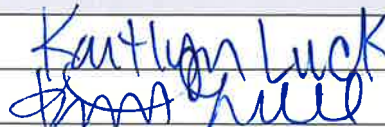


COMPULSORY POOLING APPLICATION CHECKLIST (pdf)

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 21036	APPLICANT'S RESPONSE
Date February 25, 2020	
Applicant	Devon Energy
Designated Operator & OGRID (affiliation if applicable)	6137
Applicant's Counsel:	Michael Feldewert
	Application of Devon Energy Production Company, L.P. for Compulsory Pooling, Lea County, New Mexico
Entries of Appearance/Intervenors:	None
Well Family	Cobber 21-33 Fed Com Wells
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Wolfcamp formation
Pool Names and Pool Codes:	Section 21 & N/2 of Section 28: WC-025 G-09 S263504N;WOLFCAMP [98117]; S/2 of Section 28 & Section 33: JABALINA;WOLFCAMP, SOUTHWEST [96776]
Well Location Setback Rules:	Statewide rules
Spacing Unit Size:	792-acres
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	792-acres
Building Blocks:	Quarter-Quarter sections
Orientation:	North-South
Description: TRS/County	W/2 of Sections 21, 28, and 33, 26S, 34E, Lea County
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	E/2 W/2
Proximity Defining Well: if yes, description	Cobber 21-33 Fed Com #10H
Applicant's Ownership in Each Tract	A-3
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	A-4 (C-102 plats)

	<p>Cobber 21-33 Fed Com #2H Well (API pending): SHL: 234 FNL and 616 FWL (Unit D) of Section 21, 26S, 34E BHL: 20 FSL and 360 FWL (Lot 4) of Section 33, 26S, 34E</p> <p>Completion Target: Wolfcamp 300 at approx. 13,575 feet TVD Well Orientation: North to South Completion Location expected to be Standard</p>
	<p>Cobber 21-33 Fed Com #3H Well (API pending): SHL: 234 FNL and 1562 FWL (Unit C) of Section 21, 26S, 34E BHL: 20 FSL and 2310 FWL (Lot 3) of Section 33, 26S, 34E</p> <p>Completion Target: Wolfcamp 110 at approx. 12,863 feet TVD Well Orientation: North to South Completion Location expected to be Standard</p>
	<p>Cobber 21-33 Fed Com #4H Well (API pending): SHL: 234 FNL and 1532 FWL (Unit C) of Section 21, 26S, 34E BHL: 20 FSL and 1660 FWL (Lot 3) of Section 33, 26S, 34E</p> <p>Completion Target: Wolfcamp Y at approx. 12,768 feet TVD Well Orientation: North to South Completion Location expected to be Standard</p>
	<p>Cobber 21-33 Fed Com #10H Well (API pending): SHL: 234 FNL and 646 FWL (Unit D) of Section 21, 26S, 34E BHL: 20 FSL and 1010 FWL (Lot 4) of Section 33, 26S, 34E</p> <p>Completion Target: Wolfcamp 130 at approx. 12,863 feet TVD Well Orientation: North to South Completion Location expected to be Standard</p>
Horizontal Well First and Last Take Points	A-4 (C-102 plats)
Completion Target (Formation, TVD and MD)	See above and A-5
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$7,000
Production Supervision/Month \$	\$700
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit C
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit D
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	A-3
Tract List (including lease numbers and owners)	A-3

Pooled Parties (including ownership type)	A-3
Unlocatable Parties to be Pooled	A-3 and Exhibit C
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	A-5
List of Interest Owners (ie Exhibit A of JOA)	A-3
Chronology of Contact with Non-Joined Working Interests	A-6
Overhead Rates In Proposal Letter	A-5
Cost Estimate to Drill and Complete	A-5
Cost Estimate to Equip Well	A-5
Cost Estimate for Production Facilities	A-5
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	A-3
Gunbarrel/Lateral Trajectory Schematic	B-1
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	B-3
Depth Severance Discussion	Exhibit B (n/a)
Forms, Figures and Tables	
C-102	A-4
Tracts	A-3
Summary of Interests, Unit Recapitulation (Tracts)	A-3
General Location Map (including basin)	B-1
Well Bore Location Map	B-1
Structure Contour Map - Subsea Depth	B-1
Cross Section Location Map (including wells)	B-1
Cross Section (including Landing Zone)	B-3
Additional Information	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Kaitlyn Luck
Signed Name (Attorney or Party Representative):	
Date:	1-25-20

