

**BEFORE THE OIL CONSERVATION DIVISION  
EXAMINER HEARING APRIL 30, 2020**

**CASE No. 21181**

*MALDIVES 15-27 FED COM 234H*  
*MALDIVES 15-27 FED COM 235H*  
*MALDIVES 15-27 FED COM 236H*

**EDDY COUNTY, NEW MEXICO**



**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF DEVON ENERGY  
PRODUCTION COMPANY, L.P. FOR  
COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO.**

**CASE NO. 21181**

**HEARING PACKAGE  
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# COMPULSORY POOLING APPLICATION CHECKLIST

**ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

<b>Case: 21181</b>	<b>APPLICANT'S RESPONSE</b>
<b>Date: April 28, 2020</b>	
Applicant	Devon Energy
Designated Operator & OGRID (affiliation if applicable)	<b>6137</b>
Applicant's Counsel:	Michael H. Feldewert
Case Title:	Application of Devon Energy Production Company, L.P. for Compulsory Pooling, Eddy County, New Mexico
Entries of Appearance/Intervenors:	None
Well Family	Maldives 15-27 Fed Com wells
<b>Formation/Pool</b>	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Entire formation
Pool Name and Pool Code:	James Ranch; Bone Spring (33840)
Well Location Setback Rules:	Statewide Rules
Spacing Unit Size:	960-acres
<b>Spacing Unit</b>	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	960-acres
Building Blocks:	Quarter-Quarter sections
Orientation:	North-South
Description: TRS/County	E/2 of Sections 15, 22, and 27, 23S, 31E, Eddy County
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
<b>Other Situations</b>	
Depth Severance: Y/N. If yes, description	None
Proximity Tracts: If yes, description	W/2 E/2
Proximity Defining Well: if yes, description	Maldives 15-27 Fed Com #235H Well
Applicant's Ownership in Each Tract	Exhibit A-3
<b>Well(s)</b>	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Exhibit A-1 (Form C-102 plats)

Well #1	<b>Maldives 15-27 Fed Com 234H Well (API pending)</b> SHL: 640' FSL & 1897' FEL (Unit O) of Section 10, 23S, 31E BHL: 20' FSL & 1920 FEL (Unit O) of Section 27, 23S, 31E Completion Target: Bone Spring Formation Well Orientation: North to South Completion Location: Standard
Well #2	<b>Maldives 15-27 Fed Com 235H Well (API pending)</b> SHL: 15' FSL & 745' FEL (Unit P) of Section 10, 23S, 31E BHL: 20' FSL & 1130' FEL (Unit P) of Section 27, 23S, 31E Completion Target: Bone Spring Formation Well Orientation: North to South Completion Location: Standard
Well #3	<b>Maldives 15-27 Fed Com 236H Well (API pending)</b> SHL: 15' FSL & 715' FEL (Unit P) of Section 10, 23S, 31E BHL: 20' FSL & 330' FEL (Unit P) of Section 27, 23S, 31E Completion Target: Bone Spring Formation Well Orientation: North to South Completion Location: Standard
Horizontal Well First and Last Take Points	Exhibit A-1 (Form C-102 plats)
Completion Target (Formation, TVD and MD)	Exhibit A-4
<b>AFE Capex and Operating Costs</b>	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%
<b>Notice of Hearing</b>	
Proposed Notice of Hearing	Exhibit C
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit D
<b>Ownership Determination</b>	
Land Ownership Schematic of the Spacing Unit	Exhibit A-3
Tract List (including lease numbers and owners)	Exhibit A-3
Pooled Parties (including ownership type)	Exhibit A-3
Unlocatable Parties to be Pooled	Exhibit A-3 and Exhibit C
Ownership Depth Severance (including percentage above & below)	N/A
<b>Joinder</b>	

Sample Copy of Proposal Letter	Exhibit A-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	Exhibit A-4
Cost Estimate to Drill and Complete	Exhibit A-4
Cost Estimate to Equip Well	Exhibit A-4
Cost Estimate for Production Facilities	Exhibit A-4
<b>Geology</b>	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit A-2
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-1
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-3
Depth Severance Discussion	Exhibit B (n/a)
<b>Forms, Figures and Tables</b>	
C-102	Exhibit A-1
Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit A-2
Well Bore Location Map	Exhibit B-1
Structure Contour Map - Subsea Depth	Exhibit B-1
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-3
<b>Additional Information</b>	
Special Provisions/Stipulations	N/A
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
<b>Printed Name</b> (Attorney or Party Representative):	Michael H. Feldewert
<b>Signed Name</b> (Attorney or Party Representative):	
<b>Date:</b>	28-Apr-20

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF DEVON ENERGY  
PRODUCTION COMPANY, L.P.  
FOR COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO.**

CASE NO. 2181

**APPLICATION**

Devon Energy Production Company, L.P. ("Devon" or "Applicant") (OGRID No. 6137), through its undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interests in Bone Spring formation underlying a 960-acre standard horizontal spacing unit comprised of the E/2 of Sections 15, 22, and 27, Township 23 South, Range 31 East, NMPM, Eddy County, New Mexico. In support of this application, Devon states:

1. Applicant is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.

2. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following initial proposed wells:

- (1) The **Maldives 15-27 Fed Com #234H Well**, to be drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 10 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 27;
- (2) The **Maldives 15-27 Fed Com #235H Well**, and (3) the **Maldives 15-27 Fed Com #236H Well**, both of which are to be drilled from surface hole locations in the SE/4 SE/4 (Unit P) of Section 10 to bottom hole locations in the SE/4 SE/4 (Unit O) of Section 27.

3. The completed interval for the **Maldives 15-27 Fed Com #235H Well** will remain within 330 feet of the W/2 E/2 of Sections 15, 22, and 27 to allow inclusion of these proximity tracts in a standard 960-acre horizontal well spacing comprised of the E/2 of Sections 15, 22, and 27.

4. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all the interest owners in the subject spacing unit.

6. The pooling of interests in the proposed horizontal well spacing unit will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

7. In order to permit Applicant to obtain it's just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this horizontal spacing unit should be pooled, and Applicant should be designated the operator of the proposed horizontal wells and spacing unit.


WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on April 2, 2020, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Bone Spring formation underlying the proposed horizontal spacing unit;
- B. Approving the initial wells in the horizontal well spacing unit;
- C. Designating Applicant as the operator of the horizontal spacing unit and the wells to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping and completing the wells;

- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the wells against any working interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

HOLLAND & HART LLP

By:   
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Adam G. Rankin  
Julia Broggi  
Kaitlyn A. Luck  
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**ATTORNEYS FOR DEVON ENERGY PRODUCTION  
COMPANY, L.P.**



**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF DEVON ENERGY PRODUCTION  
COMPANY, L.P. FOR COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO**

**Case No. 21181**

**AFFIDAVIT OF KATIE DEAN, LANDMAN**

Katie Dean, being of lawful age and duly sworn, states the following:

1. My name is Katie Dean and I am employed by Devon Energy Production Company, L.P. ("Devon") as a Landman. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters and my credentials have been accepted by the Division and made a matter of record.

2. I am familiar with the application filed by Devon in these matters and the status of the lands in the subject area.

3. None of the mineral owners to be pooled have expressed opposition to these proceedings, so I do not expect any opposition at the hearing.

4. Devon seeks an order pooling all uncommitted mineral interests in the Bone Spring formation (James Ranch; Bone Spring (33840)) underlying a standard 960-acre, more or less, horizontal spacing unit comprised of the E/2 of Sections 15, 22, and 27, Township 23 South, Range 31 East, NMPM, Eddy County, New Mexico.

5. This standard horizontal spacing unit will be initially dedicated to the following proposed wells:

- The **Maldives 15-27 Fed Com #234H Well**, to be drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 10 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 27;
- The **Maldives 15-27 Fed Com #235H Well** and the **Maldives 15-27 Fed Com #236H Well**, to be drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 10 to bottom hole locations in the SE/4 SE/4 (Unit P) of Section 27.

6. **Exhibit A-1** contains the Form C-102s for the three proposed initial wells. It reflects that these wells will be at standard locations for horizontal oil wells and that that completed interval for the Maldives 15-27 Fed Com #235H Well will remain within 330 feet of the W/2 E/2 of Sections 15, 22, and 27 to allow inclusion of these proximity tracts in a standard horizontal well spacing comprised of the E/2 of Sections 15, 22, and 27.

7. **Exhibit A-2** is a general location map outlining the unit being pooled and the lateral trajectory of the proposed wells. The acreage is comprised of federal lands.

8. **Exhibit A-3** identifies the tracts of land comprising the proposed spacing unit, the working interest ownership in each tract and their respective interest in the horizontal spacing unit. Devon has highlighted and italicized the “uncommitted” working interest owners that remain to be pooled. Devon is also seeking to pool a group of overriding royalty interest owners identified on the last page of Exhibit A-3.

9. There are no ownership depth severances in the Bone Spring formation underlying the subject acreage.

10. Devon has conducted a diligent search of the county public records, reviewed telephone directories and conducted computer searches to locate contact information for each of the parties that it seeks to pool.

11. **Exhibit A-4** contains a sample of the well proposal letter and AFE for each proposed well submitted to the working interest owners Devon has been able to locate. The costs reflected in these AFEs are consistent with what Devon and other operators have incurred for drilling similar horizontal wells in the area in this formation.

12. **Exhibit A-5** contains a chronology of the contacts with the uncommitted working interest owners that Devon was able to locate. Devon has made a good faith effort to obtain voluntary joinder of these owners in the proposed wells.

13. Devon requests overhead and administrative rates of \$8,000 per month for drilling and \$800 per month for a producing well. These rates are consistent with the rates charged by Devon and other operators for similar wells in this area.

14. I have provided the law firm of Holland and Hart, LLP, with the names and addresses (where available) of the mineral owners that Devon seeks to pool and instructed that they be notified of this hearing.

15. Exhibits A-1 through A-5 were prepared by me or compiled under my direction from company business records.

FURTHER AFFIANT SAYETH NAUGHT

  
KATIE DEAN

STATE OF OKLAHOMA       )  
  )  
COUNTY OF OKLAHOMA    )

SUBSCRIBED and SWORN to before me this 28th day of April 2020 by Katie Dean.



  
\_\_\_\_\_  
NOTARY PUBLIC

My Commission Expires:

8/7/2022

14538386\_v1

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office  
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number		<sup>2</sup> Pool Code	<sup>3</sup> Pool Name
		33840	JAMES RANCH; BONE SPRING
<sup>4</sup> Property Code	<sup>5</sup> Property Name		<sup>6</sup> Well Number
	MALDIVES 15-27 FED COM		234H
<sup>7</sup> OGRID No.	<sup>8</sup> Operator Name		<sup>9</sup> Elevation
6137	DEVON ENERGY PRODUCTION COMPANY, L.P.		3408.9

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	10	23 S	31 E		640	SOUTH	1897	EAST	EDDY

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	27	23 S	31 E		20	SOUTH	1920	EAST	EDDY

<sup>12</sup> Dedicated Acres	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
960			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>NW CORNER SEC. 10 LAT. = 32.3282527°N LONG. = 103.7742368°W W/4 CORNER SEC. 10 LAT. = 32.3189960°N LONG. = 103.7742333°W N = 482873.50 E = 714035.43 N = 480233.55 E = 714050.30</p> <p>SW CORNER SEC. 10 LAT. = 32.3117375°N LONG. = 103.7742310°W N = 477592.96 E = 714064.78</p> <p>W/4 CORNER SEC. 15 LAT. = 32.3044810°N LONG. = 103.7742249°W N = 474953.09 E = 714080.43</p> <p>SW CORNER SEC. 15 LAT. = 32.2972214°N LONG. = 103.7742204°W N = 472312.10 E = 714095.58</p> <p>W/4 CORNER SEC. 22 LAT. = 32.2899607°N LONG. = 103.7742196°W N = 469670.75 E = 714109.60</p> <p>SW CORNER SEC. 22 LAT. = 32.2826933°N LONG. = 103.7742129°W N = 467029.10 E = 714125.44</p> <p>W/4 CORNER SEC. 27 LAT. = 32.2754401°N LONG. = 103.7742102°W N = 464388.26 E = 714140.05</p> <p>SW CORNER SEC. 27 LAT. = 32.2681819°N LONG. = 103.7742070°W N = 461747.80 E = 714154.79</p>		<p>N/4 CORNER SEC. 10 LAT. = 32.3262570°N LONG. = 103.7656880°W N = 482888.95 E = 716676.08</p> <p>S/4 CORNER SEC. 10 LAT. = 32.3117422°N LONG. = 103.7656802°W N = 477608.56 E = 716706.45</p> <p>S/4 CORNER SEC. 15 LAT. = 32.2972277°N LONG. = 103.7656739°W N = 477328.29 E = 716736.35</p> <p>S/4 CORNER SEC. 22 LAT. = 32.2827063°N LONG. = 103.7656699°W N = 467045.53 E = 717055.56</p> <p>S/4 CORNER SEC. 27 LAT. = 32.2681816°N LONG. = 103.7656668°W N = 461783.01 E = 716794.47</p>		<p>NE CORNER SEC. 10 LAT. = 32.3262643°N LONG. = 103.7571278°W N = 482905.72 E = 719320.25</p> <p>SE CORNER SEC. 10 LAT. = 32.3117463°N LONG. = 103.7571237°W N = 477624.13 E = 719349.92</p> <p>E/4 CORNER SEC. 15 LAT. = 32.3044903°N LONG. = 103.7571229°W N = 474984.45 E = 719364.36</p> <p>SE CORNER SEC. 15 LAT. = 32.2972317°N LONG. = 103.7571232°W N = 472343.83 E = 719378.44</p> <p>E/4 CORNER SEC. 22 LAT. = 32.2899722°N LONG. = 103.7571228°W N = 469702.87 E = 719392.74</p> <p>SE CORNER SEC. 22 LAT. = 32.2827133°N LONG. = 103.7571239°W N = 464419.71 E = 719421.21</p> <p>E/4 CORNER SEC. 27 LAT. = 32.2754497°N LONG. = 103.7571233°W N = 461867.41 E = 717515.25</p>	
<p>FIRST TAKE POINT 100' FSL, 1920' FEL LAT. = 32.3114666°N LONG. = 103.7633370°W N = 477512.85 E = 717430.91</p> <p>SHL 1897'</p> <p>FTP 2642.31 FT</p> <p>SHL 2644.09 FT</p> <p>SHL 2642.71 FT</p> <p>SHL 2642.74 FT</p> <p>SHL 2641.68 FT</p> <p>SHL 2641.50 FT</p>		<p>MALDIVES 15-27 FED COM 234H ELEV. = 3408.9' LAT. = 32.3135023°N (NAD83) LONG. = 103.7632633°W N = 478252.81 E = 717449.75</p> <p>NOTE: LATITUDE AND LONGITUDE COORDINATES ARE SHOWN USING THE NORTH AMERICAN DATUM OF 1983 (NAD83) LISTED NEW MEXICO STATE PLANE EAST COORDINATES ARE GRID (HAGGS). BASIS OF BEARING AND DISTANCES USED ARE NEW MEXICO STATE PLANE EAST COORDINATES MODIFIED TO THE SURFACE. VERTICAL DATUM NAVD83.</p> <p>LAST TAKE POINT 100' FSL, 1920' FEL LAT. = 32.2684621°N LONG. = 103.7633331°W N = 461867.41 E = 717515.25</p>			

<sup>17</sup> OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Jenny Harms* 11-21-2019  
Signature Date

JENNY HARMS

Printed Name

JENNY.HARMS@DVN.COM

E-mail Address

<sup>18</sup> SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

OCTOBER 24, 2019

Date of Survey

*William F. Jaramillo*  
Signature and Seal of Professional Surveyor  
Certificate Number F111607 JARAMILLO, PLS 3297  
12799  
PROFESSIONAL SURVEYOR  
NO. 7702

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. A1  
Submitted by: Devon Energy Production  
Hearing Date: April 30, 2020  
Case No. 21181

Intent ☒ As Drilled ☐

API #			
Operator Name: <b>DEVON ENERGY PRODUCTION CO., L.P.</b>		Property Name: <b>MALDIVES 15-27 FED COM</b>	Well Number <b>234H</b>

Kick Off Point (KOP)

UL <b>O</b>	Section <b>10</b>	Township <b>23S</b>	Range <b>31E</b>	Lot	Feet <b>276 FSL</b>	From N/S	Feet <b>1920 FEL</b>	From E/W	County <b>EDDY</b>
Latitude <b>32.31250200</b>					Longitude <b>-103.76334400</b>			NAD <b>83</b>	

First Take Point (FTP)

UL <b>B</b>	Section <b>15</b>	Township <b>23S</b>	Range <b>31E</b>	Lot	Feet <b>100</b>	From N/S <b>NORTH</b>	Feet <b>1920</b>	From E/W <b>EAST</b>	County <b>EDDY</b>
Latitude <b>32.3114686</b>					Longitude <b>103.7633370</b>			NAD <b>83</b>	

Last Take Point (LTP)

UL <b>O</b>	Section <b>27</b>	Township <b>23S</b>	Range <b>31E</b>	Lot	Feet <b>100</b>	From N/S <b>SOUTH</b>	Feet <b>1920</b>	From E/W <b>EAST</b>	County <b>EDDY</b>
Latitude <b>32.2684621</b>					Longitude <b>103.7633331</b>			NAD <b>83</b>	

Is this well the defining well for the Horizontal Spacing Unit? ☐ NO

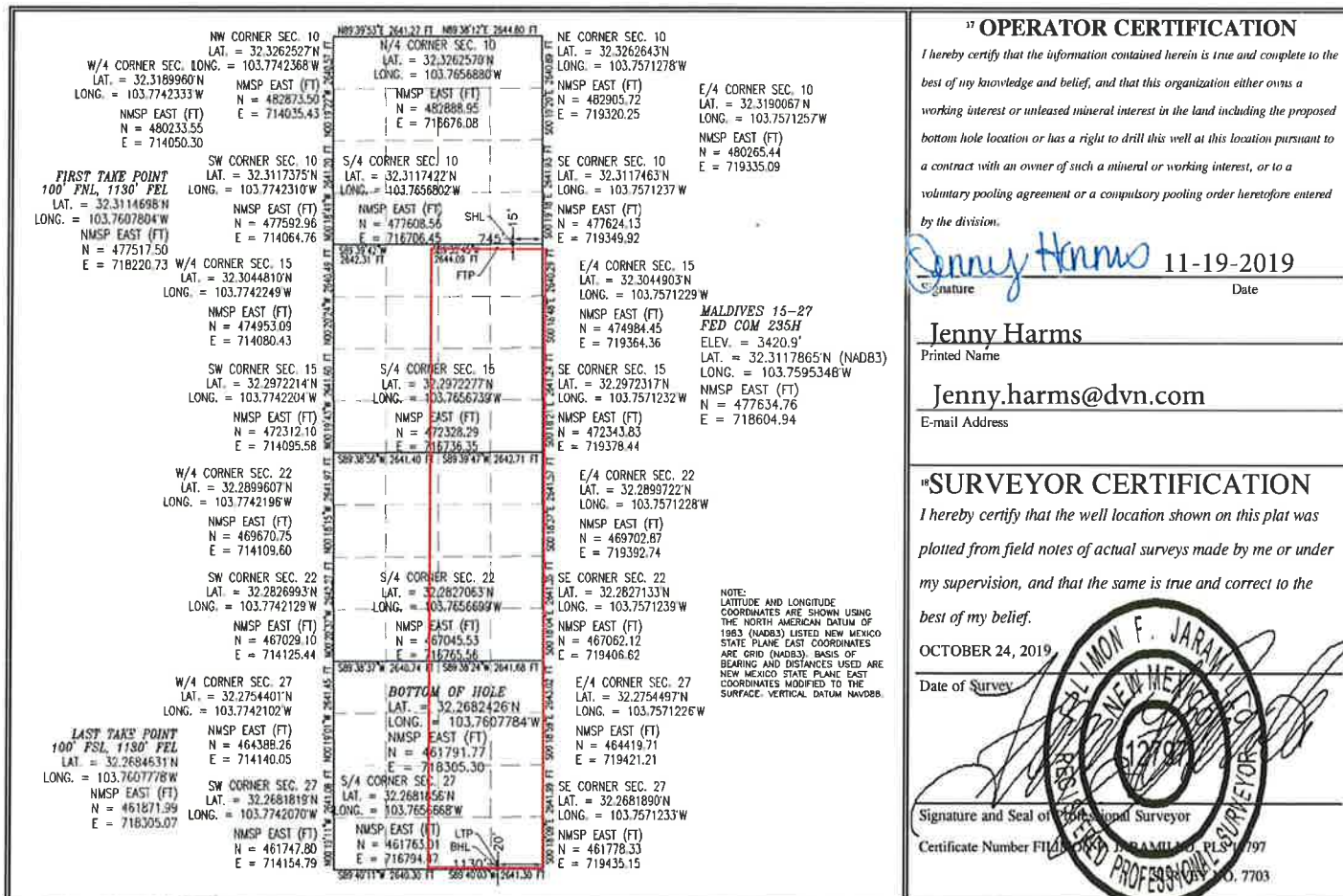
Is this well an infill well? ☐ YES

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #			
Operator Name:		Property Name:	Well Number

KZ 06/29/2018

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office  
☐ AMENDED REPORT



Intent ☒ As Drilled ☐

API #

Operator Name:

**DEVON ENERGY PRODUCTION CO., L.P.**

Property Name:

**MALDIVES 15-27 FED COM**

Well Number

**235H**

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
O	10	23S-	31E		276 FSL		1920 FEL		EDDY
Latitude					Longitude				NAD
32.31250200					-103.76334400				83

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
A	15	23S	31E		100	NORTH	1130	EAST	EDDY
Latitude					Longitude				NAD
32.3114698					103.7607804				83

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
P	27	23S	31E		100	SOUTH	1130	EAST	EDDY
Latitude					Longitude				NAD
32.2684631					103.7607778				83

Is this well the defining well for the Horizontal Spacing Unit?

☒ yes

Is this well an infill well?

☐ no

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #

Operator Name:

Property Name:

Well Number

KZ 06/29/2018



Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office  
☐ AMENDED REPORT

**W/4 CORNER SEC. 10**  
LAT. = 32.3262527N  
W/4 CORNER SEC. 10NG. = 103.7742368W  
LAT. = 32.3189960N  
LONG. = 103.7742333W  
NWSP EAST (FT)  
N = 482873.50  
E = 714035.43  
NWSP EAST (FT)  
N = 480233.55  
E = 714050.30

**SW CORNER SEC. 10**  
LAT. = 32.3117375N  
LONG. = 103.7742310W  
NWSP EAST (FT)  
N = 477592.96  
E = 714064.76

**W/4 CORNER SEC. 15**  
LAT. = 32.3044810N  
LONG. = 103.7742249W  
NWSP EAST (FT)  
N = 474953.09  
E = 714080.43

**SW CORNER SEC. 15**  
LAT. = 32.2972214N  
LONG. = 103.7742204W  
NWSP EAST (FT)  
N = 472312.10  
E = 714095.58

**W/4 CORNER SEC. 22**  
LAT. = 32.2899607N  
LONG. = 103.7742196W  
NWSP EAST (FT)  
N = 469670.75  
E = 714109.60

**SW CORNER SEC. 22**  
LAT. = 32.2826993N  
LONG. = 103.7742129W  
NWSP EAST (FT)  
N = 467029.10  
E = 714125.44

**W/4 CORNER SEC. 27**  
LAT. = 32.2754401N  
LONG. = 103.7742102W  
NWSP EAST (FT)  
N = 464388.26  
E = 714140.05

**SW CORNER SEC. 27**  
LAT. = 32.2681819N  
LONG. = 103.7742070W  
NWSP EAST (FT)  
N = 46176.63  
E = 719104.88

**W/4 CORNER SEC. 10**  
LAT. = 32.3262570N  
LONG. = 103.7656880W  
NWSP EAST (FT)  
N = 482888.95  
E = 716678.08

**S/4 CORNER SEC. 10**  
LAT. = 32.3117422N  
LONG. = 103.7656820W  
NWSP EAST (FT)  
N = 477608.56  
E = 716706.45

**S/4 CORNER SEC. 15**  
LAT. = 32.2972277N  
LONG. = 103.7656738W  
NWSP EAST (FT)  
N = 47328.29  
E = 716736.35

**S/4 CORNER SEC. 22**  
LAT. = 32.2827063N  
LONG. = 103.7656699W  
NWSP EAST (FT)  
N = 467045.53  
E = 716765.56

**S/4 CORNER SEC. 27**  
LAT. = 32.2681853N  
LONG. = 103.7656638W  
NWSP EAST (FT)  
N = 461763.01  
E = 716794.47

**SE CORNER SEC. 10**  
LAT. = 32.317463N  
LONG. = 103.7571237W  
NWSP EAST (FT)  
N = 477624.13  
E = 719349.92

**SE CORNER SEC. 15**  
LAT. = 32.2972317N  
LONG. = 103.7571232W  
NWSP EAST (FT)  
N = 47234.83  
E = 719378.44

**SE CORNER SEC. 22**  
LAT. = 32.2827133N  
LONG. = 103.7571239W  
NWSP EAST (FT)  
N = 467062.12  
E = 719406.62

**SE CORNER SEC. 27**  
LAT. = 32.2754497N  
LONG. = 103.7571226W  
NWSP EAST (FT)  
N = 464419.71  
E = 719421.21

**SE CORNER SEC. 10**  
LAT. = 32.3117463N  
LONG. = 103.7571237W  
NWSP EAST (FT)  
N = 477624.13  
E = 719349.92

**SE CORNER SEC. 15**  
LAT. = 32.2972317N  
LONG. = 103.7571232W  
NWSP EAST (FT)  
N = 47234.83  
E = 719378.44

**SE CORNER SEC. 22**  
LAT. = 32.2827133N  
LONG. = 103.7571239W  
NWSP EAST (FT)  
N = 467062.12  
E = 719406.62

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LAT. = 32.2754497N  
LONG. = 103.7571226W  
NWSP EAST (FT)  
N = 464419.71  
E = 719421.21

**SE CORNER SEC. 10**  
LAT. = 32.3117463N  
LONG. = 103.7571237W  
NWSP EAST (FT)  
N = 477624.13  
E = 719349.92

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LAT. = 32.2972317N  
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NWSP EAST (FT)  
N = 47234.83  
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LONG. = 103.7571232W  
NWSP EAST (FT)  
N = 47234.83  
E = 719378.44

**SE CORNER SEC. 22**  
LAT. = 32.2827133N  
LONG. = 103.7571239W  
NWSP EAST (FT)  
N = 467062.12  
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**SE CORNER SEC. 27**  
LAT. = 32.2754497N  
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LAT. = 32.3117463N  
LONG. = 103.7571237W  
NWSP EAST (FT)  
N = 477624.13  
E = 719349.92

**SE CORNER SEC. 15**  
LAT. = 32.2972317N  
LONG. = 103.7571232W  
NWSP EAST (FT)  
N = 47234.83  
E = 719378.44

**SE CORNER SEC. 22**  
LAT. = 32.2827133N  
LONG. = 103.7571239W  
NWSP EAST (FT)  
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NWSP EAST (FT)  
N = 47234.83  
E = 719378.44

**SE CORNER SEC. 22**  
LAT. = 32.2827133N  
LONG. = 103.7571239W  
NWSP EAST (FT)  
N = 467062.12  
E = 719406.62

Intent ☒ As Drilled ☐

API #		
Operator Name: <b>DEVON ENERGY PRODUCTION CO., L.P.</b>	Property Name: <b>MALDIVES 15-27 FED COM</b>	Well Number <b>236H</b>

Kick Off Point (KOP)

UL A	Section 15	Township 23S	Range 31E	Lot	Feet 35 FNL	From N/S	Feet 330 FEL	From E/W	County EDDY
Latitude 32.31164300					Longitude -103.75819200			NAD 83	

First Take Point (FTP)

UL A	Section 15	Township 23S	Range 31E	Lot	Feet 100	From N/S NORTH	Feet 330	From E/W EAST	County EDDY
Latitude 32.3114710					Longitude 103.7581915			NAD 83	

Last Take Point (LTP)

UL P	Section 27	Township 23S	Range 31E	Lot	Feet 100	From N/S SOUTH	Feet 330	From E/W EAST	County EDDY
Latitude 32.2684641					Longitude 103.7581901			NAD 83	

Is this well the defining well for the Horizontal Spacing Unit?

Is this well an infill well?

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.


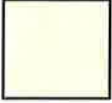

API #		
Operator Name:	Property Name:	Well Number

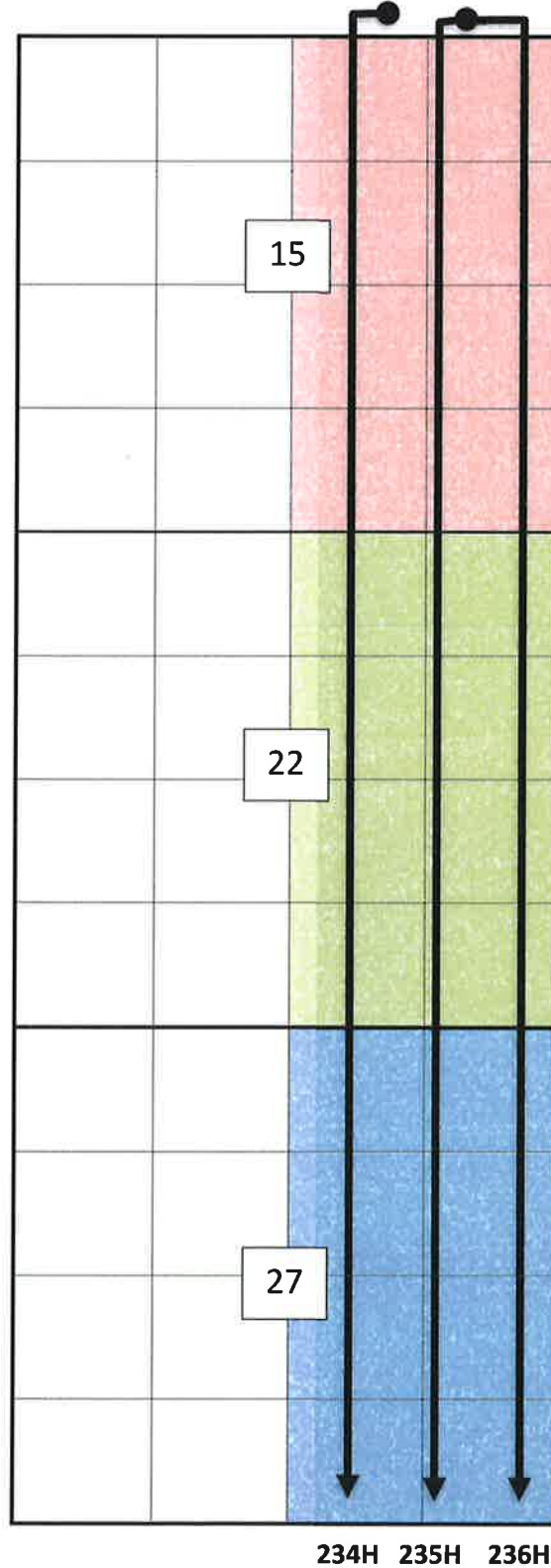
KZ 06/29/2018

Unit to be pooled

**BEFORE THE OIL CONSERVATION DIVISION**  
Santa Fe, New Mexico  
**Exhibit No. A2**  
Submitted by: **Devon Energy Production**  
Hearing Date: April 30, 2020  
Case No. 21181

**PLAT**  
**Maldives 15-27 Fed Com 234H, 235H and 236H (Case No. 21181)**  
E/2 of Sections 15, 22 and 27  
Township 23 South, Range 31 East, Lea County, New Mexico

-  Tract 1  
320 AC  
NMNM 405444
-  Tract 2  
320 AC  
NMNM 405444A
-  Tract 3  
320 AC  
NMNM 418220A



- Maldives 15-27 Fed Com 234H**  
SHL: 640' FSL; 1897' FEL of Sec. 10  
BHL: 20' FSL; 1920' FEL of Sec. 27
- Maldives 15-27 Fed Com 235H**  
SHL: 15' FSL; 745' FEL of Sec. 10  
BHL: 20' FSL; 1130' FEL of Sec. 27
- Maldives 15-27 Fed Com 236H**  
SHL: 15' FSL; 715' FEL of Sec. 10  
BHL: 20' FSL; 330' FEL of Sec. 27

## OWNERSHIP BREAKDOWN- 960 AC HSU

**Tract 1:           E/2 of Section 15-23S-31E**  
**United States of America Lease NMNM 405444**

Owner	Interest
Devon Energy Production Company, LP	98.944363%
Titus Oil and Gas Corporation	0.326925%
Joe N Gifford	0.195312%
Mary Patricia Dougherty Trust	0.133300%
TEK Properties LTD	0.200000%
Otto E Schroeder JR	0.001392%
Catherine M Grace	0.001392%
Mary Margaret Olson Trust	0.001392%
Nancy Stallsworth Marital Trust	0.008309%
Nancy S Thomas	0.008309%
P A Allman Trust	0.000219%
George M Allman III Trust	0.000219%
Marilyn M Allman III Trust	0.000219%
Jill Allman Mancuso Trust	0.000219%
Donald C Allman Trust	0.043734%
George Allman JR Trust	0.043734%
Mary Elizabeth Schram Trust	0.043734%
Margaret Sue Schroeder Trust	0.043734%
Michelle Allman Grantor Trust	0.001311%
Theresa Allman Smith Grantor Trust	0.001311%
Alfred F Schram SR Estate	0.000436%
Schram Family Living Revocable Trust	0.000436%
Total:	100.0000%

**Tract 2:           E/2 of Section 22-23S-31E**  
**United States of America Lease NMNM 405444A**

Owner	Interest
Devon Energy Production Company, LP	93.880880%
Occidental Permian LTD	5.063483%
Titus Oil and Gas Corporation	0.326925%
Joe N Gifford	0.195312%

Mary Patricia Dougherty Trust	0.133300%
TEK Properties LTD	0.200000%
Otto E Schroeder JR	0.001392%
Catherine M Grace	0.001392%
Mary Margaret Olson Trust	0.001392%
Nancy Stallsworth Marital Trust	0.008309%
Nancy S Thomas	0.008309%
P A Allman Trust	0.000219%
George M Allman III Trust	0.000219%
Marilyn M Allman III Trust	0.000219%
Jill Allman Mancuso Trust	0.000219%
Donald C Allman Trust	0.043734%
George Allman JR Trust	0.043734%
Mary Elizabeth Schram Trust	0.043734%
Margaret Sue Schroeder Trust	0.043734%
Michelle Allman Grantor Trust	0.001311%
Theresa Allman Smith Grantor Trust	0.001311%
Alfred F Schram SR Estate	0.000437%
Schram Family Living Revocable Trust	0.000437%
Total:	100.0000%

**Tract 3: E2 of Section 27-23S-31E**  
**United States of American Lease NMNM 418220A**

Owner	
Devon Energy Production Company, LP	93.412621%
Occidental Permian LTD	5.531741%
Titus Oil and Gas Corporation	0.326925%
Joe N Gifford	0.195313%
Mary Patricia Dougherty Trust	0.133300%
TEK Properties LTD	0.200000%
Otto E Schroeder JR	0.001391%
Catherine M Grace	0.001391%
Mary Margaret Olson Trust	0.001391%
Nancy Stallsworth Marital Trust	0.008310%
Nancy S Thomas	0.008310%
P A Allman Trust	0.000219%
George M Allman III Trust	0.000219%

Marilyn M Allman III Trust	0.000219%
Jill Allman Mancuso Trust	0.000219%
Donald C Allman Trust	0.043735%
George Allman JR Trust	0.043735%
Mary Elizabeth Schram Trust	0.043735%
Margaret Sue Schroeder Trust	0.043735%
Michelle Allman Grantor Trust	0.001311%
Theresa Allman Smith Grantor Trust	0.001311%
Alfred F Schram SR Estate	0.000437%
Schram Family Living Revocable Trust	0.000437%
Total:	100.0000%



## UNIT RECAPITULATION – 960 AC HSU

Maldives 15-27 Fed Com 234H, 235H and 236H (Case No. 21181)

E/2 of Sections 15, 22 and 27-23S-31E, Lea County, NM

Owner	Interest
Devon Energy Production Company, LP	95.412621%
Occidental Permian LTD	1.687828%
OXY USA INC	1.843914%
Titus Oil and Gas Corporation	0.326925%
Joe N Gifford	0.195312%
<b>Mary Patricia Dougherty Trust</b>	<b>0.133300%</b>
TEK Properties LTD	0.200000%
Otto E Schroeder JR	0.001392%
Catherine M Grace	0.001392%
Mary Margaret Olson Trust	0.001392%
Nancy Stallsworth Marital Trust	0.008309%
<b>Nancy S Thomas</b>	<b>0.008309%</b>
P A Allman Trust	0.000219%
George M Allman III Trust	0.000219%
Marilyn M Allman III Trust	0.000219%
Jill Allman Mancuso Trust	0.000219%
Donald C Allman Trust	0.043734%
George Allman JR Trust	0.043734%
Mary Elizabeth Schram Trust	0.043734%
Margaret Sue Schroeder Trust	0.043734%
Michelle Allman Grantor Trust	0.001311%
Theresa Allman Smith Grantor Trust	0.001311%
<b>Alfred F Schram SR Estate</b>	<b>0.000437%</b>
<b>Schram Family Living Revocable Trust</b>	<b>0.000437%</b>
Total:	100.0000%

**Uncommitted Working Interest Owners seeking to Compulsory Pool**



**Overriding Royalty Interests seeking to Compulsory Pool**

Owner
BALONEY FEATHERS LTD
BASCOM MITCHELL FAMILY PRTERSHP LP
CAZADORES ROYALTY PARTNERS II LLC
CHRISTENSEN HOLDINGS LP
CHRISTENSEN RESOURCE PROPERTIES LP
DOROTHY J KEENOM INDIV
DOUGLAS ABELL DENTON
FIGURE 4 INVESTMENT TRUST
GEOMAR RESOURCES INC
GEORGIA B BASS
GLENN LATTIMORE FAMILY LP
H-S MINERALS & REALTY LTD
HILL INVESTMENTS LTD
HOUSTON & EMMA HILL TRUST ESTATE
INNERARITY FAMILY MINERALS LLC
JADT MINERALS LTD
JAMES R HILL FAMILY LTD PTNRSP
JAY LEE TOUCHSTONE TRUST
JOHN E CASSIDY
LINDA KAY NEIGHBORS
LISA GAIL KARABATSOS
MARY LOU CASSIDY
MICKEY GIBSON
NANCY PUFF JONES TRUST
PATRICIA B YOUNG MGMT TR
PERRY RESOURCES LLC
REGENT OIL & GAS COMPANY LP
RICHARD C GIBSON
RICHARD DONALD JONES JR
RONNIE LORENZ
THOMAS R SMITH
TRUMAN ESTES TOUCHSTONE TRUST
KIMBELL ROYALTY HOLDINGS LLC
LORRAINE L JOHNSON FAMILY TRUST
PATRICIA BOYLE YOUNG
SOURCE ROCK MINERALS LP
TD MINERALS, LLC



Devon Energy Production Company, L.P.  
333 West Sheridan Avenue  
Oklahoma City, OK 73102

405 235 3611 Phone  
www.devonenergy.com

January 30, 2020

Working Interest Owners (See attached list)

**Re: Maldives 15-27 Fed Com 234H**

SHL 640' FSL & 1,897' FEL Section 10-T23S-R31E

BHL 20' FSL & 1,920' FEL Section 27-T23S-R31E

**Maldives 15-27 Fed Com 235H**

SHL 15' FSL & 745' FEL Section 10-T23S-R31E

BHL 20' FSL & 1,130' FEL Section 27-T23S-R31E

**Maldives 15-27 Fed Com 236H**

SHL 15' FSL & 715' FEL Section 10-T23S-R31E

BHL 20' FSL & 330' FEL Section 27-T23S-R31E

Eddy County, New Mexico

Ladies and Gentlemen:

Devon Energy Production Company, L.P. ("Devon") hereby proposes to consecutively drill the referenced horizontal wells. Devon plans to drill the Maldives 15-27 Fed Com 234H well to an approximate TVD of 10,233' and an approximate TMD of 26,102' in order to test the 2<sup>nd</sup> Bone Spring formation. The proposed surface hole location is approximately 640' FSL & 1,897' FEL Section 10-T23S-R31E. The proposed bottom hole location is approximately 20' FSL & 1,920' FEL Section 27-T23S-R31E.

Devon hereby proposes to drill the Maldives 15-27 Fed Com 235H well to an approximate TVD of 10,243' and an approximate TMD of 25,803' in order to test the 2<sup>nd</sup> Bone Spring formation. The proposed surface hole location is approximately 15' FSL & 745' FEL Section 10-T23S-R31E. The proposed bottom hole location is approximately 20' FSL & 1,130' FEL Section 27-T23S-R31E.

Devon hereby proposes to drill the Maldives 15-27 Fed Com 236H well to an approximate TVD of 10,253' and an approximate TMD of 25,807' in order to test the 2<sup>nd</sup> Bone Spring formation. The proposed surface hole location is approximately 15' FSL & 715' FEL Section 10-T23S-R31E. The proposed bottom hole location is approximately 20' FSL & 330' FEL Section 27-T23S-R31E.

Well location plats are included with this letter for your reference. The anticipated spud date of the proposed wells is August 2020.

By letter dated May 1, 2019, Devon proposed a 2015 AAPL model form Operating Agreement, dated May 1, 2019 which has the following provision:

- Operator: Deevon Energy Production Company, L.P.
- Contract Area: all of Section 15, 22 and 27, Township 23 South, Range 31 East
- 100%/ 300% Non-Consent Penalty
- \$10,000/\$1,000 Drilling and Production Overhead Rates

If you would like to enter into the proposed Operating Agreement, please execute and return the signature and acknowledgment portions of the Operating Agreement and Model Form Recording Supplement to Operating Agreement previously sent to you. Remaining pages are for you to keep for your records. I will furnish a copy of the recorded Recording Supplement once filed in Eddy County.

If the proposed Operating Agreement does not meet your approval, Devon will apply to the New Mexico Oil Conservation Division for a compulsory pooling of your interest.

Enclosed you will find AFEs reflecting our estimated completed well cost of:

- \$10,910,142.00 for the **Maldives 15-27 Fed Com 234H**
- \$10,910,142.00 for the **Maldives 15-27 Fed Com 235H**
- \$10,910,142.00 for the **Maldives 15-27 Fed Com 236H**

Devon reserves the right to modify the locations and drilling plans described above and will advise you of any modifications.

If you elect to participate, return to my attention via mail or email the signed AFE and an updated well requirement sheet including email addresses within thirty (30) days. If returned by email the signature will be deemed an original response.

If you have any questions concerning these proposals, please contact me at (405) 552-6659 or [katie.dean@dvn.com](mailto:katie.dean@dvn.com).

Sincerely,

DEVON ENERGY PRODUCTION COMPANY, L.P.



Katie Dean  
Landman  
Enclosures

Please elect one of the following and return to sender.

\_\_\_\_\_  
NAME

\_\_\_\_\_  
DATE

\_\_\_\_\_ hereby elects to participate for its proportionate share of the costs detailed in the enclosed AFE regarding the drilling and completion of the **Maldives 15-27 Fed Com 234H** well.

\_\_\_\_\_ hereby elects not to participate for its proportionate share of the costs detailed in the enclosed AFE regarding the drilling and completion of the **Maldives 15-27 Fed Com 234H** well.

\_\_\_\_\_ hereby elects to participate for its proportionate share of the costs detailed in the enclosed AFE regarding the drilling and completion of the **Maldives 15-27 Fed Com 235H** well.

\_\_\_\_\_ hereby elects not to participate for its proportionate share of the costs detailed in the enclosed AFE regarding the drilling and completion of the **Maldives 15-27 Fed Com 235H** well.

\_\_\_\_\_ hereby elects to participate for its proportionate share of the costs detailed in the enclosed AFE regarding the drilling and completion of the **Maldives 15-27 Fed Com 236H** well.

\_\_\_\_\_ hereby elects not to participate for its proportionate share of the costs detailed in the enclosed AFE regarding the drilling and completion of the **Maldives 15-27 Fed Com 236H** well.

\_\_\_\_\_ I/we are interested in conveying our interest in this unit and would like to be contacted to discuss.

## **Chronology of Contact with Non-Joined Working Interests**

### **Maldives 15-27 Fed Com 234H, 235H and 236H**

Week of 4/19/2019, Devon proposed the Maldives 15-27 Fed Com 231H and 232H along with a Superseding Operating Agreement that would govern the proposed ~1,920 acre working interest unit covering all of Section 15, 22 and 27, limited in depth from the top of the Bone Spring formation to the base of the Wolfcamp formation.

On 6/13/2019, Devon testified in an uncontested compulsory pooling hearing in order to pool uncommitted parties in the W/2 of Section 15, 22 and 27 as to the Bone Spring formation (Case #20528).

On 7/31/2019, the Division issued Pooling Order No. 5-20728.

On 8/15/2019, Devon sent AFEs to the Pooled Working Interest Owners per Ordering Paragraph 10 on the pooling order.

On 1/30/2020, Devon proposed the Maldives Fed Com 234H, 235H and 236H to the uncommitted working interest owners and provided information regarding the previously proposed Superseding Operating Agreement. The remaining uncommitted working interest owners were either unresponsive (as they were in the previous well proposals) or indicated that they do not want to participate in the wells or JOA.

Week of 3/23/20, attempted to follow up with unresponsive uncommitted working interest owners

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF DEVON ENERGY PRODUCTION  
COMPANY, L.P. FOR COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO**

**Case No. 21181**

**AFFIDAVIT OF BRYAN CURRIE, GEOLOGIST**

Bryan Currie, of lawful age and being first duly sworn, declares as follows:

1. My name is Bryan Currie and I am employed by Devon Energy Production Company, L.P. ("Devon") as a geologist.

2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum geology. I am familiar with the application filed by Devon in this matter and have conducted a geologic study of the lands in the subject area.

3. The target interval for the proposed wells is the Second Sands of the Bone Spring formation.

4. **Devon Exhibit B-1** is a subsea structure map that I prepared for the Third Bone Spring Lime of the Bone Spring formation. The Third Bone Spring Lime is a laterally continuous interval and directly underlies the Second Sands of the Bone Spring formation. The contour intervals are 25 feet and the proposed spacing unit is outlined in green. The structure map shows the Bone Spring formation gently dipping to the east. The structure appears consistent across the proposed spacing unit and I do not observe any faulting, pinch outs, or other geologic impediments to drilling horizontal wells.

5. **Devon Exhibit B-2** shows a line of cross sections from A to A' using 3 well logs. I chose these wells to create the cross section because they include petrophysics and are in close

**BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. B  
Submitted by: Devon Energy Production  
Hearing Date: April 30, 2020  
Case No. 21181**

proximity to the proposed wells. In my opinion, these well logs are representative of the geology in the subject area.

6. **Devon Exhibit B-3** is a stratigraphic cross-section that I prepared using the logs from the representative wells shown on Exhibit B-2. Each well on the cross-section contains gamma ray, resistivity, and porosity logs. The target interval for the proposed wells is marked on the cross section with green. The cross-section demonstrates that the targeted interval is continuous across the proposed spacing unit.

7. Based on my geologic study, the Bone Spring formation underlying the subject area is suitable for development by horizontal wells and the acreage comprising the proposed horizontal spacing unit will be productive and contribute proportionately to the production from the wells.

8. In my opinion, the standup orientation of the proposed wells is the preferred orientation in this area to most effectively and efficiently develop the subject acreage and is perpendicular to the regional stress direction.

9. In my opinion, approving Devon's application is in the best interest of conservation, the prevention of waste, and protection of correlative rights.

10. Devon Exhibits B-1 through B-3 were either prepared by me or compiled under my direction and supervision.

FURTHER AFFIANT SAYETH NOT

*Bryan Currie*  
BRYAN CURRIE

STATE OF OKLAHOMA     )  
  )  
COUNTY OF OKLAHOMA    )

SUBSCRIBED and SWORN to before me this 28th day of April 2020 by Bryan Currie.



  
\_\_\_\_\_  
NOTARY PUBLIC

My Commission Expires:

8/7/2022





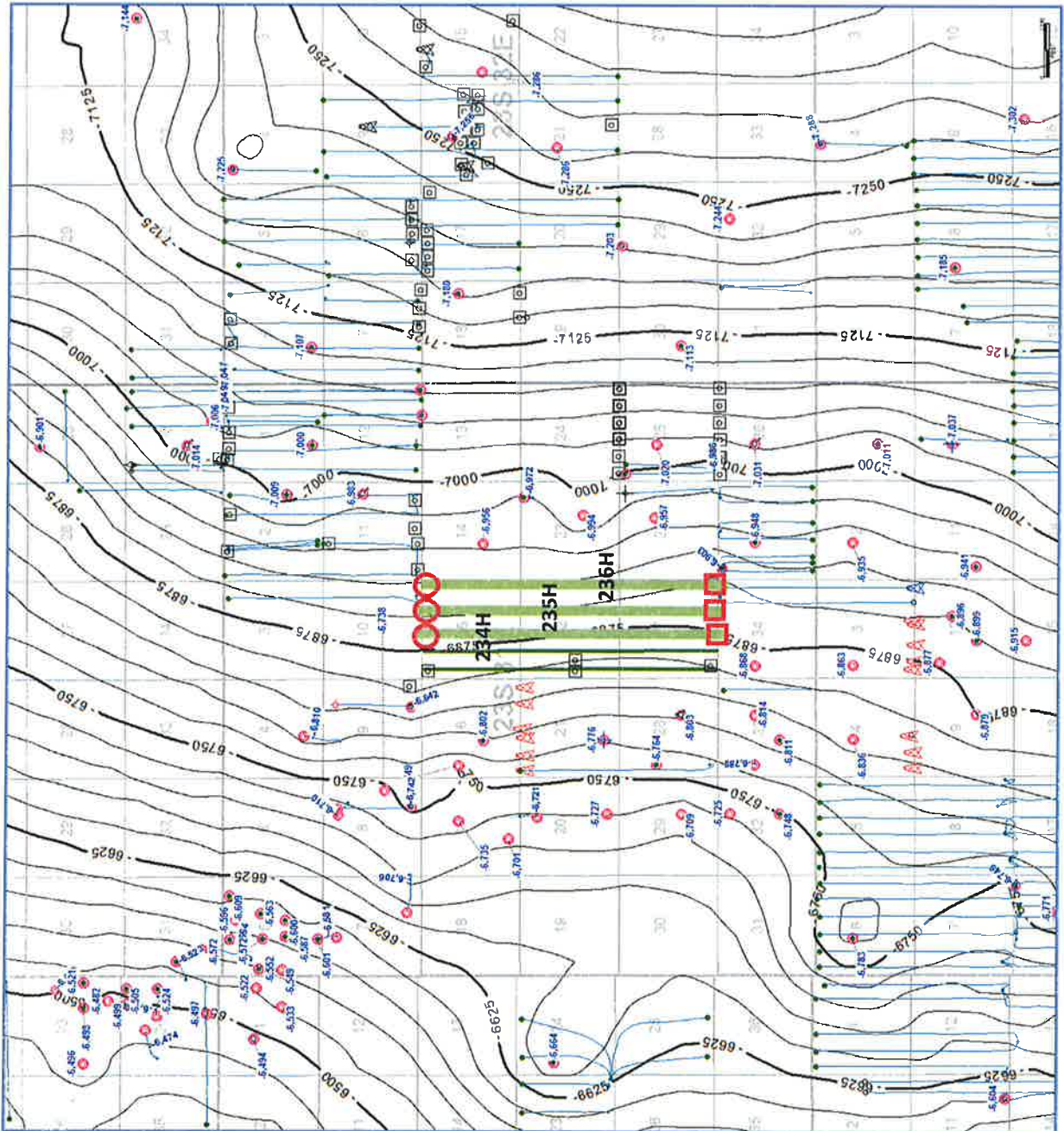
# Structure Map 3BSLM (Base of 2BSSS)

CI = 25 Feet

## Horizontal Locations:

MALDIVES 15-27 FED COM 234H  
MALDIVES 15-27 FED COM 235H  
MALDIVES 15-27 FED COM 236H

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. B1  
Submitted by: Devon Energy Production  
Hearing Date: April 30, 2020  
Case No. 21181



2BS Horizontal Wells

- BHL
- FTP
- Control Points

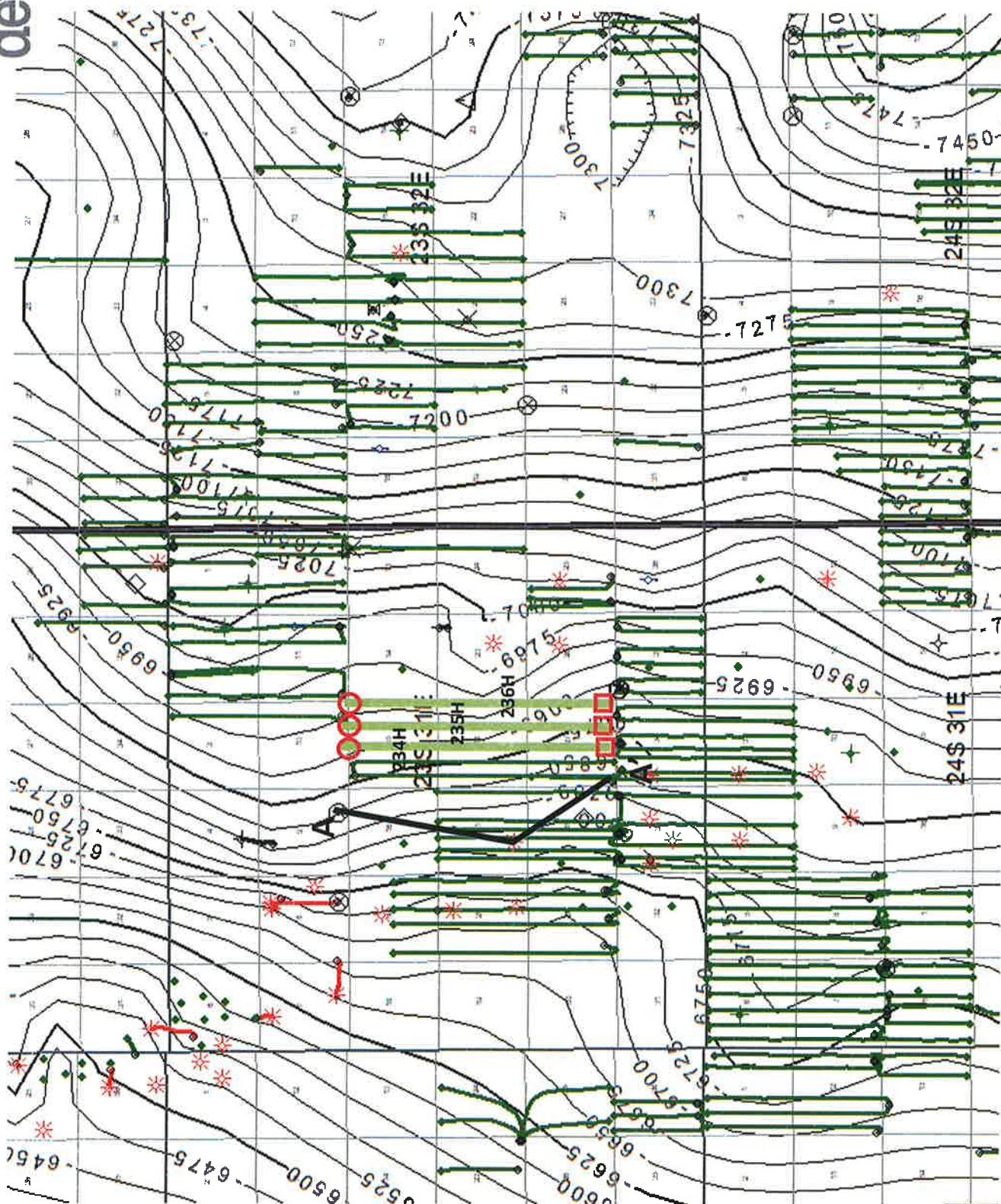




Base Map with Line of Section

A - A'

2BSSS



2BS Horizontal Wells

BHL  
 FTP

Devon - Internal

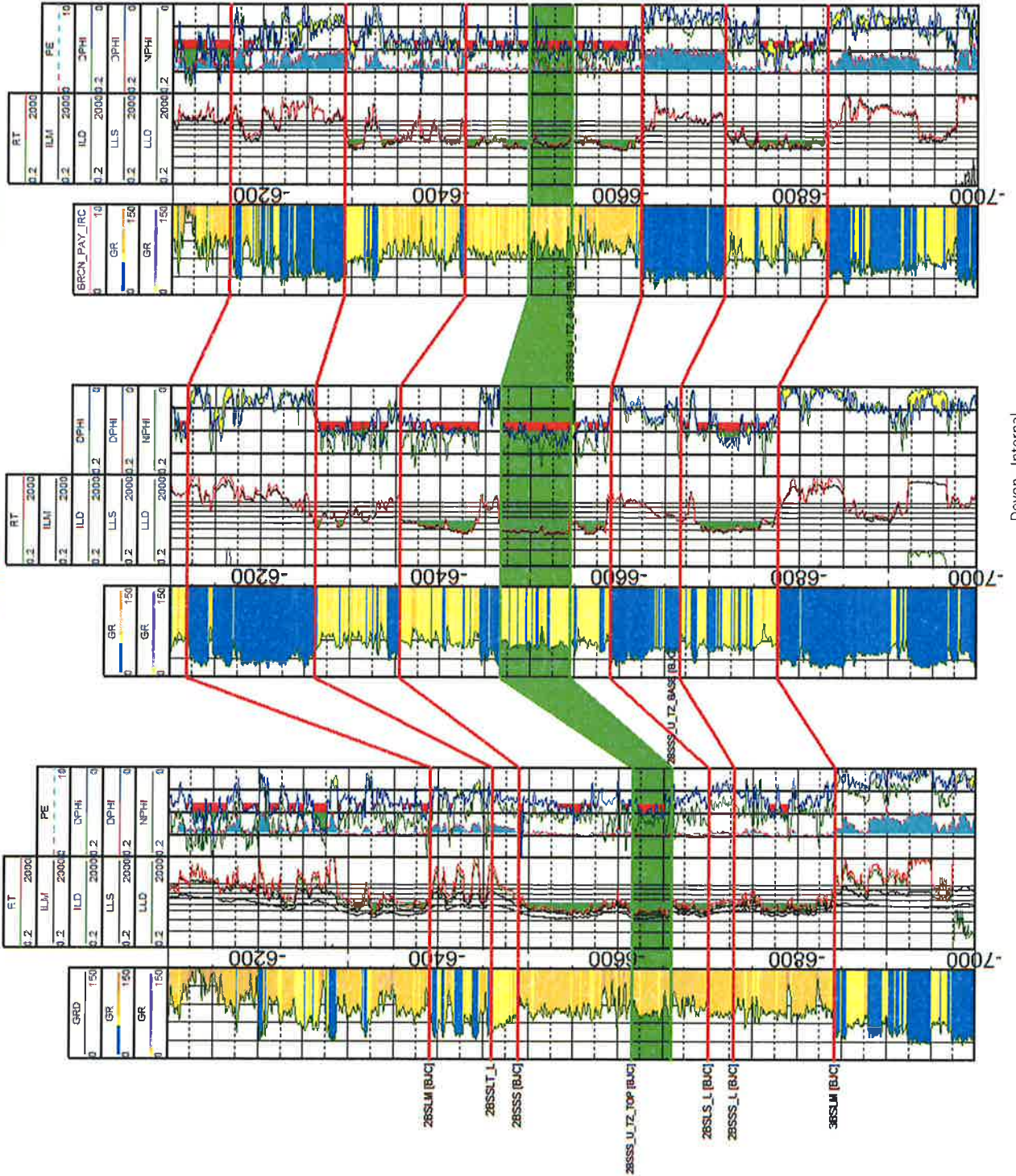


# Stratigraphic Cross Section A – A'

2BSSS



**A** 30015376160000 NORTH PURE GOLD 9 FEDERAL 18H T23S R31E S9  
 <10,576FT>  
**A'** 30015386250000 ALDABRA 27 FEDERAL 1H T23S R31E S27  
 <6,964FT>  
 BONESPRING  
 ATOKA



Landing Zone

Devon - Internal

STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION

APPLICATIONS OF DEVON ENERGY  
PRODUCTION COMPANY, L.P. FOR  
COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO.

CASE NO. 21181

AFFIDAVIT

STATE OF NEW MEXICO   )  
  ) ss.  
COUNTY OF SANTA FE    )

Michael H. Feldewert, attorney in fact and authorized representative of Devon Energy Production Company, L.P., the Applicant herein, being first duly sworn, upon oath, states that the above-referenced Application has been provided under the notice letters and proof of receipts attached hereto.



Michael H. Feldewert

SUBSCRIBED AND SWORN to before me this 23rd day of April, 2020 by Michael H. Feldewert.



Notary Public

My Commission Expires:

January 28, 2023



BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. C  
Submitted by: Devon Energy Production  
Hearing Date: April 30, 2020  
Case No. 21181



**Michael H. Feldewert**  
Recognized Specialist in the  
Area of Natural Resources –  
Oil and Gas Law – New  
Mexico Board of Legal  
Specification  
mfeldewert@hollandhart.com

March 19, 2020

**VIA CERTIFIED MAIL**  
**CERTIFIED RECEIPT REQUESTED**

**TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS**

**Re: NOTICE OF UPDATED HEARING ADDRESS**

*Application of Devon Energy Production Company, L.P. for compulsory pooling,  
Eddy County, New Mexico.*

Maldives 15-27 Fed Com #234H, #235H, #236H Wells

Ladies & Gentlemen:

The purpose of this letter is to amend the notice provided on March 13, 2020 of Devon Energy Production Company, L.P.'s applications with the New Mexico Oil Conservation Division related to the above-referenced wells. A hearing has been requested before a Division Examiner on April 2, 2020, however, the hearing may be rescheduled, and the status of the hearing can be monitored through the Division's website at <http://www.emnrd.state.nm.us/ocd/>. The hearing will be held in Room 311, New Mexico State Capitol Building (the Roundhouse), 490 Old Santa Fe Trail, Santa Fe, New Mexico. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Katie Dean at (405) 552-6659, or at [Katie.Dean@dvn.com](mailto:Katie.Dean@dvn.com)

Sincerely

Michael H. Feldewert

*for* **ATTORNEY FOR DEVON ENERGY PRODUCTION  
COMPANY, L.P.**



**HOLLAND & HART**



**Michael H. Feldewert**  
Recognized Specialist in the  
Area of Natural Resources –  
Oil and Gas Law – New  
Mexico Board of Legal  
Specification  
mfeldewert@hollandhart.com

March 13, 2020

**VIA CERTIFIED MAIL**  
**CERTIFIED RECEIPT REQUESTED**

**TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS**

**Re: Application of Devon Energy Production Company, L.P. for compulsory  
pooling, Eddy County, New Mexico.  
Maldives 15-27 Fed Com #234H, #235H, #236H Wells**

Ladies & Gentlemen:

This letter is to advise you that Devon Energy Production Company, L.P., has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on April 2, 2020 and the status of the hearing can be monitored through the Division's website at <http://www.emnrd.state.nm.us/ocd/>. Division hearings will commence at 8:15 a.m. in Porter Hall at the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Katie Dean at (405) 552-6659, or at [Katie.Dean@dvn.com](mailto:Katie.Dean@dvn.com)

Sincerely,

**Michael H. Feldewert**  
**ATTORNEY FOR DEVON ENERGY PRODUCTION**  
**COMPANY, L.P.**

for

Devon - Maldives -  
Case No. 21181 Postal Delivery Report

Tracking Number	Recipient	Status
9214890194038309330336	( Schram Family Living Revocable Tr Margaret E Schram Hodgkins Second 2731 Shawn Dr Denison TX 75020	Delivered Signature Received
9214890194038309330343	( Baloney Feathers Ltd PO BOX 1586 Lubbock TX 79408	Delivered Signature Received
9214890194038309330350	( Bascom Mitchell Family Ptership LP 8523 Thackery St #6202 Dallas TX 75225	Delivered Signature Received
9214890194038309330367	( Cazadores Royalty Partners II LLC PO BOX 470249 Ft Worth TX 76147	Delivered Signature Received
9214890194038309330374	( Christensen Holdings LP 2303 W Louisiana Ave Midland TX 79701	Delivered Signature Received
9214890194038309330381	( Chnstensen Resource Properties LP PO BOX 3790 Midland TX 79702-3790	Delivered Signature Received
9214890194038309330398	( Dorothy J Keenom Indiv PO BOX 470605 Fort Worth TX 76147-0605	Return To Sender
9214890194038309330404	( Douglas Abell Denton 1501 Princeton Ave Midland TX 79701-5761	In-Transit
9214890194038309330411	( Figure 4 Investment Trust PO BOX 1113 Pinehurst TX 77362	In-Transit
9214890194038309330428	( Geomar Resources Inc 2720 W 7TH STE 202 Fort Worth TX 76107	In-Transit
9214890194038309330435	( Georgia B Bass 2855 Westminister Plaza Dr Ste 4409 Houston TX 77082	Delivered Signature Received
9214890194038309330442	( Glenn Lattimore Family LP PO BOX 731986 Dallas TX 75373-1986	Delivered Signature Received
9214890194038309330459	( H-S Minerals & Realty Ltd PO BOX 27284 Austin TX 78755-2284	Delivered Signature Received
9214890194038309330466	( Hill Investments Ltd PO BOX 1568 Cedar Park TX 78630-1568	Delivered Signature Received
9214890194038309330473	( Houston & Emma Hill Trust Estate PO BOX 731986 Dallas TX 75373-1986	Delivered Signature Received
9214890194038309330480	( Innerarity Family Minerals LLC PO BOX 313 Midland TX 79702	Delivered Signature Received
9214890194038309330497	( Jadt Minerals Ltd PO BOX 190229 Dallas TX 75219-0229	Delivered Signature Received
9214890194038309330503	( James R Hill Family Ltd Pmrsp PO BOX 731986 Dallas TX 75373-1986	Delivered Signature Received
9214890194038309330510	( Jay Lee Touchstone Trust 10000 Memorial Dr Ste 650 Houston TX 77024-3417	Delivered Signature Received
9214890194038309330527	( John E Cassidy PO BOX 177 Dripping Springs TX 78620	In-Transit
9214890194038309330534	( Linda Kay Neighbors 1711 Douglas Ave Midland TX 79701	Delivered Signature Received
9214890194038309330541	( Lisa Gail Karabatsos PO BOX 327 Columbus TX 78934	Delivered Signature Received
9214890194038309330558	( Mary Lou Cassidy PO BOX 96 Midland TX 79702	In-Transit
9214890194038309330565	( Mickey Gibson PO BOX 590 Cave Creek AZ 85327-0590	Delivered Signature Received
9214890194038309330572	( Nancy Puff Jones Trust PO BOX 470605 Fort Worth TX 76147-0605	Delivered Signature Received
9214890194038309330589	( Patricia B Young Mgmt Tr PO BOX 1037 Okmulgee OK 74447	Delivered Signature Received
9214890194038309330596	( Perry Resources LLC PO BOX 90085 Albuquerque NM 87199	Delivered Signature Received
9214890194038309330602	( Regent Oil & Gas Company LP PO BOX 25204 Dallas TX 75225	Delivered Signature Received
9214890194038309330619	( Richard C Gibson PO BOX 3817 Midland TX 79702	Delivered Signature Received
9214890194038309330626	( Richard Donald Jones Jr 200 N Gaines Rd Cedar Creek TX 78612	Delivered Signature Received
9214890194038309330633	( Ronnie Lorenz 302 Heathercrest Portland TX 78374	Delivered Signature Received
9214890194038309330640	( Thomas R Smith 5705 Pinehurst Farmington NM 87402	In-Transit
9214890194038309330657	( Truman Estes Touchstone Trust 10000 Memorial Dr Ste 650 Houston TX 77024-3417	Delivered Signature Received
9214890194038309330664	( Kimbell Royalty Holdings LLC PO BOX 671099 Dallas TX 75367	Delivered Signature Received
9214890194038309330671	( Lorraine L Johnson Family Trust PO BOX 3480 Omaha NE 68103-0480	Delivered Signature Received
9214890194038309330688	( Patricia Boyle Young PO BOX 1639 Solana Beach CA 92075-7639	Delivered Signature Received
9214890194038309330695	( Source Rock Minerals LP PO BOX 670713 Dallas TX 75367	In-Transit
9214890194038309330701	( TD Minerals LLC 8111 Westchester Suite 900 Dallas TX 75225	Delivered Signature Received
9214890194038309330305	( Alfred F Schram Sr Estate Margaret E Hodgkins Executor 2731 Shawn Dr Denison TX 75020	Delivered Signature Received
9214890194038309330312	( Mary Patricia Dougherty Trust Northern Bank Trust Of TX PO BOX 226270 Dallas TX 75222-6270	Delivered Signature Received
9214890194038309330329	( Nancy S Thomas 106 Maple Valley Rd Houston TX 77056	Delivered Signature Received

Devon - Maldives Amended Letter  
Case No. 21181 Postal Delivery Report

9414810898765056487581	Alfred F Schram Sr Estate Margaret E Hodgkins Executor	2731 Shawn Dr	Denison	TX	75020-5621	Your item arrived at our COPPELL TX DISTRIBUTION CENTER destination facility on March 22, 2020 at 7:20 am. The item is currently in transit to the destination.
9414810898765056487598	Mary Patricia Dougherty Trust Northern Bank Trust Of TX	PO Box 226270	Dallas	TX	75222-6270	Your item arrived at our DALLAS TX DISTRIBUTION CENTER destination facility on March 22, 2020 at 8:30 am. The item is currently in transit to the destination.
9414810898765056487604	Nancy S Thomas	106 Maple Valley Rd	Houston	TX	77056-1008	Your item arrived at our NORTH HOUSTON TX DISTRIBUTION CENTER destination facility on March 22, 2020 at 1:39 pm. The item is currently in transit to the destination.
9414810898765056487611	Schram Family Living Revocable Tr Margaret E Schram Hodgkins Second	2731 Shawn Dr	Denison	TX	75020-5621	Your item arrived at our COPPELL TX DISTRIBUTION CENTER destination facility on March 22, 2020 at 7:20 am. The item is currently in transit to the destination.
9414810898765056487628	Baloney Feathers Ltd	PO Box 1586	Lubbock	TX	79408-1586	Your item departed our LUBBOCK TX DISTRIBUTION CENTER destination facility on March 22, 2020 at 1:16 am. The item is currently in transit to the destination.
9414810898765056487635	Bascom Mitchell Family Ptership LP	8523 Thackery St Apt 6202	Dallas	TX	75225-3915	Your item departed our DALLAS TX DISTRIBUTION CENTER destination facility on March 22, 2020 at 4:20 pm. The item is currently in transit to the destination.
9414810898765056487642	Cazadores Royalty Partners II LLC	PO Box 470249	Ft Worth	TX	76147-0249	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414810898765056487659	Christensen Holdings LP	2303 W Louisiana Ave	Midland	TX	79701-5800	Your item arrived at our MIDLAND TX DISTRIBUTION CENTER destination facility on March 22, 2020 at 3:48 am. The item is currently in transit to the destination.
9414810898765056487666	Christensen Resource Properties LP	PO Box 3790	Midland	TX	79702-3790	Returned
9414810898765056487680	Dorothy J Keenom Indiv	PO Box 470605	Fort Worth	TX	76147-0605	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414810898765056487703	Douglas Abell Denton	1501 Princeton Ave	Midland	TX	79701-5761	Your item arrived at our MIDLAND TX DISTRIBUTION CENTER destination facility on March 22, 2020 at 3:48 am. The item is currently in transit to the destination.
9414810898765056487710	Figure 4 Investment Trust	PO Box 1113	Pinehurst	TX	77362-1113	Your item arrived at our NORTH HOUSTON TX DISTRIBUTION CENTER destination facility on March 22, 2020 at 1:39 pm. The item is currently in transit to the destination.
9414810898765056487727	Geomar Resources Inc	2720 W 7th St Ste 202	Fort Worth	TX	76107-2680	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414810898765056487734	Georgia B Bass	2855 Westminster Plaza Dr Unit 4409	Houston	TX	77082-3167	Your item departed our NORTH HOUSTON TX DISTRIBUTION CENTER destination facility on March 22, 2020 at 4:31 pm. The item is currently in transit to the destination.
9414810898765056487741	Glenn Lattimore Family LP	PO Box 731986	Dallas	TX	75373-1986	Your item arrived at our DALLAS TX DISTRIBUTION CENTER destination facility on March 22, 2020 at 8:30 am. The item is currently in transit to the destination.
9414810898765056487758	H-S Minerals & Realty Ltd	PO Box 27284	Austin	TX	78755-2284	Your item arrived at our AUSTIN TX DISTRIBUTION CENTER destination facility on March 22, 2020 at 12:43 pm. The item is currently in transit to the destination.
9414810898765056487772	Hill Investments Ltd	PO Box 1568	Cedar Park	TX	78630-1568	Your item arrived at our AUSTIN TX DISTRIBUTION CENTER destination facility on March 22, 2020 at 12:43 pm. The item is currently in transit to the destination.
9414810898765056487789	Houston & Emma Hill Trust Estate	PO Box 731986	Dallas	TX	75373-1986	Your item arrived at our DALLAS TX DISTRIBUTION CENTER destination facility on March 22, 2020 at 8:30 am. The item is currently in transit to the destination.



Devon - Maldives  
Case No. 21181 Postal Delivery Report

9414810898765056487796	Innerarity Family Minerals LLC	PO Box 313	Midland	TX 79702-0313	Your item arrived at our MIDLAND TX DISTRIBUTION CENTER destination facility on March 22, 2020 at 3:48 am. The item is currently in transit to the destination.
9414810898765056487802	Jadt Minerals Ltd	PO Box 190229	Dallas	TX 75219-0229	Your item departed our DALLAS TX DISTRIBUTION CENTER destination facility on March 22, 2020 at 5:02 pm. The item is currently in transit to the destination.
9414810898765056487819	James R Hill Family Ltd Ptnrsp	PO Box 731986	Dallas	TX 75373-1986	Your item arrived at our DALLAS TX DISTRIBUTION CENTER destination facility on March 22, 2020 at 8:30 am. The item is currently in transit to the destination.
9414810898765056487826	Jay Lee Touchstone Trust	10000 Memorial Dr Ste 650	Houston	TX 77024-3417	Your item arrived at our NORTH HOUSTON TX DISTRIBUTION CENTER destination facility on March 22, 2020 at 1:39 pm. The item is currently in transit to the destination.
9414810898765056487833	John E Cassidy	PO Box 177	Dripping Springs	TX 78620-0177	Your item departed our AUSTIN TX DISTRIBUTION CENTER destination facility on March 22, 2020 at 4:14 pm. The item is currently in transit to the destination.
9414810898765056487840	Linda Kay Neighbors	1711 Douglas Ave	Midland	TX 79701-4057	Your item arrived at our MIDLAND TX DISTRIBUTION CENTER destination facility on March 22, 2020 at 3:48 am. The item is currently in transit to the destination.
9414810898765056487857	Lisa Gail Karabatsos	PO Box 327	Columbus	TX 78934-0327	Your item departed our AUSTIN TX DISTRIBUTION CENTER destination facility on March 22, 2020 at 2:41 pm. The item is currently in transit to the destination.
9414810898765056487864	Mary Lou Cassidy	PO Box 96	Midland	TX 79702-0096	Your item arrived at our MIDLAND TX DISTRIBUTION CENTER destination facility on March 22, 2020 at 3:48 am. The item is currently in transit to the destination.
9414810898765056487871	Mickey Gibson	PO Box 590	Cave Creek	AZ 85327-0590	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414810898765056487888	Nancy Puff Jones Trust	PO Box 470605	Fort Worth	TX 76147-0605	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414810898765056487895	Patricia B Young Mgmt Tr	PO Box 1037	Okmulgee	OK 74447-1037	Your item departed our TULSA OK DISTRIBUTION CENTER destination facility on March 22, 2020 at 3:23 pm. The item is currently in transit to the destination.
9414810898765056487901	Perry Resources LLC	PO Box 90085	Albuquerque	NM 87199-0085	Your item departed our COLORADO SPRINGS CO DISTRIBUTION CENTER origin facility on March 22, 2020 at 5:15 pm. The item is currently in transit to the destination.
9414810898765056487918	Regent Oil & Gas Company LP	PO Box 25204	Dallas	TX 75225-1204	Your item departed our DALLAS TX DISTRIBUTION CENTER destination facility on March 22, 2020 at 4:20 pm. The item is currently in transit to the destination.
9414810898765056487925	Richard C Gibson	PO Box 3817	Midland	TX 79702-3817	Your item arrived at our MIDLAND TX DISTRIBUTION CENTER destination facility on March 22, 2020 at 3:48 am. The item is currently in transit to the destination.
9414810898765056487932	Richard Donald Jones Jr	200 N Gaines Rd	Cedar Creek	TX 78612-3167	Your item arrived at our AUSTIN TX DISTRIBUTION CENTER destination facility on March 22, 2020 at 12:43 pm. The item is currently in transit to the destination.
9414810898765056487949	Ronnie Lorenz	302 Heathercrest	Portland	TX 78374-4188	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414810898765056487956	Thomas R Smith	5705 Pinehurst Dr	Farmington	NM 87402-5018	Your item departed our ALBUQUERQUE, NM 87101 destination facility on March 22, 2020 at 2:49 pm. The item is currently in transit to the destination.
9414810898765056487963	Truman Estes Touchstone Trust	10000 Memorial Dr Ste 650	Houston	TX 77024-3417	Your item arrived at our NORTH HOUSTON TX DISTRIBUTION CENTER destination facility on March 22, 2020 at 1:39 pm. The item is currently in transit to the destination.

Devon - Maldives  
Case No. 21181 Postal Delivery Report

9414810898765056487970	Kimbell Royalty Holdings LLC	PO Box 671099	Dallas	TX	75367-1099	Your item departed our DALLAS TX DISTRIBUTION CENTER destination facility on March 22, 2020 at 3:06 pm. The item is currently in transit to the destination.
9414810898765056487994	Lorraine L Johnson Family Trust	PO Box 3480	Omaha	NE	68103-0480	Your item departed our USPS facility in OMAHA NE DISTRIBUTION CENTER on March 22, 2020 at 4:10 pm. The item is currently in transit to the destination.
9414810898765056488014	Patricia Boyle Young	PO Box 1639	Solana Beach	CA	92075-7639	Your item arrived at our SAN DIEGO CA DISTRIBUTION CENTER destination facility on March 22, 2020 at 12:51 pm. The item is currently in transit to the destination.
9414810898765056488021	Source Rock Minerals LP	PO Box 670713	Dallas	TX	75367-0713	Your item departed our DALLAS TX DISTRIBUTION CENTER destination facility on March 22, 2020 at 3:06 pm. The item is currently in transit to the destination.
9414810898765056488045	TD Minerals, LLC	8111 Westchester Dr Ste 900	Dallas	TX	75225-6146	Your item departed our DALLAS TX DISTRIBUTION CENTER destination facility on March 22, 2020 at 4:20 pm. The item is currently in transit to the destination.



A. Mailer Action

**Note to Mailer:** The labels and volume associated to this form online, **must** match the labeled packages being presented to the USPS® employee with this form.

Devon - Maldives -  
Case No. 21181  
CM# 41132.0002

## Shipment Confirmation Acceptance Notice

Shipment Date: 03/13/2020

Shipped From:

Name: HOLLAND & HART LLP (1)

Address: 110 N GUADALUPE ST # 1

City: SANTA FE

State: NM ZIP+4® 87501

Type of Mail	Volume
Priority Mail Express®	
Priority Mail®	0
First-Class Package Service®	
Returns	
International*	
Other	41
Total	41

\*Start time for products with service guarantees will begin when mail arrives at the local Post Office™ and items receive individual processing and acceptance scans.

### B. USPS Action

Note to RSS Clerk:

1. Home screen > Mailing/Shipping > More
2. Select Shipment Confirm
3. Scan or enter the barcode/label number from PS Form 5630
4. Confirm the volume count message by selecting Yes or No
5. Select Pay and End Visit to complete transaction

USPS EMPLOYEE: Please scan upon pickup or receipt of mail.  
Leave form with customer or in customer's mail receptacle.

USPS SCAN AT ACCEPTANCE



9275 0901 1935 6200 0020 9868 33





# Firm Mailing Book For Accountable Mail

Name and Address of Sender <b>Holland &amp; Hart LLP (1) 110 N Guadalupe St # 1 Santa Fe NM 87501</b>		Check type of mail or service <input type="checkbox"/> Adult Signature Required <input type="checkbox"/> Adult Signature Restricted Delivery <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery (COD) <input type="checkbox"/> Insured Mail <input type="checkbox"/> Priority Mail <input type="checkbox"/> Priority Mail Express <input type="checkbox"/> Registered Mail <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Signature Confirmation <input type="checkbox"/> Signature Confirmation Restricted Delivery		Affix Stamp Here <i>(if issued as an international certificate of mailing or for additional copies of this receipt). Postmark with Date of Receipt.</i>												
USPS Tracking/Article Number		Addressee (Name, Street, City, State, & ZIP Code™)		Postage	(Extra Service) Fee	Handling Charge	Actual Value if Registered	Insured Value	Due Sender if COD	ASR Fee	ASRD Fee	RD Fee	RR Fee	SC Fee	SCRD Fee	SH Fee
1. 9214 8901 9403 8309 3303 05		Alfred F Schram Sr Estate Margaret E Hodgkins Executor 2731 Shawn Dr Denison TX 75020		0.65	3.55								1.70			
2. 9214 8901 9403 8309 3303 12		Mary Patricia Dougherty Trust Northern Bank Trust Of TX PO BOX 228270 Dallas TX 75222-6270		0.65	3.55								1.70			
3. 9214 8901 9403 8309 3303 29		Nancy S Thomas 105 Maple Valley Rd Houston TX 77056		0.65	3.55								1.70			
4. 9214 8901 9403 8309 3303 36		Schram Family Living Revocable Tr Margaret E Schram Hodgkins Second 2731 Shawn Dr Denison TX 75020		0.65	3.55								1.70			
5. 9214 8901 9403 8309 3303 43		Baloney Feathers Ltd PO BOX 1588 Lubbock TX 79408		0.65	3.55								1.70			
6. 9214 8901 9403 8309 3303 50		Bascom Mitchell Family Partners LP 8523 Thackeray St #5202 Dallas TX 75225		0.65	3.55								1.70			
7. 9214 8901 9403 8309 3303 67		Cazadones Royalty Partners II LLC PO BOX 470249 Ft Worth TX 76147		0.65	3.55								1.70			
8. 9214 8901 9403 8309 3303 74		Christensen Holdings LP 2303 W Louisiana Ave Midland TX 79701		0.65	3.55								1.70			
Total Number of Pieces Listed by Sender 41		Total Number of Pieces Received at Post Office 41		Postmaster, Per (Name of receiving employee)												



Firm Mailing Book For Accountable Mail

Name and Address of Sender Holland & Hart LLP (1) 110 N Guadalupe St # 1 Santa Fe NM 87501		Check type of mail or service <input type="checkbox"/> Adult Signature Required <input type="checkbox"/> Adult Signature Restricted Delivery <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collected on Delivery (COD) <input type="checkbox"/> Insured Mail <input type="checkbox"/> Priority Mail <input type="checkbox"/> Priority Mail Express <input type="checkbox"/> Registered Mail <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Signature Confirmation <input type="checkbox"/> Signature Confirmation Restricted Delivery		Affix Stamp Here (if issued as an international certificate of mailing or for additional copies of this receipt). Postmark with Date of Receipt.												
USPS Tracking/Article Number		Addressee (Name, Street, City, State, & ZIP Code™)		Postage	(Extra Service) Fee	Handling Charge	Actual Value if Registered	Insured Value	Due Sender if COD	ASR Fee	ASRD Fee	RD Fee	RR Fee	SC Fee	SCRD Fee	SH Fee
9. 9214 8901 9403 8309 3303 81		Christensen Resource Properties LP PO BOX 3790 Midland TX 79702-3790		0.65	3.55								1.70			
10. 9214 8901 9403 8309 3303 98		Dorothy J Keenon Indiv PO BOX 470605 Fort Worth TX 76147-0605		0.65	3.55								1.70			
11. 9214 8901 9403 8309 3304 04		Douglas Abel Denton 1501 Princeton Ave Midland TX 79701-5761		0.65	3.55								1.70			
12. 9214 8901 9403 8309 3304 11		Figure 4 Investment Trust PO BOX 1113 Pheasant TX 77362		0.65	3.55								1.70			
13. 9214 8901 9403 8309 3304 28		Geomar Resources Inc 2720 W 7TH STE 202 Fort Worth TX 76107		0.65	3.55								1.70			
14. 9214 8901 9403 8309 3304 35		Georgia B Bass 2655 Westminister Plaza Dr Ste 4409 Houston TX 77062		0.65	3.55								1.70			
15. 9214 8901 9403 8309 3304 42		Glenn Lathrop Family LP PO BOX 731946 Dallas TX 75373-1946		0.65	3.55								1.70			
16. 9214 8901 9403 8309 3304 59		H-S Minerals & Realty Ltd PO BOX 27284 Austin TX 78755-2284		0.65	3.55								1.70			
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17. 9214 8901 9403 8309 3304 66		Hill Investments Ltd PO BOX 1568 Cedar Park TX 78630-1568		0.65	3.55								1.70			
18. 9214 8901 9403 8309 3304 73		Houston & Emma Hill Trust Estate PO BOX 731986 Dallas TX 75373-1986		0.65	3.55								1.70			
19. 9214 8901 9403 8309 3304 80		Indigarchy Family Minerals LLC PO BOX 313 Midland TX 79702		0.65	3.55								1.70			
20. 9214 8901 9403 8309 3304 97		Jact Minerals Ltd PO BOX 190223 Dallas TX 75219-0223		0.65	3.55								1.70			
21. 9214 8901 9403 8309 3305 03		James R Hill Family Ltd Pmsnp PO BOX 731986 Dallas TX 75373-1986		0.65	3.55								1.70			
22. 9214 8901 9403 8309 3305 10		Jay Lee Touchstone Trust 10000 Memorial Dr Ste 650 Houston TX 77024-3417		0.65	3.55								1.70			
23. 9214 8901 9403 8309 3305 27		John E Cassidy PO BOX 177 Dripping Springs TX 78620		0.65	3.55								1.70			
24. 9214 8901 9403 8309 3305 34		Linda Kay Neighbors 1711 Douglas Ave Midland TX 79701		0.65	3.55								1.70			
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USPS Tracking/Article Number		Addressee (Name, Street, City, State, & ZIP Code™)		Postage	(Extra Services) Fee	Handling Charge	Actual Value if Registered	Insured Value	Due Sender if COD	ASR Fee	ASRD Fee	RD Fee	RR Fee	SC Fee	SCRD Fee	SH Fee
25. 9214 8901 9403 8309 3305 41		Lisa Gail Karabelos PO BOX 327 Columbus TX 78934		0.65	3.55								1.70			
26. 9214 8901 9403 8309 3305 59		Mary Lou Cassidy PO BOX 96 Midland TX 79702		0.65	3.55								1.70			
27. 9214 8901 9403 8309 3305 65		Mickey Gibson PO BOX 590 Cave Creek AZ 85327-0590		0.65	3.55								1.70			
28. 9214 8901 9403 8309 3305 72		Nancy Puff Jones Trust PO BOX 470605 Fort Worth TX 76147-0605		0.65	3.55								1.70			
29. 9214 8901 9403 8309 3305 89		Patricia B Young Mgmt Tr PO BOX 1037 Okmulgee OK 74447		0.65	3.55								1.70			
30. 9214 8901 9403 8309 3305 96		Perry Resources LLC PO BOX 90085 Albuquerque NM 87199		0.65	3.55								1.70			
31. 9214 8901 9403 8309 3306 02		Regent Oil & Gas Company LP PO BOX 25204 Dallas TX 75225		0.65	3.55								1.70			
32. 9214 8901 9403 8309 3306 19		Richard C Gibson PO BOX 3817 Midland TX 79702		0.65	3.55								1.70			
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33.	9214 8901 9403 8309 3306 26	Richard Donald Jones Jr 200 N Gaines Rd Cedar Creek TX 78612		0.65	3.55								1.70			
34.	9214 8901 9403 8309 3306 33	Florile Lorenz 302 Heathercrest Portland TX 78374		0.65	3.55								1.70			
35.	9214 8901 9403 8309 3306 40	Thomas R Smith 5705 Pheasant Farmington NM 87402		0.65	3.55								1.70			
36.	9214 8901 9403 8309 3306 57	Touman Estes Touchstone Trust 10000 Memorial Dr Ste 650 Houston TX 77024-3417		0.65	3.55								1.70			
37.	9214 8901 9403 8309 3306 64	Kinball Royalty Holdings LLC PO BOX 871099 Dallas TX 75387		0.65	3.55								1.70			
38.	9214 8901 9403 8309 3306 71	Lorraine L Johnson Family Trust PO BOX 3480 Omaha NE 68103-0480		0.65	3.55								1.70			
39.	9214 8901 9403 8309 3306 88	Patricia Boyle Young PO BOX 1638 Solana Beach CA 92075-7639		0.65	3.55								1.70			
40.	9214 8901 9403 8309 3306 95	Source Rock Minerals LP PO BOX 070713 Dallas TX 75367		0.65	3.55								1.70			
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41.	Holland & Hart LLP (1) 110 N Guadalupe St # 1 Santa Fe NM 87501	USPS Tracking/Article Number 9214 8901 9403 8309 3307 01		Addressee (Name, Street, City, State, & ZIP Code™) TD Minerals LLC 8111 Westchester Suite 900 Dallas TX 75226		0.65	3.55							1.70				
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# Carlsbad Current Argus.

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## Affidavit of Publication

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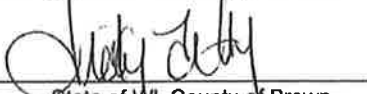
SANTA FE, NM 87504

I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

03/14/2020

  
Legal Clerk

Subscribed and sworn before me this March 14, 2020:

  
State of WI, County of Brown  
NOTARY PUBLIC  
9-19-21  
My commission expires

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BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. D  
Submitted by: Devon Energy Production  
Hearing Date: April 30, 2020  
Case No. 21181

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION  
SANTA FE, NEW MEXICO**

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold a public hearing before a hearing examiner on April 2, 2020, 8:15 a.m., in Porter Hall, 1st Floor, Wendell Chino Building, 1220 South St. Francis, Santa Fe, New Mexico. The docket may be viewed electronically on the Division's website, <http://www.emnrd.state.nm.us/OCD/hearings.html> or obtained from Florene Davidson, OCD Clerk, at (505) 476-3458. Documents filed in the case may be viewed at <http://ocdimage.emnrd.state.nm.us/imaging/CaseFileCriteria.aspx>. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in the hearing, contact Florene Davidson, OCD Clerk, at (505) 476-3458, or at the New Mexico Relay Network, 1-800-659-1779, no later than March 23, 2020.

**STATE OF NEW MEXICO TO:**  
All named parties and persons  
having any right, title, interest  
or claim in the following case  
and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All overriding royalty interest owners and pooled parties, including: Alfred F. Schram, Sr. Estate, his heirs and devisees, Margaret E. Hodgkins Executor; Mary Patricia Dougherty Trust, c/o Northern Bank Trust of TX; Nancy S. Thomas, her heirs and devisees; Schram Family Living Revocable Tr, Margaret E. Schram Hodgkins, Second; Baloney Feathers Ltd; Bascom Mitchell Family Partnership LP; Cazadores Royalty Partners II LLC; Christensen Holdings LP; Christensen Resource Properties LP; Dorothy J. Keenom, Indiv, her heirs and devisees; Douglas Abell Denton, his heirs and devisees; Figure 4 Investment Trust; Geomar Resources Inc; Georgia B. Bass, her heirs and devisees; Glenn Lattimore Family LP; H-S Minerals & Realty Ltd; Hill Investments Ltd; Houston & Emma Hill Trust Estate; Innerarity Family Minerals LLC; Jadt Minerals Ltd; James R. Hill Family Ltd Partnership; Jay Lee Touchstone Trust; John E. Cassidy, his heirs and devisees; Linda Kay Neighbors, her heirs and devisees; Lisa Gail Karabatsos, her heirs and devisees; Mary Lou Cassidy, her heirs and devisees; Mickey Gibson, his heirs and devisees; Nancy Puff Jones Trust; Patricia B. Young Mgmt Tr; Perry Resources LLC; Regent Oil & Gas Company LP; Richard C. Gibson, his heirs and devisees; Richard Donald Jones, Jr., his heirs and devisees; Ronnie Lorenz, his heirs and devisees; Thomas R. Smith, his heirs and devisees; Truman Estes Touchstone Trust; Kimbell Royalty Holdings LLC; Lorraine L. Johnson Family Trust; Patricia Boyle Young, her heirs and devisees; Source Rock Minerals LP; and TD Minerals, LLC.

Case No. 21181: Application of Devon Energy Production Company, L.P. for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a 960-acre standard horizontal spacing unit comprised of the E/2 of Sections 15, 22, and 27, Township 23 South, Range 31 East, NMPM, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following initial proposed wells: (1) The Maldives 15-27 Fed Com 234H Well, to be drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 10 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 27; (2) The Maldives 15-27 Fed Com 235H Well, and (3) the Maldives 15-27 Fed Com 236H Well, both of which are to be drilled from surface hole locations in the SE/4 SE/4 (Unit P) of Section 10 to bottom hole locations in the SE/4 SE/4 (Unit O) of Section 27. The completed interval for the Maldives 15-27 Fed Com 235H Well will remain within 330 feet of the W/2 E/2 of Sections 15, 22, and 27 to allow inclusion of these proximity tracts in a standard 960-acre horizontal well spacing comprised of the E/2 of Sections 15, 22, and 27. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the costs thereof, the actual operating costs and charges for supervision, the designation of the Applicant as operator, and the imposition of a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 30 miles southeast of Carlsbad, New Mexico.  
#4110469, Current Argus, Mar. 14, 2020