

# Additional Information

# COMPULSORY POOLING APPLICATION CHECKLIST (pdf)

**ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

**Case: 20990**

**APPLICANT'S RESPONSE**

**Date: January 9, 2020**

Applicant

DEVON ENERGY PRODUCTION COMPANY, L.P.

Designated Operator & OGRID (affiliation if applicable)

DEVON ENERGY PRODUCTION COMPANY, L.P. OGRID 6137

Applicant's Counsel:

Holland & Hart LLP

Case Title:

APPLICATION OF DEVON ENERGY PRODUCTION COMPANY, L.P. FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

**Entries of Appearance/Intervenors:**

Well Family

Bora Bora wells

**Formation/Pool**

Formation Name(s) or Vertical Extent:

Bone Spring formation

Primary Product (Oil or Gas):

Oil

Pooling this vertical extent:

Bone Spring formation

Pool Name and Pool Code:

Livingston Ridge; Bone Spring (39350)

Well Location Setback Rules:

Statewide rules apply

Spacing Unit Size:

640

**Spacing Unit**

Type (Horizontal/Vertical)

Horizontal

Size (Acres)

640 acres, more or less

Building Blocks:

quarter-quarter sections

Orientation:

Standup

Description: TRS/County

E/2 of Sections 13 and 24, Township 23 South, Range 31 East, NMPM, Eddy County, New Mexico

Standard Horizontal Well Spacing Unit (Y/N), If No, describe

Yes

**Other Situations**

Depth Severance: Y/N. If yes, description

No

Proximity Tracts: If yes, description

Yes

Proximity Defining Well: if yes, description

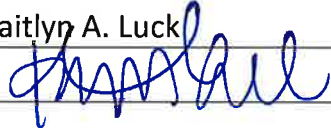
Bora Bora 13-24 Fed Com #215H Well will remain within 330 feet of the W/2 E/2 of Sections 13 and 24 to allow inclusion of these proximity tracts in a standard 640-acre horizontal well spacing comprised of the E/2 of Sections 13 and 24

Applicant's Ownership in Each Tract

Yes

**Well(s)**

Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	See Exhibit A-1 for the C-102s of the 3 Bora Bora wells
Well #1	<p>Bora Bora 13-24 Fed Com Well No. 214H, API No. 30-015-46387,  SHL: 100 feet from the North line and 1210 feet from the East line,  (Unit A) of Section 13, Township 23 South, Range 31 East, NMPM.  BHL: 20 feet from the South line and 2170 feet from the East line,  (Unit O) of Section 24, Township 23 South, Range 31 East, NMPM.</p> <p>Completion Target: 2nd Bone Spring at approx 10230 feet TVD.  Well Orientation: North to South  Completion Location expected to be: standard</p>
Well #2	<p>Bora Bora 13-24 Fed Com Well No. 215H, API No. 30-015-46117  SHL: 100 feet from the North line and 1180 feet from the East line,  (Unit A) of Section 13, Township 23 South, Range 31 East, NMPM.  BHL: 20 feet from the South line and 1250 feet from the East line,  (Unit P) of Section 24, Township 23 South, Range 31 East, NMPM.</p> <p>Completion Target: 2nd Bone Spring at approx 10240 feet TVD.  Well Orientation: North to South  Completion Location expected to be: standard</p>
Well #3	<p>Bora Bora 13-24 Fed Com Well No. 216H, API No. 30-015-46118  SHL: 100 feet from the North line and 1150 feet from the East line,  (Unit A) of Section 13, Township 23 South, Range 31 East, NMPM.  BHL: 20 feet from the South line and 330 feet from the East line,  (Unit P) of Section 24, Township 23 South, Range 31 East, NMPM.</p> <p>Completion Target: 2nd Bone Spring at approx 10250 feet TVD.  Well Orientation: North to South  Completion Location expected to be: standard</p>
Horizontal Well First and Last Take Points	See Exhibit A-1 for the C-102s of the 3 Bora Bora wells
Completion Target (Formation, TVD and MD)	See Exhibit A-3 for the well proposals of the 3 Bora Bora wells. This data is also listed above with each
<b>AFE Capex and Operating Costs</b>	
Drilling Supervision/Month \$	\$8,000/month, Exhibit A
Production Supervision/Month \$	\$800/month, Exhibit A
Justification for Supervision Costs	See Exhibit A ¶ 14 & A-3 for the well proposals of the 3 Bora Bora wells
Requested Risk Charge	200%
<b>Notice of Hearing</b>	
Proposed Notice of Hearing	See Application
Proof of Mailed Notice of Hearing (20 days before hearing)	See Exhibit C-1
Proof of Published Notice of Hearing (10 days before hearing)	See Exhibit C-2
<b>Ownership Determination</b>	
Land Ownership Schematic of the Spacing Unit	Exhibit A-2
Tract List (including lease numbers and owners)	Exhibit A-2
Pooled Parties (including ownership type)	Exhibit A-2
Unlocatable Parties to be Pooled	None

Ownership Depth Severance (including percentage above & below)	None
<b>Joinder</b>	
Sample Copy of Proposal Letter	Exhibit A-3
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-2
Chronology of Contact with Non-Joined Working Interests	Exhibit A, A-3
Overhead Rates In Proposal Letter	Exhibit A ¶ 14
Cost Estimate to Drill and Complete	Exhibit A-3
Cost Estimate to Equip Well	Exhibit A-3
Cost Estimate for Production Facilities	Exhibit A-3
<b>Geology</b>	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	N/A
Well Orientation (with rationale)	Exhibit B, B-1, B-2, B-3
Target Formation	Exhibit B, B-1, B-2, B-3
HSU Cross Section	Exhibit B-3
Depth Severance Discussion	N/A
<b>Forms, Figures and Tables</b>	
C-102	Exhibit A-1
Tracts	Exhibit A-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-2
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-1
Structure Contour Map - Subsea Depth	Exhibit B-1
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-3
<b>Additional Information</b>	
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
<b>Printed Name</b> (Attorney or Party Representative):	Kaitlyn A. Luck
<b>Signed Name</b> (Attorney or Party Representative):	
<b>Date:</b>	2/21/2020

## Garcia, John A, EMNRD

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**From:** Kaitlyn A. Luck <KALuck@hollandhart.com>  
**Sent:** Friday, February 21, 2020 11:43 AM  
**To:** Garcia, John A, EMNRD; Adam Rankin  
**Subject:** [EXT] RE: Case 20986 / 20987 / 20990 Devon Energy Production  
**Attachments:** Case No. 20990 Checklist (Devon Bora Bora)[14242238v1].PDF; Case No. 20987 Checklist (Devon Uraninite)[14242233v1].PDF; Case No. 20986 Checklist (Devon Uraninite)[14242228v1].PDF

John,

Please find attached the requested amended checklists. Let us know if you have any questions or concerns. Thanks!

Kaitlyn

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**From:** Garcia, John A, EMNRD <[JohnA.Garcia@state.nm.us](mailto:JohnA.Garcia@state.nm.us)>  
**Sent:** Tuesday, February 18, 2020 2:41 PM  
**To:** Adam Rankin <[AGRankin@hollandhart.com](mailto:AGRankin@hollandhart.com)>  
**Subject:** Case 20986 / 20987 / 20990 Devon Energy Production

External Email

Adam,

I am currently reviewing the above mentioned cases, if you could edit the checklist for each so that they reflect the numerical value that Devon is requesting for drilling and production monthly supervision rates. Also if you could please sign these checklist I can continue in reviewing the application.

Thank you,

**John Garcia**  
*Petroleum Specialist*  
Oil Conservation Division  
1220 South St. Francis Drive  
Santa Fe, New Mexico 87505  
505-476-3441