STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF BTA OIL PRODUCERS, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

Case No. 21405

BTA OIL PRODUCERS LLC'S PRE-HEARING STATEMENT

BTA Oil Producers, LLC ("BTA") submits its Pre-Hearing Statement pursuant to the rules of the Oil Conservation Division.

APPEARANCES

BTA is the applicant in this case and is represented by the undersigned counsel.

STATEMENT OF THE CASE

BTA requests an order pooling all uncommitted mineral interests in the Bone Spring formation (from the stratigraphic equivalent of 10,596' MD to 11,416' MD as observed on the Baker Hughes Compensated Z-Densilog/Compensated Neutron Log run on 12/3/2003 in the 7909 JV-P Bell Lake #2 wellbore (API No. 30-025-34827)) in a 640-acre, more or less, standard horizontal spacing unit comprised of the E/2 of Sections 18 and 19, Township 23 South, Range 34 East in Lea County, New Mexico. The proposed horizontal spacing unit will be dedicated to the following wells: (1) the White Wing 7909 18-19 Fed Com #3H well, which has a surface location in Unit B in Section 18 and a bottom hole location in Unit O in Section 19; and (2) the White Wing 7909 18-19 Fed Com #4H well, which has a surface location in Unit B in Section 18 and a bottom hole location in Unit B in Section 18 and a bottom hole location in Unit B in Section 18 and a bottom the surface location in Unit B in Section 18 and a bottom the surface location in Unit B in Section 18 and a bottom the surface location in Unit B in Section 18 and a bottom for the surface location in Unit B in Section 18 and a bottom the surface location in Unit B in Section 18 and a bottom the surface location in Unit B in Section 18 and a bottom hole location in Unit B in Section 18 and a bottom hole location in Unit B in Section 18 and a bottom hole location in Unit B in Section 18 and a bottom hole location in Unit B in Section 18 and a bottom hole location in Unit B in Section 18 and a bottom hole location in Unit B in Section 18 and a bottom hole location in Unit B in Section 18 and a bottom hole location in Unit B in Section 18 and a bottom hole location in Unit B in Section 18 and a bottom hole location in Unit B in Section 18 and a bottom hole location in Unit B in Section 18 and a bottom hole location in Unit B in Section 18 and a bottom hole location in Unit B in Section 18 and a bottom hole location in Unit B in Section 18 and a bottom hole location in Unit B in Section 18 and a bot

in drilling and completing the wells. The granting of BTA's application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

PROPOSED EVIDENCE

WITNESS	ESTIMATED TIME	EXHIBITS
Kristeen Ramos (Landman)	10 minutes	Approx. 12
Darin Dolezal (Geologist)	10 minutes	Approx. 5
Tom Tracey (Engineer)	10 minutes	Approx. 5

BTA reserves the right to call a rebuttal witness(es) if appropriate.

PROCEDURAL MATTERS

BTA is not aware of any procedural matters to be resolved prior to the hearing. If there is

no opposition to its application, BTA will present its case by affidavit.

Respectfully submitted,

HINKLE SHANOR, LLP

/s/ Dana S. Hardy

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