

**BEFORE THE OIL CONSERVATION DIVISION  
EXAMINER HEARING JUNE 11, 2020**

**CASE NOS. 21294-21295**

*CB BERU 23 14 FEE 06 301H WELL  
CB BERU 23 14 FEE 06 302H WELL*

*EDDY COUNTY, NEW MEXICO*



**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATIONS OF CHEVRON  
U.S.A. INC. FOR COMPULSORY  
POOLING, EDDY COUNTY, NEW  
MEXICO.**

**CASE NOS. 21294, 21295**

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# COMPULSORY POOLING APPLICATION CHECKLIST (pdf)

**ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

Case: 21294	APPLICANT'S RESPONSE
Date: June 11, 2020	
Applicant	Chevron U.S.A. Inc.
Designated Operator & OGRID (affiliation if applicable)	Chevron U.S.A. Inc. (OGRID No. 4323)
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF CHEVRON U.S.A. INC. FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO
Entries of Appearance/Intervenors:	N/A
Well Family	CB BERU 23 14 FEE 06 wells
<b>Formation/Pool</b>	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring formation
Pool Name and Pool Code:	Culebra Bluff; Bone Spring, South Pool (Pool Code 15011)
Well Location Setback Rules:	Statewide Horizontal well rules
Spacing Unit Size:	240 acres, more or less
<b>Spacing Unit</b>	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	240 acres, more or less
Building Blocks:	quarter-quarter sections
Orientation:	North/South
Description: TRS/County	W/2 E/2 of Section 23 and the W/2 SE/4 of Section 14, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
<b>Other Situations</b>	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit C-4
<b>Well(s)</b>	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. A

Submitted by: Chevron U.S.A. Inc.

Hearing Date: June 11, 2020

Case Nos. 21294-21295

Well #1	<p><b>CB BERU 23 14 FEE 06 Well No. 301H</b>, API No. 30-015-46926  SHL:470 feet from the south line and 900 feet from the east line, SE/4 SE/4 (Unit P) of Section 23, Township 23 South, Range 28 East, NMPM.  BHL:2615 feet from the South line and 1785 feet from the east line, SW/4 NE/4 (Unit G) of Section 14, Township 23 South, Range 28 East, NMPM.</p> <p>Completion Target: Bone Spring  Well Orientation:South to North  Completion Location expected to be:standard</p>
Horizontal Well First and Last Take Points	Exhibit C-1
Completion Target (Formation, TVD and MD)	Exhibit C-5
<b>AFE Capex and Operating Costs</b>	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit C, C-5
Requested Risk Charge	Exhibit C
<b>Notice of Hearing</b>	
Proposed Notice of Hearing	Exhibit B
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F
<b>Ownership Determination</b>	
Land Ownership Schematic of the Spacing Unit	Exhibit C-3
Tract List (including lease numbers and owners)	Exhibit C-3
Pooled Parties (including ownership type)	Exhibit C-4
Unlocatable Parties to be Pooled	Exhibit C, C-4
Ownership Depth Severance (including percentage above & below)	None
<b>Joinder</b>	
Sample Copy of Proposal Letter	Exhibit C-5
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-4
Chronology of Contact with Non-Joined Working Interests	Exhibit C-6
Overhead Rates In Proposal Letter	Exhibit C-5
Cost Estimate to Drill and Complete	Exhibit C-5

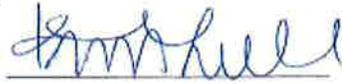
Cost Estimate to Equip Well	Exhibit C-5
Cost Estimate for Production Facilities	Exhibit C-5
<b>Geology</b>	
Summary (including special considerations)	Exhibit D, D-2
Spacing Unit Schematic	Exhibit D, D-3
Gunbarrel/Lateral Trajectory Schematic	Exhibit D-2
Well Orientation (with rationale)	Exhibit D, D-2, D-3, D-4, D-5
Target Formation	Exhibit D, D-2, D-3, D-4, D-5
HSU Cross Section	Exhibit D, D-5, D-6
Depth Severance Discussion	N/A
<b>Forms, Figures and Tables</b>	
C-102	Exhibit C-1
Tracts	Exhibit C-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-4
General Location Map (including basin)	Exhibit D-1
Well Bore Location Map	Exhibit D-2, D-3
Structure Contour Map - Subsea Depth	Exhibit D-2
Cross Section Location Map (including wells)	Exhibit D, D-4
Cross Section (including Landing Zone)	Exhibit D, D-5
<b>Additional Information</b>	
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
<b>Printed Name (Attorney or Party Representative):</b>	Kaitlyn A. Luck
<b>Signed Name (Attorney or Party Representative):</b>	
<b>Date:</b>	9-Jun-20

# COMPULSORY POOLING APPLICATION CHECKLIST (pdf)

**ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

<b>Case: 21294</b>	<b>APPLICANT'S RESPONSE</b>
<b>Date: June 11, 2020</b>	
Applicant	Chevron U.S.A. Inc.
Designated Operator & OGRID (affiliation if applicable)	Chevron U.S.A. Inc. (OGRID No. 4323)
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF CHEVRON U.S.A. INC. FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO
Entries of Appearance/Intervenors:	N/A
Well Family	CB BERU 23 14 FEE 06 well
<b>Formation/Pool</b>	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring formation
Pool Name and Pool Code:	Culebra Bluff; Bone Spring, South Pool (Pool Code 15011)
Well Location Setback Rules:	Statewide Horizontal well rules
Spacing Unit Size:	240 acres, more or less
<b>Spacing Unit</b>	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	240 acres, more or less
Building Blocks:	quarter-quarter sections
Orientation:	North/South
Description: TRS/County	E/2 E/2 of Section 23 and the E/2 SE/4 of Section 14, Township 23 South, Range 28 East, NMPPM, Eddy County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
<b>Other Situations</b>	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit C-4
<b>Well(s)</b>	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	

Well #1	<p><b>CB BERU 23 14 FEE 06 Well No. 302H</b>, API No. 30-015-46927  SHL:470 feet from the south line and 850 feet from the east line, SE/4 SE/4 (Unit P) of Section 23, Township 23 South, Range 28 East, NMPM.  BHL:2615 feet from the South line and 795 feet from the east line, SE/4 NE/4 (Unit H) of Section 14, Township 23 South, Range 28 East, NMPM.</p> <p>Completion Target: Bone Spring  Well Orientation:South to North  Completion Location expected to be:standard</p>
Horizontal Well First and Last Take Points	Exhibit C-2
Completion Target (Formation, TVD and MD)	Exhibit C-5
<b>AFE Capex and Operating Costs</b>	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit C, C-5
Requested Risk Charge	Exhibit C
<b>Notice of Hearing</b>	
Proposed Notice of Hearing	Exhibit B
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Unlocatable Parties to be Pooled	Exhibit C, C-4
Ownership Depth Severance (including percentage above & below)	None
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Sample Copy of Proposal Letter	Exhibit C-5
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-4
Chronology of Contact with Non-Joined Working Interests	Exhibit C-6
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Cost Estimate to Drill and Complete	Exhibit C-5

Cost Estimate to Equip Well	Exhibit C-5
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HSU Cross Section	Exhibit D, D-5, D-6
Depth Severance Discussion	N/A
<b>Forms, Figures and Tables</b>	
C-102	Exhibit C-2
Tracts	Exhibit C-3
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General Location Map (including basin)	Exhibit D-1
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Cross Section Location Map (including wells)	Exhibit D, D-4
Cross Section (including Landing Zone)	Exhibit D, D-5
<b>Additional Information</b>	
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
<b>Printed Name (Attorney or Party Representative):</b>	Kaitlyn A. Luck
<b>Signed Name (Attorney or Party Representative):</b>	
<b>Date:</b>	9-Jun-20

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF CHEVRON U.S.A.  
INC. FOR COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO.**

**CASE NO. 21294**

**APPLICATION**

Chevron U.S.A. Inc. ("Chevron" or "Applicant") (OGRID No. 4323), through its undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of N.M.S.A. 1978, § 70-2-17, for an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 240-acre horizontal spacing unit comprised of the W/2 E/2 of Section 23 and the W/2 SE/4 of Section 14, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico. In support of its application, Chevron states:

1. Applicant is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.
2. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the proposed initial **CB BERU 23 14 FEE 06 #301H Well**, to be horizontally drilled from surface hole locations in the SE/4 SE/4 (Unit P) of Section 23 to bottom hole locations in the SW/4 NE/4 (Unit G) of Section 14.
3. The completed interval of this well will comply with statewide setbacks for oil wells.
4. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all the working interest owners in the subject spacing unit.

5. The pooling of interests will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

6. In order to permit Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this horizontal spacing unit should be pooled and Applicant should be designated the operator of the proposed horizontal wells and spacing unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on June 11, 2020, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Bone Spring formation underlying the proposed spacing unit;
- B. Approving the initial wells in the horizontal well spacing unit;
- C. Designating Applicant as operator of the horizontal spacing unit and the horizontal wells to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping and completing the well;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the well against any working interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

HOLLAND & HART LLP

By:  \_\_\_\_\_

Michael H. Feldewert

Adam G. Rankin

Julia Broggi

Kaitlyn A. Luck

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Santa Fe, New Mexico 87504-2208

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**ATTORNEYS FOR CHEVRON U.S.A. INC**

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF CHEVRON U.S.A.  
INC. FOR COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO.**

CASE NO. 21295

**APPLICATION**

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1. Applicant is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.
2. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the proposed initial **CB BERU 23 14 FEE 06 #302H Well**, to be horizontally drilled from surface hole locations in the SE/4 SE/4 (Unit P) of Section 23 to bottom hole locations in the SE/4 NE/4 (Unit H) of Section 14.
3. The completed interval of this well will comply with statewide setbacks for oil wells.
4. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all the working interest owners in the subject spacing unit.

5. The pooling of interests will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

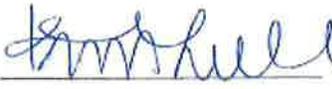
6. In order to permit Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this horizontal spacing unit should be pooled and Applicant should be designated the operator of the proposed horizontal wells and spacing unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on June 11, 2020, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Bone Spring formation underlying the proposed spacing unit;
- B. Approving the initial wells in the horizontal well spacing unit;
- C. Designating Applicant as operator of the horizontal spacing unit and the horizontal well to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping and completing the well;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the well against any working interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

HOLLAND & HART LLP

By:  \_\_\_\_\_

Michael H. Feldewert

Adam G. Rankin

Julia Broggi

Kaitlyn A. Luck

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**ATTORNEYS FOR CHEVRON U.S.A. INC**

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATIONS OF CHEVRON  
U.S.A. INC. FOR COMPULSORY  
POOLING, EDDY COUNTY, NEW  
MEXICO.**

**CASE NOS. 21294, 21295**

**AFFIDAVIT OF KELLY RAU  
IN SUPPORT OF CASE NOS. 21294 & 21295**

Kelly Rau, of lawful age and being first duly sworn, declares as follows:

1. My name is Kelly Rau. I work for Chevron USA Inc. ("Chevron") as a Land Representative.
2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters. My credentials in petroleum land matters have been accepted by the Division and made a matter of record.
3. I am familiar with the applications filed by Chevron in these consolidated cases, and I am familiar with the status of the lands in the subject areas.
4. None of the uncommitted parties in these consolidated cases has indicated opposition to these pooling applications, and therefore I do not expect any opposition at the hearing.
5. In Case No. 21294, Chevron is seeking an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 240-acre horizontal spacing unit comprised of the W/2 E/2 of Section 23 and the W/2 SE/4 of Section 14, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico.
6. Chevron seeks to dedicate this spacing unit to the initial **CB BERU 23 14 FEE 06 #301H Well** (API No. 30-015-46926), to be horizontally drilled from a surface hole location in

**BEFORE THE OIL CONSERVATION DIVISION**  
Santa Fe, New Mexico  
**Exhibit No. C**  
Submitted by: **Chevron U.S.A. Inc.**  
Hearing Date: June 11, 2020  
Case Nos. 21294-21295

the SE/4 SE/4 (Unit P) of Section 23 to bottom hole locations in the SW/4 NE/4 (Unit G) of Section 14.

7. **Chevron Exhibit C-1** is the Form C-102 for the proposed initial well and reflects that the well has been placed in the Culebra Bluff; Bone Spring, South Pool. The Pool Code is 15011.

8. The completed interval of this well will comply with statewide setbacks for oil wells.

9. There are no depth severances in the Bone Spring formation underlying the proposed spacing unit.

10. In Case No. 21295, Chevron is seeking an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 240-acre horizontal spacing unit comprised of the E/2 E/2 of Section 23 and the E/2 SE/4 of Section 14, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico.

11. Chevron seeks to dedicate this spacing unit to the proposed initial initial **CB BERU 23 14 FEE 06 #302H Well (API No. 30-015-46927)**, to be horizontally drilled from surface hole locations in the SE/4 SE/4 (Unit P) of Section 23 to bottom hole locations in the SE/4 NE/4 (Unit H) of Section 14.

12. **Chevron Exhibit C-2** is the Form C-102 for the proposed initial well and reflects that the well has been placed in the Culebra Bluff; Bone Spring, South Pool. The Pool Code is 15011.

13. The completed interval of this well will comply with statewide setbacks for oil wells.

14. There are no depth severances in the Bone Spring formation underlying the proposed spacing unit.

15. **Chevron Exhibit C-3** contains a plat outlining the units being pooled and identifies the tracts of land comprising the proposed spacing units in **Case Nos. 21294 and 21295**. These proposed spacing units include fee lands.

16. Chevron has identified on **Exhibit C-4** the “uncommitted” working interest owners and unleased mineral interest owners that remain to be pooled in **Case Nos. 21294 and 21295**. Chevron is also seeking to pool the overriding royalty interest owners identified on **Exhibit C-4**.

17. Chevron sent well proposal letters, together with corresponding AFEs, to the working interest owners and unleased mineral interest owners in **Case Nos. 21294 and 21295**. The costs reflected in the AFEs are consistent with what other operators have incurred for drilling similar horizontal wells in the area. A copy of the well proposal letters, along with the AFE, is attached hereto as **Chevron Exhibit C-5**.

18. Chevron seeks approval of overhead and administrative costs at \$8,000/month while drilling and \$800/month while producing. These costs are consistent with what Chevron and other operators are charging in this area for these types of wells. Chevron respectfully requests that these administrative and overhead costs be incorporated into any order entered by the Division in **Case Nos. 21294 and 21295**.

19. Chevron has been able to locate contact information for all parties it seeks to pool and has undertaken good faith efforts to reach an agreement with the uncommitted interest owners. **Chevron Exhibit C-6** contains a chronology of the contacts with the working interest owners and unleased mineral interest owners that Chevron seeks to pool. Chevron has made a good faith effort

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to obtain voluntary joinder of the working interest owners and unleased mineral interests in the proposed wells.

20. If Chevron reaches an agreement with any of the proposed pool parties before the Division enters any order, I will let the Division know that Chevron is no longer seeking to pool that party.

21. I provided the law firm of Holland & Hart LLP a list of names and addresses for the uncommitted interest owners shown on Chevron Exhibit C-4. In compiling these addresses, Chevron conducted a diligent search of all public records in the county where the proposed wells are located and of phone directories, including computer searches. All parties were locatable.

22. **Chevron Exhibits C-1 through C-6** were either prepared by me or compiled under my direction and supervision.

FURTHER AFFIANT SAYETH NOT.

  
KELLY RAU

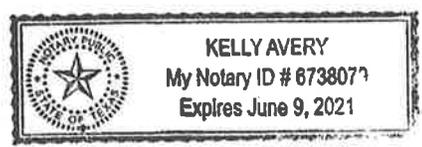
STATE OF TEXAS            )  
  )  
COUNTY OF HARRIS        )

SUBSCRIBED and SWORN to before me this 8<sup>th</sup> day of June 2020 by Kelly Rau.

  
NOTARY PUBLIC

My Commission Expires:

June 9, 2021



District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number	<sup>2</sup> Pool Code 98220	<sup>3</sup> Pool Name PURPLE SAGE WOLFCAMP
<sup>4</sup> Property Code	<sup>5</sup> Property Name CB BERU 23 14 FEE 06	<sup>6</sup> Well Number 301H
<sup>7</sup> OGRID No.	<sup>8</sup> Operator Name CHEVRON U.S.A. INC.	<sup>9</sup> Elevation 2997'

<sup>10</sup> Surface Location

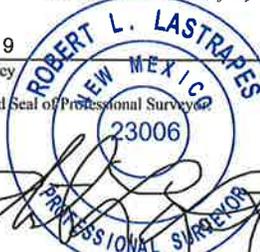
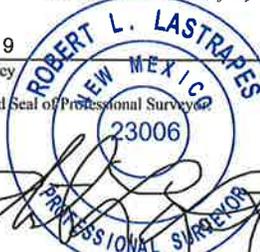
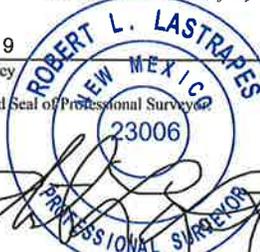
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	23	23 SOUTH	28 EAST, N.M.P.M.		470'	SOUTH	900'	EAST	EDDY

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	14	23 SOUTH	28 EAST, N.M.P.M.		2615'	SOUTH	1785'	EAST	EDDY

<sup>12</sup> Dedicated Acres	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

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BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. C1  
Submitted by: Chevron U.S.A. Inc.  
Hearing Date: June 11, 2020  
Case Nos. 21294-21295

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number		<sup>2</sup> Pool Code 98220		<sup>3</sup> Pool Name PURPLE SAGE WOLFCAMP	
<sup>4</sup> Property Code		<sup>5</sup> Property Name CB BERU 23 14 FEE 06			<sup>6</sup> Well Number 302H
<sup>7</sup> OGRID No.		<sup>8</sup> Operator Name CHEVRON U.S.A. INC.			<sup>9</sup> Elevation 2996'

<sup>10</sup> Surface Location

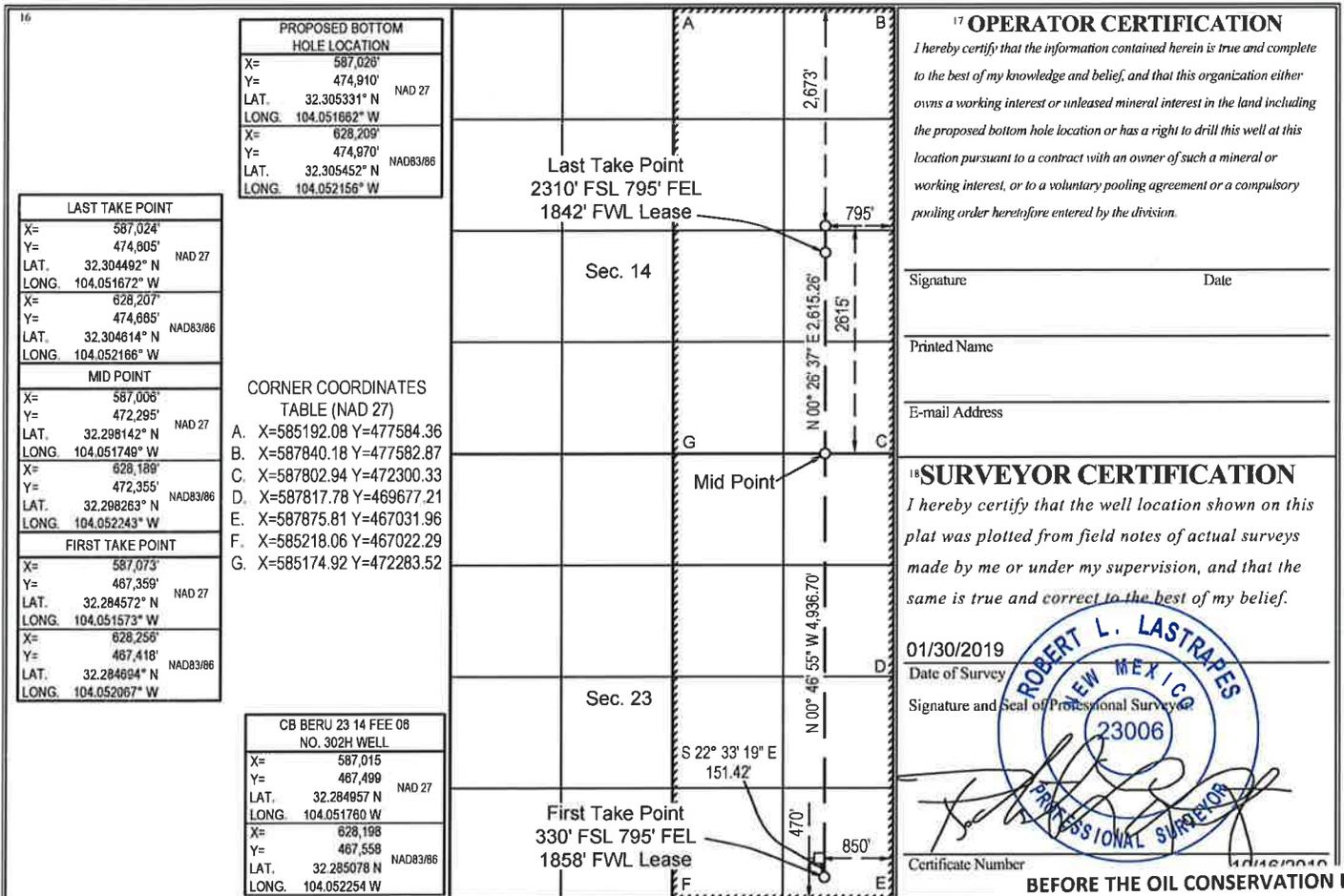
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	23	23 SOUTH	28 EAST, N.M.P.M.		470'	SOUTH	850'	EAST	EDDY

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	14	23 SOUTH	28 EAST, N.M.P.M.		2615'	SOUTH	795'	EAST	EDDY

<sup>12</sup> Dedicated Acres	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. C2

Submitted by: Chevron U.S.A. Inc.

Hearing Date: June 11, 2020

Case Nos. 21294-21295

Section 14  
T23S R28E  
Eddy County, NM

Section 23  
T23S R28E  
Eddy County, NM

13

14

24

23

26

25

**Legend**

-  Tract\_11
-  Tract\_10
-  Tract\_9
-  Tract\_8
-  Tract\_7
-  Tract\_6
-  Tract\_5
-  Tract\_4
-  Tract\_3
-  Tract\_2
-  Tract\_1

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. C3

Submitted by: **Chevron U.S.A. Inc.**

Hearing Date: June 11, 2020

Case Nos. 21294-21295



Proposed Wolfcamp/Bone Spring Unit  
SE/4 of Section 14 and E/2 of Section 23, T23SR28E  
480.000 acres

WI, UMI and ORI have been updated to 3/20/2020

Owner	Address	UGWI	UNRI	Type	Comments
Belinda Sue Williams aka Belinda Raines		0.00000000	0.00070602	RI	
Bogle Oil, Inc.		0.00000000	0.00325521	RI	
BX4, LLC		0.00000000	0.00065104	RI	
Cheryl Beck		0.00000000	0.00416667	RI	
Concepcion C. Onsurez Revocable Trust		0.00000000	0.00195313	RI	
Crystal A. Howard		0.00000000	0.00277778	RI	
Danielle Levine-Baum		0.00000000	0.00031250	RI	
Darrin M. Margulies Trust		0.00000000	0.00031250	RI	
David L. Margulies and Gloria S. Margulies Trust		0.00000000	0.00156250	RI	
El Rojo, L.L.C.		0.00000000	0.00065104	RI	
Emil Berger Trust		0.00000000	0.00260417	RI	
Estate of Cella B. Milavec		0.00000000	0.00353009	RI	
Estate of Lawrence P. Williams		0.00000000	0.00237269	RI	
GB Williams Properties, LLC		0.00000000	0.00237269	RI	
Greg Martinez		0.00000000	0.00097656	RI	
Harvey R. Hicks, Jr.		0.00000000	0.00416667	RI	
Heather Holesapple Oil, Gas and Mineral Management		0.00000000	0.00032552	RI	
Howard Family Resources, LLC		0.00000000	0.00833333	RI	
Jack Austin Richardson		0.00000000	0.00012207	RI	
James Clay Williams		0.00000000	0.00070602	RI	
James W. Williams		0.00000000	0.00237269	RI	
Joan W. Clem		0.00000000	0.00097656	RI	
Joe A. Clem		0.00000000	0.00097656	RI	
John D. Stribling		0.00000000	0.00039545	RI	
John Draper Brantley, Jr.		0.00000000	0.01267476	RI	
John Michael & Marion Richardson		0.00000000	0.00012207	RI	
Johnny L. Reid, husband of, & Jackie L. Reid, as JTS		0.00000000	0.03125000	RI	
Judith Clem Hamilton		0.00000000	0.00065104	RI	
Julee Margulies-Metz		0.00000000	0.00031250	RI	
Lanora Sue Williams Allomong		0.00000000	0.00070602	RI	
Leslie B. Einstein Trust		0.00000000	0.00286458	RI	
Linda Sue Williams Miliello		0.00000000	0.00070602	RI	
Linville D. Williams		0.00000000	0.00237269	RI	
Lovella Kilman		0.00000000	0.00118634	RI	
Margaret L. Fate		0.00000000	0.00237269	RI	
Margaret Stribling		0.00000000	0.00013182	RI	
Mark D. Howard		0.00000000	0.00277778	RI	
Marsha Sue Kantor		0.00000000	0.00065104	RI	
Martha Joy Stribling		0.00000000	0.00039545	RI	
Melinda Thompson		0.00000000	0.00097656	RI	
Melissa McCarthy fka Melissa Breaux fka Lisa Williams		0.00000000	0.00118634	RI	
Merland, Inc.		0.00000000	0.02059004	RI	
MRC Permian Company		0.00000000	0.00232567	RI	
Pegasus Resources, LLC		0.00000000	0.00958333	RI	
Renee Ann Levine-Blonder		0.00000000	0.00031250	RI	
Richard Holesapple Revocable Trust		0.00000000	0.00016276	RI	
Robert Duncan Cain, Jr.		0.00000000	0.00013182	RI	
Ross Duncan Properties, LLC		0.00000000	0.00056966	RI	
Roy A. Howard		0.00000000	0.00277778	RI	
Salem Pecos Stribling		0.00000000	0.00013182	RI	
Sammy King Price		0.00000000	0.00416667	RI	
Shayna Levine-Hoffman		0.00000000	0.00031250	RI	
Solomon N. Grover Trust		0.00000000	0.00156250	RI	
Stennis Family Trust H		0.00000000	0.03125000	RI	
Stephen Frank Williams, Jr.		0.00000000	0.00758102	RI	
Terry Lee Williams		0.00000000	0.00070602	RI	
Tommy Lee Pierce		0.00000000	0.00416667	RI	
Tundra AD3, PL		0.00000000	0.00016276	RI	
Urquidez Family Living Trust		0.00000000	0.00195313	RI	
Valdez Family 2006 Irrevocable Trust		0.00000000	0.00195313	RI	
William M. Baker and Francine L. Baker Family Trust		0.00000000	0.00286458	RI	
Brady Lynn Raindl		0.00000000	0.00005208	NPRI	
Brandi Blair Raindl		0.00000000	0.00005208	NPRI	
Brent Mitchell Raindl		0.00000000	0.00005208	NPRI	
Cynthia Fay Lee		0.00000000	0.00020833	NPRI	
Debra Kay Primera		0.00000000	0.00034722	NPRI	
George McBeath Tracy		0.00000000	0.00020833	NPRI	

Marion Jane Gordon		0.00000000	0.00020833	NPRI	
Mittie Beth Hayes		0.00000000	0.00020833	NPRI	
Morris E. Schertz		0.00000000	0.00104167	NPRI	
Ricky D. Raindl		0.00000000	0.00034722	NPRI	
Robert Mitchell Raindl		0.00000000	0.00019097	NPRI	
Susie Belle Bindel		0.00000000	0.00020833	NPRI	
Thunder Moon Resources, LLC	P. O. Box 180573, Dallas, TX 75218	0.00000000	0.00000753	ORI	
CapRock Resources, LLC	P. O. Box 670581, Dallas, TX 75367-0581	0.00000000	0.00000753	ORI	
Chevron U.S.A., Inc. (ORI)		0.00000000	0.00236111	ORI	
Glasgow Oil & Gas Company	P. O. Box 849, Prosper, TX 75078	0.00000000	0.00003013	ORI	
Kerry Lynn Paape	6859 Riverbrook Trace, Columbus, GA 31904	0.00000000	0.00082547	ORI	
Stroube Energy Corporation	17194 Preston Rd., No. 102, LB 249, Dallas, TX 75248	0.00000000	0.00001506	ORI	
William Robert Paape	1110 Kennan Rd., West Lake Hills, TX 78746	0.00000000	0.00082547	ORI	
McMullen Minerals, LLC	P. O. Box 670857, Fort Worth, TX 76147	0.00333333	0.00333333	UMI	<i>Unleased</i>
BK Exploration Corporation	10159 E. 11th Street, Suite 401, Tulsa, OK 74128	0.00019522	0.00015233	WI	
TLW Investments, LLC	1001 Fannin, Suite 2020, Houston, TX 77002	0.00520833	0.00416752	WI	
Alpha Permian Resources, LLC	P. O. Box 10701, Midland, TX 79702	0.03833333	0.02875000	WI	
Uplift Energy, LLC	P. O. Box 10702, Midland, TX 79702	0.12500000	0.09375000	WI	
Chevron U.S.A., Inc.		0.82792978	0.66146804	WI	
<b>Total</b>		<b>1.00000000</b>	<b>1.00000000</b>		

**Proposed Wolfcamp/Bone Spring Unit  
SE/4 of Section 14 and E/2 of Section 23, T23SR28E  
480.000 acres**

WI, UMI and ORI have been updated to 3/20/2020

**Tract 1 - N/2 of SE/4 of Section 14  
80.000/480.000 = 0.16666667**

Owner	TRGWI	UGWI	TRNRI	UNRI	Type	Comments
Joe A. Clem	0.00000000	0.00000000	0.00585938	0.00097656	RI	
Joan W. Clem	0.00000000	0.00000000	0.00585938	0.00097656	RI	
BX4, LLC	0.00000000	0.00000000	0.00390625	0.00065104	RI	
El Rojo, L.L.C.	0.00000000	0.00000000	0.00390625	0.00065104	RI	
Judith Clem Hamilton	0.00000000	0.00000000	0.00390625	0.00065104	RI	
Bogle Oil, Inc,	0.00000000	0.00000000	0.01953125	0.00325521	RI	
Richard Holesapple Revocable Trust	0.00000000	0.00000000	0.00097655	0.00016276	RI	
Tundra AD3, PL	0.00000000	0.00000000	0.00097656	0.00016276	RI	
Heather Holesapple Oil, Gas and Mineral Management	0.00000000	0.00000000	0.00195313	0.00032552	RI	
David L. Margulies and Gloria S. Margulies Trust	0.00000000	0.00000000	0.00937500	0.00156250	RI	
Solomon N. Grover Trust	0.00000000	0.00000000	0.00937500	0.00156250	RI	
Renee Ann Levine-Blonder	0.00000000	0.00000000	0.00187500	0.00031250	RI	
Danielle Levine-Baum	0.00000000	0.00000000	0.00187500	0.00031250	RI	
Shayna Levine-Hoffman	0.00000000	0.00000000	0.00187500	0.00031250	RI	
Julee Margulies-Metz	0.00000000	0.00000000	0.00187500	0.00031250	RI	
Darin M. Margulies Trust	0.00000000	0.00000000	0.00187500	0.00031250	RI	
William M. Baker and Francine L. Baker Family Trust	0.00000000	0.00000000	0.01718750	0.00286458	RI	
Leslie B. Einstein Trust	0.00000000	0.00000000	0.01718750	0.00286458	RI	
Emil Berger Trust	0.00000000	0.00000000	0.01562500	0.00260417	RI	
MRC Permian Company	0.00000000	0.00000000	0.00683594	0.00113932	RI	
Ross Duncan Properties, LLC	0.00000000	0.00000000	0.00341796	0.00056966	RI	
John Michael & Marion Richardson	0.00000000	0.00000000	0.00073242	0.00012207	RI	
Jack Austin Richardson	0.00000000	0.00000000	0.00073242	0.00012207	RI	
Marsha Sue Kantor	0.00000000	0.00000000	0.00390625	0.00065104	RI	
Valdez Family 2006 Irrevocable Trust	0.00000000	0.00000000	0.01171875	0.00195313	RI	
Urquidez Family Living Trust	0.00000000	0.00000000	0.01171875	0.00195313	RI	
Concepcion C. Onsurez Revocable Trust	0.00000000	0.00000000	0.01171875	0.00195313	RI	
Melinda Thompson	0.00000000	0.00000000	0.00585938	0.00097656	RI	
Greg Martinez	0.00000000	0.00000000	0.00585938	0.00097656	RI	
William Robert Paape	0.00000000	0.00000000	0.00126953	0.00021159	ORI	
Kerry Lynn Paape	0.00000000	0.00000000	0.00126953	0.00021159	ORI	
Glasgow Oil & Gas Company	0.00000000	0.00000000	0.00018078	0.00003013	ORI	
Stroube Energy Corporation	0.00000000	0.00000000	0.00009038	0.00001506	ORI	
Thunder Moon Resources, LLC	0.00000000	0.00000000	0.00004519	0.00000753	ORI	
CapRock Resources, LLC	0.00000000	0.00000000	0.00004519	0.00000753	ORI	
Chevron U.S.A., Inc.	1.00000000	0.16666667	0.80959940	0.13493323	WI	
<b>Total</b>	<b>1.00000000</b>	<b>0.16666667</b>	<b>1.00000000</b>	<b>0.16666667</b>		

**Tract 2 - S/2 of SE/4 of Section 14  
All depths below base of Delaware formation  
80.000/480.000 = 0.16666667**

Owner	TRGWI	UGWI	TRNRI	UNRI	Type	Comments
Harvey R. Hicks, Jr.	0.00000000	0.00000000	0.02500000	0.00416667	RI	
Cheryl Beck	0.00000000	0.00000000	0.02500000	0.00416667	RI	
Tommy Lee Pierce	0.00000000	0.00000000	0.02500000	0.00416667	RI	
Sammy King Price	0.00000000	0.00000000	0.02500000	0.00416667	RI	
Howard Family Resources, LLC	0.00000000	0.00000000	0.05000000	0.00833333	RI	
Mark D. Howard	0.00000000	0.00000000	0.01666667	0.00277778	RI	
Roy A. Howard	0.00000000	0.00000000	0.01666667	0.00277778	RI	
Crystal A. Howard	0.00000000	0.00000000	0.01666666	0.00277778	RI	
Chevron U.S.A., Inc. (ORI)	0.00000000	0.00000000	0.01416667	0.00236111	ORI	
BK Exploration Corporation	0.00117133	0.00019522	0.00091400	0.00015233	WI	
Chevron U.S.A., Inc.	0.99882867	0.16647144	0.78491933	0.13081989	WI	
<b>Total</b>	<b>1.00000000</b>	<b>0.16666667</b>	<b>1.00000000</b>	<b>0.16666667</b>		

**Tract 3 - NW/4 of NE/4 less and except the SE/4 of NW/4 of NE/4 of Section 23**

30.000/480.000 = 0.06250000

Owner	TRGWI	UGWI	TRNRI	UNRI	Type	Comments
Johnny L. Reid, husband of, & Jackie L. Reid, as JTS	0.00000000	0.00000000	0.18750000	0.01171875	RI	
William Robert Paape	0.00000000	0.00000000	0.00126953	0.00007935	ORI	
Kerry Lynn Paape	0.00000000	0.00000000	0.00126953	0.00007935	ORI	
Chevron U.S.A., Inc.	1.00000000	0.06250000	0.80996094	0.05062256	WI	
<b>Total</b>	<b>1.00000000</b>	<b>0.06250000</b>	<b>1.00000000</b>	<b>0.06250000</b>		

**Tract 4 - SE/4 of NW/4 of NE/4 of Section 23**

10.000/480.000 = 0.02083333

Owner	TRGWI	UGWI	TRNRI	UNRI	Type	Comments
Johnny L. Reid, husband of, & Jackie L. Reid, as JTS	0.00000000	0.00000000	0.18750000	0.00390625	RI	
William Robert Paape	0.00000000	0.00000000	0.00126953	0.00002645	ORI	
Kerry Lynn Paape	0.00000000	0.00000000	0.00126953	0.00002645	ORI	
TLW Investments, LLC	0.02500000	0.00052083	0.02031250	0.00042318	WI	
Chevron U.S.A., Inc.	0.97500000	0.02031250	0.78964844	0.01645101	WI	
<b>Total</b>	<b>1.00000000</b>	<b>0.02083333</b>	<b>1.00000000</b>	<b>0.02083333</b>		

**Tract 5 - SW/4 of NE/4 less and except the NE/4 of SW/4 of NE/4 of Section 23**

30.000/480.000 = 0.06250000

Owner	TRGWI	UGWI	TRNRI	UNRI	Type	Comments
Johnny L. Reid, husband of, & Jackie L. Reid, as JTS	0.00000000	0.00000000	0.18750000	0.01171875	RI	
William Robert Paape	0.00000000	0.00000000	0.00126953	0.00007935	ORI	
Kerry Lynn Paape	0.00000000	0.00000000	0.00126953	0.00007935	ORI	
Chevron U.S.A., Inc.	1.00000000	0.06250000	0.80996094	0.05062256	WI	
<b>Total</b>	<b>1.00000000</b>	<b>0.06250000</b>	<b>1.00000000</b>	<b>0.06250000</b>		

**Tract 6 - NE/4 of SW/4 of NE/4 of Section 23**

10.000/480.000 = 0.02083333

Owner	TRGWI	UGWI	TRNRI	UNRI	Type	Comments
Johnny L. Reid, husband of, & Jackie L. Reid, as JTS	0.00000000	0.00000000	0.18750000	0.00390625	RI	
William Robert Paape	0.00000000	0.00000000	0.00126953	0.00002645	ORI	
Kerry Lynn Paape	0.00000000	0.00000000	0.00126953	0.00002645	ORI	
TLW Investments, LLC	0.02500000	0.00052083	0.02031250	0.00042318	WI	
Chevron U.S.A., Inc.	0.97500000	0.02031250	0.78964844	0.01645101	WI	
<b>Total</b>	<b>1.00000000</b>	<b>0.02083333</b>	<b>1.00000000</b>	<b>0.02083333</b>		

**Tract 7 - E/2 of NE/4 of Section 23**

80.000/480.000 = 0.16666667

Owner	TRGWI	UGWI	TRNRI	UNRI	Type	Comments
Stennis Family Trust H	0.00000000	0.00000000	0.18750000	0.03125000	RI	
Pegasus Resources, LLC	0.00000000	0.00000000	0.05750000	0.00958333	RI	
McMullen Minerals, LLC	0.02000000	0.00333333	0.02000000	0.00333333	UMI	Unleased
Alpha Permian Resources, LLC	0.23000000	0.03833333	0.17250000	0.02875000	WI	
Uplift Energy, LLC	0.75000000	0.12500000	0.56250000	0.09375000	WI	
<b>Total</b>	<b>1.00000000</b>	<b>0.16666667</b>	<b>1.00000000</b>	<b>0.16666667</b>		

**Tract 8 - NW/4 of SE/4 of Section 23**

40.000/480.000 = 0.08333333

Owner	TRGWI	UGWI	TRNRI	UNRI	Type	Comments
John Draper Brantley, Jr.	0.00000000	0.00000000	0.07604854	0.00633738	RI	
Merland, Inc.	0.00000000	0.00000000	0.07604854	0.00633738	RI	
Merland, Inc.	0.00000000	0.00000000	0.04749167	0.00395764	RI	
Debra Kay Primera	0.00000000	0.00000000	0.00208333	0.00017361	NPRI	
Ricky D. Raindl	0.00000000	0.00000000	0.00208334	0.00017361	NPRI	
Robert Mitchell Raindl	0.00000000	0.00000000	0.00114583	0.00009549	NPRI	
Brent Mitchell Raindl	0.00000000	0.00000000	0.00031250	0.00002604	NPRI	
Brady Lynn Raindl	0.00000000	0.00000000	0.00031250	0.00002604	NPRI	
Brandi Blair Raindl	0.00000000	0.00000000	0.00031250	0.00002604	NPRI	
Morris E. Schertz	0.00000000	0.00000000	0.00625000	0.00052083	NPRI	
Mittie Beth Hayes	0.00000000	0.00000000	0.00125000	0.00010417	NPRI	
Marion Jane Gordon	0.00000000	0.00000000	0.00125000	0.00010417	NPRI	
George McBeath Tracy	0.00000000	0.00000000	0.00125000	0.00010417	NPRI	

Susie Belle Bindel	0.00000000	0.00000000	0.00125000	0.00010417	NPRI	
Cynthia Fay Lee	0.00000000	0.00000000	0.00125000	0.00010417	NPRI	
William Robert Paape	0.00000000	0.00000000	0.00114425	0.00009535	ORI	
Kerry Lynn Paape	0.00000000	0.00000000	0.00114425	0.00009535	ORI	
Chevron U.S.A., Inc.	1.00000000	0.08333333	0.77937275	0.06494773	WI	
<b>Total</b>	<b>1.00000000</b>	<b>0.08333333</b>	<b>1.00000000</b>	<b>0.08333333</b>		

**Tract 9 - NE/4 of SE/4 of Section 23**  
40.000/480.000 = 0.08333333

Owner	TRGWI	UGWI	TRNRI	UNRI	Type	Comments
John Draper Brantley, Jr.	0.00000000	0.00000000	0.07604854	0.00633738	RI	
Merland, Inc.	0.00000000	0.00000000	0.07604854	0.00633738	RI	
Merland, Inc.	0.00000000	0.00000000	0.04749167	0.00395764	RI	
Dobra Kay Primera	0.00000000	0.00000000	0.00208333	0.00017361	NPRI	
Ricky D. Raindl	0.00000000	0.00000000	0.00208334	0.00017361	NPRI	
Robert Mitchell Raindl	0.00000000	0.00000000	0.00114583	0.00009549	NPRI	
Brent Mitchell Raindl	0.00000000	0.00000000	0.00031250	0.00002604	NPRI	
Brady Lynn Raindl	0.00000000	0.00000000	0.00031250	0.00002604	NPRI	
Brandi Blair Raindl	0.00000000	0.00000000	0.00031250	0.00002604	NPRI	
Morris E. Schertz	0.00000000	0.00000000	0.00625000	0.00052083	NPRI	
Mittie Beth Hayes	0.00000000	0.00000000	0.00125000	0.00010417	NPRI	
Marion Jane Gordon	0.00000000	0.00000000	0.00125000	0.00010417	NPRI	
George McBeath Tracy	0.00000000	0.00000000	0.00125000	0.00010417	NPRI	
Susie Belle Bindel	0.00000000	0.00000000	0.00125000	0.00010417	NPRI	
Cynthia Fay Lee	0.00000000	0.00000000	0.00125000	0.00010417	NPRI	
William Robert Paape	0.00000000	0.00000000	0.00114425	0.00009535	ORI	
Kerry Lynn Paape	0.00000000	0.00000000	0.00114425	0.00009535	ORI	
TLW Investments, LLC	0.02500000	0.00208333	0.01954153	0.00162846	WI	
Chevron U.S.A., Inc.	0.97500000	0.08125000	0.75983122	0.06331927	WI	
<b>Total</b>	<b>1.00000000</b>	<b>0.08333333</b>	<b>1.00000000</b>	<b>0.08333333</b>		

**Tract 10 - SW/4 of SE/4 of Section 23**  
40.000/480.000 = 0.08333333

Owner	TRGWI	UGWI	TRNRI	UNRI	Type	Comments
Linville D. Williams	0.00000000	0.00000000	0.01423611	0.00118634	RI	
GB Williams Properties, LLC	0.00000000	0.00000000	0.01423611	0.00118634	RI	
Stephen Frank Williams, Jr.	0.00000000	0.00000000	0.04548610	0.00379051	RI	
Estate of Cella B. Milavec	0.00000000	0.00000000	0.02118056	0.00176505	RI	
James W. Williams	0.00000000	0.00000000	0.01423611	0.00118634	RI	
Estate of Lawrence P. Williams	0.00000000	0.00000000	0.01423611	0.00118634	RI	
Lovella Kilman	0.00000000	0.00000000	0.00711806	0.00059317	RI	
Melissa McCarthy fka Melissa Breaux fka Lisa Williams	0.00000000	0.00000000	0.00711806	0.00059317	RI	
Linda Sue Williams Militello	0.00000000	0.00000000	0.00423611	0.00035301	RI	
James Clay Williams	0.00000000	0.00000000	0.00423611	0.00035301	RI	
Terry Lee Williams	0.00000000	0.00000000	0.00423611	0.00035301	RI	
Belinda Sue Williams aka Belinda Raines	0.00000000	0.00000000	0.00423611	0.00035301	RI	
Lanora Sue Williams Allomong	0.00000000	0.00000000	0.00423611	0.00035301	RI	
MRC Permian Company	0.00000000	0.00000000	0.00711806	0.00059317	RI	
Martha Joy Stribling	0.00000000	0.00000000	0.00237268	0.00019772	RI	
John D. Stribling	0.00000000	0.00000000	0.00237268	0.00019772	RI	
Margaret Stribling	0.00000000	0.00000000	0.00079090	0.00006591	RI	
Robert Duncan Cain, Jr.	0.00000000	0.00000000	0.00079090	0.00006591	RI	
Salem Pecos Stribling	0.00000000	0.00000000	0.00079090	0.00006591	RI	
Margaret L. Fate	0.00000000	0.00000000	0.01423611	0.00118634	RI	
William Robert Paape	0.00000000	0.00000000	0.00126953	0.00010579	ORI	
Kerry Lynn Paape	0.00000000	0.00000000	0.00126953	0.00010579	ORI	
Chevron U.S.A., Inc.	1.00000000	0.08333333	0.80996094	0.06749675	WI	
<b>Total</b>	<b>1.00000000</b>	<b>0.08333333</b>	<b>1.00000000</b>	<b>0.08333333</b>		

**Tract 11 - SE/4 of SE/4 of Section 23**  
40.000/480.000 = 0.08333333

Owner	TRGWI	UGWI	TRNRI	UNRI	Type	Comments
Linville D. Williams	0.00000000	0.00000000	0.01423611	0.00118634	RI	
GB Williams Properties, LLC	0.00000000	0.00000000	0.01423611	0.00118634	RI	

Stephen Frank Williams, Jr.	0.00000000	0.00000000	0.04548610	0.00379051	RI
Estate of Cella B. Milavec	0.00000000	0.00000000	0.02118056	0.00176505	RI
James W. Williams	0.00000000	0.00000000	0.01423611	0.00118634	RI
Estate of Lawrence P. Williams	0.00000000	0.00000000	0.01423611	0.00118634	RI
Lovella Kilman	0.00000000	0.00000000	0.00711806	0.00059317	RI
Melissa McCarthy fka Melissa Breaux fka Lisa Williams	0.00000000	0.00000000	0.00711806	0.00059317	RI
Linda Sue Williams Militello	0.00000000	0.00000000	0.00423611	0.00035301	RI
James Clay Williams	0.00000000	0.00000000	0.00423611	0.00035301	RI
Terry Lee Williams	0.00000000	0.00000000	0.00423611	0.00035301	RI
Belinda Sue Williams aka Belinda Raines	0.00000000	0.00000000	0.00423611	0.00035301	RI
Lanora Sue Williams Allomong	0.00000000	0.00000000	0.00423611	0.00035301	RI
MRC Permian Company	0.00000000	0.00000000	0.00711806	0.00059317	RI
Martha Joy Stribling	0.00000000	0.00000000	0.00237268	0.00019772	RI
John D. Stribling	0.00000000	0.00000000	0.00237268	0.00019772	RI
Margaret Stribling	0.00000000	0.00000000	0.00079090	0.00006591	RI
Robert Duncan Cain, Jr.	0.00000000	0.00000000	0.00079090	0.00006591	RI
Salem Pecos Stribling	0.00000000	0.00000000	0.00079090	0.00006591	RI
Margaret L. Fate	0.00000000	0.00000000	0.01423611	0.00118634	RI
William Robert Paape	0.00000000	0.00000000	0.00126953	0.00010579	ORI
Kerry Lynn Paape	0.00000000	0.00000000	0.00126953	0.00010579	ORI
TLW Investments, LLC	0.02500000	0.00208333	0.02031250	0.00169271	WI
Chevron U.S.A., Inc.	0.97500000	0.08125000	0.78964844	0.06580404	WI
<b>Total</b>	<b>1.00000000</b>	<b>0.08333333</b>	<b>1.00000000</b>	<b>0.08333333</b>	



**Kelly Rau**  
Land Representative

**Chevron U.S.A. Inc.**  
1400 Smith Street  
Houston, Texas 77002  
Tel 713.372.7411  
Kelly.Rau@chevron.com

**VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED**

April 9, 2019

McMullen Minerals LLC  
P. O. Box 670857  
Fort Worth, TX 76147

**RE: Proposal to Drill  
CB BERU 23 14 FEE 06 301H  
CB BERU 23 14 FEE 06 302H  
CB BERU 23 14 FEE 06 401H  
CB BERU 23 14 FEE 06 402H  
CB BERU 23 14 FEE 06 403H  
Section 23, Township 23 South, Range 28 East and  
Section 14, Township 23 South, Range 28 East, N.M.P.M.,  
Eddy County, New Mexico**

Dear Working Interest Owner:

Chevron U.S.A. Inc. (“Chevron”) hereby proposes to drill the CB BERU 23 14 FEE 06 301H well (“Well #1”), CB BERU 23 14 FEE 06 302H well (“Well #2”), CB BERU 23 14 FEE 06 401H well (“Well #3 CB BERU 23 14 FEE 06 402H (“Well #4”), and the CB BERU 23 14 FEE 06 403H (“Well #5) at a legal location in Section 23, Township 23 South, Range 28 East and Section 14, Township 23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico. Chevron will develop this area by pad drilling.

The intended surface hole location for the wells are as follows: 470’ FSL, 900’ FEL for Well #1, 470’ FSL, 850’ FEL for Well #2, 470’ FSL, 925’ FEL for Well #3, 470’ FSL, 875’ FEL for Well #4, and 470’ FSL, 825’ FEL for Well #5, all in Section 23, Township 23 South, Range 28 East.

The intended bottom hole location are as follows: 2,615’ FSL, 1,785’ FEL for Well #1, 2,615’ FSL, 785’ FEL for Well #2, 2,615’ FSL, 2,310’ FEL for Well #3, 2,615’ FSL, 1,260’ FEL for Well #4, and 2,615’ FSL, 330’ FEL for Well #5, all in Section 14, Township 23 South, Range 28 East.

Well #1 is proposed to drill vertically to a depth of approximately 9,235’ and horizontally in a southern direction within its targeted formation to the referenced bottom hole location. Total measured depth of the wells is proposed to be approximately 17,116’ from surface to terminus.

Well #2 is proposed to drill vertically to a depth of approximately 9,254’ and horizontally in a southern direction within its targeted formation to the referenced bottom hole location. Total measured depth of the wells is proposed to be approximately 17,061’ from surface to terminus



**Chevron North American Exploration**

<b>Well Names:</b> CB BERU 23 14 FEE 06 301H CB BERU 23 14 FEE 06 302H CB BERU 23 14 FEE 06 401H CB BERU 23 14 FEE 06 402H CB BERU 23 14 FEE 06 403H	<b>Field:</b> Culebra Bluff
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**Facilities AFE**

<b>Cost Category</b>	<b>Amount (\$)</b>
Wellpad, Wellhead Hookup, & flowlines	2,910,150
<b>Total</b>	<b>2,910,150</b>
<b>Participation &amp; Authorization</b>	<b>Share (%)      Amount (\$)</b>
	0

<b>Approved (Print Name)</b>	<b>Approved (Signature)</b>
	<b>Date</b>

Chevron North American Exploration			Appropriation Request	
County, State Eddy, NM	Area Culebra Bluff	Duration 5.5	Well Names: CB Beru 23 14 Fee 06 301H CB Beru 23 14 Fee 06 302H CB Beru 23 14 Fee 06 401H CB Beru 23 14 Fee 06 402H CB Beru 23 14 Fee 06 403H	
<b>Rig Mobilization for Pad 8</b>				
Cost Category	Code	Sub-code	Amount (\$)	
Company Labor	6601	0100	\$	13,100
Contract Project Supervision	7000	0200	\$	10,500
Fuel Diesel	7129	0100	\$	23,000
Utilities / Potable Water	7129	0300	\$	-
Casing (tangible)	7190	0022	\$	-
Wellheads (tangible)	7190	0110	\$	-
Materials, Parts, & Supply	7190	0500	\$	4,500
Drilling Fluids	7190	1900	\$	5,500
Surface Equipment Rentals	7230	0100	\$	18,400
Well Service Equipment Rentals	7230	0200	\$	20,000
Rig Rentals	7230	0800	\$	-
Transportation Services, Land & Marine	7340	0300	\$	5,000
Rig Work	7440	0001	\$	71,000
Solid Waste Disposal	7420	0300		
Mobilization / De-Mobilization	7440	0003	\$	302,000
Directional Survey & Services	7440	0006		
Drill-Pipe Rental & Bits	7440	0007		
Coring	7440	0017		
Testing	7440	0018		
Logging Wireline	7440	0019		
Logging While Drilling (LWD)	7440	0020		
Logging Mud	7440	0021		
Cementing	7440	0024		
Sitework / Locations	7450	0021	\$	27,000
			<b>Total</b>	<b>\$ 500,000</b>
<b>Participation &amp; Authorization</b>		<b>Share (%)</b>	<b>Amount (\$)</b>	
			\$0	
<b>Approved (Print Name)</b>		<b>Approved (Signature)</b>		
		<b>Date</b>		

Chevron North American Exploration			
<b>County, State</b>	<b>Field</b>	<b>Well Names:</b>	
Eddy, NM	Delaware Basin	CB Beru 23 14 Fee 06 301H	
<b>Area</b>	<b>Objective</b>	<b>Duration (days)</b>	
Culebra Bluff	Third Bone Spring	25.00	
Drilling AFE			
Cost Category	Code	Sub-code	Amount (\$)
Company Labor	6601	0100	\$ 90,000
Contract Project Supervision	7000	0200	\$ 22,000
Fuel Diesel	7129	0100	\$ 115,000
Utilities / Potable Water	7129	0300	\$ 8,000
Casing (tangible)	7190	0022	\$ 730,000
Wellheads (tangible)	7190	0110	\$ 30,629
Materials, Parts, & Supply	7190	0500	\$ 32,033
Drilling Fluids	7190	1900	\$ 350,000
Surface Equipment Rentals	7230	0100	\$ 180,000
Well Service Equipment Rentals	7230	0200	\$ 135,000
Rig Rentals	7230	0800	\$ 5,000
Transportation Services, Land & Marine	7340	0300	\$ 43,000
Rig Work	7440	0001	\$ 525,000
Mobilization / De-Mobilization	7440	0003	\$ -
Solid Waste Disposal	7420	0300	\$ 90,000
Directional Survey & Services	7440	0006	\$ 307,954
Drill-Pipe Rental & Bits	7440	0007	\$ 79,000
Coring	7440	0017	\$ -
Testing	7440	0018	\$ -
Logging Wireline	7440	0019	\$ -
Logging While Drilling (LWD)	7440	0020	\$ -
Logging Mud	7440	0021	\$ -
Cementing	7440	0024	\$ 160,000
Sitework / Locations	7450	0021	\$ 28,384
<b>Total</b>			<b>\$ 2,931,000</b>
Participation & Authorization		Share (%)	Amount (\$)
			\$0.00
Approved (Print Name)		Approved (Signature)	
		Date	

Chevron North American Exploration			Appropriation Request	
State	Duration (days)	Area	Well Names:	
NM	19.6	Culebra Bluff	CB BERU 23 14 FEE 06 301H	
<b>Completions AFE- Third Bone Spring</b>				
<b>Cost Category</b>				<b>Amount (\$)</b>
PERF Phase				\$ 103,303
MOVEON Phase				\$ 102,078
FRACHYD Phase				\$ 2,080,083
MOVEOFF Phase				\$ 29,449
RU Phase				\$ 80,841
CSGCLNOUT Phase				\$ 132,731
RD Phase				\$ 40,421
Artificial Lift Prep.				\$ 75,000
Artificial Lift				\$ 240,000
Water				\$ 457,339
			<b>Total</b>	<b>\$ 3,341,245</b>
<b>Participation &amp; Authorization</b>				
<b>Participation &amp; Authorization</b>			<b>Share (%)</b>	<b>Amount (\$)</b>
				\$0.00
<b>Approved (Print Name)</b>			<b>Approved (Signature)</b>	
			<b>Date</b>	

Chevron North American Exploration			
<b>County, State</b>	<b>Field</b>	<b>Well Names:</b>	
Eddy, NM	Delaware Basin	CB Beru 23 14 Fee 06 302H	
<b>Area</b>	<b>Objective</b>	<b>Duration (days)</b>	
Culebra Bluff	Third Bone Spring	25.00	
Drilling AFE			
Cost Category	Code	Sub-code	Amount (\$)
Company Labor	6601	0100	\$ 90,000
Contract Project Supervision	7000	0200	\$ 22,000
Fuel Diesel	7129	0100	\$ 115,000
Utilities / Potable Water	7129	0300	\$ 8,000
Casing (tangible)	7190	0022	\$ 730,000
Wellheads (tangible)	7190	0110	\$ 30,629
Materials, Parts, & Supply	7190	0500	\$ 32,033
Drilling Fluids	7190	1900	\$ 350,000
Surface Equipment Rentals	7230	0100	\$ 180,000
Well Service Equipment Rentals	7230	0200	\$ 135,000
Rig Rentals	7230	0800	\$ 5,000
Transportation Services, Land & Marine	7340	0300	\$ 43,000
Rig Work	7440	0001	\$ 525,000
Mobilization / De-Mobilization	7440	0003	\$ -
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Logging While Drilling (LWD)	7440	0020	\$ -
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		<b>Total</b>	<b>\$ 2,931,000</b>
Participation & Authorization		Share (%)	Amount (\$)
			\$0.00
Approved (Print Name)		Approved (Signature)	
		Date	

Chevron North American Exploration			Appropriation Request	
State	Duration (days)	Area	Well Names:	
NM	19.6	Culebra Bluff	CB BERU 23 14 FEE 06 302H	
<b>Completions AFE- Third Bone Spring</b>				
<b>Cost Category</b>				<b>Amount (\$)</b>
PERF Phase				\$ 103,303
MOVEON Phase				\$ 102,078
FRACHYD Phase				\$ 2,080,083
MOVEOFF Phase				\$ 29,449
RU Phase				\$ 80,841
CSGCLNOUT Phase				\$ 132,731
RD Phase				\$ 40,421
Artificial Lift Prep.				\$ 75,000
Artificial Lift				\$ 240,000
Water				\$ 457,339
			<b>Total</b>	<b>\$ 3,341,245</b>
<b>Participation &amp; Authorization</b>				
<b>Participation &amp; Authorization</b>			<b>Share (%)</b>	<b>Amount (\$)</b>
				\$0.00
<b>Approved (Print Name)</b>			<b>Approved (Signature)</b>	
			<b>Date</b>	

**Case No's: 21294, 21295, and 21296**

**Chronology of Contact with Non-Joined Working Interests & Unleased Mineral Owners**

All Working Interest and Unleased Mineral Owners received ballot letter with AFEs for all six wells, which were sent by USPS tracked overnight mail on 4/10/2019.

- Alpha Permian Resources LLC
  - Had and continue to have ongoing email and phone conversations starting in April 2020
- Uplift Energy LLC
  - Had email conversations in April 2020
- TLW Investments LLC
  - Had email conversations in April 2020
- BK Exploration LLC
  - Has email conversations in April 2020

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATIONS OF CHEVRON U.S.A.  
INC. FOR COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO.**

**CASE NOS. 21294, 21295**

**AFFIDAVIT OF KARL BLOOR  
IN SUPPORT OF CASE NOS. 21294 & 21295**

Karl Bloor, of lawful age and being first duly sworn, declares as follows:

1. My name is Karl Bloor. I work for Chevron USA Inc. ("Chevron") as a Geologist.
2. I have not previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum geology matters. I graduated from San Diego State University with a B.S. in Geological Sciences in 2011, and from San Diego State University with a Master of Science in Geological Sciences in 2013. Since 2012, I have worked with Chevron as a Geologist, and I have worked in the Permian Basin since the beginning of the year. **Chevron Exhibit D-1** is a copy of my resume reflecting my education and experience in petroleum geology matters. I seek to have my credentials accepted by the Division as an expert petroleum geologist.
3. I am familiar with the applications filed by Chevron in these cases, and I have conducted a geologic study of the lands in the subject areas.
4. In **Case Nos. 21294** and **21295**, Chevron is targeting the Bone Spring formation.
5. **Chevron Exhibit D-2** is a project location map outlining the sections comprising the proposed spacing units in **Case Nos. 21294** and **21295**.
6. **Chevron Exhibit D-3** is a subsea structure map that I prepared off the top of the Third Bone Spring Structure. Within Sections 14 and 23, there are red lines on the map that reflect the path of the proposed wellbores for the **CB BERU 23 14 FEE 06 #301H Well** and the **CB**

**BEFORE THE OIL CONSERVATION DIVISION**

Santa Fe, New Mexico

**Exhibit No. D**

Submitted by: **Chevron U.S.A. Inc.**

Hearing Date: June 11, 2020

Case Nos. 21294-21295

**BERU 23 14 FEE 06 #302H Well.** The contour interval is 50 feet. The structure map shows that the Third Bone Spring Structure is dipping gently to the East. The structure appears consistent in this section. I do not observe any faulting, pinchouts, or other geologic hazards to developing a horizontal well.

7. **Chevron Exhibit D-4** is a map that shows the location of the three wells that were used to construct a cross-section from A to A'. I consider these wells to be representative of the geology of the area.

8. **Chevron Exhibit D-5** is a stratigraphic cross section prepared by me for the three representative wells from A to A'. The exhibit shows logs for gamma ray and resistivity for the wells. The proposed target interval in the Third Bone Spring for the **CB BERU 23 14 FEE 06 #301H Well** and the **CB BERU 23 14 FEE 06 #302H Well** is labeled and depicted with a green arrow. The logs in the cross-section demonstrate that the targeted interval within the Bone Spring formation is consistent in thickness, across the entire spacing unit.

9. Based on my geologic study of the areas, I have not identified any geologic impediments to drilling horizontal wells in the area.

10. In my opinion, each tract comprising the proposed spacing units will be productive and contribute more-or-less equally to production from the wellbores.

11. In my opinion, the stand-up orientation of the proposed wells is the preferred orientation for horizontal well development in this area and is appropriate to efficiently and effectively develop the subject acreage.

12. In my opinion, the granting of Chevron's applications in these cases is in the best interest of conservation, the prevention of waste, and protection of correlative rights.

13. **Chevron Exhibits D-1 through D-5** were either prepared by me or compiled under my direction and supervision.

FURTHER AFFIANT SAYETH NOT.

*[Handwritten Signature]*

KARL BLOOR

STATE OF TEXAS            )  
  )  
COUNTY OF HARRIS        )

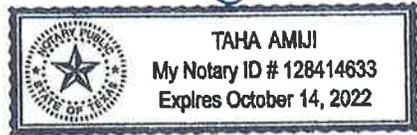
SUBSCRIBED and SWORN to before me this 8<sup>th</sup> day of June 2020 by Karl Bloor.

*[Handwritten Signature]*

NOTARY PUBLIC

My Commission Expires:

10/14/2022



# Karl Bloor

Geologist, Chevron North America

10206 Peytons Grace Lane  
Cypress, TX 77433  
Karl.Bloor@Chevron.com

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## EXPERIENCE

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**Lead Development Geologist** **2020-present**  
**Mid-Continent, Chevron North America, Houston, TX**

- Lead development geologist for Culebra Bluff (New Mexico Delaware Basin) development area
  - Generate well landing strategies for key development intervals
  - Incorporate well log analysis, seismic interpretation, structural mapping, in-depth petrophysical analysis, and offset production data into landing recommendations
- Led geologic efforts to define/update regional extents of multiple Wolfcamp intervals
  - Collaborated with reservoir engineers to understand geologic drivers for production
  - Led an effort to facilitate delivery of regional basin model maps

**Exploration Geologist** **2017-2020**  
**Gulf of Mexico, Chevron North America, Houston, TX**

- Focused on operated and non-operated deep water “near-field” tie-back prospects
  - Incorporated seismic interpretation and attribute analysis with well log interpretation to generate new prospective intervals around existing fields
  - Evaluated farm-in opportunities, made recommendations to participate/not participate
  - Provided seismic proposals to management for review
- Lead exploration geologist for Esoc discovery well
  - Evaluated and generated exploration zones using seismic interpretation and well log analysis
  - Successfully led subsurface marketing effort to sell down a portion of our working interest
  - Monitored drilling, provided inputs to formation evaluation plan

**Operations Geologist** **2013-2017**  
**Gulf of Mexico, Chevron North America, Houston, TX**

- Planned and drilled deep water exploration and appraisal wells, primarily responsible for subsurface hazards and pore pressure prediction
  - Incorporated seismic interpretation and well log analysis to influence casing point selection
  - Responsible for daily monitoring of drilling activities, influencing mud-weight decisions, provided look-back documentation

**Earth Science Intern** **Summer 2012**  
**Mid-Continent, Chevron North America, Midland, TX**

- Operational and production geology in the Permian Basin
  - Incorporated digital and paper logs to generate geologic framework of 3 conventional development areas
  - Generated recommendations for workovers and completions

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## EDUCATION & TRAINING

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**Extensive in-house and external Chevron subsurface geologic training** **2013-present**  
**MSc Degree, San Diego State University, San Diego, CA** **June 2013**

- Thesis: Seismic Geomorphology of the Miocene Carbonate Platform, Browse Basin, NW Australia

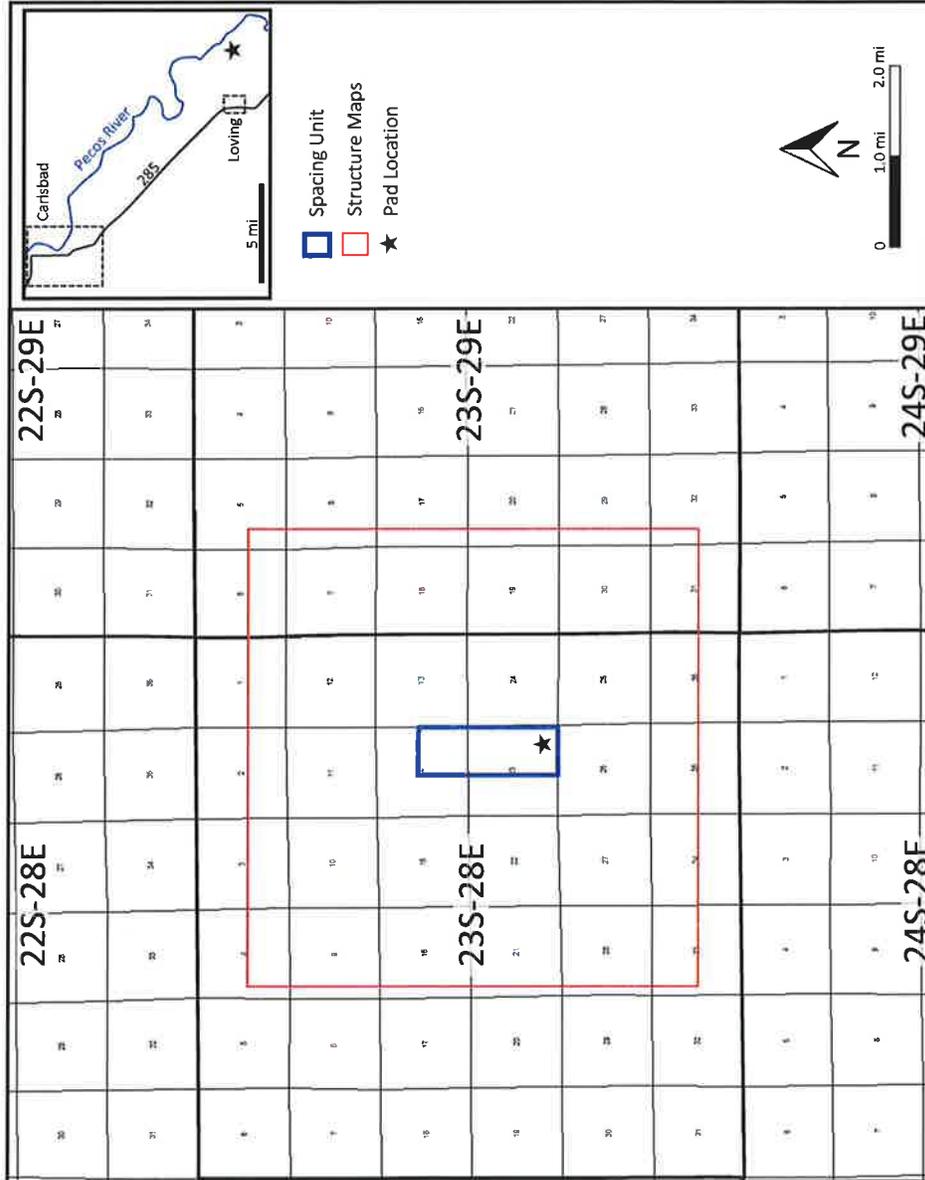
**BSc Degree, San Diego State University, San Diego CA**

- Thesis: Indications of a Geothermal Resource near Santa Fe, New Mexico

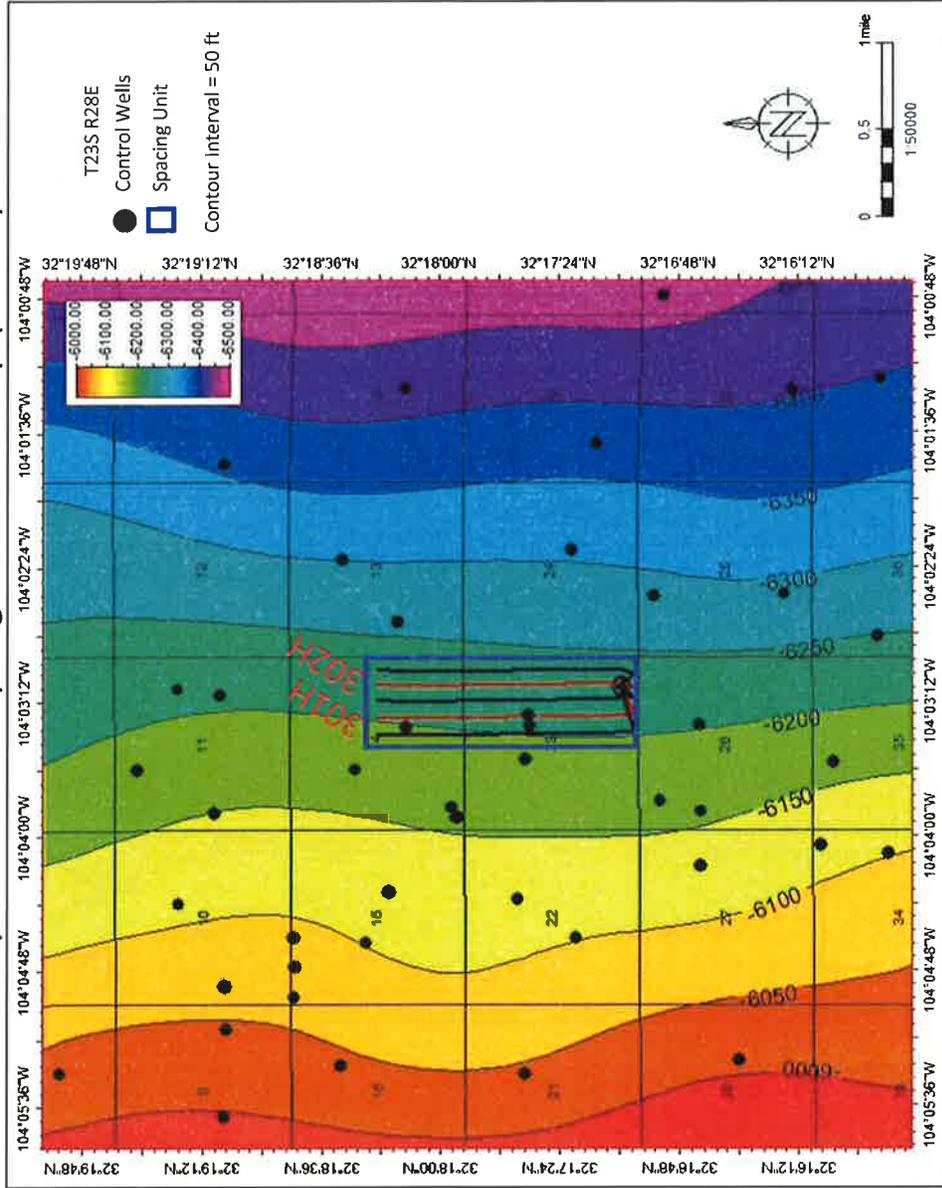
**June 2011**  
BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
**Exhibit No. D1**  
Submitted by: **Chevron U.S.A. Inc.**  
Hearing Date: June 11, 2020  
Case Nos. 21294-21295

# CB BERU 23 14 FEE 06

## Project Locator Map



# CB BERU 23 14 FEE 06 (301H, 302H) Top Third Bone Spring Structure Map (SSTVD)

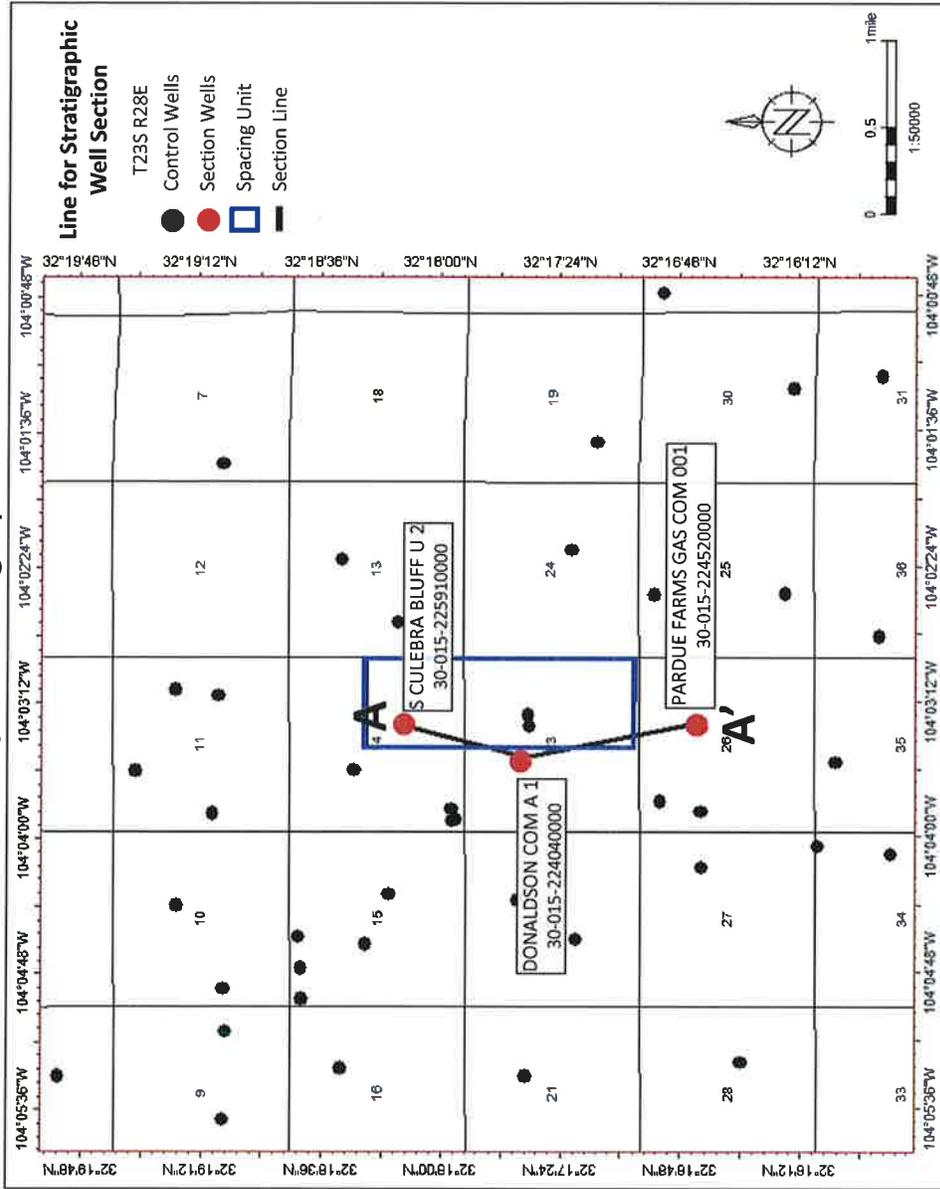


BEFORE THE OIL CONSERVATION DIVISION  
 Santa Fe, New Mexico  
 Exhibit No. D3  
 Submitted by: Chevron U.S.A. Inc.  
 Hearing Date: June 11, 2020  
 Case Nos. 21294-21295

- The Third Bone Spring structure dips gently ~1.2° down to the East and is very consistent across the proposed area.
- Planned wells will be drilled from South to North parallel to the strike of the structure, minimizing well complexity.

# CB BERU 23 14 FEE 06

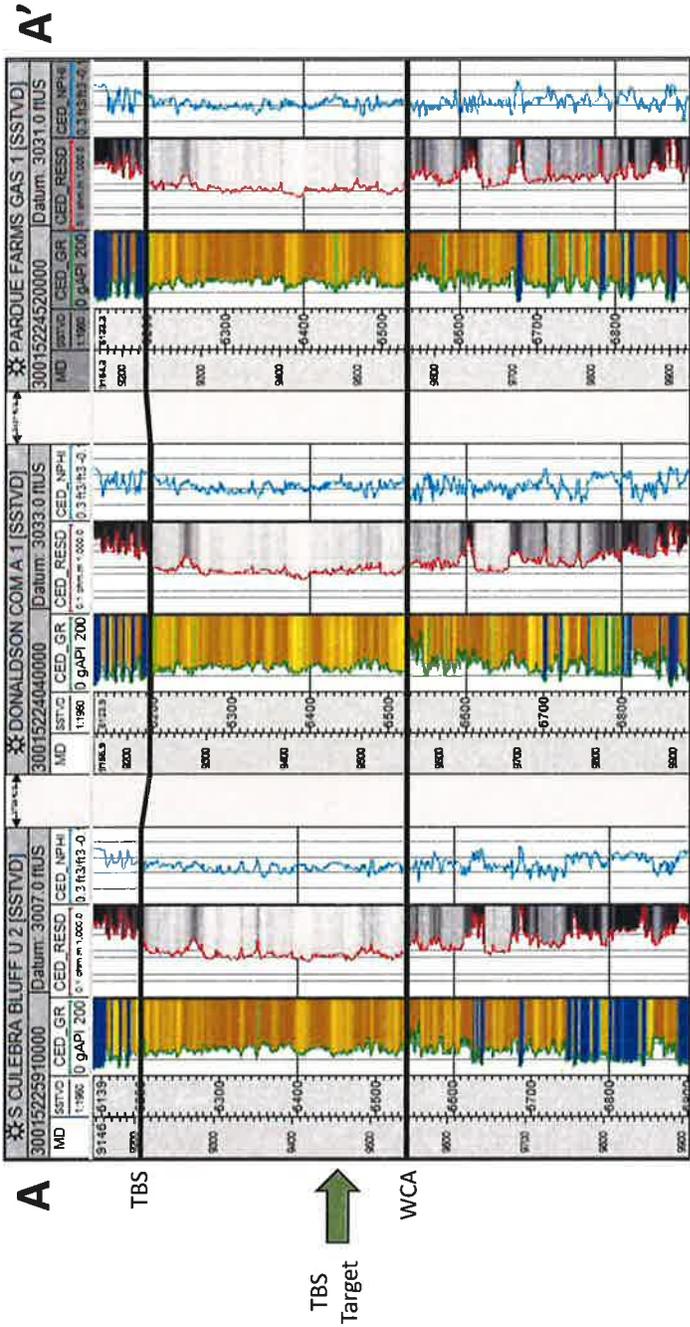
## Location Map of Stratigraphic Well Section



# CB BERU 23 14 FEE 06 (301H, 302H)

## Stratigraphic Well Section

- The well section is flattened on the top of the Wolfcamp A.
- The target interval is defined by the green arrow.
- This stratigraphic well section demonstrates the Third Bone Spring target interval to be consistent in thickness and quality across the proposed area.



**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF CHEVRON U.S.A.  
INC. FOR COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO.**

**CASE NOS. 21294-21295**

**AFFIDAVIT**

STATE OF NEW MEXICO    )  
  ) ss.  
COUNTY OF SANTA FE    )

Kaitlyn A. Luck, attorney in fact and authorized representative of Chevron U.S.A., Inc., the Applicant herein, being first duly sworn, upon oath, states that the above-referenced Applications have been provided under the notice letters and proof of receipts attached hereto.

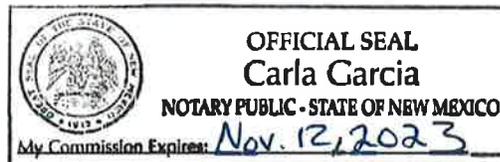
  
\_\_\_\_\_  
Kaitlyn A. Luck

SUBSCRIBED AND SWORN to before me this 9th day of June, 2020 by Kaitlyn A. Luck.

  
\_\_\_\_\_  
Notary Public

My Commission Expires:

Nov. 12, 2023





**Kaitlyn A. Luck**  
**Associate**  
Phone (505) 954-7286  
kaluck@hollandhart.com

May 22, 2020

**VIA CERTIFIED MAIL**  
**CERTIFIED RECEIPT REQUESTED**

**TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS**

**Re: Application of Chevron U.S.A. Inc. for compulsory pooling,  
Eddy County, New Mexico.  
CB BERU 23 14 FEE 06 #301H Well**

Ladies & Gentlemen:

This letter is to advise you that Chevron U.S.A. Inc. has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on June 11, 2020, and the status of the hearing can be monitored through the Division's website at <http://www.emnrd.state.nm.us/ocd/>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

**During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. To participate in the electronic hearing, please see the instructions posted on the OCD Hearings website: <http://www.emnrd.state.nm.us/OCD/announcements.html>.**

Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Kelly Rau, at 713-372-7411, or [Kelly.Rau@chevron.com](mailto:Kelly.Rau@chevron.com).

Sincerely,

A handwritten signature in blue ink, appearing to read "Kaitlyn Luck".

Kaitlyn A. Luck  
ATTORNEY FOR CHEVRON U.S.A. INC.



**Kaitlyn A. Luck**  
**Associate**  
Phone (505) 954-7286  
kaluck@hollandhart.com

May 22, 2020

**VIA CERTIFIED MAIL**  
**CERTIFIED RECEIPT REQUESTED**

**TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS**

**Re: Application of Chevron U.S.A. Inc. for compulsory pooling,  
Eddy County, New Mexico.  
CB BERU 23 14 FEE 06 #302H Well**

Ladies & Gentlemen:

This letter is to advise you that Chevron U.S.A. Inc. has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on June 11, 2020, and the status of the hearing can be monitored through the Division's website at <http://www.emnrd.state.nm.us/ocd/>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

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Sincerely,

A handwritten signature in blue ink, appearing to read "Kaitlyn Luck".

Kaitlyn A. Luck  
ATTORNEY FOR CHEVRON U.S.A. INC.

Chevron CB BERU 14 Fee 06 Wells 301H, 302H  
Case Nos. 21294-21295 Postal Delivery Report

TrackingNo	ToName	DeliveryAddress	City	State	Zip	USPS_Status
9414810898765060103569	Thunder Moon Resources, LLC	PO Box 180573	Dallas	TX	75218-0573	Your item was delivered at 12:37 pm on May 29, 2020 in DALLAS, TX 75218.
9414810898765060103583	CapRock Resources, LLC	PO Box 670581	Dallas	TX	75367-0581	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414810898765060103590	Glasgow Oil & Gas Company	PO Box 849	Prosper	TX	75078-0849	Your item was delivered at 9:09 am on June 1, 2020 in PROSPER, TX 75078.
9414810898765060103606	Kerry Lynn Paape	6859 Riverbrook Trce	Columbus	GA	31904-3801	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414810898765060103620	Stroube Energy Corporation	17194 Preston Rd Ste 102 Lb 249	Dallas	TX	75248-1227	Your item departed our USPS facility in ALBUQUERQUE, NM 87101 on June 8, 2020 at 10:18 pm. The item is currently in transit to the destination.
9414810898765060103637	William Robert Paape	1110 Kennan Rd	West Lake Hills	TX	78746-2724	Your item was delivered to an individual at the address at 6:03 pm on May 26, 2020 in AUSTIN, TX 78746.
9414810898765060103644	McMullen Minerals, LLC	PO Box 670857	Fort Worth	TX	76147-76107	Your item was delivered at 10:22 am on May 29, 2020 in FORT WORTH, TX 76107.
9414810898765060103651	BK Exploration Corporation	10159 E 11th St	Tulsa	OK	74128-3058	Your item was delivered to an individual at the address at 10:07 am on June 1, 2020 in TULSA, OK 74128.
9414810898765060103668	TLW Investments, LLC	1001 Fannin St Ste 2020	Houston	TX	77002-6715	Your item was delivered to the front desk, reception area, or mail room at 12:06 pm on May 29, 2020 in HOUSTON, TX 77002.
9414810898765060103675	Alpha Permian Resources, LLC	PO Box 10701	Midland	TX	79702-7701	Your item was delivered at 2:34 pm on June 2, 2020 in MIDLAND, TX 79701.
9414810898765060103682	Uplift Energy, LLC	PO Box 10702	Midland	TX	79702-7702	Your item was delivered at 2:34 pm on June 2, 2020 in MIDLAND, TX 79701.

**Affidavit of Publication**

Ad # 0004207157

**This is not an invoice**

**HOLLAND & HART**  
POBOX 2208

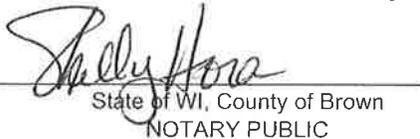
**SANTA FE, NM 87504**

I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

05/27/2020

  
\_\_\_\_\_  
Legal Clerk

Subscribed and sworn before me this May 27, 2020:

  
\_\_\_\_\_  
State of WI, County of Brown  
NOTARY PUBLIC

8-25-23  
\_\_\_\_\_  
My commission expires

**SHELLY HORA**  
Notary Public  
State of Wisconsin

AJ # 0004207157  
PO #: 4207157  
# of Affidavits 1

**This is not an invoice**

**BEFORE THE OIL CONSERVATION DIVISION**  
Santa Fe, New Mexico  
**Exhibit No. F**  
Submitted by: **Chevron U.S.A. Inc.**  
Hearing Date: June 11, 2020  
Case Nos. 21294-21295

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES  
DEPARTMENT OIL CONSERVATION DIVISION  
SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following case. During the COVID-19 Public Health Emergency, state buildings are closed to the public and Division hearings will be conducted remotely. The remote electronic public hearing will be conducted remotely on the following case. The hearing will be conducted on Thursday, June 11, 2020, beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted below. The docket may be viewed at <http://www.emnrd.state.nm.us/OCD/hearings.html> or obtained from Marlene Salvidrez, at [Marlene.Salvidrez@state.nm.us](mailto:Marlene.Salvidrez@state.nm.us). Documents filed in the case may be viewed at <http://ocdimage.emnrd.state.nm.us/imaging/CaseFileCriteria.aspx>. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Marlene Salvidrez at [Marlene.Salvidrez@state.nm.us](mailto:Marlene.Salvidrez@state.nm.us), or the New Mexico Relay Network at 1-800-659-1779, no later than Monday, June 1, 2020.

Persons may view and participate in the hearings through the following link and as indicated below:

Meeting number: 968 329 152  
Password: YQe6KZBe3n6  
<https://nmemnrd.webex.com/nmemnrd/j.php?MTID=mb3dd90721ccc17207709b8c71dc2ac1>

Join by video system  
Dial 968329152@nmemnrd.webex.com  
You can also dial 173.243.2.68 and enter your meeting number.

Join by phone  
+1-408-418-9388 United States Toll  
Access code: 968 329 152

**STATE OF NEW MEXICO TO:  
All named parties and persons  
having any right, title, interest  
or claim in the following case  
and notice to the public.**

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All overriding royalty interest owners and pooled parties, including; Belinda Sue Williams aka Belinda Raines, her heirs and devisees; Bogle Oil, Inc.; BX4, LLC; Cheryl Beck, her heirs and devisees; Concepcion C. Onsurez Revocable Trust; Crystal A. Howard, her heirs and devisees; Danielle Levine-Baum, her heirs and devisees; Darrin M. Margulies Trust; David L. Margulies and Gloria S. Margulies Trust; El Rojo, L.L.C.; Emil Berger Trust; Estate of Cella B. Milavec, her heirs and devisees; Estate of Lawrence P. Williams, his heirs and devisees; GB Williams Properties, LLC; Greg Martinez, his heirs and devisees; Harvey R. Hicks, Jr., his heirs and devisees; Heather Holesapple Oil, Gas and Mineral Management; Howard Family Resources, LLC; Jack Austin Richardson, his heirs and devisees; James Clay Williams, his heirs and devisees; James W. Williams, his heirs and devisees; Joan W. Clem, her heirs and devisees; Joe A. Clem, his heirs and devisees; John D. Stribling, his heirs and devisees; John Draper Brantley, Jr., his heirs and devisees; John Michael & Marion Richardson, their heirs and devisees; Johnny L. Reid, husband of, & Jackie L. Reid, as JTS, their heirs and devisees; Judith Clem Hamilton, her heirs and devisees; Julee Margulies-Metz, her heirs and devisees; Lanora Sue Williams Allomong, her heirs and devisees; Leslie B. Einstein Trust; Linda Sue Williams Militello, her heirs and devisees; Linville D. Williams, his heirs and devisees; Lovella Kilman, her heirs and devisees; Margaret L. Fate, her heirs and devisees; Margaret Stribling, her heirs and devisees; Mark D. Howard, his heirs and devisees; Marsha Sue Kantor, her heirs and devisees; Martha Joy Stribling, her heirs and devisees; Melinda Thompson, her heirs and devisees; Melissa McCarthy fka Melissa Breaux fka Lisa Williams, her heirs and devisees; Merland, Inc.; MRC Permian Company; Pegasus Resources, LLC; Renee Ann Levine-Blonder, her heirs and devisees; Richard Holesapple Revocable Trust; Robert Duncan Cain, Jr., his heirs and devisees; Ross Duncan Properties, LLC; Roy A. Howard, his heirs and devisees; Salem Pecos Stribling, his/her heirs and devisees; Sammy King Price, his heirs and devisees; Shayna Levine-Hoffman, her heirs and devisees; Solomon N. Grover Trust; Stennis Family Trust H; Stephen Frank Williams, Jr., his heirs and devisees; Terry Lee Williams, his heirs and devisees; Tommy Lee Pierce, his heirs and devisees; Tundra AD3, PL; Urquidez Family Trust; Valdez Family Trust; 2006 Revocable Trust;

Rainny Living Trust; Valdez Rainny 2000 Irrevocable Trust; William M. Baker and Francine L. Baker Family Trust; Brady Lynn Raindl, his heirs and devisees; Brandi Blair Raindl, her heirs and devisees; Brent Mitchell Raindl, his heirs and devisees; Cynthia Fay Lee, her heirs and devisees; Debra Kay Primera, her heirs and devisees; George McBeath Tracy, his heirs and devisees; Marion Jane Gordon, her heirs and devisees; Mittie Beth Hayes, her heirs and devisees; Morris E. Schertz, his heirs and devisees; Ricky D. Raindl, his heirs and devisees; Robert Mitchell Raindl, his heirs and devisees; Susie Belle Bindel, her heirs and devisees; Thunder Moon Resources, LLC; CapRock Resources, LLC; Glasgow Oil & Gas Company; Kerry Lynn Paape, her heirs and devisees; Strube Energy Corporation; William Robert Paape, his heirs and devisees; McMullen Minerals, LLC; BK Exploration Corporation; TLW Investments, LLC; Alpha Permian Resources, LLC; and Uplift Energy, LLC.

Case No. 21294: Application of Chevron Production Company for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 240-acre horizontal spacing unit comprised of the W/2 E/2 of Section 23 and the W/2 SE/4 of Section 14, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico. The above-referenced unit will be dedicated to the proposed initial CB BERU 23 14 FEE 06 #301H Well, to be horizontally drilled from surface hole locations in the SE/4 SE/4 (Unit P) of Section 23 to bottom hole locations in the SW/4 NE/4 (Unit G) of Section 14. The completed intervals of this well will comply with statewide setbacks for oil wells. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 3 miles southeast of Loving, New Mexico.

#4207157, Current Argus, May 27, 2020

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**Affidavit of Publication**

Ad # 0004207169

**This is not an invoice**

**HOLLAND & HART**  
POBOX 2208

**SANTA FE, NM 87504**

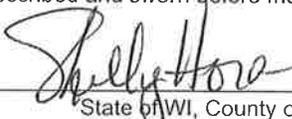
I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

05/27/2020

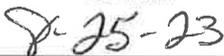


Legal Clerk

Subscribed and sworn before me this May 27, 2020:



State of WI, County of Brown  
NOTARY PUBLIC



My commission expires

**SHELLY HORA**  
Notary Public  
State of Wisconsin

Ad # 0004207169  
PO #: 4207169  
# of Affidavits 1

**This is not an invoice**

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES  
DEPARTMENT OIL CONSERVATION DIVISION  
SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following case. During the COVID-19 Public Health Emergency, state buildings are closed to the public and Division hearings will be conducted remotely. The remote electronic public hearing will be conducted remotely on the following case. The hearing will be conducted on Thursday, June 11, 2020, beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted below. The docket may be viewed at <http://www.emnrd.state.nm.us/OCD/hearings.html> or obtained from Marlene Salvidrez, at [Marlene.Salvidrez@state.nm.us](mailto:Marlene.Salvidrez@state.nm.us). Documents filed in the case may be viewed at <http://ocdimage.emnrd.state.nm.us/imaging/CaseFileCriteria.aspx>. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Marlene Salvidrez at [Marlene.Salvidrez@state.nm.us](mailto:Marlene.Salvidrez@state.nm.us), or the New Mexico Relay Network at 1-800-659-1779, no later than Monday, June 1, 2020.

Persons may view and participate in the hearings through the following link and as indicated below:

Meeting number: 968 329 152  
Password: YQe6KZBe3n6  
<https://nmemnrd.webex.com/nmemnrd/j.php?MTID=mb3dd4b90721ccc17207709b8c71dc2ac1>

Join by video system  
Dial 968329152@nmemnrd.webex.com  
You can also dial 173.243.2.68 and enter your meeting number.

Join by phone  
+1-408-418-9388 United States Toll  
Access code: 968 329 152

**STATE OF NEW MEXICO TO :**  
**All named parties and persons**  
**having any right, title, interest**  
**or claim in the following case**  
**and notice to the public.**

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All overriding royalty interest owners and pooled parties, including; Belinda Sue Williams aka Belinda Raines, her heirs and devisees; Bogle Oil, Inc.; BX4, LLC; Cheryl Beck, her heirs and devisees; Concepcion C. Onsurez Revocable Trust; Crystal A. Howard, her heirs and devisees; Danielle Levine-Baum, her heirs and devisees; Darrin M. Margulies Trust; David L. Margulies and Gloria S. Margulies Trust; El Rojo, L.L.C.; Emil Berger Trust; Estate of Cella B. Milavec, her heirs and devisees; Estate of Lawrence P. Williams, his heirs and devisees; GB Williams Properties, LLC; Greg Martinez, his heirs and devisees; Harvey R. Hicks, Jr., his heirs and devisees; Heather Holesapple Oil, Gas and Mineral Management; Howard Family Resources, LLC; Jack Austin Richardson, his heirs and devisees; James Clay Williams, his heirs and devisees; James W. Williams, his heirs and devisees; Joan W. Clem, her heirs and devisees; Joe A. Clem, his heirs and devisees; John D. Stribling, his heirs and devisees; John Draper Brantley, Jr., his heirs and devisees; John Michael & Marion Richardson, their heirs and devisees; Johnny L. Reid, husband of, & Jackie L. Reid, as JTS, their heirs and devisees; Judith Clem Hamilton, her heirs and devisees; Julee Margulies-Metz, her heirs and devisees; Lanora Sue Williams Allomong, her heirs and devisees; Leslie B. Einstein Trust; Linda Sue Williams Militello, her heirs and devisees; Linville D. Williams, his heirs and devisees; Lovella Kilman, her heirs and devisees; Margaret L. Fate, her heirs and devisees; Margaret Stribling, her heirs and devisees; Mark D. Howard, his heirs and devisees; Marsha Sue Kantor, her heirs and devisees; Martha Joy Stribling, her heirs and devisees; Melinda Thompson, her heirs and devisees; Melissa McCarthy fka Melissa Breaux fka Lisa Williams, her heirs and devisees; Merland, Inc.; MRC Permian Company; Pegasus Resources, LLC; Renee Ann Levine-Blonder, her heirs and devisees; Richard Holesapple Revocable Trust; Robert Duncan Cain, Jr., his heirs and devisees; Ross Duncan Properties, LLC; Roy A. Howard, his heirs and devisees; Salem Pecos Stribling, his/her heirs and devisees; Sammy King Price, his heirs and devisees; Shayna Levine-Hoffman, her heirs and devisees; Solomon N. Grover Trust; Stennis Family Trust H; Stephen Frank Williams, Jr., his heirs and devisees; Terry Lee Williams, his heirs and devisees; Tommy Lee Pierce, his heirs and devisees; Tundra AD3, PL; Urquidez

family living trust; Vaquez Family 2000 Irrevocable Trust; William M. Baker and Francine L. Baker Family Trust; Brady Lynn Raindl, his heirs and devisees; Brandi Blair Raindl, her heirs and devisees; Brent Mitchell Raindl, his heirs and devisees; Cynthia Fay Lee, her heirs and devisees; Debra Kay Primera, her heirs and devisees; George McBeath Tracy, his heirs and devisees; Marion Jane Gordon, her heirs and devisees; Mittie Beth Hayes, her heirs and devisees; Morris E. Schertz, his heirs and devisees; Ricky D. Raindl, his heirs and devisees; Robert Mitchell Raindl, his heirs and devisees; Susie Belle Bindel, her heirs and devisees; Thunder Moon Resources, LLC; CapRock Resources, LLC; Glasgow Oil & Gas Company; Kerry Lynn Paape, her heirs and devisees; Stroube Energy Corporation; William Robert Paape, his heirs and devisees; McMullen Minerals, LLC; BK Exploration Corporation; TLW Investments, LLC; Alpha Permian Resources, LLC; and Uplift Energy, LLC.

Case No. 21295: Application of Chevron Production Company for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 240-acre horizontal spacing unit comprised of the E/2 E/2 of Section 23 and the E/2 SE/4 of Section 14, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico. The above-referenced unit will be dedicated to the proposed initial CB BERU 23 14 FEE 06 #302H Well, to be horizontally drilled from surface hole locations in the SE/4 SE/4 (Unit P) of Section 23 to bottom hole locations in the SE/4 NE/4 (Unit H) of Section 14. The completed intervals of this well will comply with statewide setbacks for oil wells. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 3 miles southeast of Loving, New Mexico.

#4207169, Current Argus, May 27, 2020