

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

APPLICATION OF TITUS OIL & GAS  
PRODUCTION, LLC, FOR COMPULSORY  
POOLING, LEA COUNTY, NEW MEXICO

CASE NOS. 20897-20899

**Titus Oil & Gas Production, LLC  
Applications and Exhibits**

**Case No. 20897**

Pakse South 24-25-36 Fed Com 111H and 112H wells  
Alternative: Pakse South 24-25 111H and 112H wells

**Case No. 20898**

Pakse South 24-25-36 Fed Com 221H and 222H wells  
Alternative: Pakse South 24-25 221H and 222H wells

**Case No. 20899**

Pakse South 24-25-36 Fed Com 321H and 322H wells  
Alternative: Pakse South 24-25 321H and 322H wells

**February 20, 2020**

**TITUS**  
OIL GAS LLC

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APPLICATION OF TITUS OIL & GAS  
PRODUCTION, LLC, FOR COMPULSORY  
POOLING, LEA COUNTY, NEW MEXICO

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**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF TITUS OIL & GAS PRODUCTION, LLC  
FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO**

Case No. 20897

**APPLICATION**

Titus Oil & Gas Production, LLC ("Titus"), through its undersigned counsel Montgomery & Andrews, P.A. (Sharon T. Shaheen and John F. McIntyre), hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all mineral interests in the 1st Bone Spring formation (Salt Lake [53560]) in a standard 800-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the W/2 of Sections 24 and 25 and the NW/4 of Section 36, Township 20 South, Range 32 East, NMPM, in Lea County, New Mexico ("2.5-Mile HSU"), or in a standard 640-acre HSU comprised of the W/2 of Sections 24 and 25, Township 20 South, Range 32 East, NMPM, in Lea County, New Mexico ("2-Mile HSU"), if potash needs require 2-mile wells, instead of 2.5-mile wells. In support of its application, Titus states as follows:

1. Titus is a working interest owner in the proposed HSU and has the right to drill thereon.
2. Titus proposes to drill the following wells in the 2.5-Mile HSU:
  - **Pakse South 24-25-36 Fed Com 111H** well, to be horizontally drilled from an approximate surface hole location 275' FNL and 1030' FWL of Section 24-T20S-R32E, to an approximate bottom hole location 2650' FSL and 1030' FWL of Section 36-T20S-R32E.



- **Pakse South 24-25-36 Fed Come 112H** well, to be horizontally drilled from an approximate surface hole location 275' FNL and 2310' FWL of Section 24-T20S-R32E, to an approximate bottom hole location 2650' FSL and 2310' FWL of Section 36-T20S-R32E.

3. In the alternative, Titus proposes to drill the same wells, with different bottom-hole locations in Section 25, as 2-mile laterals in the 2-Mile HSU, and with alternative well names of Pakse South 24-25 Fed Com 111H and Pakse South 24-25 Fed Com 112H.

4. The completed intervals and first and last take points in either HSU will meet the setback requirements set forth in the statewide rules for horizontal oil wells.

5. The purpose of the alternative proposals is to satisfy potash development concerns.

6. Titus has in good faith sought and been unable to obtain voluntary agreement for the development of these lands from all of the mineral interest owners in the HSU.

7. Approval of the HSU and the pooling of all mineral interest owners in the Bone Spring formation underlying the HSU will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

8. In order to permit Titus to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this HSU should be pooled and Titus should be designated the operator of the HSU.

WHEREFORE, Titus requests that this application be set for hearing before an Examiner of the Oil Conservation Division on November 14, 2019, and that, after notice and hearing as required by law, the Division enter an order:

A. Creating a standard 800-acre, more or less, horizontal spacing and proration unit comprised of the W/2 of Sections 24 and 25 and the NW/4 of Section 36, Township 20 South,

Range 32 East, NMPM, in Lea County, New Mexico ("2.5-Mile HSU"), or alternatively a standard 640-acre HSU comprised of the W/2 of Sections 24 and 25, Township 20 South, Range 32 East, NMPM, in Lea County, New Mexico ("2-Mile HSU");

- B. Pooling all mineral interests in the 1st Bone Spring formation underlying the HSU;
- C. Allowing the drilling of the 2.5-mile Pakse South **24-25-36** Fed Com 111H well and the 2.5-mile Pakse South **24-25-36** Fed Com 112H well in the HSU, or in the alternative, the 2-mile Pakse South **24-25** Fed Com 111H well and the 2-mile Pakse South **24-25** Fed Com 112H well.
- D. Designating Titus as operator of the HSU and the wells to be drilled thereon;
- E. Authorizing Titus to recover its costs of drilling, equipping and completing the wells;
- F. Approving the operating charges and costs of supervision while drilling of \$8,000/month and, after completion, \$800/month, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- G. Imposing a 200% penalty for the risk assumed by Titus in drilling and completing the wells against any interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

MONTGOMERY & ANDREWS, P.A.

/s/ Sharon T. Shaheen

Sharon T. Shaheen

John F. McIntyre

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*Attorneys for Titus Oil & Gas Production, LLC*

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF TITUS OIL & GAS PRODUCTION, LLC  
FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO**

**Case No.** 20898

**APPLICATION**

Titus Oil & Gas Production, LLC ("Titus"), through its undersigned counsel Montgomery & Andrews, P.A. (Sharon T. Shaheen and John F. McIntyre), hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all mineral interests in the 2nd Bone Spring formation (Salt Lake [53560]) in a standard 800-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the W/2 of Sections 24 and 25 and the NW/4 of Section 36, Township 20 South, Range 32 East, NMPM, in Lea County, New Mexico ("2.5-Mile HSU"), or in a standard 640-acre HSU comprised of the W/2 of Sections 24 and 25, Township 20 South, Range 32 East, NMPM, in Lea County, New Mexico ("2-Mile HSU"), if potash needs require 2-mile wells, instead of 2.5-mile wells. In support of its application, Titus states as follows:

1. Titus is a working interest owner in the proposed HSU and has the right to drill thereon.
2. Titus proposes to drill the following wells in the 2.5-Mile HSU:
  - **Pakse South 24-25-36 Fed Com 221H** well, to be horizontally drilled from an approximate surface hole location 250' FNL and 1030' FWL of Section 24-T20S-R32E, to an approximate bottom hole location 2650' FSL and 1030' FWL of Section 36-T20S-R32E.

- **Pakse South 24-25-36 Fed Com 222H** well, to be horizontally drilled from an approximate surface hole location 250' FNL and 2310' FWL of Section 24-T20S-R32E, to an approximate bottom hole location 2650' FSL and 2310' FWL of Section 36-T20S-R32E.

3. In the alternative, Titus proposes to drill the same wells, with different bottom-hole locations in Section 25, as 2-mile laterals in the 2-Mile HSU, and with alternative well names of Pakse South 24-25 Fed Com 221H and Pakse South 24-25 Fed Com 222H.

4. The completed intervals and first and last take points in either HSU will meet the setback requirements set forth in the statewide rules for horizontal oil wells.

5. The purpose of the alternative proposals is to satisfy potash development concerns.

6. Titus has in good faith sought and been unable to obtain voluntary agreement for the development of these lands from all of the mineral interest owners in the HSU.

7. Approval of the HSU and the pooling of all mineral interest owners in the Bone Spring formation underlying the HSU will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

8. In order to permit Titus to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this HSU should be pooled and Titus should be designated the operator of the HSU.

WHEREFORE, Titus requests that this application be set for hearing before an Examiner of the Oil Conservation Division on November 14, 2019, and that, after notice and hearing as required by law, the Division enter an order:

A. Creating a standard 800-acre, more or less, horizontal spacing and proration unit comprised of the W/2 of Sections 24 and 25 and the NW/4 of Section 36, Township 20 South,

Range 32 East, NMPM, in Lea County, New Mexico ("2.5-Mile HSU"), or alternatively a standard 640-acre HSU comprised of the W/2 of Sections 24 and 25, Township 20 South, Range 32 East, NMPM, in Lea County, New Mexico ("2-Mile HSU");

- B. Pooling all mineral interests in the 2nd Bone Spring formation underlying the HSU;
- C. Allowing the drilling of the 2.5-mile Pakse Southwest Fed Com 221H well and the 2.5-mile Pakse South **24-25-36** Fed Com 222H well in the HSU, or in the alternative, the 2-mile Pakse South **24-25** Fed Com 221H well and the 2-mile Pakse South **24-25** Fed Com 222H well.
- D. Designating Titus as operator of the HSU and the wells to be drilled thereon;
- E. Authorizing Titus to recover its costs of drilling, equipping and completing the wells;
- F. Approving the operating charges and costs of supervision while drilling of \$8,000/month and, after completion, \$800/month, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- G. Imposing a 200% penalty for the risk assumed by Titus in drilling and completing the wells against any interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

MONTGOMERY & ANDREWS, P.A.

/s/ Sharon T. Shaheen

Sharon T. Shaheen

John F. McIntyre

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**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF TITUS OIL & GAS PRODUCTION, LLC  
FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO**

**Case No.** 20899

**APPLICATION**

Titus Oil & Gas Production, LLC ("Titus"), through its undersigned counsel Montgomery & Andrews, P.A. (Sharon T. Shaheen and John F. McIntyre), hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all mineral interests in the 3rd Bone Spring formation (Salt Lake [53560]) in a standard 800-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the W/2 of Sections 24 and 25 and the NW/4 of Section 36, Township 20 South, Range 32 East, NMPM, in Lea County, New Mexico ("2.5-Mile HSU"), or in a standard 640-acre HSU comprised of the W/2 of Sections 24 and 25, Township 20 South, Range 32 East, NMPM, in Lea County, New Mexico ("2-Mile HSU"), if potash needs require 2-mile wells, instead of 2.5-mile wells. In support of its application, Titus states as follows:

1. Titus is a working interest owner in the proposed HSU and has the right to drill thereon.
2. Titus proposes to drill the following wells in the 2.5-Mile HSU:
  - **Pakse South 24-25-36 Fed Com 321H** well, to be horizontally drilled from an approximate surface hole location 225' FNL and 1030' FWL of Section 24-T20S-R32E, to an approximate bottom hole location 2650' FSL and 1030' FWL of Section 36-T20S-R32E.

- **Pakse South 24-25-36 Fed Com 322H** well, to be horizontally drilled from an approximate surface hole location 225' FNL and 2310' FWL of Section 24-T20S-R32E, to an approximate bottom hole location 2650' FSL and 2310' FWL of Section 36-T20S-R32E.

3. In the alternative, Titus proposes to drill the same wells, with different bottom-hole locations in Section 25, as 2-mile laterals in the 2-Mile HSU, and with alternative well names of Pakse South 24-25 Fed Com 321H and Pakse South 24-25 Fed Com 322H.

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- B. Pooling all mineral interests in the 3rd Bone Spring formation underlying the HSU;
- C. Allowing the drilling of the 2.5-mile Pakse South **24-25-36** Fed Com 321H well and the 2.5-mile Pakse South **24-25-36** Fed Com 322H well in the HSU, or in the alternative, the 2-mile Pakse South **24-25** Fed Com 321H well and the 2-mile Pakse South **24-25** Fed Com 322H well.
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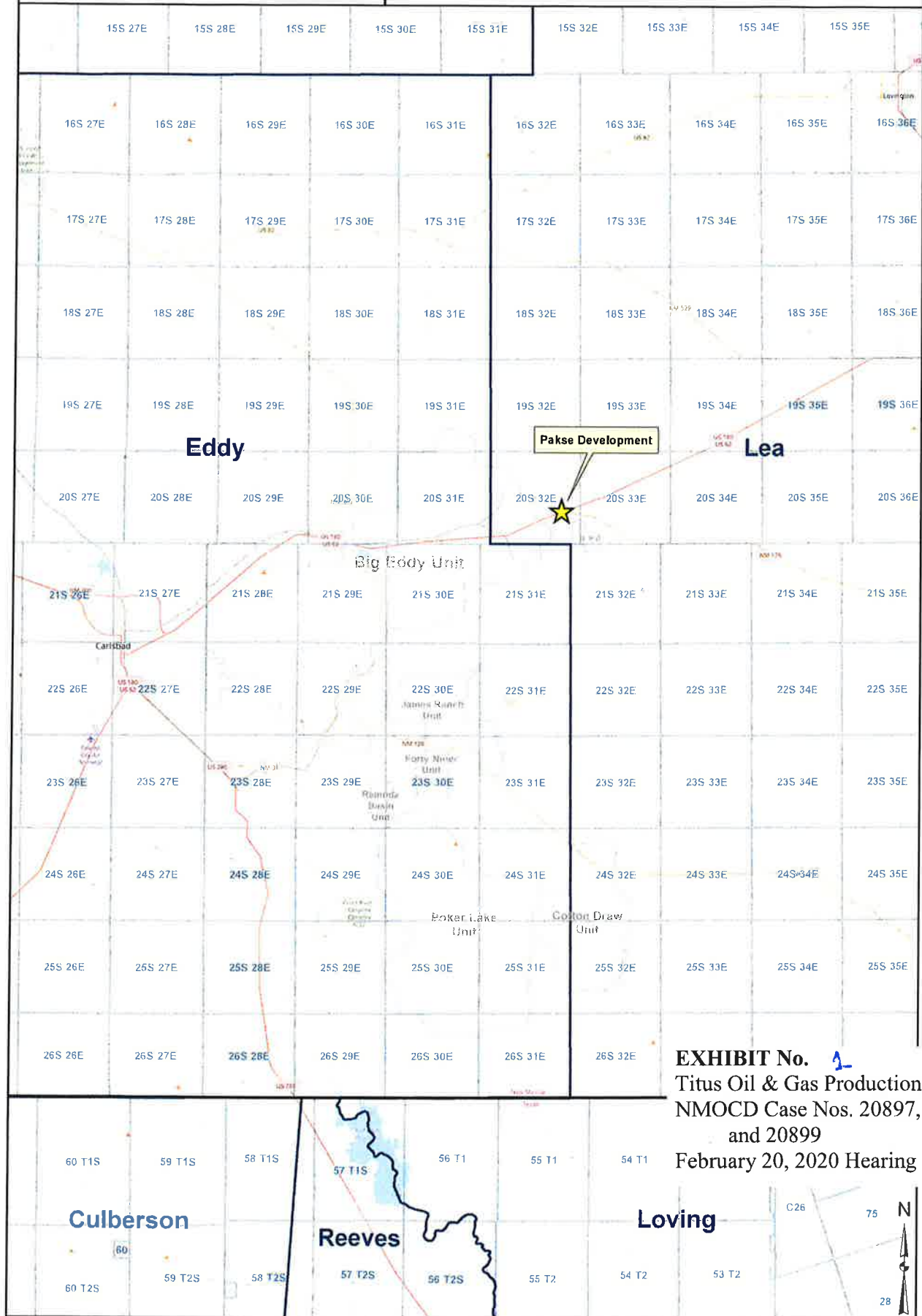
(505) 982-3873

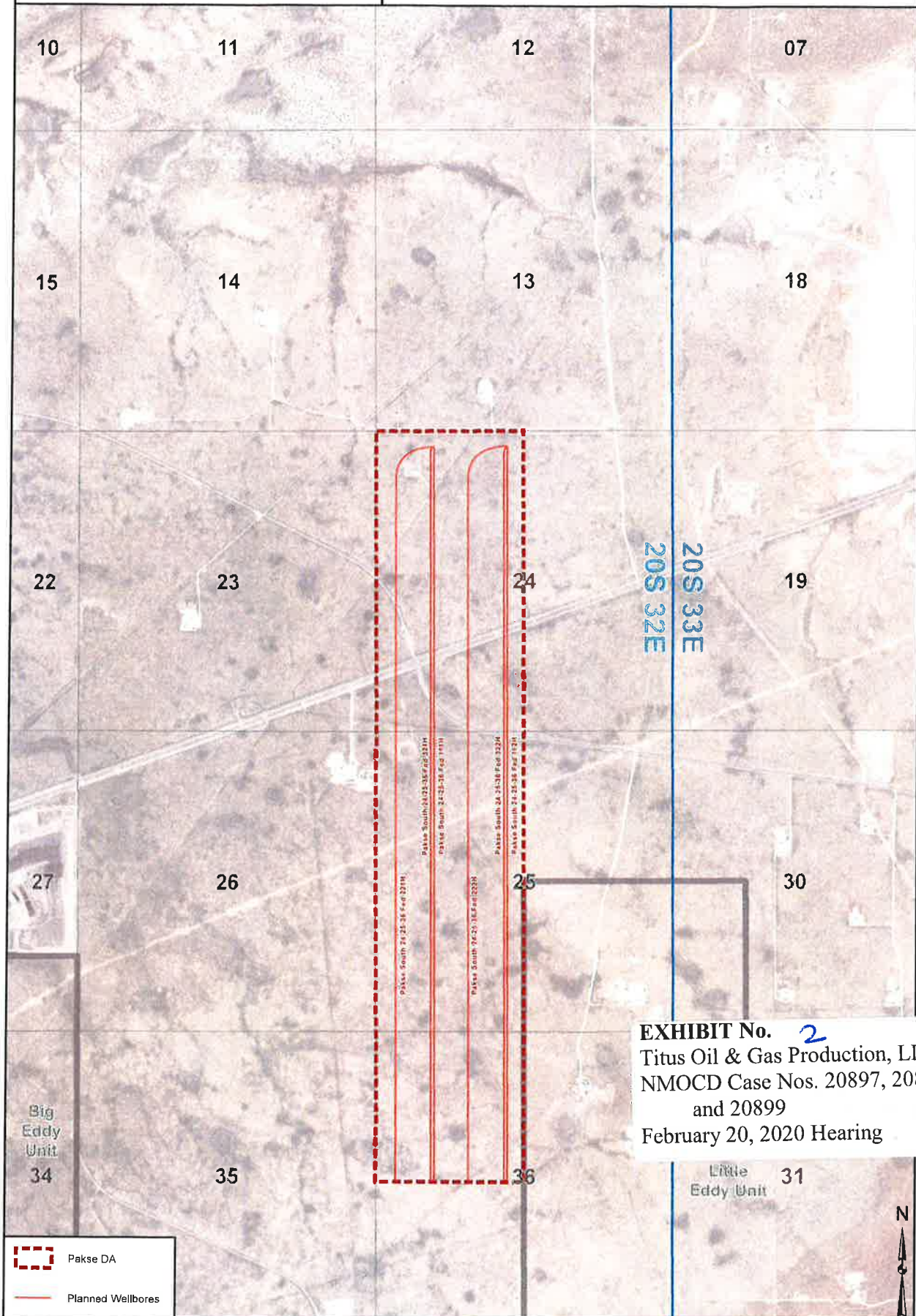
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*Attorneys for Titus Oil & Gas Production, LLC*







# Pakse South 24-25-36 Fed Com Wells

Lea County, New Mexico; T-20-S, R-32-E

## Tract Map

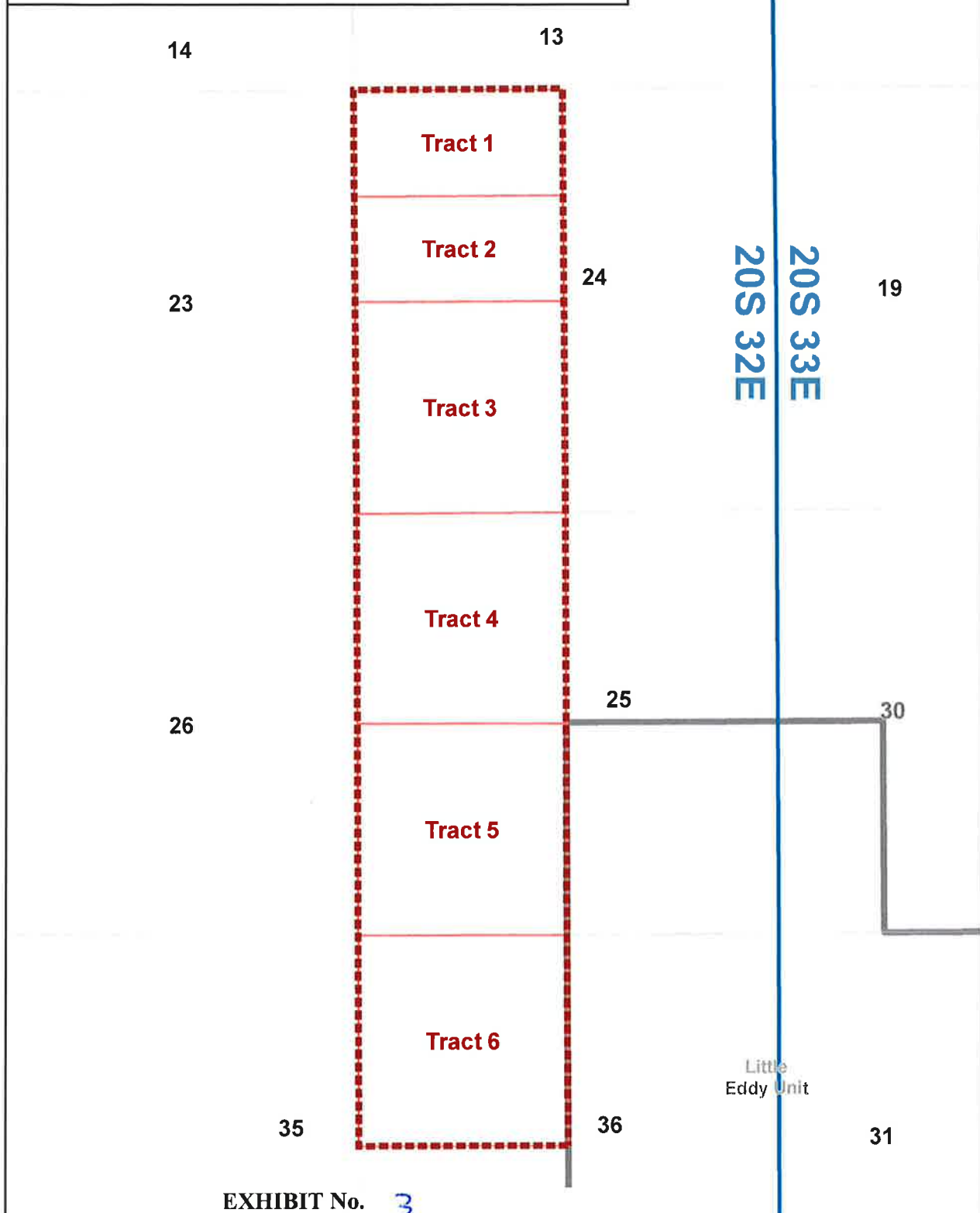
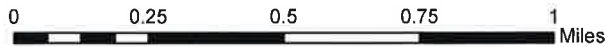


EXHIBIT No. 3  
Titus Oil & Gas Production, LLC  
NMOCD Case Nos. 20897, 20898,  
and 20899  
February 20, 2020 Hearing

**TITUS**  
OIL GAS LLC

**Pakse South 24-25-36 Fed Com Wells  
Lea County, New Mexico**

**Tract 1 - NMNM 077055 (80 acres)**

**WI**

Titus Oil & Gas, LLC	50%
Trainer Partners, Ltd.	50%

**Tract 2 - NMNM 016640B (80 acres)**

**WI**

Titus Oil & Gas, LLC	100%
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**Tract 3 - NMNM 016640A (160 acres)**

**WI**

EOG Resources, Inc.	100%
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**Tract 4 - NMNM 015907 (160 acres)**

**WI**

Concho Operating, LLC	60%
Sydney Investments, LP	34%
Hidden Hills Minerals, LLC	3%
Topsey, LLC	3%

**Tract 5 - NMNM 015907 (160 acres)**

**WI**

Concho Operating, LLC	100%
-----------------------	------

**Tract 6 - State of New Mexico VC-0556 (160 acres)**

**WI**

Titus Oil & Gas, LLC	100%
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District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office  
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number	<sup>2</sup> Pool Code 53560	<sup>3</sup> Pool Name Salt Lake; Bone Spring
<sup>4</sup> Property Code	<sup>5</sup> Property Name Pakse South 24-25-36 Fed Com	<sup>6</sup> Well Number 111H
<sup>7</sup> OGRID No. 373986	<sup>8</sup> Operator Name Titus Oil & Gas Production, LLC	<sup>9</sup> Elevation 3540'

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	24	20S	32E		275	North	1030	West	Lea

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	36	20S	32E		2650	South	1030	West	Lea

<sup>12</sup> Dedicated Acres 800	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	<p><b>Surface Hole Location</b></p> <p><u>275' FNL &amp; 1030' FWL</u></p> <p>Lat - N 32.565168 Long - W 103.725000 (NAD 83)</p>	<p><b><sup>17</sup> OPERATOR CERTIFICATION</b></p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p>Signature _____ Date _____</p> <p>Printed Name _____</p> <p>E-mail Address _____</p>	
	<p><b>First Take Point</b></p> <p><u>100' FNL &amp; 1030' FWL</u></p> <p>Lat - N 32.565649 Long - W 103.725001 (NAD 83)</p>		<p><b><sup>18</sup> SURVEYOR CERTIFICATION</b></p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>Date of Survey _____</p> <p>Signature and Seal of Professional Surveyor: _____</p>
	<p><b>Last Take Point</b></p> <p><u>2740' FSL &amp; 1030' FWL</u></p> <p>Lat - N 32.529907 Long - W 103.724982 (NAD 83)</p>		
	<p><b>Bottom Hole Location</b></p> <p><u>2650' FSL &amp; 1030' FWL</u></p> <p>Lat - N 32.529659 Long - W 103.724982 (NAD 83)</p>		

Certificat **EXHIBIT No. 4-A**  
Titus Oil & Gas Production, LLC  
NMOCD Case Nos. 20897, 20898,  
and 20899  
February 20, 2020 Hearing

District I  
1625 N. French Dr., Hobbs, NM 88240  
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District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
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Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number	<sup>2</sup> Pool Code 53560	<sup>3</sup> Pool Name Salt Lake; Bone Spring
<sup>4</sup> Property Code	<sup>5</sup> Property Name Pakse South 24-25-36 Fed Com	<sup>6</sup> Well Number 112H
<sup>7</sup> OGRID No. 373986	<sup>8</sup> Operator Name Titus Oil & Gas Production, LLC	<sup>9</sup> Elevation 3540'

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	24	20S	32E		275	North	2310	West	Lea

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	36	20S	32E		2650	South	2310	West	Lea

<sup>12</sup> Dedicated Acres 800	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	<p><b>Surface Hole Location</b></p> <p><u>275' FNL &amp; 2310' FWL</u></p> <p>Lat - N 32.565168 Long - W 103.720845 (NAD 83)</p>	<p><b><sup>17</sup> OPERATOR CERTIFICATION</b></p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p>Signature _____ Date _____</p> <p>Printed Name _____</p> <p>E-mail Address _____</p>	
	<p><b>First Take Point</b></p> <p><u>100' FNL &amp; 2310' FWL</u></p> <p>Lat - N 32.565649 Long - W 103.720846 (NAD 83)</p>		<p><b><sup>18</sup> SURVEYOR CERTIFICATION</b></p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>Date of Survey _____</p> <p>Signature and Seal of Professional Surveyor: _____</p>
	<p><b>Last Take Point</b></p> <p><u>2740' FSL &amp; 2310' FWL</u></p> <p>Lat - N 32.529905 Long - W 103.720829 (NAD 83)</p>		<p>Certificate Number _____</p>
	<p><b>Bottom Hole Location</b></p> <p><u>2650' FSL &amp; 2310' FWL</u></p> <p>Lat - N 32.529657 Long - W 103.720829 (NAD 83)</p>		

District I  
1625 N. French Dr., Hobbs, NM 88240  
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State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number	<sup>2</sup> Pool Code 53560	<sup>3</sup> Pool Name Salt Lake; Bone Spring
<sup>4</sup> Property Code	<sup>5</sup> Property Name Pakse South 24-25-36 Fed Com	<sup>6</sup> Well Number 221H
<sup>7</sup> OGRID No. 373986	<sup>8</sup> Operator Name Titus Oil & Gas Production, LLC	<sup>9</sup> Elevation 3540'

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	24	20S	32E		250	North	1030	West	Lea

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	36	20S	32E		2650	South	1030	West	Lea

<sup>12</sup> Dedicated Acres 800	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>Horizontal Spacing Unit</p>	<p><b>Surface Hole Location</b></p> <p><u>250' FNL &amp; 1030' FWL</u></p> <p>Lat - N 32.565237 Long - W 103.725000 (NAD 83)</p>	<p><b><sup>17</sup> OPERATOR CERTIFICATION</b></p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p>Signature _____ Date _____</p> <p>Printed Name _____</p> <p>E-mail Address _____</p>	
	<p><b>First Take Point</b></p> <p><u>100' FNL &amp; 1030' FWL</u></p> <p>Lat - N 32.565649 Long - W 103.725001 (NAD 83)</p>		<p><b><sup>18</sup> SURVEYOR CERTIFICATION</b></p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>Date of Survey _____</p> <p>Signature and Seal of Professional Surveyor: _____</p>
	<p><b>Last Take Point</b></p> <p><u>2740' FSL &amp; 1030' FWL</u></p> <p>Lat - N 32.529907 Long - W 103.724982 (NAD 83)</p>		
	<p><b>Bottom Hole Location</b></p> <p><u>2650' FSL &amp; 1030' FWL</u></p> <p>Lat - N 32.529659 Long - W 103.724982 (NAD 83)</p>		

**EXHIBIT No.** 4-B  
Titus Oil & Gas Production, LLC  
NMOCD Case Nos. 20897, 20898,  
and 20899  
February 20, 2020 Hearing

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
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Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
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<sup>7</sup> OGRID No. 373986	<sup>8</sup> Operator Name Titus Oil & Gas Production, LLC	<sup>9</sup> Elevation 3540'

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	24	20S	32E		250	North	2310	West	Lea

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	36	20S	32E		2650	South	2310	West	Lea

<sup>12</sup> Dedicated Acres 800	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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	<p><b>Surface Hole Location</b></p> <p><u>250' FNL &amp; 2310' FWL</u></p> <p>Lat - N 32.565237 Long - W 103.720845 (NAD 83)</p>	<p><b><sup>17</sup> OPERATOR CERTIFICATION</b></p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p>Signature _____ Date _____</p> <p>Printed Name _____</p> <p>E-mail Address _____</p>	
	<p><b>First Take Point</b></p> <p><u>100' FNL &amp; 2310' FWL</u></p> <p>Lat - N 32.565649 Long - W 103.720846 (NAD 83)</p>		<p><b><sup>18</sup> SURVEYOR CERTIFICATION</b></p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>Date of Survey _____</p> <p>Signature and Seal of Professional Surveyor: _____</p> <p>Certificate Number _____</p>
	<p><b>Last Take Point</b></p> <p><u>2740' FSL &amp; 2310' FWL</u></p> <p>Lat - N 32.529905 Long - W 103.720829 (NAD 83)</p>		
	<p><b>Bottom Hole Location</b></p> <p><u>2650' FSL &amp; 2310' FWL</u></p> <p>Lat - N 32.529657 Long - W 103.720829 (NAD 83)</p>		



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<sup>4</sup> Property Code	<sup>5</sup> Property Name Pakse South 24-25-36 Fed Com	<sup>6</sup> Well Number 321H
<sup>7</sup> OGRID No. 373986	<sup>8</sup> Operator Name Titus Oil & Gas Production, LLC	<sup>9</sup> Elevation 3540'

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	24	20S	32E		225	North	1030	West	Lea

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	36	20S	32E		2650	South	1030	West	Lea

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	<p><b>Surface Hole Location</b></p> <p><u>225' FNL &amp; 1030' FWL</u></p> <p>Lat - N 32.565306 Long - W 103.725000 (NAD 83)</p>	<p><b><sup>17</sup> OPERATOR CERTIFICATION</b></p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p>Signature _____ Date _____</p> <p>Printed Name _____</p> <p>E-mail Address _____</p>	
	<p><b>First Take Point</b></p> <p><u>100' FNL &amp; 1030' FWL</u></p> <p>Lat - N 32.565649 Long - W 103.725001 (NAD 83)</p>		<p><b><sup>18</sup> SURVEYOR CERTIFICATION</b></p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>Date of Survey _____</p> <p>Signature and Seal of Professional Surveyor: _____</p>
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	<p><b>Bottom Hole Location</b></p> <p><u>2650' FSL &amp; 1030' FWL</u></p> <p>Lat - N 32.529659 Long - W 103.724982 (NAD 83)</p>		

Cert: **EXHIBIT No. 4-C**  
Titus Oil & Gas Production, LLC  
NMOCD Case Nos. 20897, 20898,  
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<sup>7</sup> OGRID No. 373986	<sup>8</sup> Operator Name Titus Oil & Gas Production, LLC	<sup>9</sup> Elevation 3540'

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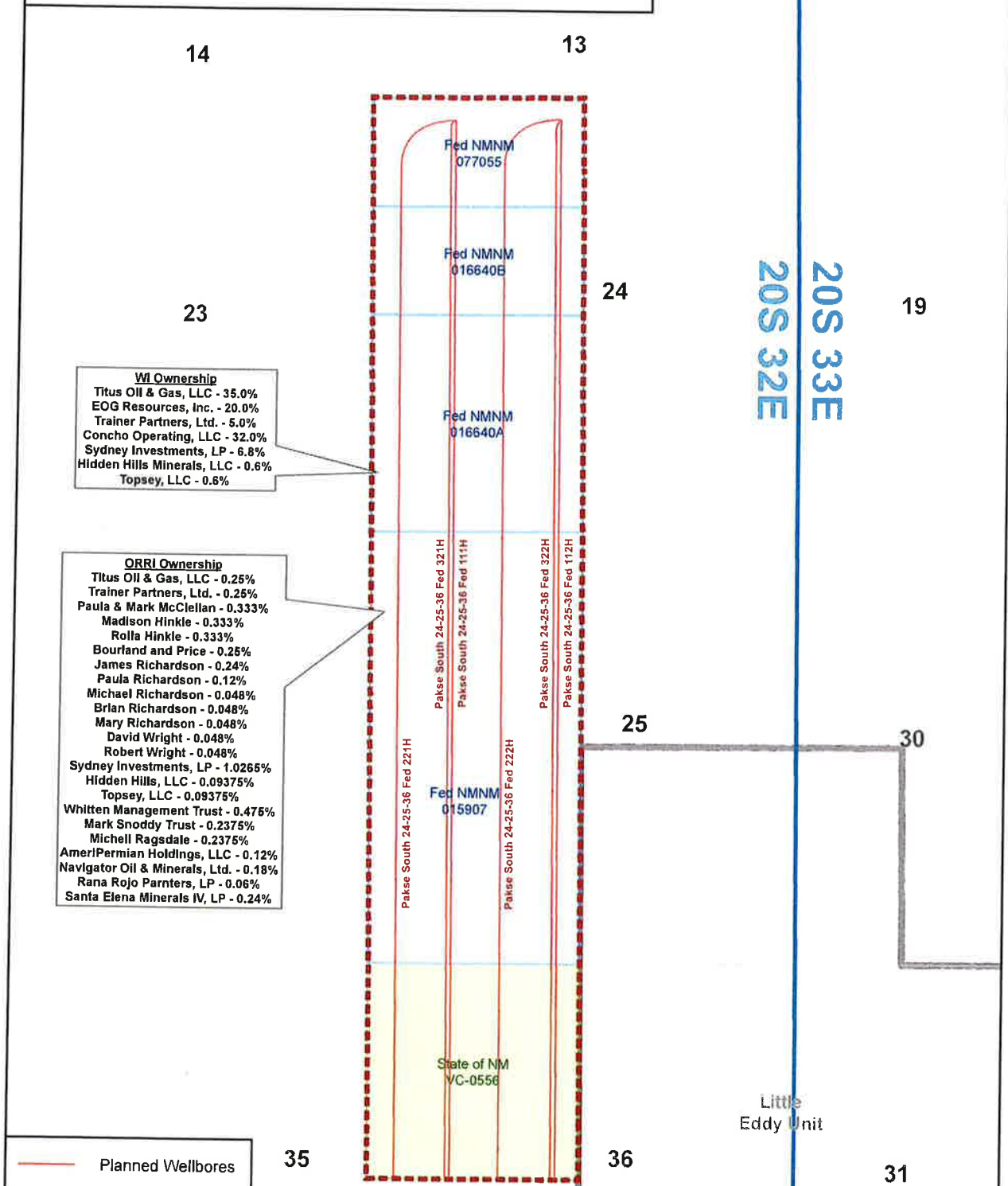
	<p><b>Surface Hole Location</b></p> <p><u>225' FNL &amp; 2310' FWL</u></p> <p>Lat - N 32.565305 Long - W 103.720846 (NAD 83)</p>	<p><b><sup>17</sup> OPERATOR CERTIFICATION</b></p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p>Signature _____ Date _____</p> <p>Printed Name _____</p> <p>E-mail Address _____</p>	
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	<p><b>Last Take Point</b></p> <p><u>2740' FSL &amp; 2310' FWL</u></p> <p>Lat - N 32.529905 Long - W 103.720829 (NAD 83)</p>		<p>Certificate Number _____</p>
	<p><b>Bottom Hole Location</b></p> <p><u>2650' FSL &amp; 2310' FWL</u></p> <p>Lat - N 32.529657 Long - W 103.720829 (NAD 83)</p>		

Contact	Type	Notes	Contact Info
EOG	Phonecall	<p>10/17/2019 - Called and left a voicemail for Dustin. Asked if they had any more questions and if they would like to see a JOA.</p> <p>10/23/2019 - Called and left another voicemail. Asked if they would like to see our proposed JOA for the area and if they had any more questions about the development plans.</p> <p>10/28/19 - Dustin called and asked about our plans for this development area and how far along we were with the permitting process. I emailed him back after talking to Ryan and told him we are in the process of getting those submitted.</p> <p>10/29/19 - he responded and asked which formations/benches we are targeting. Noted that they like the acreage but it is challenged since it's in the Potash area.</p> <p>* Responded that we plan to target the 2nd Bone Spring and then reevaluate other zones after.</p> <p>* Dustin asked if we'd trade our interest in the Pakse DA for their interest in the El Campeon DA.</p> <p>* Not agreeable to Titus</p> <p>* Dustin asked if we'd be willing to continue the upcoming hearing, which we did</p> <p>10/30/19 - Dustin asked if we'd be willing to share our WI in the Pakse South Area</p> <p>* Sent him our interest schedule for the area</p> <p>11/7/19 - I asked for some clarification about what their issue is with the DA</p> <p>* Dustin said that it's because we don't have a set DA and don't know what the spacing unit will be</p> <p>* I responded that we understand their protest to the pooling is that we don't have an approved DA, but we haven't been told why they are protesting the DA.</p> <p>* Dustin said it's a timing issue. They think that we moved these to forced pooling hearings too early in the conversations in the Pakse area. He thinks we should continue the hearing since we are now in trade talks about the Pakse interest.</p> <p>11/11/19 - Dustin asked for an update on the hearing</p> <p>* I responded that we are going to continue both hearings</p>	Dustin Bynum (432) 848-9120 dustin_bynum@eogresources.com
Hidden Hills Minerals	Phonecall	Same as Topsey	David Dauphin, Member 3270 West Main Houston, Texas 77098 (832) 298-1182 wrong number (713) 660-8369 disconnected
Topsey, LLC	Phonecall	<p>10/17/2019 - Called and left a voicemail for Mr. Goodwin. Asked if they had any questions and if they would like to see a JOA. He called me back same day and left a voicemail. He represents Hidden Hills, Topsey, and Sydney. 713-526-7417 x 101</p> <p>10/18/2019 - I called and talked to him. He wants to see this developed and wants to participate but it will probably depend on how we plan to develop it. If we are drilling all 12 wells at once then they probably will farmout half since they don't borrow money. He told me to shoot him an email on Monday when I get back. Wait has his email from when they traded emails a while back.</p> <p>10/20/2019 - sent email to Bill Goodwin with a copy of our JOA and some more info about the development.</p>	William Goodwin, Member 3270 West Main Houston, Texas 77098 713-526-0025 x101 bgoodwin@hammanoil.com
Sydney Investments	Phonecall	Same as Topsey	Henry Hamman, President 3270 West Main Houston, Texas 77098 713-526-0025 x104
Trainer Partners, Ltd.	Phonecall	10/17/2019 - (432) 528-0026 - Correct number. I left a voicemail saying that I was calling with regard to the well proposals we sent for 20S-32E and was seeing if he had any questions or if he'd like to see a copy of the JOA.	Randall M. Trainer, President PO Box 754 Midland, TX 79702 (432) 528-0026
Concho	Emails	<p>9/12/2019 - Emailed geo progs, anticipated spud/completion/date of first production dates, completion proppant/water/anticipate primary lift, production method</p> <p>9/13/2019 - Emailed plan of development map and ownership report</p> <p>9/17/2019 - Emailed JOA and exhibits for review</p>	Sarah Byrne - Concho SByrne@concho.com

# Pakse South 24-25-36 Fed Com Wells

Lea County, New Mexico; T-20-S, R-32-E

2.5 Mile Development



**WI Ownership**  
 Titus Oil & Gas, LLC - 35.0%  
 EOG Resources, Inc. - 20.0%  
 Trainer Partners, Ltd. - 5.0%  
 Concho Operating, LLC - 32.0%  
 Sydney Investments, LP - 6.8%  
 Hidden Hills Minerals, LLC - 0.6%  
 Topsey, LLC - 0.6%

**ORRI Ownership**  
 Titus Oil & Gas, LLC - 0.25%  
 Trainer Partners, Ltd. - 0.25%  
 Paula & Mark McClellan - 0.333%  
 Madison Hinkle - 0.333%  
 Rolla Hinkle - 0.333%  
 Bourland and Price - 0.25%  
 James Richardson - 0.24%  
 Paula Richardson - 0.12%  
 Michael Richardson - 0.048%  
 Brian Richardson - 0.048%  
 Mary Richardson - 0.048%  
 David Wright - 0.048%  
 Robert Wright - 0.048%  
 Sydney Investments, LP - 1.0265%  
 Hidden Hills, LLC - 0.09375%  
 Topsey, LLC - 0.09375%  
 Whitten Management Trust - 0.475%  
 Mark Snoddy Trust - 0.2375%  
 Michell Ragsdale - 0.2375%  
 AmeriPermian Holdings, LLC - 0.12%  
 Navigator Oil & Minerals, Ltd. - 0.18%  
 Rana Rojo Partners, LP - 0.06%  
 Santa Elena Minerals IV, LP - 0.24%

- Planned Wellbores
- Pakse DA
- Fed Leases
- State Leases

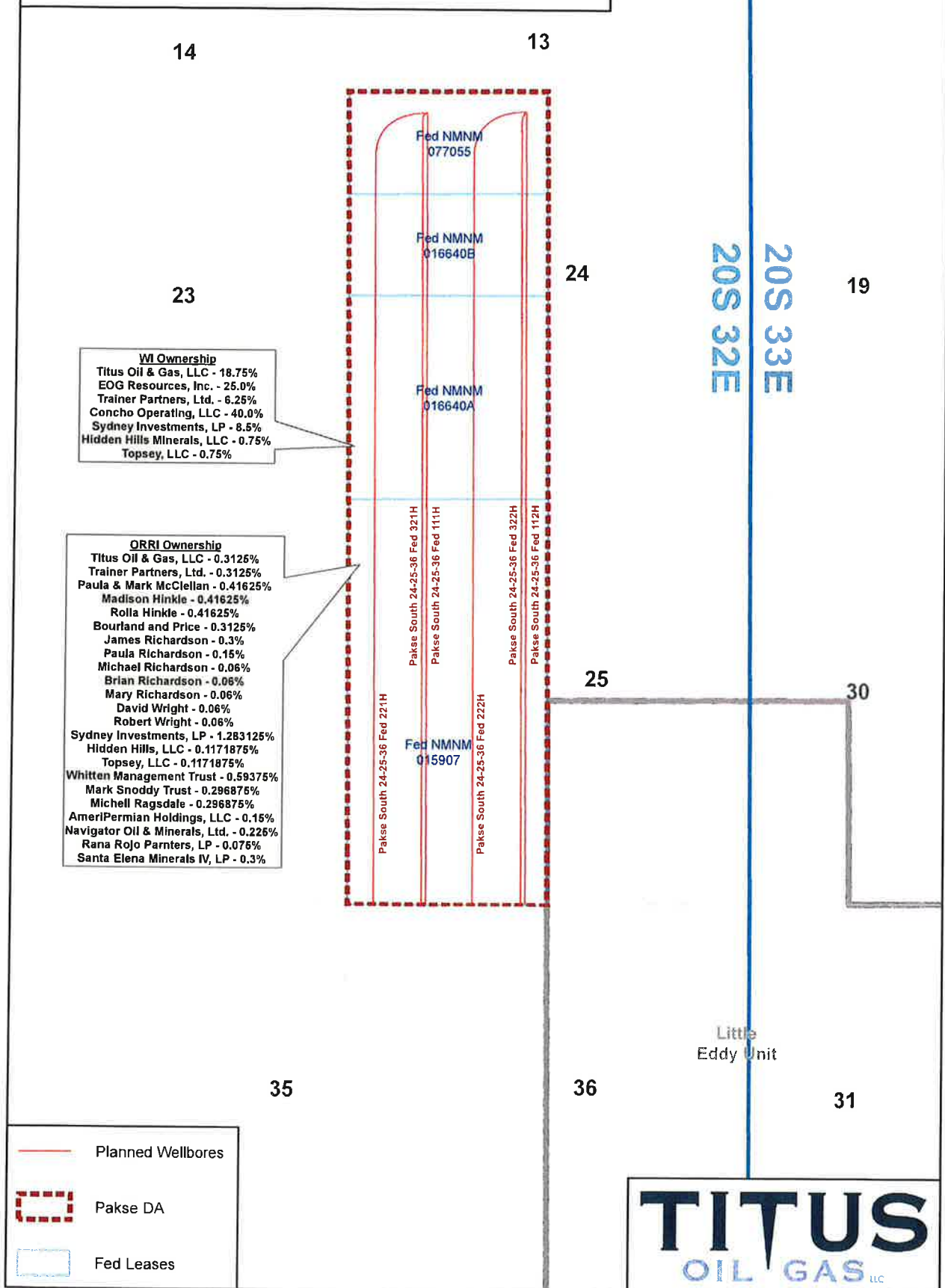
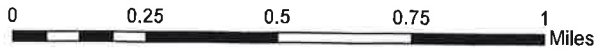
**EXHIBIT No. 6**  
 Titus Oil & Gas Production, LLC  
 NMOCD Case Nos. 20897, 20898,  
 and 20899  
 February 20, 2020 Hearing



# Pakse South 24-25-36 Fed Com Wells

Lea County, New Mexico; T-20-S, R-32-E

## 2 Mile Development





**Titus Oil & Gas Production, LLC**

100 Throckmorton St., Suite 1630

Fort Worth, Texas 76102

August 19, 2019

**United States Postal Service**

COG Operating, LLC

550 W. Texas Avenue, Suite 100

Midland, TX 79701

RE: Pakse South 24-25-36 Fed Com 111H Well Proposal  
T20S-R32E  
Lea County, New Mexico

Dear Working Interest Owner,

Titus Oil & Gas Production, LLC ("Titus"), as Operator, hereby proposes the drilling of the Pakse South 24-25-36 Fed Com 111H ("Subject Well") to an approximate True Vertical Depth of 9,106' and an approximate Total Measured Depth of 22,306' in order to test the Bone Spring formation. The proration unit will cover the W2W2 Sec 24, W2W2 Sec 25, W2NW4 Sec 36, T20S-R32E, Lea County, New Mexico.

The estimated cost of drilling, completing, and equipping the Subject Well is \$12,430,443, as itemized on the enclosed Authorization for Expenditure ("AFE"), dated August 15, 2019. The Subject Well's surface location will be located approximately 275' FNL & 1030' FWL Section 24, T20S-R32E. The Subject Well's bottom-hole location will be approximately 2640' FSL & 1030' FWL Section 36, T20S-R32E. The Subject Well's penetration point will be approximately 100' FNL & 1030' FWL, Section 24, T20S-R32E, and the last take point will be approximately 2740' FSL & 1030' FWL, Section 36, T20S-R32E. The proposed location and drilling plans described above are subject to change if surface or subsurface issues are encountered which necessitate a change.

In the event you elect to participate in the proposed well, please execute the enclosed AFE and return to Titus within 30 days. Titus proposes the drilling of the well under the terms of a modified AAPL Form 610-1989H Operating Agreement ("JOA"), which is available for your review upon request. The proposed JOA will cover all depths of Section 24: W2, Section 25: W2, and Section 36: NW4 of T20S-R32E, Lea County, New Mexico. If you would prefer a single well JOA that is also available upon request.

If you do not wish to participate in the drilling of the well, Titus would like to offer the following terms:

- Term Assignment, 3-year primary term
- Overriding Royalty equal to the difference between existing burdens and 20%, proportionately reduced
- \$5,000 per net acre bonus consideration

Titus is also willing to discuss possible trades or other deal structures related to your interest in the Subject Well and the JOA. If an agreement has not been reached within 30 days from the date of this letter, Titus reserves the right to apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest.

Should you have any questions, please feel free to contact the undersigned at the contact information outlined herein.

Sincerely,



Walter P. Jones

Vice President - Land

(817) 852-6875

wjones@titusoil.com

**EXHIBIT No. 7-A**  
Titus Oil & Gas Production, LLC  
NMOCD Case Nos. 20897, 20898,  
and 20899  
February 20, 2020 Hearing

Please select one of the following and return:

\_\_\_\_\_ I/We hereby elect to participate for our proportionate share of the costs detailed in the enclosed AFE associated with the Pakse South 24-25-36 Fed Com 111H.

\_\_\_\_\_ I/We hereby elect **NOT** to participate for our proportionate share of the costs detailed in the enclosed AFE associated with the Pakse South 24-25-36 Fed Com 111H.

\_\_\_\_\_ I/We are interested in selling, trading, or farming out our interest, please contact us to discuss further.

COG Operating, LLC

By: \_\_\_\_\_

Printed Name: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

USPS Priority Mail: 9470 1118 9956 1502 9682 90

**Titus Oil & Gas Production, LLC**

100 Throckmorton St., Suite 1630  
Fort Worth, Texas 76102

August 19, 2019

**United States Postal Service**

COG Operating, LLC  
550 W. Texas Avenue, Suite 100  
Midland, TX 79701

RE: Pakse South 24-25-36 Fed Com 112H Well Proposal  
T20S-R32E  
Lea County, New Mexico

Dear Working Interest Owner,

Titus Oil & Gas Production, LLC ("Titus"), as Operator, hereby proposes the drilling of the Pakse South 24-25-36 Fed Com 112H ("Subject Well") to an approximate True Vertical Depth of 9,121' and an approximate Total Measured Depth of 22,321' in order to test the Bone Spring formation. The proration unit will cover the E2W2 Sec 24, E2W2 Sec 25, E2NW4 Sec 36, T20S-R32E, Lea County, New Mexico.

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- Overriding Royalty equal to the difference between existing burdens and 20%, proportionately reduced
- \$5,000 per net acre bonus consideration

Titus is also willing to discuss possible trades or other deal structures related to your interest in the Subject Well and the JOA. If an agreement has not been reached within 30 days from the date of this letter, Titus reserves the right to apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest.

Should you have any questions, please feel free to contact the undersigned at the contact information outlined herein.

Sincerely,



Walter P. Jones  
Vice President - Land  
(817) 852-6875  
wjones@titusoil.com



Please select one of the following and return:

\_\_\_\_\_ I/We hereby elect to participate for our proportionate share of the costs detailed in the enclosed AFE associated with the Pakse South 24-25-36 Fed Com 112H.

\_\_\_\_\_ I/We hereby elect **NOT** to participate for our proportionate share of the costs detailed in the enclosed AFE associated with the Pakse South 24-25-36 Fed Com 112H.

\_\_\_\_\_ I/We are interested in selling, trading, or farming out our interest, please contact us to discuss further.

COG Operating, LLC

By: \_\_\_\_\_

Printed Name: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

USPS Priority Mail: 9470 1118 9956 1502 9682 90

**Titus Oil & Gas Production, LLC**  
100 Throckmorton St., Suite 1630  
Fort Worth, Texas 76102

August 19, 2019

**United States Postal Service**

COG Operating, LLC  
550 W. Texas Avenue, Suite 100  
Midland, TX 79701

RE: Pakse South 24-25-36 Fed Com 221H Well Proposal  
T20S-R32E  
Lea County, New Mexico

Dear Working Interest Owner,

Titus Oil & Gas Production, LLC ("Titus"), as Operator, hereby proposes the drilling of the Pakse South 24-25-36 Fed Com 221H ("Subject Well") to an approximate True Vertical Depth of 10,092' and an approximate Total Measured Depth of 23,292' in order to test the Bone Spring formation. The proration unit will cover the W2W2 Sec 24, W2W2 Sec 25, W2NW4 Sec 36, T20S-R32E, Lea County, New Mexico.

The estimated cost of drilling, completing, and equipping the Subject Well is \$12,530,443, as itemized on the enclosed Authorization for Expenditure ("AFE"), dated August 15, 2019. The Subject Well's surface location will be located approximately 250' FNL & 1030' FWL Section 24, T20S-R32E. The Subject Well's bottom-hole location will be approximately 2640' FSL & 1030' FWL Section 36, T20S-R32E. The Subject Well's penetration point will be approximately 100' FNL & 1030' FWL, Section 24, T20S-R32E, and the last take point will be approximately 2740' FSL & 1030' FWL, Section 36, T20S-R32E. The proposed location and drilling plans described above are subject to change if surface or subsurface issues are encountered which necessitate a change.

In the event you elect to participate in the proposed well, please execute the enclosed AFE and return to Titus within 30 days. Titus proposes the drilling of the well under the terms of a modified AAPL Form 610-1989H Operating Agreement ("JOA"), which is available for your review upon request. The proposed JOA will cover all depths of Section 24: W2, Section 25: W2, and Section 36: NW4 of T20S-R32E, Lea County, New Mexico. If you would prefer a single well JOA that is also available upon request.

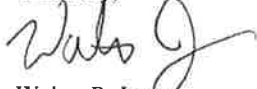
If you do not wish to participate in the drilling of the well, Titus would like to offer the following terms:

- Term Assignment, 3-year primary term
- Overriding Royalty equal to the difference between existing burdens and 20%, proportionately reduced
- \$5,000 per net acre bonus consideration

Titus is also willing to discuss possible trades or other deal structures related to your interest in the Subject Well and the JOA. If an agreement has not been reached within 30 days from the date of this letter, Titus reserves the right to apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest.

Should you have any questions, please feel free to contact the undersigned at the contact information outlined herein.

Sincerely,



Walter P. Jones  
Vice President - Land  
(817) 852-6875  
wjones@titusoil.com

**EXHIBIT No. 7 - B**  
Titus Oil & Gas Production, LLC  
NMOCD Case Nos. 20897, 20898,  
and 20899  
February 20, 2020 Hearing

Please select one of the following and return:

\_\_\_\_\_ I/We hereby elect to participate for our proportionate share of the costs detailed in the enclosed AFE associated with the Pakse South 24-25-36 Fed Com 221H.

\_\_\_\_\_ I/We hereby elect **NOT** to participate for our proportionate share of the costs detailed in the enclosed AFE associated with the Pakse South 24-25-36 Fed Com 221H.

\_\_\_\_\_ I/We are interested in selling, trading, or farming out our interest, please contact us to discuss further.

COG Operating, LLC

By: \_\_\_\_\_

Printed Name: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

USPS Priority Mail: 9470 1118 9956 1502 9682 90

**Titus Oil & Gas Production, LLC**

100 Throckmorton St., Suite 1630  
Fort Worth, Texas 76102

August 19, 2019

**United States Postal Service**

COG Operating, LLC  
550 W. Texas Avenue, Suite 100  
Midland, TX 79701

RE: Pakse South 24-25-36 Fed Com 222H Well Proposal  
T20S-R32E  
Lea County, New Mexico

Dear Working Interest Owner,

Titus Oil & Gas Production, LLC ("Titus"), as Operator, hereby proposes the drilling of the Pakse South 24-25-36 Fed Com 222H ("Subject Well") to an approximate True Vertical Depth of 10,119' and an approximate Total Measured Depth of 23,319' in order to test the Bone Spring formation. The proration unit will cover the E2W2 Sec 24, E2W2 Sec 25, E2NW4 Sec 36, T20S-R32E, Lea County, New Mexico.

The estimated cost of drilling, completing, and equipping the Subject Well is \$12,530,443, as itemized on the enclosed Authorization for Expenditure ("AFE"), dated August 15, 2019. The Subject Well's surface location will be located approximately 250' FNL & 2310' FWL Section 24, T20S-R32E. The Subject Well's bottom-hole location will be approximately 2640' FSL & 2310' FWL Section 36, T20S-R32E. The Subject Well's penetration point will be approximately 100' FNL & 2310' FWL, Section 24, T20S-R32E, and the last take point will be approximately 2740' FSL & 2310' FWL, Section 36, T20S-R32E. The proposed location and drilling plans described above are subject to change if surface or subsurface issues are encountered which necessitate a change.

In the event you elect to participate in the proposed well, please execute the enclosed AFE and return to Titus within 30 days. Titus proposes the drilling of the well under the terms of a modified AAPL Form 610-1989H Operating Agreement ("JOA"), which is available for your review upon request. The proposed JOA will cover all depths of Section 24: W2, Section 25: W2, and Section 36: NW4 of T20S-R32E, Lea County, New Mexico. If you would prefer a single well JOA that is also available upon request.

If you do not wish to participate in the drilling of the well, Titus would like to offer the following terms:

- Term Assignment, 3-year primary term
- Overriding Royalty equal to the difference between existing burdens and 20%, proportionately reduced
- \$5,000 per net acre bonus consideration

Titus is also willing to discuss possible trades or other deal structures related to your interest in the Subject Well and the JOA. If an agreement has not been reached within 30 days from the date of this letter, Titus reserves the right to apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest.

Should you have any questions, please feel free to contact the undersigned at the contact information outlined herein.

Sincerely,



Walter P. Jones  
Vice President - Land  
(817) 852-6875  
wjones@titusoil.com

Please select one of the following and return:

\_\_\_\_\_ I/We hereby elect to participate for our proportionate share of the costs detailed in the enclosed AFE associated with the Pakse South 24-25-36 Fed Com 222H.

\_\_\_\_\_ I/We hereby elect **NOT** to participate for our proportionate share of the costs detailed in the enclosed AFE associated with the Pakse South 24-25-36 Fed Com 222H.

\_\_\_\_\_ I/We are interested in selling, trading, or farming out our interest, please contact us to discuss further.

COG Operating, LLC

By: \_\_\_\_\_

Printed Name: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

USPS Priority Mail: 9470 1118 9956 1502 9682 90

**Titus Oil & Gas Production, LLC**

100 Throckmorton St., Suite 1630  
Fort Worth, Texas 76102

August 19, 2019

**United States Postal Service**

COG Operating, LLC  
550 W. Texas Avenue, Suite 100  
Midland, TX 79701

RE: Pakse South 24-25-36 Fed Com 321H Well Proposal  
T20S-R32E  
Lea County, New Mexico

Dear Working Interest Owner,

Titus Oil & Gas Production, LLC ("Titus"), as Operator, hereby proposes the drilling of the Pakse South 24-25-36 Fed Com 321H ("Subject Well") to an approximate True Vertical Depth of 11,101' and an approximate Total Measured Depth of 24,301' in order to test the Bone Spring formation. The proration unit will cover the W2W2 Sec 24, W2W2 Sec 25, W2NW4 Sec 36, T20S-R32E, Lea County, New Mexico.

The estimated cost of drilling, completing, and equipping the Subject Well is \$12,670,961, as itemized on the enclosed Authorization for Expenditure ("AFE"), dated August 15, 2019. The Subject Well's surface location will be located approximately 225' FNL & 1030' FWL Section 24, T20S-R32E. The Subject Well's bottom-hole location will be approximately 2640' FSL & 1030' FWL Section 36, T20S-R32E. The Subject Well's penetration point will be approximately 100' FNL & 1030' FWL, Section 24, T20S-R32E, and the last take point will be approximately 2740' FSL & 1030' FWL, Section 36, T20S-R32E. The proposed location and drilling plans described above are subject to change if surface or subsurface issues are encountered which necessitate a change.

In the event you elect to participate in the proposed well, please execute the enclosed AFE and return to Titus within 30 days. Titus proposes the drilling of the well under the terms of a modified AAPL Form 610-1989H Operating Agreement ("JOA"), which is available for your review upon request. The proposed JOA will cover all depths of Section 24: W2, Section 25: W2, and Section 36: NW4 of T20S-R32E, Lea County, New Mexico. If you would prefer a single well JOA that is also available upon request.

If you do not wish to participate in the drilling of the well, Titus would like to offer the following terms:

- Term Assignment, 3-year primary term
- Overriding Royalty equal to the difference between existing burdens and 20%, proportionately reduced
- \$5,000 per net acre bonus consideration

Titus is also willing to discuss possible trades or other deal structures related to your interest in the Subject Well and the JOA. If an agreement has not been reached within 30 days from the date of this letter, Titus reserves the right to apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest.

Should you have any questions, please feel free to contact the undersigned at the contact information outlined herein.

Sincerely,

  
Walter P. Jones  
Vice President - Land  
(817) 852-6875  
wjones@titusoil.com

**EXHIBIT No. 7-c**  
Titus Oil & Gas Production, LLC  
NMOCD Case Nos. 20897, 20898,  
and 20899  
February 20, 2020 Hearing

Please select one of the following and return:

\_\_\_\_\_ I/We hereby elect to participate for our proportionate share of the costs detailed in the enclosed AFE associated with the Pakse South 24-25-36 Fed Com 321H.

\_\_\_\_\_ I/We hereby elect **NOT** to participate for our proportionate share of the costs detailed in the enclosed AFE associated with the Pakse South 24-25-36 Fed Com 321H.

\_\_\_\_\_ I/We are interested in selling, trading, or farming out our interest, please contact us to discuss further.

COG Operating, LLC

By: \_\_\_\_\_

Printed Name: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

USPS Priority Mail: 9470 1118 9956 1502 9682 90

**Titus Oil & Gas Production, LLC**

100 Throckmorton St., Suite 1630  
Fort Worth, Texas 76102

August 19, 2019

**United States Postal Service**

COG Operating, LLC  
550 W. Texas Avenue, Suite 100  
Midland, TX 79701

RE: Pakse South 24-25-36 Fed Com 322H Well Proposal  
T20S-R32E  
Lea County, New Mexico

Dear Working Interest Owner,

Titus Oil & Gas Production, LLC ("Titus"), as Operator, hereby proposes the drilling of the Pakse South 24-25-36 Fed Com 322H ("Subject Well") to an approximate True Vertical Depth of 11,121' and an approximate Total Measured Depth of 24,321' in order to test the Bone Spring formation. The proration unit will cover the E2W2 Sec 24, E2W2 Sec 25, E2NW4 Sec 36, T20S-R32E, Lea County, New Mexico.

The estimated cost of drilling, completing, and equipping the Subject Well is \$12,670,961, as itemized on the enclosed Authorization for Expenditure ("AFE"), dated August 15, 2019. The Subject Well's surface location will be located approximately 225' FNL & 2310' FWL Section 24, T20S-R32E. The Subject Well's bottom-hole location will be approximately 2640' FSL & 2310' FWL Section 36, T20S-R32E. The Subject Well's penetration point will be approximately 100' FNL & 2310' FWL, Section 24, T20S-R32E, and the last take point will be approximately 2740' FSL & 2310' FWL, Section 36, T20S-R32E. The proposed location and drilling plans described above are subject to change if surface or subsurface issues are encountered which necessitate a change.

In the event you elect to participate in the proposed well, please execute the enclosed AFE and return to Titus within 30 days. Titus proposes the drilling of the well under the terms of a modified AAPL Form 610-1989H Operating Agreement ("JOA"), which is available for your review upon request. The proposed JOA will cover all depths of Section 24: W2, Section 25: W2, and Section 36: NW4 of T20S-R32E, Lea County, New Mexico. If you would prefer a single well JOA that is also available upon request.

If you do not wish to participate in the drilling of the well, Titus would like to offer the following terms:

- Term Assignment, 3-year primary term
- Overriding Royalty equal to the difference between existing burdens and 20%, proportionately reduced
- \$5,000 per net acre bonus consideration

Titus is also willing to discuss possible trades or other deal structures related to your interest in the Subject Well and the JOA. If an agreement has not been reached within 30 days from the date of this letter, Titus reserves the right to apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest.

Should you have any questions, please feel free to contact the undersigned at the contact information outlined herein.

Sincerely,



Walter P. Jones  
Vice President - Land  
(817) 852-6875  
wjones@titusoil.com



Please select one of the following and return:

\_\_\_\_\_ I/We hereby elect to participate for our proportionate share of the costs detailed in the enclosed AFE associated with the Pakse South 24-25-36 Fed Com 322H.

\_\_\_\_\_ I/We hereby elect **NOT** to participate for our proportionate share of the costs detailed in the enclosed AFE associated with the Pakse South 24-25-36 Fed Com 322H.

\_\_\_\_\_ I/We are interested in selling, trading, or farming out our interest, please contact us to discuss further.

COG Operating, LLC

By: \_\_\_\_\_

Printed Name: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

USPS Priority Mail: 9470 1118 9956 1502 9682 90



# Titus Oil & Gas Production, LLC

Proposed Authorization for Expenditure

Prepared by: Smith / Hinkel

Date Prepared: 8/15/2019

Well Name	Pakse South 24-25-36 Fed Com 111H	MD / TVD	22,306'	9,106'
Legal	20S-32E	Cty / State	Lea	NM
Formation	1st Bone Spring	Field	Salt Lake	

INTANGIBLE COSTS	DRILL	COMPL	PROD	FAC	TOTAL
Land/ Legal/ Regulatory/ Insurance	\$ 56,207	\$ -	\$ -	\$ -	\$ 56,207
Location/ Surveys/ Damages	\$ 231,073	\$ 6,110	\$ -	\$ -	\$ 237,183
Daywork Contract	\$ 754,422	\$ 534,724	\$ 28,708	\$ -	\$ 1,317,854
Mob / Trucking / Cranes/ Fork Lift	\$ 62,452	\$ 638,818	\$ 8,545	\$ 25,849	\$ 735,664
Fuel & Power	\$ 142,391	\$ 6,562	\$ -	\$ -	\$ 148,953
Directional Drilling Services	\$ 370,966	\$ -	\$ -	\$ -	\$ 370,966
Bits	\$ 121,157	\$ -	\$ -	\$ -	\$ 121,157
Mud & Chemicals	\$ 249,809	\$ -	\$ -	\$ -	\$ 249,809
Water	\$ 49,962	\$ 637,234	\$ -	\$ -	\$ 687,195
Disposal/ Closed Loop/ HES	\$ 187,356	\$ 34,849	\$ 119,861	\$ -	\$ 342,066
Cement/ Csg equip & services	\$ 330,996	\$ -	\$ -	\$ -	\$ 330,996
Rental - Surface	\$ 156,130	\$ 543,776	\$ 123,391	\$ -	\$ 823,297
Rental - Subsurface	\$ 93,678	\$ 103,641	\$ 15,802	\$ -	\$ 213,122
Company Supervision	\$ 17,237	\$ 48,879	\$ -	\$ -	\$ 66,116
Contract Supervision	\$ 124,392	\$ 176,733	\$ 9,991	\$ -	\$ 311,116
Geologic Evaluation	\$ 34,973	\$ 78,070	\$ -	\$ -	\$ 113,043
Perf & Wireline Services	\$ -	\$ 304,813	\$ 8,545	\$ -	\$ 313,358
Contract Labor	\$ 36,222	\$ 31,002	\$ 36,887	\$ 81,694	\$ 185,805
Plugging & Abandonment	\$ -	\$ -	\$ -	\$ -	\$ -
Fluid Hauling	\$ -	\$ 57,930	\$ 206,920	\$ -	\$ 264,850
Services Wellhead	\$ 14,989	\$ 90,290	\$ 6,573	\$ -	\$ 111,852
Stimulation	\$ -	\$ 2,560,249	\$ -	\$ -	\$ 2,560,249
Material Consumables	\$ -	\$ 864,882	\$ -	\$ -	\$ 864,882
Contingency	\$ -	\$ 335,815	\$ 28,261	\$ 5,377	\$ 369,453
<b>Total Intangibles</b>	<b>\$ 3,034,413</b>	<b>\$ 7,054,374</b>	<b>\$ 593,486</b>	<b>\$ 112,919</b>	<b>\$ 10,795,192</b>

TANGIBLE COSTS	DRILL	COMPL	PROD	FAC	TOTAL
Casing	\$ 778,154	\$ -	\$ -	\$ -	\$ 778,154
Material Tubing and Accs	\$ -	\$ -	\$ 46,013	\$ -	\$ 46,013
Wellhead & Production Tree	\$ 87,433	\$ 183,069	\$ 8,431	\$ -	\$ 278,933
Material Subsurface Lift Equipment	\$ -	\$ -	\$ 76,250	\$ -	\$ 76,250
Packers, Liner Hangers	\$ -	\$ -	\$ -	\$ -	\$ -
Material Surface Other	\$ -	\$ -	\$ 10,614	\$ -	\$ 10,614
Compressor	\$ -	\$ -	\$ 40,206	\$ -	\$ 40,206
Tanks	\$ -	\$ -	\$ -	\$ 156,457	\$ 156,457
Production Vessels	\$ -	\$ -	\$ -	\$ 52,152	\$ 52,152
Gas Conditioning/ Dehydration	\$ -	\$ -	\$ -	\$ -	\$ -
Flow Lines	\$ -	\$ -	\$ -	\$ 112,398	\$ 112,398
Valves, Dumps, Controllers	\$ -	\$ -	\$ -	\$ 9,179	\$ 9,179
Electrical / Grounding	\$ -	\$ -	\$ -	\$ 15,645	\$ 15,645
Flares/Combustion/Emission	\$ -	\$ -	\$ -	\$ 12,047	\$ 12,047
Communications	\$ -	\$ -	\$ -	\$ 28,684	\$ 28,684
Meters/LACT/Instrumentation	\$ -	\$ -	\$ -	\$ 18,519	\$ 18,519
<b>Total Tangibles</b>	<b>\$ 865,587</b>	<b>\$ 183,069</b>	<b>\$ 181,515</b>	<b>\$ 405,081</b>	<b>\$ 1,635,251</b>
<b>Total DC&amp;E</b>	<b>\$ 3,900,000</b>	<b>\$ 7,237,443</b>	<b>\$ 775,000</b>	<b>\$ 518,000</b>	<b>\$ 12,430,443</b>

Non Operating Partner Approval

Company: \_\_\_\_\_ By: \_\_\_\_\_ Date: \_\_\_\_\_  
Its: \_\_\_\_\_

**EXHIBIT No. 8-A**  
Titus Oil & Gas Production, LLC  
NMOCD Case Nos. 20897, 20898,  
and 20899  
February 20, 2020 Hearing

**TITUS**  
OIL & GAS**Titus Oil & Gas Production, LLC**  
Proposed Authorization for Expenditure.

Prepared by: Smith / Hinkel

Date Prepared: 8/15/2019

<b>Well Name</b>	Pakse South 24-25-36 Fed Com 112H	<b>MD / TVD</b>	22,321'	9,121'
<b>Legal</b>	20S-32E	<b>Cty / State</b>	Lea	NM
<b>Formation</b>	1st Bone Spring	<b>Field</b>	Salt Lake	

<b>INTANGIBLE COSTS</b>	<b>DRILL</b>	<b>COMPL</b>	<b>PROD</b>	<b>FAC</b>	<b>TOTAL</b>
Land/ Legal/ Regulatory/ Insurance	\$ 56,207	\$ -	\$ -	\$ -	\$ 56,207
Location/ Surveys/ Damages	\$ 231,073	\$ 6,110	\$ -	\$ -	\$ 237,183
Daywork Contract	\$ 754,422	\$ 534,724	\$ 28,708	\$ -	\$ 1,317,854
Mob / Trucking / Cranes/ Fork Lift	\$ 62,452	\$ 638,818	\$ 8,545	\$ 25,849	\$ 735,664
Fuel & Power	\$ 142,391	\$ 6,562	\$ -	\$ -	\$ 148,953
Directional Drilling Services	\$ 370,966	\$ -	\$ -	\$ -	\$ 370,966
Bits	\$ 121,157	\$ -	\$ -	\$ -	\$ 121,157
Mud & Chemicals	\$ 249,809	\$ -	\$ -	\$ -	\$ 249,809
Water	\$ 49,962	\$ 637,234	\$ -	\$ -	\$ 687,195
Disposal/ Closed Loop/ HES	\$ 187,356	\$ 34,849	\$ 119,861	\$ -	\$ 342,066
Cement/ Csg equip & services	\$ 330,996	\$ -	\$ -	\$ -	\$ 330,996
Rental - Surface	\$ 156,130	\$ 543,776	\$ 123,391	\$ -	\$ 823,297
Rental - Subsurface	\$ 93,678	\$ 103,641	\$ 15,802	\$ -	\$ 213,122
Company Supervision	\$ 17,237	\$ 48,879	\$ -	\$ -	\$ 66,116
Contract Supervision	\$ 124,392	\$ 176,733	\$ 9,991	\$ -	\$ 311,116
Geologic Evaluation	\$ 34,973	\$ 78,070	\$ -	\$ -	\$ 113,043
Perf & Wireline Services	\$ -	\$ 304,813	\$ 8,545	\$ -	\$ 313,358
Contract Labor	\$ 36,222	\$ 31,002	\$ 36,887	\$ 81,694	\$ 185,805
Plugging & Abandonment	\$ -	\$ -	\$ -	\$ -	\$ -
Fluid Hauling	\$ -	\$ 57,930	\$ 206,920	\$ -	\$ 264,850
Services Wellhead	\$ 14,989	\$ 90,290	\$ 6,573	\$ -	\$ 111,852
Stimulation	\$ -	\$ 2,560,249	\$ -	\$ -	\$ 2,560,249
Material Consumables	\$ -	\$ 864,882	\$ -	\$ -	\$ 864,882
Contingency	\$ -	\$ 335,815	\$ 28,261	\$ 5,377	\$ 369,453
<b>Total Intangibles</b>	<b>\$ 3,034,413</b>	<b>\$ 7,054,374</b>	<b>\$ 593,486</b>	<b>\$ 112,919</b>	<b>\$ 10,795,192</b>

<b>TANGIBLE COSTS</b>	<b>DRILL</b>	<b>COMPL</b>	<b>PROD</b>	<b>FAC</b>	<b>TOTAL</b>
Casing	\$ 778,154	\$ -	\$ -	\$ -	\$ 778,154
Material Tubing and Accs	\$ -	\$ -	\$ 46,013	\$ -	\$ 46,013
Wellhead & Production Tree	\$ 87,433	\$ 183,069	\$ 8,431	\$ -	\$ 278,933
Material Subsurface Lift Equipment	\$ -	\$ -	\$ 76,250	\$ -	\$ 76,250
Packers, Liner Hangers	\$ -	\$ -	\$ -	\$ -	\$ -
Material Surface Other	\$ -	\$ -	\$ 10,614	\$ -	\$ 10,614
Compressor	\$ -	\$ -	\$ 40,206	\$ -	\$ 40,206
Tanks	\$ -	\$ -	\$ -	\$ 156,457	\$ 156,457
Production Vessels	\$ -	\$ -	\$ -	\$ 52,152	\$ 52,152
Gas Conditioning/ Dehydration	\$ -	\$ -	\$ -	\$ -	\$ -
Flow Lines	\$ -	\$ -	\$ -	\$ 112,398	\$ 112,398
Valves, Dumps, Controllers	\$ -	\$ -	\$ -	\$ 9,179	\$ 9,179
Electrical / Grounding	\$ -	\$ -	\$ -	\$ 15,645	\$ 15,645
Flares/Combustion/Emission	\$ -	\$ -	\$ -	\$ 12,047	\$ 12,047
Communications	\$ -	\$ -	\$ -	\$ 28,684	\$ 28,684
Meters/LACT/Instrumentation	\$ -	\$ -	\$ -	\$ 18,519	\$ 18,519
<b>Total Tangibles</b>	<b>\$ 865,587</b>	<b>\$ 183,069</b>	<b>\$ 181,515</b>	<b>\$ 405,081</b>	<b>\$ 1,635,251</b>
<b>Total DC&amp;E</b>	<b>\$ 3,900,000</b>	<b>\$ 7,237,443</b>	<b>\$ 775,000</b>	<b>\$ 518,000</b>	<b>\$ 12,430,443</b>

Non Operating Partner Approval

Company:

By:

Date:

Its:



**Titus Oil & Gas Production, LLC**  
Proposed Authorization for Expenditure.

Prepared by: Smith / Hinkel  
Date Prepared: 8/15/2019

<b>Well Name</b>	Pakse South 24-25-36 Fed Com 221H	<b>MD / TVD</b>	23,292'	10,092'
<b>Legal</b>	20S-32E	<b>Cty / State</b>	Lea	NM
<b>Formation</b>	2nd Bone Spring	<b>Field</b>	Salt Lake	

INTANGIBLE COSTS	DRILL	COMPL	PROD	FAC	TOTAL
Land/ Legal/ Regulatory/ Insurance	\$ 57,648	\$ -	\$ -	\$ -	\$ 57,648
Location/ Surveys/ Damages	\$ 236,998	\$ 6,110	\$ -	\$ -	\$ 243,108
Daywork Contract	\$ 773,766	\$ 534,724	\$ 28,708	\$ -	\$ 1,337,198
Mob / Trucking / Cranes/ Fork Lift	\$ 64,054	\$ 638,818	\$ 8,545	\$ 25,849	\$ 737,265
Fuel & Power	\$ 146,042	\$ 6,562	\$ -	\$ -	\$ 152,604
Directional Drilling Services	\$ 380,478	\$ -	\$ -	\$ -	\$ 380,478
Bits	\$ 124,264	\$ -	\$ -	\$ -	\$ 124,264
Mud & Chemicals	\$ 256,214	\$ -	\$ -	\$ -	\$ 256,214
Water	\$ 51,243	\$ 637,234	\$ -	\$ -	\$ 688,476
Disposal/ Closed Loop/ HES	\$ 192,160	\$ 34,849	\$ 119,861	\$ -	\$ 346,870
Cement/ Csg equip & services	\$ 339,484	\$ -	\$ -	\$ -	\$ 339,484
Rental - Surface	\$ 160,134	\$ 543,776	\$ 123,391	\$ -	\$ 827,300
Rental - Subsurface	\$ 96,080	\$ 103,641	\$ 15,802	\$ -	\$ 215,524
Company Supervision	\$ 17,679	\$ 48,879	\$ -	\$ -	\$ 66,557
Contract Supervision	\$ 127,582	\$ 176,733	\$ 9,991	\$ -	\$ 314,306
Geologic Evaluation	\$ 35,870	\$ 78,070	\$ -	\$ -	\$ 113,940
Perf & Wireline Services	\$ -	\$ 304,813	\$ 8,545	\$ -	\$ 313,358
Contract Labor	\$ 37,151	\$ 31,002	\$ 36,887	\$ 81,694	\$ 186,733
Plugging & Abandonment	\$ -	\$ -	\$ -	\$ -	\$ -
Fluid Hauling	\$ -	\$ 57,930	\$ 206,920	\$ -	\$ 264,850
Services Wellhead	\$ 15,373	\$ 90,290	\$ 6,573	\$ -	\$ 112,236
Stimulation	\$ -	\$ 2,560,249	\$ -	\$ -	\$ 2,560,249
Material Consumables	\$ -	\$ 864,882	\$ -	\$ -	\$ 864,882
Contingency	\$ -	\$ 335,815	\$ 28,261	\$ 5,377	\$ 369,453
<b>Total Intangibles</b>	<b>\$ 3,112,219</b>	<b>\$ 7,054,374</b>	<b>\$ 593,486</b>	<b>\$ 112,919</b>	<b>\$ 10,872,998</b>

TANGIBLE COSTS	DRILL	COMPL	PROD	FAC	TOTAL
Casing	\$ 798,107	\$ -	\$ -	\$ -	\$ 798,107
Material Tubing and Accs	\$ -	\$ -	\$ 46,013	\$ -	\$ 46,013
Wellhead & Production Tree	\$ 89,675	\$ 183,069	\$ 8,431	\$ -	\$ 281,175
Material Subsurface Lift Equipment	\$ -	\$ -	\$ 76,250	\$ -	\$ 76,250
Packers, Liner Hangers	\$ -	\$ -	\$ -	\$ -	\$ -
Material Surface Other	\$ -	\$ -	\$ 10,614	\$ -	\$ 10,614
Compressor	\$ -	\$ -	\$ 40,206	\$ -	\$ 40,206
Tanks	\$ -	\$ -	\$ -	\$ 156,457	\$ 156,457
Production Vessels	\$ -	\$ -	\$ -	\$ 52,152	\$ 52,152
Gas Conditioning/ Dehydration	\$ -	\$ -	\$ -	\$ -	\$ -
Flow Lines	\$ -	\$ -	\$ -	\$ 112,398	\$ 112,398
Valves, Dumps, Controllers	\$ -	\$ -	\$ -	\$ 9,179	\$ 9,179
Electrical / Grounding	\$ -	\$ -	\$ -	\$ 15,645	\$ 15,645
Flares/Combustion/Emission	\$ -	\$ -	\$ -	\$ 12,047	\$ 12,047
Communications	\$ -	\$ -	\$ -	\$ 28,684	\$ 28,684
Meters/LACT/Instrumentation	\$ -	\$ -	\$ -	\$ 18,519	\$ 18,519
<b>Total Tangibles</b>	<b>\$ 887,781</b>	<b>\$ 183,069</b>	<b>\$ 181,515</b>	<b>\$ 405,081</b>	<b>\$ 1,657,446</b>
<b>Total DC&amp;E</b>	<b>\$ 4,000,000</b>	<b>\$ 7,237,443</b>	<b>\$ 775,000</b>	<b>\$ 518,000</b>	<b>\$ 12,530,443</b>

Non Operating Partner Approval

Company: \_\_\_\_\_ By: \_\_\_\_\_ Date: \_\_\_\_\_  
Its: \_\_\_\_\_

**EXHIBIT No. 8-β**  
Titus Oil & Gas Production, LLC  
NMOCD Case Nos. 20897, 20898,  
and 20899  
February 20, 2020 Hearing



# Titus Oil & Gas Production, LLC

Proposed Authorization for Expenditure:

Prepared by: Smith / Hinkel

Date Prepared: 8/15/2019

<b>Well Name</b>	<b>Pakse South 24-25-36 Fed Com 222H</b>	<b>MD / TVD</b>	<b>23,319'</b>	<b>10,119'</b>
<b>Legal</b>	<b>20S-32E</b>	<b>Cty / State</b>	<b>Lea</b>	<b>NM</b>
<b>Formation</b>	<b>2nd Bone Spring</b>	<b>Field</b>	<b>Salt Lake</b>	

<b>INTANGIBLE COSTS</b>	<b>DRILL</b>	<b>COMPL</b>	<b>PROD</b>	<b>FAC</b>	<b>TOTAL</b>
Land/ Legal/ Regulatory/ Insurance	\$ 57,648	\$ -	\$ -	\$ -	\$ 57,648
Location/ Surveys/ Damages	\$ 236,998	\$ 6,110	\$ -	\$ -	\$ 243,108
Daywork Contract	\$ 773,766	\$ 534,724	\$ 28,708	\$ -	\$ 1,337,198
Mob / Trucking / Cranes/ Fork Lift	\$ 64,054	\$ 638,818	\$ 8,545	\$ 25,849	\$ 737,265
Fuel & Power	\$ 146,042	\$ 6,562	\$ -	\$ -	\$ 152,604
Directional Drilling Services	\$ 380,478	\$ -	\$ -	\$ -	\$ 380,478
Bits	\$ 124,264	\$ -	\$ -	\$ -	\$ 124,264
Mud & Chemicals	\$ 256,214	\$ -	\$ -	\$ -	\$ 256,214
Water	\$ 51,243	\$ 637,234	\$ -	\$ -	\$ 688,476
Disposal/ Closed Loop/ HES	\$ 192,160	\$ 34,849	\$ 119,861	\$ -	\$ 346,870
Cement/ Csg equip & services	\$ 339,484	\$ -	\$ -	\$ -	\$ 339,484
Rental - Surface	\$ 160,134	\$ 543,776	\$ 123,391	\$ -	\$ 827,300
Rental - Subsurface	\$ 96,080	\$ 103,641	\$ 15,802	\$ -	\$ 215,524
Company Supervision	\$ 17,679	\$ 48,879	\$ -	\$ -	\$ 66,557
Contract Supervision	\$ 127,582	\$ 176,733	\$ 9,991	\$ -	\$ 314,306
Geologic Evaluation	\$ 35,870	\$ 78,070	\$ -	\$ -	\$ 113,940
Perf & Wireline Services	\$ -	\$ 304,813	\$ 8,545	\$ -	\$ 313,358
Contract Labor	\$ 37,151	\$ 31,002	\$ 36,887	\$ 81,694	\$ 186,733
Plugging & Abandonment	\$ -	\$ -	\$ -	\$ -	\$ -
Fluid Hauling	\$ -	\$ 57,930	\$ 206,920	\$ -	\$ 264,850
Services Wellhead	\$ 15,373	\$ 90,290	\$ 6,573	\$ -	\$ 112,236
Stimulation	\$ -	\$ 2,560,249	\$ -	\$ -	\$ 2,560,249
Material Consumables	\$ -	\$ 864,882	\$ -	\$ -	\$ 864,882
Contingency	\$ -	\$ 335,815	\$ 28,261	\$ 5,377	\$ 369,453
<b>Total Intangibles</b>	<b>\$ 3,112,219</b>	<b>\$ 7,054,374</b>	<b>\$ 593,486</b>	<b>\$ 112,919</b>	<b>\$ 10,872,998</b>
<b>TANGIBLE COSTS</b>	<b>DRILL</b>	<b>COMPL</b>	<b>PROD</b>	<b>FAC</b>	<b>TOTAL</b>
Casing	\$ 798,107	\$ -	\$ -	\$ -	\$ 798,107
Material Tubing and Accs	\$ -	\$ -	\$ 46,013	\$ -	\$ 46,013
Wellhead & Production Tree	\$ 89,675	\$ 183,069	\$ 8,431	\$ -	\$ 281,175
Material Subsurface Lift Equipment	\$ -	\$ -	\$ 76,250	\$ -	\$ 76,250
Packers, Liner Hangers	\$ -	\$ -	\$ -	\$ -	\$ -
Material Surface Other	\$ -	\$ -	\$ 10,614	\$ -	\$ 10,614
Compressor	\$ -	\$ -	\$ 40,206	\$ -	\$ 40,206
Tanks	\$ -	\$ -	\$ -	\$ 156,457	\$ 156,457
Production Vessels	\$ -	\$ -	\$ -	\$ 52,152	\$ 52,152
Gas Conditioning/ Dehydration	\$ -	\$ -	\$ -	\$ -	\$ -
Flow Lines	\$ -	\$ -	\$ -	\$ 112,398	\$ 112,398
Valves, Dumps, Controllers	\$ -	\$ -	\$ -	\$ 9,179	\$ 9,179
Electrical / Grounding	\$ -	\$ -	\$ -	\$ 15,645	\$ 15,645
Flares/Combustion/Emission	\$ -	\$ -	\$ -	\$ 12,047	\$ 12,047
Communications	\$ -	\$ -	\$ -	\$ 28,684	\$ 28,684
Meters/LACT/Instrumentation	\$ -	\$ -	\$ -	\$ 18,519	\$ 18,519
<b>Total Tangibles</b>	<b>\$ 887,781</b>	<b>\$ 183,069</b>	<b>\$ 181,515</b>	<b>\$ 405,081</b>	<b>\$ 1,657,446</b>
<b>Total DC&amp;E</b>	<b>\$ 4,000,000</b>	<b>\$ 7,237,443</b>	<b>\$ 775,000</b>	<b>\$ 518,000</b>	<b>\$ 12,530,443</b>

Non Operating Partner Approval

Company:

By:

Date:

Its:

**TITUS**  
OIL GAS**Titus Oil & Gas Production, LLC**

Proposed Authorization for Expenditure.

Prepared by: Smith / Hinkel

Date Prepared: 8/15/2019

<b>Well Name</b>	Pakse South 24-25-36 Fed Com 321H	<b>MD / TVD</b>	24,301'	11,101'
<b>Legal</b>	20S-32E	<b>Cty / State</b>	Lea	NM
<b>Formation</b>	3rd Bone Spring	<b>Field</b>	Salt Lake	

<b>INTANGIBLE COSTS</b>	<b>DRILL</b>	<b>COMPL</b>	<b>PROD</b>	<b>FAC</b>	<b>TOTAL</b>
Land/ Legal/ Regulatory/ Insurance	\$ 58,369	\$ -	\$ -	\$ -	\$ 58,369
Location/ Surveys/ Damages	\$ 239,960	\$ 6,186	\$ -	\$ -	\$ 246,147
Daywork Contract	\$ 783,438	\$ 541,412	\$ 28,708	\$ -	\$ 1,353,558
Mob / Trucking / Cranes/ Fork Lift	\$ 64,854	\$ 646,807	\$ 8,545	\$ 25,849	\$ 746,056
Fuel & Power	\$ 147,868	\$ 6,644	\$ -	\$ -	\$ 154,512
Directional Drilling Services	\$ 385,234	\$ -	\$ -	\$ -	\$ 385,234
Bits	\$ 125,817	\$ -	\$ -	\$ -	\$ 125,817
Mud & Chemicals	\$ 259,417	\$ -	\$ -	\$ -	\$ 259,417
Water	\$ 51,883	\$ 645,203	\$ -	\$ -	\$ 697,087
Disposal/ Closed Loop/ HES	\$ 194,563	\$ 35,285	\$ 119,861	\$ -	\$ 349,708
Cement/ Csg equip & services	\$ 343,727	\$ -	\$ -	\$ -	\$ 343,727
Rental - Surface	\$ 162,135	\$ 550,577	\$ 123,391	\$ -	\$ 836,103
Rental - Subsurface	\$ 97,281	\$ 104,937	\$ 15,802	\$ -	\$ 218,021
Company Supervision	\$ 17,900	\$ 49,490	\$ -	\$ -	\$ 67,390
Contract Supervision	\$ 129,177	\$ 178,943	\$ 9,991	\$ -	\$ 318,111
Geologic Evaluation	\$ 36,318	\$ 79,047	\$ -	\$ -	\$ 115,365
Perf & Wireline Services	\$ -	\$ 308,625	\$ 8,545	\$ -	\$ 317,171
Contract Labor	\$ 37,615	\$ 31,390	\$ 36,887	\$ 81,694	\$ 187,586
Plugging & Abandonment	\$ -	\$ -	\$ -	\$ -	\$ -
Fluid Hauling	\$ -	\$ 58,655	\$ 206,920	\$ -	\$ 265,575
Services Wellhead	\$ 15,565	\$ 91,419	\$ 6,573	\$ -	\$ 113,557
Stimulation	\$ -	\$ 2,592,269	\$ -	\$ -	\$ 2,592,269
Material Consumables	\$ -	\$ 875,699	\$ -	\$ -	\$ 875,699
Contingency	\$ -	\$ 340,015	\$ 28,261	\$ 5,377	\$ 373,653
<b>Total Intangibles</b>	<b>\$ 3,151,121</b>	<b>\$ 7,142,602</b>	<b>\$ 593,486</b>	<b>\$ 112,919</b>	<b>\$ 11,000,128</b>
<b>TANGIBLE COSTS</b>	<b>DRILL</b>	<b>COMPL</b>	<b>PROD</b>	<b>FAC</b>	<b>TOTAL</b>
Casing	\$ 808,083	\$ -	\$ -	\$ -	\$ 808,083
Material Tubing and Accs	\$ -	\$ -	\$ 46,013	\$ -	\$ 46,013
Wellhead & Production Tree	\$ 90,796	\$ 185,358	\$ 8,431	\$ -	\$ 284,585
Material Subsurface Lift Equipment	\$ -	\$ -	\$ 76,250	\$ -	\$ 76,250
Packers, Liner Hangers	\$ -	\$ -	\$ -	\$ -	\$ -
Material Surface Other	\$ -	\$ -	\$ 10,614	\$ -	\$ 10,614
Compressor	\$ -	\$ -	\$ 40,206	\$ -	\$ 40,206
Tanks	\$ -	\$ -	\$ -	\$ 156,457	\$ 156,457
Production Vessels	\$ -	\$ -	\$ -	\$ 52,152	\$ 52,152
Gas Conditioning/ Dehydration	\$ -	\$ -	\$ -	\$ -	\$ -
Flow Lines	\$ -	\$ -	\$ -	\$ 112,398	\$ 112,398
Valves, Dumps, Controllers	\$ -	\$ -	\$ -	\$ 9,179	\$ 9,179
Electrical / Grounding	\$ -	\$ -	\$ -	\$ 15,645	\$ 15,645
Flares/Combustion/Emission	\$ -	\$ -	\$ -	\$ 12,047	\$ 12,047
Communications	\$ -	\$ -	\$ -	\$ 28,684	\$ 28,684
Meters/LACT/Instrumentation	\$ -	\$ -	\$ -	\$ 18,519	\$ 18,519
<b>Total Tangibles</b>	<b>\$ 898,879</b>	<b>\$ 185,358</b>	<b>\$ 181,515</b>	<b>\$ 405,081</b>	<b>\$ 1,670,832</b>
<b>Total DC&amp;E</b>	<b>\$ 4,050,000</b>	<b>\$ 7,327,961</b>	<b>\$ 775,000</b>	<b>\$ 518,000</b>	<b>\$ 12,670,961</b>

*Non Operating Partner Approval*

Company:

By:

Date:

Its:

**EXHIBIT No. 8-c**  
**Titus Oil & Gas Production, LLC**  
**NMOCD Case Nos. 20897, 20898,**  
**and 20899**  
**February 20, 2020 Hearing**



# Titus Oil & Gas Production, LLC

Proposed Authorization for Expenditure.

Prepared by: Smith / Hinkel

Date Prepared: 8/15/2019

<b>Well Name</b>	Pakse South 24-25-36 Fed Com 322H	<b>MD / TVD</b>	24,321'	11,121'
<b>Legal</b>	20S-32E	<b>Cty / State</b>	Lea	NM
<b>Formation</b>	3rd Bone Spring	<b>Field</b>	Salt Lake	

INTANGIBLE COSTS	DRILL	COMPL	PROD	FAC	TOTAL
Land/ Legal/ Regulatory/ Insurance	\$ 58,369	\$ -	\$ -	\$ -	\$ 58,369
Location/ Surveys/ Damages	\$ 239,960	\$ 6,186	\$ -	\$ -	\$ 246,147
Daywork Contract	\$ 783,438	\$ 541,412	\$ 28,708	\$ -	\$ 1,353,558
Mob / Trucking / Cranes/ Fork Lift	\$ 64,854	\$ 646,807	\$ 8,545	\$ 25,849	\$ 746,056
Fuel & Power	\$ 147,868	\$ 6,644	\$ -	\$ -	\$ 154,512
Directional Drilling Services	\$ 385,234	\$ -	\$ -	\$ -	\$ 385,234
Bits	\$ 125,817	\$ -	\$ -	\$ -	\$ 125,817
Mud & Chemicals	\$ 259,417	\$ -	\$ -	\$ -	\$ 259,417
Water	\$ 51,883	\$ 645,203	\$ -	\$ -	\$ 697,087
Disposal/ Closed Loop/ HES	\$ 194,563	\$ 35,285	\$ 119,861	\$ -	\$ 349,708
Cement/ Csg equip & services	\$ 343,727	\$ -	\$ -	\$ -	\$ 343,727
Rental - Surface	\$ 162,135	\$ 550,577	\$ 123,391	\$ -	\$ 836,103
Rental - Subsurface	\$ 97,281	\$ 104,937	\$ 15,802	\$ -	\$ 218,021
Company Supervision	\$ 17,900	\$ 49,490	\$ -	\$ -	\$ 67,390
Contract Supervision	\$ 129,177	\$ 178,943	\$ 9,991	\$ -	\$ 318,111
Geologic Evaluation	\$ 36,318	\$ 79,047	\$ -	\$ -	\$ 115,365
Perf & Wireline Services	\$ -	\$ 308,625	\$ 8,545	\$ -	\$ 317,171
Contract Labor	\$ 37,615	\$ 31,390	\$ 36,887	\$ 81,694	\$ 187,586
Plugging & Abandonment	\$ -	\$ -	\$ -	\$ -	\$ -
Fluid Hauling	\$ -	\$ 58,655	\$ 206,920	\$ -	\$ 265,575
Services Wellhead	\$ 15,565	\$ 91,419	\$ 6,573	\$ -	\$ 113,557
Stimulation	\$ -	\$ 2,592,269	\$ -	\$ -	\$ 2,592,269
Material Consumables	\$ -	\$ 875,699	\$ -	\$ -	\$ 875,699
Contingency	\$ -	\$ 340,015	\$ 28,261	\$ 5,377	\$ 373,653
<b>Total Intangibles</b>	<b>\$ 3,151,121</b>	<b>\$ 7,142,602</b>	<b>\$ 593,486</b>	<b>\$ 112,919</b>	<b>\$ 11,000,128</b>

TANGIBLE COSTS	DRILL	COMPL	PROD	FAC	TOTAL
Casing	\$ 808,083	\$ -	\$ -	\$ -	\$ 808,083
Material Tubing and Accs	\$ -	\$ -	\$ 46,013	\$ -	\$ 46,013
Wellhead & Production Tree	\$ 90,796	\$ 185,358	\$ 8,431	\$ -	\$ 284,585
Material Subsurface Lift Equipment	\$ -	\$ -	\$ 76,250	\$ -	\$ 76,250
Packers, Liner Hangers	\$ -	\$ -	\$ -	\$ -	\$ -
Material Surface Other	\$ -	\$ -	\$ 10,614	\$ -	\$ 10,614
Compressor	\$ -	\$ -	\$ 40,206	\$ -	\$ 40,206
Tanks	\$ -	\$ -	\$ -	\$ 156,457	\$ 156,457
Production Vessels	\$ -	\$ -	\$ -	\$ 52,152	\$ 52,152
Gas Conditioning/ Dehydration	\$ -	\$ -	\$ -	\$ -	\$ -
Flow Lines	\$ -	\$ -	\$ -	\$ 112,398	\$ 112,398
Valves, Dumps, Controllers	\$ -	\$ -	\$ -	\$ 9,179	\$ 9,179
Electrical / Grounding	\$ -	\$ -	\$ -	\$ 15,645	\$ 15,645
Flares/Combustion/Emission	\$ -	\$ -	\$ -	\$ 12,047	\$ 12,047
Communications	\$ -	\$ -	\$ -	\$ 28,684	\$ 28,684
Meters/LACT/Instrumentation	\$ -	\$ -	\$ -	\$ 18,519	\$ 18,519
<b>Total Tangibles</b>	<b>\$ 898,879</b>	<b>\$ 185,358</b>	<b>\$ 181,515</b>	<b>\$ 405,081</b>	<b>\$ 1,670,832</b>
<b>Total DC&amp;E</b>	<b>\$ 4,050,000</b>	<b>\$ 7,327,961</b>	<b>\$ 775,000</b>	<b>\$ 518,000</b>	<b>\$ 12,670,961</b>

Non Operating Partner Approval

Company:

By:

Date:

Its:



**MONTGOMERY  
& ANDREWS**  
LAW FIRM

SHARON T. SHAHEEN  
Direct: (505) 986-2678  
Email: [sshaheen@montand.com](mailto:sshaheen@montand.com)  
[www.montand.com](http://www.montand.com)

October 25, 2019

**VIA CERTIFIED MAIL  
RETURN RECEIPT REQUESTED**

**TO: ALL INTEREST OWNERS ON ATTACHED LIST**

**Re: Case No. 20897 - Application of Titus Oil & Gas Production, LLC, for Compulsory Pooling, Lea County, New Mexico – Pakse South 24-25-36 Fed Com 111H and 112H**

**Case No. 20898 – Application of Titus Oil & Gas Production, LLC, for Compulsory Pooling, Lea County, New Mexico – Pakse South 24-25-36 Fed Com 221H and 222H**

**Case No. 20899 – Application of Titus Oil & Gas Production, LLC, for Compulsory Pooling, Lea County, New Mexico – Pakse South 24-25-36 Fed Com 321H and 322H**

Dear Interest Owner:

This will advise that pursuant to NMSA 1978, § 70-2-17, Titus Oil & Gas Production, LLC ("Titus") has filed three (3) Applications with the New Mexico Oil Conservation Division for orders regarding the proposed wells described below. You are receiving this notice because you may have an interest in one or more of these wells.

**Case No. 20897: Application of Titus Oil & Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the 1st Bone Spring formation (Salt Lake [53560]) in a standard 800-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the W/2 of Sections 24 and 25 and the NW/4 of Section 36, Township 20 South, Range 32 East, Lea County, New Mexico ("2.5-Mile

**REPLY TO:**

325 Paseo de Peralta  
Santa Fe, New Mexico 87501  
Telephone (505) 982-3873 • Fax (505) 982-4289  
Post Office Box 2307  
Santa Fe, New Mexico 87504-2307

**EXHIBIT No. 9**  
Titus Oil & Gas Production, LLC  
NMOCD Case Nos. 20897, 20898,  
and 20899  
February 20, 2020 Hearing



HSU"), or in a standard 640-acre HSU comprised of the W/2 of Sections 24 and 25, Township 20 South, Range 32 East, NMPM, in Lea County, New Mexico ("2-Mile HSU"), if potash needs require 2-mile wells, instead of 2.5 mile wells. Applicant proposes to drill the following wells in the 2.5-Mile HSU: the **Pakse South 24-25-36 Fed Com 111H** well, to be horizontally drilled from an approximate surface hole location 275' FNL and 1030' FWL of Section 24-T20S-R32E, to an approximate bottom hole location 2650' FSL and 1030' FWL of Section 36-T20S-R32E and the **Pakse South 24-25-36 Fed Com 112H** well, to be horizontally drilled from an approximate surface hole location 275' FNL and 2310' FWL of Section 24-T20S-R32E, to an approximate bottom hole location 2650' FSL and 2310' FWL of Section 36-T20S-R32E. In the alternative, Applicant proposes to drill the same wells, with different bottom-hole locations in Section 25, as 2-mile laterals in the 2-Mile HSU. The completed intervals and first and last take points in either HSU will meet statewide setback requirements for horizontal wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The wells and lands are located approximately 33 miles east of Carlsbad, New Mexico.

**Case No. 20898: Application of Titus Oil & Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the 2nd Bone Spring formation (Salt Lake [53560]) in a standard 800-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the W/2 of Sections 24 and 25 and the NW/4 of Section 36, Township 20 South, Range 32 East, Lea County, New Mexico ("2.5-Mile HSU"), or in a standard 640-acre HSU comprised of the W/2 of Sections 24 and 25, Township 20 South, Range 32 East, NMPM, in Lea County, New Mexico ("2-Mile HSU"), if potash needs require 2-mile wells, instead of 2.5 mile wells. Applicant proposes to drill the following wells in the 2.5 Mile HSU: the **Pakse South 24-25-36 Fed Com 221H** well, to be horizontally drilled from an approximate surface hole location 250' FNL and 1030' FWL of Section 24-T20S-R32E, to an approximate bottom hole location 2650' FSL and 1030' FWL of Section 36-T20S-R32E and the **Pakse South 24-25-36 Fed Com 222H** well, to be horizontally drilled from an approximate surface hole location 250' FNL and 2310' FWL of Section 24-T20S-R32E, to an approximate bottom hole location 2650' FSL and 2310' FWL of Section 36-T20S-R32E. In the alternative, Applicant proposes to drill the same wells, with different bottom-hole locations in Section 25, as 2-mile laterals in the 2-Mile HSU. The completed intervals and first and last take points for the wells in either HSU will meet statewide setback requirements for horizontal wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the

designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The wells and lands are located approximately 33 miles east of Carlsbad, New Mexico.

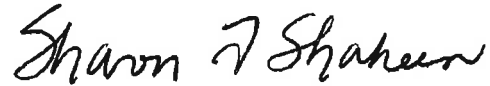
**Case No. 20899: Application of Titus Oil & Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the 3rd Bone Spring formation (Salt Lake [53560]) in a standard 800-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the W/2 of Sections 24 and 25 and the NW/4 of Section 36, Township 20 South, Range 32 East, Lea County, New Mexico ("2.5-Mile HSU"), or in a standard 640-acre HSU comprised of the W/2 of Sections 24 and 25, Township 20 South, Range 32 East, NMPM, in Lea County, New Mexico ("2-Mile HSU"), if potash needs require 2-mile wells, instead of 2.5 mile wells. Applicant proposes to drill the following wells in the 2.5 Mile HSU: the **Pakse South 24-25-36 Fed Com 321H** well, to be horizontally drilled from an approximate surface hole location 225' FNL and 1030' FWL of Section 24-T20S-R32E, to an approximate bottom hole location 2650' FSL and 1030' FWL of Section 36-T20S-R32E and the **Pakse South 24-25-36 Fed Com 322H** well, to be horizontally drilled from an approximate surface hole location 225' FNL and 2310' FWL of Section 24-T20S-R32E, to an approximate bottom hole location 2650' FSL and 2310' FWL of Section 36-T20S-R32E. In the alternative, Applicant proposes to drill the same wells, with different bottom-hole locations in Section 25, as 2-mile laterals in the 2-Mile HSU. The completed intervals and first and last take points for the wells in either HSU will meet statewide setback requirements for horizontal wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The wells and lands are located approximately 33 miles east of Carlsbad, New Mexico.

The attached Applications will be set for hearing before a Division Examiner on **November 14, 2019, at 8:15 a.m.** at the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico. You are not required to attend this hearing, but as an owner of an interest that may be affected, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging this application at a later time. If you intend to attend the hearing and present testimony or evidence, you must enter your appearance and serve the Division, counsel for the Applicant, and other parties with a pre-hearing statement by **November 7, 2019**, in accordance with Division Rule 19.15.4.13 NMAC.

All Interest Owners  
October 25, 2019  
Page 4

Please feel free to contact me if you have any questions about these Applications.

Very truly yours,

A handwritten signature in black ink that reads "Sharon T. Shaheen". The signature is written in a cursive, flowing style.

Sharon T. Shaheen

STS/lt

Enclosures

cc: Titus Oil & Gas Production, LLC, *via email*

## **EXHIBIT A**

### **INTEREST OWNERS**

#### **Pakse South 24-25-36 Fed Com 111H, 112H, 221H, 222H, 321H and 322H** **Lea County, New Mexico**

##### **Working Interest Parties:**

Trainer Partners, Ltd.  
P.O. Box 3788  
Midland, TX 79702

Devon Energy Production Co., LP  
333 W. Sheridan Ave.  
Oklahoma City, OK 73102

Sydney Investments, LP  
3270 West Main  
Houston, TX 77098

Hidden Hills Minerals, LLC  
3270 West Main  
Houston, TX 77098

Topsey, LLC  
3270 West Main  
Houston, TX 77098

COG Operating, LLC  
550 W. Texas Ave., Suite 100  
Midland, TX 79701

The Snoddy Oil & Gas Trust  
P.O. Box 50667  
Midland, TX 79710

Whitten Management Trust  
4 Metz Ct.  
Midland, TX 79705

EOG Resources  
P.O. Box 4362  
Houston, TX 77210

##### **Overriding Royalty Interest Parties:**

Trainer Parties, Ltd.  
P.O. Box 3788  
Midland, TX 79702

Mark and Paula McClellan  
P.O. Box 730  
Roswell, NM 88202

Madison M. Hinkle  
P.O. Box 2292  
Roswell, NM 88202

Rolla R. Hinkle  
P.O. Box 2292  
Roswell, NM 88202

James M. Richardson  
2039 Harper St.  
El Cerrito, CA 94530

Paula R. Kaufman  
P.O. Box 309  
Glorieta, NM 87535

Michael P. Richardson  
602 Minnesota St.  
San Francisco, CA 94107

Brian A. Richardson  
233 W. Ottawa Rd.  
Virginia Beach, VA 23462

Mary K. Richardson  
1340 N. Great Neck Rd. #1272  
Box 360  
Virginia Beach, VA 23454

David P. Wright  
5626 Merrimac Ave.  
Dallas, TX 75206

Robert J. Wright  
2361 Allen St.  
Dallas, TX 75204

The Snoddy Oil & Gas Trust  
P.O. Box 50667  
Midland, TX 79710

Whitten Management Trust  
4 Metz Ct.  
Midland, TX 79705

Bourland & Price  
510 West Texas Avenue  
Artesia, NM 88210

##### **Additional Interested Party:**

Bureau of Land Management  
620 E. Greene St.  
Carlsbad, NM 88220

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF TITUS OIL & GAS PRODUCTION, LLC  
FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO**

Case No. 20897

**APPLICATION**

Titus Oil & Gas Production, LLC ("Titus"), through its undersigned counsel Montgomery & Andrews, P.A. (Sharon T. Shaheen and John F. McIntyre), hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all mineral interests in the 1st Bone Spring formation (Salt Lake [53560]) in a standard 800-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the W/2 of Sections 24 and 25 and the NW/4 of Section 36, Township 20 South, Range 32 East, NMPM, in Lea County, New Mexico ("2.5-Mile HSU"), or in a standard 640-acre HSU comprised of the W/2 of Sections 24 and 25, Township 20 South, Range 32 East, NMPM, in Lea County, New Mexico ("2-Mile HSU"), if potash needs require 2-mile wells, instead of 2.5-mile wells. In support of its application, Titus states as follows:

1. Titus is a working interest owner in the proposed HSU and has the right to drill thereon.
2. Titus proposes to drill the following wells in the 2.5-Mile HSU:
  - **Pakse South 24-25-36 Fed Com 111H** well, to be horizontally drilled from an approximate surface hole location 275' FNL and 1030' FWL of Section 24-T20S-R32E, to an approximate bottom hole location 2650' FSL and 1030' FWL of Section 36-T20S-R32E.

- **Pakse South 24-25-36 Fed Come 112H** well, to be horizontally drilled from an approximate surface hole location 275' FNL and 2310' FWL of Section 24-T20S-R32E, to an approximate bottom hole location 2650' FSL and 2310' FWL of Section 36-T20S-R32E.

3. In the alternative, Titus proposes to drill the same wells, with different bottom-hole locations in Section 25, as 2-mile laterals in the 2-Mile HSU, and with alternative well names of Pakse South 24-25 Fed Com 111H and Pakse South 24-25 Fed Com 112H.

4. The completed intervals and first and last take points in either HSU will meet the setback requirements set forth in the statewide rules for horizontal oil wells.

5. The purpose of the alternative proposals is to satisfy potash development concerns.

6. Titus has in good faith sought and been unable to obtain voluntary agreement for the development of these lands from all of the mineral interest owners in the HSU.

7. Approval of the HSU and the pooling of all mineral interest owners in the Bone Spring formation underlying the HSU will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

8. In order to permit Titus to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this HSU should be pooled and Titus should be designated the operator of the HSU.

WHEREFORE, Titus requests that this application be set for hearing before an Examiner of the Oil Conservation Division on November 14, 2019, and that, after notice and hearing as required by law, the Division enter an order:

A. Creating a standard 800-acre, more or less, horizontal spacing and proration unit comprised of the W/2 of Sections 24 and 25 and the NW/4 of Section 36, Township 20 South,

Range 32 East, NMPM, in Lea County, New Mexico ("2.5-Mile HSU"), or alternatively a standard 640-acre HSU comprised of the W/2 of Sections 24 and 25, Township 20 South, Range 32 East, NMPM, in Lea County, New Mexico ("2-Mile HSU");

B. Pooling all mineral interests in the 1st Bone Spring formation underlying the HSU;

C. Allowing the drilling of the 2.5-mile Pakse South **24-25-36** Fed Com 111H well and the 2.5-mile Pakse South **24-25-36** Fed Com 112H well in the HSU, or in the alternative, the 2-mile Pakse South **24-25** Fed Com 111H well and the 2-mile Pakse South **24-25** Fed Com 112H well.

D. Designating Titus as operator of the HSU and the wells to be drilled thereon;

E. Authorizing Titus to recover its costs of drilling, equipping and completing the wells;

F. Approving the operating charges and costs of supervision while drilling of \$8,000/month and, after completion, \$800/month, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

G. Imposing a 200% penalty for the risk assumed by Titus in drilling and completing the wells against any interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

MONTGOMERY & ANDREWS, P.A.

/s/ Sharon T. Shaheen

Sharon T. Shaheen

John F. McIntyre

Post Office Box 2307

Santa Fe, NM 87504-2307

(505) 982-3873

[sshaheen@montand.com](mailto:sshaheen@montand.com)

[jmcintyre@montand.com](mailto:jmcintyre@montand.com)

*Attorneys for Titus Oil & Gas Production, LLC*

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF TITUS OIL & GAS PRODUCTION, LLC  
FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO**

Case No. 20898

**APPLICATION**

Titus Oil & Gas Production, LLC ("Titus"), through its undersigned counsel Montgomery & Andrews, P.A. (Sharon T. Shaheen and John F. McIntyre), hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all mineral interests in the 2nd Bone Spring formation (Salt Lake [53560]) in a standard 800-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the W/2 of Sections 24 and 25 and the NW/4 of Section 36, Township 20 South, Range 32 East, NMPM, in Lea County, New Mexico ("2.5-Mile HSU"), or in a standard 640-acre HSU comprised of the W/2 of Sections 24 and 25, Township 20 South, Range 32 East, NMPM, in Lea County, New Mexico ("2-Mile HSU"), if potash needs require 2-mile wells, instead of 2.5-mile wells. In support of its application, Titus states as follows:

1. Titus is a working interest owner in the proposed HSU and has the right to drill thereon.
2. Titus proposes to drill the following wells in the 2.5-Mile HSU:
  - **Pakse South 24-25-36 Fed Com 221H** well, to be horizontally drilled from an approximate surface hole location 250' FNL and 1030' FWL of Section 24-T20S-R32E, to an approximate bottom hole location 2650' FSL and 1030' FWL of Section 36-T20S-R32E.



- **Pakse South 24-25-36 Fed Com 222H** well, to be horizontally drilled from an approximate surface hole location 250' FNL and 2310' FWL of Section 24-T20S-R32E, to an approximate bottom hole location 2650' FSL and 2310' FWL of Section 36-T20S-R32E.

3. In the alternative, Titus proposes to drill the same wells, with different bottom-hole locations in Section 25, as 2-mile laterals in the 2-Mile HSU, and with alternative well names of Pakse South 24-25 Fed Com 221H and Pakse South 24-25 Fed Com 222H.

4. The completed intervals and first and last take points in either HSU will meet the setback requirements set forth in the statewide rules for horizontal oil wells.

5. The purpose of the alternative proposals is to satisfy potash development concerns.

6. Titus has in good faith sought and been unable to obtain voluntary agreement for the development of these lands from all of the mineral interest owners in the HSU.

7. Approval of the HSU and the pooling of all mineral interest owners in the Bone Spring formation underlying the HSU will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

8. In order to permit Titus to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this HSU should be pooled and Titus should be designated the operator of the HSU.

WHEREFORE, Titus requests that this application be set for hearing before an Examiner of the Oil Conservation Division on November 14, 2019, and that, after notice and hearing as required by law, the Division enter an order:

A. Creating a standard 800-acre, more or less, horizontal spacing and proration unit comprised of the W/2 of Sections 24 and 25 and the NW/4 of Section 36, Township 20 South,

Range 32 East, NMPM, in Lea County, New Mexico ("2.5-Mile HSU"), or alternatively a standard 640-acre HSU comprised of the W/2 of Sections 24 and 25, Township 20 South, Range 32 East, NMPM, in Lea County, New Mexico ("2-Mile HSU");

- B. Pooling all mineral interests in the 2nd Bone Spring formation underlying the HSU;
- C. Allowing the drilling of the 2.5-mile Pakse Southwest Fed Com 221H well and the 2.5-mile Pakse South **24-25-36** Fed Com 222H well in the HSU, or in the alternative, the 2-mile Pakse South **24-25** Fed Com 221H well and the 2-mile Pakse South **24-25** Fed Com 222H well.
- D. Designating Titus as operator of the HSU and the wells to be drilled thereon;
- E. Authorizing Titus to recover its costs of drilling, equipping and completing the wells;
- F. Approving the operating charges and costs of supervision while drilling of \$8,000/month and, after completion, \$800/month, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- G. Imposing a 200% penalty for the risk assumed by Titus in drilling and completing the wells against any interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

MONTGOMERY & ANDREWS, P.A.

/s/ Sharon T. Shaheen

Sharon T. Shaheen

John F. McIntyre

Post Office Box 2307

Santa Fe, NM 87504-2307

(505) 982-3873

sshahen@montand.com

jmcintyre@montand.com

*Attorneys for Titus Oil & Gas Production, LLC*

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF TITUS OIL & GAS PRODUCTION, LLC  
FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO**

**Case No.** 20899

**APPLICATION**

Titus Oil & Gas Production, LLC ("Titus"), through its undersigned counsel Montgomery & Andrews, P.A. (Sharon T. Shaheen and John F. McIntyre), hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all mineral interests in the 3rd Bone Spring formation (Salt Lake [53560]) in a standard 800-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the W/2 of Sections 24 and 25 and the NW/4 of Section 36, Township 20 South, Range 32 East, NMPM, in Lea County, New Mexico ("2.5-Mile HSU"), or in a standard 640-acre HSU comprised of the W/2 of Sections 24 and 25, Township 20 South, Range 32 East, NMPM, in Lea County, New Mexico ("2-Mile HSU"), if potash needs require 2-mile wells, instead of 2.5-mile wells. In support of its application, Titus states as follows:

1. Titus is a working interest owner in the proposed HSU and has the right to drill thereon.
2. Titus proposes to drill the following wells in the 2.5-Mile HSU:
  - **Pakse South 24-25-36 Fed Com 321H** well, to be horizontally drilled from an approximate surface hole location 225' FNL and 1030' FWL of Section 24-T20S-R32E, to an approximate bottom hole location 2650' FSL and 1030' FWL of Section 36-T20S-R32E.

- **Pakse South 24-25-36 Fed Com 322H** well, to be horizontally drilled from an approximate surface hole location 225' FNL and 2310' FWL of Section 24-T20S-R32E, to an approximate bottom hole location 2650' FSL and 2310' FWL of Section 36-T20S-R32E.

3. In the alternative, Titus proposes to drill the same wells, with different bottom-hole locations in Section 25, as 2-mile laterals in the 2-Mile HSU, and with alternative well names of Pakse South 24-25 Fed Com 321H and Pakse South 24-25 Fed Com 322H.

4. The completed intervals and first and last take points in either HSU will meet the setback requirements set forth in the statewide rules for horizontal oil wells.

5. The purpose of the alternative proposals is to satisfy potash development concerns.

6. Titus has in good faith sought and been unable to obtain voluntary agreement for the development of these lands from all of the mineral interest owners in the HSU.

7. Approval of the HSU and the pooling of all mineral interest owners in the Bone Spring formation underlying the HSU will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

8. In order to permit Titus to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this HSU should be pooled and Titus should be designated the operator of the HSU.

WHEREFORE, Titus requests that this application be set for hearing before an Examiner of the Oil Conservation Division on November 14, 2019, and that, after notice and hearing as required by law, the Division enter an order:

A. Creating a standard 800-acre, more or less, horizontal spacing and proration unit comprised of the W/2 of Sections 24 and 25 and the NW/4 of Section 36, Township 20 South,

Range 32 East, NMPM, in Lea County, New Mexico ("2.5-Mile HSU"), or alternatively, a standard 640-acre HSU comprised of the W/2 of Sections 24 and 25, Township 20 South, Range 32 East, NMPM, in Lea County, New Mexico ("2-Mile HSU");

- B. Pooling all mineral interests in the 3rd Bone Spring formation underlying the HSU;
- C. Allowing the drilling of the 2.5-mile Pakse South **24-25-36** Fed Com 321H well and the 2.5-mile Pakse South **24-25-36** Fed Com 322H well in the HSU, or in the alternative, the 2-mile Pakse South **24-25** Fed Com 321H well and the 2-mile Pakse South **24-25** Fed Com 322H well.
- D. Designating Titus as operator of the HSU and the wells to be drilled thereon;
- E. Authorizing Titus to recover its costs of drilling, equipping and completing the wells;
- F. Approving the operating charges and costs of supervision while drilling of \$8,000/month and, after completion, \$800/month, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- G. Imposing a 200% penalty for the risk assumed by Titus in drilling and completing the wells against any interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

MONTGOMERY & ANDREWS, P.A.

/s/ Sharon T. Shaheen

Sharon T. Shaheen

John F. McIntyre

Post Office Box 2307

Santa Fe, NM 87504-2307

(505) 982-3873




sshahen@montand.com

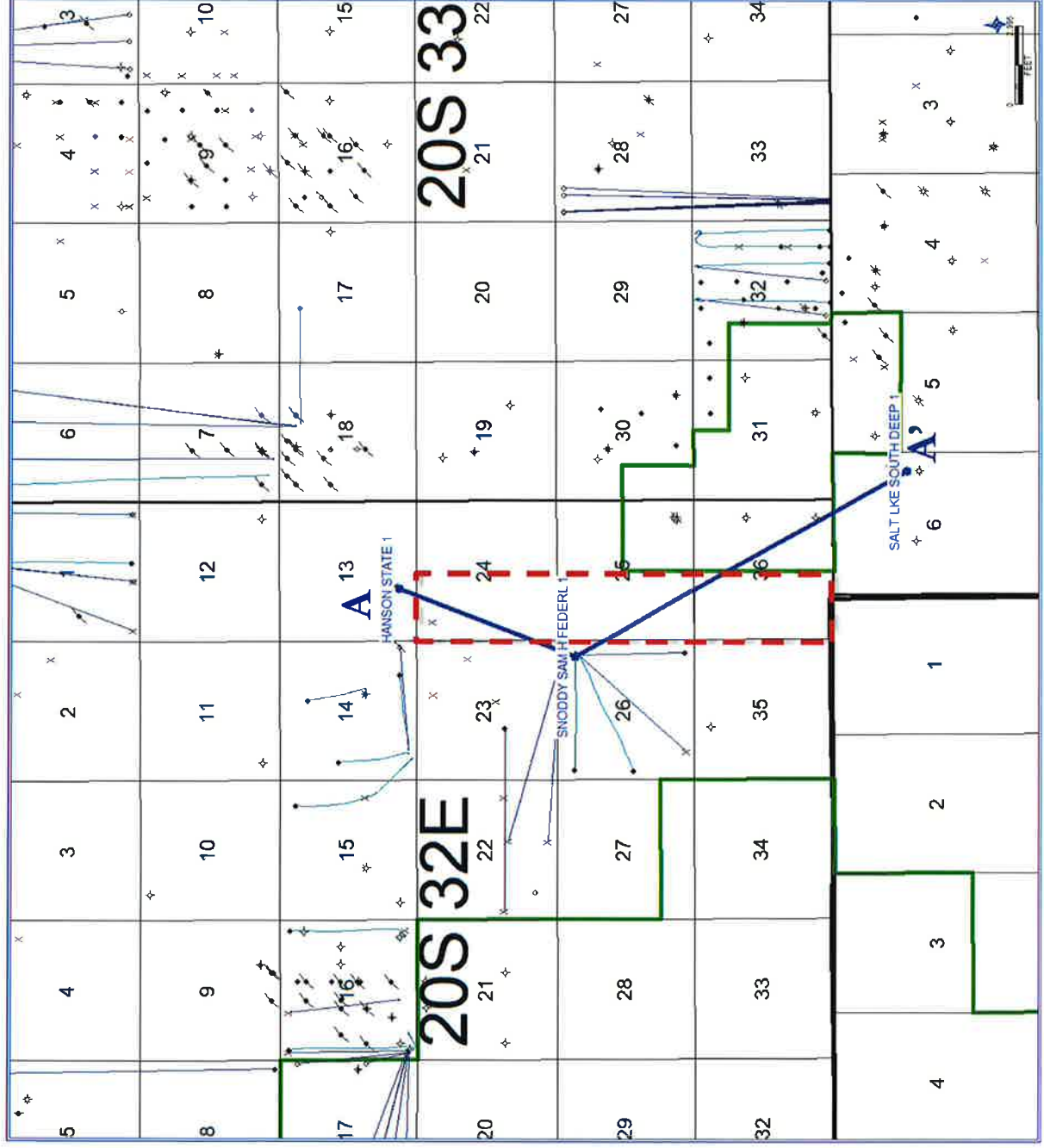
jmcintyre@montand.com

*Attorneys for Titus Oil & Gas Production, LLC*

# Locator Map

## With Cross-Section

-  Pooling AOI
-  Federal Units
-  SOPA Boundary



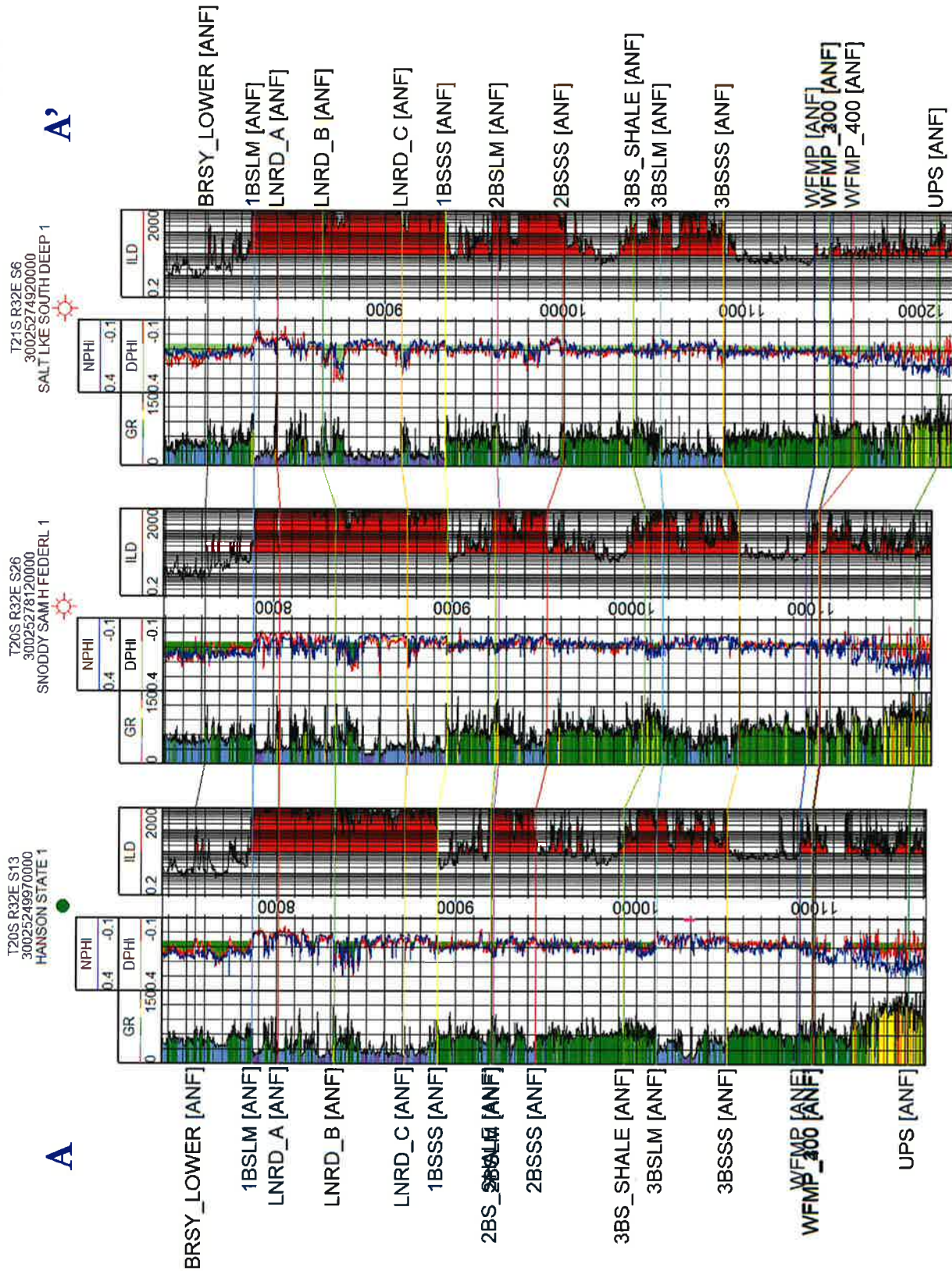
**EXHIBIT No. 10**  
 Titus Oil & Gas Production, LLC  
 NMOCD Case Nos. 20897, 20898,  
 and 20899  
 February 20, 2020 Hearing

February 20, 2020 Hearing

Datum: 1BSLM top

# Cross-Section

Stratigraphic Cross-Section, A - A'



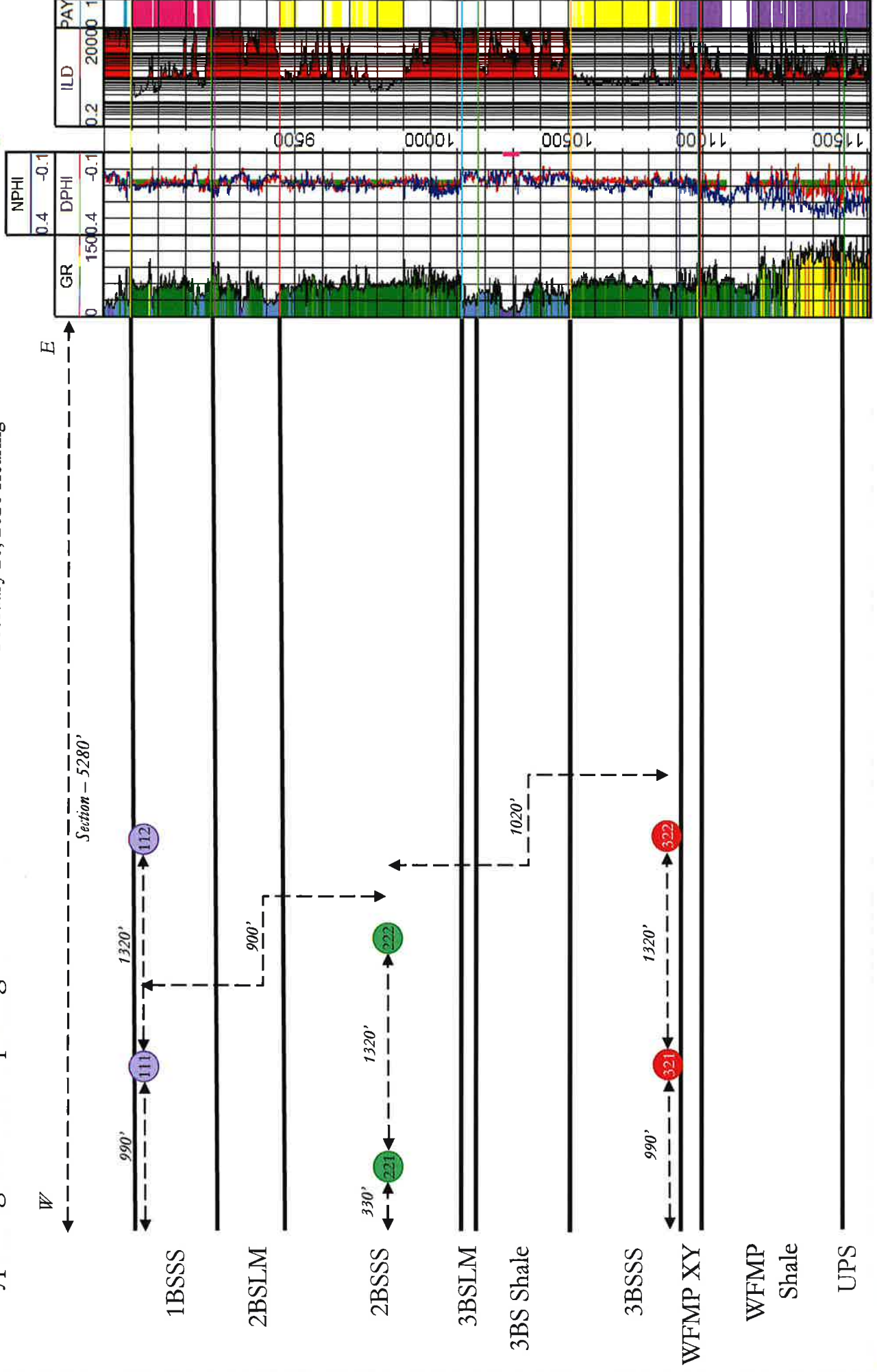


# Gun Barrel

## Type Log and Well Spacing

EXHIBIT No. 12  
 Titus Oil & Gas Production, LLC  
 NMOCD Case Nos. 20897, 20898,  
 and 20899  
 February 20, 2020 Hearing

T20S R32E S13  
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 HANSON STATE 1

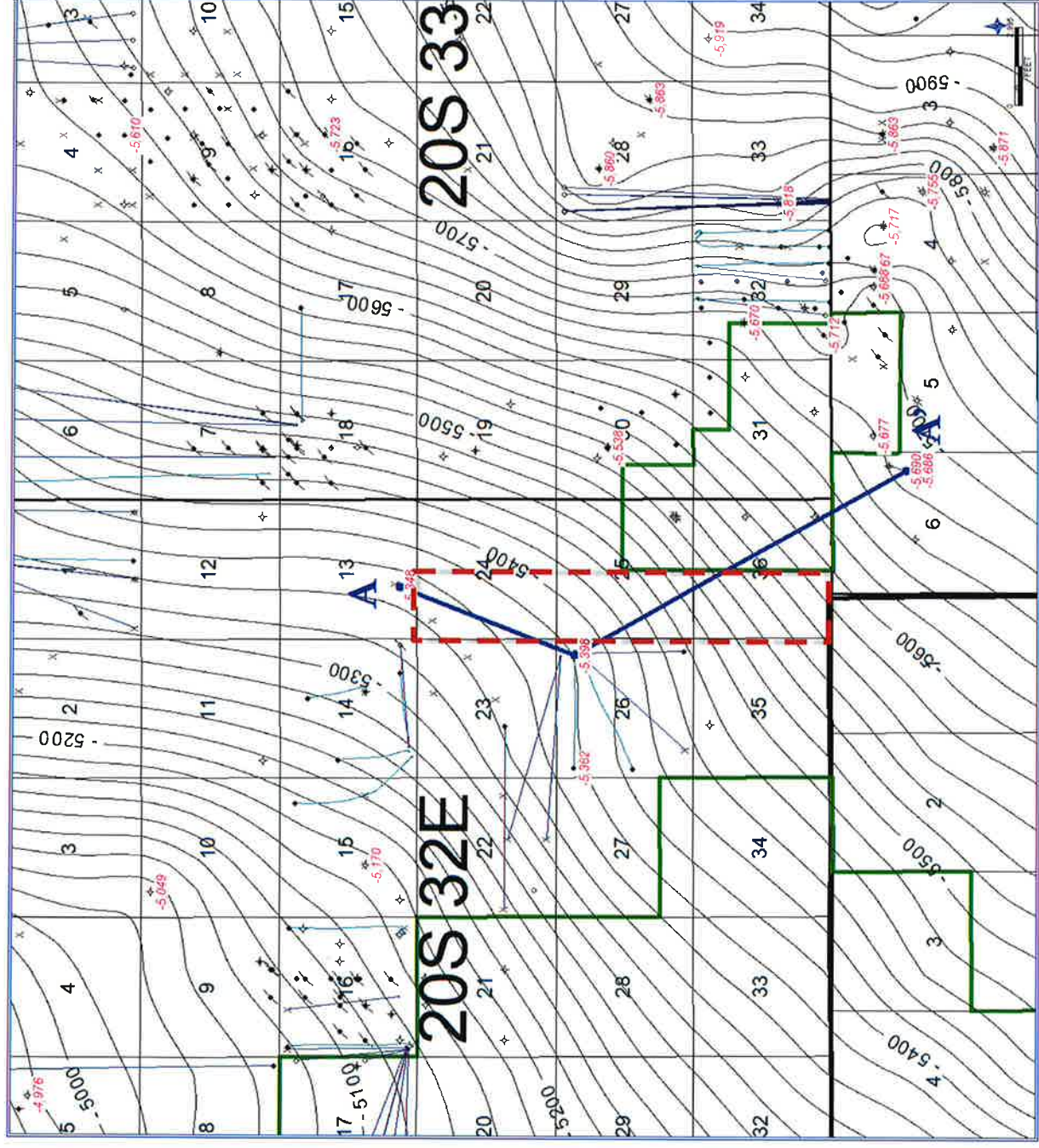




# Bone Spring Structure Map

1<sup>st</sup> Bone Spring Sand (SSTVD)

- Pooling AOI
- Federal Units
- SOPA Boundary

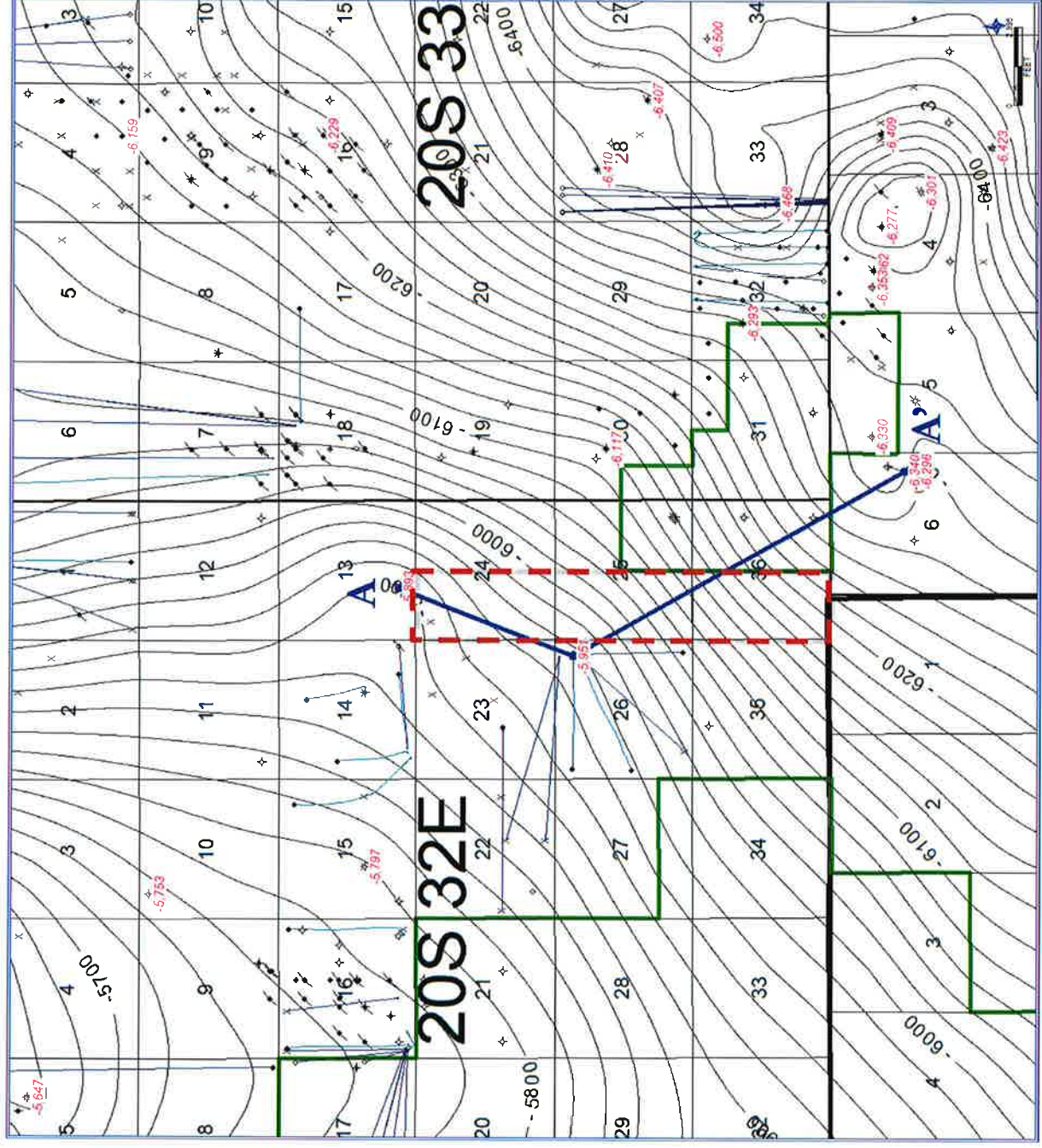


Contour Interval: 20 ft

# Bone Spring Structure Map

2<sup>nd</sup> Bone Spring Sand (SSTVD)

- Pooling AOI
- Federal Units
- SOPA Boundary



Contour Interval: 20 ft



**EXHIBIT No. 13-C**  
**Titus Oil & Gas Production, LLC**  
**NMOCD Case Nos. 20897, 20898,**  
**and 20899**  
**February 20, 2020 Hearing**

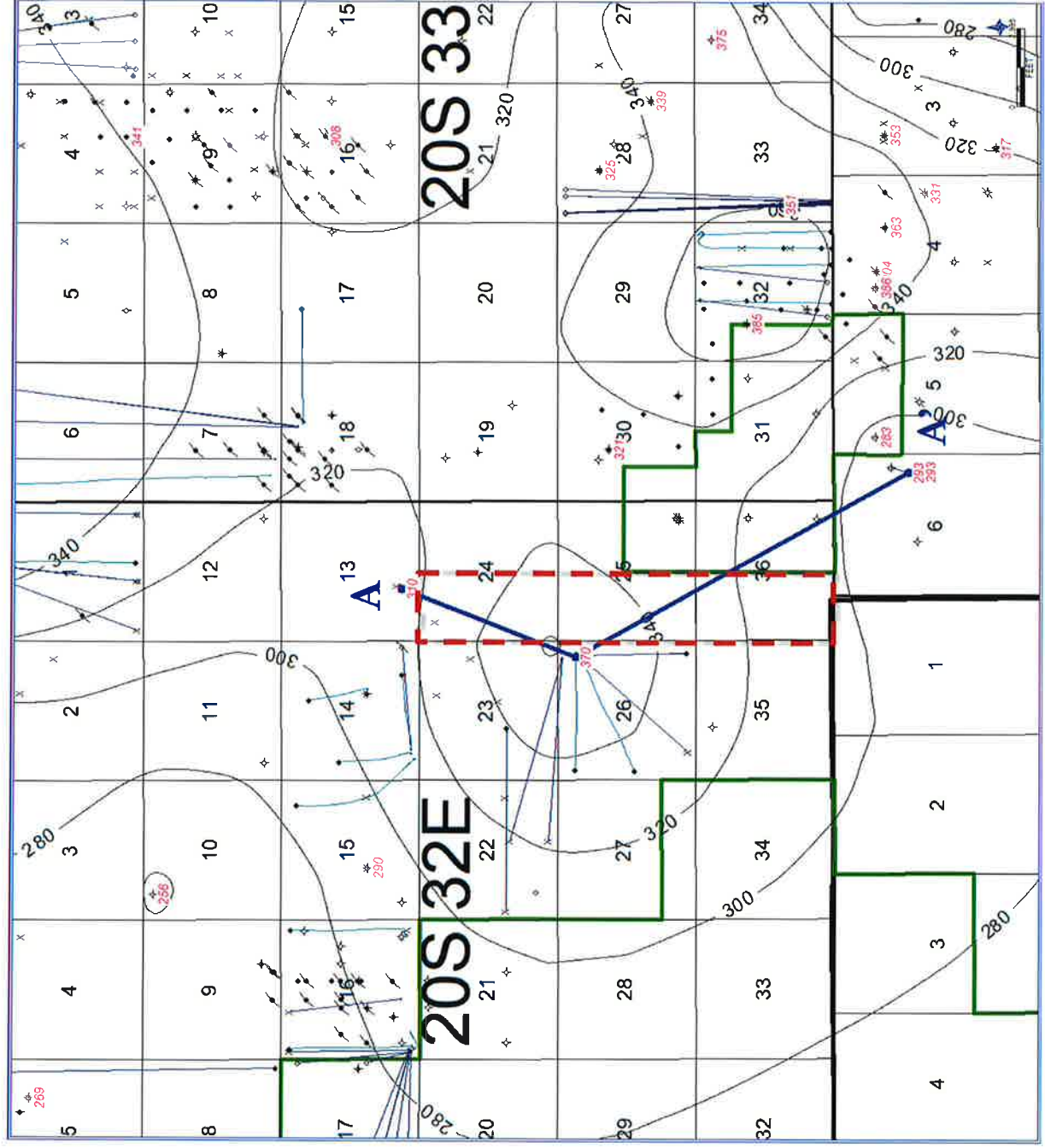
February 20, 2020 Hearing



# Bone Spring Isopach Map

1<sup>st</sup> Bone Spring Sand (ft)

- [---] Pooling AOI
- [ ] Federal Units
- [ ] SOPA Boundary



Contour Interval: 20 ft

EXHIBIT No. **14-A**  
 Titus Oil & Gas Production, LLC  
 NMOCD Case Nos. 20897, 20898,  
 and 20899  
 February 20, 2020 Hearing

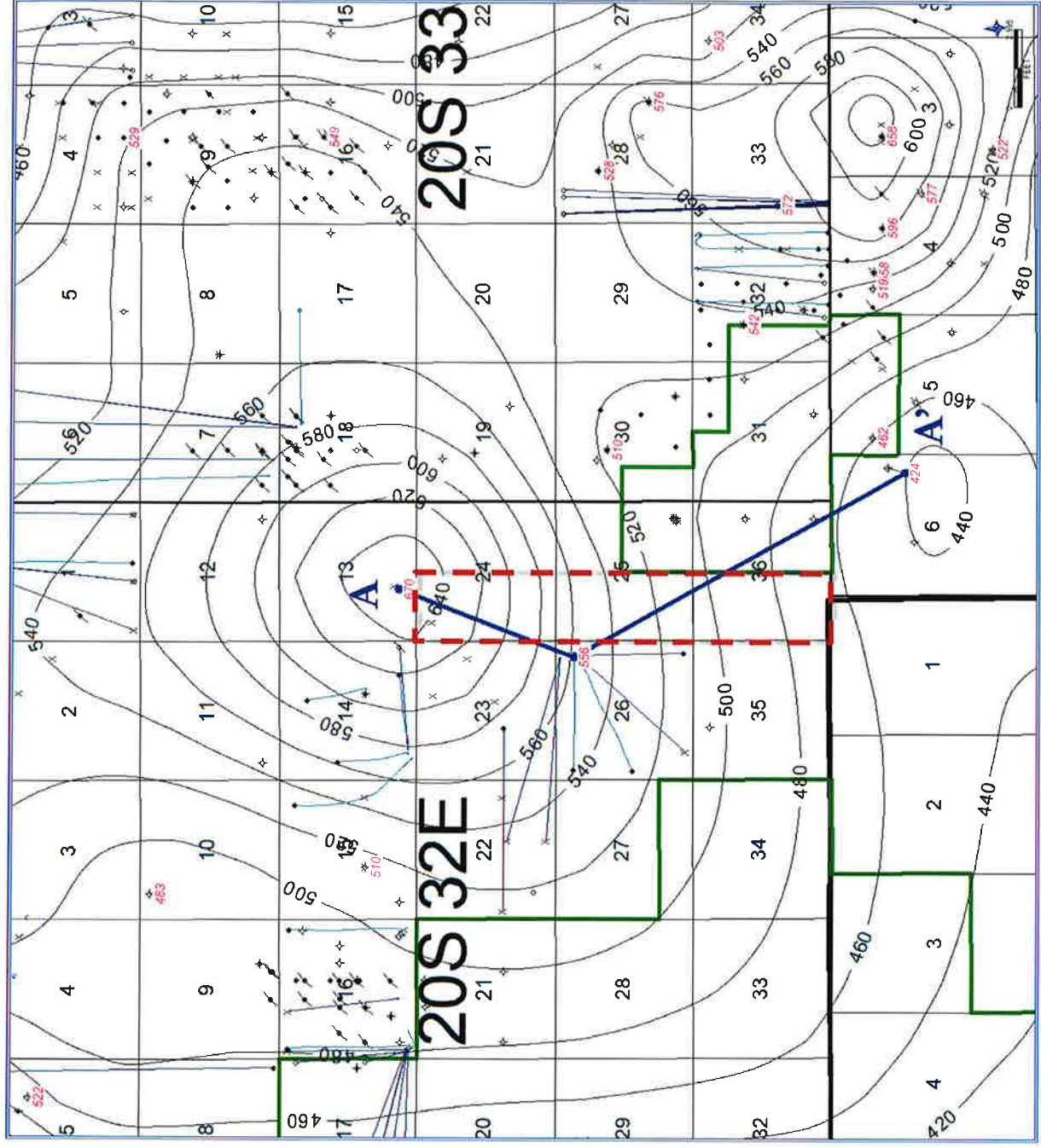


# Bone Spring Isopach Map

2<sup>nd</sup> Bone Spring Sand (ft)

EXHIBIT No. 14-B  
Titus Oil & Gas Production, LLC  
NMOCD Case Nos. 20897, 20898,  
and 20899  
February 20, 2020 Hearing

- Pooling AOI
- Federal Units
- SOPA Boundary



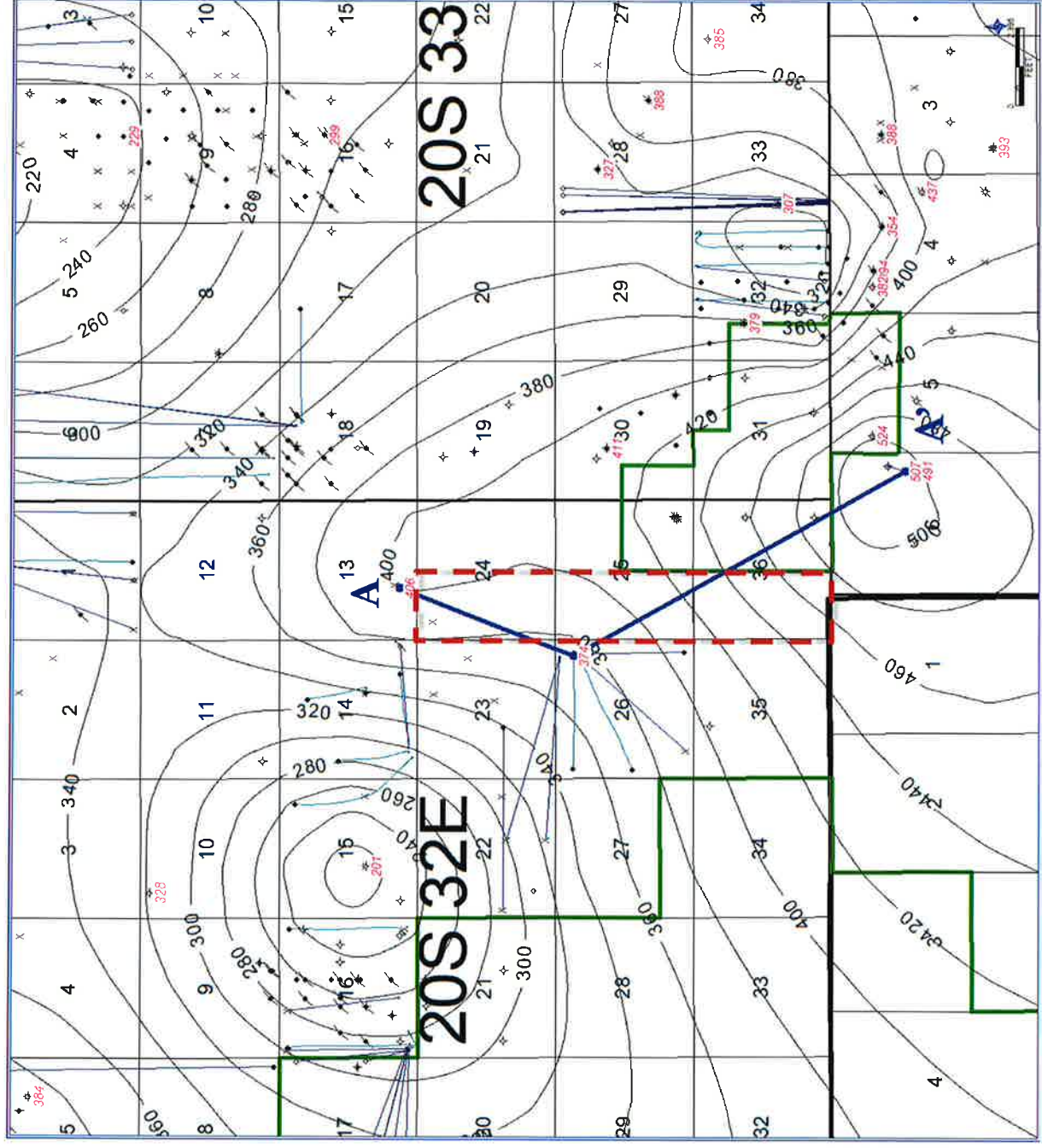
Contour Interval: 20 ft

# Bone Spring Isopach Map

3rd Bone Spring Sand (ft)

EXHIBIT No. 14-C  
Titus Oil & Gas Production, LLC  
NMOCD Case Nos. 20897, 20898,  
and 20899  
February 20, 2020 Hearing

- Pooling AOI
- Federal Units
- SOPA Boundary



Contour Interval: 20 ft

Sharon T Shaheen  
SHARON T. SHAHEEN

SUBSCRIBED AND SWORN to before me this 19th day of February, 2020.



*Gabriel B. Palacios*

Notary Public

My Commission Expires:

04-30-2022



Notice to Interest Owners  
Certified Mailing Cards Received



9590 9401 0118 5225 7023 78



First-Class Mail  
Postage & Fees Paid  
USPS  
Permit No. G-10

United States  
Postal Service

• Sender: Please print your name, address, and ZIP+4® in this box•



MONTGOMERY  
& ANDREWS  
LAW FIRM

P.O. Box 2307  
Santa Fe, New Mexico 87504-2307

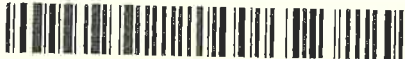
Titus/Pakse-Notice Ltr  
15412-1901/STS

## SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Devon Energy Production Co., LP  
333 W. Sheridan Avenue  
Oklahoma City, OK 73102



9590 9401 0118 5225 7023 78

2. Article Number (Transfer from service label)

7014 0150 0000 5152 9365

## COMPLETE THIS SECTION ON DELIVERY

A. Signature

*[Signature]* ☐ Agent  
*[Signature]* ☐ Addressee

B. Received by (Printed Name) *[Signature]* Date of Delivery

D. Is delivery address different from item 1? ☐ Yes  
If YES, enter delivery address below: ☒ No



3. Service Type

- ☐ Adult Signature ☐ Priority Mail Express®  
☐ Adult Signature Restricted Delivery ☐ Registered Mail™  
☒ Certified Mail® ☐ Registered Mail Restricted Delivery  
☐ Certified Mail Restricted Delivery ☒ Return Receipt for Merchandise  
☐ Collect on Delivery ☐ Signature Confirmation™  
☐ Collect on Delivery Restricted Delivery ☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2015 PSN 7530-02-000-9053

Domestic Return Receipt



7014 0150 0000 5152 9365  
7014 0150 0000 5152 9365

U.S. Postal Service™  
**CERTIFIED MAIL™ RECEIPT**  
(Domestic Mail Only; No Insurance Coverage Provided)  
For delivery information visit our website at [www.usps.com](http://www.usps.com)

Postage \$  
Certified Fee  
Return Receipt Fee  
(Endorsement Required)  
Restricted Delivery Fee  
(Endorsement Required)  
Total F

SANTA FE NM  
OCT 23 2019  
USPO 87504

Sent To  
Street,  
or PO B  
City, Sta

Devon Energy Production Co., LP  
333 W. Sheridan Avenue  
Oklahoma City, OK 73102

• Sender: Please print your name, address, and ZIP+4® in this box•



**MONTGOMERY  
& ANDREWS**  
LAW FIRM

P.O. Box 2307  
Santa Fe, New Mexico 87504-2307

Titus/Pakse-Notice Ltr  
15412-1901/STS

## SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Whitten Management Trust  
4 Metz Ct.  
Midland, TX 79705

## COMPLETE THIS SECTION ON DELIVERY

A. Signature

**X** *Patricia Whitten* ☐ Agent ☒ Addressee

B. Received by (Printed Name)

PATRICIA WHITTEN

C. Date of Delivery

10-28-03

D. Is delivery address different from item 1? ☐ Yes

If YES, enter delivery address below: ☒ No

3. Service Type

- ☒ Certified Mail® ☐ Priority Mail Express™  
☐ Registered ☒ Return Receipt for Merchandise  
☐ Insured Mail ☐ Collect on Delivery

4. Restricted Delivery? (Extra Fee)

☐ Yes

2. Article Number

(Transfer from service label)

7014 0150 0000 5152 9815

PS Form 3811, July 2013

Domestic Return Receipt

PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT  
OF THE RETURN ADDRESS. FOLD AT DOTTED LINE.



7014 0150 0000 5152 9815  
7014 0150 0000 5152 9815

U.S. Postal Service™

**CERTIFIED MAIL™ RECEIPT**

(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at [www.usps.com](http://www.usps.com).

Postage \$

Certified Fee

Return Receipt Fee  
(Endorsement Required)

Restricted Delivery Fee  
(Endorsement Required)

Total Postage

Sent To

Street, Apt. 1  
or PO Box #  
City, State, ZIP+4®

Whitten Management Trust  
4 Metz Ct.  
Midland, TX 79705

PS Form 3811

SANTA FE NM  
OCT 25 2003  
USPO 87504



USPS TRACKING#



9590 9403 0913 5223 4445 72

First-Class Mail  
Postage & Fees Paid  
USPS  
Permit No. G-10

United States  
Postal Service

• Sender: Please print your name, address, and ZIP+4® in this box•



MONTGOMERY  
& ANDREWS  
LAW FIRM

P.O. Box 2307  
Santa Fe, New Mexico 87504-2307

Titus/Pakse-Notice Ltr  
15412-1901/STS

## SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Madison M. Hinkle  
P.O. Box 2292  
Roswell, NM 88202



9590 9403 0913 5223 4445 72

2. Article Number (Transfer from service label)

7017 3040 0000 8684 7436

## COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent

☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes  
If YES, enter delivery address below: ☒ No



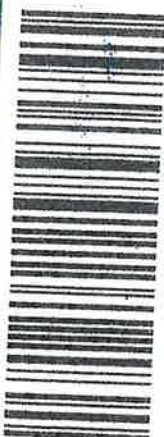
3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☒ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ all Restricted Delivery

- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☒ Return Receipt for Merchandise
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2015 PSN 7530-02-000-9053

Domestic Return Receipt



7017 3040 0000 8684 7436  
7017 3040 0000 8684 7436

U.S. Postal Service™  
**CERTIFIED MAIL® RECEIPT**  
Domestic Mail Only

For delivery information, visit our website at [www.usps.com](http://www.usps.com).

**OFFICIAL USE**

Certified Mail Fee \$ \_\_\_\_\_

Extra Services & Fees (check box, add fee as appropriate)

<input type="checkbox"/> Return Receipt (hardcopy)	\$ _____
<input type="checkbox"/> Return Receipt (electronic)	\$ _____
<input type="checkbox"/> Certified Mail Restricted Delivery	\$ _____
<input type="checkbox"/> Adult Signature Required	\$ _____
<input type="checkbox"/> Adult Signature Restricted Delivery	\$ _____

Postage \$ \_\_\_\_\_

**SANTA FE NM**  
Postmark  
OCT 26 2019  
USPO 87504

Madison M. Hinkle  
P.O. Box 2292  
Roswell, NM 88202

PS Form 3800, April 2015 PSN 7530-02-000-9047 See reverse for instructions

USPS TRACKING#



9590 9403 0913 5223 4445 89



First-Class Mail  
Postage & Fees Paid  
USPS  
Permit No. G-10

United States  
Postal Service

\* Sender: Please print your name, address, and ZIP+4® in this box\*



MONTGOMERY  
& ANDREWS  
LAW FIRM

P.O. Box 2307  
Santa Fe, New Mexico 87504-2307

Titus/Pakse-Notice Ltr  
15412-1901/STS

## SENDER: COMPLETE THIS SECTION

- Complete Items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

## 1. Article Addressed to:

Rolla R. Hinkle  
P.O. Box 2292  
Roswell, NM 88202



9590 9403 0913 5223 4445 89

## 2. Article Number (Transfer from service label)

7017 3040 0000 8684 7443

## COMPLETE THIS SECTION ON DELIVERY

## A. Signature

X

☐ Agent☐ Addressee

## B. Received by (Printed Name)

## C. Date of Delivery

## D. Is delivery address different from item 1? If YES, enter delivery address below:

☐ Yes☒ No

## 3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☒ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ all Restricted Delivery

- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☒ Return Receipt for Merchandise
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2015 PSN 7530-02-000-9053

Domestic Return Receipt



7017 3040 0000 8684 7443

U.S. Postal Service™  
**CERTIFIED MAIL® RECEIPT**  
Domestic Mail Only

For delivery information, visit our website at [www.usps.com](http://www.usps.com)®.

Certified Mail Fee

Extra Services & Fees (check box, add fee as appropriate)

<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$

Postage

Rolla R. Hinkle  
P.O. Box 2292  
Roswell, NM 88202

SANTA FE NM

OCT 28 2019  
Postmark  
Here  
USPO 87504

PS Form 3800, April 2015 PSN 7530-02-000-9042

See Reverse for Instructions



USPS TRACKING#



9590 9403 0913 5223 4446 02

First-Class Mail  
Postage & Fees Paid  
USPS  
Permit No. G-10

United States  
Postal Service

\* Sender: Please print your name, address, and ZIP+4® in this box\*



MONTGOMERY  
& ANDREWS  
LAW FIRM

P.O. Box 2307  
Santa Fe, New Mexico 87504-2307

Titus/Pakse-Notice Ltr  
15412-1901/STS

## SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

## 1. Article Addressed to:

Paula R. Kaufman  
P.O. Box 309  
Glorieta, NM 87535



9590 9403 0913 5223 4446 02

## 2. Article Number (Transfer from carrier label)

7017 3040 0000 8684 7467

## COMPLETE THIS SECTION ON DELIVERY

## A. Signature

X *Wendell Phillips*

☐ Agent

☐ Addressee

## B. Received by (Printed Name)

Wendell Phillips

## C. Date of Delivery

10-29-19

## D. Is delivery address different from item 1?

☐ Yes

If YES, enter delivery address below:

☒ No

## 3. Service Type

☐ Adult Signature

☐ Adult Signature Restricted Delivery

☒ Certified Mail®

☐ Certified Mail Restricted Delivery

☐ Collect on Delivery

☐ Collect on Delivery Restricted Delivery

☐ Mail Restricted Delivery

(over \$500)

☐ Priority Mail Express®

☐ Registered Mail™

☐ Registered Mail Restricted Delivery

☒ Return Receipt for Merchandise

☐ Signature Confirmation™

☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2015 PSN 7530-02-000-9053

Domestic Return Receipt

PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT  
OF THE RETURN ADDRESS, FOLD AT DOTTED LINE

CERTIFIED MAIL®



7017 3040 0000 8684 7467  
7017 3040 0000 8684 7467

U.S. Postal Service™  
CERTIFIED MAIL® RECEIPT  
Domestic Mail Only

For delivery information, visit our website at [www.usps.com](http://www.usps.com)

## Certified Mail Fee

\$

## Extra Services &amp; Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy) \$

☐ Return Receipt (electronic) \$

☐ Certified Mail Restricted Delivery \$

☐ Adult Signature Required \$

☐ Adult Signature Restricted Delivery \$

## Postage

Paula R. Kaufman  
P.O. Box 309  
Glorieta, NM 87535

SANTA FE NM  
OCT 25 2019  
USPO 87504

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

USPS TRACKING#



9590 9403 0913 5223 4446 40



First-Class Mail  
Postage & Fees Paid  
USPS  
Permit No. G-10

United States  
Postal Service

• Sender: Please print your name, address, and ZIP+4® in this box•



MONTGOMERY  
& ANDREWS  
LAW FIRM

P.O. Box 2307  
Santa Fe, New Mexico 87504-2307

Titus/Pakse-Notice Ltr  
15412-1901/STS

## SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

## 1. Article Addressed to:

Mary K. Richardson  
1340 N. Great Neck Rd., #1272  
Box 360  
Virginia Beach, VA 23454



9590 9403 0913 5223 4446 40

## 2. Article Number (Transfer from service label)

7017 3040 0000 8684 7498

## COMPLETE THIS SECTION ON DELIVERY

## A. Signature

X

*[Signature]*

☒ Agent  
☐ Addressee

## B. Received by (Printed Name)

*JACKSON*

## C. Date of Delivery

*10-28*

D. Is delivery address different from item 1? ☐ Yes  
If YES, enter delivery address below: ☒ No

## 3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☒ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery

- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☒ Return Receipt for Merchandise
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

all  
all Restricted Delivery

PS Form 3811, July 2015 PSN 7530-02-000-9053

Domestic Return Receipt



7017 3040 0000 8684 7498  
7017 3040 0000 8684 7498

U.S. Postal Service™  
CERTIFIED MAIL® RECEIPT  
Domestic Mail Only

For delivery information, visit our website at [www.usps.com](http://www.usps.com).

## Certified Mail Fee

\$

- Extra Services & Fees (check box, add fee as appropriate)
- ☐ Return Receipt (hardcopy) \$
  - ☐ Return Receipt (electronic) \$
  - ☐ Certified Mail Restricted Delivery \$
  - ☐ Adult Signature Required \$
  - ☐ Adult Signature Restricted Delivery \$

## Postage

\$

SANTA FE NM  
Postmark  
OCT 25 2015  
USPO 87504

Mary K. Richardson  
1340 N. Great Neck Rd., #1272  
Box 360  
Virginia Beach, VA 23454

for Instructions





First-Class Mail  
Postage & Fees Paid  
USPS  
Permit No. G-10

9590 9401 0118 5225 7025 90

United States  
Postal Service

• Sender: Please print your name, address, and ZIP+4® in this box•



MONTGOMERY  
& ANDREWS  
LAW FIRM

P.O. Box 2307  
Santa Fe, New Mexico 87504-2307

Titus/Pakse-Notice Ltr  
15412-1901/STS

1870259

## SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Sydney Investments, LP  
3270 West Main  
Houston, TX 77098



9590 9401 0118 5225 7025 90

2. Article Number (Transfer from service label)

7014 0150 0000 5152 9372

## COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☒ Agent☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes  
If YES, enter delivery address below: ☒ No

3. Service Type

☐ Adult Signature☐ Adult Signature Restricted Delivery☒ Certified Mail®☐ Certified Mail Restricted Delivery☐ Collect on Delivery☐ Collect on Delivery Restricted Delivery

Mail

Mail Restricted Delivery

☐ Priority Mail Express®☐ Registered Mail™☐ Registered Mail Restricted Delivery☒ Return Receipt for Merchandise☐ Signature Confirmation™☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2015 PSN 7530-02-000-9053

Domestic Return Receipt



7014 0150 0000 5152 9372  
7014 0150 0000 5152 9372

U.S. Postal Service™  
**CERTIFIED MAIL™ RECEIPT**  
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at [www.usps.com](http://www.usps.com)

Postage \$

Certified Fee

Return Receipt Fee  
(Endorsement Required)

Restricted Delivery Fee  
(Endorsement Required)

Total Postage & Fees \$

Sent To

Street, Ap  
or PO Box

City, State

PS Form 3811

Sydney Investments, LP  
3270 West Main  
Houston, TX 77098







First-Class Mail  
Postage & Fees Paid  
USPS  
Permit No. G-10

• Sender: Please print your name, address, and ZIP+4® in this box•



**MONTGOMERY  
& ANDREWS**  
LAW FIRM

P.O. Box 2307  
Santa Fe, New Mexico 87504-2307

Titus/Pakse-Notice Ltr  
15412-1901/STS

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Topsey, LLC  
3270 West Main  
Houston, TX 77098

2. Article Number  
(Transfer from service label)

7014 0150 0000 5152 9396

PS Form 3811, July 2013

Domestic Return Receipt

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

X

*Russell*

☐ Agent

☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes  
If YES, enter delivery address below: ☒ No

3. Service Type

☒ Certified Mail®

☐ Priority Mail Express™

☐ Registered

☒ Return Receipt for Merchandise

☐ Insured Mail

☐ Collect on Delivery

4. Restricted Delivery? (Extra Fee)

☐ Yes



7014 0150 0000 5152 9396  
7014 0150 0000 5152 9396

U.S. Postal Service™

**CERTIFIED MAIL™ RECEIPT**

(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at [www.usps.com](http://www.usps.com)

Postage \$

Certified Fee

Return Receipt Fee  
(Endorsement Required)

Restricted Delivery Fee  
(Endorsement Required)

Total Postage \$

Sent To

Street, Apt. No.  
or PO Box No.  
City, State, Zi

PS Form 3806

Topsey, LLC  
3270 West Main  
Houston, TX 77098

SANTA FE NM  
OCT 23 2010  
Postmark Here  
USPO 87504



First-Class Mail  
Postage & Fees Paid  
USPS  
Permit No. G-10

• Sender: Please print your name, address, and ZIP+4® in this box•



**MONTGOMERY  
& ANDREWS**  
LAW FIRM

P.O. Box 2307  
Santa Fe, New Mexico 87504-2307

Titus/Pakse-Notice Ltr  
15412-1901/STS

### SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Bureau of Land Management  
620 E. Greene St.  
Carlsbad, NM 88220

2. Article Number

(Transfer from service label)

7017 3040 0000 8684 7535

PS Form 3811, July 2013

Domestic Return Receipt

### COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *[Signature]*

☐ Agent

☐ Addressee

B. Received by (Printed Name)

*G. Williams*

C. Date of Delivery

*10-31-19*

D. Is delivery address different from item 1? ☐ Yes  
If YES, enter delivery address below: ☒ No

3. Service Type

☒ Certified Mail®

☐ Priority Mail Express™

☐ Registered

☒ Return Receipt for Merchandise

☐ Insured Mail

☐ Collect on Delivery

4. Restricted Delivery? (Extra Fee)

☐ Yes

## U.S. Postal Service™ CERTIFIED MAIL® RECEIPT

Domestic Mail Only

For delivery information, visit our website at [www.usps.com](http://www.usps.com)

Certified Mail Fee

\$

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy) \$

☐ Return Receipt (electronic) \$

☐ Certified Mail Restricted Delivery \$

☐ Adult Signature Required \$

☐ Adult Signature Restricted Delivery \$

Postage

SANTA FE NM  
OCT 25 2019  
USPO 87504

Bureau of Land Management  
620 E. Greene St.  
Carlsbad, NM 88220



USPS TRACKING#



9590 9401 0118 5225 7023 30

United States  
Postal Service

• Sender: Please print your name, address, and ZIP+4® in this box•



MONTGOMERY  
& ANDREWS  
LAW FIRM

P.O. Box 2307  
Santa Fe, New Mexico 87504-2307

Titus/Pakse-Notice Ltr  
15412-1901/STS

1870233

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Trainer Partners, Ltd.  
P.O. Box 3788  
Midland, TX 79702



9590 9401 0118 5225 7023 30

2. Article Number (Transfer from service label)

7014 0150 0000 5152 9358

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

*Jennifer Fryszak*

- ☐ Agent  
☐ Addressee

B. Received by (Printed Name)

*Jennifer Fryszak*

C. Date of Delivery

*10/30/09*

D. Is delivery address different from item 1? ☐ Yes  
If YES, enter delivery address below: ☒ No

3. Service Type

- ☐ Adult Signature  
☐ Adult Signature Restricted Delivery  
☒ Certified Mail®  
☐ Certified Mail Restricted Delivery  
☐ Collect on Delivery  
☐ Collect on Delivery Restricted Delivery

- ☐ Priority Mail Express  
☐ Registered Mail™  
☐ Registered Mail Restricted Delivery  
☒ Return Receipt for Merchandise  
☐ Signature Confirmation  
☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2015 PSN 7530-02-000-9053

Domestic Return Receipt

PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT OF THE RETURN ADDRESS, FOLD AT DOTTED LINE  
**CERTIFIED MAIL™**



7014 0150 0000 5152 9358  
7014 0150 0000 5152 9358

**U.S. Postal Service™  
CERTIFIED MAIL™ RECEIPT**

(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at [www.usps.com](http://www.usps.com)

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total	

SANTA FE NM  
OCT 25 2013  
Postmark Here  
USPO 87504

Sent To  
Street, or P.O.  
City, S

Trainer Partners, Ltd.  
P.O. Box 3788  
Midland, TX 79702

PS Form 3800, August 2006

See Reverse for Instructions

USPS TRACKING#



9590 9403 0913 5223 4446 57



First-Class Mail  
Postage & Fees Paid  
USPS  
Permit No. G-10

United States  
Postal Service

• Sender: Please print your name, address, and ZIP+4® in this box•



MONTGOMERY  
& ANDREWS  
LAW FIRM

P.O. Box 2307  
Santa Fe, New Mexico 87504-2307

Titus/Pakse-Notice Ltr  
15412-1901/STS

## SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

## 1. Article Addressed to:

Mark and Paula McClellan  
P.O. Box 730  
Roswell, NM 88202



9590 9403 0913 5223 4446 57

## 2. Article Number (Transfer from service label)

7017 3040 0000 8684 7429

## COMPLETE THIS SECTION ON DELIVERY

## A. Signature

X *David St. Sandoval*

☐ Agent☐ Addressee

## B. Received by (Printed Name)

DAVID ST. SANDOVAL

## C. Date of Delivery

## D. Is delivery address different from item 1?

If YES, enter delivery address below:

☐ Yes☒ No

OCT 31 2019  
88201  
Mathew Sandoval

## 3. Service Type

☐ Adult Signature☐ Adult Signature Restricted Delivery☒ Certified Mail®☐ Certified Mail Restricted Delivery☐ Collect on Delivery☐ Collect on Delivery Restricted Delivery☐ Insured Mail☐ Mail Restricted Delivery☐ Priority Mail Express®☐ Registered Mail™☐ Registered Mail Restricted Delivery☒ Return Receipt for Merchandise☐ Signature Confirmation™☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2015 PSN 7530-02-000-9053

Domestic Return Receipt



7017 3040 0000 8684 7429  
7017 3040 0000 8684 7429

U.S. Postal Service™  
CERTIFIED MAIL® RECEIPT  
Domestic Mail Only

For delivery information, visit our website at [www.usps.com](http://www.usps.com)®.

OFFICIAL USE

Certified Mail Fee

\$

Extra Services &amp; Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy)☐ Return Receipt (electronic)☐ Certified Mail Restricted Delivery☐ Adult Signature Required☐ Adult Signature Restricted Delivery

Postage

\$

SANTA FE NM  
OCT 31 2019  
Here  
USPO 87504

Mark and Paula McClellan  
P.O. Box 730  
Roswell, NM 88202

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions



UNITED STATES POSTAL SERVICE



First-Class Mail  
Postage & Fees Paid  
USPS  
Permit No. G-10

• Sender: Please print your name, address, and ZIP+4® in this box•



MONTGOMERY  
& ANDREWS  
LAW FIRM

P.O. Box 2307  
Santa Fe, New Mexico 87504-2307

Titus/Pakse-Notice Ltr  
15412-1901/ST5

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Robert J. Wright  
2361 Allen St.  
Dallas, TX 75204

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

X

*Robert J. Wright*

☐ Agent

☐ Addressee

B. Received by (Printed Name)

*ROBERT J. WRIGHT*

C. Date of Delivery

*10/04/2015*

D. Is delivery address different from item 1?

☐ Yes

If YES, enter delivery address below:

☒ No

3. Service Type

☒ Certified Mail®

☐ Priority Mail Express™

☐ Registered

☒ Return Receipt for Merchandise

☐ Insured Mail

☐ Collect on Delivery

4. Restricted Delivery? (Extra Fee)

☐ Yes

2. Article Number

(Transfer from service label)

7017 3040 0000 8684 7511

PS Form 3811, July 2013

Domestic Return Receipt



7017 3040 0000 8684 7511  
7017 3040 0000 8684 7511

U.S. Postal Service™  
**CERTIFIED MAIL® RECEIPT**  
Domestic Mail Only

For delivery information, visit our website at [www.usps.com](http://www.usps.com)®

Certified Mail Fee

\$

- Extra Services & Fees (check box, add fee as appropriate)
- ☐ Return Receipt (hardcopy) \$
  - ☐ Return Receipt (electronic) \$
  - ☐ Certified Mail Restricted Delivery \$
  - ☐ Adult Signature Required \$
  - ☐ Adult Signature Restricted Delivery \$

Postage

\$

Robert J. Wright  
2361 Allen St.  
Dallas, TX 75204

SANTA FE NM  
Postmark  
OCT 25 2015  
USPO 87504

See Reverse for Instructions

• Sender: Please print your name, address, and ZIP+4® in this box•



**MONTGOMERY  
& ANDREWS**  
LAW FIRM

P.O. Box 2307  
Santa Fe, New Mexico 87504-2307

Titus/Pakse-Notice Ltr  
15412-1901/STS

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

COG Operating, LLC  
550 W. Texas Ave.  
Suite 100  
Midland, TX 79701

2. Article Number  
(Transfer from service label)

PS Form 3811, July 2013

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

*[Signature]*

☐ Agent  
☐ Addressee

B. Received by (Printed Name)

Jennifer Wohlschlag

C. Date of Delivery

10/28/19

D. Is delivery address different from item 1? ☐ Yes  
If YES, enter delivery address below: ☒ No

3. Service Type

☒ Certified Mail® ☐ Priority Mail Express™  
☐ Registered ☒ Return Receipt for Merchandise  
☐ Insured Mail ☐ Collect on Delivery

4. Restricted Delivery? (Extra Fee) ☐ Yes

7014 0150 0000 5152 9808

Domestic Return Receipt

**U.S. Postal Service™  
CERTIFIED MAIL™ RECEIPT**

(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at [www.usps.com](http://www.usps.com)

Postage \$

Certified Fee

Return Receipt Fee  
(Endorsement Required)

Restricted Delivery Fee  
(Endorsement Required)

Total Postage

Sent To

Street, Apt.  
or PO Box #  
City, State, ZIP+4®

COG Operating, LLC  
550 W. Texas Ave.  
Suite 100  
Midland, TX 79701

PS Form 3811

015

PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT  
OF THE RETURN ADDRESS. FOLD AT DOTTED LINE

**CERTIFIED MAIL™**



7014 0150 0000 5152 9808  
7014 0150 0000 5152 9808

SANTA FE NM  
OCT 25 2019  
USPO 87504



• Sender: Please print your name, address, and ZIP+4 in this box •



**MONTGOMERY  
& ANDREWS**  
LAW FIRM

P.O. Box 2307  
Santa Fe, New Mexico 87504-2307

Titus/Pakse-Notice Ltr  
15412-1901/STS

### SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

EOG Resources  
P.O. Box 4362  
Houston, TX 77210



2. Article Number

(Transfer from service label)

7017 3040 0000 8684 7412

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

### COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent

☐ Addressee

B. Received by (Printed Name)

M. Crites

C. Date of Delivery

10-30-19

D. Is delivery address different from item 1? ☐ Yes  
If YES, enter delivery address below: ☒ No

3. Service Type

☒ Certified Mail

☐ Express Mail

☐ Registered

☒ Return Receipt for Merchandise

☐ Insured Mail

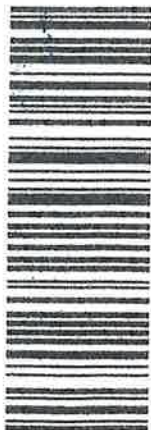
☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT  
OF THE RETURN ADDRESS FOLD AT DOTTED LINE

**CERTIFIED MAIL®**



7017 3040 0000 8684 7412  
7017 3040 0000 8684 7412

### U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only

For delivery information, visit our website at [www.usps.com](http://www.usps.com)

Certified Mail Fee

\$

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy) \$

☐ Return Receipt (electronic) \$

☐ Certified Mail Restricted Delivery \$

☐ Adult Signature Required \$

☐ Adult Signature Restricted Delivery \$

Postage

\$

T

\$

S

\$

C

EOG Resources  
P.O. Box 4362  
Houston, TX 77210

**SANTA FE NM.**  
Postmark  
OCT 23 2019  
USPO 87504

USPS TRACKING#



9590 9403 0913 5223 4445 96



First-Class Mail  
Postage & Fees Paid  
USPS  
Permit No. G-10

United States  
Postal Service

\* Sender: Please print your name, address, and ZIP+4® in this box\*



MONTGOMERY  
& ANDREWS  
LAW FIRM

P.O. Box 2307  
Santa Fe, New Mexico 87504-2307

Titus/Pakse-Notice Ltr  
15412-1901/STS

## SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

## 1. Article Addressed to:

James B. Richardson  
2039 Harper St.  
El Cerrito, CA 94530

From 1974 instrument for James M. Richardson,  
M.D." (pg. 63 of 117/914, Eddy Co. Public Record)



9590 9403 0913 5223 4445 96

## 2. Article Number (Transfer from service label)

7017 3040 0000 8684 7450

## COMPLETE THIS SECTION ON DELIVERY

## A. Signature

X *[Signature]* ☐ Agent ☒ Addressee

## B. Received by (Printed Name)

J. Richardson

## C. Date of Delivery

11/11/2017

- D. Is delivery address different from item 1? ☐ Yes  
If YES, enter delivery address below: ☒ No

## 3. Service Type

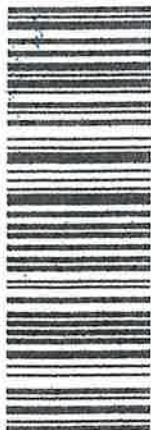
- ☐ Adult Signature  
☐ Adult Signature Restricted Delivery  
☒ Certified Mail®  
☐ Certified Mail Restricted Delivery  
☐ Collect on Delivery  
☐ Collect on Delivery Restricted Delivery  
☐ Insured Mail  
☐ Mail Restricted Delivery
- ☐ Priority Mail Express®  
☐ Registered Mail™  
☐ Registered Mail Restricted Delivery  
☒ Return Receipt for Merchandise  
☐ Signature Confirmation™  
☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2015 PSN 7530-02-000-9053

Domestic Return Receipt

PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT  
OF THE RETURN ADDRESS. FOLD AT DOTTED LINE.

**CERTIFIED MAIL®**



7017 3040 0000 8684 7450  
7017 3040 0000 8684 7450

U.S. Postal Service™  
**CERTIFIED MAIL® RECEIPT**  
Domestic Mail Only

For delivery information, visit our website at [www.usps.com](http://www.usps.com)

## Certified Mail Fee

## Extra Services &amp; Fees (check box, add fee as appropriate)

- ☐ Return Receipt (hardcopy) \$  
☐ Return Receipt (electronic) \$  
☐ Certified Mail Restricted Delivery \$  
☐ Adult Signature Required \$  
☐ Adult Signature Restricted Delivery \$

## Postage

James B. Richardson  
2039 Harper St.  
El Cerrito, CA 94530

From 1974 instrument for James M. Richardson,  
M.D." (pg. 63 of 117/914, Eddy Co. Public Records)

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions





• Sender: Please print your name, address, and ZIP+4® in this box •



**MONTGOMERY  
& ANDREWS**  
LAW FIRM

P.O. Box 2307  
Santa Fe, New Mexico 87504-2307

Titus/Pakse-Notice Ltr  
15412-1901/STS

### SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Hidden Hills Minerals, LLC  
3270 West Main  
Houston, TX 77098

2. Article Number  
(Transfer from service label)

PS Form 3811, July 2013

### COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent

☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes  
If YES, enter delivery address below: ☒ No

3. Service Type

☒ Certified Mail®

☐ Priority Mail Express™

☐ Registered

☒ Return Receipt for Merchandise

☐ Insured Mail

☐ Collect on Delivery

4. Restricted Delivery? (Extra Fee)

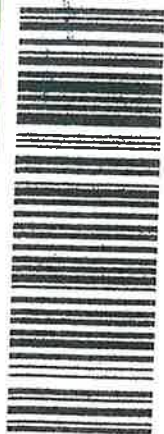
☐ Yes

7014 0150 0000 5152 9389

Domestic Return Receipt

PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT  
OF THE RETURN ADDRESS, FOLD AT DOTTED LINE

**CERTIFIED MAIL™**



7014 0150 0000 5152 9389  
7014 0150 0000 5152 9389

### U.S. Postal Service™ CERTIFIED MAIL™ RECEIPT

(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at [www.usps.com](http://www.usps.com)

Postage \$

Certified Fee

Return Receipt Fee  
(Endorsement Required)

Restricted Delivery Fee  
(Endorsement Required)

Total For

Sent To

Street, Ap  
or PO Box

City, State

Hidden Hills Minerals, LLC  
3270 West Main  
Houston, TX 77098

PS Form 3811, July 2013

SANTA FE NM  
OCT 25 2013  
USPO 87504

USPS TRACKING#



9590 9403 0913 5223 4446 33



First-Class Mail  
Postage & Fees Paid  
USPS  
Permit No. G-10

United States  
Postal Service

• Sender: Please print your name, address, and ZIP+4® in this box•



MONTGOMERY  
& ANDREWS  
LAW FIRM

P.O. Box 2307  
Santa Fe, New Mexico 87504-2307

Titus/Pakse-Notice Ltr  
15412-1901/ST5

## SENDER: COMPLETE THIS SECTION

- Complete Items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

## 1. Article Addressed to:

David P. Wright  
5626 Merrimac Ave.  
Dallas, TX 75206



9590 9403 0913 5223 4446 33

## 2. Article Number (Transfer from service label)

7017 3040 0000 8684 7504

## COMPLETE THIS SECTION ON DELIVERY

## A. Signature

X

☐ Agent☐ Addressee

## B. Received by (Printed Name)

Charles A. Wright

## C. Date of Delivery

11/8/19

## D. Is delivery address different from Item 1?

If YES, enter delivery address below: ☒ No

## 3. Service Type

- ☐ Adult Signature  
☐ Adult Signature Restricted Delivery  
☒ Certified Mail®  
☐ Certified Mail Restricted Delivery  
☐ Collect on Delivery  
☐ Collect on Delivery Restricted Delivery  
☐ Mail Restricted Delivery

- ☐ Priority Mail Express®  
☐ Registered Mail™  
☐ Registered Mail Restricted Delivery  
☒ Return Receipt for Merchandise  
☐ Signature Confirmation™  
☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2015 PSN 7530-02-000-9053

Domestic Return Receipt



7017 3040 0000 8684 7504

U.S. Postal Service™  
CERTIFIED MAIL® RECEIPT

Domestic Mail Only

For delivery information, visit our website at [www.usps.com](http://www.usps.com)®.

## Certified Mail Fee

- Extra Services & Fees (check box, add fee as appropriate)
- ☐ Return Receipt (hardcopy) \$  
☐ Return Receipt (electronic) \$  
☐ Certified Mail Restricted Delivery \$  
☐ Adult Signature Required \$  
☐ Adult Signature Restricted Delivery \$

## Postage

\$

SANTA FE NM  
OCT 25 2019  
Postmark Here  
USPO 87504

David P. Wright  
5626 Merrimac Ave.  
Dallas, TX 75206

See Reverse for Instructions

Notice to Interest Owners

Certified Mailing Cards Returned as Undeliverable and/or Not Returned



USPS TRACKING#



9590 9403 0913 5223 4446 26



First-Class Mail  
Postage & Fees Paid  
USPS  
Permit No. G-10

United States  
Postal Service

\* Sender: Please print your name, address, and ZIP+4® in this box\*



MONTGOMERY  
& ANDREWS  
LAW FIRM

P.O. Box 2307  
Santa Fe, New Mexico 87504-2307

Titus/Pakse-Notice Ltr  
15412-1901/\$TS

## SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

## 1. Article Addressed to:

Brian A. Richardson  
233 W. Ottawa Rd.  
Virginia Beach, VA 23462



9590 9403 0913 5223 4446 26

## 2. Article Number (Transfer from service label)

7017 3040 0000 8684 7481

PS Form 3811, July 2015 PSN 7530-02-000-9053

## COMPLETE THIS SECTION ON DELIVERY

## A. Signature

X

☐ Agent☐ Addressee

## B. Received by (Printed Name)

## C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes  
If YES, enter delivery address below: ☒ No

## 3. Service Type

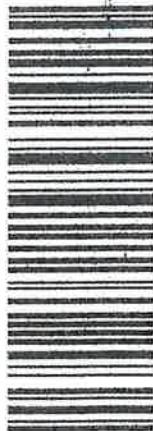
- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☒ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Insured Mail
- ☐ Mail Restricted Delivery

- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☒ Return Receipt for Merchandise
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

Mail Restricted Delivery  
00

Domestic Return Receipt

PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT  
OF THE RETURN ADDRESS - FOLD AT DOTTED LINE



7017 3040 0000 8684 7481  
7017 3040 0000 8684 7481

U.S. Postal Service™  
**CERTIFIED MAIL® RECEIPT**

Domestic Mail Only

For delivery information, visit our website at [www.usps.com](http://www.usps.com)®.

## Certified Mail Fee

\$

## Extra Services &amp; Fees (check box, add fee as appropriate)

- ☐ Return Receipt (hardcopy) \$
- ☐ Return Receipt (electronic) \$
- ☐ Certified Mail Restricted Delivery \$
- ☐ Adult Signature Required \$
- ☐ Adult Signature Restricted Delivery \$

## Postage

Brian A. Richardson  
233 W. Ottawa Rd.  
Virginia Beach, VA 23462

SANTA FE NM  
OCT 25 2015  
USPO 87504

PS Form 3800, April 2015 PSN 7530-02-000-1047

See Reverse for Instructions

USPS TRACKING#



9590 9403 0913 5223 4446 19



First-Class Mail  
Postage & Fees Paid  
USPS  
Permit No. G-10

United States  
Postal Service

• Sender: Please print your name, address, and ZIP+4® in this box\*



MONTGOMERY  
& ANDREWS  
LAW FIRM

P.O. Box 2307  
Santa Fe, New Mexico 87504-2307

Titus/Pakse-Notice Ltr  
15412-1901/STS

## SENDER: COMPLETE THIS SECTION

- Complete Items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Michael P. Richardson  
602 Minnesota St.  
San Francisco, CA 94107



9590 9403 0913 5223 4446 19

2. Article Number (Transfer from service label)

7017 3040 0000 8684 7474

PS Form 3811, July 2015 PSN 7530-02-000-9053

## COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent  
☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes  
If YES, enter delivery address below: ☒ No

3. Service Type

- ☐ Adult Signature  
☐ Adult Signature Restricted Delivery  
☒ Certified Mail®  
☐ Certified Mail Restricted Delivery  
☐ Collect on Delivery  
☐ Collect on Delivery Restricted Delivery

- ☐ Priority Mail Express®  
☐ Registered Mail™  
☐ Registered Mail Restricted Delivery  
☒ Return Receipt for Merchandise  
☐ Signature Confirmation™  
☐ Signature Confirmation Restricted Delivery

☐ Insured Mail Restricted Delivery  
0

Domestic Return Receipt

U.S. Postal Service™  
**CERTIFIED MAIL® RECEIPT**  
Domestic Mail Only

For delivery information, visit our website at [www.usps.com](http://www.usps.com)

Certified Mail Fee

\$

Extra Services &amp; Fees (check box, add fee as appropriate)

- ☐ Return Receipt (hardcopy) \$  
☐ Return Receipt (electronic) \$  
☐ Certified Mail Restricted Delivery \$  
☐ Adult Signature Required \$  
☐ Adult Signature Restricted Delivery \$

Postage

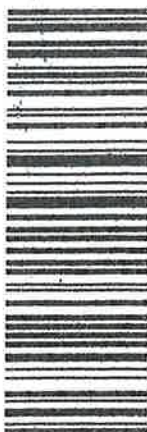
Michael P. Richardson  
602 Minnesota St.  
San Francisco, CA 94107

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT OF THE RETURN ADDRESS. FOLD AT DOTTED LINE.

CERTIFIED MAIL®



7017 3040 0000 8684 7474

OFFICIAL USE

SANTA FE NM  
JUL 25 2015  
USPO 87504

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Michael P. Richardson  
602 Minnesota St.  
San Francisco, CA 94107



9590 9403 0913 5223 4446 19

2. Article Number (Transfer from service label)

7017 3040 0000 8684 7474

PS Form 3811, July 2015 PSN 7530-02-000-9053

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

X

☐ Agent  
☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes  
If YES, enter delivery address below: ☒ No

3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☒ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Insured Mail
- ☐ Insured Mail Restricted Delivery
- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☒ Return Receipt for Merchandise
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

Domestic Return Receipt



**MONIGUER  
& ANDREWS**  
LAW FIRM

k 2307  
e, New Mexico 87504-2307

Michael P. Richardson  
602 Minnesota St.  
San Francisco, CA 94107

7017 3040 0000 8684 7474



-R-U-S-

9410/-KES-1N

11/05/19

RETURN TO SENDER  
UNABLE TO FORWARD  
UNABLE TO FORWARD  
RETURN TO SENDER



**\* R F S \***



UNITED STATES POSTAGE  
02 1P  
0000929124  
OCT 25 2019  
MAILED FROM ZIP CODE 87501  
**\$007.60**  
PITNEY BOWES

**RTS**



UNITED STATES POSTAL SERVICE



First-Class Mail  
Postage & Fees Paid  
USPS  
Permit No. G-10

• Sender: Please print your name, address, and ZIP+4® in this box•



**MONTGOMERY  
& ANDREWS**  
LAW FIRM

P.O. Box 2307  
Santa Fe, New Mexico 87504-2307

Titus/Pakse-Notice Ltr  
15412-1901/STS

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Bourland & Price  
510 West Texas Avenue  
Artesia, TX 88210

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

**X**

☐ Agent  
☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes  
If YES, enter delivery address below: ☒ No

3. Service Type

☒ Certified Mail® ☐ Priority Mail Express™  
☐ Registered ☒ Return Receipt for Merchandise  
☐ Insured Mail ☐ Collect on Delivery

4. Restricted Delivery? (Extra Fee) ☐ Yes

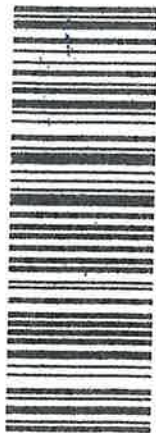
2. Article Number

(Transfer from service label)

7017 3040 0000 8684 7528

PS Form 3811, July 2013

Domestic Return Receipt



7017 3040 0000 8684 7528  
7017 3040 0000 8684 7528

**U.S. Postal Service™  
CERTIFIED MAIL® RECEIPT**  
Domestic Mail Only

For delivery information, visit our website at [www.usps.com](http://www.usps.com)

OFFICIAL USE

Certified Mail Fee

Extra Services & Fees (check box, add fee as appropriate)  
☐ Return Receipt (hardcopy) \$  
☐ Return Receipt (electronic) \$  
☐ Certified Mail Restricted Delivery \$  
☐ Adult Signature Required \$  
☐ Adult Signature Restricted Delivery \$

Postage

Bourland & Price  
510 West Texas Avenue  
Artesia, TX 88210

SANTA FE NM  
OCT 25 2013  
USPO 87504

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Bourland & Price  
510 West Texas Avenue  
Artesia, TX 88210

2. Article Number  
(Transfer from service label)

7017 3040 0000 8684 7528

PS Form 3811, July 2013

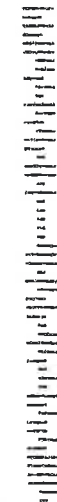
Domestic Return Receipt

Bourland & Price  
510 West Texas Avenue  
Artesia, TX 88210

P.O. Box 2307  
Santa Fe, New Mexico 87504-2307



**MONTGOMERY & ANDREWS**  
LAW FIRM



RETURN TO SENDER  
ATTEMPTED - NOT KNOWN  
UNABLE TO FORWARD

NIXIE

731 C0 1

0111/08/19

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

☐ Agent  
☐ Addressee

**X**

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes  
If YES, enter delivery address below: ☒ No

3. Service Type

☒ Certified Mail® ☐ Priority Mail Express™  
☐ Registered ☒ Return Receipt for Merchandise  
☐ Insured Mail ☐ Collect on Delivery

4. Restricted Delivery? (Extra Fee) ☐ Yes

7017 3040 0000 8684 7528



**CERTIFIED MAIL**



*Handwritten signature/initials*





First-Class Mail  
Postage & Fees Paid  
USPS  
Permit No. G-10

• Sender: Please print your name, address, and ZIP+4® in this box•



**MONTGOMERY  
& ANDREWS**  
LAW FIRM

P.O. Box 2307  
Santa Fe, New Mexico 87504-2307

Titus/Pakse-Notice Ltr  
15412-1901/STS

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

The Snoddy Oil & Gas Trust  
P.O. Box 50667  
Midland, TX 79710

2. Article Number

(Transfer from service label)

PS Form 3811, July 2013

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

**X**

☐ Agent  
☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes  
If YES, enter delivery address below: ☒ No

3. Service Type

☒ Certified Mail® ☐ Priority Mail Express™  
☐ Registered ☐ Return Receipt for Merchandise  
☐ Insured Mail ☐ Collect on Delivery

4. Restricted Delivery? (Extra Fee)

☐ Yes

7014 0150 0000 5152 9754

Domestic Return Receipt

PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT  
OF THE RETURN ADDRESS. FOLD AT DOTTED LINE.

**CERTIFIED MAIL™**



7014 0150 0000 5152 9754  
7014 0150 0000 5152 9754

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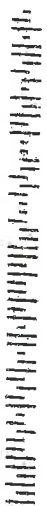
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# Affidavit of Publication


STATE OF NEW MEXICO  
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated  
October 31, 2019  
and ending with the issue dated  
October 31, 2019.

  
Publisher

Sworn and subscribed to before me this  
31st day of October 2019.

  
Business Manager

My commission expires  
January 29, 2023

(Seal)

OFFICIAL SEAL  
BESSIE BLACK  
Notary Public  
State of New Mexico  
1-29-23

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

To the following entities, individuals, their heirs, personal representatives, trustees, successors or assigns and any other uncommitted interest owners:

Trainer Partners, Ltd.; Devon Energy Production Co., LP; Sydney Investments, LP; Hidden Hills Minerals, LLC; Topsey, LLC; COG Operating, LLC; The Snoddy Oil & Gas Trust; Whitten Management Trust; EOG Resources; Mark and Paula McClellan; Madison M. Hinkle; Rolla R. Hinkle; James M. Richardson; Paula R. Kaufman; Michael P. Richardson; Brian A. Richardson; Mary K. Richardson; David P. Wright; Robert J. Wright; Bourland & Price; and Bureau of Land Management

Titus Oil & Gas Production, LLC, has filed three (3) applications with the New Mexico Oil Conservation Division as follows:

**Case No. 20897: Application of Titus Oil & Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the 1st Bone Spring formation (Salt Lake [53580]) in a standard 800-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the W/2 of Sections 24 and 25 and the NW/4 of Section 36, Township 20 South, Range 32 East, Lea County, New Mexico ("2.5-Mile HSU"), or in a standard 640-acre HSU comprised of the W/2 of Sections 24 and 25, Township 20 South, Range 32 East, NMPM, in Lea County, New Mexico ("2-Mile HSU"). If potash needs require 2-mile wells, instead of 2.5 mile wells. Applicant proposes to drill the following wells in the 2.5-Mile HSU: the **Paksee South 24-25-36 Fed Com 111H** well, to be horizontally drilled from an approximate surface hole location 275' FNL and 1030' FWL of Section 24-T20S-R32E, to an approximate bottom hole location 2650' FSL and 1030' FWL of Section 36-T20S-R32E and the **Paksee South 24-25-36 Fed Com 112H** well, to be horizontally drilled from an approximate surface hole location 275' FNL and 2310' FWL of Section 24-T20S-R32E, to an approximate bottom hole location 2650' FSL and 2310' FWL of Section 36-T20S-R32E. In the alternative, Applicant proposes to drill the same wells, with different bottom-hole locations in Section 25, as 2-mile laterals in the 2-Mile HSU. The completed intervals and first and last take points in either HSU will meet statewide setback requirements for horizontal wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The wells and lands are located approximately 33 miles east of Carlsbad, New Mexico.

**Case No. 20898: Application of Titus Oil & Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the 2nd Bone Spring formation (Salt Lake [53580]) in a standard 800-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the W/2 of Sections 24 and 25 and the NW/4 of Section 36, Township 20 South, Range 32 East, Lea County, New Mexico ("2.5-Mile HSU"), or in a standard 640-acre HSU comprised of the W/2 of Sections 24 and 25, Township 20 South, Range 32 East, NMPM, in Lea County, New Mexico ("2-Mile HSU"). If potash needs require 2-mile wells, instead of 2.5 mile wells. Applicant proposes to drill the following wells in the 2.5 Mile HSU: the **Paksee South 24-25-36 Fed Com 221H** well, to be horizontally drilled from an approximate surface hole location 250' FNL and 1030' FWL of Section 24-T20S-R32E, to an approximate bottom hole location 2650' FSL and 1030' FWL of Section 36-T20S-R32E and the **Paksee South 24-25-36 Fed Com 222H** well, to be horizontally drilled from an approximate surface hole location 250' FNL and 2310' FWL of Section 24-T20S-R32E, to an approximate bottom hole location 2650' FSL and 2310' FWL of Section 36-T20S-R32E. In the alternative, Applicant proposes to drill the same wells, with different bottom-hole locations in Section 25, as 2-mile laterals in the 2-Mile HSU. The completed intervals and first and last take points for the wells in either HSU will meet statewide setback requirements for horizontal wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The wells and lands are located approximately 33 miles east of Carlsbad, New Mexico.

**Case No. 20899: Application of Titus Oil & Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the 3rd Bone Spring formation (Salt Lake [53580]) in a standard 800-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the W/2 of Sections 24 and 25 and the NW/4 of Section 36, Township 20 South, Range 32 East, Lea County, New Mexico ("2.5-Mile HSU"), or in a standard 640-acre HSU comprised of the W/2 of Sections 24 and 25, Township 20 South, Range 32 East, NMPM, in Lea County, New Mexico ("2-Mile HSU"). If potash needs require 2-mile wells, instead of 2.5 mile wells. Applicant proposes to drill the following wells in the 2.5 Mile HSU: the **Paksee South 24-25-36 Fed Com 321H** well, to be horizontally drilled from an approximate surface hole location 225' FNL and 1030' FWL of Section 24-T20S-R32E, to an approximate bottom hole location 2650' FSL and 1030' FWL of Section 36-T20S-R32E and the **Paksee South 24-25-36 Fed Com 322H** well, to be horizontally drilled from an approximate surface hole location 225' FNL and 2310' FWL of Section 24-T20S-R32E, to an approximate bottom hole location 2650' FSL and 2310' FWL of Section 36-T20S-R32E. In the alternative, Applicant proposes to drill the same wells, with different

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SHARON T. SHAHEEN  
MONTGOMERY & ANDREWS, P.A.  
P.O. BOX OFFICE BOX 2307  
A/C 451986  
SANTA FE, NM 87504-2307

EXHIBIT B