

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF WPX ENERGY PERMIAN, LLC TO RESCIND DIVISION
APPROVAL OF APPLICATIONS FOR PERMITS TO DRILL FILED BY TAP
ROCK RESOURCES, LLC, EDDY COUNTY, NEW MEXICO.**

CASE NO. 21376

AFFIDAVIT OF AARON YOUNG

Aaron Young, of lawful age and being first duly sworn, declares as follows:

1. My name is Aaron Young. I work as a Landman for WPX Energy Permian, LLC ("WPX"). I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters. My credentials as a petroleum landman have been accepted by the Division and made a matter of record.

2. I am familiar with the application filed by WPX in this case, and I am familiar with the status of the lands in the subject area.

3. Tap Rock has obtained Division approval of ten applications for permits to drill wells underlying the E/2 of Sections 27 and Lots 5, 6, 11 & 12 (NE/4 equivalent) of Section 34, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico.

4. WPX owns all the working interest in the S/2 SE/4 and the SW/4 NE/4 of Section 27 and is therefore directly affected by the filing and approval of these ten drilling permits.

5. Attached is a copy of the Application for Permit to Drill or Renter for the WTG Fed Com 203H well (API 30-015-47030). It reflects that the Division received and approved this application on April 14, 2020.


**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. A
Submitted by: WPX Energy Permian, LLC
Hearing Date: August 06, 2020
Case No. 21376**

6. The attached application also contains a discrepancy in the targeted formation. While the first page of the application states the "Cotton Draw Bone Spring/null" in Box 10 (Field and Pool, or Exploratory), the second page indicates the Division placed the well in the Purple Sage; Wolfcamp pool when assigning the API number.

7. The remaining nine permits set forth in WPX's application involve the same proposed spacing unit, contain the same discrepancy in the approved drilling formation and likewise reflect that the Division received and approved them on April 14, 2020.

8. Tap Rock has neither entered into a voluntary agreement with WPX for the drilling of these ten wells nor does Tap Rock have a pooling order authorizing these ten wells in either the Bone Spring or Wolfcamp formations.

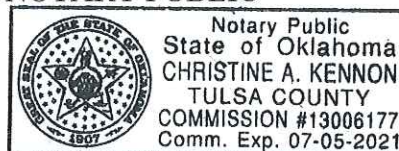
FURTHER AFFIANT SAYETH NOT


AARON YOUNG

STATE OF OKLAHOMA)
)
COUNTY OF Tulsa)

SUBSCRIBED and SWORN to before me this 04 day of August 2020 by Aaron Young.


NOTARY PUBLIC



My Commission Expires:
07-05-2021

Form 3160-3
(June 2015)FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER 1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other 1c. Type of Completion: <input type="checkbox"/> Hydraulic Fracturing <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		5. Lease Serial No. NMNM038636 6. If Indian, Allottee or Tribe Name 7. If Unit or CA Agreement, Name and No. 8. Lease Name and Well No. WTG FED COM 203H 9. API Well No. 30 015 47030
2. Name of Operator TAP ROCK OPERATING LLC 3a. Address 602 Park Point Drive Suite 200, Golden, CO 80401 3b. Phone No. (include area code) (720) 460-3316		10. Field and Pool, or Exploratory COTTON DRAW BONE SPRING/null 11. Sec., T. R. M. or Blk. and Survey or Area SEC 27/T26S/R29E/NMP
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface NWNE / 407 FNL / 2114 FEL / LAT 32.0192009 / LONG -103.9699692 At proposed prod. zone LOT 11 / 20 FSL / 2178 FEL / LAT 32.0001536 / LONG -103.9709798		
14. Distance in miles and direction from nearest town or post office* 15 miles		12. County or Parish EDDY 13. State NM
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 407 feet	16. No of acres in lease 441.5	17. Spacing Unit dedicated to this well 442.0
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 25 feet	19. Proposed Depth 9915 feet / 17030 feet	20. BLM/BIA Bond No. in file FED: NMB001443
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 2885 feet	22. Approximate date work will start* 12/01/2019	23. Estimated duration 60 days
24. Attachments		

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, and the Hydraulic Fracturing rule per 43 CFR 3162.3-3 (as applicable)

- | | |
|---|---|
| 1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be requested by the BLM. |
|---|---|

25. Signature (Electronic Submission) Title President	Name (Printed/Typed) Brian Wood / Ph: (720) 460-3316	Date 08/16/2019
Approved by (Signature) (Electronic Submission) Title Assistant Field Manager Lands & Minerals	Name (Printed/Typed) Cody Layton / Ph: (575) 234-5959 Office Carlsbad Field Office	Date 02/26/2020

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



(Continued on page 2)

*(Instructions on page 2)

Approval Date: 02/26/2020

Entered 04/14/2020 - KMS NMOCD

