

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**IN THE MATTER OF APPLICATION FOR
COMPULSORY POOLING SUBMITTED BY
COLGATE OPERATING, LLC**

**CASE NO. 21303
ORDER NO. R-21405**

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having heard this matter through a Hearing Examiner on July 21, 2020, and after considering the testimony, evidence, and recommendation of the Hearing Examiner, issues the following Order.

FINDINGS OF FACT

1. Colgate Operating, LLC (“Operator”), submitted an application (“Application”) to compulsorily pool the uncommitted oil and gas interests within the spacing unit (“Unit”) described in Exhibit A. The Unit is expected to be a standard horizontal spacing unit. 19.15.16.15(B) NMAC. Operator seeks to be designated the operator of the Unit.
2. Operator will dedicate the well(s) described in Exhibit A (“Well(s)”) to the Unit.
3. Operator proposes the supervision and risk charges for the Well(s) described in Exhibit A.
4. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice was given.
5. The Application was heard by the Hearing Examiner on the date specified above, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

CONCLUSIONS OF LAW

6. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.
7. Operator is the owner of an oil and gas working interest within the Unit.
8. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.

9. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.
10. Operator has the right to drill the Well(s) to a common source of supply at the depth(s) and location(s) in the Unit described in Exhibit A.
11. The Unit contains separately owned uncommitted interests in oil and gas minerals.
12. Some of the owners of the uncommitted interests have not agreed to commit their interests to the Unit.
13. The pooling of uncommitted interests in the Unit will prevent waste and protect correlative rights, including the drilling of unnecessary wells.
14. This Order affords to the owner of an uncommitted interest the opportunity to produce his just and equitable share of the oil or gas in the pool.

ORDER

15. The uncommitted interests in the Unit are pooled as set forth in Exhibit A.
16. The Unit shall be dedicated to the Well(s) set forth in Exhibit A.
17. Operator is designated as operator of the Unit and the Well(s).
18. If the location of a well will be unorthodox under the spacing rules in effect at the time of completion, Operator shall obtain the OCD's approval for a non-standard location in accordance with 19.15.16.15(C) NMAC.
19. The Operator shall commence drilling the Well(s) within one year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well.
20. This Order shall terminate automatically if Operator fails to comply with Paragraph 19 unless Operator obtains an extension by amending this Order for good cause shown.
21. The infill well requirements in 19.15.13.9 NMAC through 19.15.13.12 NMAC shall be applicable.
22. Operator shall submit each owner of an uncommitted working interest in the pool ("Pooled Working Interest") an itemized schedule of estimated costs to drill, complete, and equip the well ("Estimated Well Costs").

23. No later than thirty (30) days after Operator submits the Estimated Well Costs, the owner of a Pooled Working Interest shall elect whether to pay its share of the Estimated Well Costs or its share of the actual costs to drill, complete and equip the well ("Actual Well Costs") out of production from the well. An owner of a Pooled Working Interest who elects to pay its share of the Estimated Well Costs shall render payment to Operator no later than thirty (30) days after the expiration of the election period, and shall be liable for operating costs, but not risk charges, for the well. An owner of a Pooled Working Interest who fails to pay its share of the Estimated Well Costs or who elects to pay its share of the Actual Well Costs out of production from the well shall be considered to be a "Non-Consenting Pooled Working Interest."
24. No later than one hundred eighty (180) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the Actual Well Costs. The Actual Well Costs shall be considered to be the Reasonable Well Costs unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Reasonable Well Costs after public notice and hearing.
25. No later than sixty (60) days after the expiration of the period to file a written objection to the Actual Well Costs or OCD's order determining the Reasonable Well Costs, whichever is later, each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs shall pay to Operator its share of the Reasonable Well Costs that exceed the Estimated Well Costs, or Operator shall pay to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs its share of the Estimated Well Costs that exceed the Reasonable Well Costs.
26. The reasonable charges for supervision to drill and produce a well ("Supervision Charges") shall not exceed the rates specified in Exhibit A, provided however that the rates shall be adjusted annually pursuant to the COPAS form entitled "Accounting Procedure-Joint Operations."
27. No later than within ninety (90) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the reasonable charges for operating and maintaining the well ("Operating Charges"), provided however that Operating Charges shall not include the Reasonable Well Costs or Supervision Charges. The Operating Charges shall be considered final unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Operating Charges after public notice and hearing.

28. Operator may withhold the following costs and charges from the share of production due to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs: (a) the proportionate share of the Supervision Charges; and (b) the proportionate share of the Operating Charges.
29. Operator may withhold the following costs and charges from the share of production due to each owner of a Non-Consenting Pooled Working Interest: (a) the proportionate share of the Reasonable Well Costs; (b) the proportionate share of the Supervision and Operating Charges; and (c) the percentage of the Reasonable Well Costs specified as the charge for risk described in Exhibit A.
30. Operator shall distribute a proportionate share of the costs and charges withheld pursuant to paragraph 29 to each Pooled Working Interest that paid its share of the Estimated Well Costs.
31. Each year on the anniversary of this Order, and no later than ninety (90) days after each payout, Operator shall provide to each owner of a Non-Consenting Pooled Working Interest a schedule of the revenue attributable to a well and the Supervision and Operating Costs charged against that revenue.
32. Any cost or charge that is paid out of production shall be withheld only from the share due to an owner of a Pooled Working Interest. No cost or charge shall be withheld from the share due to an owner of a royalty interests. For the purpose of this Order, an unleased mineral interest shall consist of a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest.
33. Except as provided above, Operator shall hold the revenue attributable to a well that is not disbursed for any reason for the account of the person(s) entitled to the revenue as provided in the Oil and Gas Proceeds Payment Act, NMSA 1978, Sections 70-10-1 *et seq.*, and relinquish such revenue as provided in the Uniform Unclaimed Property Act, NMSA 1978, Sections 7-8A-1 *et seq.*
34. The Unit shall terminate if (a) the owners of all Pooled Working Interests reach a voluntary agreement; or (b) the well(s) drilled on the Unit are plugged and abandoned in accordance with the applicable rules. Operator shall inform OCD no later than thirty (30) days after such occurrence.
35. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

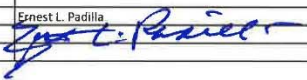


ADRIENNE SANDOVAL
DIRECTOR
AES/kms

Date: 7/29/2020

Exhibit “A”

COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 21303	Applicant's Response
Date: July 21, 2020	
Applicant	Colgate Operating, LLC
Designated Operator & OGRID (affiliation if applicable)	371449
Applicant's Counsel	Ernest L. Padilla
Case Title:	Application of Colgate Operating, LLC Case No. 21339
	compulsory pooling, and non-standard spacing and
	proration unit in Eddy County, New Mexico
Entries of Appearance/Intervenors	COG Operating, LLC-Michael Rodriguez
Well Family	Rincon 22 State
Formation/Pool	
Formation Name(s) or Verticle Extent	Palmillo, Bone Spring Formation
Primary Product (Oil or Gas)	Oil
Pooling this verticle extent	Bone Spring Formation
Pool Name and Pool Code	Palmillo, Bone Spring (Pool code 96413)
Well Location Setback Rules	Standard
Spacing Unit Size	160 ac
Spacing Unit	
Type (Horizontal/Verticle)	Horizontal
Size (acres)	160 ac
Building Blocks	quarter-quarter sections
Orientation	West to East
Description: TRS/County	N/2 S/2 of Section 22
Description: TRS/County	S/2 S/2 of Section 22
Standard Horizontal Well Spacing Unit	Yes
Other Situations	
Depth Severance: No	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: If yes, description	NO
Applicant's Ownership in Each Tract	
Well(s)	
Name & API (if assigned), surface and bottom hole location	
footages, completion target, orientation, completion status	
(standard or non-standard)	
	<p>Rincon 22 State 123H SHL: 1380 feet from the South line and 263 feet from the West line (Unit L) of Section 22, Township 19 South, Range 28 East, NMPPM BHL: 1613 feet from the South line and 100 feet from the East line (Unit I) of Section 22, Township 19 South, Range 28 East, NMPPM Completion Target: 2nd Bone Spring Sand at approx 7400 feet TVD Well Orientation: West to East Completion Location: standard Spacing Unit: N/2 S/2 of Section 22</p> <p>Rincon 22 State 133H SHL: 1335 feet from the South line and 263 feet from the West line (Unit L) of Section 22, Township 19 South, Range 28 East, NMPPM BHL: 1713 feet from the South line and 100 feet from the East line (Unit I) of Section 22, Township 19 South, Range 28 East, NMPPM Completion Target: 3rd Bone Spring Sand at approx 8700 feet TVD Well Orientation: West to East Completion Location: standard Spacing Unit: N/2 S/2 of Section 22</p> <p>Rincon 22 State 124H SHL: 1290 feet from the South line and 263 feet from the West line (Unit M) of Section 22, Township 19 South, Range 28 East, NMPPM BHL: 330 feet from the South line and 100 feet from the East line (Unit P) of Section 22, Township 19 South, Range 28 East, NMPPM Completion Target: 2nd Bone Spring Sand at approx 7500 feet TVD Well Orientation: West to East Completion Location: standard Spacing Unit: S/2 S/2 of Section 22</p> <p>Rincon 22 State 134H SHL: 1245 feet from the South line and 263 feet from the West line (Unit M) of Section 22, Township 19 South, Range 28 East, NMPPM BHL: 430 feet from the South line and 100 feet from the East line (Unit P) of Section 22, Township 19 South, Range 28 East, NMPPM Completion Target: 3rd Bone Spring Sand at approx 8700 feet TVD Well Orientation: West to East Completion Location: standard Spacing Unit: S/2 S/2 of Section 22</p>
Horizontal Well First and Last Take Points	Exhibit A pages 5, 6, 7, 8, 25, 26, 27 and 28
Completion Target (Formation, TVD and MD)	Exhibit A pages 5, 6, 7, 8, 25, 26, 27 and 28

	Identify the Exhibit and Page for Information below this line
AFF Capex and Operating Costs	
Drilling Supervision/Month \$	\$8000/\$800
Production Supervision/Month \$	Exhibit A pages 25, 26, 27 and 28
Justification for Supervision Costs	Exhibit A pages 25, 26, 27 and 28
Request Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit C pages 2, 3, 4 and 5
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C pages 7 through 19
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C pages 41 through 43
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A pages 13 and 14
Tract List (Including lease numbers and owners)	Exhibit A pages 13 and 14
Pooled Parties (Including ownership type)	Exhibit A pages 13 and 14
Unlocatable Parties to be Pooled	Exhibit C pages 33 through 40
Ownership Depth Severance (Including percentage above & below)	None
Joinder	
Sample Copy of Proposed Letter	Exhibit A pages 22 through 24
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A page 13
Chronology of Contact with Non-Joined Working Interests	Exhibit A page 15
Overhead Rates In Proposal Letter	Exhibit A pages 22 through 24
Cost Estimates to Drill and Complete	Exhibit A pages 25 through 28
Cost Estimate to Equip Well	Exhibit A pages 25 through 28
Cost Estimate for Production Facilities	Exhibit A pages 25 through 28
Geology	
Summary (including special considerations)	Exhibit B pages 1 and 2
Spacing Unit Schematic	None
Gunbarrel/Lateral Trajectory Schematic	Exhibit B page 17
Well Orientation (with rationale)	None
Target Formation	Exhibit B pages 24, 25 and 26
HSU Cross Section	Exhibit B pages 24, 25 and 26
Depth Severance Discussion	None
Forms, Figures and Tables	None
C-102	Exhibit A pages 5, 6, 7 and 8
Tracts	Exhibit A page 14
Summary of Interests, Unit Recapitulation (Tracts)	None
General Location Map (including basin)	Exhibit B page 18
Well Orientation (with rationale)	east west, prevailing in area
Structure Contour Map - Subsea Depth	Exhibit B page 20
Cross Section Location Map (Including wells)	Exhibit B pages 19, 24, 25 and 26
Cross Section (Including Landing Zone)	Exhibit B pages 19, 24, 25 and 26
Additional Information	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name: (Attorney or Party Representative):	Ernest L. Padilla
Signed Name: (Attorney or Party Representative):	
Date: July 21, 2020	