

COMPULSORY POOLING APPLICATION CHECKLIST (pdf)

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 20983	APPLICANT'S RESPONSE
Date January 9, 2020	
Applicant	Franklin Mountain Energy, LLC
Designated Operator & OGRID (affiliation if applicable)	Franklin Mountain Energy, LLC (373910)
Applicant's Counsel:	Deana M. Bennett/Modrall Sperling
Case Title:	Application of Franklin Mountain Energy, LLC for Compulsory Pooling, Lea County, New Mexico
Entries of Appearance/Intervenors:	Tap Rock/Jim Bruce
Well Family	Carnival: Parade State 704H
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Wolfcamp
Pool Name and Pool Code:	WC-025-G-09-S253502D-Upper Wolfcamp Pool, Pool Code WC-98187
Well Location Setback Rules:	Statewide rules
Spacing Unit Size:	320 acres
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320 acres
Building Blocks:	40 acres
Orientation:	North-South
Description: TRS/County	W/2 E/2 of Sections 2 and 11, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Y
Other Situations	
Depth Severance: Y/N. If yes, description	N
Proximity Tracts: If yes, description	N
Proximity Defining Well: if yes, description	N
Applicant's Ownership in Each Tract	Exhibit A (Landman's affidavit page 2); Exhibit 5 (page 21)
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add as needed

Well #1	<p>Parade State 704H, API Pending</p> <p>SHL: 321 feet from the North line and 1355 feet from the East line (Lot 2), Section 2, Township 25 South, Range 35 East, NMPM. BHL: 150 feet from the South line and 1690 feet from the East line (Unit O), Section 11, Township 25 South, Range 35 East, NMPM. Completion Target: Upper Wolfcamp at approximately 12,020' TVD.</p> <p>Well Orientation: South to North</p> <p>Completion location: Expected to standard. See also C-102: Exhibit A-4 page 17.</p>
Horizontal Well First and Last Take Points	<p>Parade State 704H: Proposed first take point is 689' FNL and 1685' FEL and the proposed last take point is 150' FSL and 1690' FEL. See also Exhibit A-4 page 19.</p>
Completion Target (Formation, TVD and MD)	See Proposal Letter Exhibit A-6, Pages 27-29.
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$7000: See Proposal Letter Exhibit A-6, Pages 27-29.
Production Supervision/Month \$	\$700: See Proposal Letter Exhibit A-6, Pages 27-29.
Justification for Supervision Costs	See AFE Exhibits A-7, pages 30.
Requested Risk Charge	200%: See Proposal Letter Exhibit A-6, Pages 27-29.
Notice of Hearing	
Proposed Notice of Hearing	A-8, specifically pages 32, 33-44.
Proof of Mailed Notice of Hearing (20 days before hearing)	A-8, specifically pages 32, 45-50.
Proof of Published Notice of Hearing (10 days before hearing)	A-8, specifically page 32, 51.
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	A-5 (page 20)

Tract List (including lease numbers and owners)	A-5 (page 21-22)
Pooled Parties (including ownership type)	A-5 (page 21-22)
Unlocatable Parties to be Pooled	A-5 (page 21-22)
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-6, Pages 27-29.
List of Interest Owners (ie Exhibit A of JOA)	A-5 (page 21-22)
Chronology of Contact with Non-Joined Working Interests	N/A: no unjoined working interest owners but see page p. 26 for summary of contacts with unleased mineral interest owners.
Overhead Rates In Proposal Letter	A-6 (specifically pages 27)
Cost Estimate to Drill and Complete	A-6 (specifically page 27 for total costs); A-7 (pages 30:AFE)
Cost Estimate to Equip Well	A-6 (specifically page 27 for total costs); A-7 (pages 30:AFE)
Cost Estimate for Production Facilities	A-6 (specifically page 27 for total costs); A-7 (pages 30:AFE)
Geology	
Summary (including special considerations)	Exhibit B, pages 52-56
Spacing Unit Schematic	A-1 (page 8)
Gunbarrel/Lateral Trajectory Schematic	B-10 (page 58)
Well Orientation (with rationale)	B-13 (Page 69)
Target Formation	B-11-C (page 62)
HSU Cross Section	B-11-C (page 62)
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	A-4 (page 17)
Tracts	A-5 (page 20)
Summary of Interests, Unit Recapitulation (Tracts)	A-5 (page 21-22)
General Location Map (including basin)	B-9 (page 57)
Well Bore Location Map	A-1 (page 8)
Structure Contour Map - Subsea Depth	B-11-A (page 60)
Cross Section Location Map (including wells)	B-11-B (page 61)
Cross Section (including Landing Zone)	B-11-C (page 62)
Additional Information	
<p>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</p>	
Printed Name (Attorney or Party Representative):	Debra M Bennett
Signed Name (Attorney or Party Representative):	Debra M Bennett
Date:	1/7/2020