

Additional Information

Exhibit A
Case No. 20821 (Marathon Ender Wiggins)
Order No. R-_____

Exhibit "A"

Applicant: Marathon Oil Permian LLC
Operator: Marathon Oil Permian LLC (OGRID 372098)

Spacing Unit: Horizontal Gas
Building Blocks: 160 acres
Spacing Unit Size: 480 acres (more or less)
Orientation of Unit: North/South

Spacing Unit Description: NE/4 of Section 14 and the E/2 of Section 11, Township 25 South, Range 34 East, NMPM, Lea County, New Mexico.

Pooling this Vertical Extent: Wolfcamp Formation
Depth Severance? (Yes/No): No

Pool: Fairview Mills; Wolfcamp (Gas) (Pool code 76560)
Pool Spacing Unit Size: 160 acres per State Wide Rules
Governing Well Setbacks: Horizontal well rules governing gas pools
Pool Rules: Horizontal well rules – 19.15.16.15 and Gas Well Rule 19.15.15.10

Proximity Tracts: None Included

Monthly charge for supervision: While drilling: \$7,500; While producing: \$750
As the charge for risk, 200 percent of reasonable well costs.

Proposed Well:

Ender Wiggins 14 WC FC 13H, API No. Pending

SHL: 2451 feet from the North line and 1825 feet from the West line, (Unit F) of Section 14, Township 25 South, Range 34 East, NMPM.

BHL: 100 feet from the North line and 2310 feet from the East line, (Unit B) of Section 11, Township 25 South, Range 34 East, NMPM.

Completion Target: Wolfcamp C at approximately 13092 feet TVD

Well Orientation: South to North

Completion Location expected to be: Non-Standard. NSL Administrative Order No. NSL-7954, received October 22, 2019.

Garcia, John A, EMNRD

From: Deana M. Bennett <dmb@modrall.com>
Sent: Monday, February 24, 2020 9:37 AM
To: Garcia, John A, EMNRD
Subject: [EXT] RE: Case No. 20821 Marathon Oil Permian, LLC
Attachments: Ender Wiggins Case no. 20821 Exhibit A (W3523850x7A92D).docx

Hi John,

Thanks for the email. I have revised the Exhibit A to reflect 160 acre building blocks as per the state-wide rules. The Fairview Mills pool on the pool code list shows 320 acres, which is why I put that on the Exhibit A, but I should have put 160 acres because the state wide horizontal rules supersede any individual pool rules (except Purple Sage Wolfcamp).

Sorry for the confusion.

Deana



Deana M. Bennett
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From: Garcia, John A, EMNRD <JohnA.Garcia@state.nm.us>
Sent: Monday, February 17, 2020 10:06 AM
To: Deana M. Bennett <dmb@modrall.com>
Subject: Case No. 20821 Marathon Oil Permian, LLC

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Deana,

I am currently reviewing case 20821 and was wondering the reason behind pursuing a Spacing unit of 480 acres while using building blocks of 320 acres (half sections)? If you could let me know the reasoning or if the building blocks are inaccurate.

Thank you,

John Garcia
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