OCD CASE 21395

Application of Colgate Operating, LLC for Compulsory Pooling, and Non-Standard Spacing and Proration Unit in Eddy County, New Mexico

OIL CONSERVATION DIVISION HEARING on Thursday, September 10, 2020

Table of Contents

Exhibit A

OCD Case 21395 (Toro wells) Colgate Operating, LLC Affidavit of Mark Hadjik

		Page Numbers
1)	Affidavit	1-3
2)	Exhibits 1 and 2	4-7
	C-102's Toro wells	
3)	Exhibit 3	8-9
	Working interest	
	Toro wells	
4)	Exhibit 4	10
	Communication timeline	
	Toro wells	
5)	Exhibit 5	11-13
	Well proposal letters Toro w	ells
6)	Exhibit 13	14-15
	AFE's Toro wells	

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF COLGATE OPERATING, LLC FOR COMPULSORY POOLING, AND NON-STANDARD SPACING AND PRORATION UNIT IN EDDY COUNTY, NEW MEXICO

CASE NO. 21395

APPLICATION OF COLGATE OPERATING, LLC FOR COMPULSORY POOLING, AND NON-STANDARD SPACING AND PRORATION UNIT IN EDDY COUNTY, NEW MEXICO

AFFIDAVIT

STATE OF TEXAS)
) ss.
COUNTY OF MIDLAND)

Mark Hajdik, being duly sworn, deposes and states:

- 1. I am over the age of 18, I am a Petroleum Landman for Colgate Operating. LLC, and have personal knowledge of the matters stated herein. I have previously testified before the Oil Conservation Division ("Division") and my credentials as an expert petroleum landman are a matter of record with the Division.
- 2. My area of responsibility of Colgate Operating. LLC includes the area of Eddy County in New Mexico.
 - 3. I am familiar with the applications filed with by Colgate Operating. LLC.
 - 4. I am familiar with the status of the lands that are subject to these applications.
- 5. I submit the following information pursuant to NMAC 19.15.4.12.A(1) in support of the above referenced compulsory pooling applications.
- 6. In Case 21395 Applicant seeks an order proposing order pooling all mineral interests within Palmillo Bone Spring (Pool Code 96413), underlying the S/2 N/2 of Section 22, Township 19 South, Range 28 East, NMPM, Eddy County, New Mexico Applicant

seeks to dedicate the above referenced horizontal spacing unit to the following four initial wells:

A. Toro 22 Fed State Com 122H

SHL: Unit E of Section 22, Township 19 South, Range 28 East, NMPM. BHL: Unit H of Section 22, Township 19 South, Range 28 East, NMPM. Completion Target: 2nd Bone Spring Sand at approx 7400 feet TVD.

Well Orientation: West to East Completion Location: standard

B. Toro 22 Fed State Com 132H

SHL: Unit E of Section 22, Township 19 South, Range 28 East, NMPM. BHL: Unit H of Section 22, Township 19 South, Range 28 East, NMPM. Completion Target: 3rd Bone Spring Sand at approx 8700 feet TVD.

Well Orientation: West to East Completion Location: standard

Attached hereto as **Exhibits 1 and 2** are copies of the C-102s for the foregoing wells, together with associated mapping.

- 7. The parties being pooled and the percent of their interests are shown in **Exhibit 3** for the respective case. The owners of overriding royalty interests are also identified in Exhibit 5.
- 8. Colgate Operating LLC have conducted a diligent search of the public records in the county where the wells are located and conducted phone directory and computer searches to locate contact information for parties entitled to notification, and mailed all parties well proposals. A copy of Communication Timeline is attached hereto as **Exhibit 4.**
- 9. In my opinion, Colgate Operating. LLC has made a good faith effort to obtain voluntary joinder of the working interest owners in the proposed wells.
- 10. **Exhibit 5** is a copy of a proposal letter sent to working interest owners, which were sent in November and December 2019, for the proposed wells cases together with AFEs.
- 11. The proposal letters identified the proposed first and last take points and approximate TVD.

12. **Exhibit 6** contains updated and reduced Authorizations for Expenditure for the proposed wells. The estimated cost of the wells set forth therein is fair and reasonable and is comparable to the costs of other wells of similar depths and length drilled in this area of New Mexico. Colgate Operating. LLC requests overhead and administrative rates of \$8,000.00/month for drilling a well and \$800.00/month for a producing well. These rates are fair, and comparable to the rates charged by other operators for wells of this type in this area of Southeastern, New Mexico. Colgate Operating. LLC requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.

13. Colgate Operating. LLC requests the maximum cost plus 200% risk charge be assessed against non-consenting working interest owners.

14. Colgate Operating. LLC requests that it be designated operator of the wells.

15. I attest that the information provided herein is correct and complete to the best of my knowledge and belief.

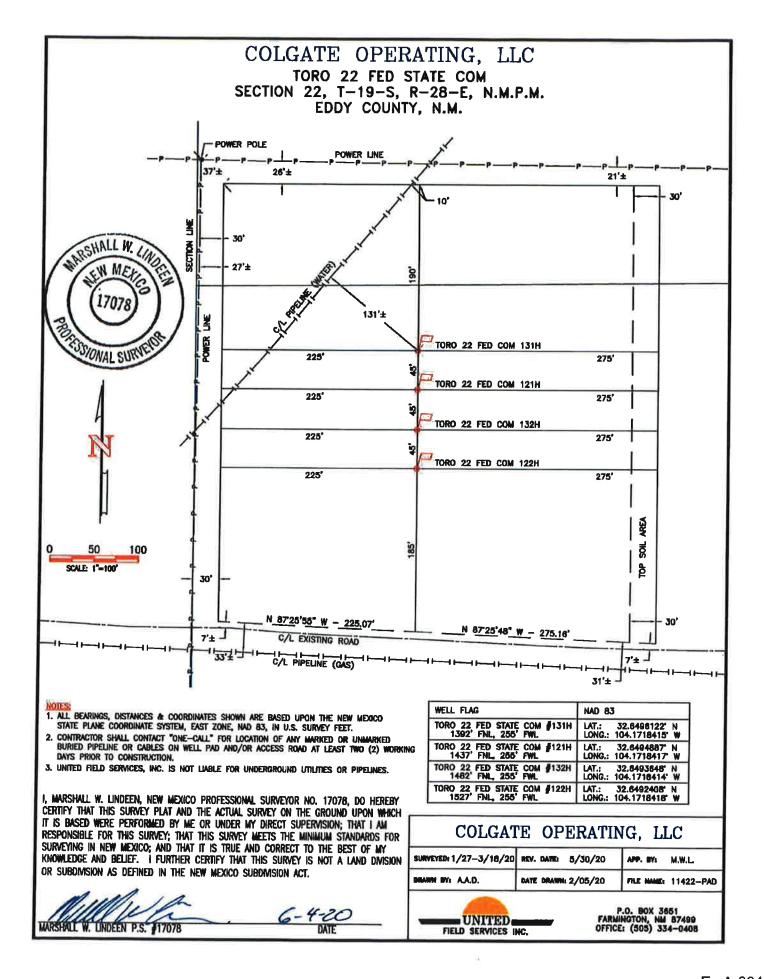
16. The granting of this application is in the interests of conservation and the prevention of waste.

MARK HADJIK

SUBSCRIBED AND SWORN to before me this 4 day of September, 2020, by MARK HADJIK on behalf of Colgate Operating. LLC.

CASEY GOREE Notary Public, State of Texas Comm. Expires 05-07-2024 Notary ID 132459087

Notary Public



1685 N. French Dr., Hobbs, M.M. 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 DISTRICT II 811 S. First St., Artesia, N.M. 88210 Phone: (675) 748–1283 Fax: (675) 748–9720 DISTRICT III 1000 Rio Brazos Rd., Axtec, N.M. 67410 Phone: (506) 334-6178 Fax: (506) 334-6170 DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, N.M. 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, N.M. 87505

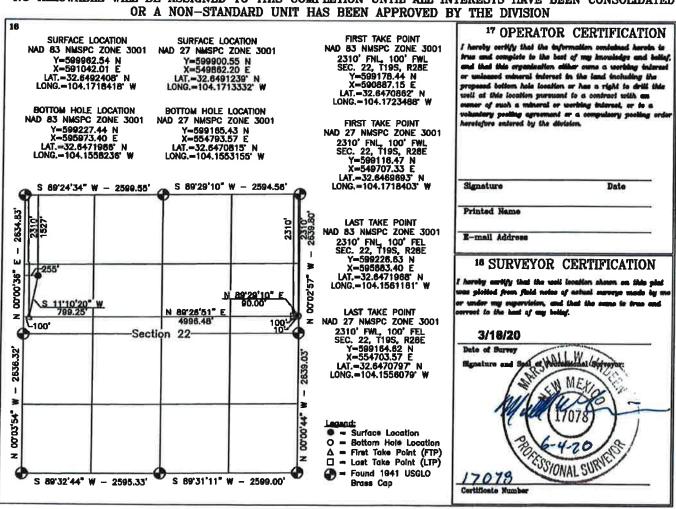
Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

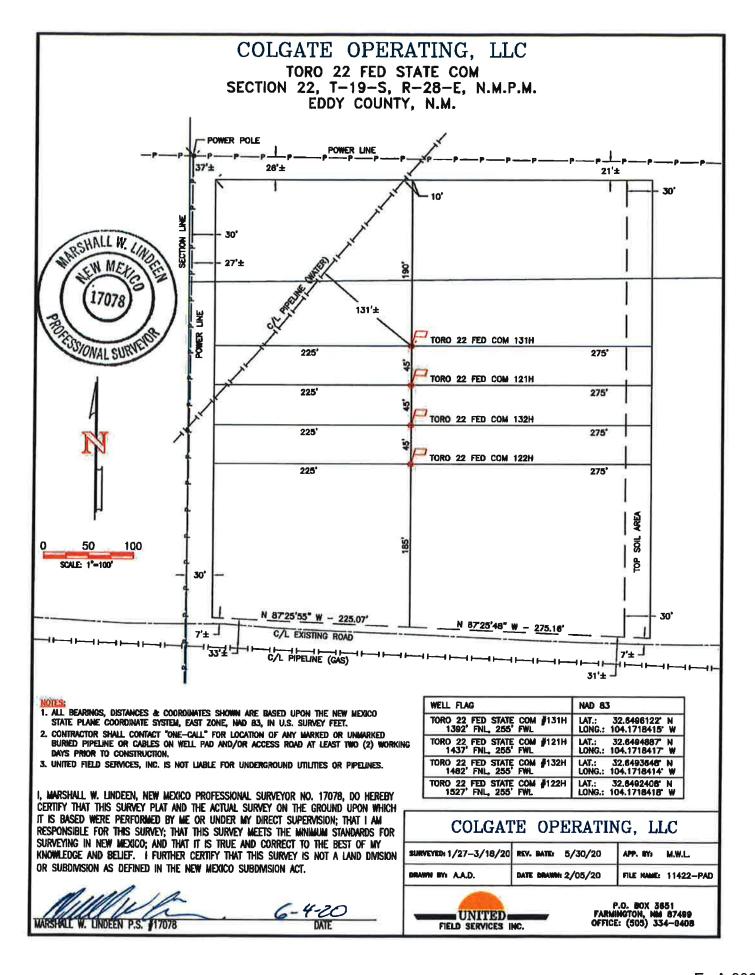
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

	¹ AFI Number				de	⁹ Pool Name			
Property Code	-	*Property Name Toro 22 Fed State Com						Well Number 122H	
[▼] OGRED No.				*Operator Colgate Opera				*Elevation 3424	
					10 Surface	Location		***************************************	
L or lot no. S	Section	Township	Rango	Let Idn	Feet from the	North/South line	Feet from the	East/Vest line	County
E	22	19 5	28 E		1527	North	255	West	Eddy
			11 Botte	om Hole	Location If	Different Fro	m Surface		
L or lot no. S	lection	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
н	22	19 S	28 E		2310	North	10	East	Eddy
Dedicated Acres			"Joint or	infill M Cor	nsolidation Code	Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED





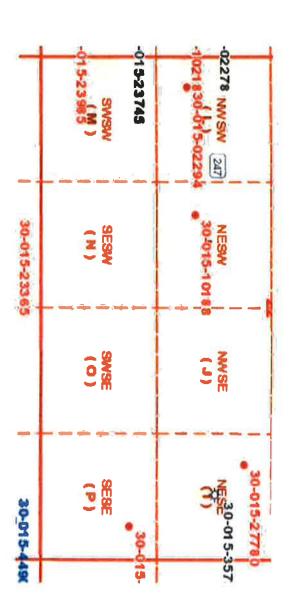
DISTRICT I
1625 N. French Dr., Hobbe, N.M. 88240
Phone: (575) 393-6161 Fam: (575) 393-0720
DISTRICT II
611 S. First St., Artesia, N.M. 68210
Phone: (575) 748-1283 Fam: (575) 748-9720
DISTRICT III
1000 Rio Branco Rd., Asteo, N.M. 67410
Phone: (505) 334-6178 Fam: (505) 334-6170
DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, M.M. 67505

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, N.M. 87505 Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

¹ API Number ² Pool Code					CREAGE DEDICATION PLAT *Pool Name					
⁴ Property Code				*Property	No.				Well Number	
rioparty C	000				Foro 22 Fed					132H
OGRID N	о.				*Operator					* Elevation
					olgate Oper					3425
						Location				
L or lot no.	Section	Township	Range	lot Idn	Feet from the	North/South line	Feet from the	East/West	1-500	County
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		UR A N	ION-STA	NDAKD (UNIT HAS BE	EN APPROVED				
SURFAC	E LOCATION	u	SURFACE L	OCATION	F	IRST TAKE POINT	17 OP	ERATOR	CEF	RTIFICATION
NAD 83 NM				ZONE 3001	NAD 8	3 NMSPC ZONE 300	I hereby certify	that the info	rmation	contained herein is
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Communication Timeline

April 2020 – Initial proposals sent for the Toro 22 Fed State Com wells

May/June, 2020 – Various conversations with COG regarding attempts to trade or participate. Title issues arose as to whether COG actually acquire Pitch/Marbob's interest

June 2020 – Pitch/Marbob sent proposals in the event COG is unable to cure to title to ensure sufficient notice to all parties.

February-May 2020 – Various negotiations with Fasken regarding their interest. Agreement to acquire reached. Anticipate closing prior to issuance of order.

June 2020 - Agreement reached to acquire Fasken and scheduled to close July 31.

July 2020 - Completed transaction to acquire EOG's interest in the wells.

August 2020 – Conversations with Consul Properties indicating their preference to participate, have not executed a JOA yet.

August-September 2020 - Apache/ZPZ still reviewing offers from Colgate

September 1, 2020 – Closed transaction with Fasken to acquire their interest.

September 2, 2020 – As of this date several parties have not yet executed an OA.





RE: Toro 22 Fed State Com Well Proposals

N/2 of Sec. 22 T19S-28E, Bone Spring Formation

Eddy County, New Mexico

To whom it may concern:

Colgate Production, LLC ("Colgate"), hereby proposes the drilling of four (4) wells, the Toro 22 Fed State Com 121H, 122H, 131H, and 132H at the following approximate locations:

Toro 22 Fed State Com 121H

SHL: 1452' FNL and 255' FWL of Section 22-19S-28E BHL: 1100' FNL and 10' FEL of Section 22-19S-28E

TVD: 7,365' TMD: 12,119'

Targeted Interval: 2nd Bone Spring Total Cost: See attached AFE

Toro 22 Fed State Com 122H

SHL: 1452' FNL and 255' FWL of Section 22-19S-28E BHL: 1383' FNL and 10' FEL of Section 22-19S-28E

TVD: 7,445' TMD: 12,119'

Targeted Interval: 2nd Bone Spring Total Cost: See attached AFE

Toro 22 Fed State Com 131H

SHL: 1452' FNL and 255' FWL of Section 22-19S-28E BHL: 1000' FNL and 10' FEL of Section 22-19S-28E

TVD: 8,685' TMD: 13.439'

Targeted Interval: 3rd Bone Spring Total Cost: See attached AFE

Toro 22 Fed State Com 132H

SHL: 1452' FNL and 255' FWL of Section 22-19S-28E BHL: 2283' FNL and 10' FEL of Section 22-19S-28E

TVD: 8,705' TMD: 13,459'

Targeted Interval: 3rd Bone Spring Total Cost: See attached AFE

The locations, TVD's, and targets are approximate and subject to change depending on surface or subsurface issues encountered. Colgate is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement and a form of said Operating Agreement will be forwarded to you following your receipt of your election to participate. The Operating Agreement will have the following general provisions:

- -100%/200%/200% non-consent provisions
- \$8,000/\$800 drilling and producing rates
- Colgate Operating, LLC named as Operator

Please indicate your election to participate in the drilling and completion of the proposed wells in the space provided below. Please sign and return one copy of this letter, a signed copy of the previously proposed AFE, and your geologic well requirements.

Colgate will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed well, should we not reach an agreement within 30 days of the date of this letter. If you do not wish to participate Colgate would be interested in acquiring your interest in the subject lands.

If you have any questions regarding this matter, please give me a call at 432-257-3886 or via email at mhajdik@colgateenergy.com.

Sincerely,

Hulfly disk.

Mark Hajdik Senior Landman

Colgate Energy 300 N. Marienfeld St. Suite 1000 Midland, TX 79701

Enclosures

Well Elections
I/We hereby elect to participate in the Toro 22 Fed State Com 121HI/We hereby elect NOT to participate in the Toro 22 Fed State Com 121H.
I/We hereby elect to participate in the Toro 22 Fed State Com 122HI/We hereby elect NOT to participate in the Toro 22 Fed State Com 122H.
I/We hereby elect to participate in the Toro 22 Fed State Com 131HI/We hereby elect NOT to participate in the Toro 22 Fed State Com 131H.
I/We hereby elect to participate in the Toro 22 Fed State Com 132HI/We hereby elect NOT to participate in the Toro 22 Fed State Com 132H.
Working Interest Owner:
Printed Name:

Date: _____

Colgate Energy 303 W. Wall St., Midland TX 79701 Phone (432) 695-4257 • Pax (432) 695-4063

NIAMGRIEECOSTS	DATE:					
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197,119 197,			69,726			69,726
## Production Liner						7.50
## Production Liner	3 Production Casing		197,419			197,419
3 Tubing 3,5,000 3,5				-		
25 Welhead					TOWAY.	45,000
			- Marious.			
## 2 Praduction Engineer: Refeel Madord Completions Engineer: Refeel Madord Co					40,000	137,000
9 Production Vessels 9 1 1 1 1 1 1 1 1 1			26,000			26,000
10 Flow Lines						-
10 Flow Lines	9 Production Vessels				4.0	
1. Rod string	0 Flow Lines					
2 Antificial Lift Equipment 90,000 99						
3 Composes					- Appropriate	
			-		90,000	90,000
Source Pumps S.000) • (4	
Source Pumps Source Sour				200	62,000	62,000
## A Manual Principle Company Name: 10						5,000
7. Measurement & Meter Installation 9. Gas Conditioning / Dehydzation 9. Interconnecting Facility Piping 0. Gathering / Bulk Lines 1. Valves, Dumps, Controllers 2. Tank / Facility Containment 3. Facility Containment 4. Facility Containment 5. Communications / SCADA 6. Instrumentation / Safety TOTAL TANGIBLES > 384.162 0 352,000 73 TOTAL COSTS > 3,291,005 2,765,633 450,740 6.50 **ARED BY Colgate Energy: **Drilling Engineer: Rafuel Madrid Completions Engineer: Bridy Adams **Production Engineer: Bridy Adams **OCCEO						3,000
8 Gas Canditioning / Dehydzation 9 9 Interconnecting Facility Piping 0 9 Cathering / Bulk Lines 1 10 Valves, Dumps, Controllers 2 2 Tank / Facility Containment 3 8 Flare Stack 9 10 Communications / SCADA 5 10 Intrumentation / Safety 7 10 TOTAL TANGIBLES 334,162 0 352,000 73 10 TOTAL COSTS 3 3291,005 2,765,833 450,740 6.50 ARED BY Colgate Energy: Drilling Engineer: Rafael Madrid Completions Engineer: Bridy Adams CRM Production Engineer: Bridy Adams Intellegy APPROVAL: Co-CEO Co-CEO VP - Operations Will VP - Land & Legal SC - SC		tallation				
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10 Valves, Dumps, Controllers						
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Co-CEO Co-CEO VP - Operations CRM VP - Operations CRM VP - Land & Legal VP - Geosciences SO CRM CR	ARED BY Colgete Energ	Refuel Madrid	3,41,00		450,780	
Co-CEO Co-CEO VP - Operations CRM VP - Operations CRM VP - Land & Legal VP - Geosciences SO CRM CR	ARED BY Colgete Energ	Refuel Madrid	3,21,00		450,780	
Co-CEO VP - Operations VP - Operations VP - Operations VP - CMM V	ARED BY Colgate Energ Drilling Engineer: Completions Engineer	Rafael Madrid Brady Adams	3,20,00		450,780	
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Company Name: Working Interest (\$) Tax ID: Signed by: Date:	Drilling Engineer. Completions Engineer. Production Engineer. te Energy APPROVAL:	Rafuel Maderid Brady Adams Hrady Adams Write Manns	Co-CB	CRM		
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	Drilling Engineer. Completions Engineer: Production Engineer: Co-CEO VP - Land & Legal OPERATING PARTNEE Company Name: Signed by:	Rafuel Madrid Brady Adams Brady Adams Brady Adams	Co-CB VP - Geosrience	CRM JW SO SO Date.	VP-Operation	CRM

Colgate Energy 303 W. Wall St., Midland TX 79701 Phone (432) 695-4257 • Fax (432) 695-4063

DATE	4/7/2020				
	4/7/2020	(43)		AFE NO.	0
WELL NAME:	Toro 22 Fed State Con	132H		FIELD:	0
LOCATION:	NM			MD/TVD:	13459 / 8705
COUNTY/STATE	Eddy			LATERAL LENGTH:	4,427
Colgate WI:				DRILLING DAYS:	26
GEOLOGIC TARGET:	3rd Bone Spring			COMPLETION DAYS:	11
TC144 TV0				_	
REMARKS:	Drill and Complete 30	stages in the 3rd Bone	Spring formation, AFE in	ncludes D&C, flowback & i	nitial ESP install,
		DRILLING COSTS	COMPLETION	PRODUCTION	TOTAL
INTANGIBLE 1 Land/Legal/Regulatory		\$ 35,000	COSTS	COSTS	COSTS
2 Location, Surveys & Dam.	awes.	220,000	13,000	10,000	35,000
4 Freight/Transportation		25,000	47,250	10,000	72,250
5 Rental - Sweare Equipme	nl	94,296	149,100	30,000	273,696
6 Rental - Downhale Equip-	ment	106,331	50,000	30,000	156,331
7 Rental - Living Quarters		52,588	40,100	10,000	102,688
10 Directional Drilling, Sur	veya	261,500			261,500
11 Drilling		738,238		·	738,238
12 Drill Bits		106,000			106,000
13 Fuel & Pawer		150,150	225,000		375,158
14 Cementing & Float Equip		215,000			215,000
16 Perforating, Wireline, Sli			221,500	8,000	229,500
17 High Pressure Pump Tru 18 Completion Unit, Swab,			10,000	17 100	10,000
20 Mud Circulation System		76,905	70,000	15,400	85,400 76,905
21 Mud Logging		19,830			19,830
22 Logging / Formation Eval	nation	11,900	8,000	/	19,900
23 Mard & Chemicals	12.000	219,222	223,000		142,222
24 Water		25,500	390,744		416,244
25 Stimulation			840,000		840,000
26 Stimulation Flowback &			108,500		108,500
28 Med / Wastewater Dispu		184,375	89,000		193,375
30 Rig Supervision/Engine	ering	115,180	51,100	6,400	175,980
32 Drig & Completion Over) 35 Labor	head	9,750			9,750
95 Insurance		141,000	12,500	10,000	163,500
77 Contingency		21,226	213,259	K,980	24,226
99 Plugging & Abandonmen	st:	23,177	213,637		197,110
	TOTAL INTANGIBLES	> 3,027,190	2,765,633	98,760	5,891,603
		DRILLING	COMPLETION		
TANGIBLE	COSTS	COSTS	COMPLETION	PRODUCTION COSTS	TOTAL
O Surface Casing	()	\$ 1J,018	5	3	5 14,018
I Intermediate Casing		69,726			69,726
2 Drilling Liner		194,924			194,924
3 Production Casing		219,217			219,247
4 Production Liner				3	-
5 Tuhing		A		45,000	45,000
6 Wellhead 7 Packers, Liner Hangers		77,000		60,000	137,000
7 Fackers, Liner Hangers 9 Tanks		70,000			76,000
Production Vesicle					
Plow Lines		-			
l Rod string					-
2 Artificial Lift Equipment		(60		90,000	90,000
3 Compressor					
Installation Costs				62,000	62,000
Surface Pumps		, P- :		5,000	5,000
Downhole Pumps	. 16.4	147			9.0
Measurement & Meter Inc Gas Conditioning/Dehyd		7,97			
) Interconnecting Facility Pi					
Gathering/Bulk Lines	hing			-	
Valves, Dumps, Controller	re				
Tank / Facility Containmen				-	
Flare Stack	•				
Lectrical / Grounding				90,000	90,000
Communications / SCADA	L				
Instrumentation/Safety				14 To	
	TOTAL TANGIBLES >	650,915	0	352,000	1,002,915
	TOTAL COSTS >	3,678,105	2,765,633	450,780	6,894,518
ARED BY Colgate Energ	ıy:				
ARED BY Colgate Energ	~~~				
Drilling Engineer:	Refael Madrid		CRM		
***************************************	Refael Madrid		CRM		
Drilling Engineer: Completions Engineer: Production Engineer:	Rafael Madrid Brady Adams		CRM		
Drilling Engineer: Completions Engineer: Production Engineer:	Rafael Madrid Brady Adams		CRM		
Drilling Engineer: Completions Engineer: Production Engineer:	Rafael Madrid Brady Adams	Co-Cl		VP - Operatio	ях
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Drilling Engineer: Completions Engineer: Production Engineer: te Energy APPROVAL: Co-CEO VP - Land & Legal OPERATING PARTNER Company Name	Rafael Madrid Brady Adams Brady Adams WH BC		SO SO Working Interest (%):		CRM

Table of Contents

Exhibit B

OCD Case 21395 (Toro wells) Colgate Operating, LLC Affidavit of Sergio Ojeda

	Page Numbers
1) Affidavit	1-2
Cover Page	3
2) Exhibit 1	
Toro 22 State Pooling	4-13

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF COLGATE OPERATING, LLC FOR COMPULSORY POOLING, AND NON-STANDARD SPACING AND PRORATION UNIT IN EDDY COUNTY, NEW MEXICO

CASE NO. 21395

AFFIDAVIT

STATE (OF TEXAS
COUNTY) ss. Y OF MIDLAND)
SERGIO (OJEDA, being duly sworn, deposes and states:
1.	I am over the age of 18, I am a Geologist for Colgate Operating, LLC and have
personal k	mowledge of the matters stated herein. I have been qualified by the Oil Conservation
Division ("Division") as an expert petroleum geologist.
2.	Exhibit 1 is a geology study I prepared for the Toro Fed State Com Wells Nos.
122H, and	132H, to test the 2 nd and 3 rd Bone Spring Sand underlying the S/2N/2 of Section 22,
Γownship	19 South, Range 28 East, NMPM, Eddy County, New Mexico. The study includes:
SB	SG-TBSG Gun Barrel Development;
Re	gional Locator Map;
Cro	oss-Section Locator Map;
SB	SG Structure Map;
SB	SG Isopach Map;
ТВ	SG Structure Map;
TB	SG Isopach Map;
Cro	ss-Section A-A';

Cross-Section A-A' (SBSG);

Cross-Section A-A' (TBSG).

- 4. I conclude from the maps for the Toro wells that:
 - a. The horizontal spacing units are justified from a geologic standpoint.
 - b. There are no structural impediments or faulting that will interfere with horizontal development.
 - c. Each quarter section encountered by each of the wells in the proposed unit will contribute more or less equally to production,

8. In my opinion, the granting of Colgate Operating's applications are in the interests of conservation and the prevention of waste.

SERGIO OJEDA

SUBSCRIBED AND SWORN to before me this 44th day of September, 2020 by Sergio Ojeda on behalf of Colgate Operating, LLC.

Ojeda on behalf of Colgate Operating, LLC

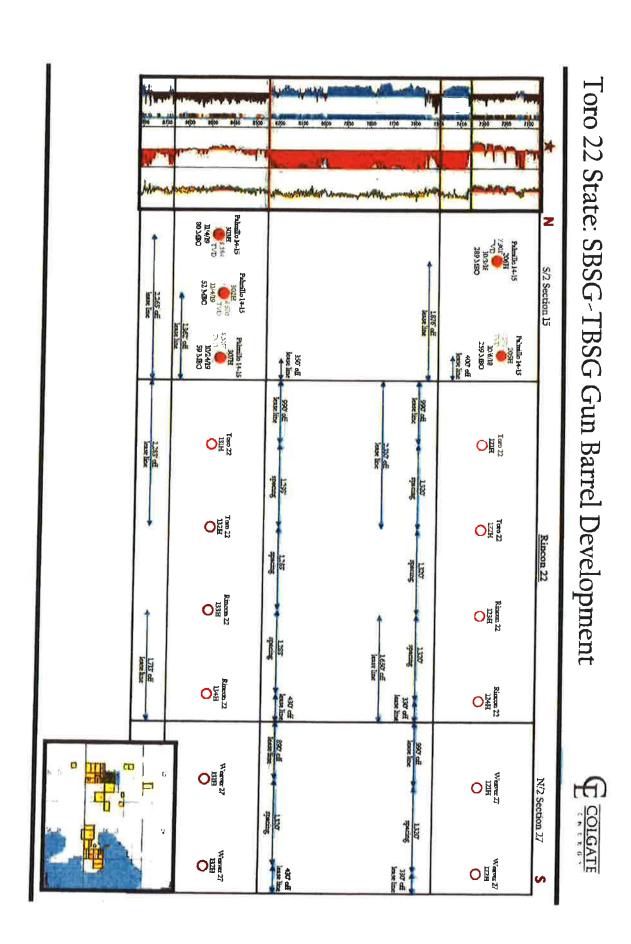
Notary Public

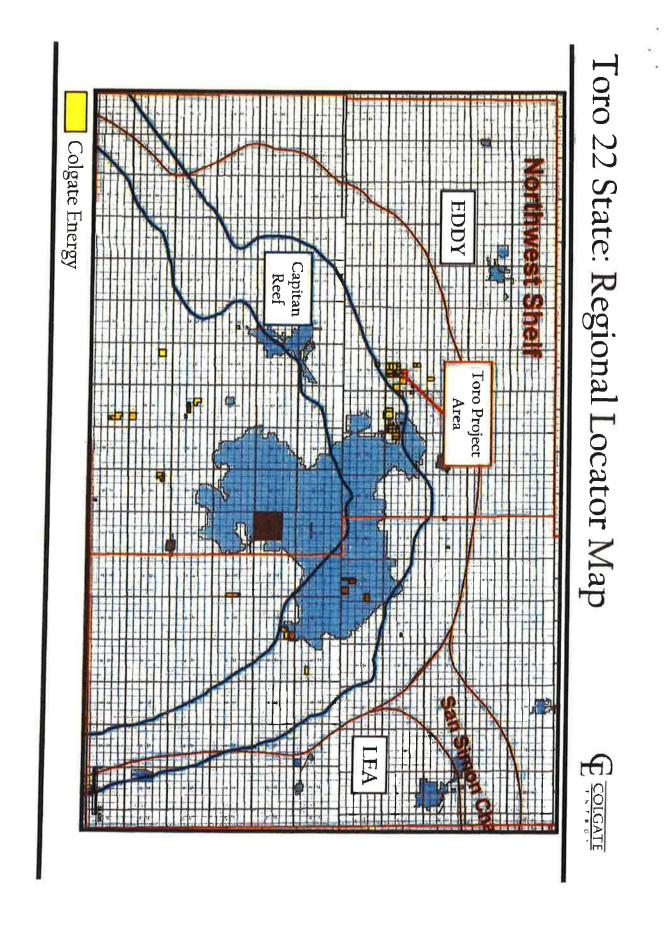
My Commission Expires:

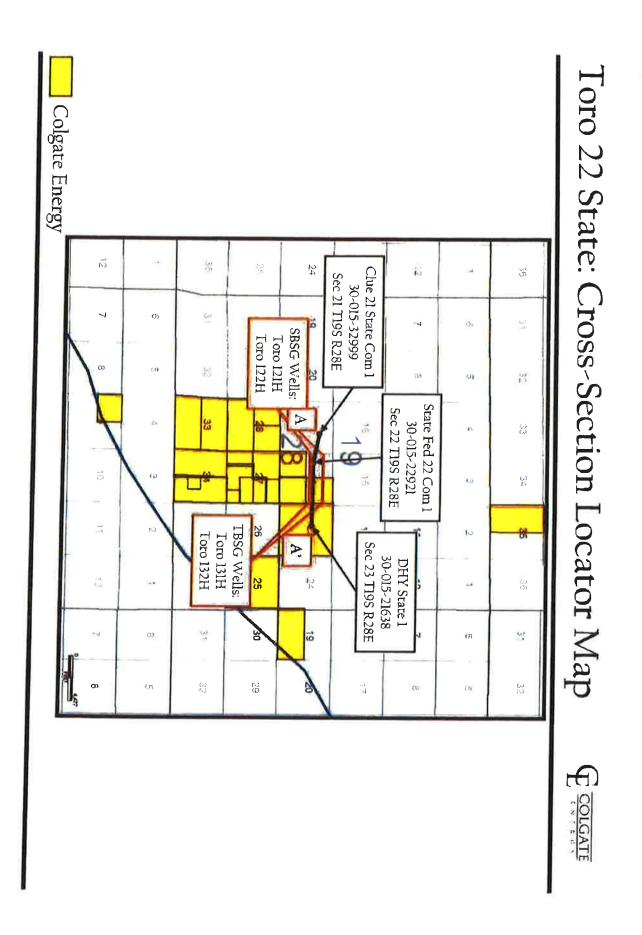
BRITNEY NICOLE RAMIREZ Notery Public, State of Texas Comm. Expires 11-16-2023 Notary ID 126325555

COLGATE ENERGY

PDU: Toro 22 State Pooling
7/16/2020

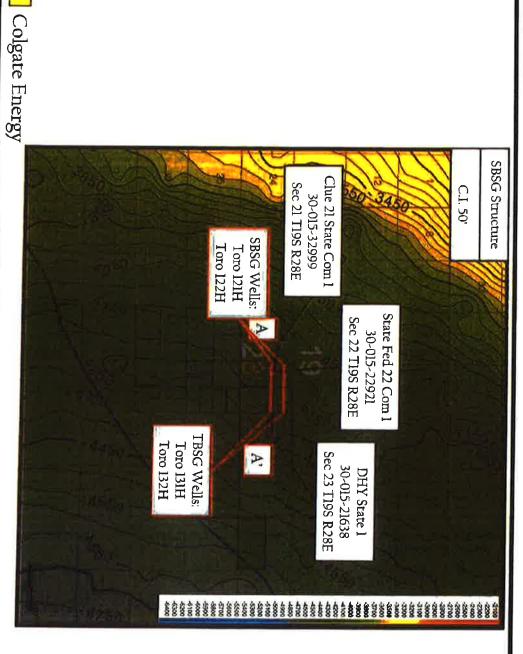






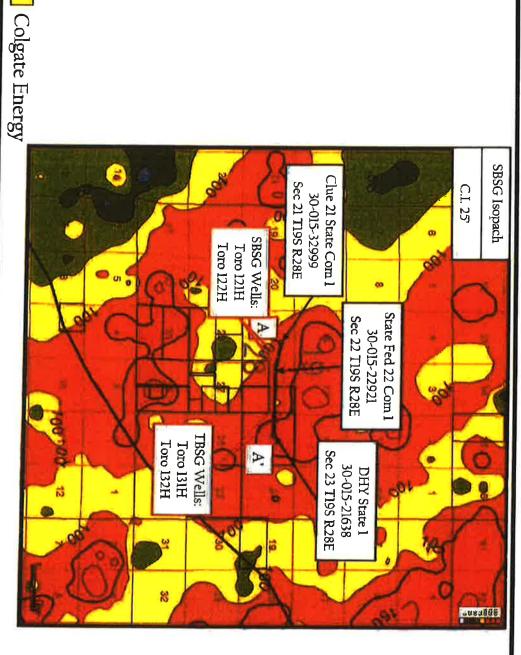
Toro 22 State: SBSG Structure Map





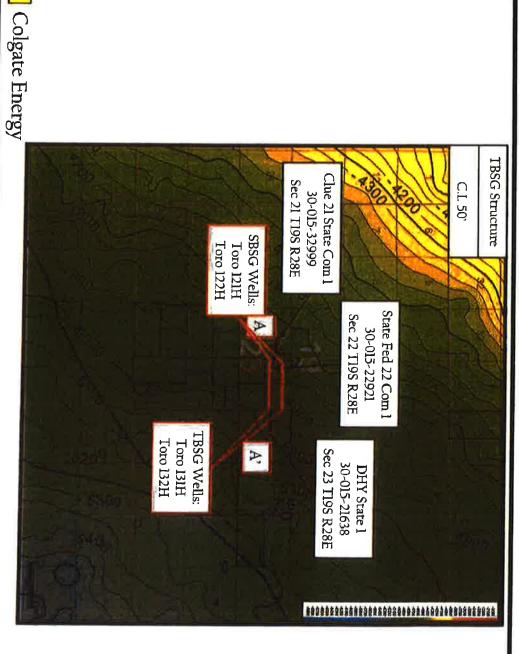
Toro 22 State: SBSG Isopach Map





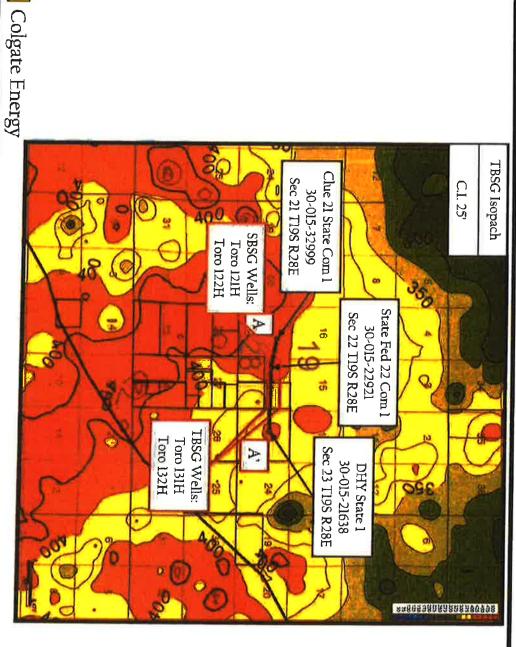
Toro 22 State: TBSG Structure Map

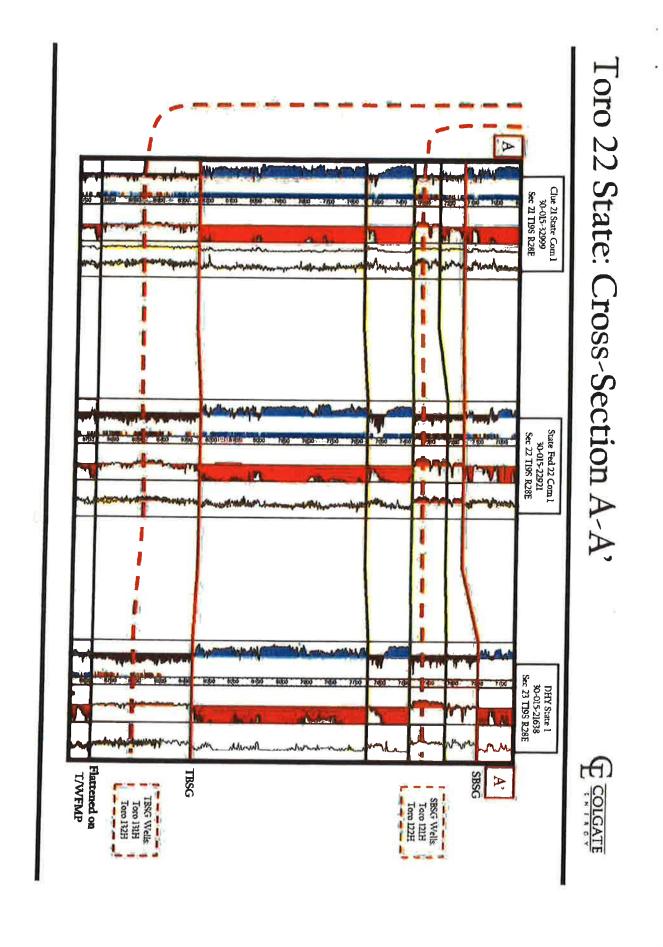


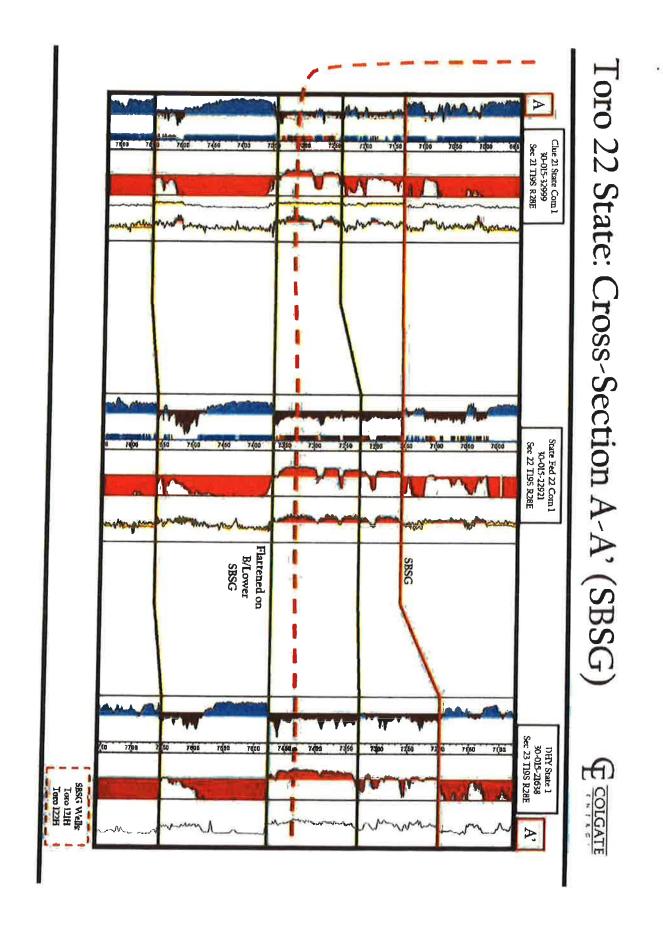


Toro 22 State: TBSG Isopach Map









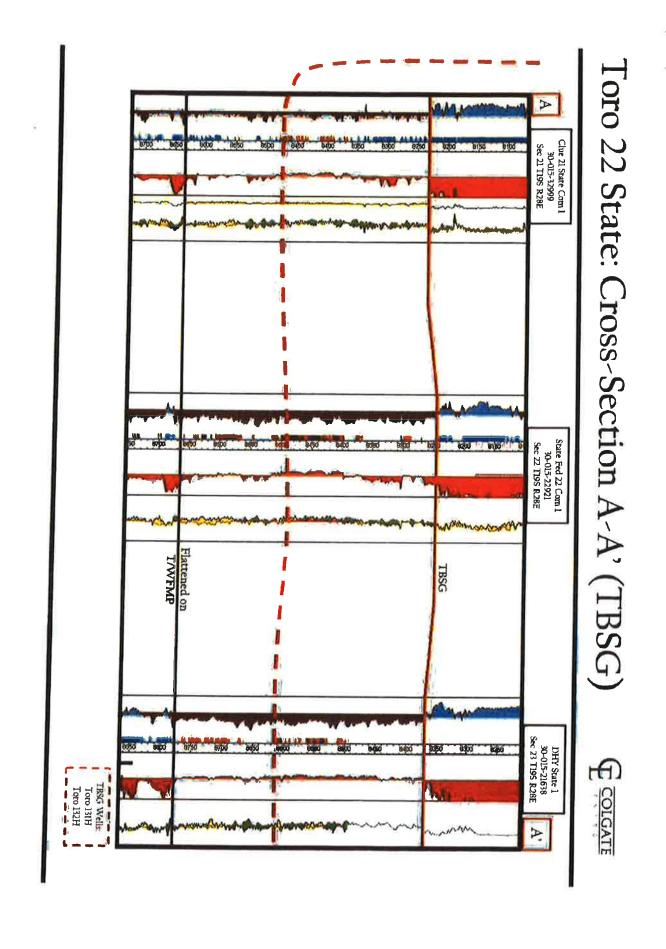


Table of Contents

Exhibit C

OCD Case 21395
(Toro wells)
Colgate Operating, LLC
Affidavit of
Ernest L. Padilla

	Page Numbers
1) Affidavit	1
2) Notification letter (OCD Case 21395)	2-3
3) Application (OCD Case 21395)	4-5
4) WI Owner and ORRI Owner Listing	6-7
5) Certified Mail Receipt and	8-22
Return Receipt Green Card	
(OCD Case 21395)	
6) Affidavit of Publication	23
Carlsbad Current Argus	
OCD Cases 21395	

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF COLGATE OPERATING, LLC FOR COMPULSORY POOLING IN EDDY COUNTY, NEW MEXICO

CASE NO. 21395

AFFIDAVIT

STATE OF NEW MEXICO }

}ss

COUNTY OF SANTA FE

AFFIANT, ERNEST L. PADILLA, first being duly sworn on oath states:

Ernest L. Padilla, attorney for COLGATE OPERATING, LLC, the Applicant herein, states that notice of the above-referenced Application was mailed to the interested parties shown on Exhibit "1" attached hereto in accordance with Oil Conservation Division Rules, and that true and correct copies of the notice letter and proof of notice are attached hereto.

ERNEST L. PADILLA

mn B Jalleger

SWORN TO AND SUBCRIBED to before me this 8th day of September, 2020, by Ernest L. Padilla.

Notary Public

My Commission Expires:

K) Ga/

OF NEVI

PADILLA LAW FIRM, P.A.

STREET ADDRESS
1512 S. ST. FRANCIS DRIVE
SANTA FE, NM 87505
MAILING ADDRESS
P.O. BOX 2523
SANTA FE, NEW MEXICO 87504-2523
EMAIL ADDRESS

padillalaw@qwestoffice.net

TELEPHONE 505-988-7577

FACSIMILE 505-988-7592

August 10, 2020

CERTIFIED MAIL/RETURN RECEIPT REQUESTED

TO: ALL INTEREST OWNERS

Re: NMOCD Case Number#21395, In the Matter of the Application of Colgate Operating, LLC, for compulsory pooling in Eddy County, New Mexico.

Ladies and Gentlemen:

This letter will advise that Colgate Operating, LLC has filed an application with the New Mexico Oil Conservation Division seeking an order for compulsory pooling, in Eddy County, New Mexico as referenced above. Copy of the application is enclosed.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. The hearing will be conducted on September 10, 2020 at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: http://www.emnrd.state.nm.us/OCD/announcements.html. Nonetheless, to stay informed as to any changes for hearing procedures you should consult the OCD website for further instructions. You are not required to attend these hearings, but as an owner of an interest or offset operator that may be affected, you may appear and present testimony. Failure to appear at the time and become a party of record will preclude you from challenging these applications at a later time. If you intend to attend the hearing and present testimony or evidence, you must enter your appearance and serve the Division, counsel for the Applicant, and other parties with a pre-hearing statement at least four business days before the scheduled hearing date in accordance with Division Rule 1211.

ELP:jbg

cc: Colgate Operating, LLC

Fasken Acquisitions 02, LTD 6101 Holiday Hill Road Midland, Texas 79701

EOG Resources, Inc. P.O. Box 2267 Midland, TX 79706

ZPZ Delaware I LLC 303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705

COG Operating, LLC 600 W. Illinoise Avenue Midland, TX 79701 Marathon Oil Company 5555 San Felipe Houston, TX 77056

Nestegg Energy Corporation P.O. Box 210 Artesia, NM 88210-0210

Marbob Energy P.O. Box 227 Artesia, NM 88211

Nightengale Petroleum Properties, Inc. 2624 Guiford Lane Oklahoma City, OK 73210

Costaplenty Energy Corporation Nest Egg Energy Corporation P.O. Box 210 Artesia, NM 88210-0210

Yates Brothers P.O. Box 1394 Artesia, NM 88211

Pitch Energy P.O. Box 227 Artesia, NM 88211

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF COLGATE OPERATING, LLC FOR COMPULSORY POOLING IN EDDY COUNTY, NEW MEXICO

CASE NO. 2/395

APPLICATION FOR COMPULSORY POOLING

COLGATE OPERATING, LLC applies for an order pooling all mineral interests within Palmillo Bone Spring (Pool Code 96413), underlying the S/2 N/2 of Section 22, Township 19 South, Range 28 East, NMPM, Eddy County, New Mexico. In support of this application, Applicant states:

- 1. Applicant is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.
- 2. Applicant seeks to dedicate the above referenced horizontal spacing unit to the following two initial wells:

A. Toro 22 Fed State Com 122H

SHL: Unit E of Section 22, Township 19 South, Range 28 East, NMPM.
BHL: Unit H of Section 22, Township 19 South, Range 28 East, NMPM.
Completion Target: 2nd Bone Spring Sand at approx 7400 feet TVD.
Well Orientation: West to East
Completion Location: standard

B. Toro 22 Fed State Com 132H

SHL: Unit E of Section 22, Township 19 South, Range 28 East, NMPM. BHL: Unit H of Section 22, Township 19 South, Range 28 East, NMPM. Completion Target: 3rd Bone Spring Sand at approx 8700 feet TVD. Well Orientation: West to East Completion Location: standard

- Because the proposed wells will be continuously drilled and completed,
 Applicant requests an extension of the time period to drill and complete the initial wells from 120 days to 365 days.
 - 4. Applicant has sought and been unable to obtain voluntary agreement for the

development of these lands from all of the working interest owners in the subject spacing unit.

- 5. The requested pooling of interests will avoid the drilling of unnecessary wells, will prevent waste and will protect correlative rights.
- 6. In order to permit Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this horizontal spacing unit should be pooled and Applicant should be designated the operator of these proposed horizontal wells and the proposed spacing unit.

WHEREFORE, Applicant, requests after notice and hearing, the Division enter its order:

- A. Pooling all uncommitted interests in this horizontal spacing unit;
- B. Approving two initial horizontal wells in this spacing unit;
- C. Authorizing an extension of the 120-day requirement to drill and complete the initial wells on this horizontal spacing unit;
- D. Designating Applicant operator of this spacing unit and the horizontal wells to be drilled thereon;
- E. Authorizing Applicant to recover its costs of drilling, equipping and completing the wells;
- F. Approving the actual operating charges and costs of supervision while drilling and after completing, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and;
- G. Imposing a 200% charge for risk assumed by Applicant in drilling and completing the wells against any working interest owner who does not voluntarily participate in the drilling of the wells.

PADILLA LAW FIRM, P.A.

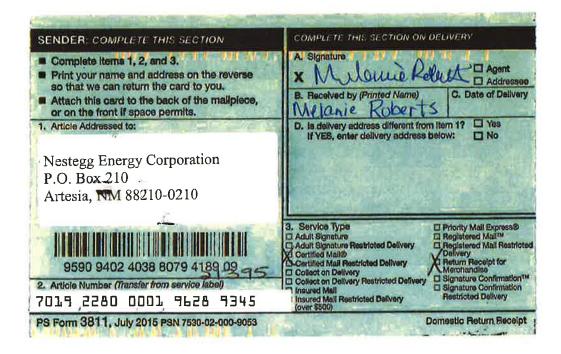
By: /s/Ernest L. Padilla

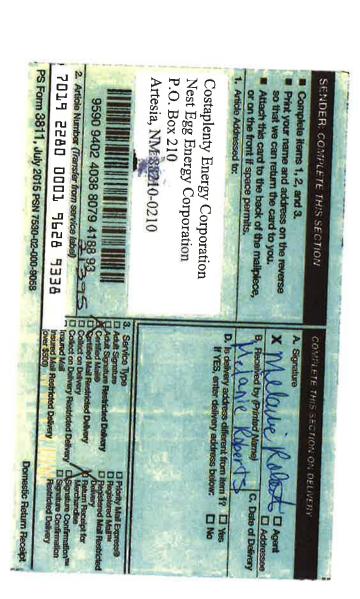
Ernest L. Padilla P.O. Box 2523 Santa Fe, New Mexico 87504 (505) 988-7577 padillalaw@qwestoffice.net

	Nightengale Properties	RSC Resources	ZPZ Delaware I	COG Operating	Pitch Energy	Marbob Energy	Fasken Oil and Ranch	EOG Resources, Inc.	Colgate Production, LLC
	2	2	2	2	2	2	2	-	TRACT 2
10000	1.15973	4.6928	17.5	TBD	TBD	TBD	40.5903	160	226.42
0.5074	0.36%	1.47%	5.47%				12.68%	50.00%	70.76%
163	Vec	Yes	Yes	Yes	Yes	Yes	Yes	Yes	FORCE POOL INTEREST Operator

ORRI OWNE	R
Marathon Oil Company	5555
San Felipe	Houston,
TX 77056	
ZPZ Delaware I LLC 303 Veterans Airpark Lane, Midland, Texas 79705	Suite 1000
Costaplenty Energy Corpora	tion PO
Box 1182	Artesia,
NM 88211	
Nestegg Energy Corporation	2308
Sierra Vista	Artesia,
NM 88210	Airtesia,
Yates Brothers	
P. O. Box 1394	
Artesia, New Mexico 88211	



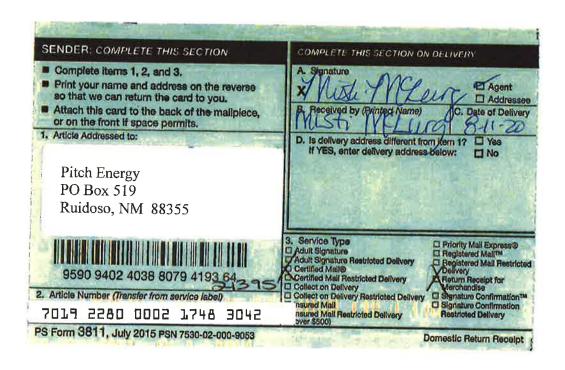




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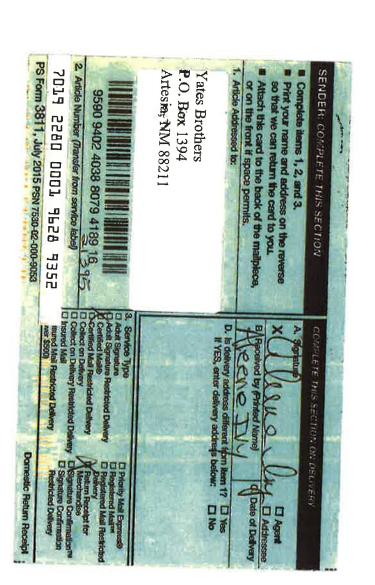


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5	Pitch Energy			
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	Ruidoso, NM 88355			
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PS Form 3811, July 2015 PSN 7530-02-000-9059 2. Article Number (Transfer from service labe 7019 2280 0002 1748 4957 SENDER: COMPLETE THIS SECTION 1. Article Addressed to: Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mai or on the front if space permits. Ruidoso, NM 88355 PO Box 519 Marbob Energy 9590 9402 4038 8079 4193 Domestic Return Receipt □ Yes







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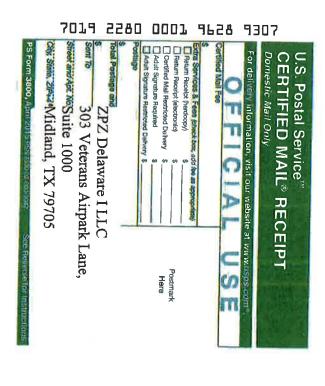


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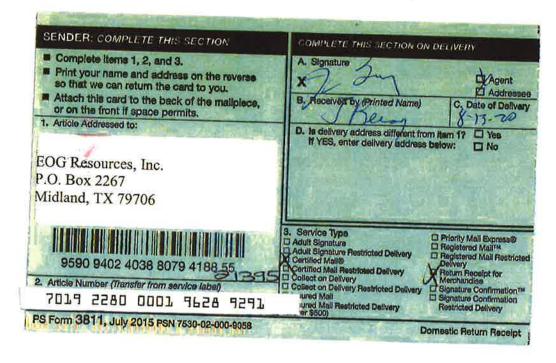


PS Form 3811, July 2015 PSN 7530-02-000-9053 9590 9402 4038 8079 4188 62 7019 2280 0001 9628 9307 Midland, TX 79705 Suite 1000 303 Veterans Airpark Lane, SENDER: COMPLETE THIS SECTION ZPZ Delaware I LLC Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. or on the front if space permits. Attach this card to the back of the malipiece, COMPLETE THIS SECTION ON DELIVERY Domestic Return Receipt em 17 🗆 Yes

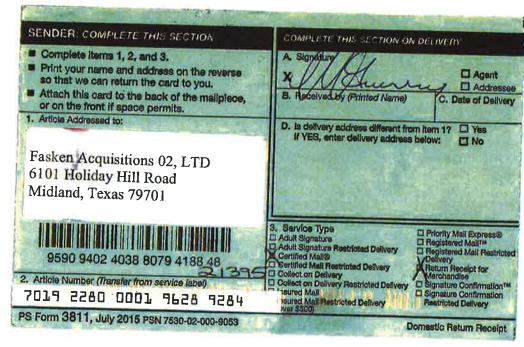
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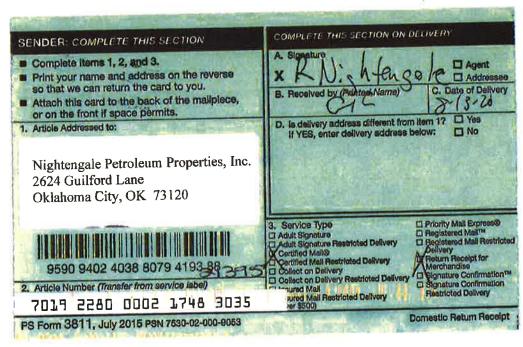
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PADILLA LAW FIRM, P.A. STREET ADDRESS

TELEPHONE 505-988-7577

1512 S. ST. FRANCIS DRIVE SANTA FE, NM 87505 MAILING ADDRESS P.O. BOX 2523 SANTA FE, NEW MEXICO 87504-2523 EMAIL ADDRESS padillalaw@qwestoffice.net

FACSIMILE 505-988-7592

August 17, 2020

CERTIFIED MAIL/RETURN RECEIPT REQUESTED

Consul Properties, LLC 6608 N. Western Avenue PMB 401 Oklahoma City, OK 73116

Re: NMOCD Case Number#21395, In the Matter of the Application of Colgate Operating, LLC, for compulsory pooling in Eddy County, New Mexico.

Ladies and Gentlemen:

This letter will advise that Colgate Operating, LLC has filed an application with the New Mexico Oil Conservation Division seeking an order for compulsory pooling, in Eddy County, New Mexico as referenced above. Copy of the application is enclosed.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. The hearing will be conducted on September 10, 2020 at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: http://www.emnrd.state.nm.us/OCD/announcements.html. Nonetheless, to stay informed as to any changes for hearing procedures you should consult the OCD website for further instructions. You are not required to attend these hearings, but as an owner of an interest or offset operator that may be affected, you may appear and present testimony. Failure to appear at the time and become a party of record will preclude you from challenging these applications at a later time. If you intend to attend the hearing and present testimony or evidence, you must enter your appearance and serve the Division, counsel for the Applicant, and other parties with a pre-hearing statement at least four business days before the scheduled hearing date in accordance with Division Rule 1211.

ERNEST L. PADILLA

ELP:jbg

cc: Colgate Operating, LLC



PADILLA LAW FIRM, P.A. STREET ADDRESS

TELEPHONE 505-988-7577 1512 S. ST. FRANCIS DRIVE SANTA FE, NM 87505 MAILING ADDRESS P.O. BOX 2523 SANTA FE, NEW MEXICO 87504-2523 EMAIL ADDRESS padillalaw@qwestoffice.net

FACSIMILE 505-988-7592

August 17, 2020

CERTIFIED MAIL/RETURN RECEIPT REQUESTED

RSC Resources LP PO Box 8329 Horseshoe Bay, TX 78657

Re: NMOCD Case Number#21395, In the Matter of the Application of Colgate Operating, LLC, for compulsory pooling in Eddy County, New Mexico.

Ladies and Gentlemen:

This letter will advise that Colgate Operating, LLC has filed an application with the New Mexico Oil Conservation Division seeking an order for compulsory pooling, in Eddy County, New Mexico as referenced above. Copy of the application is enclosed.

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ELP:jbg

cc: Colgate Operating, LLC



Carisbad Current Argus.

Affidavit of Publication Ad # 0004355718 This is not an invoice

PADILLA LAW FIRM POBOX 2523

SANTA FE, NM 87504

I, a legal clerk of the Carlsbad Current Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

09/02/2020

Legal Clerk

Subscribed and sworn before me this September 2, 2020:

State of WI, County of Brown

My commission expires

SHELLY HORA Notary Public State of Wisconsin

Ad # 0004355718 PO #: 4355718 # of Affidavits1

This is not an invoice

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO

The State of New Mexico through its Oil Conservation Division hereby gives notito law and the Rules and Regulations of the Division. During the COVID-19 Ptemergency, state buildings are closed to the public and hearings will be conductly. The hearing will be conducted on September 10, 2020 at 8:15 a.m. To partice electronic hearing, see the instructions posted on the OCD Hearings website: htt nrd.state.nm.us/OCD/announcements.html. Nonetheless, to stay informed as to for hearing procedures you should consult the OCD website for further instruction required to attend these hearings, but as an owner of an interest or offs that may be affected, you may appear and present testimony. Failure to appear and become a party of record will preclude you from challenging these applications in the preclude of the present testimony or evidence enter your appearance and serve the Division, counsel for the Applicant, and o with a pre-hearing statement at least four business days before the scheduled hin accordance with Division Rule 1211.

STATE OF NEW MEXICO; All named partles and persons having any right, title, interest or claim in the following case and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian not so stated.)

TO: Consul Properties, LLC and RSC Resources LP

Case No. 21395: Application of Colgate Operating, LLC, for compulsory postandard spacing and proration unit, Eddy County, New Mexico; Applicant see pooling all mineral interests within the Palmillo Bone Spring (Pool Cade 96413), the S/Z N/Z of Section 22, Township 19 South, Range 28 East, NMPM, Eddy C Mexico, on the following wells listed below. These wells are located approximat southwest of Loco Hills, New Mexico

1. Toro 22 Fed State Com 122H
SHL: Unit E of Section 22, Township 19 South, Range 28 East, NMPM.
BHL: Unit H of Section 22, Township 19 South, Range 28 East, NMPM.
Completion Target: 2nd Bone Spring Sand at approx 7400 feet TVD.
Well Orientation: West to East
Completion Location: standard

2. Toro 22 Fed State Com 132H
SHL: Unit E of Section 22, Township 19 South, Range 28 East, NMPM.
BHL: Unit H of Section 22, Township 19 South, Range 28 East, NMPM.
Completion Target: 3rd Bone Spring Sand at approx 8700 feet TVD.
Well Orientation: West to East
Completion Location: standard
#4355718, Current Argus, September 2, 2020

COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMAION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AF	FIDAVITS
Case: 21395	Applicant's Response
Date: September 8, 2020	
Applicant	Colgate Operating, LLC
Designated Operator & OGRID (affiliation if applicable)	371449
Applicant's Counsel	Ernest L. Padilla
Case Title:	Application of Colgage Operating, LLC Case No. 21339
	for compulsory pooling in Eddy County, New Mexico
Entries of Appearance/Intervenors	
Well Family	Toro 22 Fed State Com
Formation/Pool	
Formation Name(s) or Verticle Extent	Palmillo; Bone Spring Formation
Primary Product (Oil or Gas)	Oll
Pooling this verticle extent Pool Name and Pool Code	Bone Spring Formation
Well Location Setback Rules	Palmillo; Bone Spring Formation (Pool Code 96413)
	Standard
Spacing Unit Size Spacing Unit	160 ac
Type (Horizontal/Verticle)	Horizontal
Size (acres)	160 ac
Building Blocks	
Orientation	quarter-quarter sections West to East
Description: TRS/County	S/2 N/2 of Section 22
Description: TRS/County	S/2 N/2 of Section 22
Standard Horizontal Well Spacing Unit	Yes
Other Situations	
Depth Severance: No	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: If yes, description	No
Applicant's Ownership in Each Tract	
Well(s)	
Name & API (if assigned), surface and bottom hole location	
footages, completion target, orientation, completion status	
(standard or non-standard)	1
	Well Orientation: West to East Completion Location: standard Toro 22 Fed State Com 132H SHL: Unit E of Section 22, Township 19 South, Range 28 East, NMPM BHL: Unit H of Section 22, Township 19 South, Range 28 East, NMPM
	Completion Target: 3rd Bone Spring Sand at approx 8700 feet TVD Well Orientation: West to East
Horizontal Well First and Last Take Points	Well Orientation: West to East Completion Location: standard
Horizontal Well First and Last Take Points Completion Target (Formation, TVD and MD)	Well Orientation: West to East
	Well Orientation: West to East Completion Location: standard Exhibit A pages 4, 5, 6, 7 and 11
	Well Orientation: West to East Completion Location: standard Exhibit A pages 4, 5, 6, 7 and 11 Exhibit A pages 4, 5, 6,7 and 11
Completion Target (Formation, TVD and MD) AFE Capex and Operating Costs Drilling Supervision/Month \$	Well Orientation: West to East Completion Location: standard Exhibit A pages 4, 5, 6, 7 and 11 Exhibit A pages 4, 5, 6,7 and 11
Completion Target (Formation, TVD and MD) AFE Capex and Operating Costs Drilling Supervision/Month \$ Production Supervision/Month \$	Well Orientation: West to East Completion Location: standard Exhibit A pages 4, 5, 6, 7 and 11 Exhibit A pages 4, 5, 6,7 and 11 Identify the Exhibit and Page for Information below this line \$8000/\$800 Exhibit A pages 14 and 15
Completion Target (Formation, TVD and MD) AFE Capex and Operating Costs Drilling Supervision/Month \$ Production Supervision/Month \$ Justification for Supervision Costs	Well Orientation: West to East Completion Location: standard Exhibit A pages 4, 5, 6, 7 and 11 Exhibit A pages 4, 5, 6,7 and 11 Identify the Exhibit and Page for Information below this line \$8000/\$800 Exhibit A pages 14 and 15 Exhibit A pages 14 and 15
Completion Target (Formation, TVD and MD) AFE Capex and Operating Costs Drilling Supervision/Month \$ Production Supervision/Month \$ Justification for Supervision Costs Request Risk Charge	Well Orientation: West to East Completion Location: standard Exhibit A pages 4, 5, 6, 7 and 11 Exhibit A pages 4, 5, 6,7 and 11 Identify the Exhibit and Page for Information below this line \$8000/\$800 Exhibit A pages 14 and 15
Completion Target (Formation, TVD and MD) AFF Capex and Operating Costs Drilling Supervision/Month \$ Production Supervision/Month \$ Justification for Supervision Costs Request Risk Charge Notice of Hearing	Well Orientation: West to East Completion Location: standard Exhibit A pages 4, 5, 6, 7 and 11 Exhibit A pages 4, 5, 6,7 and 11 Identify the Exhibit and Page for Information below this line \$8000/\$800 Exhibit A pages 14 and 15 Exhibit A pages 14 and 15 200%
Completion Target (Formation, TVD and MD) AFE Capex and Operating Costs Drilling Supervision/Month \$ Production Supervision/Month \$ Justification for Supervision Costs Request Risk Charge Notice of Hearing Proposed Notice of Hearing	Well Orientation: West to East Completion Location: standard Exhibit A pages 4, 5, 6, 7 and 11 Exhibit A pages 4, 5, 6,7 and 11 Identify the Exhibit and Page for Information below this line \$8000/\$800 Exhibit A pages 14 and 15 Exhibit A pages 14 and 15
Completion Target (Formation, TVD and MD) AFE Capex and Operating Costs Drilling Supervision/Month \$ Production Supervision/Month \$ Justification for Supervision Costs Request Risk Charge Notice of Hearing Proposed Notice of Hearing Proof of Mailed Notice of Hearing (20 days before hearing)	Well Orientation: West to East Completion Location: standard Exhibit A pages 4, 5, 6, 7 and 11 Exhibit A pages 4, 5, 6,7 and 11 Identify the Exhibit and Page for Information below this line \$8000/\$800 Exhibit A pages 14 and 15 Exhibit A pages 14 and 15 200% Exhibit C page 2 Exhibit C pages 8 through 22
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Completion Target (Formation, TVD and MD) AFE Capex and Operating Costs Drilling Supervision/Month \$ Production Supervision/Month \$ Justification for Supervision Costs Request Risk Charge Notice of Hearing Proposed Notice of Hearing Proof of Mailed Notice of Hearing (20 days before hearing) Proof of Published Notice of Hearing (10 days before hearing) Ownership Determination Land Ownership Schematic of the Spacing Unit	Well Orientation: West to East Completion Location: standard Exhibit A pages 4, 5, 6, 7 and 11 Exhibit A pages 4, 5, 6,7 and 11 Identify the Exhibit and Page for Information below this line \$8000/\$800 Exhibit A pages 14 and 15 Exhibit A pages 14 and 15 200% Exhibit C page 2 Exhibit C pages 8 through 22 Exhibit C page 23 Exhibit A pages 4, 5, 6,7,8 and 9
Completion Target (Formation, TVD and MD) AFE Capex and Operating Costs Drilling Supervision/Month \$ Production Supervision/Month \$ Justification for Supervision Costs Request Risk Charge Notice of Hearing Proposed Notice of Hearing Proof of Mailed Notice of Hearing (20 days before hearing) Proof of Published Notice of Hearing (10 days before hearing) Ownership Determination Land Ownership Schematic of the Spacing Unit Tract List (including lease numbers and owners)	Well Orientation: West to East Completion Location: standard Exhibit A pages 4, 5, 6, 7 and 11 Exhibit A pages 4, 5, 6,7 and 11 Identify the Exhibit and Page for Information below this line \$8000/\$800 Exhibit A pages 14 and 15 Exhibit A pages 14 and 15 200% Exhibit C page 2 Exhibit C page 28 Exhibit C page 23 Exhibit A pages 4, 5, 6,7,8 and 9 Exhibit A pages 8 and 9
Completion Target (Formation, TVD and MD) AFE Capex and Operating Costs Drilling Supervision/Month \$ Production Supervision/Month \$ Justification for Supervision Costs Request Risk Charge Notice of Hearing Proposed Notice of Hearing Proposed Notice of Hearing (20 days before hearing) Proof of Mailed Notice of Hearing (10 days before hearing) Ownership Determination Land Ownership Schematic of the Spacing Unit Tract List (including lease numbers and owners) Pooled Parties (including ownership type)	Well Orientation: West to East Completion Location: standard Exhibit A pages 4, 5, 6, 7 and 11 Exhibit A pages 4, 5, 6,7 and 11 Identify the Exhibit and Page for Information below this line \$8000/\$800 Exhibit A pages 14 and 15 Exhibit A pages 14 and 15 Exhibit C page 2 Exhibit C page 2 Exhibit C page 23 Exhibit C page 23 Exhibit A pages 4, 5, 6,7,8 and 9 Exhibit A pages 8 and 9 Exhibit A pages 8
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Completion Target (Formation, TVD and MD) AFE Capex and Operating Costs Drilling Supervision/Month \$ Production Supervision/Month \$ Justification for Supervision Costs Request Risk Charge Notice of Hearing Proposed Notice of Hearing (20 days before hearing) Proof of Mailed Notice of Hearing (10 days before hearing) Proof of Published Notice of Hearing (10 days before hearing) Ownership Determination Land Ownership Schematic of the Spacing Unit Tract List (including lease numbers and owners) Pooled Parties (including ownership type) Unlocatable Parties to be Pooled Ownership Depth Severance (including percentage above & below) Joinder Sample Copy of Proposed Letter	Well Orientation: West to East Completion Location: standard Exhibit A pages 4, 5, 6, 7 and 11 Exhibit A pages 4, 5, 6,7 and 11 Identify the Exhibit and Page for Information below this line \$8000/\$800 Exhibit A pages 14 and 15 Exhibit A pages 14 and 15 200% Exhibit C page 2 Exhibit C page 2 Exhibit C pages 8 through 22 Exhibit A pages 4, 5, 6,7,8 and 9 Exhibit A pages 8 and 9 Exhibit A pages 8 Exhibit C pages 19, 20, 21 and 22 None Exhibit A pages 11, 12 and 13
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Summary (including special considerations)	Exhibit B pages 1 and 2	
Spacing Unit Schematic	None	
Gunbarrel/Lateral Trajectory Schematic	Exhibit B page 4	
Well Orientation (with rationale)	None	
Target Formation	Exhibit B pages 11, 12 and 13	
HSU Cross Section	Exhibit B pages 11, 12 and 13	
Depth Severance Discussion	None	
Forms, Figures and Tables	None	
C-102	Exhibit A pages 4, 5, 6 and 7	
Tracts	Exhibit A page 8	
Summary of Interests, Unit Recapitulation (Tracts)	none	
General Location Map (including basin)	Exhibit B page 5	
Well Orientation (with rationale)	east west, prevailing in area	
Structure Contour Map - Subsea Depth	Exhibit B page 7	
Cross Section Location Map (including wells)	Exhibit B page 6	
Cross Section (including Landing Zone)	Exhibit B pages 11, 12 and 13	
Additional information CERTIFICATION: I hereby certify that the information provided in	n this checklist is complete and accurate.	
Printed Name: (Attorney or Party Representative):	Ernest L. Padilla	
Signed Name: (Attorney or Party Representative):	That Livelle	
Date: September 8, 2020		