

**BEFORE THE OIL CONSERVATION DIVISION
EXAMINER HEARING JULY 09, 2020**

CASE NOS. 21334-21336

BILLIKEN 6-18 FED COM 5H
BILLIKEN 6-18 FED COM 6H
BILLIKEN 6-18 FED COM 10H

LEA COUNTY, NEW MEXICO



**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATIONS OF DEVON ENERGY
PRODUCTION COMPANY, L.P.
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NOS. 21334-21336

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COMPULSORY POOLING APPLICATION CHECKLIST (pdf)

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 21334	APPLICANT'S RESPONSE
Date July 7, 2020	
Applicant	Devon Energy Production Company, L.P.
Designated Operator & OGRID (affiliation if applicable)	6137
Applicant's Counsel:	Holland & Hart LLP
	Application of Devon Energy Production Company, L.P. for Compulsory Pooling, Lea County, New Mexico
Entries of Appearance/Intervenors:	
Well Family	Billiken wells
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Entire formatin
Pool Names and Pool Codes:	WC-025 G-08 S253534O;Bone Spring Pool (97088) WC-025 G-08 S263412K;Bone Spring Pool (96672)
Well Location Setback Rules:	Statewide rules
Spacing Unit Size:	405-acres, more or less
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	405-acres, more or less
Building Blocks:	quarter-quarter sections
Orientation:	North-South
Description: TRS/County	Lots 1-4 (W/2 W/2 equivalent) of irregular Sections 6 and 7; Lots 1-2 (W/2 NW/4 equivalent) of irregular Section 18, NMPM, Lea County, New Mexico.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	EXHIBIT A-3
Well(s)	

Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	EXHIBIT A-1 (C-102 plats)
Well #1	Billiken 6-18 Fed Com 5H Well (API No. 30-015-pending): SHL: 311 FNL and 578 FWL (Lot 1) of Section 6, BHL: 2620 FNL and 360 FWL (Lot 2) of Section 18, Township 26 South, Range 35 East, Completion Target: Bone Spring formation Well Orientation: North to South Completion Location expected to be: Standard
Horizontal Well First and Last Take Points	EXHIBIT A-1 (C-102 plats)
Completion Target (Formation, TVD and MD)	See Exhibit A-4
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit C
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit D
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-3
Tract List (including lease numbers and owners)	Exhibit A-3
Pooled Parties (including ownership type)	Exhibit A-3
Unlocatable Parties to be Pooled	Exhibit D
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	Exhibit A
Cost Estimate to Drill and Complete	Exhibit A-4


Cost Estimate to Equip Well	Exhibit A-4
Cost Estimate for Production Facilities	Exhibit A-4
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-1
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-2
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-1 (C-102 plats)
Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibits A-2 and B-1
Well Bore Location Map	Exhibit B-1
Structure Contour Map - Subsea Depth	Exhibit B-1
Cross Section Location Map (including wells)	Exhibit B-1
Cross Section (including Landing Zone)	Exhibit B-2
Additional Information	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Michael H. Feldewert
Signed Name (Attorney or Party Representative):	
Date:	7-Jul-20

COMPULSORY POOLING APPLICATION CHECKLIST (pdf)

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 21335	APPLICANT'S RESPONSE
Date July 7, 2020	
Applicant	Devon Energy Production Company, L.P.
Designated Operator & OGRID (affiliation if applicable)	6137
Applicant's Counsel:	Holland & Hart LLP
	Application of Devon Energy Production Company, L.P. for Compulsory Pooling, Lea County, New Mexico
Entries of Appearance/Intervenors:	
Well Family	Billiken wells
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Entire formatin
Pool Names and Pool Codes:	WC-025 G-09 S263504N;WOLFCAMP (98117)
Well Location Setback Rules:	Statewide rules
Spacing Unit Size:	805-acres, more or less
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	805-acres, more or less
Building Blocks:	quarter-quarter sections
Orientation:	North-South
Description: TRS/County	W/2 equivalent of irregular Sections 6 and 7 and the NW/4 equivalent of irregular Section 18, NMPM, Lea County, New Mexico.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	Yes, E/2 W/2 of Sections 6 and 7 and the E/2 NW/4 of Section 18
Proximity Defining Well: if yes, description	Billiken 6-18 Fed Com 6H well
Applicant's Ownership in Each Tract	EXHIBIT A-3
Well(s)	

Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	EXHIBIT A-1 (C-102 plats)
Well #1	<u>Billiken 6-18 Fed Com 6H Well</u> (API No. 30-015-pending): SHL: 311 FNL and 608 FWL (Lot 1) of Section 6, BHL: 2620 FNL and 1000 FWL (Lot 2) of Section 18, Township 26 South, Range 35 East, Completion Target: Wolfcamp formation Well Orientation: North to South Completion Location expected to be: Standard
Horizontal Well First and Last Take Points	EXHIBIT A-1 (C-102 plats)
Completion Target (Formation, TVD and MD)	See Exhibit A-4
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit C
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit D
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-3
Tract List (including lease numbers and owners)	Exhibit A-3
Pooled Parties (including ownership type)	Exhibit A-3
Unlocatable Parties to be Pooled	Exhibit D
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	Exhibit A
Cost Estimate to Drill and Complete	Exhibit A-4


Cost Estimate to Equip Well	Exhibit A-4
Cost Estimate for Production Facilities	Exhibit A-4
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-1
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-2
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-1 (C-102 plats)
Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibits A-2 and B-1
Well Bore Location Map	Exhibit B-1
Structure Contour Map - Subsea Depth	Exhibit B-1
Cross Section Location Map (including wells)	Exhibit B-1
Cross Section (including Landing Zone)	Exhibit B-2
Additional Information	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Michael H. Feldewert
Signed Name (Attorney or Party Representative):	
Date:	7-Jul-20

COMPULSORY POOLING APPLICATION CHECKLIST (pdf)

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 21336	APPLICANT'S RESPONSE
Date July 7, 2020	
Applicant	Devon Energy Production Company, L.P.
Designated Operator & OGRID (affiliation if applicable)	6137
Applicant's Counsel:	Holland & Hart LLP
	Application of Devon Energy Production Company, L.P. for Compulsory Pooling, Lea County, New Mexico
Entries of Appearance/Intervenors:	
Well Family	Billiken wells
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Entire formatin
Pool Names and Pool Codes:	WC-025 G-08 S253534O;Bone Spring Pool (97088) WC-025 G-08 S263412K;Bone Spring Pool (96672)
Well Location Setback Rules:	Statewide rules
Spacing Unit Size:	400-acres, more or less
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	400-acres, more or less
Building Blocks:	quarter-quarter sections
Orientation:	North-South
Description: TRS/County	E/2 W/2 of Sections 6 and 7 and the E/2 NW/4 of Section 18, NMPM, Lea County, New Mexico.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	EXHIBIT A-3
Well(s)	

Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	EXHIBIT A-1 (C-102 plats)
Well #1	<u>Billiken 6-18 Fed Com 10H Well</u> (API No. 30-015-pending): SHL: 311 FNL and 638 FWL (Lot 1) of Section 6, BHL: 2620 FNL and 1980 FWL (Unit F) of Section 18, Township 26 South, Range 35 East, Completion Target: Bone Spring formation Well Orientation: North to South Completion Location expected to be: Standard
Horizontal Well First and Last Take Points	EXHIBIT A-1 (C-102 plats)
Completion Target (Formation, TVD and MD)	See Exhibit A-4
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit C
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit D
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-3
Tract List (including lease numbers and owners)	Exhibit A-3
Pooled Parties (including ownership type)	Exhibit A-3
Unlocatable Parties to be Pooled	Exhibit D
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	Exhibit A
Cost Estimate to Drill and Complete	Exhibit A-4

Cost Estimate to Equip Well	Exhibit A-4
Cost Estimate for Production Facilities	Exhibit A-4
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-1
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-2
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-1 (C-102 plats)
Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibits A-2 and B-1
Well Bore Location Map	Exhibit B-1
Structure Contour Map - Subsea Depth	Exhibit B-1
Cross Section Location Map (including wells)	Exhibit B-1
Cross Section (including Landing Zone)	Exhibit B-2
Additional Information	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Michael H. Feldewert
Signed Name (Attorney or Party Representative):	
Date:	7-Jul-20

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF DEVON ENERGY PRODUCTION COMPANY, L.P.
FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.**

CASE NO. 21334

APPLICATION

Devon Energy Production Company, L.P. ("Devon" or "Applicant") (OGRID No. 6137), through its undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interests in Bone Spring formation [WC-025 G-08 S253534O;BONE SPRING Pool (97088) and WC-025 G-08 S263412K;Bone Spring Pool (96672)] underlying a 405-acre, more or less, standard horizontal spacing unit comprised of Lots 1-4 (W/2 W/2 equivalent) of irregular Sections 6 and 7 and Lots 1-2 (W/2 NW/4 equivalent) of irregular Section 18, Township 26 South, Range 35 East, NMPM, Lea County, New Mexico. In support of this application, Devon states:

1. Applicant is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.
2. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the **Billiken 6-18 Fed Com 5H** well which will be horizontally drilled from a surface hole location in the NW/4 NW/4 (Lot 1) of Section 6 to a bottom hole location in the SW/4 NW/4 (Lot 2) of Section 18.
3. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all the interest owners in the subject spacing unit.

4. The pooling of interests in the proposed horizontal well spacing unit will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

5. In order to permit Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this horizontal spacing unit should be pooled and Applicant should be designated the operator of this proposed horizontal well and spacing unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on July 9, 2020, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Bone Spring formation underlying the proposed horizontal spacing unit;
- B. Approving the initial well in the horizontal well spacing unit;
- C. Designating Applicant as the operator of the horizontal spacing unit and the wells to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping and completing the well;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- G. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the well against any working interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

HOLLAND & HART LLP

By: 

Michael H. Feldewert

Adam G. Rankin

Julia Broggi

Kaitlyn A. Luck

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**ATTORNEYS FOR DEVON ENERGY PRODUCTION
COMPANY, L.P.**

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF DEVON ENERGY PRODUCTION COMPANY, L.P.
FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.**

CASE NO. 21335

APPLICATION

Devon Energy Production Company, L.P. ("Devon" or "Applicant") (OGRID No. 6137), through its undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interests in Wolfcamp formation [WC-025 G-09 S263504N;WOLFCAMP (98117)] underlying an 805-acre, more or less, standard horizontal spacing unit comprise of the W/2 equivalent of irregular Sections 6 and 7 and the NW/4 equivalent of irregular Section 18, Township 26 South, Range 35 East, NMPM, Lea County, New Mexico. In support of this application, Devon states:

1. Applicant is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.
2. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the **Billiken 6-18 Fed Com 6H** well which will be horizontally drilled from a surface hole location in the NW/4 NW/4 (Lot 1) of Section 6 to a bottom hole location in the SW/4 NW/4 (Lot 2) of Section 18.
3. The completed interval of the proposed well will be within 330 feet of the E/2 W/2 of Sections 6 and 7 and the E/2 NW/4 of Section 18 to allow inclusion of this acreage in a standard horizontal well spacing unit.

4. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all the interest owners in the subject spacing unit.

5. The pooling of interests in the proposed horizontal well spacing unit will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

6. In order to permit Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this horizontal spacing unit should be pooled and Applicant should be designated the operator of this proposed horizontal well and spacing unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on July 9, 2020, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Bone Spring formation underlying the proposed horizontal spacing unit;
- B. Approving the initial well in the horizontal well spacing unit;
- C. Designating Applicant as the operator of the horizontal spacing unit and the wells to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping and completing the well;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

- G. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the well against any working interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

HOLLAND & HART LLP

By: 

Michael H. Feldewert

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**ATTORNEYS FOR DEVON ENERGY PRODUCTION
COMPANY, L.P.**

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF DEVON ENERGY PRODUCTION COMPANY, L.P.
FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.**

CASE NO. 21336

APPLICATION

Devon Energy Production Company, L.P. ("Devon" or "Applicant") (OGRID No. 6137), through its undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interests in Bone Spring formation [WC-025 G-08 S253534O;BONE SPRING Pool (97088) and WC-025 G-08 S263412K;Bone Spring Pool (96672)] underlying a 400-acre, more or less, standard horizontal spacing unit comprise of the E/2 W/2 of Sections 6 and 7 and the E/2 NW/4 of Section 18, Township 26 South, Range 35 East, NMPM, Lea County, New Mexico. In support of this application, Devon states:

1. Applicant is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.
2. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the **Billiken 6-18 Fed Com 10H** well which will be horizontally drilled from a surface hole location in the NW/4 NW/4 (Lot 1) of Section 6 to a bottom hole location in the SE/4 NW/4 (Unit F) of Section 18.
3. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all the interest owners in the subject spacing unit.

4. The pooling of interests in the proposed horizontal well spacing unit will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

5. In order to permit Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this horizontal spacing unit should be pooled and Applicant should be designated the operator of this proposed horizontal well and spacing unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on July 9, 2020, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Bone Spring formation underlying the proposed horizontal spacing unit;
- B. Approving the initial well in the horizontal well spacing unit;
- C. Designating Applicant as the operator of the horizontal spacing unit and the wells to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping and completing the well;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- G. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the well against any working interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

HOLLAND & HART LLP

By: 

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**ATTORNEYS FOR DEVON ENERGY PRODUCTION
COMPANY, L.P.**

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATIONS OF DEVON ENERGY PRODUCTION COMPANY, L.P.
FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.**

CASE NOS. 21334-21336

AFFIDAVIT OF JOE HAMMOND

Joe Hammond, of lawful age and being first duly sworn, declares as follows:

1. My name is Joe Hammond, and I am employed by Devon Energy Production Company, L.P. ("Devon") as a Landman.

2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters, and my credentials have been accepted and made a matter of public record.

3. I am familiar with the applications filed by Devon in these consolidated cases and familiar with the status of the lands in the subject area.

4. None of the mineral owners to be pooled in this case have expressed opposition to this proceeding, so I do not expect any opposition at the hearing.

5. Devon seeks orders pooling uncommitted interests in the Bone Spring and Wolfcamp formations underlying the following proposed horizontal well spacing units in the W/2 equivalent of irregular Sections 6 and 7 and the NW/4 equivalent of irregular Section 18, Township 26 South, Range 35 East, NMPM, Lea County:

- a. In Case 21334, Devon seeks to pool the Bone Spring formation [WC-025 G-08 S253534O;BONE SPRING Pool (97088) and WC-025 G-08 S263412K;Bone Spring Pool (96672)] underlying a 405-acre, more or less, standard horizontal spacing unit comprised of Lots 1-4 (W/2 W/2 equivalent) of irregular Sections 6

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico**

Exhibit No. A

Submitted by: **Devon Energy Production Co. L.P.**

Hearing Date: July 09, 2020

Case Nos. 21334-21336

and 7 and Lots 1-2 (W/2 NW/4 equivalent) of irregular Section 18. This standard spacing unit will be initially dedicated to the **Billiken 6-18 Fed Com 5H** well which will be horizontally drilled from a surface hole location in Lot 1 (the NW/4 NW/4 equivalent) of Section 6 to a bottom hole location in Lot 2 (the SW/4 NW/4 equivalent) of Section 18.

- b. In Case 21335, Devon seeks to pool the Wolfcamp formation [WC-025 G-09 S263504N;WOLFCAMP (98117)] underlying an 805-acre, more or less, standard horizontal spacing unit comprise of the W/2 equivalent of irregular Sections 6 and 7 and the NW/4 equivalent of irregular Section 18. This standard spacing unit will be initially dedicated to the **Billiken 6-18 Fed Com 6H** well which will be horizontally drilled from a surface hole location in the Lot 1 (the NW/4 NW/4 equivalent) of Section 6 to a bottom hole location in Lot 2 (the SW/4 NW/4 equivalent) of Section 18. The completed interval of the proposed well will be within 330 feet of the E/2 W/2 of Sections 6 and 7 and the E/2 NW/4 of Section 18 to allow inclusion of this acreage in a standard horizontal well spacing unit.
- c. In Case 21336, Devon seeks to pool the Bone Spring formation [WC-025 G-08 S253534O;BONE SPRING Pool (97088) and WC-025 G-08 S263412K;Bone Spring Pool (96672)] underlying a 400-acre, more or less, standard horizontal spacing unit comprise of the E/2 W/2 of Sections 6 and 7 and the E/2 NW/4 of Section 18. This standard spacing unit will be initially dedicated to the **Billiken 6-18 Fed Com 10H** well which will be horizontally drilled from a surface hole location in Lot 1 (the NW/4 NW/4 equivalent) of Section 6 to a bottom hole location in Unit F (the SE/4 NW/4) of Section 18.

6. **Exhibit A-1** contains the Form C-102s for the proposed wells in numerical order. Since there are two Bone Spring pools involved with this acreage, there are two C-102 plats for each of the proposed Bone Spring wells to allocate the acreage between the two pools.

7. **Exhibit A-2** is a general location map outlining the acreage being pooled and the lateral trajectory of the proposed wells. The acreage is comprised of four different federal leases.

8. **Exhibit A-3** identifies the tracts of land comprising the proposed spacing units, the working interest ownership in each tract and their respective interest in each spacing unit. Devon has highlighted the uncommitted working interest owners that remain to be pooled. Devon is also seeking to pool a group of overriding royalty interest owners identified on the last page of Exhibit A-3.

9. No ownership depth severances or unleased mineral interests exist within the proposed spacing units.

10. Devon has conducted a diligent search of company records, county records, telephone directories and conducted computer searches to locate contact information for each of the mineral owners that it seeks to pool.

11. **Exhibit A-4** contains a sample of the well proposal letters and AFEs provided to the working interest owners Devon is seeking to pool for each proposed spacing unit. The costs reflected on each AFE are consistent with what Devon and other operators have incurred for drilling similar horizontal wells in the subject formation in this area.

12. **Exhibit A-5** contains a chronology of the contacts with the working interest owners Devon seeks to pool. Devon has made a good faith effort to obtain voluntary joinder of the working interest owners in the proposed wells.

13. Devon seeks approved overhead and administrative rates for the proposed wells at \$8,000 per month while drilling and \$800 per month while producing. These rates are consistent with what Devon and other operators are charging in this area for similar wells.

14. I have provided the law firm of Holland and Hart, LLP, with the names and addresses (where available) of the mineral owners that Devon seeks to pool and instructed that they be notified of this hearing.

15. Exhibit A-1 through A-5 were either prepared by me or compiled under my direction and supervision from company business records.

FURTHER AFFIANT SAYETH NOT.



Joe Hammond

STATE OF OKLAHOMA)
)
COUNTY OF OKLAHOMA)

SUBSCRIBED and SWORN to before me this 6th day of July 2020 by Joe Hammond.



NOTARY PUBLIC

My Commission Expires:

6/22/23



DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (505) 393-6161 Fax: (505) 393-0720

DISTRICT II
811 S. FIRST ST., ARTESIA, NM 88210
Phone: (505) 748-1283 Fax: (505) 748-9720

DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 478-3460 Fax: (505) 478-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
	97088	WC-025 G-08 S2535340;BONE SPRING
Property Code	Property Name	Well Number
	BILLIKEN 6-18 FED COM	5H
OGRID No.	Operator Name	Elevation
6137	DEVON ENERGY PRODUCTION COMPANY, L.P.	3278.4'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
LOT 1	6	26-S	35-E		311	NORTH	578	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
LOT 2	18	26-S	35-E		2620	NORTH	360	WEST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
324.08			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

BILLIKEN 6-18 FED COM 5H

EL: 3278.4'
LAT:32.078789
LON:103.413265
N:393615.83
E:826309.07

FIRST TAKE POINT

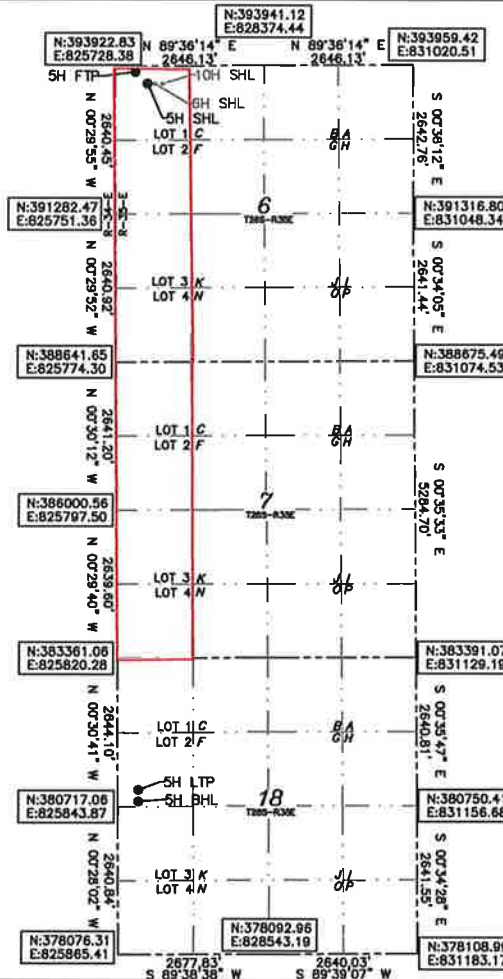
100' FNL 360' FWL SEC. 6
LAT:32.079370
LON:103.413968
N:393825.32
E:826089.24

LAST TAKE POINT

2540' FNL 360' FWL SEC. 18
LAT:32.043630
LON:103.413959
N:380823.57
E:826202.95

BOTTOM OF HOLE

LAT:32.043410
LON:103.413959
N:380743.57
E:826203.65



OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Rebecca Deal 5/28/2020
Signature Date

Rebecca Deal, Regulatory Analyst
Printed Name

rebecca.deal@dmv.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

05/19/2020
Date of Survey

Signature & Seal of Professional Surveyor



05/21/20
Certificate No. 22404 B.L. LAMAN

DRAWN BY: CM

Note: All bearings recited herein are based on the New Mexico State Plane Coordinate System, NAD 83, New Mexico East Zone 3001, US Survey Feet, all distances are grid.

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (505) 393-6161 Fax: (505) 393-0720

DISTRICT II
611 S. FIRST ST., ARTESIA, NM 88210
Phone: (505) 745-1255 Fax: (505) 745-9720

DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 478-3460 Fax: (505) 478-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
	96672	WC-025 G-08 S263412K;BONE SPRING
Property Code	Property Name	Well Number
	BILLIKEN 6-18 FED COM	5H
OGRID No.	Operator Name	Elevation
6137	DEVON ENERGY PRODUCTION COMPANY, L.P.	3278.4'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
LOT 1	6	26-S	35-E		311	NORTH	578	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
LOT 2	18	26-S	35-E		2620	NORTH	360	WEST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
81.06			

**NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION**

BILLIKEN 6-18 FED COM 5H

EL: 3278.4'
LAT:32.078789
LON:103.413265
N:393615.83
E:826309.07

FIRST TAKE POINT

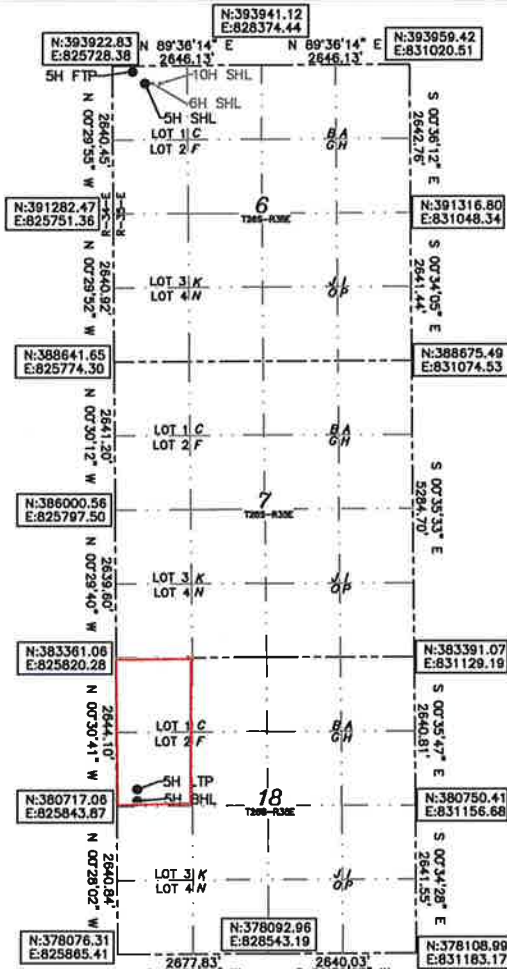
100' FNL 360' FWL SEC. 6
LAT:32.079370
LON:103.413968
N:393825.32
E:826089.24

LAST TAKE POINT

2540' FNL 360' FWL SEC. 18
LAT:32.043630
LON:103.413959
N:380823.57
E:826202.95

BOTTOM OF HOLE

LAT:32.043410
LON:103.413959
N:380743.57
E:826203.65



OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: Rebecca Deal Date: 5/28/2020

Printed Name: Rebecca Deal, Regulatory Analyst

E-mail Address: rebecca.deal@dmv.com

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey: 05/19/2020

Signature & Seal of Professional Surveyor



05/21/20

Certificate No. 22404 B.L. LAMAN

DRAWN BY: CM

Note: All bearings recited herein are based on the New Mexico State Plane Coordinate System, NAD 83, New Mexico East Zone 3001, US Survey Feet, all distances are grid.

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DISTRICT II
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DISTRICT III
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Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 478-3460 Fax: (505) 478-3462

☐ **AMENDED REPORT**

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number		Pool Code	Pool Name
		98117	WC-025 G-09 S263504N;WOLFCAMP
Property Code	Property Name		Well Number
	BILLIKEN 6-18 FED COM		6H
OGRID No.	Operator Name		Elevation
6137	DEVON ENERGY PRODUCTION COMPANY, L.P.		3278.8'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
LOT 1	6	26-S	35-E		311	NORTH	608	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
LOT 2	18	26-S	35-E		2620	NORTH	1000	WEST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
805.68			

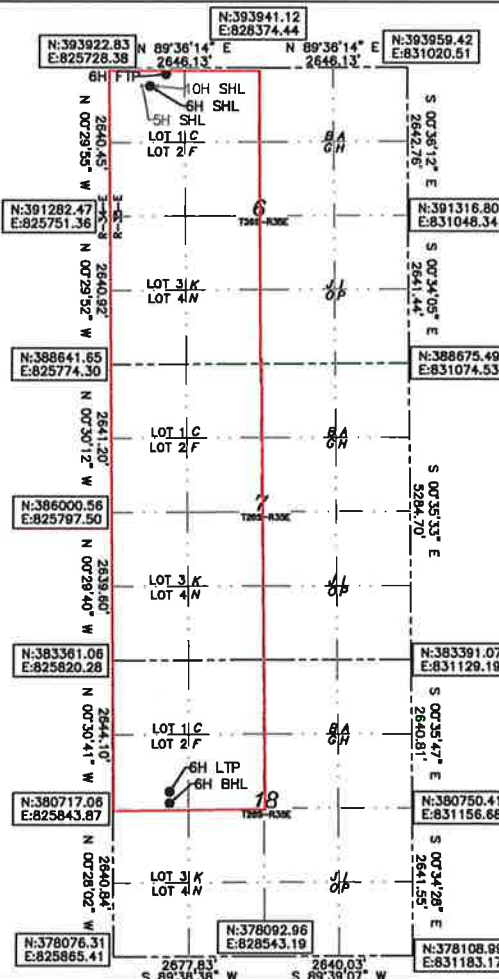
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

BILLIKEN 6-18 FED COM 6H
EL: 3278.8'
LAT:32.078789
LON:103.413168
N:393616.04
E:826339.07

FIRST TAKE POINT
100' FNL 1000' FWL SEC. 6
LAT:32.079367
LON:103.411902
N:393829.74
E:826729.23

LAST TAKE POINT
2540' FNL 1000' FWL SEC. 18
LAT:32.043627
LON:103.411894
N:380827.86
E:826842.94

BOTTOM OF HOLE
LAT:32.043407
LON:103.411893
N:380747.86
E:826843.64



Note: All bearings recited herein are based on the New Mexico State Plane Coordinate System, NAD 83, New Mexico East Zone 3001, US Survey Feet, all distances are arid.

OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that the signatory either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Rebecca Deal 5/28/2020
Signature Date

Rebecca Deal, Regulatory Analyst
Printed Name

rebecca.deal@dvn.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the wall location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

05/19/2020

Date of Survey

Signature & Seal of Professional Surveyor



05/20/20

Certificate No. 22404 B.L. LAMAN

DRAWN BY: CM

DISTRICT I
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Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
	97088	WC-025 G-08 S2535340;BONE SPRING
Property Code	Property Name	Well Number
	BILLIKEN 6-18 FED COM	10H
OGRID No.	Operator Name	Elevation
6137	DEVON ENERGY PRODUCTION COMPANY, L.P.	3278.7'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
LOT 1	6	26-S	35-E		311	NORTH	638	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	18	26-S	35-E		2620	NORTH	1980	WEST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
320			

**NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
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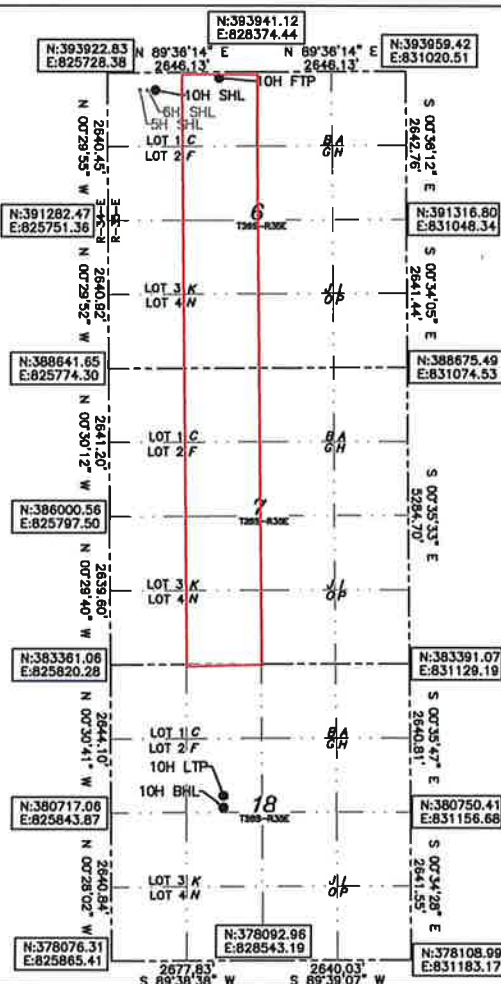
BILLIKEN 6-18 FED COM 10H
EL: 3278.7'
LAT:32.078789
LON:103.413071
N:393616.25
E:826369.07

FIRST TAKE POINT
100' FNL 1980' FWL SEC. 6
LAT:32.079363
LON:103.408738
N:393836.52
E:827709.21

LAST TAKE POINT
2540' FNL 1980' FWL SEC. 18
LAT:32.043622
LON:103.408731
N:380834.43
E:827822.92

BOTTOM OF HOLE
LAT:32.043402
LON:103.408731
N:380754.43
E:827823.62

Note: All bearings recited herein
are based on the New Mexico
State Plane Coordinate System,
NAD 83, New Mexico East Zone
3001, US Survey Feet, all
distances are grid.



OPERATOR CERTIFICATION

I hereby certify that the information
herein is true and complete to the best of
my knowledge and belief, and that this
organization either owns a working interest
or unleased mineral interest in the land
including the proposed bottom hole location
or has a right to drill this well at this
location pursuant to a contract with an
owner of such mineral or working interest,
or to a voluntary pooling agreement or a
compulsory pooling order heretofore entered
by the division.

Rebecca Deal 5/28/2020
Signature Date

Rebecca Deal, Regulatory Analyst
Printed Name

rebecca.deal@dvn.com
E-mail Address

SURVEYOR CERTIFICATION

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shown on this plat was plotted from field
notes of actual surveys made by me or
under my supervision, and that the same is
true and correct to the best of my belief.

05/19/2020

Date of Survey

Signature & Seal of Professional Surveyor

B. L. LAMAN
NEW MEXICO
22404
PROFESSIONAL SURVEYOR
05/20/20
Certificate No. 22404 B.L. LAMAN
DRAWN BY: CM

DISTRICT I
1626 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
611 S. FIRST ST., ARTESIA, NM 88210
Phone: (575) 745-1285 Fax: (575) 745-9720

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Phone: (505) 334-6178 Fax: (505) 334-6170

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Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
	96672	WC-025 G-08 S263412K;BONE SPRING
Property Code	Property Name	Well Number
	BILLIKEN 6-18 FED COM	10H
OGRD No.	Operator Name	Elevation
6137	DEVON ENERGY PRODUCTION COMPANY, L.P.	3278.7'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
LOT 1	6	26-S	35-E		311	NORTH	638	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	18	26-S	35-E		2620	NORTH	1980	WEST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
81.6			

**NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION**

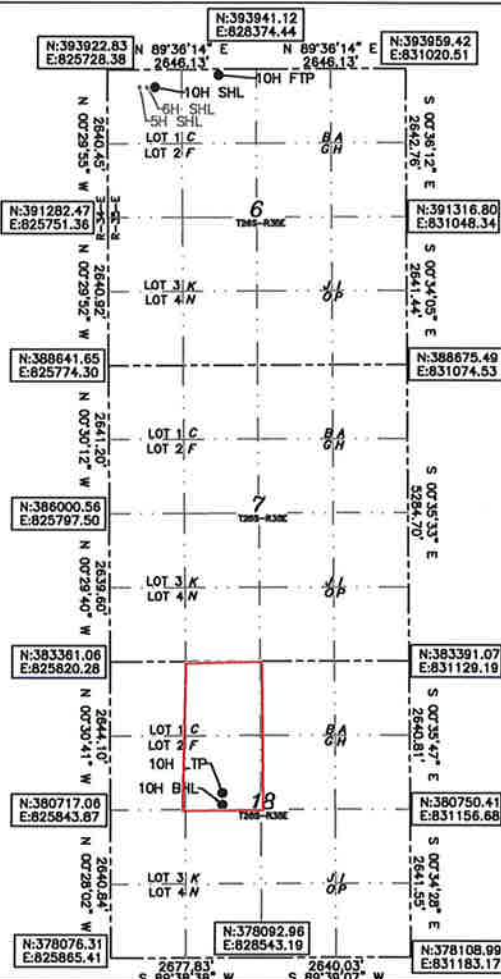
BILLIKEN 6-18 FED COM 10H
EL: 3278.7'
LAT:32.078789
LON:103.413071
N:393616.25
E:826369.07

FIRST TAKE POINT
100' FNL 1980' FWL SEC. 6
LAT:32.079363
LON:103.408738
N:393836.52
E:827709.21

LAST TAKE POINT
2540' FNL 1980' FWL SEC. 18
LAT:32.043622
LON:103.408731
N:380834.43
E:827822.92

BOTTOM OF HOLE
LAT:32.043402
LON:103.408731
N:380754.43
E:827823.62

Note: All bearings recited herein
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3001, US Survey Feet, all
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compulsory pooling order heretofore entered
by the division.

Signature: Rebecca Deal Date: 5/28/2020

Printed Name: Rebecca Deal, Regulatory Analyst

E-mail Address: rebecca.deal@dvn.com

SURVEYOR CERTIFICATION

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shown on this plat was plotted from field
notes of actual surveys made by me or
under my supervision, and that the same is
true and correct to the best of my belief.

Date of Survey: 05/19/2020

Signature & Seal of Professional Surveyor



05/20/20

Certificate No. 22404 B.L. LAMAN
DRAWN BY: CM



BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. A2
Submitted by: **Devon Energy Production Co. L.P.**
Hearing Date: July 09, 2020
Case Nos. 21334-21336

Case No. 21334, No. 21335, No. 21336

PLAT

W/2 of Sections 6 & 7 and NW/4 of Section 18, T-26-S, R-35-E,
Lea County, New Mexico, Bone Spring & Wolfcamp Formations

Tract 1:
USA NM 125401
(321.32 acres)



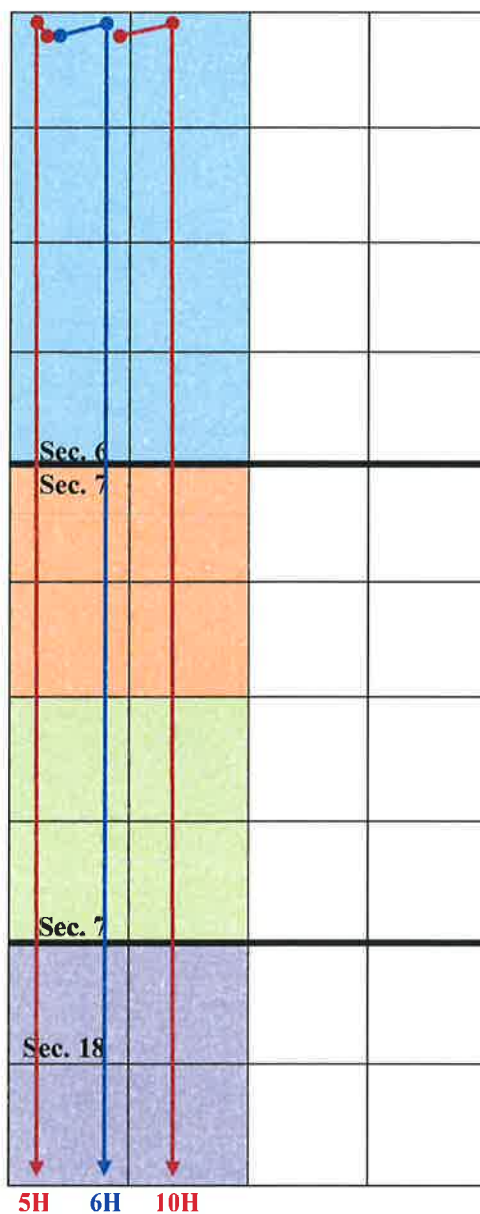
Tract 2:
USA NM 013647
(161.31 acres)



Tract 3:
USA NM 115000
(161.45 acres)



Tract 4:
USA NM 104706
(161.60 acres)



Billiken 6-18 Fed Com 5H
SHL: 311' FNL & 578' FWL
BHL: 2,620' FNL & 360' FWL

Billiken 6-18 Fed Com 6H
SHL: 311' FNL & 608' FWL
BHL: 2,620' FNL & 1,000' FWL

Billiken 6-18 Fed Com 10H
SHL: 311' FNL & 638' FWL
BHL: 2,620' FNL & 1,980' FWL

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. A3

Submitted by: **Devon Energy Production Co. L.P.**

Hearing Date: July 09, 2020

Case Nos. 21334-21336

CASE NO. 21334

OWNERSHIP BREAKDOWN

**Lots 1-4 (W/2W/2 Equivalent) of Irregular Sections 6 and 7
and**

**Lots 1-2 (W/2NW/4 Equivalent) of Irregular Section 18,
Township 26 South, Range 35 East, Lea County, NM**

405.68 Total Spacing Unit Acres

Billiken 6-18 Fed Com 5H Well

TRACT 1 OWNERSHIP (Lots 1-4, Section 6-T26S-R35E):

Owner	Net Acres	Ownership	Status
Devon Energy Production Company, L.P. 333 W. Sheridan Avenue Oklahoma City, OK 73102	80.66	50%	Committed
Chevron U.S.A., Inc. 1400 Smith Street Attn: NOJV Group Houston, TX 77002	80.66	50%	Committed (Under Existing JOA)
TRACT 1 TOTAL	161.32		

TRACT 2 OWNERSHIP (Lots 1-2, Section 7-T26S-R35E):

Owner	Net Acres	Ownership	Status
Occidental Permian LP 5 Greenway Plaza, Suite 110 Houston, TX 77046	20.3275	25%	Uncommitted Subject to unrecorded Farmout Agreement
Marathon Oil Company 5555 San Felipe ST. Houston, TX 77056	60.9825	75%	Uncommitted Subject to unrecorded Farmout Agreement
TRACT 2 TOTAL	81.31		

TRACT 3 OWNERSHIP (Lots 3-4, Section 7-T26S-R35E):

Owner	Net Acres	Ownership	Status
Devon Energy Production Company, L.P. 333 W. Sheridan Avenue Oklahoma City, OK 73102	40.725	50%	Committed
Chevron U.S.A., Inc. 1400 Smith Street Houston, TX 77002	40.725	50%	Committed (Under Existing JOA)
TRACT 3 TOTAL	81.45		

TRACT 4 OWNERSHIP (Lots 1-2, Section 18-T26S-R35E):

Owner	Net Acres	Ownership	Status
Titus Oil & Gas Production, LLC 420 Throckmorton, Suite 1150 Fort Worth, TX 76102	62.832	77%	Uncommitted
Oxy Y-1 Company 5 Greenway Plaza, Suite 110 Houston, TX 77046	16.32	20%	Uncommitted
Sharbro Energy, LLC 5 Greenway Plaza, Suite 110 Artesia, NM 88211	2.448	3%	Uncommitted
TRACT 4 TOTAL	81.60		
Tracts 1, 2, 3, 4 Total	405.68 Acres		

SPACING UNIT OWNERSHIP RECAPITULATED:

Devon Energy Production Company LP	29.921%	Committed
Chevron U.S.A. Inc.	29.921%	Committed
Occidental Permian LP	5.011%	Pooled Party - Yes
Marathon Oil Company	15.032%	Pooled Party - Yes
Titus Oil & Gas Production, LLC	15.488%	Pooled Party - Yes
Oxy Y-1 Company	4.023%	Pooled Party - Yes
Sharbro Energy, LLC	0.603%	Pooled Party - Yes
Total	100.000%	

ORRI Owners (Tract 3)

Morris Schertz and wife, Holly K. Schertz
P.O. Box 2588
Roswell, NM 88202

Rolla R. Hinkle III, SSP
P.O. Box 2292
Roswell, NM 88202

Madison M. Hinkle, MSU
P.O. Box 2292
Roswell, NM 88202

Charmar, LLC
4815 Vista Del Oso Court, N.E.
Albuquerque, NM 87109

Richard C. Deacon, MSU
1301 N. Havenhurst #217
West Hollywood, CA 90046

Thomas D. Deacon, MSU
6402 CR 7420
Lubbock, TX 79424

Ronald H. Mayer, Trustee
Ronald H. Mayer and Martha M. Mayer
Revocable Trust dated March 19, 1990
P.O. Box 2391
Roswell, NM 88202

SAP, LLC
4901 Whitney Lane
Roswell, NM 88203

DMA, Inc.
P.O. Box 1496
Roswell, NM 88202

Wells Fargo Bank, Trustee
Robert N. Enfield Revocable Trust
dated 7/3/2001
P.O. Box 1968
Albuquerque, NM 87103

Howard A. Rubin, Inc.
P.O. Box 58
El Rito, NM 87503

Rubie C. Bell Family Limited
Partnership #1
1331 Third Street
New Orleans, LA 70130

Bryan Bell Family Limited
Partnership #1
1331 Third Street
New Orleans, LA 70130

Pony Oil Operating, LLC
4245 N. Central Expy, Ste 320
Dallas, TX 75205

TD Minerals LLC
8111 Westchester Drive, Suite 900
Dallas, TX 75225

MerPel, LLC
4245 N. Central Expy, Ste 320
Dallas, TX 75205

Estate of Jerune Allen
3500 COMANCHE NE BLDG B
ALBUQUERQUE, NM 87107

CASE NO. 21335

OWNERSHIP BREAKDOWN

**Lots 1-4 and E/2W/2 (W/2 Equivalent) of Irregular Sections 6 and 7
and**

**Lots 1-2 and E/2NW/4 (NW/4 Equivalent) of Irregular Section 18,
Township 26 South, Range 35 East, Lea County, NM**

805.68 Total Spacing Unit Acres (with Proximity Tracts)

Billiken 6-18 Fed Com 6H Well

TRACT 1 OWNERSHIP (Lots 1-4, E/2W/2 Section 6-T26S-R35E):

Owner	Net Acres	Ownership	Status
Devon Energy Production Company, L.P. 333 W. Sheridan Avenue Oklahoma City, OK 73102	160.66	50%	Committed
Chevron U.S.A., Inc. 1400 Smith Street Attn: NOJV Group Houston, TX 77002	160.66	50%	Committed (Under Existing JOA)
TRACT 1 TOTAL ACRES	321.32		

TRACT 2 OWNERSHIP (Lots 1-2, E/2NW/4 Section 7-T26S-R35E):

Owner	Net Acres	Ownership	Status
Occidental Permian LP 5 Greenway Plaza, Suite 110 Houston, TX 77046	40.3275	25%	Uncommitted Subject to unrecorded Farmout Agreement
Marathon Oil Company 5555 San Felipe ST. Houston, TX 77056	120.9825	75%	Uncommitted Subject to unrecorded Farmout Agreement
TRACT 2 TOTAL ACRES	161.31		

TRACT 3 OWNERSHIP (Lots 3-4, E/2SW/4 Section 7-T26S-R35E):

Owner	Net Acres	Ownership	Status
Devon Energy Production Company, L.P. 333 W. Sheridan Avenue Oklahoma City, OK 73102	80.725	50%	Committed
Chevron U.S.A., Inc. 1400 Smith Street Houston, TX 77002	80.725	50%	Committed (Under Existing JOA)
TRACT 3 TOTAL ACRES	161.45		

TRACT 4 OWNERSHIP (Lots 1-2, E/2NW/4 Section 18-T26S-R35E):

Owner	Net Acres	Ownership	Status
Titus Oil & Gas Production, LLC 420 Throckmorton, Suite 1150 Fort Worth, TX 76102	124.432	77%	Uncommitted
Oxy Y-1 Company 5 Greenway Plaza, Suite 110 Houston, TX 77046	32.32	20%	Uncommitted
Sharbro Energy, LLC 5 Greenway Plaza, Suite 110 Artesia, NM 88211	4.848	3%	Uncommitted
TRACT 4 TOTAL ACRES	161.60		
TRACTS 1, 2, 3, 4 TOTAL ACRES	805.68 Acres		

SPACING UNIT OWNERSHIP RECAPITULATED:

Devon Energy Production Company LP	29.960%	Committed
Chevron U.S.A. Inc.	29.960%	Committed
Occidental Permian LP	5.005%	Pooled Party - Yes
Marathon Oil Company	15.016%	Pooled Party - Yes
Titus Oil & Gas Production, LLC	15.444%	Pooled Party - Yes
Oxy Y-1 Company	4.012%	Pooled Party - Yes
Sharbro Energy, LLC	0.602%	Pooled Party - Yes
Total	100.000%	

ORRI Owners (Tract 3)

Morris Schertz and wife, Holly K. Schertz
P.O. Box 2588
Roswell, NM 88202

Rolla R. Hinkle III, SSP
P.O. Box 2292
Roswell, NM 88202

Madison M. Hinkle, MSU
P.O. Box 2292
Roswell, NM 88202

Charmar, LLC
4815 Vista Del Oso Court, N.E.
Albuquerque, NM 87109

Richard C. Deacon, MSU
1301 N. Havenhurst #217
West Hollywood, CA 90046

Thomas D. Deacon, MSU
6402 CR 7420
Lubbock, TX 79424

Ronald H. Mayer, Trustee
Ronald H. Mayer and Martha M. Mayer
Revocable Trust dated March 19, 1990
P.O. Box 2391
Roswell, NM 88202

SAP, LLC
4901 Whitney Lane
Roswell, NM 88203

DMA, Inc.
P.O. Box 1496
Roswell, NM 88202

Wells Fargo Bank, Trustee
Robert N. Enfield Revocable Trust
dated 7/3/2001
P.O. Box 1968
Albuquerque, NM 87103

Howard A. Rubin, Inc.
P.O. Box 58
El Rito, NM 87503

Rubie C. Bell Family Limited
Partnership #1
1331 Third Street
New Orleans, LA 70130

Bryan Bell Family Limited
Partnership #1
1331 Third Street
New Orleans, LA 70130

Pony Oil Operating, LLC
4245 N. Central Expy, Ste 320
Dallas, TX 75205

TD Minerals LLC
8111 Westchester Drive, Suite 900
Dallas, TX 75225

MerPel, LLC
4245 N. Central Expy, Ste 320
Dallas, TX 75205

Estate of Jerune Allen
3500 COMANCHE NE BLDG B
ALBUQUERQUE, NM 87107

CASE NO. 21336

OWNERSHIP BREAKDOWN

**E/2W/2 of Irregular Sections 6 and 7
and**

**E/2NW/4 of Irregular Section 18,
Township 26 South, Range 35 East, Lea County, NM**

400 Total Spacing Unit Acres

Billiken 6-18 Fed Com 10H Well

TRACT 1 OWNERSHIP (E/2W/2 Section 6-T26S-R35E):

Owner	Net Acres	Ownership	Status
Devon Energy Production Company, L.P. 333 W. Sheridan Avenue Oklahoma City, OK 73102	80.00	50%	Committed
Chevron U.S.A., Inc. 1400 Smith Street Attn: NOJV Group Houston, TX 77002	80.00	50%	Committed (Under Existing JOA)
TRACT 1 TOTAL ACRES	160.00		

TRACT 2 OWNERSHIP (E/2NW/4 Section 7-T26S-R35E):

Owner	Net Acres	Ownership	Status
Occidental Permian LP 5 Greenway Plaza, Suite 110 Houston, TX 77046	20.00	25%	Uncommitted Subject to unrecorded Farmout Agreement
Marathon Oil Company 5555 San Felipe ST. Houston, TX 77056	60.00	75%	Uncommitted Subject to unrecorded Farmout Agreement
TRACT 2 TOTAL ACRES	80.00		

TRACT 3 OWNERSHIP (E/2SW/4 Section 7-T26S-R35E):

Owner	Net Acres	Ownership	Status
Devon Energy Production Company, L.P. 333 W. Sheridan Avenue Oklahoma City, OK 73102	40.00	50%	Committed
Chevron U.S.A., Inc. 1400 Smith Street Houston, TX 77002	40.00	50%	Committed (Under Existing JOA)
TRACT 3 TOTAL ACRES	80.00		

TRACT 4 OWNERSHIP (Lots 1-2, E/2NW/4 Section 18-T26S-R35E):

Owner	Net Acres	Ownership	Status
Titus Oil & Gas Production, LLC 420 Throckmorton, Suite 1150 Fort Worth, TX 76102	61.60	77%	Uncommitted
Oxy Y-1 Company 5 Greenway Plaza, Suite 110 Houston, TX 77046	16.00	20%	Uncommitted
Sharbro Energy, LLC 5 Greenway Plaza, Suite 110 Artesia, NM 88211	2.40	3%	Uncommitted
TRACT 4 TOTAL ACRES	80.00		
TRACTS 1, 2, 3, 4 TOTAL ACRES	400.00 Acres		

SPACING UNIT OWNERSHIP RECAPITULATED:

Devon Energy Production Company LP	30.000%	Committed
Chevron U.S.A. Inc.	30.000%	Committed
Occidental Permian LP	5.000%	Pooled Party - Yes
Marathon Oil Company	15.000%	Pooled Party - Yes
Titus Oil & Gas Production, LLC	15.400%	Pooled Party - Yes
Oxy Y-1 Company	4.000%	Pooled Party - Yes
Sharbro Energy, LLC	0.600%	Pooled Party - Yes
Total	100.000%	

ORRI Owners (Tract 3)

Morris Schertz and wife, Holly K. Schertz
P.O. Box 2588
Roswell, NM 88202

Rolla R. Hinkle III, SSP
P.O. Box 2292
Roswell, NM 88202

Madison M. Hinkle, MSU
P.O. Box 2292
Roswell, NM 88202

Charmar, LLC
4815 Vista Del Oso Court, N.E.
Albuquerque, NM 87109

Richard C. Deacon, MSU
1301 N. Havenhurst #217
West Hollywood, CA 90046

Thomas D. Deacon, MSU
6402 CR 7420
Lubbock, TX 79424

Ronald H. Mayer, Trustee
Ronald H. Mayer and Martha M. Mayer
Revocable Trust dated March 19, 1990
P.O. Box 2391
Roswell, NM 88202

SAP, LLC
4901 Whitney Lane
Roswell, NM 88203

DMA, Inc.
P.O. Box 1496
Roswell, NM 88202

Wells Fargo Bank, Trustee
Robert N. Enfield Revocable Trust
dated 7/3/2001
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Albuquerque, NM 87103

Howard A. Rubin, Inc.
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Rubie C. Bell Family Limited
Partnership #1
1331 Third Street
New Orleans, LA 70130

Bryan Bell Family Limited
Partnership #1
1331 Third Street
New Orleans, LA 70130

Pony Oil Operating, LLC
4245 N. Central Expy, Ste 320
Dallas, TX 75205

TD Minerals LLC
8111 Westchester Drive, Suite 900
Dallas, TX 75225

MerPel, LLC
4245 N. Central Expy, Ste 320
Dallas, TX 75205

Estate of Jerune Allen
3500 COMANCHE NE BLDG B
ALBUQUERQUE, NM 87107



Devon Energy Production Company LP 405 235 3611 Phone
333 West Sheridan Avenue www.devonenergy.com
Oklahoma City, OK 73102

June 1, 2020

Via Email: ebaker@sharbroenergy.com

Sharbro Energy, LLC
Attn: Elizabeth Baker
P.O. Box 840
Artesia, NM 88211

RE: Billiken 6-18 Fed Com 5H, 6H & 10H wells (2.5 mile)
Sections 6 (W/2), 7 (W/2) & 18 (NW/4)-T26S-R35E
Lea County, New Mexico

Dear Ms. Baker:

Devon Energy Production Company, L.P. ("Devon"), as Operator, proposes the drilling of the following wells located in Sections 6 (W/2), 7 (W/2) & 18 (NW/4)-T26S-R35E, Lea County, New Mexico.

Billiken 6-18 Fed Com 5H (Bone Spring)

SHL: 311' FNL & 578' FWL (Sec 6)
BHL: 2620' FNL & 360' FWL (Sec 18)
TVD: 12,480'
TMD: 25,480'

Billiken 6-18 Fed Com 6H (Wolfcamp)

SHL: 311' FNL & 608' FWL (Sec 6)
BHL: 2620' FNL & 1000' FWL (Sec 18)
TVD: 12,620'
TMD: 25,620'

Billiken 6-18 Fed Com 10H (Bone Spring)

SHL: 311' FNL & 638' FWL (Sec 6)
BHL: 2620' FNL & 1980' FWL (Sec 18)
TVD: 12,480'
TMD: 25,480'

Devon reserves the right to modify the locations and drilling plans described above to address topography, cultural, environmental and/or subsurface concerns.

Devon is proposing to drill the wells under the terms of the modified 2015 AAPL form of Operating Agreement ("JOA"). The JOA will be supplied to those parties interested in participating.

A detailed description of the total estimated cost to drill, complete and equip each well is provided in the enclosed AFE's. Should Sharbro Energy, LLC wish to participate in the proposed wells, please indicate your elections by signing and returning the AFE's along with your well data requirements.

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. A4

Submitted by: **Devon Energy Production Co. L.P.**

Hearing Date: July 09, 2020

Case Nos. 21334-21336

Billiken 6-18 FC 5H, 6H, 10H Wells
June 1, 2020
Page 2

If an agreement cannot be reached within 30 days of receipt of this letter, Devon will apply to the New Mexico Oil Conservation Division for Compulsory Pooling.

If you have any questions concerning this proposal, please do not hesitate to contact me at (405) 823-4791 or email at Joe.Hammond@dvn.com.

Best Regards,

Devon Energy Production Company, L.P.

Joe Hammond

Joe Hammond
Sr. Adviser Landman



Authorization for Expenditure

AFE # XX-137814.01

Well Name: BILLIKEN 6-18 FED COM 5H

Cost Center Number: 1094503101

Legal Description: Section 6-26S-35E

Revision: ☐

AFE Date: 6/1/2020

State: NM

County/Parish: LEA

Explanation and Justification:

Drill and complete the Billiken 6-18 Fed Com 5H.

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6040110	CHEMICALS - OTHER	0.00	210,520.00	0.00	210,520.00
6060100	DYED LIQUID FUELS	17,678.53	208,405.00	0.00	226,083.53
6060120	ELEC & UTILITIES	46,630.51	0.00	0.00	46,630.51
6060190	ELEC & PWRLINE SERV	60,332.70	0.00	0.00	60,332.70
6080100	DISPOSAL - SOLIDS	117,796.45	1,054.00	0.00	118,850.45
6080110	DISP-SALTWATER & OTH	0.00	9,483.00	0.00	9,483.00
6080115	DISP VIA PIPELINE SW	0.00	168,000.00	0.00	168,000.00
6090100	FLUIDS - WATER	36,981.57	199,658.00	0.00	236,639.57
6090120	RECYC TREAT&PROC-H2O	0.00	265,924.00	0.00	265,924.00
6100100	PERMIT SURVEY&TITLE	30,000.00	0.00	0.00	30,000.00
6100110	RIGHT OF WAY	15,000.00	0.00	0.00	15,000.00
6110120	ROAD&SITE PREP M&S	0.00	40,825.00	0.00	40,825.00
6110130	ROAD&SITE PREP SVC	33,833.00	60,570.00	0.00	94,403.00
6110170	DAMAGE & REMEDIATION	5,000.00	0.00	0.00	5,000.00
6120100	I & C SERVICES	0.00	200,930.00	0.00	200,930.00
6130170	COMM SVCS - WAN	5,810.87	0.00	0.00	5,810.87
6130360	RTOC - ENGINEERING	0.00	13,172.00	0.00	13,172.00
6130370	RTOC - GEOSTEERING	19,900.03	0.00	0.00	19,900.03
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRGT&WL SV	0.00	312,421.00	0.00	312,421.00
6160100	MATERIALS & SUPPLIES	717.39	0.00	0.00	717.39
6170100	PULLING&SWABBING SVC	0.00	16,500.00	0.00	16,500.00
6170110	SNUBBG&COIL TUBG SVC	0.00	198,401.00	0.00	198,401.00
6190100	TRCKG&HL-SOLID&FLUID	28,695.70	42,600.00	0.00	71,295.70
6190110	TRUCKING&HAUL OF EQP	48,735.40	22,166.00	0.00	70,901.40
6200130	CONSLT & PROJECT SVC	203,795.95	104,236.00	0.00	308,031.95
6230120	SAFETY SERVICES	46,630.51	0.00	0.00	46,630.51
6300270	SOLIDS CONTROL SRVCS	149,312.05	0.00	0.00	149,312.05
6310120	STIMULATION SERVICES	0.00	933,263.00	0.00	933,263.00
6310190	PROPPANT PURCHASE	0.00	576,875.00	0.00	576,875.00
6310200	CASING & TUBULAR SVC	75,587.64	0.00	0.00	75,587.64
6310250	CEMENTING SERVICES	165,318.11	0.00	0.00	165,318.11
6310280	DAYWORK COSTS	731,498.91	0.00	0.00	731,498.91
6310300	DIRECTIONAL SERVICES	311,645.97	0.00	0.00	311,645.97
6310310	DRILL BITS	113,715.93	0.00	0.00	113,715.93
6310330	DRILL&COMP FLUID&SVC	334,193.79	31,914.00	0.00	366,107.79
6310370	MOB & DEMOBILIZATION	294,509.34	0.00	0.00	294,509.34
6310380	OPEN HOLE EVALUATION	21,890.04	0.00	0.00	21,890.04
6310480	TESTNG-WELL, PL & OTH	0.00	164,523.00	0.00	164,523.00
6310510	VACUUM TRUCK SVC	0.00	2,500.00	0.00	2,500.00
6310600	MISC PUMPING SERVICE	0.00	52,151.00	0.00	52,151.00
6320100	EQPMNT SVC-SRF RNTL	180,413.77	146,772.00	0.00	327,185.77
6320110	EQUIP SVC - DOWNHOLE	158,928.35	35,264.00	0.00	194,192.35
6320160	WELDING SERVICES	3,344.59	0.00	0.00	3,344.59

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-137814.01

Well Name: BILLIKEN 6-18 FED COM 5H

Cost Center Number: 1094503101

Legal Description: Section 6-26S-35E

Revision: ☐

AFE Date: 6/1/2020

State: NM

County/Parish: LEA

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6320190	WATER TRANSFER	0.00	126,350.00	0.00	126,350.00
6350100	CONSTRUCTION SVC	0.00	224,379.88	0.00	224,379.88
6520100	LEGAL FEES	5,000.00	0.00	0.00	5,000.00
6550100	MISCS COSTS & SERVS	0.00	7,927.00	0.00	7,927.00
6550110	MISCELLANEOUS SVC	23,889.90	0.00	0.00	23,889.90
6550120	OTHER ROUSTABOUT SER	0.00	23,000.00	0.00	23,000.00
6630110	CAPITAL OVERHEAD	10,760.89	42,528.02	0.00	53,288.91
6740340	TAXES OTHER	51.27	10,518.00	0.00	10,569.27
	Total Intangibles	3,298,599.16	4,452,829.90	0.00	7,751,429.06

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	99,979.89	0.00	99,979.89
6120120	MEASUREMENT EQUIP	0.00	33,370.00	0.00	33,370.00
6230130	SAFETY EQUIPMENT	4,986.61	0.00	0.00	4,986.61
6300210	TREATER FWKO EQUIP	0.00	438,718.23	0.00	438,718.23
6300220	STORAGE VESSEL&TANKS	0.00	112,428.50	0.00	112,428.50
6300230	PUMPS - SURFACE	0.00	20,235.00	0.00	20,235.00
6310130	ARTIFICIAL LIFT EQP	0.00	25,000.00	0.00	25,000.00
6310150	CASG-COND&DRIVE PIPE	18,000.00	0.00	0.00	18,000.00
6310420	TUBING & COMPONENTS	0.00	66,000.00	0.00	66,000.00
6310460	WELLHEAD EQUIPMENT	80,809.98	90,944.00	0.00	171,753.98
6310530	SURFACE CASING	29,464.85	0.00	0.00	29,464.85
6310540	INTERMEDIATE CASING	336,864.80	0.00	0.00	336,864.80
6310550	PRODUCTION CASING	418,962.92	0.00	0.00	418,962.92
6310580	CASING COMPONENTS	55,076.73	0.00	0.00	55,076.73
6330100	PIPE,FIT,FLANG,CPLNG	0.00	192,509.40	0.00	192,509.40
	Total Tangibles	944,165.89	1,079,185.02	0.00	2,023,350.91

TOTAL ESTIMATED COST	4,242,765.05	5,532,014.92	0.00	9,774,779.97
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WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-137815.01

Well Name: BILLIKEN 6-18 FED COM 6H

Cost Center Number: 1094503201

Legal Description: Section 6-26S-35E

Revision: ☐

AFE Date: 6/1/2020

State: NM

County/Parish: LEA

Explanation and Justification:

Drill and complete the Billiken 6-18 Fed Com 6H.

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6040110	CHEMICALS - OTHER	0.00	304,949.00	0.00	304,949.00
6060100	DYED LIQUID FUELS	163,446.55	314,272.00	0.00	477,718.55
6060130	GASEOUS FUELS	26,794.52	0.00	0.00	26,794.52
6080100	DISPOSAL - SOLIDS	78,377.41	2,114.00	0.00	80,491.41
6080110	DISP-SALTWATER & OTH	0.00	9,515.00	0.00	9,515.00
6080115	DISP VIA PIPELINE SW	0.00	168,000.00	0.00	168,000.00
6090100	FLUIDS - WATER	61,987.58	280,504.00	0.00	342,491.58
6090120	RECYC TREAT&PROC-H2O	0.00	373,602.00	0.00	373,602.00
6100100	PERMIT SURVEY&TITLE	30,000.00	0.00	0.00	30,000.00
6100110	RIGHT OF WAY	15,000.00	0.00	0.00	15,000.00
6110120	ROAD&SITE PREP M&S	0.00	40,825.00	0.00	40,825.00
6110130	ROAD&SITE PREP SVC	33,833.00	60,612.00	0.00	94,445.00
6110170	DAMAGE & REMEDIATION	5,000.00	0.00	0.00	5,000.00
6120100	I & C SERVICES	0.00	200,930.00	0.00	200,930.00
6130170	COMM SVCS - WAN	5,036.49	0.00	0.00	5,036.49
6130360	RTOC - ENGINEERING	0.00	13,216.00	0.00	13,216.00
6130370	RTOC - GEOSTEERING	14,715.02	0.00	0.00	14,715.02
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRGT&WL SV	0.00	392,000.00	0.00	392,000.00
6160100	MATERIALS & SUPPLIES	13,836.51	0.00	0.00	13,836.51
6170100	PULLING&SWABBING SVC	0.00	16,500.00	0.00	16,500.00
6170110	SNUBBG&COIL TUBG SVC	0.00	230,393.00	0.00	230,393.00
6190100	TRCKG&HL-SOLID&FLUID	55,346.05	42,600.00	0.00	97,946.05
6190110	TRUCKING&HAUL OF EQP	28,990.79	22,219.00	0.00	51,209.79
6200130	CONSLT & PROJECT SVC	164,003.55	124,516.00	0.00	288,519.55
6230120	SAFETY SERVICES	35,974.93	0.00	0.00	35,974.93
6300270	SOLIDS CONTROL SRVCS	75,024.65	0.00	0.00	75,024.65
6310120	STIMULATION SERVICES	0.00	1,209,171.00	0.00	1,209,171.00
6310190	PROPPANT PURCHASE	0.00	800,021.00	0.00	800,021.00
6310200	CASING & TUBULAR SVC	60,441.40	0.00	0.00	60,441.40
6310250	CEMENTING SERVICES	171,309.21	0.00	0.00	171,309.21
6310280	DAYWORK COSTS	736,849.22	0.00	0.00	736,849.22
6310300	DIRECTIONAL SERVICES	234,526.70	0.00	0.00	234,526.70
6310310	DRILL BITS	110,428.55	0.00	0.00	110,428.55
6310330	DRILL&COMP FLUID&SVC	91,874.45	36,001.00	0.00	127,875.45
6310370	MOB & DEMOBILIZATION	24,246.84	0.00	0.00	24,246.84
6310380	OPEN HOLE EVALUATION	17,658.03	0.00	0.00	17,658.03
6310480	TSNG-WELL, PL & OTH	0.00	171,557.00	0.00	171,557.00
6310510	VACUUM TRUCK SVC	0.00	2,500.00	0.00	2,500.00
6310600	MISC PUMPING SERVICE	0.00	65,708.00	0.00	65,708.00
6320100	EQPMNT SVC-SRF RNTL	137,775.65	149,210.00	0.00	286,985.65
6320110	EQUIP SVC - DOWNHOLE	59,835.23	38,871.00	0.00	98,706.23
6320160	WELDING SERVICES	1,098.14	0.00	0.00	1,098.14
6320190	WATER TRANSFER	0.00	159,865.00	0.00	159,865.00

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-137815.01

Well Name: BILLIKEN 6-18 FED COM 6H

Cost Center Number: 1094503201

Legal Description: Section 6-26S-35E

Revision: ☐

AFE Date: 6/1/2020

State: NM

County/Parish: LEA

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6350100	CONSTRUCTION SVC	0.00	224,379.88	0.00	224,379.88
6520100	LEGAL FEES	5,000.00	0.00	0.00	5,000.00
6550100	MISCS COSTS & SERVS	0.00	7,927.00	0.00	7,927.00
6550110	MISCELLANEOUS SVC	32,416.97	0.00	0.00	32,416.97
6550120	OTHER ROUSTABOUT SER	0.00	23,000.00	0.00	23,000.00
6630110	CAPITAL OVERHEAD	8,301.91	42,528.02	0.00	50,829.93
6740340	TAXES OTHER	474.00	10,518.00	0.00	10,992.00
	Total Intangibles	2,500,603.35	5,538,023.90	0.00	8,038,627.25

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	99,979.89	0.00	99,979.89
6120120	MEASUREMENT EQUIP	0.00	33,370.00	0.00	33,370.00
6230130	SAFETY EQUIPMENT	5,894.79	0.00	0.00	5,894.79
6300210	TREATER FWKO EQUIP	0.00	438,718.23	0.00	438,718.23
6300220	STORAGE VESSEL&TANKS	0.00	112,428.50	0.00	112,428.50
6300230	PUMPS - SURFACE	0.00	20,235.00	0.00	20,235.00
6310130	ARTIFICIAL LIFT EQP	0.00	25,000.00	0.00	25,000.00
6310150	CASG-COND&DRIVE PIPE	18,000.00	0.00	0.00	18,000.00
6310420	TUBING & COMPONENTS	0.00	66,000.00	0.00	66,000.00
6310460	WELLHEAD EQUIPMENT	48,317.98	91,030.00	0.00	139,347.98
6310530	SURFACE CASING	43,455.44	0.00	0.00	43,455.44
6310540	INTERMEDIATE CASING	221,067.94	0.00	0.00	221,067.94
6310550	PRODUCTION CASING	308,609.58	0.00	0.00	308,609.58
6310580	CASING COMPONENTS	117,280.92	0.00	0.00	117,280.92
6330100	PIPE,FIT,FLANG,CPLNG	0.00	192,509.40	0.00	192,509.40
	Total Tangibles	762,626.65	1,079,271.02	0.00	1,841,897.67

TOTAL ESTIMATED COST	3,263,230.00	6,617,294.92	0.00	9,880,524.92
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WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-137819.01

Well Name: BILLIKEN 6-18 FED COM 10H

Cost Center Number: 1094503601

Legal Description: Section 6-26S-35E

Revision: ☐

AFE Date: 6/1/2020

State: NM

County/Parish: LEA

Explanation and Justification:

Drill and complete the Billiken 6-18 Fed Com 10H.

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6040110	CHEMICALS - OTHER	0.00	210,520.00	0.00	210,520.00
6060100	DYED LIQUID FUELS	17,678.53	208,405.00	0.00	226,083.53
6060120	ELEC & UTILITIES	46,630.51	0.00	0.00	46,630.51
6060190	ELEC & PWRLINE SERV	60,332.70	0.00	0.00	60,332.70
6080100	DISPOSAL - SOLIDS	117,796.45	1,054.00	0.00	118,850.45
6080110	DISP-SALTWATER & OTH	0.00	9,483.00	0.00	9,483.00
6080115	DISP VIA PIPELINE SW	0.00	168,000.00	0.00	168,000.00
6090100	FLUIDS - WATER	36,981.57	199,658.00	0.00	236,639.57
6090120	RECYC TREAT&PROC-H2O	0.00	265,924.00	0.00	265,924.00
6100100	PERMIT SURVEY&TITLE	30,000.00	0.00	0.00	30,000.00
6100110	RIGHT OF WAY	15,000.00	0.00	0.00	15,000.00
6110120	ROAD&SITE PREP M&S	0.00	40,825.00	0.00	40,825.00
6110130	ROAD&SITE PREP SVC	33,833.00	60,570.00	0.00	94,403.00
6110170	DAMAGE & REMEDIATION	5,000.00	0.00	0.00	5,000.00
6120100	I & C SERVICES	0.00	200,930.00	0.00	200,930.00
6130170	COMM SVCS - WAN	5,810.87	0.00	0.00	5,810.87
6130360	RTOC - ENGINEERING	0.00	13,172.00	0.00	13,172.00
6130370	RTOC - GEOSTEERING	19,900.03	0.00	0.00	19,900.03
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	0.00	312,421.00	0.00	312,421.00
6160100	MATERIALS & SUPPLIES	717.39	0.00	0.00	717.39
6170100	PULLING&SWABBING SVC	0.00	16,500.00	0.00	16,500.00
6170110	SNUBBG&COIL TUBG SVC	0.00	198,401.00	0.00	198,401.00
6190100	TRCKG&HL-SOLID&FLUID	28,695.70	42,600.00	0.00	71,295.70
6190110	TRUCKING&HAUL OF EQP	48,735.40	22,166.00	0.00	70,901.40
6200130	CONSLT & PROJECT SVC	203,795.95	104,236.00	0.00	308,031.95
6230120	SAFETY SERVICES	46,630.51	0.00	0.00	46,630.51
6300270	SOLIDS CONTROL SRVCS	149,312.05	0.00	0.00	149,312.05
6310120	STIMULATION SERVICES	0.00	933,263.00	0.00	933,263.00
6310190	PROPPANT PURCHASE	0.00	576,875.00	0.00	576,875.00
6310200	CASING & TUBULAR SVC	75,587.64	0.00	0.00	75,587.64
6310250	CEMENTING SERVICES	165,318.11	0.00	0.00	165,318.11
6310280	DAYWORK COSTS	731,498.91	0.00	0.00	731,498.91
6310300	DIRECTIONAL SERVICES	311,645.97	0.00	0.00	311,645.97
6310310	DRILL BITS	113,715.93	0.00	0.00	113,715.93
6310330	DRILL&COMP FLUID&SVC	334,193.79	31,914.00	0.00	366,107.79
6310370	MOB & DEMOBILIZATION	294,509.34	0.00	0.00	294,509.34
6310380	OPEN HOLE EVALUATION	21,890.04	0.00	0.00	21,890.04
6310480	TSTNG-WELL, PL & OTH	0.00	164,523.00	0.00	164,523.00
6310510	VACUUM TRUCK SVC	0.00	2,500.00	0.00	2,500.00
6310600	MISC PUMPING SERVICE	0.00	52,151.00	0.00	52,151.00
6320100	EQPMNT SVC-SRF RNTL	180,413.77	146,772.00	0.00	327,185.77
6320110	EQUIP SVC - DOWNHOLE	158,928.35	35,264.00	0.00	194,192.35
6320160	WELDING SERVICES	3,344.59	0.00	0.00	3,344.59

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-137819.01

Well Name: BILLIKEN 6-18 FED COM 10H

Cost Center Number: 1094503601

Legal Description: Section 6-26S-35E

Revision: ☐

AFE Date: 6/1/2020

State: NM

County/Parish: LEA

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6320190	WATER TRANSFER	0.00	126,350.00	0.00	126,350.00
6350100	CONSTRUCTION SVC	0.00	224,379.88	0.00	224,379.88
6520100	LEGAL FEES	5,000.00	0.00	0.00	5,000.00
6550100	MISCS COSTS & SERVS	0.00	7,927.00	0.00	7,927.00
6550110	MISCELLANEOUS SVC	23,889.90	0.00	0.00	23,889.90
6550120	OTHER ROUSTABOUT SER	0.00	23,000.00	0.00	23,000.00
6630110	CAPITAL OVERHEAD	10,760.89	42,528.02	0.00	53,288.91
6740340	TAXES OTHER	51.27	10,518.00	0.00	10,569.27
	Total Intangibles	3,298,599.16	4,452,829.90	0.00	7,751,429.06

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	99,979.89	0.00	99,979.89
6120120	MEASUREMENT EQUIP	0.00	33,370.00	0.00	33,370.00
6230130	SAFETY EQUIPMENT	4,986.61	0.00	0.00	4,986.61
6300210	TREATER FWKO EQUIP	0.00	438,718.23	0.00	438,718.23
6300220	STORAGE VESSEL&TANKS	0.00	112,428.50	0.00	112,428.50
6300230	PUMPS - SURFACE	0.00	20,235.00	0.00	20,235.00
6310130	ARTIFICIAL LIFT EQP	0.00	25,000.00	0.00	25,000.00
6310150	CASG-COND&DRIVE PIPE	18,000.00	0.00	0.00	18,000.00
6310420	TUBING & COMPONENTS	0.00	66,000.00	0.00	66,000.00
6310460	WELLHEAD EQUIPMENT	80,809.98	90,944.00	0.00	171,753.98
6310530	SURFACE CASING	29,464.85	0.00	0.00	29,464.85
6310540	INTERMEDIATE CASING	336,864.80	0.00	0.00	336,864.80
6310550	PRODUCTION CASING	418,962.92	0.00	0.00	418,962.92
6310580	CASING COMPONENTS	55,076.73	0.00	0.00	55,076.73
6330100	PIPE,FIT,FLANG,CPLNG	0.00	192,509.40	0.00	192,509.40
	Total Tangibles	944,165.89	1,079,185.02	0.00	2,023,350.91

TOTAL ESTIMATED COST	4,242,765.05	5,532,014.92	0.00	9,774,779.97
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WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.

Case No's. 21334, 21335, 21335
Chronology of Contacts with Non-Joined Working Interests
Billiken 6-18 Fed Com 5H, 6H and 10H Wells
Lea County, New Mexico

Marathon Oil Company

6-2-2020 by email, sent and received Billiken 6-18 well proposals and AFE's to Ryan Gyllenband
6-22-2020 by email, acreage trade discussion
6-23-2020 by email, acreage trade discussion
6-25-2020 by email, Billiken 6-18 drilling schedule discussion
Previous miscellaneous phone discussion about Billiken wells

Occidental Permian LP and Oxy Y-1 Company

6-2-2020, by email, sent Billiken 6-18 well proposals and AFE's to Courtney Carr
6-4-2020 by email, receipt of well proposals confirmed
6-8-2020 by email, conversation about sending JOA form
6-23-2020 by email, Oxy request for JOA
6-25-2020 by email, sent JOA to Oxy
6-27-2020 by email, revisions to JOA submitted by Oxy
Previous miscellaneous phone discussion about Billiken wells

Titus Oil and Gas Production, LLC.

5-28-2020 by email, discussion about upcoming Billiken 6-18 well proposals
6-1-2020 by email, sent and received Billiken 6-18 well proposals and AFE's to Walt Jones
6-23-2020 Titus execution of waiver letter pertaining to multiple operators
6-25-2020 by email, phone, technical inquiry from Titus as to AFE and drilling procedures
Previous miscellaneous phone discussion about Billiken wells

Sharbro Energy, LLC

6-1-2020 by email, sent and received Billiken 6-18 well proposals and AFE's to Liz Baker
6-11-2020 by email and phone call, discussion on calculation of interests

As a general statement of chronology of contacts, Devon recently revised its length of wells from 2 miles to 2.5 miles to include the NW/4 of Section 18, it being considered stranded acreage. Many conversations took place with the pooled parties from January 2020 to current that includes the subjects of prior wells proposed in Sections 6, 7 and 18, prior NMOCD Compulsory Application filed and the filing of BLM APD's and the protest of BLM APD's. All prior protests of APD's have been resolved.

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATIONS OF DEVON ENERGY PRODUCTION COMPANY, L.P.
FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.**

CASE NOS. 21334-21336

AFFIDAVIT OF RUSSELL GOODIN

Russell Goodin, of lawful age and being first duly sworn, declares as follows:

1. My name is Russell Goodin and I work for Devon Energy Production Company, L.P. ("Devon") as a geologist. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum geology.

2. I am familiar with the applications filed by Devon in these consolidated cases and I have conducted a geologic study of the Bone Spring and Wolfcamp formations underlying the subject acreage.

3. The targeted intervals for the three proposed wells are the Third Bone Spring Sandstone and the Upper Wolfcamp shale.

4. **Exhibit B-1** is a structure map for the upper Wolfcamp formation, which is representative of the Third Bone Spring Sandstone. The subject acreage containing the three proposed spacing units is outlined in red and the proposed wells are depicted with blue lines. The producing wells in the Third Bone Spring Sandstone and upper Wolfcamp formation around the subject area are also shown on this map. This exhibit shows the structure generally dips southward. A prominent structural nose is apparent in Section 6. I do not observe any other faults, pinch outs, or geologic impediments to developing the targeted intervals with horizontal wells.

5. Exhibit B-1 also identifies the two adjacent wells that I used to construct a stratigraphic cross-section from A to A'. I utilized these well logs because they penetrate the

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. B
Submitted by: **Devon Energy Production Co. L.P.**
Hearing Date: July 09, 2020
Case Nos. 21334-21336

targeted intervals, are of good quality, and have been subjected to a petrophysical analysis of the targeted intervals. In my opinion, these well logs are representative of the geology in the area.

6. **Exhibit B-2** is a stratigraphic cross section using the representative wells depicted on Exhibit B-1. It contains a gamma ray and bulk density logs. The landing zones for the three proposed wells are identified with black boxes on the right side of the exhibit. The cross-section demonstrates that the targeted intervals extend across the proposed spacing units.

7. Based on my geologic study, the targeted intervals within the Bone Spring and Wolfcamp formations underlying the subject area are suitable for development by horizontal wells and the tracts comprising the proposed spacing units will contribute proportionally to the production from the wellbores.

8. The standup orientation of the proposed wells conforms with the existing development in these intervals in this area and is appropriate to efficiently and effectively develop the subject acreage.

9. In my opinion, the granting of Devon's applications is in the best interest of conservation, the prevention of waste, and protection of correlative rights.

10. Exhibits B-1 through B-2 were either prepared by me or compiled under my direction and supervision.

FURTHER AFFIANT SAYETH NOT.


RUSSELL GOODIN

STATE OF OKLAHOMA)
)
COUNTY OF OKLAHOMA)

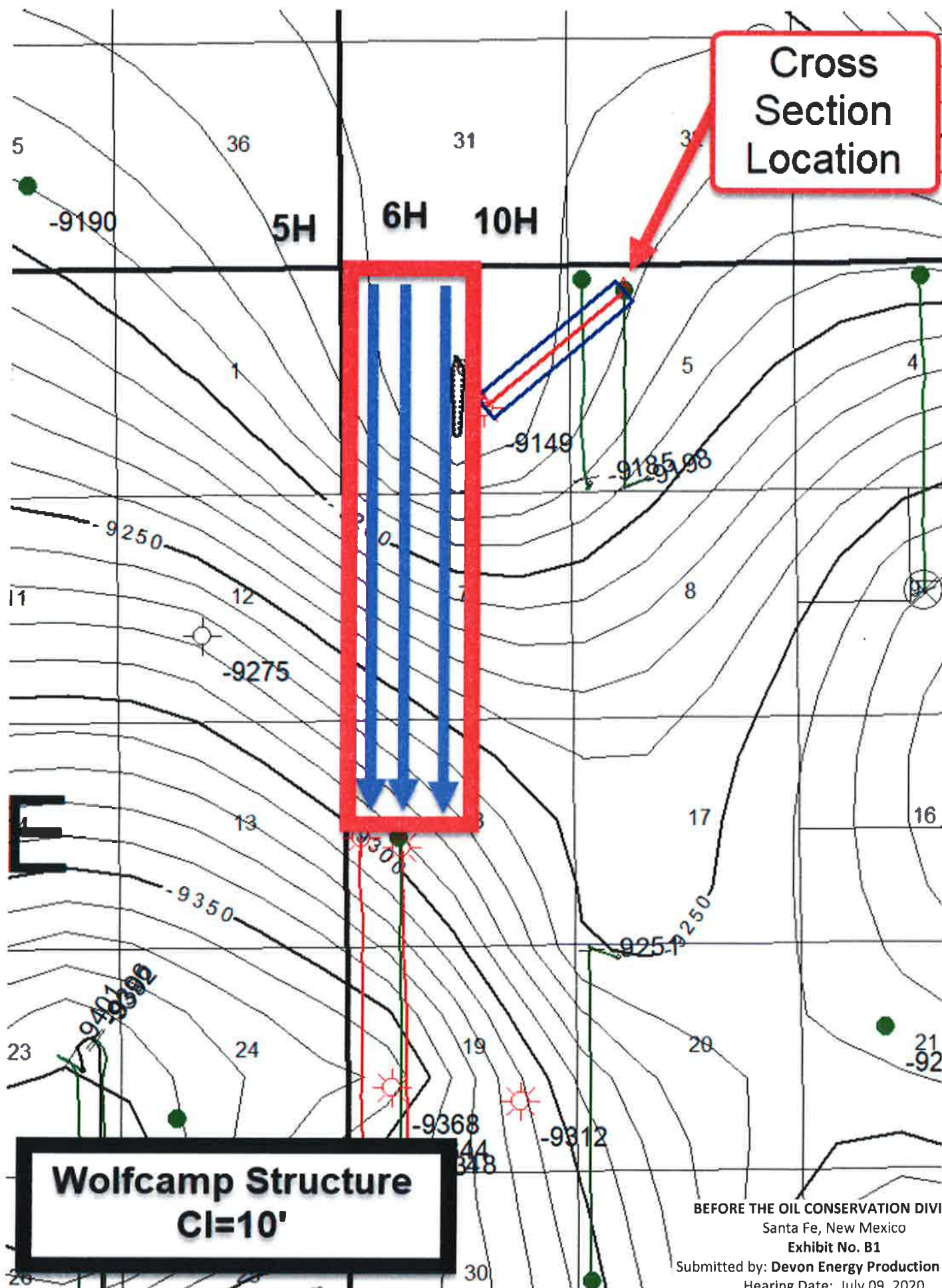
SUBSCRIBED and SWORN to before me this 6th day of July 2020 by Russell Goodin.


NOTARY PUBLIC

My Commission Expires:

6/22/23





BEFORE THE OIL CONSERVATION DIVISION

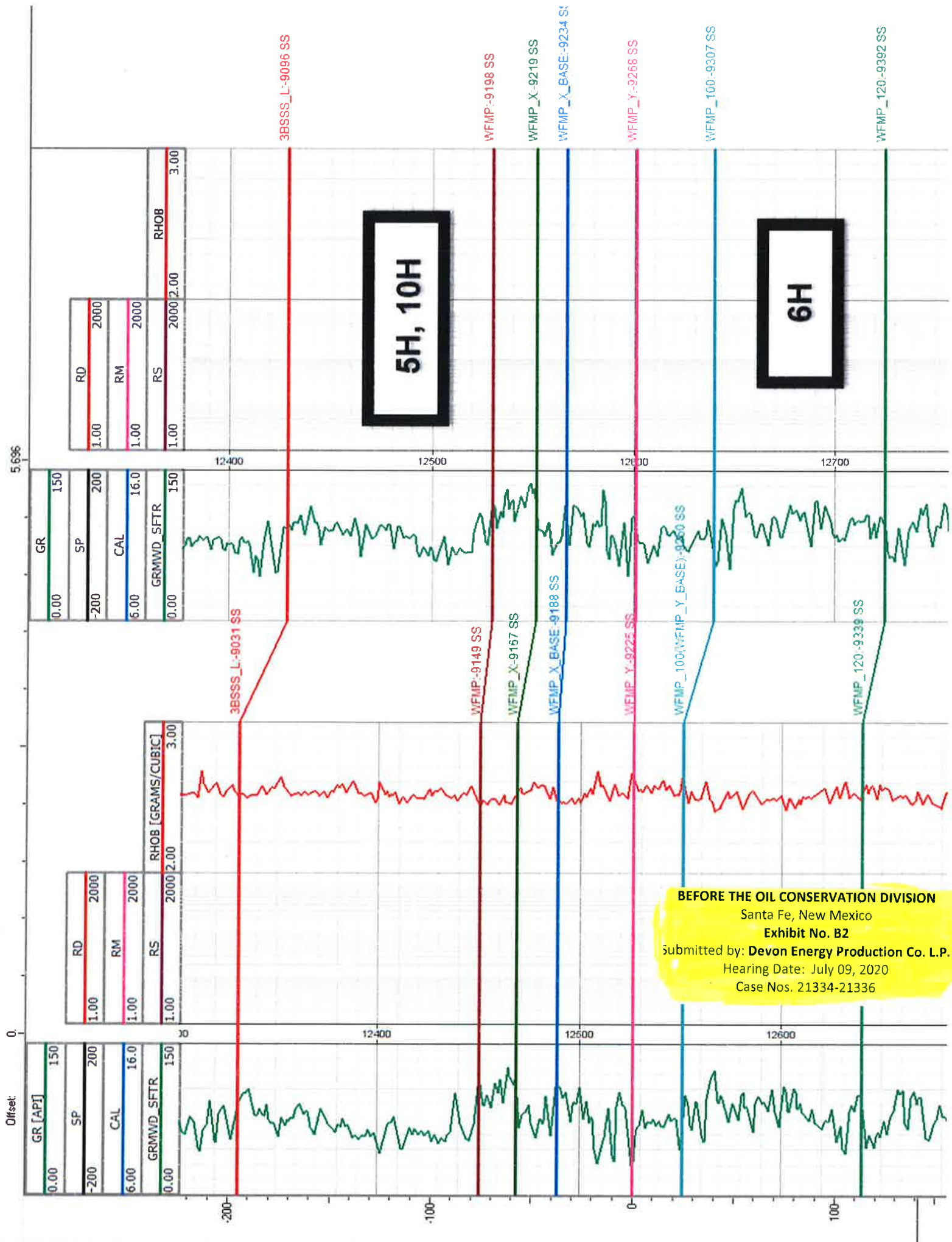
Santa Fe, New Mexico

Exhibit No. B1

Submitted by: Devon Energy Production Co. L.P.

Hearing Date: July 09, 2020

Case Nos. 21334-21336





Michael H. Feldewert
Phone (505) 988-4421
Fax (505) 983-6043
mfeldewert@hollandhart.com

June 19, 2020

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

**Re: APPLICATION OF DEVON ENERGY PRODUCTION COMPANY, L.P.
FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.
Billiken 6-18 Fed Com 5H Well**

Ladies & Gentlemen:

This letter is to advise you that Devon Energy Production Company, L.P., has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on July 9, 2020 and the status of the hearing can be monitored through the Division's website at <http://www.emnrd.state.nm.us/ocd/>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter.

During the COVID-19 Pubic Health Emergency, state buildings are closed to the public and hearings will be conducted electronically. To participate in the electronic hearing, please see the instructions posted on the New Mexico Oil Conservation Division Hearings website: <http://www.emnrd.state.nm.us/OCD/announcements.html>.

Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Joe Hammond at (405) 552-8102, or at Joe.Hammond@dvn.com.

Sincerely,

A handwritten signature in blue ink, appearing to read "Michael H. Feldewert".

Michael H. Feldewert
**ATTORNEY FOR DEVON ENERGY PRODUCTION
COMPANY, L.P.**



Michael H. Feldewert
Phone (505) 988-4421
Fax (505) 983-6043
mfeldewert@hollandhart.com

June 19, 2020

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

**Re: APPLICATION OF DEVON ENERGY PRODUCTION COMPANY, L.P.
FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.
Billiken 6-18 Fed Com 6H Well**

Ladies & Gentlemen:

This letter is to advise you that Devon Energy Production Company, L.P., has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on July 9, 2020 and the status of the hearing can be monitored through the Division's website at <http://www.emnrd.state.nm.us/ocd/>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter.

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Sincerely,

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Michael H. Feldewert
**ATTORNEY FOR DEVON ENERGY PRODUCTION
COMPANY, L.L.C.**



Michael H. Feldewert
Phone (505) 988-4421
Fax (505) 983-6043
mfeldewert@hollandhart.com

June 19, 2020

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

**Re: APPLICATION OF DEVON ENERGY PRODUCTION COMPANY, L.P.
FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.
Billiken 6-18 Fed Com 10H Well**

Ladies & Gentlemen:

This letter is to advise you that Devon Energy Production Company, L.P., has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on July 9, 2020 and the status of the hearing can be monitored through the Division's website at <http://www.emnrd.state.nm.us/ocd/>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter.

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Sincerely,

A handwritten signature in blue ink, appearing to read "Michael H. Feldewert".

Michael H. Feldewert
**ATTORNEY FOR DEVON ENERGY PRODUCTION
COMPANY, L.L.C.**

Case Nos. 21334-21336 - Postal Delivery Report

TrackingNo	ToName	DeliveryAddress	City	State	Zip	USPS_Status
9414810898765061582677	Bryan Bell Family Limited Partnership No 1	1331 3rd St	New Orleans	LA	70130-5743	Your item was delivered to an individual at the address at 4:03 pm on June 29, 2020 in NEW ORLEANS, LA 70130.
9414810898765061582691	Charmar, LLC	4815 Vista Del Oso Ct NE	Albuquerque	NM	87109-2558	Your item was delivered to an individual at the address at 2:49 pm on June 22, 2020 in ALBUQUERQUE, NM 87109.
9414810898765061582707	DMA, Inc.	PO Box 1496	Roswell	NM	88202-1496	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414810898765061582714	Estate of Jerune Allen	3500 Comanche Rd NE Bldg B	Albuquerque	NM	87107-4546	Your item was delivered at 9:58 am on June 24, 2020 in ALBUQUERQUE, NM 87107.
9414810898765061582738	Howard A. Rubin, Inc.	PO Box 58	El Rito	NM	87530-0058	Returned to Sender
9414810898765061582745	Madison M. Hinkle, MSU	PO Box 2292	Roswell	NM	88202-2292	Your item was delivered at 11:39 am on June 22, 2020 in ROSWELL, NM 88201.
9414810898765061582752	Marathon Oil Company	5555 San Felipe St	Houston	TX	77056-2701	Your item was delivered to the front desk, reception area, or mail room at 2:38 pm on June 22, 2020 in HOUSTON, TX 77056.
9414810898765061582769	MerPel, LLC	4245 N Central Expy Ste 320	Dallas	TX	75205-4529	Your item was delivered in or at the mailbox at 10:23 am on June 23, 2020 in DALLAS, TX 75205.
9414810898765061582776	Morris Schertz and wife, Holly K. Schertz	PO Box 2588	Roswell	NM	88202-2588	Your item was delivered at 12:20 pm on June 29, 2020 in ROSWELL, NM 88201.
9414810898765061582783	OXY USA, Inc., Occidental Permian LP, Oxy Y-1 Company	5 Greenway Plz Ste 110	Houston	TX	77046-0521	Your item has been delivered to an agent for final delivery in HOUSTON, TX 77046 on June 22, 2020 at 11:46 am.
9414810898765061582790	Pony Oil Operating, LLC	4245 N Central Expy Ste 320	Dallas	TX	75205-4529	Your item was delivered in or at the mailbox at 10:23 am on June 23, 2020 in DALLAS, TX 75205. We attempted to deliver your item at 2:02 pm on June 23, 2020 in LOS ANGELES, CA 90046 and a notice was left because an authorized recipient was not available.
9414810898765061582806	Richard C. Deacon, MSU	1301 Havenhurst Dr Apt 217	West Hollywood	CA	90046-4546	Your item was delivered at 11:39 am on June 22, 2020 in ROSWELL, NM 88201.
9414810898765061582813	Rolla R. Hinkle III, SSP Ronald H. Mayer, Trustee of the Ronald H. IVlayer and Martha M. Mayer Revocable Trust Dated March 19,1990	PO Box 2292	Roswell	NM	88202-2292	
9414810898765061582820		PO Box 2391	Roswell	NM	88202-2391	Your item was delivered at 11:28 am on June 24, 2020 in ROSWELL, NM 88202.
9414810898765061582837	Rubie C. Bell Family Limited Partnership No 1	1331 3rd St	New Orleans	LA	70130-5743	Your item was delivered to an individual at the address at 4:03 pm on June 29, 2020 in NEW ORLEANS, LA 70130.

9414810898765061582844	SAP, LLC	4901 Whitney Ln	Roswell	NM	88203-9002	Your item was delivered to an individual at the address at 11:49 am on June 22, 2020 in ROSWELL, NM 88203.
9414810898765061582851	Sharbro Energy, LLC	PO Box 840	Artesia	NM	88211-0840	Your item was delivered at 11:17 am on June 22, 2020 in ARTESIA, NM 88210.
9414810898765061582868	TD Minerals LLC	8111 Westchester Dr Ste 900	Dallas	TX	75225-6146	Your item was delivered to the front desk, reception area, or mail room at 11:33 am on June 23, 2020 in DALLAS, TX 75225.
9414810898765061582882	Thomas D. Deacon, MSU	6402 County Road 7420	Lubbock	TX	79424-8410	Returned to Sender
9414810898765061582899	Titus Oil & Gas, LLC Wells Fargo Bank, Trustee of the Robert N. Enfield Revocable Trust Dated 7/3/2001	420 Throckmorton St Ste 1150	Fort Worth	TX	76102-3761	Your item was delivered to an individual at the address at 11:52 am on June 23, 2020 in FORT WORTH, TX 76102.
9414810898765061582905		PO Box 1968	Albuquerque	NM	87103-1968	Your item was delivered at 8:01 am on June 22, 2020 in ALBUQUERQUE, NM 87103.

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

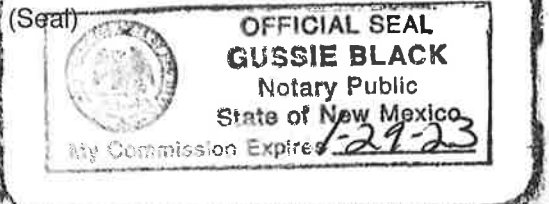
Beginning with the issue dated
June 24, 2020
and ending with the issue dated
June 24, 2020.


Publisher

Sworn and subscribed to before me this
24th day of June 2020.


Business Manager

My commission expires
January 29, 2023



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGAL NOTICE
June 24, 2020

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following case. During the COVID-19 Public Health Emergency, state buildings are closed to the public and Division hearings will be conducted remotely. The remote electronic public hearing will be conducted remotely on the following case. The hearing will be conducted on **Thursday, July 9, 2020, beginning at 8:15 a.m.** To participate in the electronic hearing, see the instructions posted below. The docket may be viewed at <http://www.emnrd.state.nm.us/OCD/hearings.html> or obtained from Marlene Salvidrez, at Marlene.Salvidrez@state.nm.us. Documents filed in the case may be viewed at <http://ocdimage.emnrd.state.nm.us/Imaging/CaseFileCriteria.aspx>. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Marlene Salvidrez at Marlene.Salvidrez@state.nm.us, or the New Mexico Relay Network at 1-800-659-1779, no later than **Monday, June 29, 2020**.

Persons may view and participate in the hearings through the following link and as indicated below:

Meeting number: 968 329 152
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<https://nmemnrd.webex.com/nmemnrd/j.php?MTID=mb3ddb90721ccc17207709b8c71dc2ac1>

Join by video system
Dial 968329152@nmemnrd.webex.com
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Join by phone
+1-408-418-9388 United States Toll
Access code: 968 329 152

STATE OF NEW MEXICO TO:
All named parties and persons
having any right, title, interest
or claim in the following case
and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All overriding royalty interest owners and pooled parties, including: OXY USA, Inc.; Occidental Permian LP; Oxy Y-1 Company; Marathon Oil Company; Titus Oil & Gas, LLC; Sharbro Energy, LLC; Morris Schertz and wife, Holly K. Schertz, their heirs and devisees; Rolla R. Hinkle III, SSP, his heirs and devisees; Madison M. Hinkle, MSU, her heirs and devisees; Charmar, LLC; Richard C. Deacon, MSU, his heirs and devisees; Thomas D. Deacon, MSU, his heirs and devisees; Ronald H. Mayer, Trustee of the Ronald H. Mayer and Martha M. Mayer Revocable Trust dated March 19, 1990; SAP, LLC; DMA, Inc.; Wells Fargo Bank, Trustee of the Robert N. Enfield Revocable Trust dated 7/3/2001; Howard A. Rubin, Inc.; Ruble C. Bell Family Limited Partnership #1; Bryan Bell Family Limited Partnership #1; Pony Oil Operating, LLC; TD Minerals LLC; MerPel, LLC; and Estate of Jerune Allen, her heirs and devisees.

Case No. 21334: Application of Devon Energy Production Company, L.P. for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation [WC-025 G-08 S2535340; BONE SPRING Pool (97088) and WC-025 G-08 S263412K; Bone Spring Pool (96672)] underlying a 405-acre, more or less, standard horizontal spacing unit comprised of Lots 1-4 (W/2 W/2 equivalent) of irregular Sections 6 and 7 and Lots 1-2 (W/2 NW/4 equivalent) of irregular Section 18, Township 26 South, Range 35 East, NMPM, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the **Billiken 6-18 Fed Com 5H** well which will be horizontally drilled from a surface hole location in the NW/4 NW/4 (Lot 1) of Section 6 to a bottom hole location in the SW/4 NW/4 (Lot 2) of Section 18. Also, to be considered will be the cost of drilling and completing the well, the allocation of the costs thereof, the actual operating costs and charges for supervision, the designation of the Applicant as operator, and the imposition of a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 4 miles southwest of Eunice, New Mexico. #35601

SANTA FE, NM 87504-2208

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. D

Submitted by: Devon Energy Production Co. L.P.

Hearing Date: July 09, 2020

Case Nos. 21334-21336

Affidavit of Publication

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COUNTY OF LEA

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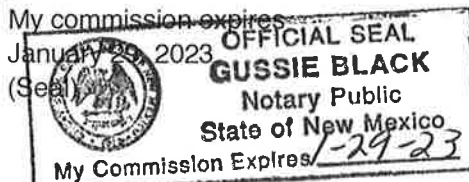


Publisher

Sworn and subscribed to before me this
24th day of June 2020.



Business Manager



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Case No. 21335: Application of Devon Energy Production Company, L.P. for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation [WC-025 G-09 S263504N; WOLFCAMP (98117)] underlying an 805-acre, more or less, standard horizontal spacing unit comprise of the W/2 equivalent of irregular Sections 6 and 7 and the NW/4 equivalent of irregular Section 18, Township 26 South, Range 35 East, NMPM, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the **Billiken 6-18 Fed Com 6H** well which will be horizontally drilled from a surface hole location in the NW/4 NW/4 (Lot 1) of Section 6 to a bottom hole location in the SW/4 NW/4 (Lot 2) of Section 18. The completed interval of the proposed well will be within 330 feet of the E/2 W/2 of Sections 6 and 7 and the E/2 NW/4 of Section 18 to allow inclusion of this acreage in a standard horizontal well spacing unit. Also, to be considered will be the cost of drilling and completing the well, the allocation of the costs thereof, the actual operating costs and charges for supervision, the designation of the Applicant as operator, and the imposition of a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 4 miles southwest of Eunice, New Mexico.

#35602

SANTA FE., NM 87504-2208

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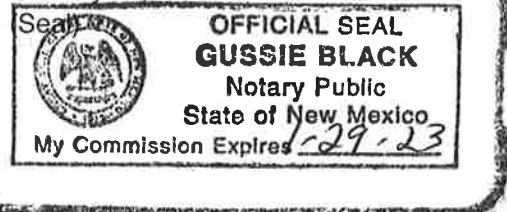
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Case No. 21336: Application of Devon Energy Production Company, L.P. for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation [WC-025 G-08 S2535340; BONE SPRING Pool (97088) and WC-025 G-08 S263412K; Bone Spring Pool (96672)] underlying a 400-acre, more or less, standard horizontal spacing unit comprise of the E/2 W/2 of Sections 6 and 7 and the E/2 NW/4 of Section 18, Township 26 South, Range 35 East, NMPM, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the **Billiken 6-18 Fed Com 10H** well which will be horizontally drilled from a surface hole location in the NW/4 NW/4 (Lot 1) of Section 6 to a bottom hole location in the SE/4 NW/4 (Unit F) of Section 18. Also, to be considered will be the cost of drilling and completing the well, the allocation of the costs thereof, the actual operating costs and charges for supervision, the designation of the Applicant as operator, and the imposition of a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 4 miles southwest of Eunice, New Mexico.
#35603

SANTA FE., NM 87504-2208