

**BEFORE THE OIL CONSERVATION DIVISION
EXAMINER HEARING MAY 28, 2020**

CASE No. 21238

THOROUGHbred 10-3 FED COM 621H, 711H WELLS

EDDY COUNTY, NEW MEXICO



**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**AMENDED APPLICATION OF DEVON ENERGY
PRODUCTION COMPANY, L.P. FOR NON-
STANDARD SPACING AND COMPULSORY
POOLING, EDDY COUNTY, NEW MEXICO.**

CASE NO. 21238

**CONSOLIDATED HEARING PACKAGE
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- **Devon Exhibit D:** Affidavit of Publication

COMPULSORY POOLING APPLICATION CHECKLIST (pdf)

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 21238	APPLICANT'S RESPONSE
Date May 28, 2020	
Applicant	Devon Energy Production Company, L.P.
Designated Operator & OGRID (affiliation if applicable)	6137
Applicant's Counsel:	Holland & Hart LLP
	Amended Application of Devon Energy Production Company, L.P. for Non-Standard Spacing Unit and Compulsory Pooling, Eddy County, New Mexico
Entries of Appearance/Intervenors:	
Well Family	Thoroughbred 10-3 Fed Com Wells
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Wolfcamp formation
Pool Names and Pool Codes:	Purple Sage; Wolfcamp (Gas) Pool [98220]
Well Location Setback Rules:	Special Rules for the Purple Sage Wolfcamp Pool
Spacing Unit Size:	240-acres
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	240-acres, more or less
Building Blocks:	quarter-quarter sections
Orientation:	South-North
Description: TRS/County	W/2 SW/4 of Section 3 and the W/2 W/2 of Section 10, Township 26 South, Range 31 East, NMPM, Eddy County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	No. See Exhibit A-1.
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	EXHIBIT A-3
Well(s)	

Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	EXHIBIT A-1 (C-102 plats)
Well #1	<u>Thoroughbred 10-3 Fed Com #621H Well</u> (API No. 30-015-pending): SHL: 220 FSL and 380 FWL (Unit M) of Section 10, BHL: 2310 FSL and 890 FWL (Unit L) of Section 3, Township 26 South, Range 31 East, Completion Target: Wolfcamp formation Well Orientation: South to North Completion Location expected to be: Standard
Well #2	<u>Thoroughbred 10-3 Fed Com #711H Well</u> (API No. 30-015-pending): SHL: 220 FSL and 350 FWL (Unit M) of Section 10, BHL: 2310 FSL and 330 FWL (Unit L) of Section 3, Township 26 South, Range 31 East, Completion Target: Wolfcamp formation Well Orientation: South to North Completion Location expected to be: Standard
Horizontal Well First and Last Take Points	EXHIBIT A-1 (C-102 plats)
Completion Target (Formation, TVD and MD)	See above and Exhibit A
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit C
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit D
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-3
Tract List (including lease numbers and owners)	Exhibit A-3
Pooled Parties (including ownership type)	Exhibit A-3

Unlocatable Parties to be Pooled	Exhibit D
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	Exhibit A
Cost Estimate to Drill and Complete	Exhibit A-4
Cost Estimate to Equip Well	Exhibit A-4
Cost Estimate for Production Facilities	Exhibit A-4
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit A-2
Gunbarrel/Lateral Trajectory Schematic	Exhibit A-2
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-1 (C-102 plats)
Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit A-2
Well Bore Location Map	Exhibit A-2
Structure Contour Map - Subsea Depth	Exhibit B-1
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-3
Additional Information	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Michael H. Feldewert
Signed Name (Attorney or Party Representative):	
Date:	26-Apr-20

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**AMENDED APPLICATION OF DEVON
ENERGY PRODUCTION COMPANY, L.P.
FOR NON-STANDARD SPACING
AND COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 21238

AMENDED APPLICATION

Devon Energy Production Company, L.P. ("Devon" or "Applicant") (OGRID 6137), through its undersigned attorneys, hereby files this amended application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order (a) approving a 240-acre, more or less, non-standard horizontal spacing unit comprised of the W/2 SW/4 of Section 3 and the W/2 W/2 of Section 10, Township 26 South, Range 31 East, NMPM, Eddy County, New Mexico, and (b) pooling all uncommitted interests in Wolfcamp formation underlying this proposed unit. In support of this amended application, Devon states:

1. The initial application under Case No. 21099 sought an order (a) approving a 480-acre, more or less, standard horizontal spacing unit consisting of the SW/4 of Section 3 and the W/2 of Section 10, Township 26 South, Range 31 East, NMPM, Eddy County, New Mexico (the "Unit"), (b) designating Devon as the operator of the Unit, (c) pooling the uncommitted interests in the Wolfcamp formation (Purple Sage; Wolfcamp Pool (Pool Code 98220)) in the Unit, and (d) dedicating the Unit to the following initial wells, both of which are to be drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 10 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 3: (1) **Thoroughbred 10-3 Fed Com #621H well**; (2) **Thoroughbred 10-3 Fed Com #711H well**.

2. A hearing was held on March 5, 2020, and evidence presented in support of the initial proposed unit. Devon has since determined it is prudent to amend the application in this case to contract the proposed spacing unit to eliminate the W/2 NW/4 of Section 3 which is within the federal Poker Lake Unit operated by XTO Energy, Inc.

3. Devon is likewise applying for administrative approval of a non-standard horizontal spacing unit comprised of the E/2 W/2 of Sections 3 and 10, which does not require pooling.

4. Notice of this amended application will be provided as required by Division rules.


5. Approval of this amended application is in the best interest of conservation, the prevention of waste, and the protection of correlative rights.

6. In order to protect correlative rights and to permit Devon to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this non-standard spacing unit should be pooled, and Devon should be designated the operator of the proposed horizontal wells and non-standard spacing unit.

WHEREFORE, Devon requests that this amended application be set for hearing before an Examiner of the Oil Conservation Division on April 30, 2020, and, after notice and hearing as required by law, the Division enter an order granting this amended application.

Respectfully submitted,

HOLLAND & HART LLP

By: 

Michael H. Feldewert

Adam G. Rankin

Julia Broggi

Kaitlyn A. Luck

Post Office Box 2208

Santa Fe, New Mexico 87504-2208

(505) 988-4421

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**ATTORNEYS FOR DEVON ENERGY PRODUCTION
COMPANY, L.P.**

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**AMENDED APPLICATION OF DEVON ENERGY PRODUCTION COMPANY, L.P.
FOR NON-STANDARD SPACING AND COMPULSORY POOLING, EDDY COUNTY,
NEW MEXICO.**

CASE NO. 21238

AFFIDAVIT OF TIM PROUT

Tim Prout, of lawful age and being first duly sworn, declares as follows:

1. My name is Tim Prout, and I am a Senior Landman with Devon Energy Production Company, L.P. ("Devon").
2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters, and my credentials have been accepted and made a matter of public record.
3. I am familiar with the amended application filed by Devon in this case and familiar with the status of the lands in the subject area.
4. None of the mineral owners to be pooled in this case have expressed opposition to this proceeding, so I do not expect any opposition at the hearing.
5. Devon seeks an order pooling all uncommitted interests in the Wolfcamp formation (Purple Sage; Wolfcamp (Gas) Pool [98220]) underlying a 240-acre, more or less, non-standard horizontal spacing unit comprised of the W/2 SW/4 of Section 3 and the W/2 W/2 of Section 10, Township 26 South, Range 31 East, NMPM, Eddy County, New Mexico.
6. This acreage was initially brought before the Division on March 5, 2020, under Case 21099 for approval of a 480-acre standard horizontal spacing unit consisting of the SW/4 of

Section 3 and the W/2 of Section 10. Devon, in consultation with the working interest owners, has since determined that it is prudent to seek two non-standard horizontal spacing units in the W/2 of Sections 3 and 10 to allow development of this acreage without encroaching into the federal Poker Lake Unit (operated by XTO Energy) which extends into the W/2 NW/4 of Section 3. Accordingly, Devon has obtained administrative approval of a nonstandard spacing unit comprised of the E/2 W/2 of Sections 3 and 10 under Order NSP-2123.¹ The approval of this application will allow development of the remaining acreage in the W/2 of Sections 3 and 10 without including the W/2 NW/4 of Section 3 that is within the boundaries of the Poker Lake Unit.

7. This 240-acre non-standard horizontal spacing unit will be initially dedicated to the **Thoroughbred 10-3 Fed Com #621H** and the **Thoroughbred 10-3 Fed Com #711H** wells, both of which will be drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 10 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 3.

8. **Exhibit A-1** contains the Form C-102s for the proposed wells reflecting that the completed intervals of these wells will comply with the Special Rules for the Purple Sage Wolfcamp Gas Pool.

9. **Exhibit A-2** is a general location map outlining the acreage being pooled and the lateral trajectory of the proposed wells. The acreage is comprised of federal and fee lands.

10. **Exhibit A-3** identifies the tracts of land comprising the proposed nonstandard spacing unit, the working interest ownership in each tract and their respective interest in the

¹ No pooling is necessary for the non-standard horizontal spacing unit approved under NSP-2123.

horizontal spacing units. Devon has highlighted the mineral owners that remain to be pooled, which includes a list of overriding royalty interest owners.

11. No ownership depth severances or unleased mineral interests exist within the proposed non-standard spacing unit.

12. Devon has conducted a diligent search of company records, county records, telephone directories and conducted computer searches to locate contact information for each of the mineral owners that it seeks to pool.

13. **Exhibit A-4** contains a sample of the well proposal letter and AFEs provided to the working interest owners Devon is seeking to pool. As noted above, after consultation with the working interest owners, Devon has subsequently determined to form two non-standard horizontal spacing units in the W/2 of Sections 3 and 10 to allow development of this acreage without encroaching into the federal Poker Lake Unit (operated by XTO Energy) which extends into the W/2 NW/4 of Section 3. The costs reflected on each AFE are consistent with what Devon has incurred for drilling similar horizontal wells in the subject formation in this area.

14. **Exhibit A-5** contains a chronology of the contacts with the working interest owners that Devon seeks to pool. Devon has made a good faith effort to obtain voluntary joinder of the working interest owners in the proposed wells.

15. Devon seeks approved overhead and administrative rates for the proposed wells at \$8,000 per month while drilling and \$800 per month while producing. These rates are consistent with what other operators are charging in this area for similar wells.

16. I have provided the law firm of Holland and Hart, LLP, with the names and addresses (where available) of the mineral owners that Devon seeks to pool and instructed that they be notified of this hearing.

17. Exhibit A-1 through A-5 were either prepared by me or compiled under my direction and supervision from company business records.

FURTHER AFFIANT SAYETH NOT.

Tim Prout

Tim Prout

STATE OF OKLAHOMA)
)
COUNTY OF OKLAHOMA)

SUBSCRIBED and SWORN to before me this 21st day of May 2020 by Tim Prout.



Kami Carroll

NOTARY PUBLIC

My Commission Expires:

8/7/2022

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. A1
Submitted by: **Devon Energy Production**
Hearing Date: May 28, 2020
Case No. 21238

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code 98220	³ Pool Name Purple Sage; Wolfcamp
⁴ Property Code	⁵ Property Name THOROUGHbred 10-3 FED COM	⁶ Well Number 711H
⁷ OGRID No. 6137	⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	⁹ Elevation 3240.5

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	10	26 S	31 E		220	SOUTH	350	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	3	26 S	31 E		2310	SOUTH	330	WEST	EDDY

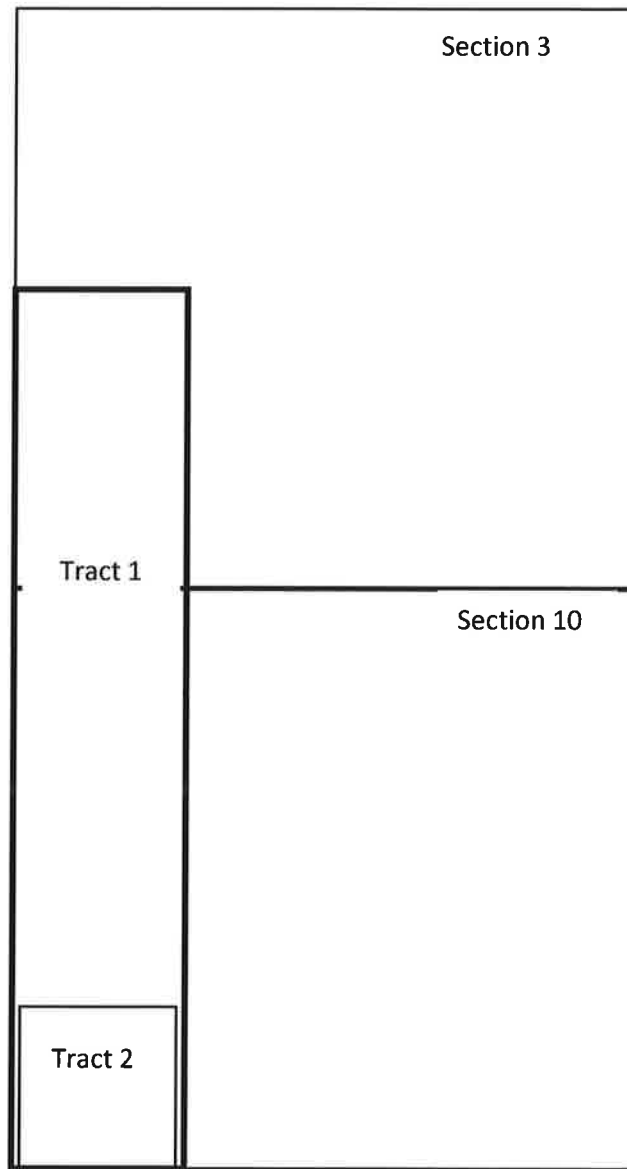
¹² Dedicated Acres 240	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>17 OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Jenny Harms</i> 6-26-2019 Signature Date</p> <p>Jenny Harms Printed Name</p> <p>Jenny.harms@dvn.com E-mail Address</p>		<p>18 SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>MAY 3, 2019 Date of Survey</p> <p><i>[Signature]</i> Signature and Seal of Professional Surveyor</p> <p>Certificate Number: FILMON F. JARAMILLO, PLS 12797 SURVEY NO. 7225</p>	
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Thoroughbred 10-3 Fed Com 621H and Thoroughbred 10-3 Fed Com 711H

W/2 SW/4 Section 3 and W/2 W/2 Section 10, Township 26 South, Range 31 East, Eddy County, New Mexico



Tract 1 WI	W/2 SW/4 Section 3, W/2 NW/4, NW/4 SW/4 Section 10, Township 26 South, Range 31 East
50.00%	Devon Energy Production Company, L.P.
50.00%	XTO Energy, Inc.
100.00%	Total Committed Interest
50.00%	Total Uncommitted Interest
50.00%	

Tract 1 ORRI W/2 SW/4 Section 3, W/2 NW/4, NW/4 SW/4 Section 10, Township 26 South, Range 31 East

2.500000% ConocoPhillips Company

2.500000%

Tract 2 WI SW/4 SW/4 Section 10, Township 26 South, Range 31 East

50.00% XTO Energy, Inc.

50.00% Chevron U.S.A. Inc.

100.00%	Total Committed Interest	0.00%	Total Uncommitted Interest	100.00%
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Tract 2 ORRI SW/4 SW/4 Section 10, Township 26 South, Range 31 East

0.700101% LMBI I BPEOR NM, LLC

1.174899% LMBI II BPEOR NM, LLC

1.492125% Keystone, (RMB) BPEOR NM, LLC

0.382875% Keystone (CTAM) BPEOR NM, LLC

1.875000% Thru Line (BPEOR NM, LLC

0.624999% SRBI I BPEOR NM, LLC

1.250001% SRBI II BPEOR NM, LLC

0.163793% CTV-LMB I BPEOR NM, LLC

0.274873% CTV-LMB II BPEOR NM, LLC

0.410665% CTV-CTAM BPEOR NM, LLC

0.550223% CTV-SRB I BPEOR NM, LLC

1.100448% CTV-SRB II BPEOR NM, LLC

10.000000%

Unit WI W/2 SW/4 Section 3 and W/2 W/2 Section 10, Township 26 South, Range 31 East

45.833333% Devon Energy Production Company, L.P.

50.00% XTO Energy, Inc.

4.166667% Chevron U.S.A. Inc.

100.00%	Total Committed Interest	45.833333%	Total Uncommitted Interest	54.166667%
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Unit ORRI	W/2 SW/4 Section 3 and W/2 W/2 Section 10, Township 26 South, Range 31 East
0.058342%	LMBI I BPEOR NM, LLC
0.097908%	LMBI II BPEOR NM, LLC
0.124344%	Keystone, (RMB) BPEOR NM, LLC
0.031906%	Keystone (CTAM) BPEOR NM, LLC
0.156250%	Thru Line (BPEOR NM, LLC
0.052083%	SRBI I BPEOR NM, LLC
0.104167%	SRBI II BPEOR NM, LLC
0.013649%	CTV-LMB I BPEOR NM, LLC
0.022906%	CTV-LMB II BPEOR NM, LLC
0.034222%	CTV-CTAM BPEOR NM, LLC
0.045852%	CTV-SRB I BPEOR NM, LLC
0.091704%	CTV-SRB II BPEOR NM, LLC
2.291667%	ConocoPhillips Company
3.125000%	



Devon Energy Corporation
333 W. Sheridan Avenue
Oklahoma City, OK 73102

405 235 3611 Phone
www.devonenergy.com

January 28, 2020

CHEVRON U.S.A., INC
1400 SMITH STREET, ROOM 4118
ATTN: SHALYCE HOLMES
HOUSTON, TX 77002

RE: Thoroughbred 10-3 Fed Com 621H
Eddy County, New Mexico

Gentlemen:

Devon Energy Production Company, L.P. ("Devon"), hereby proposes to drill the Thoroughbred 10-3 Fed Com 621H well to test the Wolfcamp formation. The proposed surface hole location is approximately 380' FWL & 220' FSL, Section 10-26S-31E. The proposed bottom hole location is 890' FWL & 2310' FSL, Section 3-26S-31E. Attached is Devon's AFE reflecting the gross estimated drilling cost to be \$5,198,048 and an estimated total well cost to be \$9,558,528.

Please make your election in the space provided below and return one copy of this letter to the undersigned. An election to participate should be accompanied by an executed AFE and your well requirement sheet including e-mail address.

Elections may also be sent via e-mail to peggy.buller@devon.com.

Sincerely,

DEVON ENERGY PRODUCTION COMPANY, L.P.

Tim Prout
Senior Landman

CHEVRON U.S.A., INC

____ I/we elect to participate in the drilling and completion of the Thoroughbred 10-3 Fed Com 621H. A signed AFE is returned herewith.

____ I/we elect to not participate and be carried as non-consent.

Company Name: _____

Signature: _____ Date: _____

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. A4
Submitted by: Devon Energy Production
Hearing Date: May 28, 2020
Case No. 21238



Devon Energy Corporation
333 W. Sheridan Avenue
Oklahoma City, OK 73102

405 235 3611 Phone
www.devonenergy.com

January 28, 2020

XTO HOLDINGS, LLC
22777 SPRINGWOODS VILLAGE PARKWAY
ATTN: VINCENT CUCCERRE
SPRING, TX 77389

RE: Thoroughbred 10-3 Fed Com 621H
Eddy County, New Mexico

Gentlemen:

Devon Energy Production Company, L.P. ("Devon"), hereby proposes to drill the Thoroughbred 10-3 Fed Com 621H well to test the Wolfcamp formation. The proposed surface hole location is approximately 380' FWL & 220' FSL, Section 10-26S-31E. The proposed bottom hole location is 890' FWL & 2310' FSL, Section 3-26S-31E. Attached is Devon's AFE reflecting the gross estimated drilling cost to be \$5,198,048 and an estimated total well cost to be \$9,558,528.

Please make your election in the space provided below and return one copy of this letter to the undersigned. An election to participate should be accompanied by an executed AFE and your well requirement sheet including e-mail address.

Elections may also be sent via e-mail to peggy.buller@devn.com.

Sincerely,

DEVON ENERGY PRODUCTION COMPANY, L.P.

Tim Prout
Senior Landman

XTO HOLDINGS, LLC

____ I/we elect to participate in the drilling and completion of the Thoroughbred 10-3 Fed Com 621H. A signed AFE is returned herewith.

____ I/we elect to not participate and be carried as non-consent.

Company Name: _____

Signature: _____ Date: _____



Authorization for Expenditure

AFE # XX-133186.01

Well Name: THOROUGHbred 10-3 FED COM 621H

Cost Center Number: 1094046501

Legal Description: SEC 10-26S-31E

Revision: ☐

AFE Date: 1/26/2020

State: NM

County/Parish: EDDY

Explanation and Justification:

DRILL AND COMPLETE HORIZONTAL WOLFCAMP WELL

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6040110	CHEMICALS - OTHER	0.00	335,174.10	0.00	335,174.10
6060100	DYED LIQUID FUELS	187,880.00	320,846.26	0.00	508,726.26
6080100	DISPOSAL - SOLIDS	93,362.00	2,276.72	0.00	95,638.72
6080110	DISP-SALTWATER & OTH	0.00	209,145.26	0.00	209,145.26
6080100	FLUIDS - WATER	10,325.00	95,468.88	0.00	105,793.88
6080120	RECYC TREAT&PROC-H2O	0.00	350,824.88	0.00	350,824.88
6100100	PERMIT SURVEY&TITLE	5,000.00	0.00	0.00	5,000.00
6100110	RIGHT OF WAY	10,000.00	0.00	0.00	10,000.00
6110120	ROAD&SITE PREP M&S	11,134.09	0.00	0.00	11,134.09
6110130	ROAD&SITE PREP SVC	78,070.45	13,660.35	0.00	91,730.80
6110170	DAMAGE & REMEDIATION	10,000.00	0.00	0.00	10,000.00
6120100	& C SERVICES	73,775.45	0.00	0.00	73,775.45
6130170	COMM SVCS - WAN	5,978.00	0.00	0.00	5,978.00
6130360	RTOC - ENGINEERING	0.00	8,537.72	0.00	8,537.72
6130370	RTOC - GEOSTEERING	21,882.00	0.00	0.00	21,882.00
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	0.00	291,022.37	0.00	291,022.37
6160100	MATERIALS & SUPPLIES	683.00	0.00	0.00	683.00
6170100	PULLING&SWABBING SVC	0.00	33,000.00	0.00	33,000.00
6170110	SNUBB&COIL TUBG SVC	0.00	132,191.70	0.00	132,191.70
6190100	TRCKG&HL-SOLID&FLUID	68,320.00	9,000.00	0.00	78,320.00
6190110	TRUCKING&HAUL OF EQP	47,618.18	22,075.44	0.00	69,693.62
6200130	CONSLT & PROJECT SVC	181,422.00	105,819.69	0.00	287,241.69
6230120	SAFETY SERVICES	56,364.00	0.00	0.00	56,364.00
6300270	SOLIDS CONTROL SRVCS	119,560.00	0.00	0.00	119,560.00
6310120	STIMULATION SERVICES	0.00	915,061.31	0.00	915,061.31
6310190	PROPPANT PURCHASE	0.00	549,278.10	0.00	549,278.10
6310200	CASING & TUBULAR SVC	114,922.00	0.00	0.00	114,922.00
6310250	CEMENTING SERVICES	190,000.00	0.00	0.00	190,000.00
6310280	DAYWORK COSTS	831,864.00	0.00	0.00	831,864.00
6310300	DIRECTIONAL SERVICES	312,327.00	0.00	0.00	312,327.00
6310310	DRILL BITS	132,050.00	0.00	0.00	132,050.00
6310330	DRILL&COMP FLUID&SVC	284,595.00	27,787.40	0.00	312,382.40
6310370	MOB & DEMOBILIZATION	277,000.00	0.00	0.00	277,000.00
6310380	OPEN HOLE EVALUATION	23,175.00	0.00	0.00	23,175.00
6310480	TESTNG-WELL, PL & OTH	0.00	100,712.92	0.00	100,712.92
6310800	MISC PUMPING SERVICE	0.00	81,052.86	0.00	81,052.86
6320100	EQPMNT SVC-SRF RNTL	204,615.00	204,007.12	0.00	408,622.12
6320110	EQUIP SVC - DOWNHOLE	42,198.00	37,399.84	0.00	79,595.84
6320160	WELDING SERVICES	1,850.00	0.00	0.00	1,850.00
6320190	WATER TRANSFER	0.00	153,271.59	0.00	153,271.59
6350100	CONSTRUCTION SVC	174,221.89	27,000.00	0.00	201,221.89
6520100	LEGAL FEES	5,000.00	0.00	0.00	5,000.00
6550110	MISCELLANEOUS SVC	22,900.00	31,000.00	0.00	53,900.00

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-133186.01

Well Name: THOROUGHbred 10-3 FED COM 621H

Cost Center Number: 1094046501

Legal Description: SEC 10-26S-31E

Revision: ☐

AFE Date: 1/28/2020

State: NM

County/Parish: EDDY

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6630110	CAPITAL OVERHEAD	28,747.73	14,000.00	0.00	42,747.73
6740340	TAXES OTHER	645.00	13,000.00	0.00	13,645.00
	Total Intangibles	3,638,382.79	4,061,614.61	0.00	7,719,997.30

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	AC EQUIPMENT	51,159.26	0.00	0.00	51,159.26
6120120	MEASUREMENT EQUIP	16,646.36	0.00	0.00	16,646.36
6150110	LOG PERFORATG&WL EQP	0.00	16,000.00	0.00	16,000.00
6230130	SAFETY EQUIPMENT	7,314.00	0.00	0.00	7,314.00
6300150	SEPARATOR EQUIPMENT	307,039.89	0.00	0.00	307,039.89
6300220	STORAGE VESSEL&TANKS	30,662.32	0.00	0.00	30,662.32
6300230	PUMPS - SURFACE	30,665.00	0.00	0.00	30,665.00
6300260	VALVES	0.00	25,500.00	0.00	25,500.00
6310150	CASG-COND&DRIVE PIPE	20,000.00	0.00	0.00	20,000.00
6310420	TUBING & COMPONENTS	0.00	91,150.00	0.00	91,150.00
6310480	WELLHEAD EQUIPMENT	35,600.00	68,215.66	0.00	103,815.66
6310490	WELL TESTING EQUIP	0.00	78,000.00	0.00	78,000.00
6310540	INTERMEDIATE CASING	417,288.00	0.00	0.00	417,288.00
6310560	PRODUCTION CASING	433,092.00	0.00	0.00	433,092.00
6310580	CASING COMPONENTS	59,750.00	0.00	0.00	59,750.00
6330100	PIPE,FIT,FLANG,CPLNG	150,028.27	0.00	0.00	150,028.27
	Total Tangibles	1,559,665.10	278,865.66	0.00	1,838,530.76

TOTAL ESTIMATED COST	5,198,047.89	4,360,480.17	0.00	9,558,528.06
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WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Devon Energy Corporation
333 W. Sheridan Avenue
Oklahoma City, OK 73102

405 235 3611 Phone
www.devonenergy.com

January 28, 2020

CHEVRON U.S.A., INC
1400 SMITH STREET, ROOM 4118
ATTN: SHALYCE HOLMES
HOUSTON, TX 77002

RE: Thoroughbred 10-3 Fed Com 711H
Eddy County, New Mexico

Gentlemen:

Devon Energy Production Company, L.P. ("Devon"), hereby proposes to drill the Thoroughbred 10-3 Fed Com 711H well to test the Wolfcamp formation. The proposed surface hole location is approximately 350' FWL & 220' FSL, Section 10-26S-31E. The proposed bottom hole location is 330' FWL & 2310' FSL, Section 3-26S-31E. Attached is Devon's AFE reflecting the gross estimated drilling cost to be \$5,210,632 and an estimated total well cost to be \$9,571,112.

Please make your election in the space provided below and return one copy of this letter to the undersigned. An election to participate should be accompanied by an executed AFE and your well requirement sheet including e-mail address.

Elections may also be sent via e-mail to peggy.buller@dvn.com.

Sincerely,

DEVON ENERGY PRODUCTION COMPANY, L.P.

Tim Prout
Senior Landman

CHEVRON U.S.A., INC

____ I/we elect to participate in the drilling and completion of the Thoroughbred 10-3 Fed Com 711H. A signed AFE is returned herewith.

____ I/we elect to not participate and be carried as non-consent.

Company Name: _____

Signature: _____ Date: _____



Devon Energy Corporation
333 W. Sheridan Avenue
Oklahoma City, OK 73102

405 235 3611 Phone
www.devonenergy.com

January 28, 2020

XTO HOLDINGS, LLC
22777 SPRINGWOODS VILLAGE PARKWAY
ATTN: VINCENT CUCCERRE
SPRING, TX 77389

RE: Thoroughbred 10-3 Fed Com 711H
Eddy County, New Mexico

Gentlemen:

Devon Energy Production Company, L.P. ("Devon"), hereby proposes to drill the Thoroughbred 10-3 Fed Com 711H well to test the Wolfcamp formation. The proposed surface hole location is approximately 350' FWL & 220' FSL, Section 10-26S-31E. The proposed bottom hole location is 330' FWL & 2310' FSL, Section 3-26S-31E. Attached is Devon's AFE reflecting the gross estimated drilling cost to be \$5,210,632 and an estimated total well cost to be \$9,571,112.

Please make your election in the space provided below and return one copy of this letter to the undersigned. An election to participate should be accompanied by an executed AFE and your well requirement sheet including e-mail address.

Elections may also be sent via e-mail to peggy.buller@devon.com.

Sincerely,

DEVON ENERGY PRODUCTION COMPANY, L.P.

Tim Prout
Senior Landman

XTO HOLDINGS, LLC

____ I/we elect to participate in the drilling and completion of the Thoroughbred 10-3 Fed Com 711H. A signed AFE is returned herewith.

____ I/we elect to not participate and be carried as non-consent.

Company Name: _____

Signature: _____ Date: _____



Authorization for Expenditure

AFE # XX-133187.01

Well Name: THOROUGHbred 10-3 FED COM 711H

Cost Center Number: 1094048801

Legal Description: SEC 10-26S-31E

Revision: ☐

AFE Date: 1/28/2020

State: NM

County/Parish: EDDY

Explanation and Justification:

DRILL AND COMPLETE HORIZONTAL WOLFCAMP WELL

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6040110	CHEMICALS - OTHER	0.00	335,174.10	0.00	335,174.10
6060100	DYED LIQUID FUELS	189,255.00	320,846.26	0.00	510,101.26
6080100	DISPOSAL - SOLIDS	93,362.00	2,276.72	0.00	95,638.72
6080110	DISP-SALTWATER & OTH	0.00	209,145.26	0.00	209,145.26
6090100	FLUIDS - WATER	10,325.00	95,468.88	0.00	105,793.88
6090120	RECYC TREAT&PROC-H2O	0.00	350,824.88	0.00	350,824.88
6100100	PERMIT SURVEY&TITLE	5,000.00	0.00	0.00	5,000.00
6100110	RIGHT OF WAY	10,000.00	0.00	0.00	10,000.00
6110120	ROAD&SITE PREP MAS	11,134.09	0.00	0.00	11,134.09
6110130	ROAD&SITE PREP SVC	78,070.48	13,660.35	0.00	91,730.80
6110170	DAMAGE & REMEDIATION	10,000.00	0.00	0.00	10,000.00
6120100	I & C SERVICES	73,775.45	0.00	0.00	73,775.45
6130170	COMM SVCS - WAN	8,022.00	0.00	0.00	8,022.00
6130360	RTOC - ENGINEERING	0.00	8,537.72	0.00	8,537.72
6130370	RTOC - GEOSTEERING	27,168.00	0.00	0.00	27,168.00
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	0.00	291,022.37	0.00	291,022.37
6160100	MATERIALS & SUPPLIES	688.00	0.00	0.00	688.00
6170100	PULLING&SWABBING SVC	0.00	33,000.00	0.00	33,000.00
6170110	SNUB&G&COIL TUBG SVC	0.00	132,191.70	0.00	132,191.70
6190100	TRCKG&HL-SOLID&FLUID	68,820.00	8,000.00	0.00	76,820.00
6190110	TRUCKING&HAUL OF EQP	50,618.18	22,075.44	0.00	72,693.62
6200130	CONSLT & PROJECT SVC	192,785.00	105,819.69	0.00	298,604.69
6230120	SAFETY SERVICES	56,777.00	0.00	0.00	56,777.00
6300270	SOLIDS CONTROL SRVCS	120,435.00	0.00	0.00	120,435.00
6310120	STIMULATION SERVICES	0.00	915,061.31	0.00	915,061.31
6310190	PROPPANT PURCHASE	0.00	549,278.10	0.00	549,278.10
6310200	CASING & TUBULAR SVC	114,922.00	0.00	0.00	114,922.00
6310250	CEMENTING SERVICES	230,000.00	0.00	0.00	230,000.00
6310280	DAYWORK COSTS	837,952.00	0.00	0.00	837,952.00
6310300	DIRECTIONAL SERVICES	387,175.00	0.00	0.00	387,175.00
6310310	DRILL BITS	178,550.00	0.00	0.00	178,550.00
6310330	DRILL&COMP FLUID&SVC	335,524.00	27,767.40	0.00	363,311.40
6310370	MOB & DEMOBILIZATION	26,650.00	0.00	0.00	26,650.00
6310380	OPEN HOLE EVALUATION	28,238.00	0.00	0.00	28,238.00
6310480	TSTNG-WELL, PL & OTH	0.00	100,712.92	0.00	100,712.92
6310600	MISC PUMPING SERVICE	0.00	81,052.86	0.00	81,052.86
6320100	EQPMNT SVC-SRF RNTL	212,367.00	204,007.12	0.00	416,374.12
6320110	EQUIP SVC - DOWNHOLE	42,267.00	37,399.84	0.00	79,666.84
6320160	WELDING SERVICES	1,850.00	0.00	0.00	1,850.00
6320190	WATER TRANSFER	0.00	163,271.59	0.00	163,271.59
6330100	CONSTRUCTION SVC	174,221.89	27,000.00	0.00	201,221.89
6520100	LEGAL FEES	5,000.00	0.00	0.00	5,000.00
6550110	MISCELLANEOUS SVC	22,900.00	31,000.00	0.00	53,900.00

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-133187.01

Well Name: THOROUGHbred 10-3 FED COM 711H

Cost Center Number: 1094046801

Legal Description: SEC 10-26S-31E

Revision: ☐

AFE Date: 1/26/2020

State: NM

County/Parish: EDDY

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6630110	CAPITAL OVERHEAD	28,822.73	14,000.00	0.00	42,822.73
6740340	TAXES OTHER	549.00	13,000.00	0.00	13,549.00
	Total Intangibles	3,630,223.79	4,081,614.51	0.00	7,711,838.30

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	51,199.26	0.00	0.00	51,199.26
6120120	MEASUREMENT EQUIP	16,846.36	0.00	0.00	16,846.36
6150110	LOG PERFORATG&WL EQP	0.00	16,000.00	0.00	16,000.00
6230130	SAFETY EQUIPMENT	8,485.00	0.00	0.00	8,485.00
6300150	SEPARATOR EQUIPMENT	307,039.89	0.00	0.00	307,039.89
6300220	STORAGE VESSEL&TANKS	30,662.32	0.00	0.00	30,662.32
6300230	PUMPS - SURFACE	30,885.00	0.00	0.00	30,885.00
6300260	VALVES	0.00	25,500.00	0.00	25,500.00
6310150	CASG-COND&DRIVE PIPE	20,000.00	0.00	0.00	20,000.00
6310420	TUBING & COMPONENTS	0.00	91,150.00	0.00	91,150.00
6310460	WELLHEAD EQUIPMENT	35,600.00	68,215.66	0.00	103,815.66
6310490	WELL TESTING EQUIP	0.00	78,000.00	0.00	78,000.00
6310540	INTERMEDIATE CASING	436,860.00	0.00	0.00	436,860.00
6310550	PRODUCTION CASING	433,092.00	0.00	0.00	433,092.00
6310580	CASING COMPONENTS	59,750.00	0.00	0.00	59,750.00
6330100	PIPE,FIT,FLANG,CPLNG	150,028.27	0.00	0.00	150,028.27
	Total Tangibles	1,580,408.10	278,865.66	0.00	1,859,273.76

TOTAL ESTIMATED COST	5,210,631.89	4,360,480.17	0.00	9,571,112.06
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WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.

Chronology of Contact with Non-Joined Working Interests

XTO Energy, Inc.

- | | |
|----------------------------------|---|
| 1 st week of February | Phone call, Vincent Cuccerre, XTO requests to be pooled and agrees not to protest |
| 1 st week of April | Phone call, email Vincent Cuccerre, XTO agrees to non-standard spacing unit |

Chevron U.S.A. Inc.

- | | |
|----------------------------------|---|
| 1 st week of February | Phone call, Shalyce Holmes, Chevron agrees with being pooled and agrees not to protest. |
| 1 st week of April | Phone call, email, Kristen Hunter, Chevron agrees to non-standard spacing unit. |

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**AMENDED APPLICATION OF DEVON ENERGY PRODUCTION COMPANY, L.P.
FOR NON-STANDARD SPACING AND COMPULSORY POOLING, EDDY COUNTY,
NEW MEXICO.**

CASE NO. 21238

AFFIDAVIT OF SLOAN ANDERSON

Sloan Anderson, of lawful age and being first duly sworn, declares as follows:

1. My name is Sloan Anderson and I work for Devon Energy Production Company, L.P. ("Devon") as a geologist. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum geology.

2. I am familiar with the amended application filed by Devon in this case and I have conducted a geologic study of the Wolfcamp formation underlying the subject acreage.

3. **Exhibit B-1** is a structure map for the top of the Wolfcamp formation. The Thoroughbred 10-3 Fed Com #621H and the Thoroughbred 10-3 Fed Com #711H wells are depicted with red lines within the proposed spacing unit outlined with red dots in Sections 3 and 10. Producing wells in the Third Bone Spring Sand and the Wolfcamp formation around the subject area are also shown on this map. This exhibit shows that the formation is gently dipping to the northeast. I do not observe any other faults, pinch outs, or geologic impediments to developing the targeted interval with horizontal wells.

4. **Exhibit B-2** identifies the four wells penetrating the targeted intervals that I used to construct a stratigraphic cross-section from A to A'. I utilized these well logs because they penetrate the targeted intervals, are of good quality, and have been subjected to a petrophysical

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. B
Submitted by: **Devon Energy Production**
Hearing Date: May 28, 2020
Case No. 21238

analysis of the targeted intervals. In my opinion, these well logs are representative of the geology in the area.

5. **Exhibit B-3** is a stratigraphic cross section using the representative wells depicted on Exhibit B-2. It contains a gamma ray, resistivity and porosity logs. The landing zones for the Thoroughbred 10-3 Fed Com #621H and the Thoroughbred 10-3 Fed Com #711H wells are labeled on the right side of the exhibit. The cross-section demonstrates that the targeted intervals extend across the proposed spacing unit.

6. Based on my geologic study, the targeted intervals within the Wolfcamp formation underlying the subject area is suitable for development by horizontal wells and the tracts comprising the proposed spacing unit will contribute more-or-less equally to the production from the wellbores.

7. The standup orientation of the wells is the preferred orientation for horizontal wells in this area and in my opinion appropriate to efficiently and effectively develop the subject acreage.

8. In my opinion, the granting of Devon's application will be in the best interest of conservation, the prevention of waste, and protection of correlative rights.

9. Exhibits B-1 through B-3 were either prepared by me or compiled under my direction and supervision.

FURTHER AFFIANT SAYETH NOT.

Sloan Anderson
SLOAN ANDERSON

STATE OF OKLAHOMA)
)
COUNTY OF OKLAHOMA)

SUBSCRIBED and SWORN to before me this 26th day of May 2020 by Sloan Anderson.



Kami Carroll
NOTARY PUBLIC

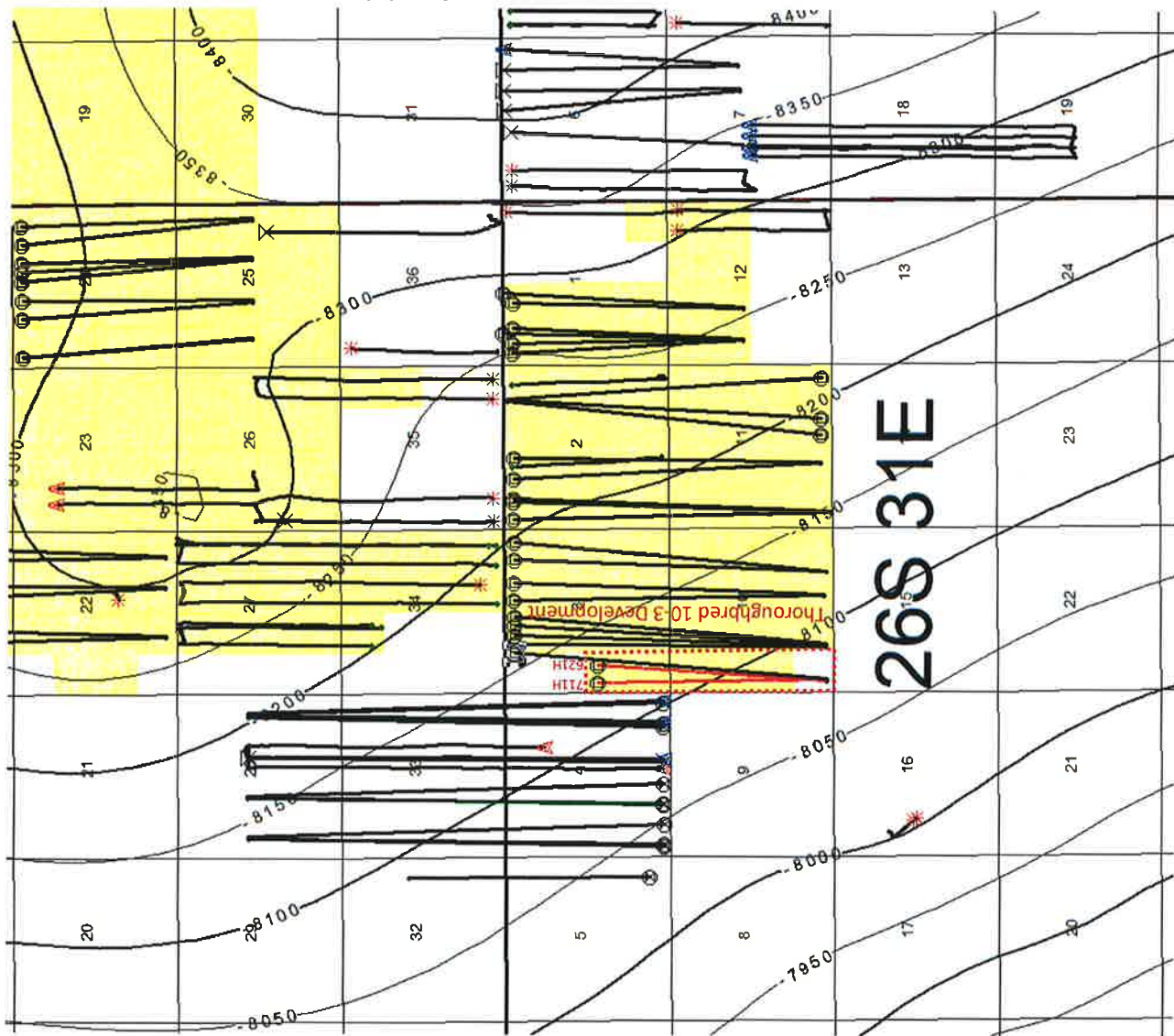
My Commission Expires:

8/7/2022



Map is displaying 3rd Bone
Spring Sand and Wolfcamp
Wells near Thoroughbred 10-3
Development.

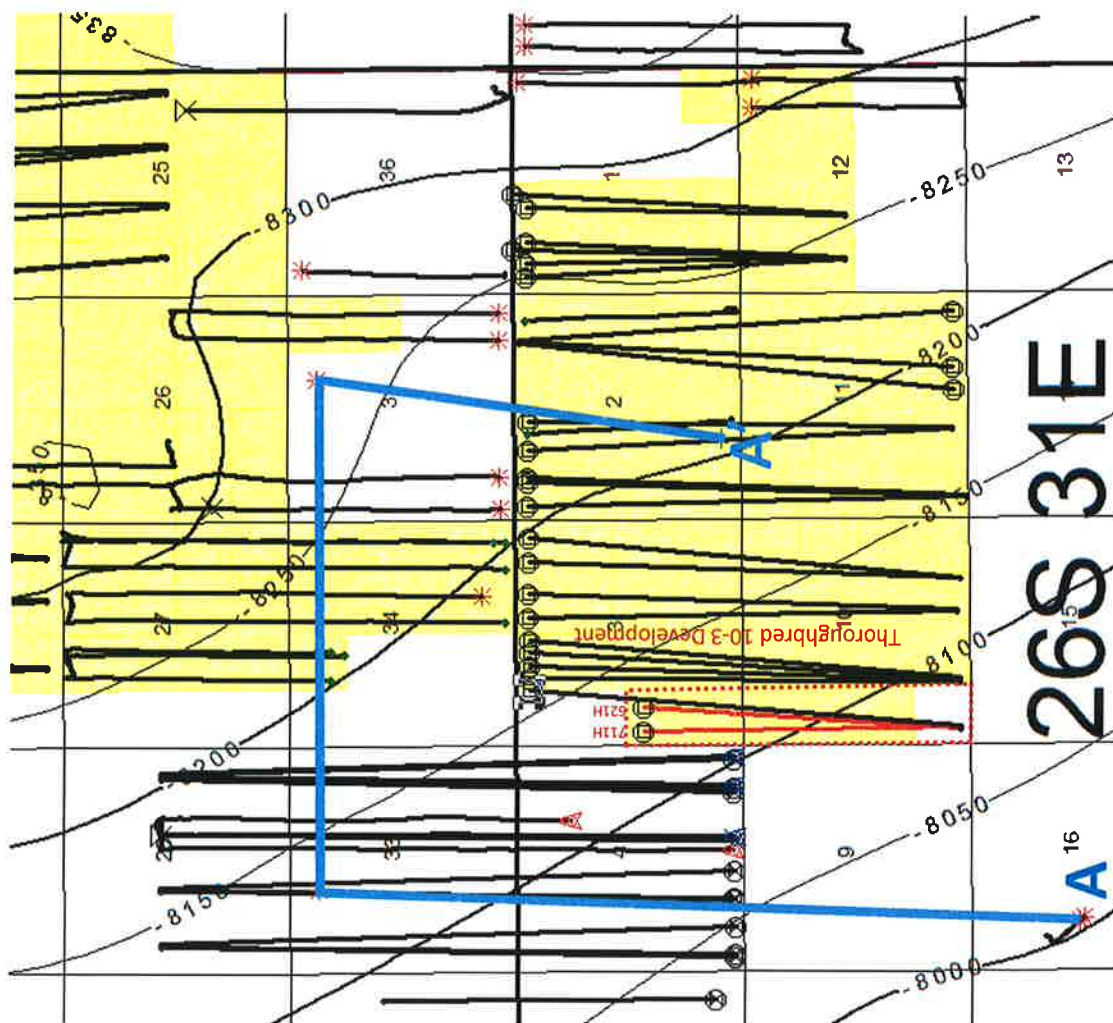
SSTVD Structure Map on Top of
Wolfcamp. Formation is gently
dipping northeast.



- GAS
- OIL
- PROP
- STAKED
- WOC
- DRLD
- START
- J&A

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. B1
Submitted by: Devon Energy Production
Hearing Date: May 28, 2020
Case No. 21238

Line of Thoroughbred 10-3 Stratigraphic Cross Section



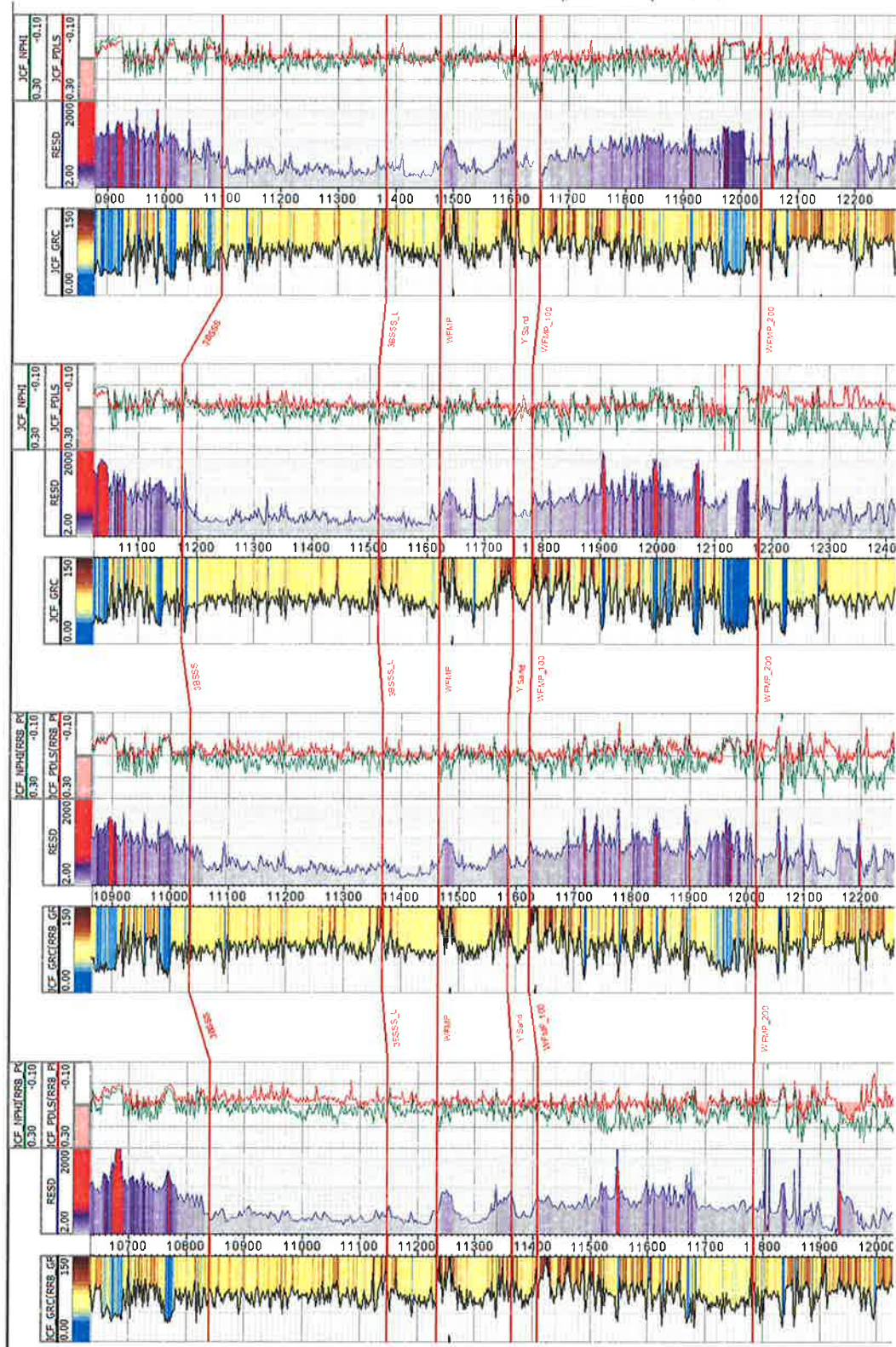


devon

Thoroughbred 10-3 Stratigraphic Cross Section

A

A'



Drilling Targets

711H

621H

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. B3

Submitted by: Devon Energy Production

Hearing Date: May 28, 2020

Case No. 21238

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**AMENDED APPLICATION OF
DEVON ENERGY PRODUCTION
COMPANY, L.P. FOR NON-
STANDARD SPACING
AND COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 21238

AFFIDAVIT

STATE OF NEW MEXICO)
) ss.
COUNTY OF SANTA FE)

Michael H. Feldewert, attorney in fact and authorized representative of Devon Energy Production Company, L.P., the Applicant herein, being first duly sworn, upon oath, states that the above-referenced Application has been provided under the notice letters and proof of receipts attached hereto.



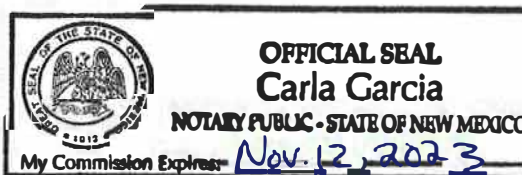
Michael H. Feldewert

SUBSCRIBED AND SWORN to before me this 22th day of May, 2020 by Michael H. Feldewert.


Notary Public

My Commission Expires:

Nov. 12, 2023



BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C
Submitted by: Devon Energy Production
Hearing Date: May 28, 2020
Case No. 21238



Michael H. Feldewert
Phone (505) 988-4421
Fax (505) 983-6043
mfeldewert@hollandhart.com

May 8, 2020

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

**Re: Amended Application of Devon Energy Production Company, L.P. for non-standard spacing and compulsory pooling, Eddy County, New Mexico.
Thoroughbred 10-3 Fed Com #621H, #711H Wells**

Ladies & Gentlemen:

This letter is to advise you that Devon Energy Production Company, L.P., has filed the enclosed amended application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on May 14, 2020, and the status of the hearing can be monitored through the Division's website at <http://www.emnrd.state.nm.us/ocd/>. **During the COVID-19 Pubic Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. The hearing will be conducted on May 28, 2020, beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <http://www.emnrd.state.nm.us/OCD/announcements.html>.** You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Tim Prout at (405) 552-6113, or at Tim.Prout@dvn.com

Sincerely,

 for

Michael H. Feldewert
**ATTORNEY FOR DEVON ENERGY PRODUCTION
COMPANY, L.P.**

Chisholm - Stetson 5H 6H Case
Nos. 21262-21263 Postal Delivery Report

TrackingNo	ToName	DeliveryAddress	City	State	Zip	USPS_Status
9414810898765059106755	XTO Holdings, LLC	22777 Springwoods Village Pkwy	Spring	TX	77389-1425	Your item was picked up at a postal facility at 11:27 am on May 12, 2020 in SPRING, TX 77379.
9414810898765059106762	Chevron U.S.A., Inc.	1400 Smith St Rm 4118	Houston	TX	77002-7327	Your item arrived at the HOUSTON, TX 77002 post office at 5:32 pm on May 11, 2020 and is ready for pickup.
9414810898765059106779	Conocophillips Company	22295 Network Pl	Chicago	IL	60673-1222	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414810898765059106786	David Thomas Didlake & Stephanie Marie Didlake Successor Co-Trustees Of The Living Trust Of Glenn R. Gentle	706 Rock Midden Ln	Round Rock	TX	78665-1220	Your item arrived at the ROUND ROCK, TX 78664 post office at 5:38 pm on May 11, 2020 and is ready for pickup.
9414810898765059106793	Donald G. Galles, Life Estate	PO Box 2493	Casper	WY	82602-2493	Your item was delivered at 5:11 am on May 11, 2020 in CASPER, WY 82602.
9414810898765059106809	Jeff Galles	1041 S Center St	Casper	WY	82601-3733	We attempted to deliver your item at 12:18 pm on May 11, 2020 in CASPER, WY 82601 and a notice was left because an authorized recipient was not available.
9414810898765059106816	Casper College Foundation	125 College Dr	Casper	WY	82601-4612	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414810898765059106823	Douglas Ladson McBride, III	PO Box 1515	Roswell	NM	88202-1515	Your item was delivered at 10:16 am on May 13, 2020 in ROSWELL, NM 88201.
9414810898765059106830	Hanson-McBride Petroleum Company	PO Box 1515	Roswell	NM	88202-1515	Your item was delivered at 10:16 am on May 13, 2020 in ROSWELL, NM 88201.
9414810898765059106847	Harry F. Pete Schram	731 Silent Holw	San Antonio	TX	78260-6257	Your item was delivered to an individual at the address at 3:56 pm on May 11, 2020 in SAN ANTONIO, TX 78260.
9414810898765059106854	Julie Scott Graham	440 Rattlesnake Point Rd	Rockport	TX	78382-9539	Your item departed our USPS facility in ALBUQUERQUE, NM 87101 on May 17, 2020 at 1:47 pm. The item is currently in transit to the destination.
9414810898765059106861	Sue Hanson McBride	PO Box 3480	Roswell	NM	88202-3480	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414810898765059106878	Wilma G. Lathrop	1530 Dorothy Ln Unit C226	Cheyenne	WY	82009-1894	Your item was delivered to an individual at the address at 3:35 pm on May 11, 2020 in CHEYENNE, WY 82009.
9414810898765059106885	LMBI I BPEOR NM LLC	201 Main St Ste 2300	Fort Worth	TX	76102-3137	Your item was delivered to the front desk, reception area, or mail room at 4:16 pm on May 11, 2020 in FORT WORTH, TX 76102.
9414810898765059106892	LMBI II BPEOR NM LLC	201 Main St Ste 2300	Fort Worth	TX	76102-3137	Your item was delivered to the front desk, reception area, or mail room at 4:16 pm on May 11, 2020 in FORT WORTH, TX 76102.
9414810898765059106908	Keystone RMB BPEOR NM LLC	201 Main St Ste 2300	Fort Worth	TX	76102-3137	Your item was delivered to the front desk, reception area, or mail room at 4:16 pm on May 11, 2020 in FORT WORTH, TX 76102.
9414810898765059106915	Keystone CTAM BPEOR NM LLC	201 Main St Ste 2300	Fort Worth	TX	76102-3137	Your item was delivered to the front desk, reception area, or mail room at 4:16 pm on May 11, 2020 in FORT WORTH, TX 76102.
9414810898765059106922	Thru Line BPEOR NM LLC	201 Main St Ste 2300	Fort Worth	TX	76102-3137	Your item was delivered to the front desk, reception area, or mail room at 4:16 pm on May 11, 2020 in FORT WORTH, TX 76102.

Chisholm - Stetson 5H 6H Case
Nos. 21262-21263 Postal Delivery Report

[illegible]

Carlsbad Current Argus.

PART OF THE USA TODAY NETWORK

Affidavit of Publication

Ad # 0004167131

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HOLLAND & HART
POBOX 2208

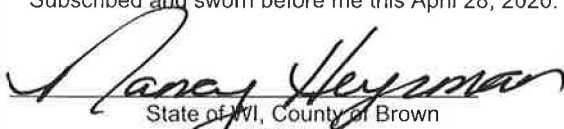
SANTA FE, NM 87504

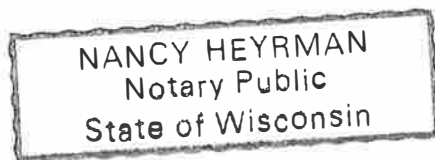
I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

04/28/2020


Legal Clerk

Subscribed and sworn before me this April 28, 2020:


State of WI, County of Brown
NOTARY PUBLIC
5.15.23
My commission expires



Ad # 0004167131
PO #: Thoroughbred
of Affidavits 1

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BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. D
Submitted by: Devon Energy Production
Hearing Date: May 28, 2020
Case No. 21238

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION
SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following case. During the COVID-19 Public Health Emergency, state buildings are closed to the public and Division hearings will be conducted remotely. The remote electronic public hearing will be conducted remotely. The hearing will be conducted on Thursday, May 14, 2020, beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted below. The docket may be viewed at <http://www.emnrd.state.nm.us/OCD/hearings.html> or obtained from Marlene Salvidrez, at Marlene.Salvidrez@state.nm.us. Documents filed in the case may be viewed at <http://ocdimage.emnrd.state.nm.us/imaging/CaseFileCriteria.aspx>. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Marlene Salvidrez at Marlene.Salvidrez@state.nm.us, or the New Mexico Relay Network at 1-800-659-1779, no later than Monday, May 4, 2020.

Persons may view and participate in the hearings through the following link and as indicated below:

Meeting number: 968 329 152
Password: YQe6KZBe3n6
<https://nmemnrd.webex.com/nmemnrd/j.php?MTID=mb3ddb90721ccc1720709b8c71dc2ac1>

Join by video system
Dial 968329152@nmemnrd.webex.com
You can also dial 173.243.2.68 and enter your meeting number.

Join by phone
+1-408-418-9388 United States Toll
Access code: 968 329 152

**STATE OF NEW MEXICO TO:
All named parties and persons
having any right, title, interest
or claim in the following case
and notice to the public.**

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All overriding royalty interest owners and pooled parties, including: XTO Holdings, LLC; Chevron U.S.A., Inc.; ConocoPhillips Company; David Thomas Didlake and Stephanie Marie Didlake, Successor Co-Trustees Of The Living Trust of Glenn R. Gentle; Donald G. Galles Life Estate; Jeff Galles, his heirs and devisees; Casper College Foundation; Douglas Ladson McBride, III, his heirs and devisees; Hanson-McBride Petroleum Company; Harry F. "Pete" Schram, his heirs and devisees; Julie Scott Graham, her heirs and devisees; Sue Hanson McBride, her heirs and devisees; Thomas Allan Galles and Susan Lynne Galles, Trustees of the Thomas A. Galles Living Trust; Wilma G. Lathrop, her heirs and devisees; LMB I BPEOR NM LLC; LMB II BPEOR NM LLC; Keystone (RMB) BPEOR NM LLC; Keystone (CTAM) BPEOR NM LLC; Thru Line BPEOR NM LLC; SRBI I BPEOR NM LLC; SRBI II BPEOR NM LLC; CTV-LMB I BPEOR NM LLC; CTV-LMB II BPEOR NM LLC; CTV-CTAM BPEOR NM LLC; CTV-SRB I BPEOR NM LLC; CTV-SRB II BPEOR NM LLC, and Bureau of Land Management.

Case No. 21238: Amended Application of Devon Energy Production Company, L.P. for non-standard spacing and compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order approving a 240-acre, more or less, non-standard horizontal spacing unit and pooling all uncommitted interests in Wolfcamp formation underlying the W/2 SW/4 of Section 3 and the W/2 W/2 of Section 10, Township 26 South, Range 31 East, NMPM, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced non-standard horizontal spacing unit to the following proposed initial wells, both of which are to be drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 10 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 3: (1) Thoroughbred 10-3 Fed Com #621H well; (2) Thoroughbred 10-3 Fed Com #711H well. The completed intervals of the wells will comply with the setback requirements of the Special Rules for the Purple Sage Wolfcamp Pool. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the costs thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the

imposition of a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 20 miles southeast of Malaga, New Mexico.
#4167072, Current Argus, Apr. 28, 2020