COMPULSORY POOLING APPLICATION CHECKLIST	
COMPULSORY POOLING APPLICATION CHECKLIST ALL INFORMAION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AP	FINAVITS
Case: 21339	Applicant's Response
Date: July 21, 2020	
Applicant	Colgate Operating, LLC
Designated Operator & OGRID (affiliation if applicable)	371449
Applicant's Counsel	Ernest L. Padilla
Case Title:	Application of Colgage Operating, LLC Case No. 21339
	for compulsory pooling in Eddy County, New Mexico
Fabrica of Associated Materials	5000
Entries of Appearance/Intervenors Well Family	EOG Resources, Inc Michael H. Feldewert Toro 22 Fed State Com
Formation/Pool	Toto 22 Fed State Com
Formation Name(s) or Verticle Extent	Palmillo; Bone Spring Formation
Primary Product (Oil or Gas)	Oil
Pooling this verticle extent	Bone Spring Formation
Pool Name and Pool Code	Palmillo; Bone Spring Formation (Pool Code 96413)
Well Location Setback Rules	Standard
Spacing Unit Size	160 ac
Spacing Unit	
Type (Horizontal/Verticle)	Horizontal
Size (acres) Building Blocks	160 ac
Orientation	quarter-quarter sections West to East
Description: TRS/County	N/2 N/2 of Section 22
Description: TRS/County	N/2 N/2 of Section 22
Standard Horizontal Well Spacing Unit	Yes
Other Situations	والجالات والمنافية
Depth Severance: No	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: If yes, description	No
Applicant's Ownership in Each Tract	
Well(s)	
Name & API (if assigned), surface and bottom hole location	-
footages, completion target, orientation, completion status (standard or non-standard)	
	BHL: Unit A of Section 22, Township 19 South, Range 28 East, NMPM Completion Target: 2nd Bone Spring Sang at approx 7500 feet TVD Well Orientation: West to East Completion Location: standard Toro 22 Fed State Com 131H SHL: Unit E of Section 22, Township 19 South, Range 28 East, NMPM BHL: Unit A of Section 22, Township 19 South, Range 28 East, NMPM Completion Target: 2nd Bone Spring Sand at approx 7500 feet TVD Well Orientation: West to East Completion Location: standard
Harisand Wall Flord and Lord Talia Dalada	
Horizontal Well First and Last Take Points Completion Target (Formation, TVD and MD)	Exhibit A pages 9, 10, 17, 18, 20 and 21 Exhibit A pages 9, 10, 17, 18, 20 and 21
	Identify the Exhibit and Page for Information below this line
AFE Capex and Operating Costs	receiving the annual and rage for information action this line
Drilling Supervision/Month \$	\$8000/\$800
Production Supervision/Month \$	Exhibit A pages 20 and 21
Justification for Supervision Costs	Exhibit A pages 20 and 21
Request Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit C page 2
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C pages 20 through 40
Proof of Published Notice of Hearing (10 days before hearing) Ownership Determination	Exhibit C pages 41 through 43
Land Ownership Schematic of the Spacing Unit	Exhibit A pages 11 and 12
Tract List (including lease numbers and owners)	Exhibit A pages 11 and 12 Exhibit A pages 11 and 12
Pooled Parties (including ownership type)	Exhibit A pages 11 and 12 Exhibit A pages 11 and 12
Unlocatable Parties to be Pooled	Exhibit C pages 33 through 40
Ownership Depth Severance (including percentage above & below)	None
Joinder	
Sample Copy of Proposed Letter	Exhibit A pages 17 through 19
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A page 11
Chronology of Contact with Non-Joined Working Interests	Exhibit A page 15
Overhead Rates in Proposal Letter	Exhibit A pages 17 through 19
Cost Estimates to Drill and Complete	Exhibit A pages 20 and 21
Cost Estimate to Equip Well	Exhibit A pages 20 and 21
Cost Estimate for Production Facilities Geology	Exhibit A pages 20 and 21

Summary (including special considerations)	Exhibit B pages 1 and 2
Spacing Unit Schematic	None
Gunbarrel/Lateral Trajectory Schematic	Exhibit B page 5
Well Orientation (with rationale)	None
Target Formation	Exhibit B pages 12, 13 and 14
HSU Cross Section	Exhibit B pages 12, 13 and 14
Depth Severance Discussion	None
Forms, Figures and Tables	None
C-102	Exhibit A pages 9 and 10
Tracts	Exhibit A page 11
Summary of Interests, Unit Recapitulation (Tracts)	none
General Location Map (including basin)	Exhibit B page 6
Well Orientation (with rationale)	east west, prevailing in area
Structure Contour Map - Subsea Depth	Exhibit B page 10
Cross Section Location Map (including wells)	Exhibit B pages 7, 12, 13 and 14
Cross Section (including Landing Zone)	Exhibit B pages 7, 12, 13 and 14
Additional information CERTIFICATION: I hereby certify that the information provided in	n this checklist is complete and accurate.
Printed Name: (Attorney or Party Representative):	Ernest L. Padilla
Signed Name: (Attorney or Party Representative):	great & todall
Date: July 21, 2020	