

**BEFORE THE OIL CONSERVATION DIVISION  
EXAMINER HEARING OCTOBER 31, 2019**

**CASE No. 20767**

*DR. LANA WHITE COM #203H WELL  
DR. LANA WHITE COM #217H WELL  
DR. LANA WHITE COM #223H WELL*

**EDDY COUNTY, NEW MEXICO**



**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF MATADOR  
PRODUCTION COMPANY  
FOR COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO.**

**CASE NO. 20767**

**AFFIDAVIT OF CHRIS CARLETON**

Chris Carleton, of lawful age and being first duly sworn, declares as follows:

1. My name is Chris Carleton. I work for MRC Energy Company, an affiliate of Matador Production Company ("Matador"), as a landman.
2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters. My credentials as a petroleum landman have been accepted by the Division and made a matter of record.
3. I am familiar with the application filed by Matador in this case, and I am familiar with the status of the lands in the subject area.
4. In this case, Matador is seeking an Order pooling a standard horizontal spacing unit in the Wolfcamp formation (Purple Sage; Wolfcamp (Gas) (Pool Code 98220)) underlying a standard 320-acre horizontal spacing unit comprised of the S/2 of Section 18, Township 24 South, Range 29 East, NMPM, Eddy County, New Mexico.
5. The spacing unit will be dedicated to the following proposed initial wells: (1) the **Dr. Lana White Com #203H Well**, (2) the **Dr. Lana White Com #217H Well**, and (3) the **Dr. Lana White Com #223H Well**.

6. Each of these proposed initial wells will be horizontally drilled from a common surface location in the NE/4 SE/4 (Unit I) of Section 13, Township 24 South, Range 28 East, to bottom hole locations in the NE/4 SE/4 (Unit I) of Section 18, Township 24 South, Range 29 East.

7. **Matador Exhibit A-1** contains a Form C-102 for each of the proposed initial wells. Matador understands that these wells are located in the Purple Sage; Wolfcamp (Gas) Pool (Pool Code 98220). Pursuant to the Special Rules for the Purple Sage; Wolfcamp (Gas) (Pool Code 98220), the completed interval for these wells will comply with the 330-foot setback requirement.

8. **Matador Exhibit A-2** identifies the tracts of land comprising the proposed horizontal spacing unit. The proposed spacing unit is comprised of federal and fee lease lands. The proposed wellbores are marked in blue inside the proposed horizontal spacing unit which is outlined in red.

9. **Matador Exhibit A-3** identifies the unleased mineral interest owners that Matador is seeking to pool along with their respective ownership interest in the proposed horizontal spacing unit. Matador Exhibit A-3 also identifies the overriding royalty interest owners that Matador is seeking to pool.

10. There are no depth severances within the Wolfcamp formation for this acreage.

11. Matador has been able to locate what it believes to be the most recent contact information for all parties it seeks to pool and has undertaken good faith efforts to reach an agreement with the uncommitted interest owners.

12. **Matador Exhibit A-4** contains sample well proposal letters and AFEs sent to the working interest owners for each well. The costs reflected in the AFE are consistent with what other operators have incurred for drilling similar horizontal wells in the area.

13. In my opinion, I have made a good faith effort to reach an agreement with each of the unleased mineral interest owners that Matador seeks to pool. If Matador reaches an agreement with any of the proposed pooled parties before the Division enters an order, I will let the Division know that Matador is no longer seeking to pool those parties.

14. Matador has made an estimate of overhead and administrative costs for drilling and producing the proposed wells. It is \$8,000/month while drilling, and \$800/month while producing. These costs are consistent with what other operators are charging in this area for these types of wells. Matador respectfully requests that these administrative and overhead costs be incorporated into the order entered by the Division.

15. I provided the law firm of Holland & Hart LLP a list of names and addresses for the parties that Matador is seeking to pool. In compiling these notice lists, Matador conducted a diligent search of all public records in the county where the proposed wells are located and of phone directories, including computer searches.

16. **Matador Exhibits A-1 through A-4** were either prepared by me or compiled under my direction and supervision.

FURTHER AFFIANT SAYETH NOT.

Chris Carleton

CHRIS CARLETON

STATE OF TEXAS )

COUNTY OF DALLAS )

SUBSCRIBED and SWORN to before me this 28<sup>th</sup> day of October 2019 by  
Chris Carleton.

Stephanie M Kinsman

NOTARY PUBLIC

My Commission Expires:

4/10/2021



# **EXHIBIT A-1**

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT



District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number		<sup>2</sup> Pool Code 98220		<sup>3</sup> Pool Name Purple Sage; Wolfcamp (Gas)					
<sup>4</sup> Property Code		<sup>5</sup> Property Name DR. LANA WHITE COM						<sup>6</sup> Well Number 223H	
<sup>7</sup> OGRID No. 228937		<sup>8</sup> Operator Name MATADOR PRODUCTION COMPANY						<sup>9</sup> Elevation 2942'	
<sup>10</sup> Surface Location									
UL or lot no. I	Section 13	Township 24-S	Range 28-E	Lot Idn -	Feet from the 1837'	North/South line SOUTH	Feet from the 340'	East/West line EAST	County EDDY
<sup>11</sup> Bottom Hole Location If Different From Surface									
UL or lot no. I	Section 18	Township 24-S	Range 29-E	Lot Idn -	Feet from the 1668'	North/South line SOUTH	Feet from the 240'	East/West line EAST	County EDDY
<sup>12</sup> Dedicated Acres 319.60		<sup>13</sup> Joint or Infill		<sup>14</sup> Consolidation Code		<sup>15</sup> Order No.			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<sup>16</sup> <b>SURFACE LOCATION</b> NEW MEXICO EAST NAD 1927 X=592930 Y=442180 LAT.: N 32.2153120 LONG.: W 104.0328512 NAD 1983 X=634113 Y=442238 LAT.: N 32.2154343 LONG.: W 104.0333415	<b>FIRST PERFORATION POINT</b> NEW MEXICO EAST NAD 1927 X=593601 Y=442012 LAT.: N 32.2148446 LONG.: W 104.0306836 NAD 1983 X=634784 Y=442070 LAT.: N 32.2149669 LONG.: W 104.0311738	<b>LAST PERFORATION POINT</b> NEW MEXICO EAST NAD 1927 X=598236 Y=442019 LAT.: N 32.2148288 LONG.: W 104.0156966 NAD 1983 X=639419 Y=442078 LAT.: N 32.2149513 LONG.: W 104.0161862	<b>BOTTOM HOLE LOCATION</b> NEW MEXICO EAST NAD 1927 X=598326 Y=442019 LAT.: N 32.2148285 LONG.: W 104.0154056 NAD 1983 X=639509 Y=442078 LAT.: N 32.2149510 LONG.: W 104.0158952	<sup>17</sup> <b>OPERATOR CERTIFICATION</b> I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.  Signature Date Chris Carleton Printed Name ccarleton@matadorresources.com E-mail Address
<sup>18</sup> <b>SURVEYOR CERTIFICATION</b> I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief. 06/10/2019 Date of Survey  Signature and Seal of Professional Surveyor Certificate Number				

District I  
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State of New Mexico  
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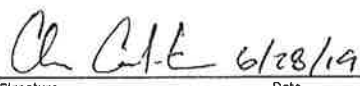

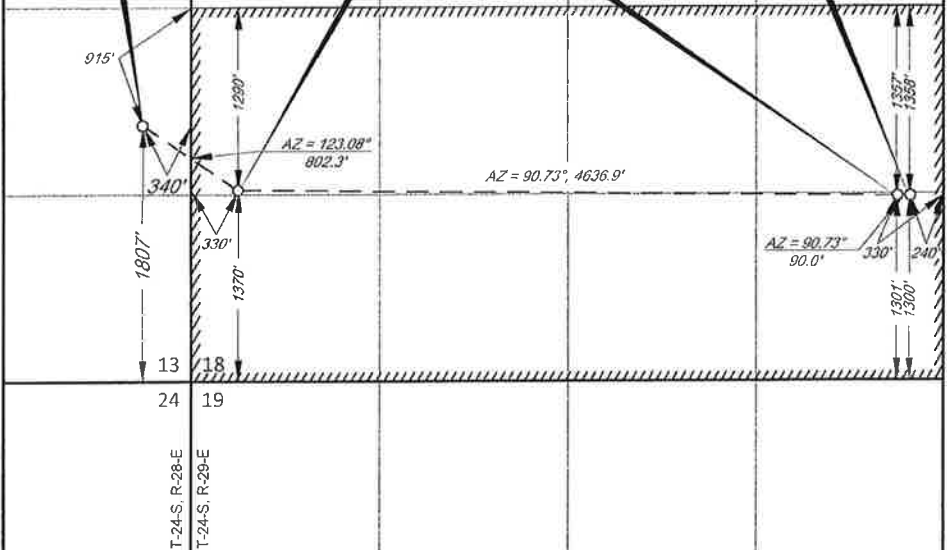
FORM C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number		<sup>2</sup> Pool Code 98220		<sup>3</sup> Pool Name Purple Sage; Wolfcamp (Gas)					
<sup>4</sup> Property Code		<sup>5</sup> Property Name DR. LANA WHITE COM						<sup>6</sup> Well Number 217H	
<sup>7</sup> GRID No. 228937		<sup>8</sup> Operator Name MATADOR PRODUCTION COMPANY						<sup>9</sup> Elevation 2942'	
<sup>10</sup> Surface Location									
UL or lot no. I	Section 13	Township 24-S	Range 28-E	Lot Idn -	Feet from the 1807'	North/South line SOUTH	Feet from the 340'	East/West line EAST	County EDDY
<sup>11</sup> Bottom Hole Location If Different From Surface									
UL or lot no. I	Section 18	Township 24-S	Range 29-E	Lot Idn -	Feet from the 1300'	North/South line SOUTH	Feet from the 240'	East/West line EAST	County EDDY
<sup>12</sup> Dedicated Acres 319.60		<sup>13</sup> Joint or Infill		<sup>14</sup> Consolidation Code		<sup>15</sup> Order No.			

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<sup>16</sup> <div style="display: flex; justify-content: space-between;"> <div> <b>SURFACE LOCATION</b>  NEW MEXICO EAST  NAD 1927  X=592930  Y=442150  LAT.: N 32.2152296  LONG.: W 104.0328509  NAD 1983  X=634114  Y=442208  LAT.: N 32.2153519  LONG.: W 104.0333412 </div> <div> <b>FIRST PERFORATION POINT</b>  NEW MEXICO EAST  NAD 1927  X=593602  Y=441712  LAT.: N 32.2140207  LONG.: W 104.0306811  NAD 1983  X=634786  Y=441771  LAT.: N 32.2141431  LONG.: W 104.0311713 </div> <div> <b>LAST PERFORATION POINT</b>  NEW MEXICO EAST  NAD 1927  X=598239  Y=441653  LAT.: N 32.2138210  LONG.: W 104.0156906  NAD 1983  X=639422  Y=441711  LAT.: N 32.2139435  LONG.: W 104.0161801 </div> <div> <b>BOTTOM HOLE LOCATION</b>  NEW MEXICO EAST  NAD 1927  X=598329  Y=441651  LAT.: N 32.2138171  LONG.: W 104.0153995  NAD 1983  X=639512  Y=441710  LAT.: N 32.2139396  LONG.: W 104.0158891 </div> </div>				<sup>17</sup> OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.  Signature Date Chris Carleton Printed Name ccarleton@matadorresources.com E-mail Address	
<sup>18</sup> SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief. 06/10/2019 Date of Survey  Signature and Seal of Professional Surveyor Certificate Number					



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FORM C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
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WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number	<sup>2</sup> Pool Code 98220	<sup>3</sup> Pool Name Purple Sage; Wolfcamp (Gas)
<sup>4</sup> Property Code	<sup>5</sup> Property Name DR. LANA WHITE COM	<sup>6</sup> Well Number 203H
<sup>7</sup> GRID No. 228937	<sup>8</sup> Operator Name MATADOR PRODUCTION COMPANY	<sup>9</sup> Elevation 2942'

<sup>10</sup>Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	13	24-S	28-E	-	1837'	SOUTH	310'	EAST	EDDY

<sup>11</sup>Bottom Hole Location If Different From Surface

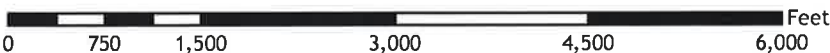
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	18	24-S	29-E	-	2150'	SOUTH	240'	EAST	EDDY

<sup>12</sup> Dedicated Acres 319.60	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p><b>SURFACE LOCATION</b> NEW MEXICO EAST NAD 1927 X=592960 Y=442180 LAT.: N 32.2153121 LONG.: W 104.0327543 NAD 1983 X=634143 Y=442239 LAT.: N 32.2154344 LONG.: W 104.0332446</p>	<p><b>FIRST PERFORATION POINT</b> NEW MEXICO EAST NAD 1927 X=593598 Y=442492 LAT.: N 32.2161649 LONG.: W 104.0306875 NAD 1983 X=634782 Y=442551 LAT.: N 32.2162872 LONG.: W 104.0311778</p>	<p><b>LAST PERFORATION POINT</b> NEW MEXICO EAST NAD 1927 X=598232 Y=442501 LAT.: N 32.2161539 LONG.: W 104.0157045 NAD 1983 X=639416 Y=442560 LAT.: N 32.2162764 LONG.: W 104.0161941</p>	<p><b>BOTTOM HOLE LOCATION</b> NEW MEXICO EAST NAD 1927 X=598322 Y=442501 LAT.: N 32.2161537 LONG.: W 104.0154135 NAD 1983 X=639506 Y=442560 LAT.: N 32.2162762 LONG.: W 104.0159031</p>	<p><b><sup>17</sup>OPERATOR CERTIFICATION</b> I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Chris Carleton</i> 6/28/19 Signature Date Chris Carleton Printed Name ccarleton@matadorresources.com E-mail Address</p>
				<p><b><sup>18</sup>SURVEYOR CERTIFICATION</b> I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.</p> <p>06/10/2019 Date of Survey Signature and Seal of Professional Surveyor ANGEL M. DIAZ NEW MEXICO PROFESSIONAL SURVEYOR 25118 Certificate Number</p>

# **EXHIBIT A-2**



# **EXHIBIT A-3**



## Summary of Interests

<b>MRC Permian Company:</b>		<b>69.805%</b>
<b>Voluntary Joinder:</b>		<b>29.158%</b>
<b>Compulsory Pool:</b>		<b>1.037%</b>
<b>Interest Owner:</b>	<b>Description:</b>	<b>Interest:</b>
Christy B. Motycka, as her separate property	Unleased Mineral Interest Owner	0.1555%
Julie Ellen Barnes, as her separate property	Unleased Mineral Interest Owner	0.1555%
Steven C. Barnes, as his separate property	Unleased Mineral Interest Owner	0.1555%
V. Elaine Barnes, as her separate property	Unleased Mineral Interest Owner	0.1555%
Ricky D. Raindl, as his separate property	Unleased Mineral Interest Owner	0.1296%
Debra K. Primera, as her separate property	Unleased Mineral Interest Owner	0.1296%
Taylor Barr Moliterno	Unleased Mineral Interest Owner	0.0194%
Zachariah J. Reid, as his separate property	Unleased Mineral Interest Owner	0.0194%
Craig W. Barr, as his separate property	Unleased Mineral Interest Owner	0.0194%
Thomas R. Barr, as his separate property	Unleased Mineral Interest Owner	0.0194%
TTCZ Properties, LLC c/o Wells Fargo Bank, N.A.	Unleased Mineral Interest Owner	0.0778%



## Overriding Royalty Interest Owners

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- Randall S. Cate
- Cogent Energy, Inc., Profit Sharing Plan



# **EXHIBIT A-4**

# MRC Permian Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240  
Voice 972.371.5430 • Fax 214.866.4930  
[ccarleton@matadorresources.com](mailto:ccarleton@matadorresources.com)

**Chris Carleton**  
**Senior Landman**

April 10, 2019

VIA CERTIFIED RETURN RECEIPT MAIL

Taylor L. Barr, as his separate property  
P.O. Box 78694  
Charlotte, NC 28271

Re: Dr. Lana White Com #203H, #204H, #217H, #223H & #224H the ("Wells")  
Participation Proposal  
Section 18, Township 24 South, Range 29 East  
Eddy County, New Mexico

Dear Sir/Madam:

MRC Permian Company ("MRC") proposes the drilling of the following Matador Production Company's Wells, located in Section 18, Township 24 South, Range 29 East, Eddy County, New Mexico, to the Wolfcamp formation. Accordingly, enclosed are the AFE's dated on February 19, 2019 for the following:

In connection with the above, please note the following:

- **Dr. Lana White Com #203H:** to be drilled from SHL in the NE/4SE/4 of Section 13-24S-28E to a BHL in the NE/4SE/4 of Section 18-24S-29E. The proposed well will be drilled to an approximate Total Vertical Depth ('TVD') of 9,750' subsurface in the Wolfcamp Formation. The proposed well will have a Measured Depth ('MD') of approximately 14,700'.
- **Dr. Lana White Com #204H:** to be drilled from SHL in the SE/4SE/4 of Section 13-24S-28E to a BHL in the SE/4SE/4 of Section 18-24S-29E. The proposed well will be drilled to an approximate TVD of 9,750' subsurface in the Wolfcamp Formation. The proposed well will have a MD of approximately 14,700'.
- **Dr. Lana White Com #217H:** to be drilled from SHL in the NE/4SE/4 of Section 13-24S-28E to a BHL in the NE/4SE/4 of Section 18-24S-29E. The proposed well will be drilled to an approximate TVD of 9,950' subsurface in the Wolfcamp Formation. The proposed well will have a MD of approximately 14,900'.
- **Dr. Lana White Com #223H:** to be drilled from SHL in the NE/4SE/4 of Section 13-24S-28E to a BHL in the NE/4SE/4 of Section 18-24S-29E. The proposed well will be drilled to an approximate TVD of 10,900' subsurface in the Wolfcamp Formation. The proposed well will have MD of approximately 15,600'.



- **Dr. Lana White Com #224H:** to be drilled from SHL in the SE/4SE/4 of Section 13-24S-28E to a BHL in the SE/4SE/4 of Section 18-24S-29E. The proposed well will be drilled to an approximate TVD of 10,800' subsurface in the Wolfcamp Formation. The proposed well will have a MD of approximately 15,600'.

MRC reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. MRC will advise you of any such modifications.

Taylor L. Barr, as his separate property will own an approximate 0.00019438 working interest in the Well, subject to title verification.

MRC requests that you indicate your election to participate in the drilling and completion of the Wells in the space provided below, sign and return one (1) copy of this letter to the undersigned.

As an alternative to participation in the well Matador is interested in leasing your mineral interest, subject to title verification, for \$3,000/acre, 1/5 royalty, and a 3 year term on the lease form enclosed. Should you elect to lease your minerals, please sign the enclosed lease, in the presence of a notary public, and return it to my attention, at the address listed above.

If your election is to participate in the drilling and completion of the Well, please sign and return a copy of the enclosed AFE within thirty (30) days of receipt of this notice. Please be aware that the enclosed AFE is only an estimate of costs to be incurred and by electing to participate in the Well, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. Please contact me if you have any questions.

Sincerely,

MRC PERMIAN COMPANY



Chris Carleton

Taylor L. Barr, as his separate property hereby elects to:



\_\_\_\_\_ Not to participate in the **Dr. Lana White Com #203H**

\_\_\_\_\_ Participate in the **Dr. Lana White Com #203H** for its Proportionate share of costs in the estimated amount of **\$1,441.00**

\_\_\_\_\_ Not to participate in the **Dr. Lana White Com #204H**

\_\_\_\_\_ Participate in the **Dr. Lana White Com #204H** for its Proportionate share of costs in the estimated amount of **\$1,441.00**

\_\_\_\_\_ Not to participate in the **Dr. Lana White Com #217H**

\_\_\_\_\_ Participate in the **Dr. Lana White Com #217H** for its Proportionate share of costs in the estimated amount of **\$1,442.23**

\_\_\_\_\_ Not to participate in the **Dr. Lana White Com #223H**

\_\_\_\_\_ Participate in the **Dr. Lana White Com #223H** for its Proportionate share of costs in the estimated amount of **\$1,546.01**

\_\_\_\_\_ Not to participate in the **Dr. Lana White Com #224H**

\_\_\_\_\_ Participate in the **Dr. Lana White Com #224H** for its Proportionate share of costs in the estimated amount of **\$1,546.01**

Taylor L. Barr, as his separate property

By: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

Contact Number: \_\_\_\_\_

ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1500 • DALLAS, TEXAS 75240  
Phone (972) 371-5200 • Fax (972) 371-5201

DATE:	February 19, 2019	A/E NO.:	
WELL NAME:	Dr. Lana White Com 223H	FIELD:	Purple Sage
LOCATION:	Section 18-24S-29E	MD/TVD:	15600'/10900'
COUNTY/STATE:	Eddy, NM	LATERAL LENGTH:	about 4500'
MRC WI:			
GEOLOGIC TARGET:	Wolfcamp		
REMARKS:	Drill and complete a 1 mile horizontal Wolfcamp with 22 stages		

INTANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Land / Legal / Regulatory	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000
Location, Surveys & Damages	108,000	13,000	4,000	15,000	140,000
Drilling	704,000	-	-	-	704,000
Cementing & Float Equip	200,000	-	-	-	200,000
Logging / Formation Evaluation	-	6,500	-	-	6,500
Mud Logging	25,000	-	-	-	25,000
Mud Circulation System	63,350	-	-	-	63,350
Mud & Chemicals	106,000	37,000	-	-	143,000
Mud / Wastewater Disposal	147,500	-	-	-	147,500
Freight / Transportation	25,000	7,000	-	2,000	34,000
Rig Supervision / Engineering	117,600	57,800	3,600	10,800	189,800
Drill Bits	68,400	-	-	-	68,400
Fuel & Power	122,100	-	-	-	122,100
Water	40,000	357,000	-	-	397,000
Drig & Completion Overhead	9,500	23,000	-	-	32,500
Plugging & Abandonment	-	-	-	-	-
Directional Drilling, Surveys	219,000	-	-	-	219,000
Completion Unit, Swab, CTU	-	100,000	10,000	-	110,000
Perforating, Wireline, Slickline	-	148,500	-	-	148,500
High Pressure Pump Truck	-	67,800	-	-	67,800
Stimulation	-	2,013,000	-	-	2,013,000
Stimulation Flowback & Disp	-	208,000	100,000	-	308,000
Insurance	26,640	-	-	-	26,640
Labor	154,500	59,300	30,000	5,000	248,800
Rental - Surface Equipment	74,160	274,580	40,000	10,000	398,750
Rental - Downhole Equipment	71,000	42,000	-	-	113,000
Rental - Living Quarters	61,400	15,160	1,000	5,000	82,560
Contingency	240,315	141,665	8,860	-	390,840
Maxcom	20,963	-	-	-	20,963
<b>TOTAL INTANGIBLES &gt;</b>	<b>2,664,428</b>	<b>3,571,315</b>	<b>197,460</b>	<b>47,800</b>	<b>6,460,040</b>

TANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Surface Casing	\$ 31,488	\$ -	\$ -	\$ -	\$ 31,488
Intermediate Casing	92,325	-	-	-	92,325
Drilling Liner	369,165	-	-	-	369,165
Production Casing	298,429	-	-	-	298,429
Production Liner	-	-	-	-	-
Tubing	-	-	60,000	-	60,000
Wellhead	88,000	-	25,000	-	113,000
Packers, Liner Hangers	-	61,800	10,000	-	71,800
Tanks	-	-	-	45,000	45,000
Production Vessels	-	-	57,000	38,625	93,625
Flow Lines	-	-	50,000	-	50,000
Rod string	-	-	-	-	-
Artificial Lift Equipment	-	-	20,000	-	20,000
Compressor	-	-	-	10,000	10,000
Installation Costs	-	-	20,000	48,000	68,000
Surface Pumps	-	-	5,000	10,000	15,000
Non-controllable Surface	-	-	-	-	-
Non-controllable Downhole	-	-	-	-	-
Downhole Pumps	-	-	-	-	-
Measurement & Meter Installation	-	-	12,500	27,500	40,000
Gas Conditioning / Dehydration	-	-	-	-	-
Interconnecting Facility Piping	-	-	-	40,000	40,000
Gathering / Bulk Lines	-	-	-	-	-
Valves, Dumps, Controllers	-	-	4,000	4,000	8,000
Tank / Facility Containment	-	-	-	30,000	30,000
Flare Stack	-	-	-	6,250	6,250
Electrical / Grounding	-	-	-	2,500	2,500
Communications / SCADA	-	-	-	6,250	6,250
Instrumentation / Safety	-	-	10,000	12,500	22,500
<b>TOTAL TANGIBLES &gt;</b>	<b>679,407</b>	<b>61,800</b>	<b>273,500</b>	<b>278,625</b>	<b>1,493,332</b>
<b>TOTAL COSTS &gt;</b>	<b>3,543,834</b>	<b>3,633,115</b>	<b>470,960</b>	<b>326,425</b>	<b>7,953,372</b>

PREPARED BY MATADOR PRODUCTION COMPANY.

Drilling Engineer:	James Long	Team Lead - WTX/NM	<u>WTF</u>
Completions Engineer:	Cliff Humphreys		WTE
Production Engineer:	Ben Peterson		

MATADOR RESOURCES COMPANY APPROVAL:		
Executive VP, COO/CFO _____ DEL	VP - Res Engineering _____ BMR	VP - Drilling _____ BG
Executive VP, Legal _____ CA	Exec Dir - Exploration _____ NLF	
President _____ MVH		

NON OPERATING PARTNER APPROVAL:

Company Name: _____	Working Interest (%): _____	Tax ID: _____
Signed by: _____	Date: _____	
Title: _____	Approval: _____ Yes _____ No (mark one)	

# MATADOR PRODUCTION COMPANY

ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1500 • DALLAS, TEXAS 75240

Phone (972) 371-5200 • Fax (972) 371-5201

## ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	February 19, 2019	AFE NO.:	
WELL NAME:	Dr. Lana White Com 217H	FIELD:	Purple Sage
LOCATION:	Section 18-24S-29E	MD/TVD:	14900/9950'
COUNTY/STATE:	Eddy, NM	LATERAL LENGTH:	about 4500'
MRC WI:			
GEOLOGIC TARGET:	Wolfcamp		
REMARKS:	Drill and complete a 1 mile horizontal Wolfcamp with 22 stages		

	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
<b>INTANGIBLE COSTS</b>					
Land / Legal / Regulatory	\$ 40,300	\$ -	\$ -	\$ -	\$ 40,300
Location, Surveys & Damages	88,000	13,000	4,000	15,000	120,000
Drilling	577,750	-	-	-	577,750
Cementing & Float Equip	169,000	-	-	-	169,000
Logging / Formation Evaluation	-	6,500	-	-	6,500
Mud Logging	13,500	-	-	-	13,500
Mud Circulation System	52,300	-	-	-	52,300
Mud & Chemicals	97,350	37,000	-	-	134,350
Mud / Wastewater Disposal	150,000	-	-	-	150,000
Freight / Transportation	18,000	7,000	-	2,000	27,000
Rig Supervision / Engineering	112,700	57,800	3,600	10,800	184,900
Drill Bits	63,675	-	-	-	63,675
Fuel & Power	66,663	-	-	-	66,663
Water	40,000	367,000	-	-	397,000
Drig & Completion Overhead	9,500	23,000	-	-	32,500
Plugging & Abandonment	-	-	-	-	-
Directional Drilling, Surveys	186,000	-	-	-	186,000
Completion Unit, Swab, CTU	-	100,000	10,000	-	110,000
Perforating, Wireline, Slickline	-	148,500	-	-	148,500
High Pressure Pump Truck	-	67,800	-	-	67,800
Stimulation	-	2,013,000	-	-	2,013,000
Stimulation Flowback & Disp	-	208,000	100,000	-	308,000
Insurance	26,640	-	-	-	26,640
Labor	141,000	59,300	30,000	5,000	235,300
Rental - Surface Equipment	60,135	274,590	40,000	10,000	384,725
Rental - Downhole Equipment	61,060	42,000	-	-	103,060
Rental - Living Quarters	51,890	15,160	1,000	5,000	73,050
Contingency	82,216	141,665	8,560	-	232,741
Maxcom	18,275	-	-	-	18,275
<b>TOTAL INTANGIBLES &gt;</b>	<b>2,155,894</b>	<b>3,571,315</b>	<b>197,460</b>	<b>47,800</b>	<b>5,972,469</b>
<b>TANGIBLE COSTS</b>	<b>COSTS</b>	<b>COSTS</b>	<b>COSTS</b>	<b>COSTS</b>	<b>COSTS</b>
Surface Casing	\$ 31,488	\$ -	\$ -	\$ -	\$ 31,488
Intermediate Casing	92,325	-	-	-	92,325
Drilling Liner	340,320	-	-	-	340,320
Production Casing	289,274	-	-	-	289,274
Production Liner	-	-	-	-	-
Tubing	-	-	59,700	-	59,700
Wellhead	80,000	-	25,000	-	105,000
Packers, Liner Hangers	-	61,800	10,000	-	71,800
Tanks	-	-	-	45,000	45,000
Production Vessels	-	-	57,000	36,625	93,625
Flow Lines	-	-	50,000	-	50,000
Rod string	-	-	-	-	-
Artificial Lift Equipment	-	-	20,000	-	20,000
Compressor	-	-	-	10,000	10,000
Installation Costs	-	-	20,000	48,000	68,000
Surface Pumps	-	-	5,000	10,000	15,000
Non-controllable Surface	-	-	-	-	-
Non-controllable Downhole	-	-	-	-	-
Downhole Pumps	-	-	-	-	-
Measurement & Meter Installation	-	-	12,500	27,500	40,000
Gas Conditioning / Dehydration	-	-	-	-	-
Interconnecting Facility Piping	-	-	-	40,000	40,000
Gathering / Bulk Lines	-	-	-	-	-
Valves, Dumps, Controllers	-	-	4,000	4,000	8,000
Tank / Facility Containment	-	-	-	30,000	30,000
Flare Stack	-	-	-	6,250	6,250
Electrical / Grounding	-	-	-	2,500	2,500
Communications / SCADA	-	-	-	6,250	6,250
Instrumentation / Safety	-	-	10,000	12,500	22,500
<b>TOTAL TANGIBLES &gt;</b>	<b>833,407</b>	<b>61,800</b>	<b>273,200</b>	<b>278,625</b>	<b>1,447,032</b>
<b>TOTAL COSTS &gt;</b>	<b>2,989,300</b>	<b>3,633,115</b>	<b>470,660</b>	<b>326,425</b>	<b>7,419,500</b>

### PREPARED BY MATADOR PRODUCTION COMPANY:

Drilling Engineer: Blake Hermes Team Lead - WTX/NM WTE  
 Completions Engineer: Cliff Humphreys WTE  
 Production Engineer: Ben Peterson

### MATADOR RESOURCES COMPANY APPROVAL:

Executive VP, COO/CFO \_\_\_\_\_ VP - Res Engineering \_\_\_\_\_ VP - Drilling \_\_\_\_\_  
 \_\_\_\_\_ DEL \_\_\_\_\_ BMR \_\_\_\_\_ BG  
 Executive VP, Legal \_\_\_\_\_ Exec Dir - Exploration \_\_\_\_\_  
 \_\_\_\_\_ CA \_\_\_\_\_ NLF  
 President \_\_\_\_\_

### NON OPERATING PARTNER APPROVAL:

Company Name: \_\_\_\_\_ Working Interest (%): \_\_\_\_\_ Tax ID: \_\_\_\_\_  
 Signed by: \_\_\_\_\_ Date: \_\_\_\_\_  
 Title: \_\_\_\_\_ Approval: Yes \_\_\_\_\_ No (mark one)

The costs on this AFE are estimates only and may not be comparable as costs on any specific item or in any part of the project. Taking installation approved under the AFE may be delayed up to a year after the well has been completed. In executing this AFE, the Participant agrees to pay its proportionate share of actual costs incurred, including legal, consulting, regulatory, brokerage and well costs under the terms of the applicable joint operating agreement, including any order or other agreement covering this well. Participants shall be covered by and billed proportionally for Operator's well control and general liability insurance unless participant provides Decatur's certificate evidencing its own insurance in an amount acceptable to the Operator by the date of this AFE.

**MATADOR PRODUCTION COMPANY**  
 ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1500 • DALLAS, TEXAS 75240  
 Phone (972) 371-5200 • Fax (972) 371-5201

**ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE**

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Drilling	577,750	-	-	-	577,750
Cementing & Float Equip	169,000	-	-	-	169,000
Logging / Formation Evaluation	-	6,500	-	-	6,500
Mud Logging	13,500	-	-	-	13,500
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Mud & Chemicals	97,350	37,000	-	-	134,350
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Drill Bits	63,675	-	-	-	63,675
Fuel & Power	95,663	-	-	-	95,663
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Drig & Completion Overhead	9,500	23,000	-	-	32,500
Plugging & Abandonment	-	-	-	-	-
Directional Drilling, Surveys	188,000	-	-	-	188,000
Completion Unit, Swab, CTU	-	100,000	10,000	-	110,000
Perforating, Wireline, Slickline	-	148,500	-	-	148,500
High Pressure Pump Truck	-	67,800	-	-	67,800
Stimulation	-	2,013,000	-	-	2,013,000
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Flow Lines	-	-	50,000	-	50,000
Rod string	-	-	-	-	-
Artificial Lift Equipment	-	-	20,000	-	20,000
Compressor	-	-	-	10,000	10,000
Installation Costs	-	-	20,000	48,000	68,000
Surface Pumps	-	-	5,000	10,000	15,000
Non-controllable Surface	-	-	-	-	-
Non-controllable Downhole	-	-	-	-	-
Downhole Pumps	-	-	-	-	-
Measurement & Meter Installation	-	-	12,500	27,500	40,000
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Interconnecting Facility Piping	-	-	-	40,000	40,000
Gathering / Bulk Lines	-	-	-	-	-
Valves, Dumps, Controllers	-	-	4,000	-	4,000
Tank / Facility Containment	-	-	-	30,000	30,000
Flare Stack	-	-	-	6,250	6,250
Electrical / Grounding	-	-	-	2,500	2,500
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<b>TOTAL COSTS &gt;</b>	<b>2,989,300</b>	<b>3,633,115</b>	<b>469,460</b>	<b>326,425</b>	<b>7,418,300</b>

**PREPARED BY MATADOR PRODUCTION COMPANY:**

Drilling Engineer:	Blake Hermes	Team Lead - WTX/NM	<u>WTE</u>
Completions Engineer:	Cliff Humphreys		WTE
Production Engineer:	Ben Petersen		

**MATADOR RESOURCES COMPANY APPROVAL:**

Executive VP, COO/CFO	VP - Res Engineering	VP - Drilling
DEL	BMR	BC
Executive VP, Legal	Exec Dir - Exploration	
CA	NLF	
President		

**NON OPERATING PARTNER APPROVAL:**

Company Name:	Working Interest (%):	Tax ID:
Signed by:	Date:	
Title:	Approval	Yes No (mark one)

The costs on this AFE are estimates only and may not be complete as callings on any specific item or the total cost of the project. Tubing installation approved until the AFE may be delayed up to a year after the well has been completed in executing the AFE. The Operator agrees to pay its proportionate share of actual costs incurred, including legal, wireline, regulatory, completion and well costs, under the terms of the standard joint operating agreement or other agreement governing this well. Participant shall be covered by and billed proportionately for Operator's well control and general liability insurance unless participant provides Operator a certificate evidencing its own insurance in an amount at least equal to the amount of Operator's insurance by the date of approval.

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF MATADOR  
PRODUCTION COMPANY  
FOR COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO.**

**CASE NO. 20767**

**AFFIDAVIT OF CLARK COLLIER**

Clark Collier, of lawful age and being first duly sworn, declares as follows:

1. My name is Clark Collier. I work for MRC Energy Company, an affiliate of Matador Production Company ("Matador"), as a geologist.
2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum geology. My credentials as a petroleum geologist have been accepted by the Division and made a matter of record.
3. I am familiar with the application filed by Matador in this case, and I have conducted a geologic study of the lands in the subject area.
4. The target interval for all three of the proposed wells is the Wolfcamp formation.
5. **Matador Exhibit B-1** is a locator map. The horizontal spacing unit for the proposed wells is identified by the red box with yellow shading.
6. **Matador Exhibit B-2** is a subsea structure map that I prepared for the top of the Wolfcamp formation. The contour interval is 50 feet. The structure map shows the Wolfcamp formation gently dipping to the east. The structure appears consistent across the proposed wellbore paths. I do not observe any faulting, pinchouts, or other geologic impediments to horizontal drilling.

7. The wells used to create a structural cross-section are also marked on Matador Exhibit B-2.

8. **Matador Exhibit B-3** shows a line of cross section from A to A' on the same structure map reflected in **Exhibit B-2**.

9. **Matador Exhibit B4** is a structural cross-section that I prepared displaying open-hole logs run over the top of the Wolfcamp formation from the three representative wells denoted from A to A'. For each well in the cross-section, the following logs are included: gamma ray, resistivity, and porosity. The proposed target interval for all three of the proposed wells is labeled on the right side of the exhibit. The logs in the cross-section demonstrate that the target interval, within the Wolfcamp formation, is consistent in thickness, across the entirety of the proposed spacing unit.

10. Each of Matador's three proposed wells will comply with the 330-foot setback requirement of the Special Rules for the Purple Sage; Wolfcamp (Gas) Pool.


11. Based on my geologic study of the area, I have not identified any geologic impediments to drilling horizontal wells in the area.

12. In my opinion, each quarter-quarter section will be productive and contribute more-or-less equally to production from the horizontal spacing unit.

13. In my opinion, horizontal drilling will be the most efficient method to develop this acreage, to prevent the drilling of unnecessary wells, and to result in the greatest ultimate recovery. Approving Matador's application will be in the best interest of conservation, the prevention of waste, and protection of correlative rights.

14. **Matador Exhibits B-1 through B-4** were either prepared by me or compiled under my direction and supervision.

FURTHER AFFIANT SAYETH NOT.

  
CLARK COLLIER

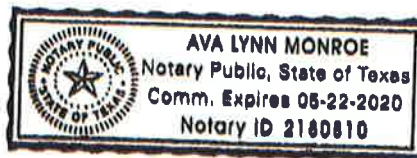
STATE OF TEXAS                    )  
COUNTY OF Dallas            )

SUBSCRIBED and SWORN to before me this 28<sup>th</sup> day of October 2019 by  
Clark Collier.

  
NOTARY PUBLIC

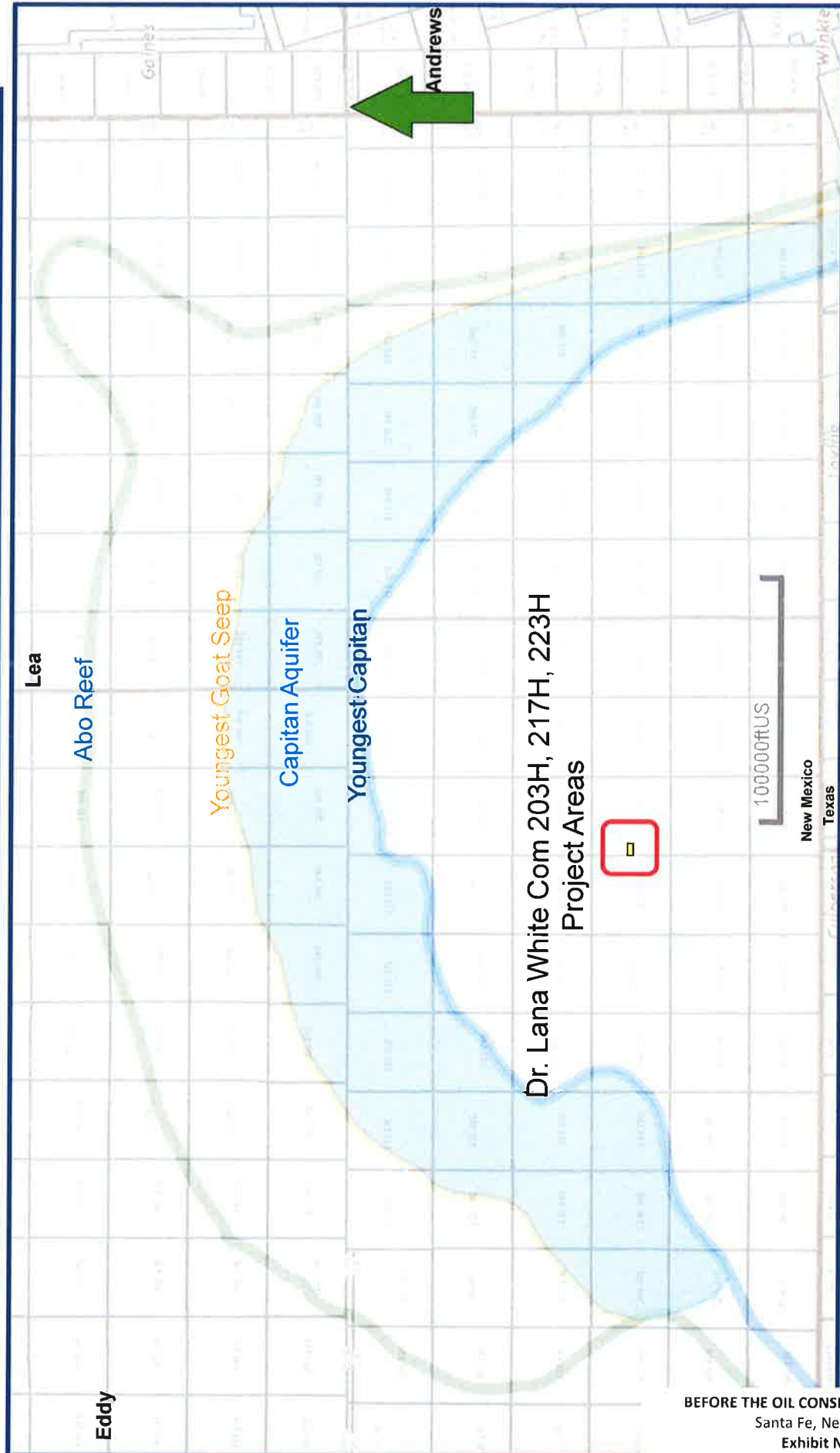
My Commission Expires:

May 22, 2020



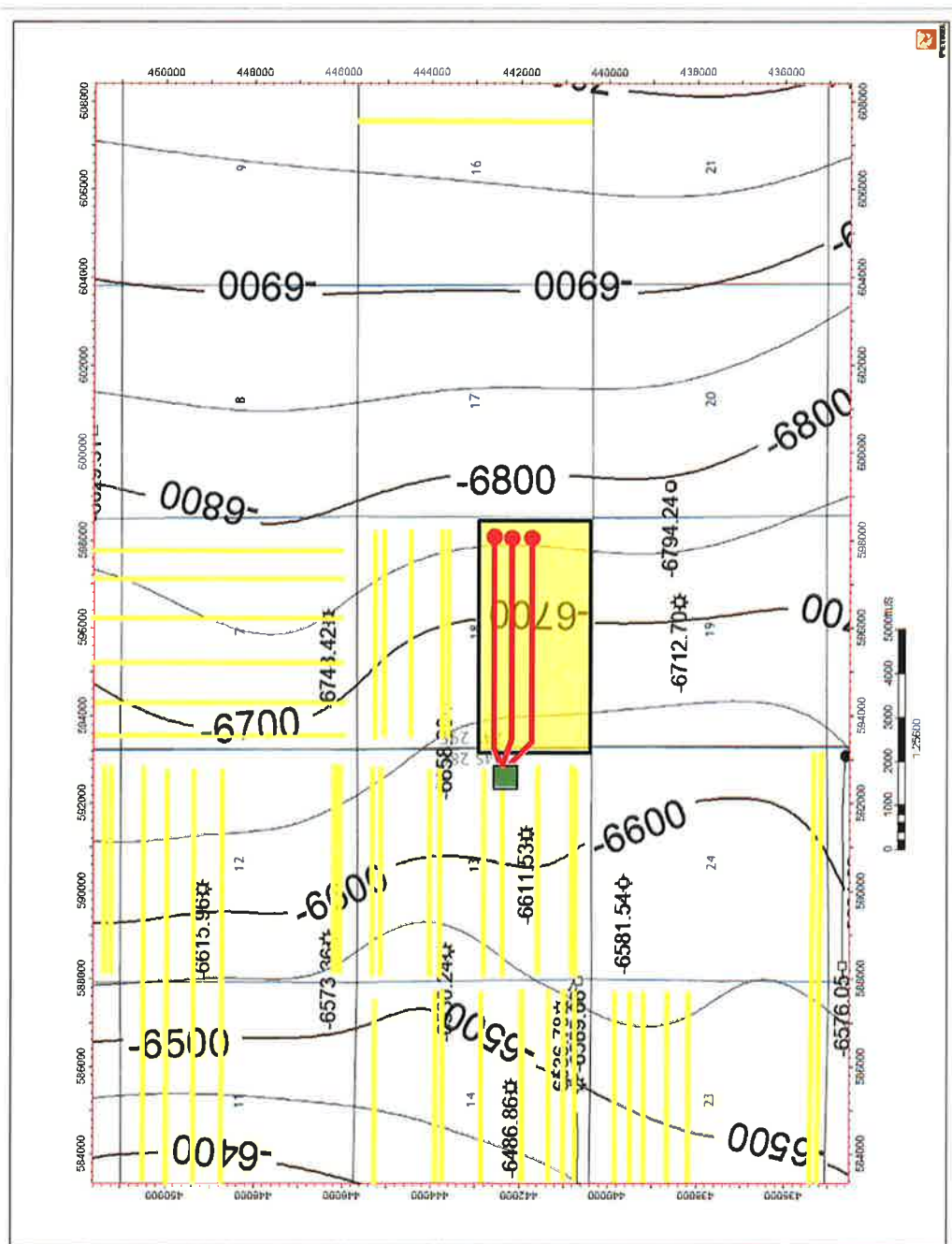


# Purple Sage; Wolfcamp (Gas) (Pool Code 98220) Locator Map



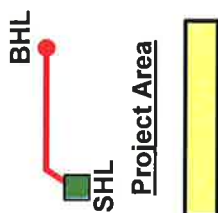
Dr. Lana White Com 203H, 217H, and 223H

# Purple Sage; Wolfcamp (Gas) (Pool Code 98220) Structure Map (Top Wolfcamp Subsea)



## Map Legend

Dr. Lana White Com  
203H, 217H, and 223H



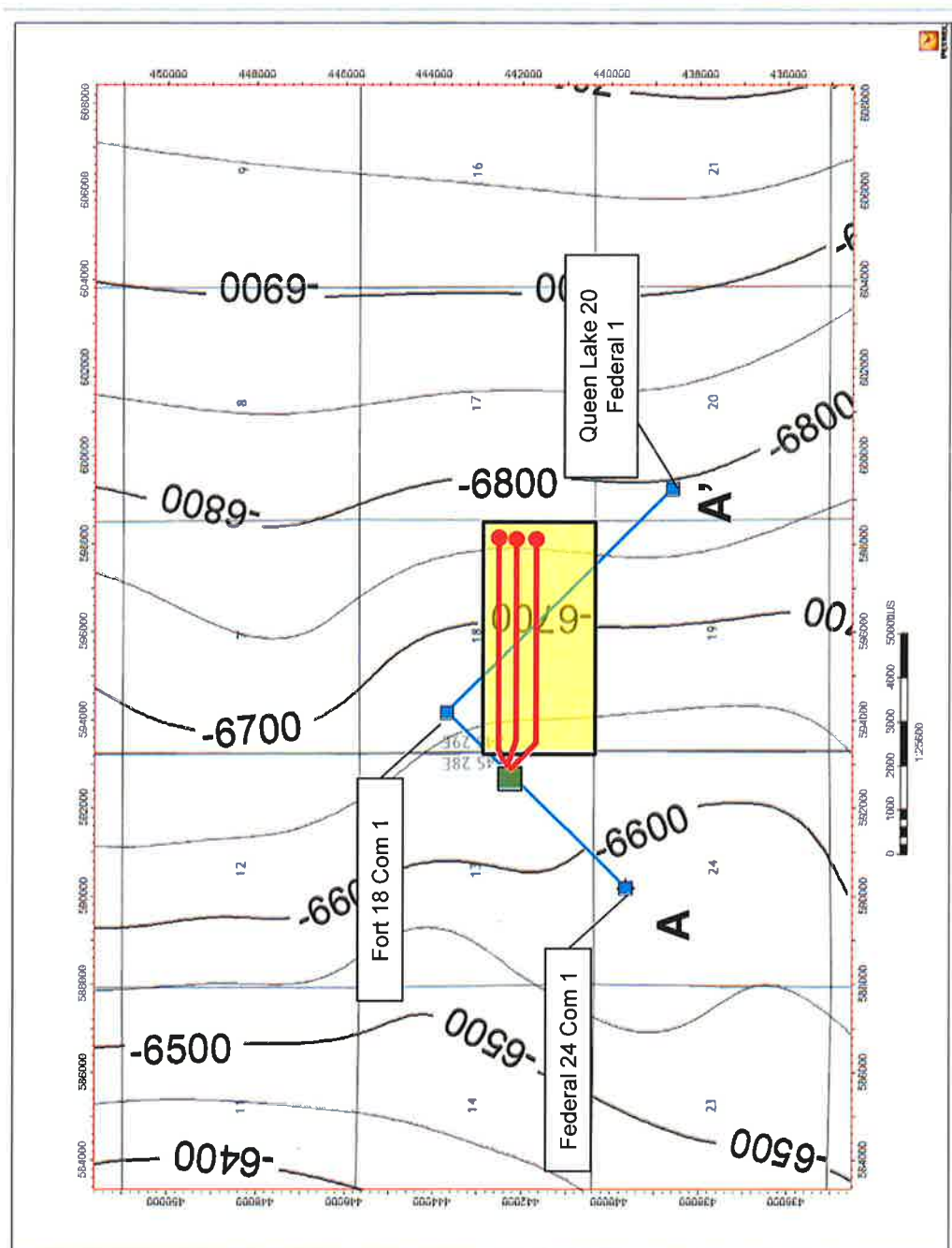
Wolfcamp Producers

C. I. = 50'



Dr. Lana White Com 203H, 217H, and 223H

# Purple Sage; Wolfcamp (Gas) (Pool Code 98220) Structure Map (Top Wolfcamp Subsea) with Cross Section A-A'



## Map Legend

Dr. Lana White Com  
203H, 217H, and 223H



Project Area



Cross Section A-A'



C. I. = 50'



Dr. Lana White Com 203H, 217H, and 223H

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico

Exhibit No. B3

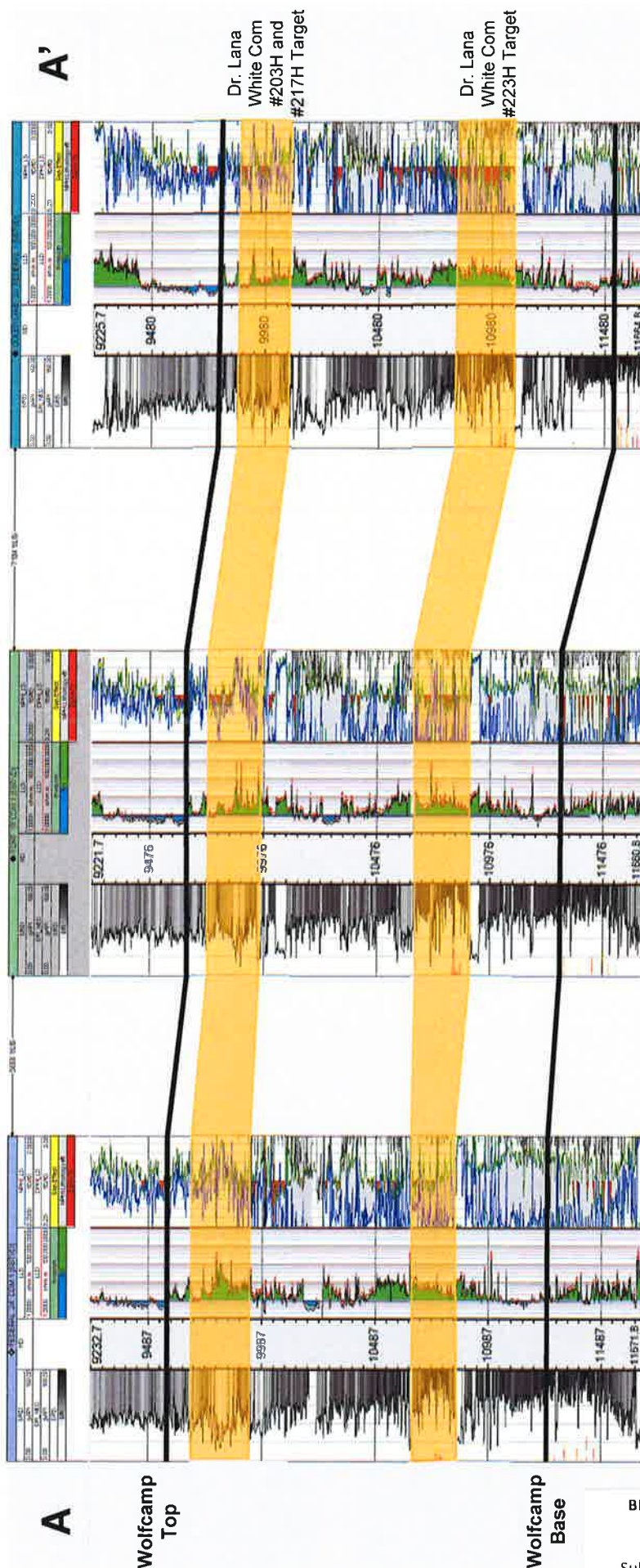
Submitted by: Matador Production Company

Hearing Date: October 31, 2019

Case No 20767



# Purple Sage; Wolfcamp (Gas) (Pool Code 98220) Structural Cross Section A - A'



Dr. Lana White Com 203H, 217H, and 223H

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF MATADOR  
PRODUCTION COMPANY FOR  
COMPULSORY POOLING, EDDY  
COUNTY, NEW MEXICO.**

**CASE NO. 20767**

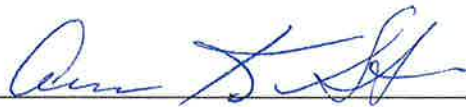
**AFFIDAVIT**

STATE OF NEW MEXICO   )  
  ) ss.  
COUNTY OF SANTA FE   )

Kaitlyn A. Luck, attorney in fact and authorized representative of Matador Production Company, the Applicant herein, being first duly sworn, upon oath, states that the above-referenced Application has been provided under the notice letters and proof of receipts attached hereto.

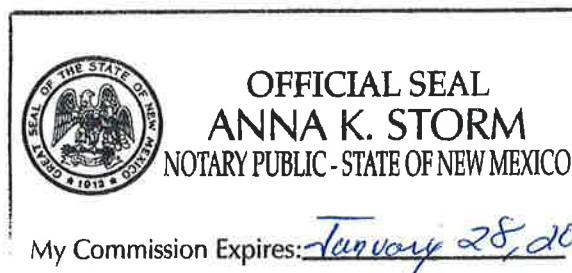
  
\_\_\_\_\_  
Kaitlyn A. Luck

SUBSCRIBED AND SWORN to before me this 30th day of October, 2019 by Kaitlyn A. Luck.

  
\_\_\_\_\_  
Notary Public

My Commission Expires:

January 28, 2023



**HOLLAND & HART** LLP



**Adam G. Rankin**  
**Phone** (505) 988-4421  
**Fax** (505) 983-6043  
agrarkin@hollandhart.com

October 10, 2019

**VIA CERTIFIED MAIL**  
**CERTIFIED RECEIPT REQUESTED**

**TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS**

**Re: Application of Matador Production Company for compulsory pooling, Eddy  
County, New Mexico.  
Dr. Lana White Com #203H, #217H, #223H Wells**

Ladies & Gentlemen:

This letter is to advise you that Matador Production Company has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on October 31, 2019 and the status of the hearing can be monitored through the Division's website at <http://www.emnrd.state.nm.us/ocd/>. Division hearings will commence at 8:15 a.m. in Porter Hall at the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Chris Carleton at (972) 371-5430 or [ccarleton@matadorresources.com](mailto:ccarleton@matadorresources.com).

Sincerely,

Adam G. Rankin  
**ATTORNEY FOR MATADOR PRODUCTION  
COMPANY**

Tracking Number	Recipient	Status
9214890194038392444859	(Christy B Motyka PO BOX 505 Midland TX 79702	Delivered&nbsp;Signature Received
9214890194038392444866	(Julie Ellen Barnes PO BOX 505 Midland TX 79702	Delivered&nbsp;Signature Received
9214890194038392444873	(Steven C Barnes PO BOX 505 Midland TX 79702	Delivered&nbsp;Signature Received
9214890194038392444880	(V Elaine Barnes PO BOX 505 Midland TX 79702	Delivered&nbsp;Signature Received
9214890194038392444897	(Ricky D Raindl PO BOX 142454 Irving TX 75014-2454	Delivered Signature Received
9214890194038392444903	(Debra K Primera PO BOX 28504 Austin TX 78755-8504	Delivered&nbsp;Signature Received
9214890194038392444910	(Taylor Barr Moliterno PO BOX 78694 Charlotte NC 28271	In-Transit
9214890194038392444927	(Zachariah J Reid PO BOX 899 Spring TX 77383	In-Transit
9214890194038392444934	(Craig W Barr 1031 NW 43rd Ave Camas WA 98607	In-Transit
9214890194038392444941	(Thomas R Barr 4117 Bridgewood Ln Charlotte NC 28226	In-Transit
	TTCZ Properties LLC c/o Wells Fargo Bank N A attn: Doug Buchanan 500 W Texas	
9214890194038392444958	(Ave Suite 760 Midland TX 79702	Delivered Signature Received
9214890194038392444965	(Randall S Cate PO BOX 8329 Horseshoe Bay TX 78657	Delivered Signature Received
9214890194038392444972	(Cogent Energy Inc Profit Sharing Plan PO BOX 8329 Horseshoe Bay TX 78657	Delivered Signature Received
9214890194038392444989	(Zachariah J Reid PO BOX 505 Midland TX 79702	Delivered&nbsp;Signature Received
9214890194038392444996	(Thomas R Barr PO BOX 39225 Charlotte NC 28278	In-Transit
9214890194038392445009	(Robert Mitchell Raindl PO BOX 853 Tahoka TX 79373	Delivered Signature Received

$\$ \epsilon 75 \times 16 = \$92.00$



## Shipment Confirmation Acceptance Notice

### A. Mailer Action

**Note to Mailer:** The labels and volume associated to this form online, **must** match the labeled packages being presented to the USPS® employee with this form.

MRC - Dr. Lana White Gorn  
203H, 217H, 223H  
Case No. 20767  
CM# 83379.0001

Shipment Date: 10/10/2019

Shipped From:

Name: HOLLAND & HART LLP

Address: 110 N GUADALUPE ST # 1

City: SANTA FE

State: NM ZIP+4® 87501

Type of Mail	Volume
Priority Mail Express®	
Priority Mail®	0
First-Class Package Service®	
Returns	
International*	
Other	16
Total	16

\*Start time for products with service guarantees will begin when mail arrives at the local Post Office™ and items receive individual processing and acceptance scans.

### B. USPS Action

Note to RSS Clerk:

1. Home screen > Mailing/Shipping > More
2. Select Shipment Confirm
3. Scan or enter the barcode/label number from PS Form 5630
4. Confirm the volume count message by selecting Yes or No
5. Select Pay and End Visit to complete transaction

USPS EMPLOYEE: Please scan upon pickup or receipt of mail.  
Leave form with customer or in customer's mail receptacle.

USPS SCAN AT ACCEPTANCE



9275 0901 1935 6200 0017 6110 14







## Firm Mailing Book For Accountable Mail

Name and Address of Sender

Holland & Hart LLP  
110 N Guadalupe St # 1  
Santa Fe NM 87501

Check type of mail or service

- ☐ Adult Signature Required ☐ Priority Mail Express  
☐ Adult Signature Restricted Delivery ☐ Registered Mail  
☒ Certified Mail ☐ Return Receipt for Merchandise  
☐ Certified Mail Restricted Delivery ☐ Signature Confirmation  
☐ Collect on Delivery (COD) ☐ Signature Confirmation Restricted Delivery  
☐ Insured Mail  
☐ Priority Mail

Affix Stamp Here

(if issued as an international  
certificate of mailing or for  
additional copies of this receipt).  
Postmark with Date of Receipt.

USPS Tracking/Article Number		Addressee (Name, Street, City, State, & ZIP Code™)	Postage	(Extra Service) Fee	Handling Charge	Actual Value If Registered	Insured Value	Due Sender if COD	ASR Fee	ASRD Fee	RD Fee	RR Fee	SC Fee	SCRD Fee	SH Fee	
1.	9214 8901 9403 8392 4448 59	Christy B Molycka PO BOX 505 Midland TX 79702	0.65	3.50	Handling Charge - if Registered and over \$50,000 in value							1.60				
2.	9214 8901 9403 8392 4448 66	Julie Ellen Barnes PO BOX 505 Midland TX 79702	0.65	3.50								1.60				
3.	9214 8901 9403 8392 4448 73	Steven C Barnes PO BOX 505 Midland TX 79702	0.65	3.50							1.60					
4.	9214 8901 9403 8392 4448 80	V Elaine Barnes PO BOX 505 Midland TX 79702	0.65	3.50												
5.	9214 8901 9403 8392 4448 97	Hicky D Rainoldi PO BOX 142454 Irving TX 76014-2454	0.65	3.50												
6.	9214 8901 9403 8392 4449 03	Debra K Primavera PO BOX 28504 Austin TX 78755-8504	0.65	3.50												
7.	9214 8901 9403 8392 4449 10	Taylor Barr Moliterno PO BOX 78694 Charlotte NC 28271	0.65	3.50								1.60				
8.	9214 8901 9403 8392 4449 27	Zacherliah J Reid PO BOX 689 Spring TX 77383	0.65	3.50								1.60				
Total Number of Pieces Listed by Sender 16		Total Number of Pieces Received at Post Office		Postmaster, Per (Name of receiving employee)												

**Firm Mailing Book For Accountable Mail**

Name and Address of Sender		Check type of mail or service		Affix Stamp Here (if issued as an international certificate of mailing or for additional copies of this receipt). Postmark with Date of Receipt.													
USPS Tracking/Article Number		Addressee (Name, Street, City, State, & ZIP Code™)		Postage	(Extra Service) Fee	Handling Charge	Actual Value if Registered	Insured Value	Due Sender if COD	ASR Fee	ASRD Fee	RD Fee	RR Fee	SC Fee	SCRD Fee	SH Fee	
9.	9214 8901 9403 8392 4449 34	Craig W Barr 1031 NW 43rd Ave Camas WA 98607		0.65	3.50	Handling Charge - if Registered and over \$50,000 in value							1.60				
10.	9214 8901 9403 8392 4449 41	Thomas R Barr 4117 Bridgewood Ln Charlotte NC 28226		0.65	3.50									1.60			
11.	9214 8901 9403 8392 4449 58	TTCZ Properties LLC c/o Wells Fargo Bank N.A. attn: Doug Buchanan 500 W Texas Ave Suite 700 Midland TX 79702		0.65	3.50									1.60			
12.	9214 8901 9403 8392 4449 65	Randall S Cate PO BOX 8329 Horseshoe Bay TX 78657		0.65	3.50												
13.	9214 8901 9403 8392 4449 72	Cogent Energy, Inc Profit Sharing Plan PO BOX 8329 Horseshoe Bay TX 78657		0.65	3.50												
14.	9214 8901 9403 8392 4449 89	Zachariah J Reid PO BOX 505 Midland TX 79702		0.65	3.50												
15.	9214 8901 9403 8392 4449 96	Thomas R Barr PO BOX 39225 Charlotte NC 28278		0.65	3.50								1.60				
16.	9214 8901 9403 8392 4450 09	Robert Mitchell Rainoldi PO BOX 853 Tahoka TX 79373		0.65	3.50								1.60				
Total Number of Pieces Listed by Sender 16		Total Number of Pieces Received at Post Office		Postmaster, Per (Name of receiving employee)													

# CARLSBAD CURRENT-ARGUS

## AFFIDAVIT OF PUBLICATION

Ad No.  
0001294229

HOLLAND & HART  
PO BOX 2208

SANTA FE NM 87504

### STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO

The State of New Mexico through its Oil Conservation Division hereby gives notice pursuant to law and the Rules and Regulations of the Division of the following public hearing to be held at 8:15 A.M. on **September 5, 2019**, in the Oil Conservation Division Hearing Room at 1220 South St. Francis, Santa Fe, New Mexico, before an examiner duly appoint for the hearing. If you are an individual with a disability who is in need of a reader, amplifier, qualified sign language interpreter, or any other form of auxiliary aid or service to attend or participate in the hearing, please contact: Florene Davidson at 505-476-3458 or through the New Mexico Relay Network, 1-800-659-1779 by **August 26, 2019**. Public documents, including the agenda and minutes, can be provided in various accessible forms. Please contact Florene Davidson if a summary or other type of accessible form is needed.

### STATE OF NEW MEXICO TO: All named parties and persons having any right, title, interest or claim in the following case and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

**To: All overriding royalty interest owners and pooled parties, including: Robert Mitchell Raindl, his heirs and devisees; Christy B. Motycka, her heirs and devisees; Julie Ellen Barnes, her heirs and devisees; Steven C. Barnes, his heirs and devisees; V. Elaine Barnes, her heirs and devisees; Ricky D. Raindl, his heirs and devisees; Debra K. Primera, her heirs and devisees; Taylor L. Barr his/her heirs and devisees; Zachariah J. Reid, his heirs and devisees; Craig W. Barr, his heir and devisees; Thomas R. Barr, his heirs and devisees.**

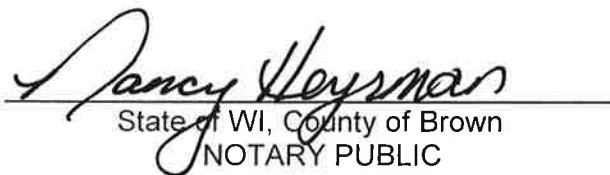
**Case No. 20767: Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 320-acre horizontal spacing unit comprised of the S/2 of Section 18, Township 24 South, Range 29 East, NMPM, Eddy County, New Mexico. The above-referenced unit will be dedicated to the following proposed initial wells: (1) the **Dr. Lana White Com #203H Well**, (2) the **Dr. Lana White Com #217H Well**, and (3) the **Dr. Lana White Com #223H Well**, to be horizontally drilled from a common surface location in the NE/4 SE/4 (Unit I) of Section 13, Township 24 South, Range 28 East, to bottom hole locations in the NE/4 SE/4 (Unit I) of Section 18, Township 24 South, Range 29 East. The completed

I, a legal clerk of the **Carlsbad Current-Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

08/20/19

  
Legal Clerk

Subscribed and sworn before me this  
20th of August 2019.

  
State of WI, County of Brown  
NOTARY PUBLIC

5.15.23

My Commission Expires

Ad#:0001294229

P O : 2. Dr. Lana White Com 203H

# of Affidavits : 0.00

NANCY HEYRMAN  
Notary Public  
State of Wisconsin

intervals for these well will comply with the 330-foot setback requirement contained in the Special Rules for the Wolfcamp Purple Sage Gas Pool. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 3 miles east of Malaga, New Mexico.

August 20, 2019 Legal ad#1294229