Submit 1 Copy Office	Submit 1 Copy To Appropriate District State of N		lew Mexico		Form C-103		
<u>District I</u> – (57:		Energy, Minerals and Nati	ural Resources	WELL ADI:	Revised July 1	8, 2013	
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283				WELL API NO. 30-025-46685			
811 S. First St.	, Artesia, NM 88210		SERVATION DIVISION ${5}$		dicate Type of Lease FEDERAL V		
District III - (505) 334-6178 1220 South St. Francis 1000 Rio Brazos Rd., Aztec, NM 87410				STAT	TE FEE	_	
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM			6. State Oil	& Gas Lease No.			
87505	ncis Dr., Santa Fe, NM						
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Na	me or Unit Agreement N	lame	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				Cyclone Fe	Cyclone Federal SWD		
PROPOSALS.)				8. Well Nur			
 Type of Well: Oil Well ☐ Gas Well ☐ Other ✓ SWD Name of Operator 				9. OGRID N	<u> </u>		
Permian Oilfield Partners LLC					328259		
3. Address of Operator					10. Pool name or Wildcat SWD; DEVONIAN-SILURIAN		
PO Box 3329, Hobbs, NM 88241 4. Well Location					JEVONIAN-SILUKIA	N.I.V	
	it Letter H : 14	94feet from the North	line and	291 fee	et from the East	line	
	etion 11		ange 32E	NMPM	County Lea		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)							
3544' RKB							
	12 Charle Am	muonnista Day ta Indiasta N	Johnna of Notice	Danant an O	than Data		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data							
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:							
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING						IG ∐	
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☐							
	E COMMINGLE	MOLTIFLE COMPL	CASING/CEIVIE	NT JOB			
	OOP SYSTEM						
OTHER:			OTHER:			X	
		ed operations. (Clearly state all					
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.							
1 1	1	1					
		es that a BH pressure measu					
	d prior to commencing i ⊉ 17380' (wireline log d	njection. The top of the Devo	onian formation w	as encountere	ed @ 17366', and 7 5/8	8" casing	
	· ·	• •					
Permian Oilfield Partners LLC ran electronic pressure gauges in subject well on 3/7/2020 and obtained the following data:							
Depth 18585', pressure 8493.9 psia, gradient .457 psi/ft, maximum temperature 259.6 deg F.							
Spud Date:	1/21/2020	Rig Release D	ate: 3/11/2020)			
			L				
I hereby certi	fy that the information ab	ove is true and complete to the b	est of my knowled	lge and helief			
Thereby certi	. • • • • • • • • • • • • • • • • • • •	ove is true and complete to the t	est of my knowice	ige and benefi.			
SIGNATURE Fair TITLE President					_{DATE} 3/13/2020		
Type or print	name Gary E Fisher	E-mail addres	s: gfisher@popm	idstream.com	_ PHONE: 817-606-7	7630	
For State Us							
APPROVED	RV·	TITLE			DATE		
M M M M M M M M M M	DI	111LL			DUIT		