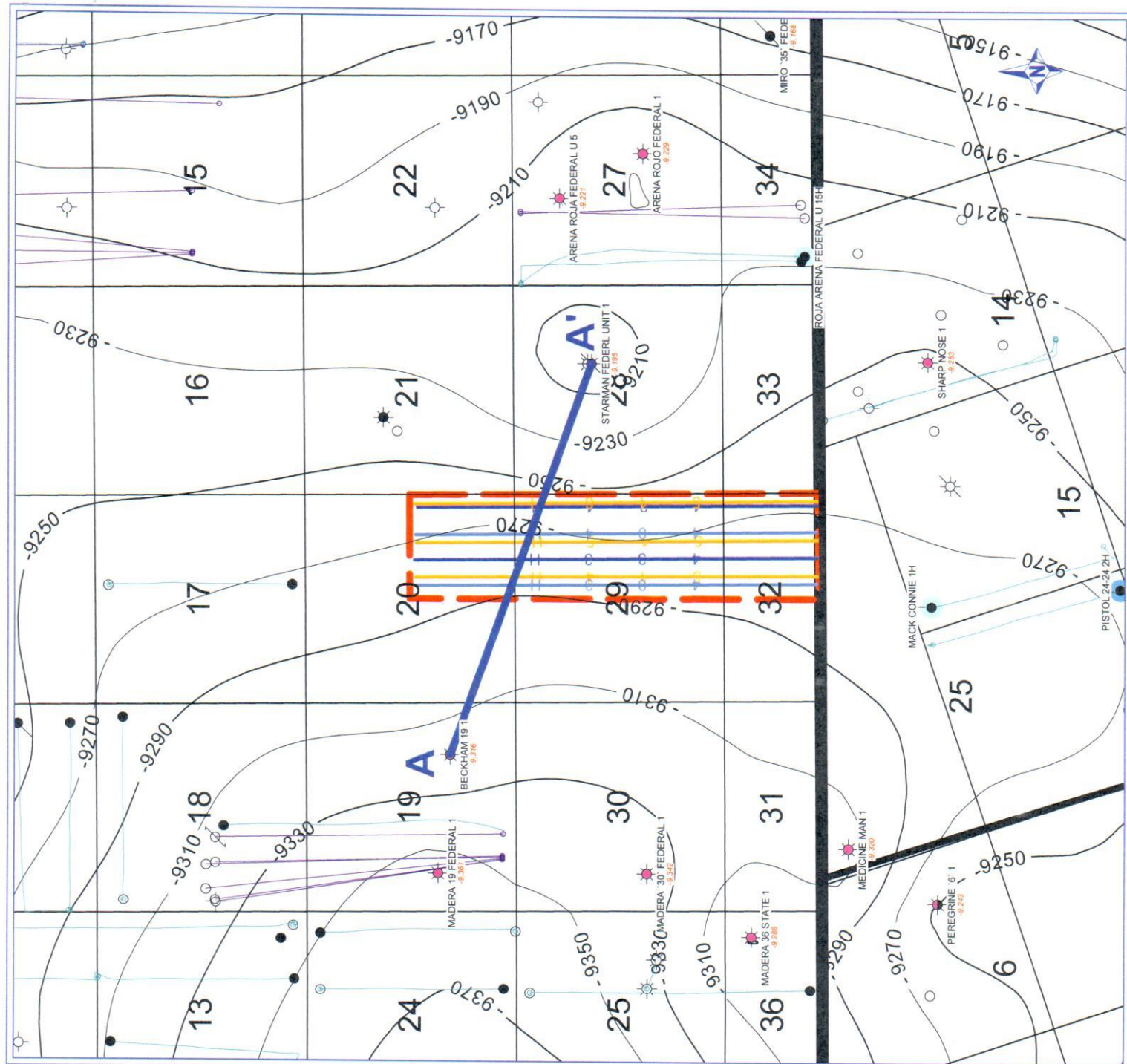
SUBSCRIBED AND SWORN TO before me this 7TH day of August, 2019 by Allen N. Frierson.

My Commission Expires: 11-15-2022

Reed Butte

Notary Public





Titus Oil & Gas, LLC

Attachment B

Wolfcamp Structure
El Campeon Development
Lea County, NM



POSTED WELL DATA



Well Label
FMTOPS - WFMP[ANF] (SS) (FEET)








HZ WELLS

- WFMP XY
WFMP A
WFMP B

CONTOURS

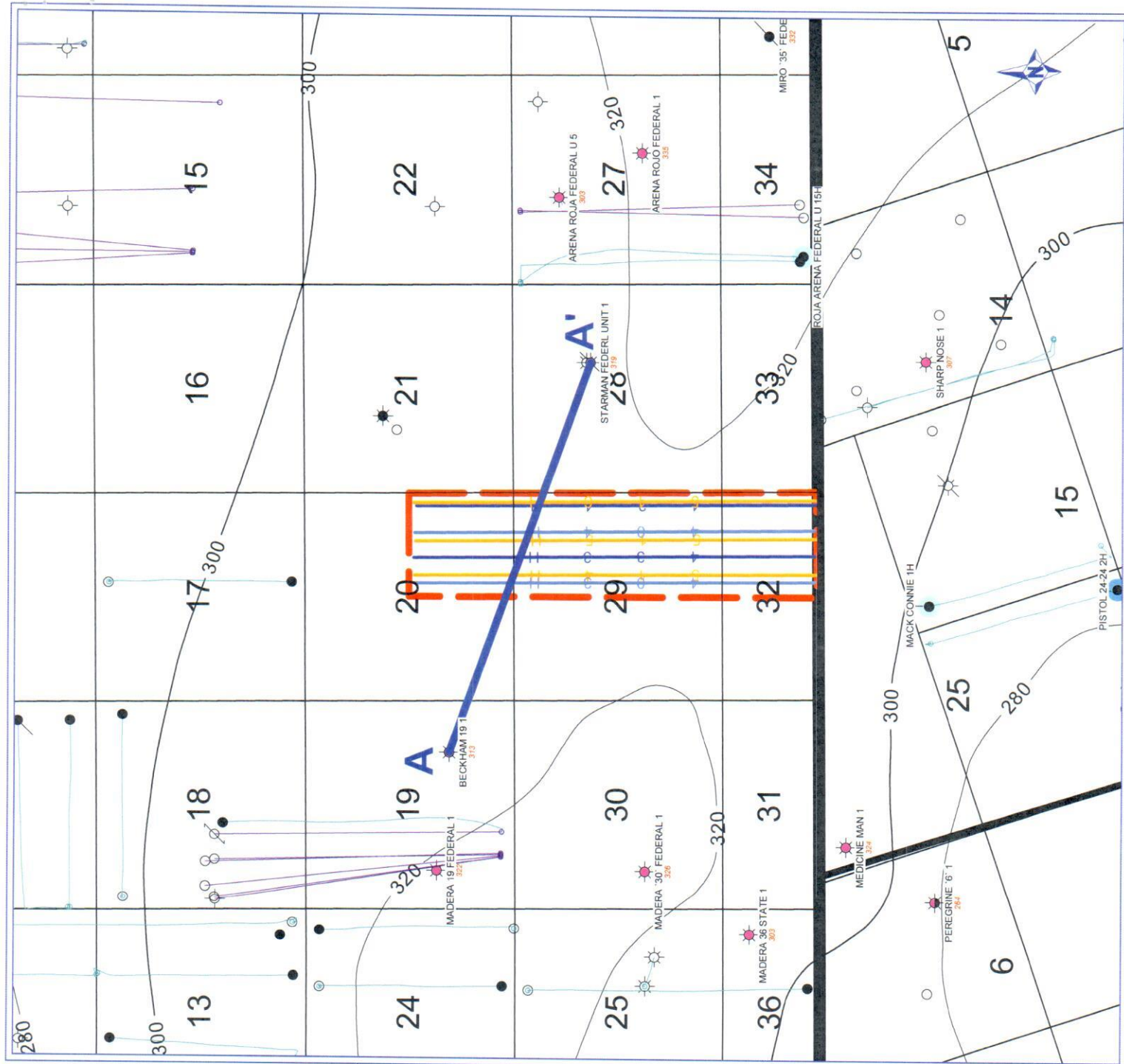
CONTOURS
FMTOPS - WFMP [ANF] - Top of Wolfcamp.
WFMP_STR_ANF_ARENA.ROUA.GRD
Contour Interval = 20

ALL SYMBOLS

- WELL SYMBOLS**
- | | |
|---|----------------------------|
|  | Oil Well |
|  | Gas Well |
|  | Dry Hole |
|  | Junked |
|  | Dry Hole, With Show of Oil |
|  | Plugged Gas Well |
|  | Plugged Oil Well |

By: Allen N. Frierson

August 7, 2019

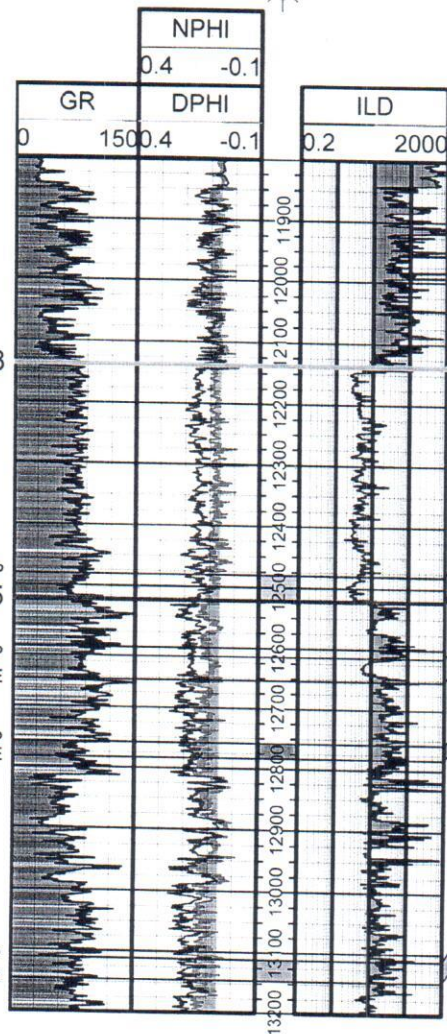


DET26 8/7/2019 11:20:26 AM

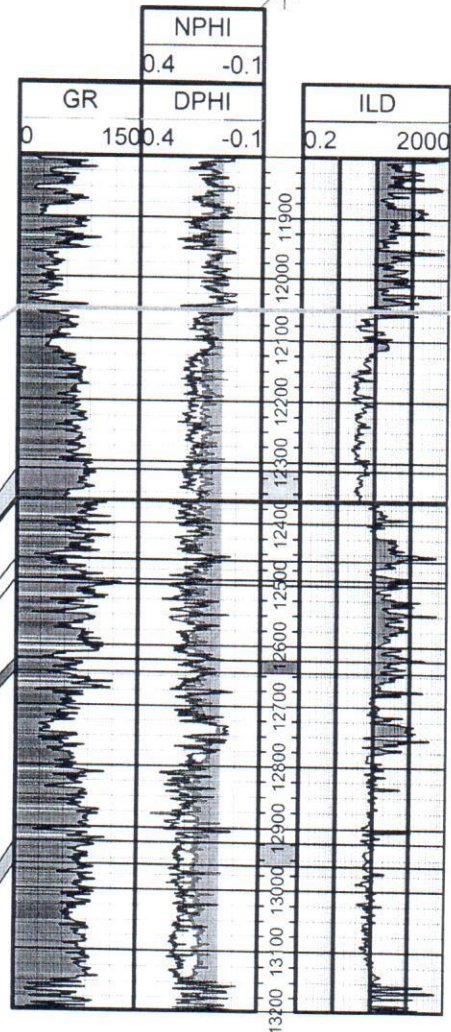
Titus Oil & Gas, LLC	
Attachment C	
Wolfcamp Isopach	
El Campeon Development	
Lea County, NM	
POSTED WELL DATA Well Label <i>WFMP_100_ANF - ISOPACH[ANF]</i>	
HZ WELLS WFMP XY WFMP A WFMP B	
CONTOURS WFMP_100_ANF - WFMP_100_ISO [ANF] - Isopach Thickness WFMP_100_ISO_ANF GRD Contour Interval = 20	
WELL SYMBOLS Oil Well Gas Well Dry Hole Junked Dry Hole, With Show of Oil Plugged Gas Well Plugged Oil Well	
By: Allen N. Frierson August 7, 2019	

A

T26S R35E S19
30025370800000
BECKHAM 19 1



T26S R35E S28
30025277520000
STARMAN FEDERL UNIT 1 A'



Titus Oil & Gas, LLC

Attachment D

El Campeon Type Section, A-A'
3rd Bone Spring Sand & Wolfcamp

Lea County, NM

Horizontal Scale = 255.7
Vertical Scale = 20.0
Vertical Exaggeration = 12.8x

Twin-Rge-Sec

UWI

Well Label



By: Allen N. Frierson

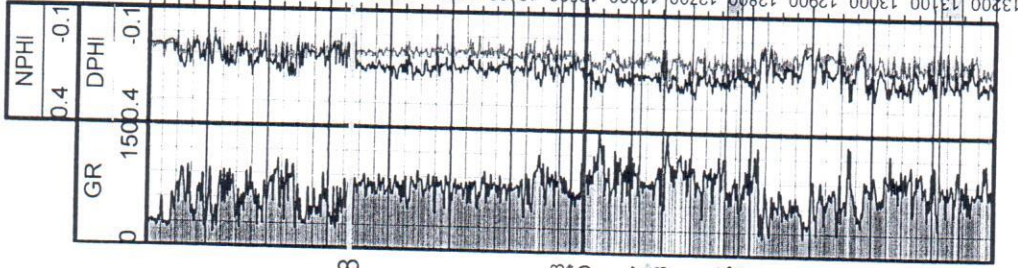
August 7, 2019 11:21 AM

TRA 8/7/2019 11:21:36 AM (El Campeon - TARGETS.CST)

T26S R35E S19
30025370800000
BECKHAM 19 1

A

T26S R35E S28
30025277520000
STARMAN FEDERL UNIT 1 A'



3BSSS [ANF]=12136.8

3BSSS_L_EL_CAMP_LZ_TOP [ANF]=12480.8
WFMP [ANF]=12521.3

WFMP_XY_EL_CAMP_LZ_TOP [ANF]=12614.7
WFMP_XY_EL_CAMP_LZ_BASE [ANF]=12653.3

WFMP_100_EL_CAMP_LZ_TOP [ANF]=12757.6
WFMP_100_EL_CAMP_LZ_BASE [ANF]=12782.0

WFMP_200_EL_CAMP_LZ_TOP [ANF]=13111.7
WFMP_200_EL_CAMP_LZ_BASE [ANF]=13145.8

Titus Oil & Gas, LLC

Attachment D

El Campeon Type Section, A-A'
3rd Bone Spring Sand & Wolfcamp

Lea County, NM

Horizontal Scale = 255.7
Vertical Scale = 20.0
Vertical Exaggeration = 12.8x

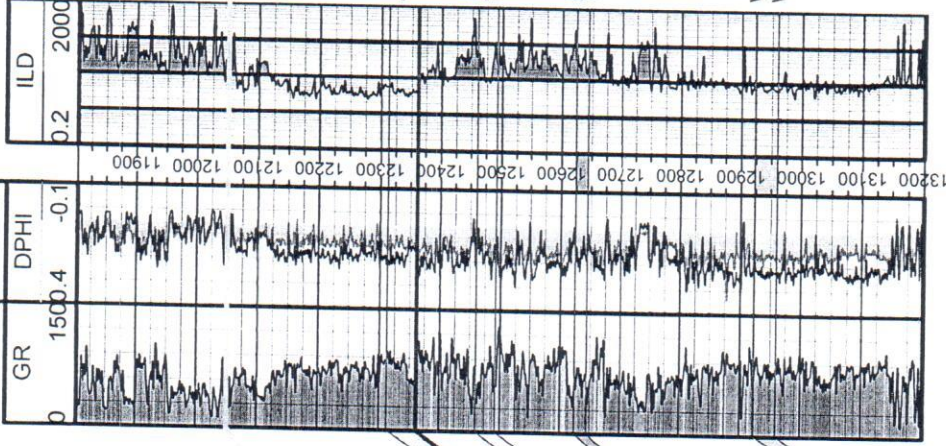
Twin-Rge-Sec

UWI

Well Label

By: Allen N. Frierson

August 8, 2019 8:51 AM



3BSSS [ANF]=12050.6

3BSSS_L_EL_CAMP_LZ_TOP [ANF]=12312.8
WFMP [ANF]=12361.5

WFMP_XY_EL_CAMP_LZ_TOP [ANF]=12460.4
WFMP_XY_EL_CAMP_LZ_BASE [ANF]=12492.1

WFMP_188_EL_CAMP_LZ_TOP [ANF]=12623.8
WFMP_188_EL_CAMP_LZ_BASE [ANF]=12642.2

WFMP_200_EL_CAMP_LZ_TOP [ANF]=12923.4
WFMP_200_EL_CAMP_LZ_BASE [ANF]=12959.7

EXHIBIT 3-A