

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

**APPLICATION OF CHEVRON U.S.A. INC.
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO**

CASE NOS. 21242, 21243, 21246 and 21247



September 10, 2020

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STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

**APPLICATION OF CHEVRON U.S.A. INC.
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO**

CASE NOS. 21242, 21243, 21246, & 21247

AFFIDAVIT OF SHALYCE HOLMES

STATE OF TEXAS)
) ss.
COUNTY OF HARRIS)

1 SHALYCE HOLMES, being duly sworn, deposes and states:
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3 1. I am over the age of 18, I am a Land Representative for CHEVRON U.S.A. INC.
4 (“Chevron”) and have personal knowledge of the matters stated herein. I have previously been
5 qualified by the Oil Conservation Division (“Division”) as an expert in petroleum land matters.
6 My curriculum vitae is attached as Exhibit L-22.

7 2. I submit the following information pursuant to NMAC 19.15.4.12.A.(1) and
8 NMAC 19.15.4.14.B in support of the above-referenced compulsory pooling applications.

9 3. The purpose of these applications is to compulsorily pool mineral interest owners
10 into the horizontal spacing and proration units described below, and in the wells to be drilled within
11 each unit.

12 4. Chevron has recently acquired the interests of Patrick Worrell (“Worrell”) and
13 Helms Oil & Gas, LLC (“Helms”) and, therefore, they no longer own an interest in the proposed
14 spacing units. Upon information and belief, at the time of the filing of this Affidavit no opposition
15 is expected to Chevron’s applications in the above-referenced matters from overriding interest

16 owners Michael L. and Patricia S. Stewart (“Stewarts”) and JAFT Investments, LLC (“JAFT”).
17 All mineral interest owners being pooled have been contacted regarding the proposed wells and
18 units, but to date have either failed to voluntarily commit their interest in the wells or have been
19 non-responsive.

20 5. A copy of a general location plat is attached hereto as **Exhibit L-1**.

21 6. Case Nos. 21242 and 21246 involve requests for orders from the Division for
22 compulsory pooling of interest owners who have refused to voluntarily pool their interests for the
23 proposed Bone Spring horizontal spacing units described below, and in the wells to be drilled in
24 those horizontal spacing units.

25 7. Case Nos. 21243 and 21247 involve requests for orders from the Division for
26 compulsory pooling of interest owners who have refused to voluntarily pool their interests for the
27 proposed Wolfcamp horizontal spacing units described below, and in the wells to be drilled in
28 those horizontal spacing units.

29 8. Prior to filing its applications Chevron made a good faith effort to obtain voluntary
30 joinder of the working interest owners in the proposed wells.

31 9. Chevron identified all of the working interest, unleased mineral interests and
32 overriding royalty interest owners from a Leasehold Ownership Report. To locate interest owners
33 Chevron conducted a diligent search of the public records in the county where the wells will be
34 located, and conducted phone directory and internet searches to locate contact information for the
35 parties entitled to notice. On February 26, 2020, I sent all working interest owners well proposals
36 via certified mail, return receipt requested, including an Authorization for Expenditure for each
37 well proposed and a proposed form of Operating Agreement upon request.

38 10. As reflected in the Attorney’s Affidavit of Notice submitted herein as **Exhibit L-2**,

39 a letter providing notice of hearing and a copy of each application were provided to all mineral
40 interest owners (i.e. working interest owners, leased mineral interest owners, and overriding
41 royalty interest owners) within each of the proposed spacing units as required by Division Rules
42 NMAC 19.15.4.12 A. (1). Attached to **Exhibit L-2** is a copy of the notice letters sent to the mineral
43 interest owners, together with copies of the proof of receipts therefor. As to **Case No. 21246** and
44 the proposed **DL 15 22 Ogopogo Fed Com 511H** well to be drilled at an unorthodox location,
45 notice was also provided to all affected parties as required by Division Rules NMAC 19.15.4.12
46 A. (2). Also attached to **Exhibit L-2** is a copy of the notice letter sent to the parties affected by
47 the unorthodox location, together with copies of the proof of receipts therefor.

48 11. All of the interest owners in the E/2 of Sections 15 and 22 (“E/2 Owners”) also own
49 working interest in the W/2 of Sections 15 and 22, although the percentage interest of the E/2
50 Owners in the W/2 units varies slightly.

51 12. As reflected in the Affidavit of Publication included in the submittals for these cases
52 as **Exhibit L-3**, notice was published as to all mineral interest owners in each of the proposed
53 spacing units, including the unlocatable mineral interest owners identified in the spreadsheet
54 attached to the Attorney’s Affidavit of Notice, **Exhibit L-2**.

55 13. Chevron contacted the interest owners being pooled regarding the proposed wells.
56 The pooled working interest owners have failed or refused to voluntarily commit their interest in
57 the wells. Of the owners of interests within the units proposed in Case Nos. 21242, 21243, 21246
58 and 21247 (hereinafter “Southern Units”), EOG Resources, Inc. (“EOG”), Antelope Energy
59 Company, LLC (“Antelope”), Worrells and Helms are the only owners of a working interest in the
60 Southern Units to have entered an appearance in these cases. The 1.5625% working interest of
61 Worrell and Helms in the units proposed for the E/2 of Sections 15 and 22 and the W/2 of Sections

62 15 and 22, T22S, R33E for both the Bone Spring and Wolfcamp formations is now owned by
63 Chevron. Overriding royalty interest owners Stewarts” and JAFT have also entered an appearance
64 in these cases.

65 14. Chevron and EOG have negotiated a trade wherein Chevron will acquire all of
66 EOG’s interest within the proposed Southern Units (as well as the lands at issue in Case Nos.
67 21240, 21241, 21244, and 21245). Chevron anticipates this trade will finalize by the date of the
68 hearing, or shortly thereafter.

69 15. Leasehold within these units entails five federal leases. Three of the five federal
70 leases cover lands in all four of the W/2 and E/2 Section 15 and 22 units. One of the five federal
71 leases covers only the SW/4SW/4 of Section 15, lying only in the W/2 Units. The E/2 units include
72 a separate federal lease covering only the SE/4 of Section 15, lying within the E/2 units. Following
73 entry of an order of the Division granting these applications appropriate communitization
74 agreements will be circulated for approval.

75 16. There are no depth severances within the Bone Spring formation in any of the
76 proposed spacing units.

77 17. There are no depth severances within the Wolfcamp formation in any of the
78 proposed spacing units.

79 18. In my opinion, Chevron has made a good faith effort to obtain voluntary joinder of
80 the other working interest owners in the proposed wells.

81 19. Following is a description of the facts supporting each of the compulsory pooling
82 applications in the above-referenced cases.

83 a. **Exhibit L-4**, which is a sample well proposal letter sent to each of the working
84 interest owners seeking their voluntary participation in the proposed wells that
85 provides overhead and administrative rates of \$7,000/month during drilling and
86 \$700/month while producing; and

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b. **Exhibit L-5**, which is a summary of communications with the non-joined working interest owners with respect to the proposed wells and corresponding applications, demonstrating Chevron’s good faith attempts to obtain voluntary agreement for development of the application lands.

20. **Case No. 21242**

a. In its application Chevron seeks an order pooling all uncommitted interests in the Bone Spring formation (Lower Avalon: Red Tank; Bone Spring East and TBS: WC-025 G-06 S213326D; Bone Spring) underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the E/2 of Section 15 and E/2 of Section 22, Township 22 South, Range 33 East, Lea County, New Mexico, N.M.P.M. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following four proposed initial wells, all of which will be horizontally drilled from a common surface location in the SW/4SE/4 (Unit O) of Section 10. The bottom hole location of the **DL 15 22 Ogopogo Fed Com 222H** well will be in the SW/4SE/4 (Unit O) of Section 22. The bottom hole location of the **DL 15 22 Ogopogo Fed Com 223H** well, the **DL 15 22 Ogopogo Fed Com 224H** well and the **DL 15 22 Ogopogo Fed Com 512H** well will be in the SE/4SE/4 (Unit P) of Section 22. Applicant plans to drill the proposed wells at issue in Case No. 21242 as part of a simultaneous drilling and completion project, and therefore requests an extension of the period for drilling and completing the initial well such that one of the proposed wells be drilled and completed within 18 months after the date of the Division Order granting the application. The Application is attached hereto as **Exhibit L-6**.

b. Attached as **Exhibit L-7** are the C-102s for the proposed wells at issue in Case No. 21242. The wells will develop the Lower Avalon: Red Tank; Bone Spring East and TBS: WC-025 G-06 S213326D; Bone Spring pool. The completed intervals of these wells will comply with statewide setback requirements, as the first and last take points will be no closer than 100’ from the proposed unit boundary and the completed interval will be no closer than 330’ from the proposed unit boundary.

c. Attached as **Exhibit L-8** is a lease tract map outlining the tracts in the proposed unit at issue in Case No. 21242; a list of the working interest owners in the proposed unit with their respective percentage of interest, and a list of overriding royalty interest owners in the proposed unit. The names of the parties being pooled are shown in **bold** print.

d. Attached as **Exhibit L-9** is the Authorization for Expenditure for each of the proposed wells at issue in Case No. 21242. The estimated costs reflected in each Authorization for Expenditure are fair, reasonable and comparable to the costs of other wells of similar depth, length and completion method being drilled in this area of New Mexico.

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21. **Case No. 21243**

- a. In its application Chevron seeks an order pooling all uncommitted interests in the Wolfcamp formation (WCA: WC-025 G-10 S213328O) underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the E/2 of Section 15 and E/2 of Section 22, Township 22 South, Range 33 East, Lea County, New Mexico, N.M.P.M. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following three proposed initial wells, all of which will be horizontally drilled from a common surface location in the SW/4SE/4 (Unit O) of Section 10. The bottom hole location of the **DL 15 22 Ogotogo Fed Com 622H** well will be in the SW/4SE/4 of Section 22, and the bottom hole locations of the **DL 15 22 Ogotogo Fed Com 623H** well and the **DL 15 22 Ogotogo Fed Com 624H** well will be in the SE/4SE/4 (Unit P) of Section 22. Applicant plans to drill the proposed wells at issue in Case No. 21243 as part of a simultaneous drilling and completion project, and therefore requests an extension of the period for drilling and completing the initial well such that one of the proposed wells be drilled and completed within 18 months after the date of the Division Order granting the application. The Application is attached hereto as **Exhibit L-10**.
- b. Attached as **Exhibit L-11** are the C-102s for the proposed wells at issue in Case No. 21243. The wells will develop the WCA: WC-025 G-10 S213328O pool. The completed intervals of these wells will comply with statewide setback requirements, as the first and last take points will be no closer than 100' from the proposed unit boundary and the completed interval will be no closer than 330' from the proposed unit boundary.
- c. Attached as **Exhibit L-12** is a lease tract map outlining the tracts in the proposed unit at issue in Case No. 21243; a list of the working interest owners in the proposed unit with their respective percentage of interest, and a list of overriding royalty interest owners in the proposed unit. The names of the parties being pooled are shown in **bold** print.
- d. Attached as **Exhibit L-13** is the Authorization for Expenditure for each of the proposed wells at issue in Case No. 21243. The estimated costs reflected in each Authorization for Expenditure are fair, reasonable and comparable to the costs of other wells of similar depth, length and completion method being drilled in this area of New Mexico.

22. **Case No. 21246**

- a. In its application Chevron seeks an order (1) pooling all uncommitted interests in the Bone Spring formation (Lower Avalon: Red Tank; Bone Spring East and TBS: WC-025 G-06 S213326D; Bone Spring) underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the W/2 of Section 15 and W/2 of Section 22, Township 22 South, Range 33 East, Lea County, New Mexico, N.M.P.M.; and

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(2) approving a non-standard location for one of the initial wells, the **DL 15 22 Ogopogo Fed Com 511H** well. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following five proposed initial wells:

- **DL 15 22 Narwhal Fed Com 219H** well to be drilled from a surface hole location in the SE/4SW/4 (Unit N) of Section 10 to a bottom hole location in the SW/4SW/4 (Unit M) of Section 22.
- **DL 15 22 Narwhal Fed Com 220H** well to be drilled from a surface hole location in the SE/4SW/4 (Unit N) of Section 10 to a bottom hole location in the SW/4SW/4 (Unit M) of Section 22.
- **DL 15 22 Narwhal Fed Com 221H** well to be drilled from a surface hole location in the SE/4SW/4 (Unit N) of Section 10 to a bottom hole location in the SE/4SW/4 (Unit N) of Section 22.
- **DL 15 22 Narwhal Fed Com 510H** well to be drilled from a surface hole location in the SW/4SE/4 (Unit O) of Section 10 to a bottom hole location in the SW/4SW/4 (Unit M) of Section 22.
- **DL 15 22 Ogopogo Fed Com 511H** well to be drilled from a surface hole location in the SW/4SE/4 (Unit O) of Section 10 to a bottom hole location in the SE/4SW/4 (Unit N) of Section 22.

Applicant plans to drill the proposed wells at issue in Case No. 21246 as part of a simultaneous drilling and completion project, and therefore requests an extension of the period for drilling and completing the initial well such that one of the proposed wells be drilled and completed within 18 months after the date of the Division Order granting the application. The Application is attached hereto as **Exhibit L-14**.

- b. Attached as **Exhibit L-15** are the C-102s for the proposed wells at issue in Case No. 21246. The wells will develop the Lower Avalon: Red Tank; Bone Spring East and TBS: WC-025 G-06 S213326D; Bone Spring pool. With the exception of the **DL 15 22 Ogopogo Fed Com 511H** well the completed intervals of these wells will comply with statewide setbacks, as the first and last take points will be no closer than 100' from the proposed unit boundary and the completed interval will be no closer than 330' from the proposed unit boundary. The completed interval of the **DL 15 22 Ogopogo Fed Com 511H** well will be at an unorthodox location 78 feet from the east boundary of the proposed spacing unit, thereby encroaching on the acreage to the east of the proposed spacing unit.
- c. Attached as **Exhibit L-16** is a lease tract map outlining the tracts in the proposed unit at issue in Case No. 21246; a list of the working interest owners in the proposed unit with their respective percentage of interest, and a list of overriding royalty interest owners in the proposed unit. The names of the parties being pooled are shown in **bold** print. The mineral and working interest ownership in the E/2 of Sections 15 and 22 is identical to the mineral and working interest ownership in the W/2 of Sections 15 and 22.
- d. Attached as **Exhibit L-17** is the Authorization for Expenditure for each of the proposed wells at issue in Case No. 21246. The estimated costs reflected in each

222 Authorization for Expenditure are fair, reasonable and comparable to the costs of
223 other wells of similar depth, length and completion method being drilled in this area
224 of New Mexico.

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226 23. **Case No. 21247**

227 a. In its application Chevron seeks an order pooling all uncommitted interests in the
228 Wolfcamp formation (WCA: WC-025 G-10 S213328O) underlying a standard 640-
229 acre, more or less, horizontal spacing unit comprised of the W/2 of Section 15 and
230 W/2 of Section 22, Township 22 South, Range 33 East, Lea County, New Mexico,
231 N.M.P.M. Applicant seeks to dedicate the above-referenced horizontal spacing unit
232 to the following three proposed initial wells, all of which will be horizontally drilled
233 from a common surface location in the SE/4SW/4 (Unit N) of Section 10, Township
234 22 South, Range 33 East, Lea County, New Mexico. The bottom hole locations of
235 the **DL 15 22 Narwhal Fed Com 619H** well and the **DL 15 22 Narwhal Fed Com**
236 **620H** well will be in the SW/4SW/4 (Unit M) of Section 22, and the bottom hole
237 location of the **DL 15 22 Narwhal Fed Com 621H** well will be in the SE/4SW/4
238 (Unit N) of Section 22. Applicant plans to drill the proposed wells at issue in Case
239 No. 21247 as part of a simultaneous drilling and completion project, and therefore
240 requests an extension of the period for drilling and completing the initial well such
241 that one of the proposed wells be drilled and completed within 2 years after the date
242 of the Division Order granting the application. The Application is attached hereto
243 as **Exhibit L-18**.

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245 b. Attached as **Exhibit L-19** are the C-102s for the proposed wells at issue in Case
246 No. 21247. The wells will develop the WCA: WC-025 G-10 S213328O pool. The
247 completed intervals of these wells will comply with statewide setback
248 requirements, as the first and last take points will be no closer than 100' from the
249 proposed unit boundary and the completed interval will be no closer than 330' from
250 the proposed unit boundary.

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252 c. Attached as **Exhibit L-20** is a lease tract map outlining the tracts in the proposed
253 unit at issue in Case No. 21247; a list of the working interest owners in the proposed
254 unit with their respective percentage of interest, and a list of overriding royalty
255 interest owners in the proposed unit. The names of the parties being pooled are
256 shown in **bold print**.

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258 d. Attached as **Exhibit L-21** is the Authorization for Expenditure for each of the
259 proposed wells at issue in Case No. 21247. The estimated costs reflected in each
260 Authorization for Expenditure are fair, reasonable and comparable to the costs of
261 other wells of similar depth, length and completion method being drilled in this area
262 of New Mexico.

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264 24. The 15 proposed wells identified above in Paragraphs 20.a., 21.a., 22.a. and 23.a.

265 will be drilled from four pads located in the SESW/4 and SW/4SE/4 of Section 10, Township 22

266 South, Range 33 East, NMPM. Following Chevron's onsite with the BLM, Chevron adjusted its
267 initial planned SHLs to address BLM concerns related to lesser prairie chicken habitat and a
268 sensitive, federally protected area.

269 25. Chevron requests overhead and administrative rates of \$7,000/month for drilling a
270 well and \$700/month for a producing well. These rates are fair, and comparable to the rates
271 charged by other operators for wells of this type in this area of Southeastern New Mexico.

272 26. Chevron requests the maximum cost plus 200% risk charge be assessed against
273 non-consenting working interest owners.

274 27. Chevron requests that overriding royalty interest owners in each of the proposed
275 units be pooled.

276 28. Chevron requests that it be designated operator of all of the spacing units at issue
277 in the above-referenced cases, and the wells drilled thereon.

278 29. The attachments to this affidavit were prepared by me, under my direction or
279 compiled from company business records.

280 30. I attest that the information provided herein is correct and complete to the best of
281 my knowledge and belief.

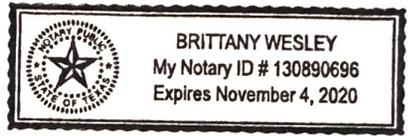
282 31. Based on my knowledge of land matters, in my expert opinion, the granting of
283 Chevron's applications in these cases is in the interests of conservation, the prevention of waste
284 and protection of correlative rights.

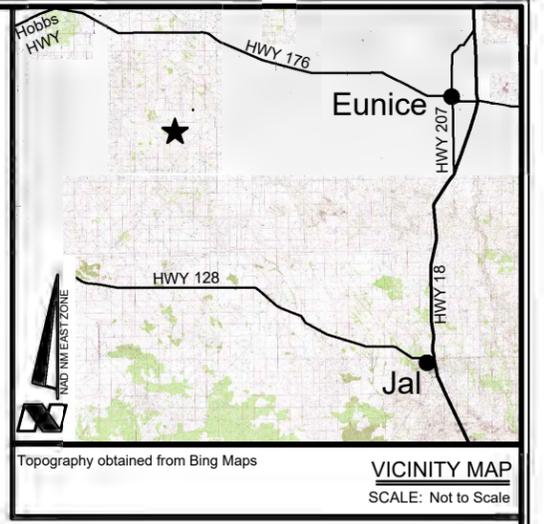
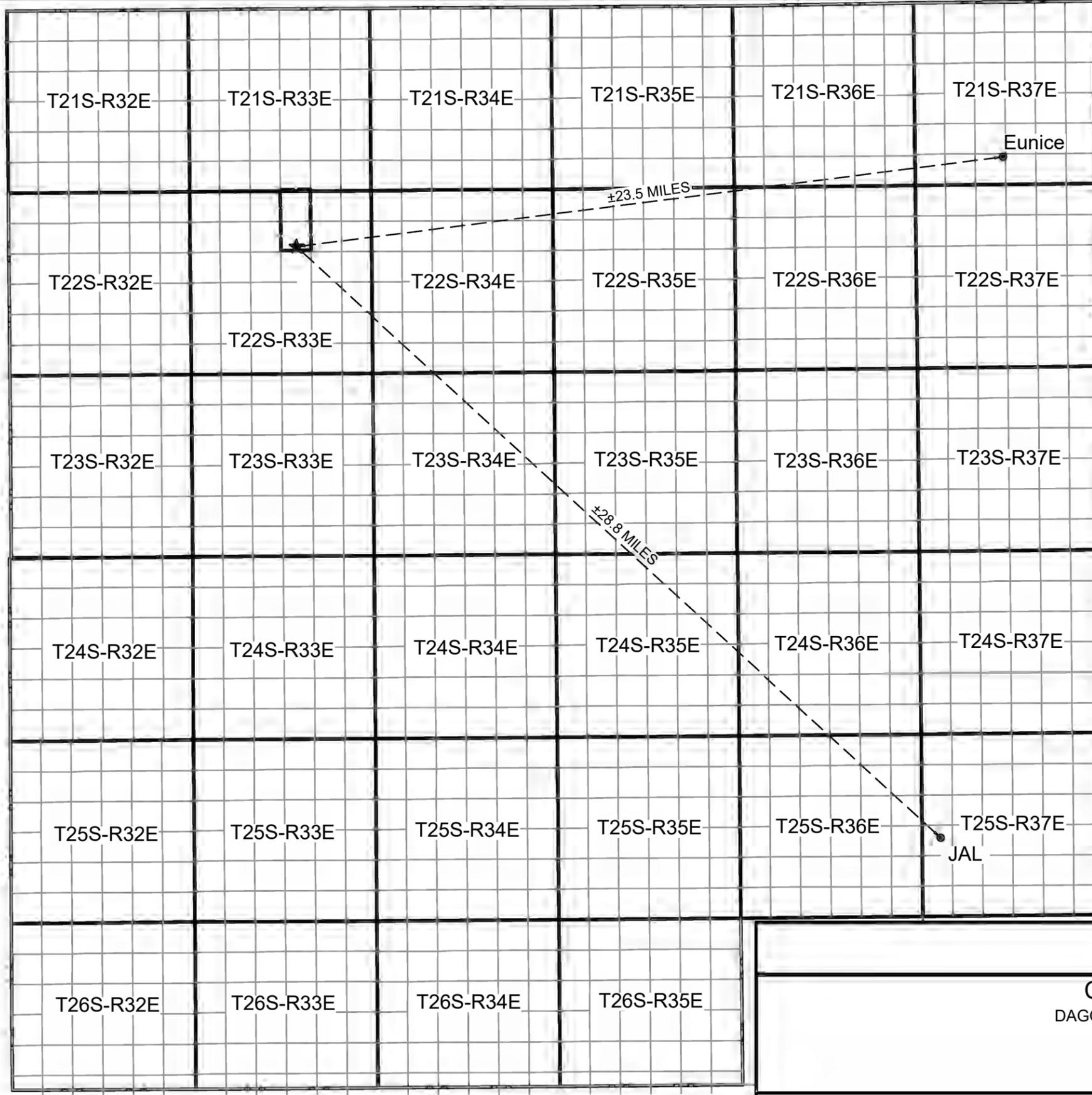

SHALYCE HOLMES

SUBSCRIBED AND SWORN to before me this 3rd day of SEPTEMBER, 2020, by SHALYCE HOLMES on behalf of Chevron U.S.A. Inc.


Notary Public

My Commission Expires: 11-4-2020



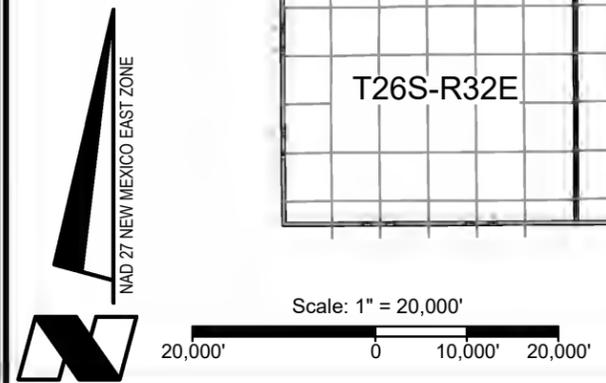


- ★ Location of Pads
- Area of Interest

Chevron U.S.A. Inc.
 NMOCD Case Nos. 21242, 21243, 21246, & 21247
 Exhibit No. L-1

DETAIL MAP

CHEVRON U.S.A. INC.
 DAGGER LAKE PROJECT LOCATOR MAP
 SECTIONS 3 & 10, T22S-R33E
 LEA COUNTY, NEW MEXICO



FENSTERMAKER
 C. H. Fenstermaker & Associates, L.L.C.
 135 Regency Sq. Lafayette, LA 70508
 Ph. 337-237-2200 Fax. 337-232-3299
www.fenstermaker.com

REVISIONS			
DRAWN BY:	#	BY:	DATE:
PROJ. MGR.: GDG			
DATE: 07/02/2020			
DESCRIPTION:			
FILENAME: T:\2019\2199757\DWG\Dagger Lake General Location Map.dwg			

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CANDACE CALLAHAN

DIRECT: (505) 983-8764
E-MAIL: CCALLAHAN@BWENERGYLAW.COM

April 10, 2020

VIA CERTIFIED MAIL-RETURN RECEIPT

To: ALL INTEREST OWNERS ON THE ATTACHED LIST

Re: **NMOCD Case No. 21242 – Application of Chevron U.S.A., Inc. for Compulsory Pooling, Lea County, New Mexico – DL 15 22 Ogoogo Fed Com 222H, 223H, 224H and 512H
(E/2 of Sections 15 and 22; Bone Spring formation)**

**NMOCD Case No. 21243 - Application of Chevron U.S.A., Inc. for Compulsory Pooling, Lea County, New Mexico – DL 15 22 Ogoogo Fed Com 622H, 623H and 624H
(E/2 of Sections 15 and 22; Wolfcamp formation)**

**NMOCD Case No. 21247 – Application of Chevron U.S.A., Inc. for Compulsory Pooling, Lea County, New Mexico – DL Narwhal Fed Com 619H, 620H and 621H
(W/2 of Sections 15 and 22; Wolfcamp formation)**

Dear Interest Owner:

This letter is to advise you that Chevron U.S.A., Inc. has filed the enclosed applications for compulsory pooling with the New Mexico Oil Conservation Division. These applications will be set for hearing before a Division Examiner at 8:15 a.m. on April 30, 2020. Although ordinarily the hearing would be held in the Oil Conservation Division's Santa Fe offices located at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, during the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. The hearing will be conducted on April 30, 2020 beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD hearings website: <http://www.emnrd.state.nm.us/OCD/announcements.html>. You are not required to attend this hearing, but as an interest owner in the well unit you may be affected by this application, and you may appear and present testimony. Failure to appear at that time and become a part of record will preclude you from challenging the matter at a later date.

All Interest Owners on the Attached List
April 10, 2020
Page 2

A party appearing in a Division case is required by Division Rule 19.15.4.13:B to file a Pre-Hearing Statement four days in advance of a scheduled hearing. This statement must be filed with the Division's Santa Fe office at the above address or electronically addressed to OCD.Hearings@state.nm.us. The statement should include: the names of the party and its attorney; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that need to be resolved prior to the hearing. The Pre-Hearing Statement must also be provided to the undersigned and to the persons listed on Exhibit A.

If you have any questions about this matter, please contact either me or Stephen Pesce at SPesce@chevron.com.

Very truly yours,



Candace Callahan
Attorneys for Chevron U.S.A., Inc.

Enclosures: as stated.

EXHIBIT A
LIST OF OWNERS

WORKING INTEREST AND UNLEASED MINERAL INTEREST OWNERS

EOG RESOURCES INC
5509 CHAMPIONS DRIVE
MIDLAND, TX 79706

PATRICK WORRELL
4501 HACKBERRY COURT,
MIDLAND, TX 79707

JAMES R. HURT
PO BOX 72
ODESSA, TX 79760

FREDDIE JEAN WHEELER
1000 CORDOVA PLACE, SUITE 454
SANTE FE, NM 87505

SHARBRO ENERGY LLC
P.O. BOX 840
ARTESIA, NM 88211

E CECILE MARTIN
411 MEADOWLAKES DRIVE
MARBLE FALLS, TX 78654-7138

HELMS OIL & GAS
PO BOX 52808
MIDLAND, TX 79710

TAP ROCK RESOURCES LLC
602 PARK POINT DRIVE, SUITE 200
GOLDEN, CO 80401

THE FAMILY TRUST U/W/O RICHARD KEVIN BARR
8027 CHALK KNOLL DRIVE
AUSTIN, TX 78735

ANTELOPE ENERGY COMPANY, LLC
1801 BROADWAY, SUITE 1550
DENVER, CO 80202

UTI ENERGY CORP
16800 GREENSPOINT PARK, SUITE 225N
HOUSTON, TX 77060

BYPASS TRUST, CYNTHIA WILSON
7601 MIRADOR DRIVE, AUSTIN
AUSTIN, TX 78735

HURT PROPERTIES LP
PO BOX 1927
ABINGDON, VA 24212

MICHAEL L. STEWART
3714 MARK LANE
MIDLAND, TX 79707

OVERRIDING ROYALTY INTERESTS OWNERS

ALAN JOCHIMSEN
4209 CARDINAL LANE
MIDLAND, TX 79707

MONTY D. MCLANE
P.O. BOX 9451
MIDLAND, TX 79707

STATES ROYALTY LIMITED PARTNERSHIP
P.O. BOX 911
BRECKENRIDGE, TX 76424-0911

JKM ENERGY
26 EAST COMPRESS ROAD
ARTESIA, NM 88210

MICHAEL L. STEWART
3714 MARK LANE
MIDLAND, TX 79707

JAFT INVESTMENTS
4051 HACKBERRY COURT
MIDLAND, TX 79707

MADISON M. HINKLE
P.O. BOX 2292
ROSWELL, NM 88202

ROLLA HINKLE
P.O. BOX 2992
ROSWELL, NM 88202

MUSTANG OIL & GAS, LLC
P.O. BOX 412
ROSWELL, NM 88202

NEW TEX OIL COMPANY
901 SOUTH CECIL STREET
HOBBS, NM 88240

TAP ROCK MINERALS, LP
602 PARK POINT DRIVE, SUITE 200
GOLDEN, CO 80401

PEGASUS RESOURCES, LLC
P.O. BOX 470698
FORT WORTH, TEXAS 76147

MCMULLEN MINERALS, LLC
P.O. BOX 470857
FORT WORTH, TEXAS 76147

CHAD BARBE
P.O. BOX 2017
ROSWELL, NM 88202

BRILI, LLC
2135 SEDONA HILLS PARKWAY
LAS CRUCES, NM 88011

ROYALTY OWNER

UNITED STATES OF AMERICA
BUREAU OF LAND MANAGEMENT
301 DINOSAUR TRAILL
SANTA FE, NM 87508

EXHIBIT A (21246)

BEATTY & WOZNIAK, P.C.

ATTORNEYS AT LAW
500 DON GASPAR AVENUE
SANTA FE, NEW MEXICO 87505
TELEPHONE (505) 983-8545
FACSIMILE (800) 886-6566
www.bwenergylaw.com

COLORADO
NEW MEXICO
NORTH DAKOTA
WYOMING
UTAH

CANDACE CALLAHAN

DIRECT: (505) 983-8764
E-MAIL: CCALLAHAN@BWENERGYLAW.COM

April 10, 2020

VIA CERTIFIED MAIL-RETURN RECEIPT

**To: ALL INTEREST OWNERS WITHIN THE PROPOSED
SPACING UNIT AND OFFSETTING LESSEES AND UNLEASED
MINERAL INTEREST OWNERS IDENTIFIED ON THE
ATTACHED LIST**

**Re: NMOCD Case No. 21246 – Application of Chevron U.S.A., Inc. for Compulsory
Pooling and Approval of a Non-Standard Well Location, Lea County, New Mexico –
DL 15 22 Narwhal Fed Com 219H, 220H, 221H, 510H and
DL 15 22 Ogopogo Fed Com 511H
(W/2 of Sections 15 and 22; Bone Spring formation)**

Dear Interest Owner:

This letter is to advise you that Chevron U.S.A., Inc. has filed the enclosed application for compulsory pooling with the New Mexico Oil Conservation Division. This application will be set for hearing before a Division Examiner at 8:15 a.m. on April 30, 2020. Although ordinarily the hearing would be held in the Oil Conservation Division's Santa Fe offices located at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, during the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. The hearing will be conducted on April 30, 2020 beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD hearings website: <http://www.emnrd.state.nm.us/OCD/announcements.html>. You are not required to attend this hearing, but as an interest owner in the well unit you may be affected by this application, and you may appear and present testimony. Failure to appear at that time and become a part of record will preclude you from challenging the matter at a later date.

If on the attached list you are only identified as an Offset Owner, your interests are not being pooled under this application; however, as a lessee or unleased mineral interest owner in an offsetting tract or tracts affected by the non-standard well location, you are entitled to notice of this application.

All Interest Owners on the Attached List
April 10, 2020
Page 2

A party appearing in a Division case is required by Division Rule 19.15.4.13:B to file a Pre-Hearing Statement four days in advance of a scheduled hearing. This statement must be filed with the Division's Santa Fe office at the above address or electronically addressed to OCD.Hearings@state.nm.us. The statement should include: the names of the party and its attorney; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that need to be resolved prior to the hearing. The Pre-Hearing Statement must also be provided to the undersigned and to the persons listed on Exhibit A.

If you have any questions about this matter, please contact either me or Stephen Pesce at SPesce@chevron.com.

Very truly yours,



Candace Callahan
Attorneys for Chevron U.S.A., Inc.

Enclosures: as stated.

EXHIBIT A
LIST OF OWNERS

WORKING INTEREST AND UNLEASED MINERAL INTEREST OWNERS

EOG RESOURCES INC
5509 CHAMPIONS DRIVE
MIDLAND, TX 79706

PATRICK WORRELL
4501 HACKBERRY COURT,
MIDLAND, TX 79707

JAMES R. HURT
PO BOX 72
ODESSA, TX 79760

FREDDIE JEAN WHEELER
1000 CORDOVA PLACE, SUITE 454
SANTE FE, NM 87505

SHARBRO ENERGY LLC
P.O. BOX 840
ARTESIA, NM 88211

E CECILE MARTIN
411 MEADOWLAKES DRIVE
MARBLE FALLS, TX 78654-7138

HELMS OIL & GAS
PO BOX 52808
MIDLAND, TX 79710

TAP ROCK RESOURCES LLC
602 PARK POINT DRIVE, SUITE 200
GOLDEN, CO 80401

THE FAMILY TRUST U/W/O RICHARD
KEVIN BARR
8027 CHALK KNOLL DRIVE
AUSTIN, TX 78735

ANTELOPE ENERGY COMPANY, LLC
1801 BROADWAY, SUITE 1550
DENVER, CO 80202

UTI ENERGY CORP
16800 GREENSPPOINT PARK, SUITE 225N
HOUSTON, TX 77060

BYPASS TRUST, CYNTHIA WILSON
7601 MIRADOR DRIVE, AUSTIN
AUSTIN, TX 78735

HURT PROPERTIES LP
PO BOX 1927
ABINGDON, VA 24212

MICHAEL L. STEWART
3714 MARK LANE
MIDLAND, TX 79707

OFFSET LESSEES OR OFFSET UNLEASED MINERAL INTEREST OWNERS

CHEVRON NORTH AMERICA
EXPLORATION AND PRODUCTION
1400 SMITH
HOUSTON, TX 77002

EOG RESOURCES INC
5509 CHAMPIONS DRIVE
MIDLAND, TX 79706

PATRICK WORRELL
4501 HACKBERRY COURT,
MIDLAND, TX 79707

JAMES R. HURT
PO BOX 72
ODESSA, TX 79760

FREDDIE JEAN WHEELER
1000 CORDOVA PLACE, SUITE 454
SANTE FE, NM 87505

SHARBRO ENERGY LLC
P.O. BOX 840
ARTESIA, NM 88211

E CECILE MARTIN
411 MEADOWLAKES DRIVE
MARBLE FALLS, TX 78654-7138

TAP ROCK RESOURCES LLC
602 PARK POINT DRIVE, SUITE 200
GOLDEN, CO 80401

THE FAMILY TRUST U/W/O
RICHARD KEVIN BARR
8027 CHALK KNOLL DRIVE
AUSTIN, TX 78735

ANTELOPE ENERGY COMPANY, LLC
1801 BROADWAY, SUITE 1550
DENVER, CO 80202

UTI ENERGY CORP
16800 GREENSPPOINT PARK, SUITE 225N
HOUSTON, TX 77060

OVERRIDING ROYALTY INTERESTS OWNERS

ALAN JOCHIMSEN
4209 CARDINAL LANE
MIDLAND, TX 79707

MONTY D. MCLANE
P.O. BOX 9451
MIDLAND, TX 79707

STATES ROYALTY LIMITED PARTNERSHIP
P.O. BOX 911
BRECKENRIDGE, TX 76424-0911

JKM ENERGY
26 EAST COMPRESS ROAD
ARTESIA, NM 88210

MICHAEL L. STEWART
3714 MARK LANE
MIDLAND, TX 79707

JAFT INVESTMENTS
4051 HACKBERRY COURT
MIDLAND, TX 79707

MADISON M. HINKLE
P.O. BOX 2292
ROSWELL, NM 88202

ROYALTY OWNER

UNITED STATES OF AMERICA
BUREAU OF LAND MANAGEMENT
301 DINOSAUR TRAILL
SANTA FE, NM 87508

BYPASS TRUST, CYNTHIA WILSON
7601 MIRADOR DRIVE, AUSTIN
AUSTIN, TX 78735

HURT PROPERTIES LP
PO BOX 1927
ABINGDON, VA 24212

MICHAEL L. STEWART
3714 MARK LANE
MIDLAND, TX 79707

ROLLA HINKLE
P.O. BOX 2992
ROSWELL, NM 88202

MUSTANG OIL & GAS, LLC
P.O. BOX 412
ROSWELL, NM 88202

NEW TEX OIL COMPANY
901 SOUTH CECIL STREET
HOBBS, NM 88240

TAP ROCK MINERALS, LP
602 PARK POINT DRIVE, STE200
GOLDEN, CO 80401

PEGASUS RESOURCES, LLC
P.O. BOX 470698
FORT WORTH, TEXAS 76147

MCMULLEN MINERALS, LLC
P.O. BOX 470857
FORT WORTH, TEXAS 76147

CHAD BARBE
P.O. BOX 2017
ROSWELL, NM 88202

BRILL, LLC
2135 SEDONA HILLS PARKWAY
LAS CRUCES, NM 88011

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OFFICIAL USE

Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postmark
Here

Postage \$

Total \$

NM 21242 21243 21247

Sent To EOG RESOURCES INC
 5509 CHAMPIONS DRIVE
 MIDLAND, TX 79706

PS Form 3811, April 2015 PSN 7530-02-000-9053 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

NM 21242 21243 21247
 EOG RESOURCES INC
 5509 CHAMPIONS DRIVE
 MIDLAND, TX 79706



9590 9402 5163 9122 0855 38

2. Article Number (Transfer from service label)

7019 2280 0001 8906 4218

PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *[Signature]* Agent Addressee

B. Received by (Printed Name)

[Signature] C. Date of Delivery 4-13-18

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Mail Restricted Delivery
- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Return Receipt for Merchandise
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

NM 21242 21243 21247
 E CECILE MARTIN
 411 MEADOWLAKES DRIVE
 MARBLE FALLS, TX 78654-7138



9590 9402 5163 9122 0855 45

2. Article Number (Transfer from service label)

7019 2280 0001 8906 4201

PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *[Signature]* Agent Addressee

B. Received by (Printed Name)

[Signature] C. Date of Delivery 4-13-20

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Mail Restricted Delivery
- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Return Receipt for Merchandise
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

NM 21242 21243 21247
 PATRICK WORRELL
 4501 HACKBERRY COURT
 MIDLAND, TX 79707



9590 9402 5163 9122 0851 18

2. Article Number (Transfer from service label)

7019 2280 0001 8906 4188

PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *[Signature]* Agent Addressee

B. Received by (Printed Name)

[Signature] C. Date of Delivery 4/14/20

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Mail Restricted Delivery
- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Return Receipt for Merchandise
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

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OFFICIAL USE

Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postmark
Here

Postage \$

Total \$

NM 21242 21243 21247

Sent To E CECILE MARTIN
 411 MEADOWLAKES DRIVE
 MARBLE FALLS, TX 78654-7138

PS Form 3811, April 2015 PSN 7530-02-000-9053 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

NM 21242 21243 21247
 PATRICK WORRELL
 4501 HACKBERRY COURT
 MIDLAND, TX 79707



9590 9402 5163 9122 0851 18

2. Article Number (Transfer from service label)

7019 2280 0001 8906 4188

PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *[Signature]* Agent Addressee

B. Received by (Printed Name)

[Signature] C. Date of Delivery 4/14/20

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Mail Restricted Delivery
- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Return Receipt for Merchandise
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

7019 2280 0001 8906 4171

**U.S. Postal Service™
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OFFICIAL USE

Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postage \$

Total Post \$

Postmark Here

NM 21242 21243 21247

Sent To TAP ROCK RESOURCES LLC
602 PARK POINT DRIVE, SUITE 200
GOLDEN, CO 80401

PS Form 3811, April 2015 PSN 7530-02-000-9053 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

■ Complete items 1, 2, and 3.
■ Print your name and address on the reverse so that we can return the card to you.
■ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:
NM 21242 21243 21247
TAP ROCK RESOURCES LLC
602 PARK POINT DRIVE, SUITE 200
GOLDEN, CO 80401

2. Article Number (Transfer from service label)
7019 2280 0001 8906 4171

PS Form 3811, July 2015 PSN 7530-02-000-9053 Domestic Return Receipt

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X [Signature] Agent Addressee

B. Received by (Printed Name) J. M. Allen C. Date of Delivery 4/10/20

D. Is delivery address different from item 1? Yes No
If YES, enter delivery address below:

3. Service Type
 Adult Signature Priority Mail Express®
 Adult Signature Restricted Delivery Registered Mail™
 Certified Mail® Registered Mail Restricted Delivery
 Certified Mail Restricted Delivery Return Receipt for Merchandise
 Collect on Delivery Signature Confirmation™
 Collect on Delivery Restricted Delivery Signature Confirmation Restricted Delivery

7019 2280 0001 8906 4157

**U.S. Postal Service™
CERTIFIED MAIL® RECEIPT**
Domestic Mail Only

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OFFICIAL USE

Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postage \$

Total Post \$

Postmark Here

NM 21242 21243 21247

Sent To JAMES R HURT
PO BOX 72
ODESSA, TX 79760

PS Form 3811, April 2015 PSN 7530-02-000-9053 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

■ Complete items 1, 2, and 3.
■ Print your name and address on the reverse so that we can return the card to you.
■ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:
NM 21242 21243 21247
JAMES R HURT
PO BOX 72
ODESSA, TX 79760

2. Article Number (Transfer from service label)
7019 2280 0001 8906 4157

PS Form 3811, July 2015 PSN 7530-02-000-9053 Domestic Return Receipt

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X [Signature] Agent Addressee

B. Received by (Printed Name) James R. Hurt C. Date of Delivery

D. Is delivery address different from item 1? Yes No
If YES, enter delivery address below:

3. Service Type
 Adult Signature Priority Mail Express®
 Adult Signature Restricted Delivery Registered Mail™
 Certified Mail® Registered Mail Restricted Delivery
 Certified Mail Restricted Delivery Return Receipt for Merchandise
 Collect on Delivery Signature Confirmation™
 Collect on Delivery Restricted Delivery Signature Confirmation Restricted Delivery

7019 2280 0001 8906 3952

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OFFICIAL USE

Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postage \$

Total Post \$

Postmark Here

NM 21242 21243 21247

Sent To HURT PROPERTIES LP
PO BOX 1927
ABINGDON, VA 24212

PS Form 3811, April 2015 PSN 7530-02-000-9053 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

■ Complete items 1, 2, and 3.
■ Print your name and address on the reverse so that we can return the card to you.
■ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:
NM 21242 21243 21247
HURT PROPERTIES LP
PO BOX 1927
ABINGDON, VA 24212

2. Article Number (Transfer from service label)
7019 2280 0001 8906 3952

PS Form 3811, July 2015 PSN 7530-02-000-9053 Domestic Return Receipt

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X [Signature] Agent Addressee

B. Received by (Printed Name) Jan Hurt C. Date of Delivery

D. Is delivery address different from item 1? Yes No
If YES, enter delivery address below:

3. Service Type
 Adult Signature Priority Mail Express®
 Adult Signature Restricted Delivery Registered Mail™
 Certified Mail® Registered Mail Restricted Delivery
 Certified Mail Restricted Delivery Return Receipt for Merchandise
 Collect on Delivery Signature Confirmation™
 Collect on Delivery Restricted Delivery Signature Confirmation Restricted Delivery

7019 2280 0001 8906 3945

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OFFICIAL USE

Certified Mail Fee \$
 Extra Services & Fees (check box, add fee as appropriate)
 Return Receipt (hardcopy) \$
 Return Receipt (electronic) \$
 Certified Mail Restricted Delivery \$
 Adult Signature Required \$
 Adult Signature Restricted Delivery \$

Postage \$
 Total Pr \$

NM 21242 21243 21247
 Sent To THE FAMILY TRUST U/W/O RICHARD KEVIN BARR
 Street a 8027 CHALK KNOLL DRIVE
 City, St AUSTIN, TX 78735

PS Form 3811, July 2015 PSN 7530-02-000-9053 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:
 NM 21242 21243 21247
 THE FAMILY TRUST U/W/O RICHARD KEVIN BARR
 8027 CHALK KNOLL DRIVE
 AUSTIN, TX 78735

2. Article Number (Transfer from service label)
 7019 2280 0001 8906 3945

PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature
 X *[Signature]* Agent Addressee

B. Received by (Printed Name)
 C. Date of Delivery

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type
 Adult Signature Priority Mail Express®
 Adult Signature Restricted Delivery Registered Mail™
 Certified Mail® Registered Mail Restricted Delivery
 Certified Mail Restricted Delivery Return Receipt for Merchandise
 Collect on Delivery Signature Confirmation™
 Collect on Delivery Restricted Delivery Signature Confirmation Restricted Delivery

Domestic Return Receipt

7019 2280 0001 8906 3969

U.S. Postal Service™
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 Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee \$
 Extra Services & Fees (check box, add fee as appropriate)
 Return Receipt (hardcopy) \$
 Return Receipt (electronic) \$
 Certified Mail Restricted Delivery \$
 Adult Signature Required \$
 Adult Signature Restricted Delivery \$

Postage \$
 Total F \$

NM 21242 21243 21247
 Sent To FREDDIE JEAN WHEELER
 Street 1000 CORDOVA PLACE, SUITE 454
 City, S SANTE FE, NM 87505

PS Form 3811, July 2015 PSN 7530-02-000-9053 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:
 NM 21242 21243 21247
 FREDDIE JEAN WHEELER
 1000 CORDOVA PLACE, SUITE 454
 SANTE FE, NM 87505

2. Article Number (Transfer from service label)
 7019 2280 0001 8906 3969

PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature
 X *[Signature]* Agent Addressee

B. Received by (Printed Name)
 C. Date of Delivery

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type
 Adult Signature Priority Mail Express®
 Adult Signature Restricted Delivery Registered Mail™
 Certified Mail® Registered Mail Restricted Delivery
 Certified Mail Restricted Delivery Return Receipt for Merchandise
 Collect on Delivery Signature Confirmation™
 Collect on Delivery Restricted Delivery Signature Confirmation Restricted Delivery

Domestic Return Receipt

7019 2280 0001 8906 3976

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee \$
 Extra Services & Fees (check box, add fee as appropriate)
 Return Receipt (hardcopy) \$
 Return Receipt (electronic) \$
 Certified Mail Restricted Delivery \$
 Adult Signature Required \$
 Adult Signature Restricted Delivery \$

Postage \$
 Total Po \$

NM 21242 21243 21247
 Sent To ANTELOPE ENERGY COMPANY, LLC
 Street a 1801 BROADWAY, SUITE 1550
 City, Sta DENVER, CO 80202

PS Form 3811, July 2015 PSN 7530-02-000-9053 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:
 NM 21242 21243 21247
 ANTELOPE ENERGY COMPANY, LLC
 1801 BROADWAY, SUITE 1550
 DENVER, CO 80202

2. Article Number (Transfer from service label)
 7019 2280 0001 8906 3976

PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature
 X *[Signature]* Agent Addressee

B. Received by (Printed Name)
 C. Date of Delivery

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type
 Adult Signature Priority Mail Express®
 Adult Signature Restricted Delivery Registered Mail™
 Certified Mail® Registered Mail Restricted Delivery
 Certified Mail Restricted Delivery Return Receipt for Merchandise
 Collect on Delivery Signature Confirmation™
 Collect on Delivery Restricted Delivery Signature Confirmation Restricted Delivery

Domestic Return Receipt

7019 2280 0001 8906 3983

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee

Extra Services & Fees (check box, add fee as appropriate)

- Return Receipt (hardcopy)
- Return Receipt (electronic)
- Certified Mail Restricted Delivery
- Adult Signature Required
- Adult Signature Restricted Delivery

Postmark
Here

Postage

Total Post

NM 21242 21243 21247

Sent To
MICHAEL L STEWART
3714 MARK LANE
Street and
MIDLAND, TX 79707
City, State

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

NM 21242 21243 21247

MICHAEL L STEWART
3714 MARK LANE
MIDLAND, TX 79707



9590 9402 5163 9122 0852 79

2. Article Number (Transfer from service label)

7019 2280 0001 8906 3983

PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *KH 775 CIA* Agent
 Addressee

B. Received by (Printed Name)

M STEWART

C. Date of Delivery

4-13-20

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Return Receipt for Merchandise
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

7019 2280 0001 8906 3990

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee

Extra Services & Fees (check box, add fee as appropriate)

- Return Receipt (hardcopy)
- Return Receipt (electronic)
- Certified Mail Restricted Delivery
- Adult Signature Required
- Adult Signature Restricted Delivery

Postmark
Here

Postage

Total Post

NM 21242 21243 21247

Sent To
SHARBRO ENERGY LLC
P.O. BOX 840
Street and
ARTESIA, NM 88211
City, State

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

NM 21242 21243 21247

SHARBRO ENERGY LLC
P.O. BOX 840
ARTESIA, NM 88211



9590 9402 5163 9122 0852 62

2. Article Number (Transfer from service label)

7019 2280 0001 8906 3990

PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *A Navonoff* Agent
 Addressee

B. Received by (Printed Name)

A Navonoff

C. Date of Delivery

4-13-20

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Return Receipt for Merchandise
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

7019 2280 0001 8906 4003

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee

Extra Services & Fees (check box, add fee as appropriate)

- Return Receipt (hardcopy)
- Return Receipt (electronic)
- Certified Mail Restricted Delivery
- Adult Signature Required
- Adult Signature Restricted Delivery

Postmark
Here

Postage

Total Post

NM 21242 21243 21247

Sent To
UNITED STATES OF AMERICA /
BUREAU OF LAND MANAGEMENT
Street and
301 DINOSAUR TRAIL
City, State,
SANTA FE, NM 87508

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

NM 21242 21243 21247

UNITED STATES OF AMERICA /
BUREAU OF LAND MANAGEMENT
301 DINOSAUR TRAIL
SANTA FE, NM 87508



9590 9402 5163 9122 0852 55

2. Article Number (Transfer from service label)

7019 2280 0001 8906 4003

PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *R Dwyer* Agent
 Addressee

B. Received by (Printed Name)

Regina Dwyer

C. Date of Delivery

4-13-20

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Return Receipt for Merchandise
- Signature Confirmation™
- Signature Confirmation Restricted Delivery



7019 2280 0001 8906 4010

**U.S. Postal Service™
CERTIFIED MAIL® RECEIPT**
Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postage \$

Total Pos \$

Sent To NM 21242 21243 21247
ALAN JOCHIMSEN
4209 CARDINAL LANE
MIDLAND, TX 79707

City, State

PS Form 3800, April 2015 PSN 7530-02-000-9053 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:
NM 21242 21243 21247
ALAN JOCHIMSEN
4209 CARDINAL LANE
MIDLAND, TX 79707

2. Article Number (Transfer from service label)
7019 2280 0001 8906 4010

PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X *[Signature]* Agent Addressee

B. Received by (Printed Name)
Alan Jochimsen

C. Date of Delivery
4-13-20

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

3. Service Type

Adult Signature Priority Mail Express®

Adult Signature Restricted Delivery Registered Mail™

Certified Mail® Registered Mail Restricted Delivery

Certified Mail Restricted Delivery Return Receipt for Merchandise

Collect on Delivery Signature Confirmation™

Collect on Delivery Restricted Delivery Signature Confirmation Restricted Delivery

Domestic Return Receipt

7019 2280 0001 8906 4034

**U.S. Postal Service™
CERTIFIED MAIL® RECEIPT**
Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postage \$

Total Po \$

Sent To NM 21242 21243 21247
STATES ROYALTY LIMITED
PARTNERSHIP
P.O. BOX 911
BRECKENRIDGE, TX 76424-0911

City, State

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:
NM 21242 21243 21247
STATES ROYALTY LIMITED
PARTNERSHIP
P.O. BOX 911
BRECKENRIDGE, TX 76424-0911

2. Article Number (Transfer from service label)
7019 2280 0001 8906 4034

PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X *Christie Spencer* Agent Addressee

B. Received by (Printed Name)
C-19 The Artist

C. Date of Delivery
4-13-20

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

3. Service Type

Adult Signature Priority Mail Express®

Adult Signature Restricted Delivery Registered Mail™

Certified Mail® Registered Mail Restricted Delivery

Certified Mail Restricted Delivery Return Receipt for Merchandise

Collect on Delivery Signature Confirmation™

Collect on Delivery Restricted Delivery Signature Confirmation Restricted Delivery

Domestic Return Receipt

7019 2280 0001 8906 4041

**U.S. Postal Service™
CERTIFIED MAIL® RECEIPT**
Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postage \$

Total P \$

Sent To NM 21242 21243 21247
JKM ENERGY
26 EAST COMPRESS ROAD
ARTESIA, NM 88210

City, State

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:
NM 21242 21243 21247
JKM ENERGY
26 EAST COMPRESS ROAD
ARTESIA, NM 88210

2. Article Number (Transfer from service label)
7019 2280 0001 8906 4041

PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X *JM/CL KROOZ* Agent Addressee

B. Received by (Printed Name)
Carey Card

C. Date of Delivery
4-13-2020

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

3. Service Type

Adult Signature Priority Mail Express®

Adult Signature Restricted Delivery Registered Mail™

Certified Mail® Registered Mail Restricted Delivery

Certified Mail Restricted Delivery Return Receipt for Merchandise

Collect on Delivery Signature Confirmation™

Collect on Delivery Restricted Delivery Signature Confirmation Restricted Delivery

Domestic Return Receipt

7019 2280 0001 8906 4058

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postmark Here

Postage \$

Total Postage \$

Sent To

Street and Apt. #

City, State, ZIP+4

NM 21242 21243 21247

MICHAEL L. STEWART
3714 MARK LANE
MIDLAND, TX 79707

PS Form 3800, July 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

NM 21242 21243 21247

MICHAEL L. STEWART
3714 MARK LANE
MIDLAND, TX 79707



9590 9402 5163 9122 0852 00

2. Article Number (Transfer from service label)

7019 2280 0001 8906 4058

PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *M Stewart* Agent Addressee

B. Received by (Printed Name) C. Date of Delivery

M STEWART 4-13-20

D. Is delivery address different from item 1? Yes No

If YES, enter delivery address below:

3. Service Type

Adult Signature Priority Mail Express®

Adult Signature Restricted Delivery Registered Mail™

Certified Mail® Registered Mail Restricted Delivery

Certified Mail Restricted Delivery Return Receipt for Merchandise

Collect on Delivery Signature Confirmation™

Collect on Delivery Restricted Delivery Signature Confirmation Restricted Delivery

7019 2280 0001 8906 4065

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postmark Here

Postage \$

Total Postage \$

Sent To

Street and Apt. #

City, State, ZIP+4

NM 21242 21243 21247

JAFT INVESTMENTS
4051 HACKBERRY COURT
MIDLAND, TX 79707

PS Form 3800, July 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

NM 21242 21243 21247

JAFT INVESTMENTS
4051 HACKBERRY COURT
MIDLAND, TX 79707



9590 9402 5163 9122 0851 94

2. Article Number (Transfer from service label)

7019 2280 0001 8906 4065

PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *Patrick Warren* Agent Addressee

B. Received by (Printed Name) C. Date of Delivery

PATRICK WARREN 4/14/20

D. Is delivery address different from item 1? Yes No

If YES, enter delivery address below:

3. Service Type

Adult Signature Priority Mail Express®

Adult Signature Restricted Delivery Registered Mail™

Certified Mail® Registered Mail Restricted Delivery

Certified Mail Restricted Delivery Return Receipt for Merchandise

Collect on Delivery Signature Confirmation™

Collect on Delivery Restricted Delivery Signature Confirmation Restricted Delivery

7019 2280 0001 8906 4072

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postmark Here

Postage \$

Total Postage \$

Sent To

Street and Apt. #

City, State, ZIP+4

NM 21242 21243 21247

MADISON M. HINKLE
P.O. BOX 2292
ROSWELL, NM 88202

PS Form 3800, July 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

NM 21242 21243 21247

MADISON M. HINKLE
P.O. BOX 2292
ROSWELL, NM 88202



9590 9402 5163 9122 0851 87

2. Article Number (Transfer from service label)

7019 2280 0001 8906 4072

PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *M Hinkle* Agent Addressee

B. Received by (Printed Name) C. Date of Delivery

MADISON M HINKLE

D. Is delivery address different from item 1? Yes No

If YES, enter delivery address below:

3. Service Type

Adult Signature Priority Mail Express®

Adult Signature Restricted Delivery Registered Mail™

Certified Mail® Registered Mail Restricted Delivery

Certified Mail Restricted Delivery Return Receipt for Merchandise

Collect on Delivery Signature Confirmation™

Collect on Delivery Restricted Delivery Signature Confirmation Restricted Delivery



7019 2280 0001 8906 4089

**U.S. Postal Service™
CERTIFIED MAIL® RECEIPT**
Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee
\$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage
\$ _____

Total Price NM 21242 21243 21247

Sent To **ROLLA HINKLE**

Street **P.O. BOX 2992**

City, State **ROSWELL, NM 88202**

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

NM 21242 21243 21247
ROLLA HINKLE
P.O. BOX 2992
ROSWELL, NM 88202

9590 9402 5163 9122 0851 70

2. Article Number (Transfer from service label)
7019 2280 0001 8906 4089

PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X *[Signature]* Agent Addressee

B. Received by (Printed Name) **Amir Wood** C. Date of Delivery

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

APR 15 2020

3. Service Type

Adult Signature Priority Mail Express®

Adult Signature Restricted Delivery Registered Mail™

Certified Mail® Registered Mail Restricted Delivery

Certified Mail Restricted Delivery Return Receipt for Merchandise

Collect on Delivery Signature Confirmation™

Collect on Delivery Restricted Delivery Signature Confirmation Restricted Delivery

PS Form 3811, July 2015 PSN 7530-02-000-9053 Domestic Return Receipt

7019 2280 0001 8906 4096

**U.S. Postal Service™
CERTIFIED MAIL® RECEIPT**
Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee
\$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage
\$ _____

Total Price NM 21242 21243 21247

Sent To **MUSTANG OIL & GAS, LLC**

Street **P.O. BOX 412**

City, State **ROSWELL, NM 88202**

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

NM 21242 21243 21247
MUSTANG OIL & GAS, LLC
P.O. BOX 412
ROSWELL, NM 88202

9590 9402 5163 9122 0851 63

4. Article Number (Transfer from service label)
7019 2280 0001 8906 4096

PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X *[Signature]* Agent Addressee

B. Received by (Printed Name) **Mustang Oil & Gas** C. Date of Delivery

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

APR 15 2020

3. Service Type

Adult Signature Priority Mail Express®

Adult Signature Restricted Delivery Registered Mail™

Certified Mail® Registered Mail Restricted Delivery

Certified Mail Restricted Delivery Return Receipt for Merchandise

Collect on Delivery Signature Confirmation™

Collect on Delivery Restricted Delivery Signature Confirmation Restricted Delivery

PS Form 3811, July 2015 PSN 7530-02-000-9053 Domestic Return Receipt

7019 2280 0001 8906 4119

**U.S. Postal Service™
CERTIFIED MAIL® RECEIPT**
Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee
\$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage
\$ _____

Total Price NM 21242 21243 21247

Sent To **PEGASUS RESOURCES, LLC**

Street **P.O. BOX 470698**

City, State **FORT WORTH, TEXAS 76147**

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

NM 21242 21243 21247
PEGASUS RESOURCES, LLC
P.O. BOX 470698
FORT WORTH, TEXAS 76147

9590 9402 5163 9122 0851 49

2. Article Number (Transfer from service label)
7019 2280 0001 8906 4119

PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X *[Signature]* Agent Addressee

B. Received by (Printed Name) **Pegasus Resources** C. Date of Delivery

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

3. Service Type

Adult Signature Priority Mail Express®

Adult Signature Restricted Delivery Registered Mail™

Certified Mail® Registered Mail Restricted Delivery

Certified Mail Restricted Delivery Return Receipt for Merchandise

Collect on Delivery Signature Confirmation™

Collect on Delivery Restricted Delivery Signature Confirmation Restricted Delivery

PS Form 3811, July 2015 PSN 7530-02-000-9053 Domestic Return Receipt

7019 2280 0001 8906 4126

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee
 \$ _____

Extra Services & Fees (check box, add fee as appropriate)

<input type="checkbox"/> Return Receipt (hardcopy)	\$ _____
<input type="checkbox"/> Return Receipt (electronic)	\$ _____
<input type="checkbox"/> Certified Mail Restricted Delivery	\$ _____
<input type="checkbox"/> Adult Signature Required	\$ _____
<input type="checkbox"/> Adult Signature Restricted Delivery	\$ _____

Postage
 \$ _____

Total
 \$ _____

Sent To
 NM 21242 21243 21247
 MCMULLEN MINERALS, LLC
 P.O. BOX 470857
 FORT WORTH, TEXAS 76147

Postmark Here

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:
 NM 21242 21243 21247
 MCMULLEN MINERALS, LLC
 P.O. BOX 470857
 FORT WORTH, TEXAS 76147

2. Article Number (Transfer from service label)
 7019 2280 0001 8906 4126

COMPLETE THIS SECTION ON DELIVERY

A. Signature
 X CVI9JS Agent Addressee

B. Received by (Printed Name)
 _____ C. Date of Delivery

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type

<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®
<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™
<input checked="" type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery
<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Return Receipt for Merchandise
<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation™
<input type="checkbox"/> Collect on Delivery Restricted Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery

PS Form 3811, July 2015 PSN 7530-02-000-9053 Domestic Return Receipt

7019 2280 0001 8906 4133

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee
 \$ _____

Extra Services & Fees (check box, add fee as appropriate)

<input type="checkbox"/> Return Receipt (hardcopy)	\$ _____
<input type="checkbox"/> Return Receipt (electronic)	\$ _____
<input type="checkbox"/> Certified Mail Restricted Delivery	\$ _____
<input type="checkbox"/> Adult Signature Required	\$ _____
<input type="checkbox"/> Adult Signature Restricted Delivery	\$ _____

Postage
 \$ _____

Total
 \$ _____

Sent To
 NM 21242 21243 21247
 CHAD BARBE
 P.O. BOX 2017
 ROSWELL, NM 88202

Postmark Here

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:
 NM 21242 21243 21247
 CHAD BARBE
 P.O. BOX 2017
 ROSWELL, NM 88202

2. Article Number (Transfer from service label)
 7019 2280 0001 8906 4133

COMPLETE THIS SECTION ON DELIVERY

A. Signature
 X Chad Barbe Agent Addressee

B. Received by (Printed Name)
Chad Barbe C. Date of Delivery
4/13/20

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type

<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®
<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™
<input checked="" type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery
<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Return Receipt for Merchandise
<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation™
<input type="checkbox"/> Collect on Delivery Restricted Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery

PS Form 3811, July 2015 PSN 7530-02-000-9053 Domestic Return Receipt

7019 2280 0001 8906 4140

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee
 \$ _____

Extra Services & Fees (check box, add fee as appropriate)

<input type="checkbox"/> Return Receipt (hardcopy)	\$ _____
<input type="checkbox"/> Return Receipt (electronic)	\$ _____
<input type="checkbox"/> Certified Mail Restricted Delivery	\$ _____
<input type="checkbox"/> Adult Signature Required	\$ _____
<input type="checkbox"/> Adult Signature Restricted Delivery	\$ _____

Postage
 \$ _____

Total Pos
 \$ _____

Sent To
 NM 21242 21243 21247
 BRILI, LLC
 2135 SEDONA HILLS PARKWAY
 LAS CRUCES, NM 88011

Postmark Here

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:
 NM 21242 21243 21247
 BRILI, LLC
 2135 SEDONA HILLS PARKWAY
 LAS CRUCES, NM 88011

2. Article Number (Transfer from service label)
 7019 2280 0001 8906 4140

COMPLETE THIS SECTION ON DELIVERY

A. Signature
 X [Signature] Agent Addressee

B. Received by (Printed Name)
[Name] C. Date of Delivery

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type

<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®
<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™
<input checked="" type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery
<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Return Receipt for Merchandise
<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation™
<input type="checkbox"/> Collect on Delivery Restricted Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery

PS Form 3811, July 2015 PSN 7530-02-000-9053 Domestic Return Receipt

7019 2280 0001 8906 3150

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee \$

- Extra Services & Fees (check box, add fee as appropriate)
- Return Receipt (hardcopy)
 - Return Receipt (electronic)
 - Certified Mail Restricted Delivery
 - Adult Signature Required
 - Adult Signature Restricted Delivery

Postmark
Here

Postage \$

Total F \$

Sent To \$

Street \$

City, State \$

NM 21246
EOG RESOURCES INC
5509 CHAMPIONS DRIVE
MIDLAND, TX 79706

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:
NM 21246
EOG RESOURCES INC
5509 CHAMPIONS DRIVE
MIDLAND, TX 79706



9590 9402 5164 9122 9910 98

2. Article Number (Transfer from service label)

7019 2280 0001 8906 3150

PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X *[Signature]* Agent Addressee

B. Received by (Printed Name) *[Signature]* C. Date of Delivery *4-13-20*

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

3. Service Type
- Adult Signature
 - Adult Signature Restricted Delivery
 - Certified Mail®
 - Certified Mail Restricted Delivery
 - Collect on Delivery
 - Collect on Delivery Restricted Delivery
 - Mail Restricted Delivery
 - Priority Mail Express®
 - Registered Mail™
 - Registered Mail Restricted Delivery
 - Return Receipt for Merchandise
 - Signature Confirmation™
 - Signature Confirmation Restricted Delivery

7019 2280 0001 8906 3167

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee \$

- Extra Services & Fees (check box, add fee as appropriate)
- Return Receipt (hardcopy)
 - Return Receipt (electronic)
 - Certified Mail Restricted Delivery
 - Adult Signature Required
 - Adult Signature Restricted Delivery

Postmark
Here

Postage \$

Total \$

Sent To \$

Street \$

City, State, ZIP+4™ \$

NM 21246
E CECILE MARTIN
411 MEADOWLAKES DRIVE
MARBLE FALLS, TX 78654-7138

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:
NM 21246
E CECILE MARTIN
411 MEADOWLAKES DRIVE
MARBLE FALLS, TX 78654-7138



9590 9402 5164 9122 9911 04

2. Article Number (Transfer from service label)

7019 2280 0001 8906 3167

PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X *[Signature]* Agent Addressee

B. Received by (Printed Name) *[Signature]* C. Date of Delivery *4-13-20*

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

3. Service Type
- Adult Signature
 - Adult Signature Restricted Delivery
 - Certified Mail®
 - Certified Mail Restricted Delivery
 - Collect on Delivery
 - Collect on Delivery Restricted Delivery
 - Mail Restricted Delivery
 - Priority Mail Express®
 - Registered Mail™
 - Registered Mail Restricted Delivery
 - Return Receipt for Merchandise
 - Signature Confirmation™
 - Signature Confirmation Restricted Delivery

7019 2280 0001 8906 3181

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee \$

- Extra Services & Fees (check box, add fee as appropriate)
- Return Receipt (hardcopy)
 - Return Receipt (electronic)
 - Certified Mail Restricted Delivery
 - Adult Signature Required
 - Adult Signature Restricted Delivery

Postmark
Here

Postage \$

Total Post \$

Sent To \$

Street and \$

City, State \$

NM 21246
PATRICK WORRELL
4501 HACKBERRY COURT,
MIDLAND, TX 79707

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:
NM 21246
PATRICK WORRELL
4501 HACKBERRY COURT,
MIDLAND, TX 79707



9590 9402 5164 9122 9911 28

2. Article Number (Transfer from service label)

7019 2280 0001 8906 3181

PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X *[Signature]* Agent Addressee

B. Received by (Printed Name) *[Signature]* C. Date of Delivery *4/14/20*

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

3. Service Type
- Adult Signature
 - Adult Signature Restricted Delivery
 - Certified Mail®
 - Certified Mail Restricted Delivery
 - Collect on Delivery
 - Collect on Delivery Restricted Delivery
 - Insured Mail
 - Mail Restricted Delivery
 - Priority Mail Express®
 - Registered Mail™
 - Registered Mail Restricted Delivery
 - Return Receipt for Merchandise
 - Signature Confirmation™
 - Signature Confirmation Restricted Delivery

7019 2280 0001 8906 3198

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postmark
Here

Postage NM 21246

Total Postage \$

Sent To TAP ROCK RESOURCES LLC
 602 PARK POINT DRIVE, STE 200
 GOLDEN, CO 80401

Street a

City, State

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to: NM 21246

TAP ROCK RESOURCES LLC
 602 PARK POINT DRIVE, STE 200
 GOLDEN, CO 80401



9590 9402 5164 9122 9911 42

2. Article Number (Transfer from service label)

7019 2280 0001 8906 3198

PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature
 X [Signature] Agent Addressee

B. Received by (Printed Name) [Signature]

C. Date of Delivery 4/10/20

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type

Adult Signature Priority Mail Express®

Adult Signature Restricted Delivery Registered Mail™

Certified Mail® Registered Mail Restricted Delivery

Certified Mail Restricted Delivery Return Receipt for Merchandise

Collect on Delivery Signature Confirmation™

Collect on Delivery Restricted Delivery Signature Confirmation Restricted Delivery

7019 2280 0001 8906 3211

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postmark
Here

Postage NM 21246

Total Postage \$

Sent To JAMES R HURT
 PO BOX 72
 ODESSA, TX 79760

Street and

City, State

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to: NM 21246

JAMES R HURT
 PO BOX 72
 ODESSA, TX 79760



9590 9402 5164 9122 9911 59

2. Article Number (Transfer from service label)

7019 2280 0001 8906 3211

PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature
 X [Signature] Agent Addressee

B. Received by (Printed Name) [Signature]

C. Date of Delivery

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No



3. Service Type

Adult Signature Priority Mail Express®

Adult Signature Restricted Delivery Registered Mail™

Certified Mail® Registered Mail Restricted Delivery

Certified Mail Restricted Delivery Return Receipt for Merchandise

Collect on Delivery Signature Confirmation™

Collect on Delivery Restricted Delivery Signature Confirmation Restricted Delivery

7019 2280 0001 8906 3228

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postmark
Here

Postage NM 21246

Total Postage \$

Sent To THE FAMILY TRUST U/W/O
 RICHARD KEVIN BARR
 8027 CHALK KNOLL DRIVE
 AUSTIN, TX 78735

Street and

City, State, ZIP+4™

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to: NM 21246

THE FAMILY TRUST U/W/O
 RICHARD KEVIN BARR
 8027 CHALK KNOLL DRIVE
 AUSTIN, TX 78735



9590 9402 5164 9122 9911 66

2. Article Number (Transfer from service label)

7019 2280 0001 8906 3228

PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature
 X [Signature] Agent Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type

Adult Signature Priority Mail Express®

Adult Signature Restricted Delivery Registered Mail™

Certified Mail® Registered Mail Restricted Delivery

Certified Mail Restricted Delivery Return Receipt for Merchandise

Collect on Delivery Signature Confirmation™

Collect on Delivery Restricted Delivery Signature Confirmation Restricted Delivery

7019 2280 0001 8906 3235

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage \$ _____

Postmark Here

1. Article Addressed to:

NM 21246
 HURT PROPERTIES LP
 PO BOX 1927
 ABINGDON, VA 24212

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage \$ _____

Postmark Here

1. Article Addressed to:

NM 21246
 FREDDIE JEAN WHEELER
 1000 CORDOVA PLACE, STE454
 SANTE FE, NM 87505

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7019 2280 0001 8906 3242

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage \$ _____

Postmark Here

1. Article Addressed to:

NM 21246
 ANTELOPE ENERGY COMPANY, LLC
 1801 BROADWAY, STE1550
 DENVER, CO 80202

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7019 2280 0001 8906 3051

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

NM 21246
 HURT PROPERTIES LP
 PO BOX 1927
 ABINGDON, VA 24212

9590 9402 5164 9122 9911 73

2. Article Number (Transfer from service label)

7019 2280 0001 8906 3235

PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent
 Addressee

B. Received by (Printed Name) _____

C. Date of Delivery _____

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type

Adult Signature Priority Mail Express®

Adult Signature Restricted Delivery Registered Mail™

Certified Mail® Registered Mail Restricted Delivery

Certified Mail Restricted Delivery Return Receipt for Merchandise

Collect on Delivery Signature Confirmation™

Collect on Delivery Restricted Delivery Signature Confirmation Restricted Delivery

Insured Mail Signature Confirmation Restricted Delivery

Mail Restricted Delivery (0)

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

NM 21246
 FREDDIE JEAN WHEELER
 1000 CORDOVA PLACE, STE454
 SANTE FE, NM 87505

9590 9402 5164 9122 9911 80

2. Article Number (Transfer from service label)

7019 2280 0001 8906 3242

PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent
 Addressee

B. Received by (Printed Name) IRA BERRY (Gmail)

C. Date of Delivery 4/11/20

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type

Adult Signature Priority Mail Express®

Adult Signature Restricted Delivery Registered Mail™

Certified Mail® Registered Mail Restricted Delivery

Certified Mail Restricted Delivery Return Receipt for Merchandise

Collect on Delivery Signature Confirmation™

Collect on Delivery Restricted Delivery Signature Confirmation Restricted Delivery

Insured Mail Signature Confirmation Restricted Delivery

Mail Restricted Delivery (over \$500)

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

NM 21246
 ANTELOPE ENERGY COMPANY, LLC
 1801 BROADWAY, STE1550
 DENVER, CO 80202

9590 9402 5164 9122 9909 92

2. Article Number (Transfer from service label)

7019 2280 0001 8906 3051

PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent
 Addressee

B. Received by (Printed Name) Deb Bohac

C. Date of Delivery 4-13-2020

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type

Adult Signature Priority Mail Express®

Adult Signature Restricted Delivery Registered Mail™

Certified Mail® Registered Mail Restricted Delivery

Certified Mail Restricted Delivery Return Receipt for Merchandise

Collect on Delivery Signature Confirmation™

Collect on Delivery Restricted Delivery Signature Confirmation Restricted Delivery

Insured Mail Signature Confirmation Restricted Delivery

Mail Restricted Delivery (0)

Domestic Return Receipt

7019 2280 0001 8906 3143

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Pos \$ _____

Sent To \$ _____

Street and \$ _____

City, State, _____

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

■ Complete items 1, 2, and 3.
 ■ Print your name and address on the reverse so that we can return the card to you.
 ■ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:
 NM 21246
 MICHAEL L. STEWART
 3714 MARK LANE
 MIDLAND, TX 79707

2. Article Number (Transfer from service label)
 7019 2280 0001 8906 3143

PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature
 X *RA 775 C19* Agent
 Addressee

B. Received by (Printed Name)
 M STEWART

C. Date of Delivery
 4-13-20

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type

Adult Signature Priority Mail Express®

Adult Signature Restricted Delivery Registered Mail™

Certified Mail® Registered Mail Restricted Delivery

Certified Mail Restricted Delivery Return Receipt for Merchandise

Collect on Delivery Signature Confirmation™

Collect on Delivery Restricted Delivery Signature Confirmation Restricted Delivery

PS Form 3811, July 2015 PSN 7530-02-000-9053 Domestic Return Receipt

7019 2280 0001 8906 3075

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Pos \$ _____

Sent To \$ _____

Street and \$ _____

City, State, _____

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

■ Complete items 1, 2, and 3.
 ■ Print your name and address on the reverse so that we can return the card to you.
 ■ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:
 NM 21246
 SHARBRO ENERGY LLC
 P.O. BOX 840
 ARTESIA, NM 88211

2. Article Number (Transfer from service label)
 7019 2280 0001 8906 3075

PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature
 X *A. Duran* Agent
 Addressee

B. Received by (Printed Name)
 A. Duran

C. Date of Delivery
 4-13-20

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type

Adult Signature Priority Mail Express®

Adult Signature Restricted Delivery Registered Mail™

Certified Mail® Registered Mail Restricted Delivery

Certified Mail Restricted Delivery Return Receipt for Merchandise

Collect on Delivery Signature Confirmation™

Collect on Delivery Restricted Delivery Signature Confirmation Restricted Delivery

PS Form 3811, July 2015 PSN 7530-02-000-9053 Domestic Return Receipt

7019 2280 0001 8906 3082

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Pos \$ _____

Sent To \$ _____

Street and \$ _____

City, State, _____

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

■ Complete items 1, 2, and 3.
 ■ Print your name and address on the reverse so that we can return the card to you.
 ■ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:
 NM 21246
 UNITED STATES OF AMERICA /
 BUREAU OF LAND MANAGEMENT
 301 DINOSAUR TRAIL
 SANTA FE, NM 87508

2. Article Number (Transfer from service label)
 7019 2280 0001 8906 3082

PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature
 X *R. Duran* Agent
 Addressee

B. Received by (Printed Name)
 Regina Duran

C. Date of Delivery
 4-13-20

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type

Adult Signature Priority Mail Express®

Adult Signature Restricted Delivery Registered Mail™

Certified Mail® Registered Mail Restricted Delivery

Certified Mail Restricted Delivery Return Receipt for Merchandise

Collect on Delivery Signature Confirmation™

Collect on Delivery Restricted Delivery Signature Confirmation Restricted Delivery

PS Form 3811, July 2015 PSN 7530-02-000-9053 Domestic Return Receipt

7019 2280 0001 8906 3099

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee

Extra Services & Fees (check box, add fee as appropriate)
 Return Receipt (hardcopy)
 Return Receipt (electronic)
 Certified Mail Restricted Delivery
 Adult Signature Required
 Adult Signature Restricted Delivery

Postmark
Here

Postage

Total Postage

Sent To

Street and Apt

City, State, Z

NM 21246
CHEVRON NORTH AMERICA
EXPLORATION AND PRODUCTION
1400 SMITH
HOUSTON, TX 77002

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

NM 21246
CHEVRON NORTH AMERICA
EXPLORATION AND PRODUCTION
1400 SMITH
HOUSTON, TX 77002



9590 9402 5164 9122 9910 36

2. Article Number (Transfer from service label)

7019 2280 0001 8906 3099

COMPLETE THIS SECTION ON DELIVERY

A. Signature

[Signature]

Agent
 Addressee

B. Received by (Printed Name)

Amy Allen

C. Date of Delivery

4-14-20

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Mail Restricted Delivery
- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Return Receipt for Merchandise
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

PS Form 3811, July 2015 PSN 7530-02-000-9053

Domestic Return Receipt

7019 2280 0001 8906 3105

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee

Extra Services & Fees (check box, add fee as appropriate)
 Return Receipt (hardcopy)
 Return Receipt (electronic)
 Certified Mail Restricted Delivery
 Adult Signature Required
 Adult Signature Restricted Delivery

Postmark
Here

Postage

Total

Sent To

Street

City, St

NM 21246
ALAN JOCHIMSEN
4209 CARDINAL LANE
MIDLAND, TX 79707

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

NM 21246
LAN JOCHIMSEN
4209 CARDINAL LANE
MIDLAND, TX 79707



9590 9402 5164 9122 9910 43

2. Article Number (Transfer from service label)

7019 2280 0001 8906 3105

COMPLETE THIS SECTION ON DELIVERY

A. Signature

[Signature]

Agent
 Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Mail Restricted Delivery
- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Return Receipt for Merchandise
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

PS Form 3811, July 2015 PSN 7530-02-000-9053

Domestic Return Receipt

7019 2280 0001 8906 3129

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee

Extra Services & Fees (check box, add fee as appropriate)
 Return Receipt (hardcopy)
 Return Receipt (electronic)
 Certified Mail Restricted Delivery
 Adult Signature Required
 Adult Signature Restricted Delivery

Postmark
Here

Postage

Total

Sent To

Street

City, St

NM 21246
STATES ROYALTY LIMITED
PARTNERSHIP
P.O. BOX 911
BRECKENRIDGE, TX 76424-0911

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

NM 21246
STATES ROYALTY LIMITED
PARTNERSHIP
P.O. BOX 911
BRECKENRIDGE TX 76424-0911



9590 9402 5164 9122 9910 67

2. Article Number (Transfer from service label)

7019 2280 0001 8906 3129

COMPLETE THIS SECTION ON DELIVERY

A. Signature

Christie Spencer

Agent
 Addressee

B. Received by (Printed Name)

C-19 W...

C. Date of Delivery

4-13-20

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Mail Restricted Delivery
- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Return Receipt for Merchandise
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

PS Form 3811, July 2015 PSN 7530-02-000-9053

Domestic Return Receipt

7019 2280 0001 8906 3136

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postmark Here

Postage NM 21246

Total Post \$

Sent To JKM ENERGY
26 EAST COMPRESS ROAD
ARTESIA, NM 88210

Street and City, State

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to: NM 21246
JKM ENERGY
26 EAST COMPRESS ROAD
ARTESIA, NM 88210



9590 9402 5164 9122 9910 74

2. Article Number (Transfer from service label)

7019 2280 0001 8906 3136

PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature X *JKM/Cl Reed* Agent Addressee

B. Received by (Printed Name) *Carey Card* C. Date of Delivery *4-13-2020*

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

3. Service Type

Adult Signature Priority Mail Express®

Adult Signature Restricted Delivery Registered Mail™

Certified Mail® Registered Mail Restricted Delivery

Certified Mail Restricted Delivery Return Receipt for Merchandise

Collect on Delivery Signature Confirmation™

Collect on Delivery Restricted Delivery Signature Confirmation Restricted Delivery

7019 2280 0001 8906 3068

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postmark Here

Postage NM 21246

Total Post \$

Sent To MICHAEL L STEWART
3714 MARK LANE
MIDLAND, TX 79707

Street and City, State

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to: NM 21246
MICHAEL L STEWART
3714 MARK LANE
MIDLAND, TX 79707



9590 9402 5164 9122 9910 05

2. Article Number (Transfer from service label)

7019 2280 0001 8906 3068

PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature X *M.H. 775 CIG* Agent Addressee

B. Received by (Printed Name) *M STEWART* C. Date of Delivery *4-13-20*

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

3. Service Type

Adult Signature Priority Mail Express®

Adult Signature Restricted Delivery Registered Mail™

Certified Mail® Registered Mail Restricted Delivery

Certified Mail Restricted Delivery Return Receipt for Merchandise

Collect on Delivery Signature Confirmation™

Collect on Delivery Restricted Delivery Signature Confirmation Restricted Delivery

7019 2280 0001 8906 3044

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postmark Here

Postage NM 21246

Total Post \$

Sent To JAFT INVESTMENTS
4051 HACKBERRY COURT
MIDLAND, TX 79707

Street and City, State

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to: NM 21246
JAFT INVESTMENTS
4051 HACKBERRY COURT
MIDLAND, TX 79707



9590 9402 5164 9122 9909 85

2. Article Number (Transfer from service label)

7019 2280 0001 8906 3044

PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature X *Patrick Worrall* Agent Addressee

B. Received by (Printed Name) *PATRICK WORRALL* C. Date of Delivery *4/14/20*

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

3. Service Type

Adult Signature Priority Mail Express®

Adult Signature Restricted Delivery Registered Mail™

Certified Mail® Registered Mail Restricted Delivery

Certified Mail Restricted Delivery Return Receipt for Merchandise

Collect on Delivery Signature Confirmation™

Collect on Delivery Restricted Delivery Signature Confirmation Restricted Delivery

7019 2280 0001 8906 3037

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postmark Here

Postage \$

Total Postage \$

Sent To \$

Street \$

City, State, ZIP+4®

NM 21246
MADISON M. HINKLE
P.O. BOX 2292
ROSWELL, NM 88202

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:
NM 21246
MADISON M. HINKLE
P.O. BOX 2292
ROSWELL, NM 88202



9590 9402 5164 9122 9909 78

Article Number (Transfer from service label)

7019 2280 0001 8906 3037

PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent
 Addressee

B. Received by (Printed Name) C. Date of Delivery

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

3. Service Type

Adult Signature Priority Mail Express®

Adult Signature Restricted Delivery Registered Mail™

Certified Mail® Registered Mail Restricted Delivery

Certified Mail Restricted Delivery Return Receipt for Merchandise

Collect on Delivery Signature Confirmation™

Collect on Delivery Restricted Delivery Signature Confirmation Restricted Delivery

all Restricted Delivery

Domestic Return Receipt

7019 2280 0001 8906 3020

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postmark Here

Postage \$

Total Postage \$

Sent To \$

Street \$

City, State, ZIP+4®

NM 21246
ROLLA HINKLE
P.O. BOX 2992
ROSWELL, NM 88202

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:
NM 21246
ROLLA HINKLE
P.O. BOX 2992
ROSWELL, NM 88202



9590 9402 5164 9122 9909 61

2. Article Number (Transfer from service label)

7019 2280 0001 8906 3020

PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent
 Addressee

B. Received by (Printed Name) C. Date of Delivery

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

3. Service Type

Adult Signature Priority Mail Express®

Adult Signature Restricted Delivery Registered Mail™

Certified Mail® Registered Mail Restricted Delivery

Certified Mail Restricted Delivery Return Receipt for Merchandise

Collect on Delivery Signature Confirmation™

Collect on Delivery Restricted Delivery Signature Confirmation Restricted Delivery

all Restricted Delivery

Domestic Return Receipt

7019 2280 0001 8906 3013

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postmark Here

Postage \$

Total Postage \$

Sent To \$

Street \$

City, State, ZIP+4®

NM 21246
MUSTANG OIL & GAS, LLC
P.O. BOX 412
ROSWELL, NM 88202

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:
NM 21246
MUSTANG OIL & GAS, LLC
P.O. BOX 412
ROSWELL, NM 88202



9590 9402 5164 9122 9909 54

2. Article Number (Transfer from service label)

7019 2280 0001 8906 3013

PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent
 Addressee

B. Received by (Printed Name) C. Date of Delivery

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

3. Service Type

Adult Signature Priority Mail Express®

Adult Signature Restricted Delivery Registered Mail™

Certified Mail® Registered Mail Restricted Delivery

Certified Mail Restricted Delivery Return Receipt for Merchandise

Collect on Delivery Signature Confirmation™

Collect on Delivery Restricted Delivery Signature Confirmation Restricted Delivery

all Restricted Delivery

Domestic Return Receipt

7019 2280 0001 8906 2993

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee

Extra Services & Fees (check box, add fee as appropriate)
 Return Receipt (hardcopy) \$
 Return Receipt (electronic) \$
 Certified Mail Restricted Delivery \$
 Adult Signature Required \$
 Adult Signature Restricted Delivery \$

Postmark
Here

Postage

Total Price

PEGASUS RESOURCES, LLC
P.O. BOX 470698
FORT WORTH, TEXAS 76147

City, State

PS Form 3800, April 2015 PSN 7530-02-000-9053 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:
NM 21246
PEGASUS RESOURCES, LLC
P.O. BOX 470698
FORT WORTH, TEXAS 76147



9590 9402 5164 9122 9909 30

2. Article Number (Transfer from service label)

7019 2280 0001 8906 2993

PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X *CVI9JS* Agent Addressee

B. Received by (Printed Name) C. Date of Delivery

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

3. Service Type
 Adult Signature Priority Mail Express®
 Adult Signature Restricted Delivery Registered Mail™
 Certified Mail® Registered Mail Restricted Delivery
 Certified Mail Restricted Delivery Return Receipt for Merchandise
 Collect on Delivery Signature Confirmation™
 Collect on Delivery Restricted Delivery Signature Confirmation Restricted Delivery

7019 2280 0001 8906 2986

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee

Extra Services & Fees (check box, add fee as appropriate)
 Return Receipt (hardcopy) \$
 Return Receipt (electronic) \$
 Certified Mail Restricted Delivery \$
 Adult Signature Required \$
 Adult Signature Restricted Delivery \$

Postmark
Here

Postage

Total Price

MCMULLEN MINERALS, LLC
P.O. BOX 470857
FORT WORTH, TEXAS 76147

City, State

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:
NM 21246
MCMULLEN MINERALS, LLC
P.O. BOX 470857
FORT WORTH, TEXAS 76147



9590 9402 5164 9122 9909 23

2. Article Number (Transfer from service label)

7019 2280 0001 8906 2986

PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X *CVI9JS* Agent Addressee

B. Received by (Printed Name) C. Date of Delivery

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

3. Service Type
 Adult Signature Priority Mail Express®
 Adult Signature Restricted Delivery Registered Mail™
 Certified Mail® Registered Mail Restricted Delivery
 Certified Mail Restricted Delivery Return Receipt for Merchandise
 Collect on Delivery Signature Confirmation™
 Collect on Delivery Restricted Delivery Signature Confirmation Restricted Delivery

7019 2280 0001 8906 2962

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee

Extra Services & Fees (check box, add fee as appropriate)
 Return Receipt (hardcopy) \$
 Return Receipt (electronic) \$
 Certified Mail Restricted Delivery \$
 Adult Signature Required \$
 Adult Signature Restricted Delivery \$

Postmark
Here

Postage

Total Price

CHAD BARBE
P.O. BOX 2017
ROSWELL, NM 88202

City, State

PS Form 3800, April 2015 PSN 7530-02-000-9053 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:
NM 21246
CHAD BARBE
P.O. BOX 2017
ROSWELL, NM 88202



9590 9402 5164 9122 9917 77

2. Article Number (Transfer from service label)

7019 2280 0001 8906 2962

PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X *Chad Barbe* Agent Addressee

B. Received by (Printed Name) C. Date of Delivery
Chad Barbe 4/13/20

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

3. Service Type
 Adult Signature Priority Mail Express®
 Adult Signature Restricted Delivery Registered Mail™
 Certified Mail® Registered Mail Restricted Delivery
 Certified Mail Restricted Delivery Return Receipt for Merchandise
 Collect on Delivery Signature Confirmation™
 Collect on Delivery Restricted Delivery Signature Confirmation Restricted Delivery



U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postmark
Here

Postage

NM 21246

BRILI, LLC
 2135 SEDONA HILLS PARKWAY
 LAS CRUCES, NM 88011

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

NM 21246

BRILI, LLC
 2135 SEDONA HILLS PARKWAY
 LAS CRUCES, NM 88011



9590 9402 5164 9122 9909 16

2. Article Number (Transfer from service label)

7019 2280 0001 8906 2979

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

Brili, LLC

Agent

Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Return Receipt for Merchandise
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

PS Form 3811, July 2015 PSN 7530-02-000-9053

Domestic Return Receipt

7019 2280 0001 8906 2979

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postmark
Here

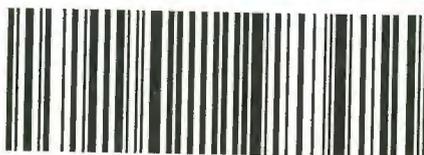
Postage \$ _____

Total P: \$ _____ NM 21242 21243 21247

Sent To UTI ENERGY CORP
 16800 GREENSPPOINT PARK, STE 225N
 Street # HOUSTON, TX 77060
 City, St _____

PS Form 3800, April 2015 PSN 7530-02-000-9053 See Reverse for Instructions

CERTIFIED MAIL



7019 2280 0001 8906 4195

EXHIBIT B (21242, 21243, 21247)



FP US POSTAGE
 \$007.80¹
 First-Class
 ZIP 80202
 04/09/2020
 034A 0081801095

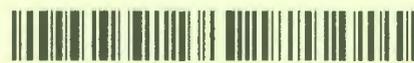
UTIF

NM 21242 21243 21247
 UTI ENERGY CORP
 16800 GREENSPPOINT PARK, STE 225N
 HOUSTON, TX 77060

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

NM 21242 21243 21247
 UTI ENERGY CORP
 16800 GREENSPPOINT PARK, STE 225N
 HOUSTON, TX 77060



9590 9402 5163 9122 0855 52

7019 2280 0001 8906 4195

COMPLETE THIS SECTION ON DELIVERY

A. Signature _____ Agent
 Addressee

B. Received by (Printed Name) _____ C. Date of Delivery _____

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type

Adult Signature Priority Mail Express®

Adult Signature Restricted Delivery Registered Mail™

Certified Mail® Registered Mail Restricted Delivery

Certified Mail Restricted Delivery Return Receipt for Merchandise

Collect on Delivery Signature Confirmation™

Collect on Delivery Restricted Delivery Signature Confirmation Restricted Delivery

(over 3500)

PS Form 3811, July 2015 PSN 7530-02-000-9053

Domestic Return Receipt

-R-T-S- 770605017-1N

04/23/20



U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee
 \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postmark
 Here

Postage
 \$ _____

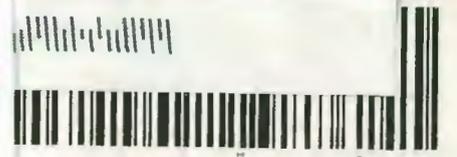
Total Postage
 \$ _____

Sent To

Street and

City, State

CERTIFIED MAIL



019 2280 0001 8906 4164



PP US POSTAGE
 \$007.80⁰⁰
 First-Class
 ZIP 78702
 ORIGINAL
 1188 001821000

019 2280 0001 8906 4164

0105/21/20

01 N C0104/17/20
 ARD/FOR REVIEW

FWD -1N 05/04/20

0105/21/20

019 2280 0001 8906 4164

NM 21242 21243 21247
 BYPASS TRUST, CYNTHIA WILSON
 7601 MIRADOR DRIVE, AUSTIN
 AUSTIN, TX 78735

WJW

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent
 Addressee

B. Received by (Printed Name) C. Date of Delivery

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

9590 9402 5163 9126

2. Article Number (Transfer from service label)
 7019 2280 0001 8906 4164

PS Form 3811, July 2015 PSN 7530-02-000-9053

- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Return Receipt for Merchandise
- Signature Confirmation™
- Signature Confirmation Restricted Delivery
- Insured Mail
- Mail Restricted Delivery

Domestic Return Receipt



U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee \$ _____
 Extra Services & Fees (check box, add fee as appropriate)
 Return Receipt (hardcopy) \$ _____
 Return Receipt (electronic) \$ _____
 Certified Mail Restricted Delivery \$ _____
 Adult Signature Required \$ _____
 Adult Signature Restricted Delivery \$ _____

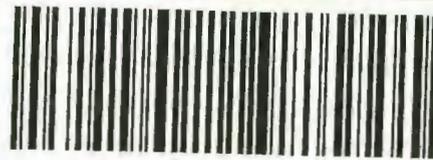
Postmark
 Here

Postage \$ _____
 Total Pk \$ _____ NM 21242 21243 21247

Sent To \$ _____
 Street \$ _____ MONTY D. MCLANE
 P.O. BOX 9451
 City, St _____ MIDLAND, TX 79707

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

CERTIFIED MAIL



7019 2280 0001 8906 4027



UNIC

NM 21242 21243 21247
 MONTY D. MCLANE
 P.O. BOX 9451
 MIDLAND, TX 79707

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:
 NM 21242 21243 21247
 MONTY D. MCLANE
 P.O. BOX 9451
 MIDLAND, TX 79707



2. Article Number (Transfer from service label)
 7019 2280 0001 8906 4027

COMPLETE THIS SECTION ON DELIVERY

A. Signature _____ Agent
 Addressee
 B. Received by (Printed Name) _____ C. Date of Delivery _____

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type
 Adult Signature Priority Mail Express®
 Adult Signature Restricted Delivery Registered Mail™
 Certified Mail® Registered Mail Restricted Delivery
 Certified Mail Restricted Delivery Return Receipt for Merchandise
 Collect on Delivery Signature Confirmation™
 Collect on Delivery Restricted Delivery Signature Confirmation Restricted Delivery

1st NOTICE 4-13
 2nd NOTICE 4-18
 RETURNED

NIXIE 731 CC 1 0105/15/20
**RETURN TO SENDER
 VACANT
 UNABLE TO FORWARD**

PS Form 3811, July 2015 PSN 7530-02-000-9053

Domestic Return Receipt

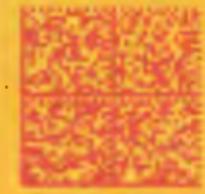
BC: 3029



CERTIFIED MAIL



7019 2280 0001 8906 4102



US POSTAGE \$007.80⁰⁰
First-Class
2F 80200
0344 0081801005

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee \$
Extra Services & Fees (check box, add fee as appropriate)
 Return Receipt (hardcopy)
 Return Receipt (electronic)
 Certified Mail Restricted Delivery
 Adult Signature Required
 Adult Signature Restricted Delivery
Postage \$
Total Pr \$

Postmark Here

NM 21242 21243 21247

NEW TEX OIL COMPANY
901 SOUTH CECIL STREET
HOBBS, NM 88240

RETURN TO SENDER
ATTEMPTED - NOT KNOWN
UNABLE TO FORWARD
731 CC 1
0104/1
NIXIE

ANK
4-13-20
AH

NM 21242 21243 21247
NEW TEX OIL COMPANY
901 SOUTH CECIL STREET
HOBBS, NM 88240

4/9/2020

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

NM 21242 21243 21247
NEW TEX OIL COMPANY
901 SOUTH CECIL STREET
HOBBS, NM 88240



9590 9402 5163 9122 0851 56

2. Article Number (Transfer from service label)

7019 2280 0001 8906 4102

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent
X Addressee

B. Received by (Printed Name) C. Date of Delivery

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

3. Service Type Priority Mail Express®
 Adult Signature Registered Mail™
 Adult Signature Restricted Delivery Registered Mail Restricted Delivery
 Certified Mail® Return Receipt for Merchandise
 Certified Mail Restricted Delivery Signature Confirmation™
 Collect on Delivery Signature Confirmation Restricted Delivery
 Collect on Delivery Restricted Delivery

EXHIBIT B (21246)

7019 2280 0001 8906 3174

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

CERTIFIED MAIL



019 2280 0001 8906 3174



FP® US POSTAGE
\$007.80⁰
First-Class
ZIP 80202
04/09/2020
034A 0081801095

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total P \$ _____

Sent To \$ _____

Street \$ _____

City, \$ _____

Postmark Here

NM 21246
UTI ENERGY CORP
16800 GREENSPPOINT PARK, STE
225N
HOUSTON, TX 77060

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for instructions

UTF

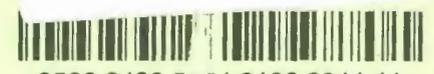
NM 21246
UTI ENERGY CORP
16800 GREENSPPOINT PARK, STE
225N
HOUSTON, TX 77060

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

NM 21246
UTI ENERGY CORP
16800 GREENSPPOINT PARK, STE
225N
HOUSTON, TX 77060



9590 9402 534 9122 9911 11

2. Article Number (Transf. from service label)
7019 2280 0001 8906 3174

COMPLETE THIS SECTION ON DELIVERY

A. Signature _____ Agent
 Addressee

B. Received by (Printed Name) _____ C. Date of Delivery _____

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

3. Service Type

Adult Signature Priority Mail Express®

Adult Signature Restricted Delivery Registered Mail™

Certified Mail® Registered Mail Restricted Delivery

Certified Mail Restricted Delivery Return Receipt for Merchandise

Collect on Delivery Signature Confirmation™

Collect on Delivery Restricted Delivery Signature Confirmation Restricted Delivery

NIXIE 773 F2 1 0004/17/20

RETURN TO SENDER
NOT DELIVERABLE AS ADDRESSED
UNABLE TO FORWARD

05: 80202511575 2091N108175-01705



U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postmark
Here

Postage NM 21246

Total P. BYPASS TRUST, CYNTHIA WILSON
 7601 MIRADOR DRIVE
 AUSTIN, TX 78735

Sent To _____

Street _____

City, St _____

PS Form 3800, April 2015 PSN 7530-02-000-8047 See Reverse for Instructions

CERTIFIED MAIL

BC: 7873599955 DUZ

UNABLE TO FORWARD/

BYPASS TRUST CC 1

402



US POSTAGE
\$007.80*
 First-Class
 Per Piece
 334A 0081501036

NM 21246
 BYPASS TRUST, CYNTHIA WILSON
 7601 MIRADOR DRIVE
 AUSTIN, TX 78735

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

NM 21246
 BYPASS TRUST, CYNTHIA WILSON
 7601 MIRADOR DRIVE
 AUSTIN, TX 78735



9590 9402 5164 9122 9911 35

2. Article Number (Transfer from service label)
 7019 2280 0001 8906 3204

COMPLETE THIS SECTION ON DELIVERY

A. Signature _____ Agent
 Addressee

B. Received by (Printed Name) _____ C. Date of Delivery _____

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type

Adult Signature Priority Mail Express®

Adult Signature Restricted Delivery Registered Mail™

Certified Mail® Registered Mail Restricted Delivery

Certified Mail Restricted Delivery Return Receipt for Merchandise

Collect on Delivery Signature Confirmation™

Collect on Delivery Restricted Delivery Signature Confirmation Restricted Delivery

PS Form 3811, July 2015 PSN 7530-02-000-9053 Domestic Return Receipt

NIXIE 731 48 1 0105/20/20

**RETURN TO SENDER
 INSUFFICIENT ADDRESS
 UNABLE TO FORWARD**

BC: 80202511575 2326N141192-00030

IA

**U.S. Postal Service™
CERTIFIED MAIL® RECEIPT**

Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE



Certified Mail Fee \$ _____
 Extra Services & Fees (check box, add fee as appropriate)
 Return Receipt (hardcopy) \$ _____
 Return Receipt (electronic) \$ _____
 Certified Mail Restricted Delivery \$ _____
 Adult Signature Required \$ _____
 Adult Signature Restricted Delivery \$ _____

Postmark
Here

Postage \$ _____ NM 21246

Total Pos \$ _____
 Sent To \$ _____
 Street and _____
 City, State _____

City, State _____

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions



FP® US POSTAGE
 \$007.80
 First Class
 1/15/2015
 034A 0081801025

UNCL

NM 21246
 MONTY D. MCLANE
 P.O. BOX 9451
 MIDLAND, TX 79707

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:
 NM 21246
 MONTY D. MCLANE
 P.O. BOX 9451
 MIDLAND, TX 79707



9590 9402 5164 9122 9910 50

2. Article Number (Transfer from service label)
 7019 2280 0001 8906 3112

COMPLETE THIS SECTION ON DELIVERY

A. Signature _____ Agent
 Addressee
 B. Received by (Printed Name) _____ C. Date of Delivery _____
 D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type
 Adult Signature Priority Mail Express®
 Adult Signature Restricted Delivery Registered Mail™
 Certified Mail® Registered Mail Restricted Delivery
 Certified Mail Restricted Delivery Return Receipt for Merchandise
 Collect on Delivery Signature Confirmation™
 Collect on Delivery Restricted Delivery Signature Confirmation Restricted Delivery

PS Form 3811, July 2015 PSN 7530-02-000-9053

Domestic Return Receipt

NIXIE 731 DE 1 0005/15/20

**RETURN TO SENDER
 VACANT
 UNABLE TO FORWARD**

EC: 80282511575 2326N186153-01106

4.13

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postmark
 Here

Postage \$ _____

To NM 21246
 NEW TEX OIL COMPANY
 901 SOUTH CECIL STREET
 HOBBS, NM 88240

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions



119 2280 0001 8906 3006



FP US POSTAGE
 \$007.80¹
 First-Class
 ZIP 88240
 DATE/TIME
 03/14 00:01:40 11/95

731 02 1
 RETURN TO SENDER
 ATTEMPTED - NOT KNOWN
 UNABLE TO FORWARD
 RC: 8020251575
 2326N10605-00279

ANK
 4-13-20
 AH

NM 21246
 NEW TEX OIL COMPANY
 901 SOUTH CECIL STREET
 HOBBS, NM 88240

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:
 NM 21246
 NEW TEX OIL COMPANY
 901 SOUTH CECIL STREET
 HOBBS, NM 88240



9590 9402 5164 9122 9909 47

2. Article Number (Transfer from service label)

7019 2280 0001 8906 3006

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent
X Addressee

B. Received by (Printed Name) _____ C. Date of Delivery _____

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type

Adult Signature Priority Mail Express®

Adult Signature Restricted Delivery Registered Mail™

Certified Mail® Registered Mail Restricted Delivery

Certified Mail Restricted Delivery Return Receipt for Merchandise

Collect on Delivery Signature Confirmation™

Collect on Delivery Restricted Delivery Signature Confirmation Restricted Delivery

Insured Mail Restricted Delivery

PS Form 3811, July 2015 PSN 7530-02-000-9053

Domestic Return Receipt

Owners	Address1	Address2	Ownership	Date RR received or returned/undelivered mail
EOG RESOURCES INC	5509 Champions Drive	Midland, TX 79706	WI/offset	4/13/2020
E CECILE MARTIN	411 Meadowlakes Drive	Marble Falls, TX 78654-7138	WI/offset	4/13/2020
UTI ENERGY CORP	16800 Greenspoint Park, Suite 225N	Houston, TX 77060	WI/offset	Unable to forward
PATRICK WORRELL	4501 Hackberry Court, Midland	TX 79707	WI/offset	4/14/2020
TAP ROCK RESOURCES LLC	602 Park Point Drive, Suite 200	Golden, CO 80401	WI/offset	4/10/2020
BYPASS TRUST, CYNTHIA WILSON	7601 Mirador Drive, Austin	Austin, TX 78735	WI/offset	Insufficient address no such number- unable to forward
JAMES R HURT	PO Box 72	Odessa, TX 79760	WI/offset	RR rec'd - no date
THE FAMILY TRUST U/W/O RICHARD KEVIN BARR	8027 Chalk Knoll Drive	Austin, TX 78735	WI/offset	RR rec'd - no date
HURT PROPERTIES LP	PO Box 1927	Abingdon, VA 24212	WI/offset	RR rec'd - no date
FREDDIE JEAN WHEELER	1000 Cordova Place, Suite 454	Sante Fe, NM 87505	WI/offset	4/11/2020
ANTELOPE ENERGY COMPANY, LLC	1801 Broadway, Suite 1550	Denver, CO 80202	WI/offset	4/13/2020
MICHAEL L STEWART	3714 Mark Lane	Midland, TX 79707	WI/offset	4/13/2020
Helms Oil & Gas, LLC	P.O. Box 52808	Midland, TX 79710	WI/offset	updated address as per Michael L. Stewart's email 4/14/2020
SHARBRO ENERGY LLC	P.O. Box 840	Artesia, NM 88211	WI/offset	4/13/2020
United States of America / Bureau of Land Management	301 Dinosaur Trail	Santa Fe, NM 87508	Royalty	4/13/2020
Alan Jochimsen	4209 Cardinal Lane	Midland, TX 79707	ORRI	4/13/2020
Monty D. McLane	P.O. Box 9451	Midland, TX 79707	ORRI	Vacant - Unable to forward
States Royalty Limited Partnership	P.O. Box 911	Breckenridge, TX 76424-0911	ORRI	4/13/2020
JKM Energy	26 East Compress Road	Artesia, NM 88210	ORRI	4/13/2020
Michael L. Stewart	3714 Mark Lane	Midland, TX 79707	ORRI	4/13/2020
JAFT Investments	4051 Hackberry Court	Midland, TX 79707	ORRI	4/14/2020
Madison M. Hinkle	P.O. Box 2292	Roswell, NM 88202	ORRI	4/15/2020
Rolla Hinkle	P.O. Box 2992	Roswell, NM 88202	ORRI	4/15/2020
Mustang Oil & Gas, LLC	P.O. Box 412	Roswell, NM 88202	ORRI	4/15/2020
New Tex Oil Company	901 South Cecil Street	Hobbs, NM 88240	ORRI	Attempted Not Known
Tap Rock Minerals, LP	602 Park Point Drive, Suite 200	Golden, CO 80401	ORRI	4/10/2020
Pegasus Resources, LLC	P.O. Box 470698	Fort Worth, Texas 76147	ORRI	RR rec'd - no date
McMullen Minerals, LLC	P.O. Box 470857	Fort Worth, Texas 76147	ORRI	RR rec'd - no date
Chad Barbe	P.O. Box 2017	Roswell, NM 88202	ORRI	4/13/2020
BriLi, LLC	2135 Sedona Hills Parkway	Las Cruces, NM 88011	ORRI	RR rec'd - no date

Owners	Address1	Address2	Ownership	Date RR received or returned/undelivered mail
EOG RESOURCES INC	5509 Champions Drive	Midland, TX 79706	WI/offset	4/13/2020
E CECILE MARTIN	411 Meadowlakes Drive	Marble Falls, TX 78654-7138	WI/offset	4/13/2020
UTI ENERGY CORP	16800 Greenspoint Park, Suite 225N	Houston, TX 77060	WI/offset	Not deliverable as addressed
PATRICK WORRELL	4501 Hackberry Court, Midland	TX 79707	WI/offset	4/14/2020
TAP ROCK RESOURCES LLC	602 Park Point Drive, Suite 200	Golden, CO 80401	WI/offset	4/10/2020
BYPASS TRUST, CYNTHIA WILSON	7601 Mirador Drive, Austin	Austin, TX 78735	WI/offset	Insufficient address - unable to forward
JAMES R HURT	PO Box 72	Odessa, TX 79760	WI/offset	RR rec'd - no date
THE FAMILY TRUST U/W/O RICHARD KEVIN BARR	8027 Chalk Knoll Drive	Austin, TX 78735	WI/offset	RR rec'd - no date
HURT PROPERTIES LP	PO Box 1927	Abingdon, VA 24212	WI/offset	RR rec'd - no date
FREDDIE JEAN WHEELER	1000 Cordova Place, Suite 454	Sante Fe, NM 87505	WI/offset	4/11/2020
ANTELOPE ENERGY COMPANY, LLC	1801 Broadway, Suite 1550	Denver, CO 80202	WI/offset	4/13/2020
MICHAEL L STEWART	3714 Mark Lane	Midland, TX 79707	WI/offset	4/13/2020
Helms Oil & Gas, LLC	P.O. Box 52808	Midland, TX 79710	WI/offset	updated address as per Michael L. Stewart's email 4/14/2020
SHARBRO ENERGY LLC	P.O. Box 840	Artesia, NM 88211	WI/offset	4/13/2020
United States of America / Bureau of Land Management	301 Dinosaur Trail	Santa Fe, NM 87508	Royalty	4/13/2020
Chevron North America Exploration and Production	1400 Smith	Houston, TX 77002	offset	4/14/2020
Alan Jochimsen	4209 Cardinal Lane	Midland, TX 79707	ORRI	RR rec'd - no date
Monty D. McLane	P.O. Box 9451	Midland, TX 79707	ORRI	Vacant - Unable to forward
States Royalty Limited Partnership	P.O. Box 911	Breckenridge, TX 76424-0911	ORRI	4/13/2020
JKM Energy	26 East Compress Road	Artesia, NM 88210	ORRI	4/13/2020
Michael L. Stewart	3714 Mark Lane	Midland, TX 79707	ORRI	4/13/2020
JAFT Investments	4051 Hackberry Court	Midland, TX 79707	ORRI	4/14/2020
Madison M. Hinkle	P.O. Box 2292	Roswell, NM 88202	ORRI	4/15/2020
Rolla Hinkle	P.O. Box 2992	Roswell, NM 88202	ORRI	4/15/2020
Mustang Oil & Gas, LLC	P.O. Box 412	Roswell, NM 88202	ORRI	4/15/2020
New Tex Oil Company	901 South Cecil Street	Hobbs, NM 88240	ORRI	Attempted Not Known
Pegasus Resources, LLC	P.O. Box 470698	Fort Worth, Texas 76147	ORRI	RR rec'd - no date
McMullen Minerals, LLC	P.O. Box 470857	Fort Worth, Texas 76147	ORRI	RR rec'd - no date
Chad Barbe	P.O. Box 2017	Roswell, NM 88202	ORRI	4/13/2020
BriLi, LLC	2135 Sedona Hills Parkway	Las Cruces, NM 88011	ORRI	RR rec'd - no date

List of Unlocatable Mineral Interest Owners	Address1	Address2	Ownership	Date RR received or returned/undelivered mail
UTI ENERGY CORP	16800 Greenspoint Park, Suite 225N	Houston, TX 77060	WI/offset	Unable to forward
BYPASS TRUST, CYNTHIA WILSON	7601 Mirador Drive, Austin	Austin, TX 78735	WI/offset	Insufficient address no such number- unable to forward
Monty D. McLane	P.O. Box 9451	Midland, TX 79707	ORRI	Vacant - Unable to forward
New Tex Oil Company	901 South Cecil Street	Hobbs, NM 88240	ORRI	Attempted Not Known

STATE OF NEW MEXICO
ENERGY MINERALS AND
NATURAL RESOURCES
DEPARTMENT
OIL CONSERVATION
DIVISION

SANTA FE, NEW MEXICO

The State of New Mexico through its Oil Conservation Division hereby gives notice pursuant to law and the Rules and Regulations of the Division of the following public hearing to be held at 8:15 a.m. on May 28, 2020. Pursuant to the current Oil Conservation Division's policies established to address the COVID-19 Public Health Emergency, a hearing on the merits of the case identified below will be continued from the May 28, 2020 hearing date. The status of the continued hearing date can be monitored through the Division's website at <http://www.emnrd.state.nm.us/ocd/> or by contacting Florene Davidson, the OCD Clerk. Although ordinarily the hearing would be held in the Oil Conservation Division's Santa Fe offices located at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, during the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. To participate in the electronic hearing, see the instructions posted on the OCD hearings website: <http://www.emnrd.state.nm.us/OCD/announcements.html>. A party appearing in a Division case is required by Division Rule 19.15.4.13:B to file a pre-hearing statement at least

four business days in advance of a scheduled hearing. This statement must be filed with the Division's Santa Fe office at the above address or electronically addressed to [OCD](mailto:Hearings@state.nm.us). Hearings@state.nm.us, and a copy served on opposing counsel of record. If the OCD does not timely receive a pre-hearing statement from the applicant, the hearing may be continued. A party who plans on using projection equipment at a hearing must contact Florene Davidson, seven (7) business days prior to the hearing, requesting the use of the projection equipment. Wireless internet is available; however, the party must provide its own laptop computer.

STATE OF NEW MEXICO
TO:

All named parties and persons having any right, title interest or claim in the following cases and notice to the public (NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated)

CASE NO. 21242

TO: EOG Resources Inc, Patrick Worrell, James R. Hurt, Freddie Jean Wheeler, Sharbro Energy LLC, E. Cecile Martin, Tap Rock Resources LLC, Tap Rock Minerals, LP, The Family Trust U/W/O Richard Kevin Barr, Antelope Energy Company, LLC, UTI Energy Corp, Bypass Trust, Cynthia Wilson, Hurt Properties LP, Michael L. Stewart, HeLMS Oil & Gas, LLC, Alan Jochimsen, Monty D. McLane, States Royalty Limited Partnership, JKM Energy, JAFT Investments, Madison M. Hinkle, Rolla Hinkle, Mustang

AFFIDAVIT OF PUBLICATION

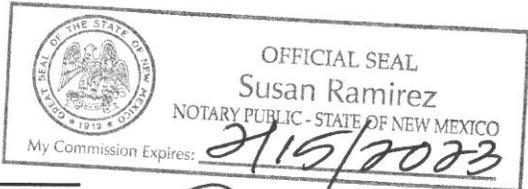
STATE OF NEW MEXICO

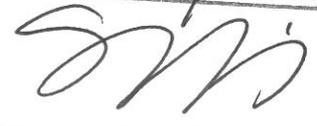
County of Bernalillo SS

Elise Rodriguez, the undersigned, on oath states that she is an authorized Representative of The Albuquerque Journal, and that this newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Session Laws of 1937, and that payment therefore has been made of assessed as court cost; that the notice, copy of which hereto attached, was published in said paper in the regular daily edition, for 1 time(s) on the following date(s):

05/29/2020







Sworn and subscribed before me, a Notary Public, in and for the County of Bernalillo and State of New Mexico this 29 day of May of 2020

PRICE \$181.70

Statement to come at the end of month.

ACCOUNT NUMBER 1097734

Oil & Gas, LLC, New Tex Oil Company, Pegasus Resources, McMullen Minerals, LLC, Chad Barbe, Brill, LLC, United States Of America- Bureau Of Land Management
Case No. 21242: Application of Chevron U.S.A. Inc. for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation (Lower Avalon: Red Tank; Bone Spring East and TBS: WC-025 G-06 S213326D; Bone Spring) underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the E/2 of Section 15 and E/2 of Section 22, Township 22 South, Range 33 East, Lea County, New Mexico, N.M.P.M. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following four proposed initial wells, all of which will be horizontally drilled from a common surface location in the SW/4SE/4 (Unit O) of Section 10. The bottom hole location of the DL 15 22 Ogoopogo Fed Com 222H well will be in the SW/4SE/4 (Unit O) of Section 22. The bottom hole location of the DL 15 22 Ogoopogo Fed Com 223H well, the DL 15 22 Ogoopogo Fed Com 224H well and the DL 15 22 Ogoopogo Fed Com 512H well will be in the SE/4SE/4 (Unit P) of Section 22. The completed intervals of these wells will comply with statewide setbacks. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs, as well as actual operating costs and charges for supervision, designation of Applicant as operator of the wells and a 200% charge for risk involved in drilling said wells. Said area is located approximately 21 miles northwest of Jal, New Mexico.

Journal: May 29, 2020

Chevron U.S.A. Inc.
NMOCD Case Nos. 21242, 21243, 21246, & 21247
Exhibit No. L-3

**STATE OF NEW MEXICO
ENERGY MINERALS AND
NATURAL RESOURCES
DEPARTMENT
OIL CONSERVATION
DIVISION**

SANTA FE, NEW MEXICO

The State of New Mexico through its Oil Conservation Division hereby gives notice pursuant to law and the Rules and Regulations of the Division of the following public hearing to be held at 8:15 a.m. on May 28, 2020. Pursuant to the current Oil Conservation Division's policies established to address the COVID-19 Public Health Emergency, a hearing on the merits of the case identified below will be continued from the May 28, 2020 hearing date. The status of the continued hearing date can be monitored through the Division's website at <http://www.enmrd.state.nm.us/ocd/> or by contacting Florene Davidson, the OCD Clerk. Although ordinarily the hearing would be held in the Oil Conservation Division's Santa Fe offices located at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, during the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. To participate in the electronic hearing, see the instructions posted on the OCD hearings website: <http://www.enmrd.state.nm.us/OCD/announcements.html>. A party appearing in a Division case is required by Division Rule 19.15.4.13-B to file a pre-hearing statement at least four business days in advance of a scheduled hearing. This statement must be filed with the Division's Santa Fe office at the above address or electronically addressed to [OCD. Hearings@state.nm.us](mailto:Hearings@state.nm.us), and a copy served on opposing counsel of record. If the OCD does not timely receive a pre-hearing statement from the applicant, the hearing may be continued. A party who plans on using projection equipment at a hearing must contact Florene Davidson, seven (7) business days prior to the hearing, requesting the use of the projection equipment. Wireless internet is available; however, the party must provide its own laptop computer.

STATE OF NEW MEXICO

TO:

All named parties and persons having any right, title interest or claim in the following cases and notice to the public (NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated)

CASE NO. 21243

TO: EOG Resources Inc, Patrick Worrell, James R. Hurt, Freddie Jean Wheeler, Sharbro Energy LLC, E. Cecile Martin, Tap Rock Resources LLC, Tap Rock Minerals, LP, The Family Trust U/W/O Richard Kevin Barr, Antelope Energy Company, LLC, UTI Energy Corp, Bypass Trust, Cynthia Wilson, Hurt Properties LP, Michael L. Stewart, Helms Oil & Gas, LLC, Alan Jochimsen, Monty D. McLane, States Royalty Limited Partnership, JKM Energy, JAFT Investments, Madison M. Hinkle, Rolla Hinkle, Mustang Oil & Gas, LLC, New Tex Oil Company, Pegasus Resour-

AFFIDAVIT OF PUBLICATION

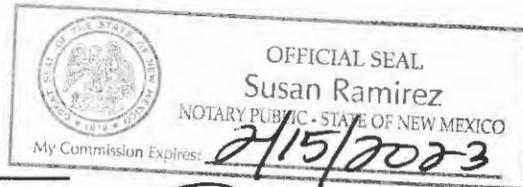
STATE OF NEW MEXICO

County of Bernalillo SS

Elise Rodriguez, the undersigned, on oath states that she is an authorized Representative of The Albuquerque Journal, and that this newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Session Laws of 1937, and that payment therefore has been made of assessed as court cost; that the notice, copy of which hereto attached, was published in said paper in the regular daily edition, for 1 time(s) on the following date(s):

05/29/2020

Elise Rodriguez



Sworn and subscribed before me, a Notary Public, in and for the County of Bernalillo and State of New Mexico this

29 day of May of 2020

PRICE \$177.30

Statement to come at the end of month.

ACCOUNT NUMBER 1097734

ces, McMullen Minerals, LLC, Chad Barbe, Brill, LLC, United States Of America- Bureau Of Land Management
Case No. 21243: Application of Chevron U.S.A. Inc. for Compulsory Pooling, Lea County, New Mexico.
 Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation (WCA: WC-025 G-10 S2133280) underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the E/2 of Section 15 and E/2 of Section 22, Township 22 South, Range 33 East, Lea County, New Mexico, N.M.P.M. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following three proposed initial wells, all of which will be horizontally drilled from a common surface location in the SW/4SE/4 (Unit O) of Section 10. The bottom hole location of the **DL 15 22 Ogoopogo Fed Com 622H** well will be in the SW/4SE/4 of Section 22, and the bottom hole locations of the **DL 15 22 Ogoopogo Fed Com 623H** well and the **DL 15 22 Ogoopogo Fed Com 624H** well will be in the SE/4SE/4 (Unit P) of Section 22. The completed intervals of all wells will comply with statewide setbacks. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs, as well as actual operating costs and charges for supervision, designation of Applicant as operator of the wells and a 200% charge for risk involved in drilling said wells. Said area is located approximately 21 miles northwest of Jal, New Mexico.

AFFIDAVIT OF PUBLICATION

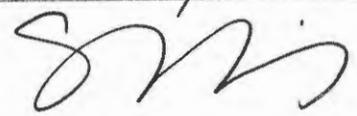
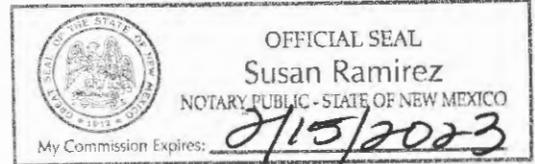
STATE OF NEW MEXICO

County of Bernalillo SS

STATE OF NEW MEXICO
OIL AND NATURAL RESOURCES
DEPARTMENT
CONSERVATION DIVISION
SANTA FE, NEW MEXICO

Elise Rodriguez, the undersigned, on oath states that she is an authorized Representative of The Albuquerque Journal, and that this newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Session Laws of 1937, and that payment therefore has been made or assessed as court cost; that the notice, copy of which hereto attached, was published in said paper in the regular daily edition, for 1 time(s) on the following date(s):

05/29/2020



Sworn and subscribed before me, a Notary Public, in and for the County of Bernalillo and State of New Mexico this 29 day of May of 2020

PRICE \$409.58

Statement to come at the end of month.

ACCOUNT NUMBER 1097734

STATE OF NEW MEXICO
ENERGY MINERALS AND NATURAL RESOURCES
DEPARTMENT
OIL CONSERVATION DIVISION
SANTA FE, NEW MEXICO

The State of New Mexico through its Oil Conservation Division hereby gives notice pursuant to law and the Rules and Regulations of the Division of the following public hearing to be held at 8:15 a.m. on May 28, 2020. Pursuant to the current Oil Conservation Division's policies established to address the COVID-19 Public Health Emergency, a hearing on the merits of the case identified below will be continued from the May 28, 2020 hearing date. The status of the continued hearing date can be monitored through the Division's website at <http://www.enmrd.state.nm.us/ocd/> or by contacting Florene Davidson, the OCD Clerk. Although ordinarily the hearing would be held in the Oil Conservation Division's Santa Fe offices located at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, during the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. To participate in the electronic hearing, see the instructions posted on the OCD hearings website: <http://www.enmrd.state.nm.us/ocd/announcements.html>. A party appearing in a Division case is required by Division Rule 19.15.4.13:B to file a pre-hearing statement at least four business days in advance of a scheduled hearing. This statement must be filed with the Division's Santa Fe office at the above address or electronically addressed to OCD.Hearings@state.nm.us, and a copy served on opposing counsel of record. If the OCD does not timely receive a pre-hearing statement from the applicant, the hearing may be continued. A party who plans on using projection equipment at a hearing must contact Florene Davidson, seven (7) business days prior to the hearing, requesting the use of the projection equipment. Wireless internet is available; however, the party must provide its own laptop computer.

STATE OF NEW MEXICO TO:
All named parties and persons having any right, title interest or claim in the following cases and notice to the public (NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated)
CASE NO. 21246
TO: EOG Resources Inc, Patrick Worrell, James R. Hurt, Freddie Jean Wheeler, Sharbro Energy LLC, E. Cecile Martin, Tap Rock Resources LLC, Tap Rock Minerals, LP, The Family Trust U/W/O Richard Kevin Barr, Antelope Energy Company, LLC, UTI Energy Corp, Bypass Trust, Cynthia Wilson, Hurt Properties LP, Michael L. Stewart, HeLMS Oil & Gas, LLC, Chevron North America Exploration And Production, Alan Jochimsen, Monty D. McLane, States Royalty Limited Partnership, JKM Energy, JAFT Investments, Madison M. Hinkle, Rolla Hinkle, Mustang Oil & Gas, LLC, New Tex Oil Company, Pegasus Resources, McMullen Minerals, LLC, Chad Barbe, Brill, LLC, United States Of America- Bureau Of Land Management

Case No. 21246: Application of Chevron U.S.A. Inc. for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (1) pooling all uncommitted interests in the Bone Spring formation (Lower Avalon: Red Tank; Bone Spring East and TBS: WC-025 G-06 S213326D; Bone Spring) underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the W/2 of Section 15 and W/2 of Section 22, Township 22 South, Range 33 East, Lea County, New Mexico, N.M.P.M.; and (2) approving a non-standard location for one of the initial wells, the DL 15 22 Ogoogo Fed Com 511H well. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following five proposed initial wells:

- DL 15 22 Narwhal Fed Com 219H well to be drilled from a surface hole location in the SE/4SW/4 (Unit N) of Section 10 to a bottom hole location in the SW/4SW/4 (Unit M) of Section 22.
- DL 15 22 Narwhal Fed Com 220H well to be drilled from a surface hole location in the SE/4SW/4 (Unit N) of Section 10 to a bottom hole location in the SW/4SW/4 (Unit M) of Section 22.
- DL 15 22 Narwhal Fed Com 221H well to be drilled from a surface hole location in the SE/4SW/4 (Unit N) of Section 10 to a bottom hole location in the SE/4SW/4 (Unit N) of Section 22.
- DL 15 22 Narwhal Fed Com 510H well to be drilled from a surface hole location in the SW/4SE/4 (Unit O) of Section 10 to a bottom hole location in the SW/4SW/4 (Unit M) of Section 22.
- DL 15 22 Ogoogo Fed Com 511H well to be drilled from a surface hole location in the SW/4SE/4 (Unit O) of Section 10 to a bottom hole location in the SE/4SW/4 (Unit N) of Section 22. The completed interval of this well will be at an unorthodox location 78 feet from the east boundary of the proposed spacing unit, thereby encroaching on the acreage to the east of the proposed spacing unit. The last take points of the completed interval to the north and south will be orthodox.

With the exception of the DL 15 22 Ogoogo Fed Com 511H well the completed intervals of these wells will comply with statewide setbacks. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs, as well as actual operating costs and charges for supervision, designation of Applicant as operator of the wells and a 200% charge for risk involved in drilling said wells. Said area is located approximately 21 miles northwest of Jal, New Mexico.

Journal: May 29, 2020

STATE OF NEW MEXICO
ENERGY MINERALS AND
NATURAL RESOURCES
DEPARTMENT
OIL CONSERVATION
DIVISION

SANTA FE, NEW MEXICO

The State of New Mexico through its Oil Conservation Division hereby gives notice pursuant to law and the Rules and Regulations of the Division of the following public hearing to be held at 8:15 a.m. on May 28, 2020. Pursuant to the current Oil Conservation Division's policies established to address the COVID-19 Public Health Emergency, a hearing on the merits of the case identified below will be continued from the May 28, 2020 hearing date. The status of the continued hearing date can be monitored through the Division's website at <http://www.enmrd.state.nm.us/ocd/> or by contacting Florene Davidson, the OCD Clerk. Although ordinarily the hearing would be held in the Oil Conservation Division's Santa Fe offices located at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, during the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. To participate in the electronic hearing, see the instructions posted on the OCD hearings website: <http://www.enmrd.state.nm.us/ocd/announcements.html>. A party appearing in a Division case is required by Division Rule 19.15.4.13:B to file a pre-hearing statement at least four business days in advance of a scheduled hearing. This statement must be filed with the Division's Santa Fe office at the above address or electronically addressed to [OCD. Hearings@state.nm.us](mailto:Hearings@state.nm.us), and a copy served on opposing counsel of record. If the OCD does not timely receive a pre-hearing statement from the applicant, the hearing may be continued. A party who plans on using projection equipment at a hearing must contact Florene Davidson, seven (7) business days prior to the hearing, requesting the use of the projection equipment. Wireless internet is available; however, the party must provide its own laptop computer.

STATE OF NEW MEXICO

TO:

All named parties and persons having any right, title interest or claim in the following cases and notice to the public (NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated)

CASE NO. 21247

TO: EOG Resources Inc, Patrick Worrell, James R. Hurt, Freddie Jean Wheeler, Sharbro Energy LLC, E. Cecile Martin, Tap Rock Resources LLC, Tap Rock Minerals, LP, The Family Trust U/W/O Richard Kevin Barr, Antelope Energy Company, LLC, UTI Energy Corp. Bypass Trust, Cynthia Wilson, Hurt Properties LP, Michael L. Stewart, HeLMS Oil & Gas, LLC, Alan Jochimsen, Monty D. McLane, States Royalty Limited Partnership, JKM Energy, JAFT Investments, Madison M. Hinkle, Rolla Hinkle, Mustang Oil & Gas, LLC, New Tex Oil

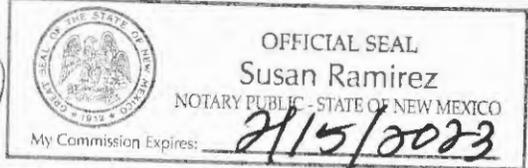
AFFIDAVIT OF PUBLICATION
STATE OF NEW MEXICO

County of Bernalillo SS

Elise Rodriguez, the undersigned, on oath states that she is an authorized Representative of The Albuquerque Journal, and that this newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Session Laws of 1937, and that payment therefore has been made of assessed as court cost; that the notice, copy of which hereto attached, was published in said paper in the regular daily edition, for 1 time(s) on the following date(s):

05/29/2020

Elise Rodriguez



[Signature]

Sworn and subscribed before me, a Notary Public in and for the County of Bernalillo and State of New Mexico this 29 day of May of 2020

PRICE \$179.50

Statement to come at the end of month.

ACCOUNT NUMBER 1097734

Company, Pegasus Resources, McMullen Minerals, LLC, Chad Barbe, Briii, LLC, United States Of America- Bureau Of Land Management
Case No. 21247: Application of Chevron U.S.A. Inc. for Compulsory Pooling, Lea County, New Mexico.
Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation (WCA: WC-025 G-10 S2133280) underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the W/2 of Section 15 and W/2 of Section 22, Township 22 South, Range 33 East, Lea County, New Mexico, N.M.P.M. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following three proposed initial wells, all of which will be horizontally drilled from a common surface location in the SE/4SW/4 (Unit N) of Section 10, Township 22 South, Range 33 East, Lea County, New Mexico. The bottom hole locations of the DL 15 22 Narwhal Fed Com 619H well and the DL 15 22 Narwhal Fed Com 620H well will be in the SW/4SW/4 (Unit M) of Section 22, and the bottom hole location of the DL 15 22 Narwhal Fed Com 621H well will be in the SE/4SW/4 (Unit N) of Section 22. The completed intervals of all wells will comply with statewide setbacks. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs, as well as actual operating costs and charges for supervision, designation of Applicant as operator of the wells and a 200% charge for risk involved in drilling said wells. Said area is located approximately 21 miles northwest of Jal, New Mexico.



Shalyce Holmes
Land Representative

Mid-Continent Business Unit
North American Exploration and
Production Co.,
a division of Chevron U.S.A. Inc.
1400 Smith Street, Room 41102
Houston, Texas 77002
Tel 713-372-6051
Fax 866.819.1448
SLHolmes@chevron.com

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

February 26, 2020

RE: Participation Proposals
DL 15 22 Ogopogo Fed Com 222H, 223H, 224H, 511H, 512H, 622H, 623H, & 624H
DL 10 3 Kraken Fed Com 207H, 208H, 209H, 504H, 607H, 608H, & 609H
DL 15 22 Narwhal Fed Com 219H, 220H, 221H, 510H, 619H, 620H, & 621H
DL 10 3 Morag Fed Com 210H, 211H, 212H, 505H, 506H, 610H, 611H, & 612H
Township 22 South, Range 33 East
Section 3: All
Section 10: All
Section 15: All
Section 22: All
Lea County, New Mexico (the “Wells”)

Dear Interest Owner:

Chevron U.S.A. Inc. (“Chevron”) hereby proposes to drill the following Wells by pad drilling to prevent waste and protect correlative rights. **Please note: the attached well proposals replace the DL Poseidon well proposals dated August 14, 2019 and the DL Kraken, DL Ogopogo and DL Morag well proposals dated November 27, 2019 – please disregard all of the aforementioned well proposals.**

Accordingly, enclosed are AFE’s for the following:

Well Name	Target Formation	SHL	BHL	Estimated TVD	Estimated MD
DL 10 3 Kraken Fed Com 207H	Lower Avalon	370 FSL / 1790 FWL (Sec 10-22S-33E)	25 FNL / 330 FWL (Sec 3-22S-33E)	9,450'	19,450'
DL 10 3 Kraken Fed Com 208H	Lower Avalon	370 FSL / 1815 FWL (Sec 10-22S-33E)	25 FNL / 1254 FWL (Sec 3-22S-33E)	9,450'	19,450'
DL 10 3 Kraken Fed Com 209H	Lower Avalon	370 FSL / 1840 FWL (Sec 10-22S-33E)	25 FNL / 2178 FWL (Sec 3-22S-33E)	9,450'	19,450'
DL 10 3 Morag Fed Com 210H	Lower Avalon	370 FSL / 1665 FEL (Sec 10-22S-33E)	25 FNL / 2178 FEL (Sec 3-22S-33E)	9,450'	19,450'
DL 10 3 Morag Fed Com 211H	Lower Avalon	370 FSL / 1640 FEL (Sec 10-22S-33E)	25 FNL / 1254 FEL (Sec 3-22S-33E)	9,450'	19,450'
DL 10 3 Morag Fed Com 212H	Lower Avalon	370 FSL / 1615 FEL (Sec 10-22S-33E)	25 FNL / 330 FEL (Sec 3-22S-33E)	9,450'	19,450'
DL 15 22 Narwhal Fed Com 219H	Lower Avalon	860 FSL / 1790 FWL (Sec 10-22S-33E)	25 FSL / 330 FWL (Sec 22-22S-33E)	9,450'	19,450'
DL 15 22 Narwhal Fed Com 220H	Lower Avalon	860 FSL / 1815 FWL (Sec 10-22S-33E)	25 FSL / 1254 FWL (Sec 22-22S-33E)	9,450'	19,450'

Chevron U.S.A. Inc.
NMOCD Case Nos. 21242, 21243, 21246, & 21247
Exhibit No. L-4

Dagger Lake 3 10 15 22 Well Proposals
February 24, 2020

DL 15 22 Narwhal Fed Com 221H	Lower Avalon	860 FSL / 1840 FWL (Sec 10-22S-33E)	25 FSL / 2178 FWL (Sec 22-22S-33E)	9,450'	19,450'
DL 15 22 Ogoopogo Fed Com 222H	Lower Avalon	860 FSL / 1665 FEL (Sec 10-22S-33E)	25 FSL / 2178 FEL (Sec 22-22S-33E)	9,450'	19,450'
DL 15 22 Ogoopogo Fed Com 223H	Lower Avalon	860 FSL / 1640 FEL (Sec 10-22S-33E)	25 FSL / 1254 FEL (Sec 22-22S-33E)	9,450'	19,450'
DL 15 22 Ogoopogo Fed Com 224H	Lower Avalon	860 FSL / 1615 FEL (Sec 10-22S-33E)	25 FSL / 330 FEL (Sec 22-22S-33E)	9,450'	19,450'
DL 10 3 Kraken Fed Com 504H	3rd Bone Spring	270 FSL / 1790 FEL (Sec 10-22S-33E)	25 FNL / 870 FWL (Sec 3-22S-33E)	12,015'	22,015'
DL 10 3 Morag Fed Com 505H	3rd Bone Spring	270 FSL / 1715 FEL (Sec 10-22S-33E)	25 FNL / 2718 FEL (Sec 3-22S-33E)	12,015'	22,015'
DL 10 3 Morag Fed Com 506H	3rd Bone Spring	270 FSL / 1640 FEL (Sec 10-22S-33E)	25 FNL / 714 FEL (Sec 3-22S-33E)	12,015'	22,015'
DL 15 22 Narwhal Fed Com 510H	3rd Bone Spring	960 FSL / 1790 FEL (Sec 10-22S-33E)	25 FSL / 870 FWL (Sec 22-22S-33E)	12,015'	22,015'
DL 15 22 Ogoopogo Fed Com 511H	3rd Bone Spring	960 FSL / 1715 FEL (Sec 10-22S-33E)	25 FSL / 2718 FEL (Sec 22-22S-33E)	12,015'	22,015'
DL 15 22 Ogoopogo Fed Com 512H	3rd Bone Spring	960 FSL / 1640 FEL (Sec 10-22S-33E)	25 FSL / 714 FEL (Sec 22-22S-33E)	12,015'	22,015'
DL 10 3 Kraken Fed Com 607H	Wolfcamp A	270 FSL / 1765 FWL (Sec 10-22S-33E)	25 FNL / 330 FWL (Sec 3-22S-33E)	12,160'	22,160'
DL 10 3 Kraken Fed Com 608H	Wolfcamp A	270 FSL / 1815 FWL (Sec 10-22S-33E)	25 FNL / 1254 FWL (Sec 3-22S-33E)	12,160'	22,160'
DL 10 3 Kraken Fed Com 609H	Wolfcamp A	270 FSL / 1840 FWL (Sec 10-22S-33E)	25 FNL / 2178 FWL (Sec 3-22S-33E)	12,160'	22,160'
DL 10 3 Morag Fed Com 610H	Wolfcamp A	270 FSL / 1690 FEL (Sec 10-22S-33E)	25 FNL / 2178 FEL (Sec 3-22S-33E)	12,160'	22,160'
DL 10 3 Morag Fed Com 611H	Wolfcamp A	270 FSL / 1665 FEL (Sec 10-22S-33E)	25 FNL / 1254 FEL (Sec 3-22S-33E)	12,160'	22,160'
DL 10 3 Morag Fed Com 612H	Wolfcamp A	270 FSL / 1615 FEL (Sec 10-22S-33E)	25 FNL / 330 FEL (Sec 3-22S-33E)	12,160'	22,160'
DL 15 22 Narwhal Fed Com 619H	Wolfcamp A	960 FSL / 1765 FWL (Sec 10-22S-33E)	25 FSL / 330 FWL (Sec 22-22S-33E)	12,160'	22,160'
DL 15 22 Narwhal Fed Com 620H	Wolfcamp A	960 FSL / 1815 FWL (Sec 10-22S-33E)	25 FSL / 1254 FWL (Sec 22-22S-33E)	12,160'	22,160'
DL 15 22 Narwhal Fed Com 621H	Wolfcamp A	960 FSL / 1840 FWL (Sec 10-22S-33E)	25 FSL / 2178 FWL (Sec 22-22S-33E)	12,160'	22,160'
DL 15 22 Ogoopogo Fed Com 622H	Wolfcamp A	960 FSL / 1690 FEL (Sec 10-22S-33E)	25 FSL / 2178 FEL (Sec 22-22S-33E)	12,160'	22,160'
DL 15 22 Ogoopogo Fed Com 623H	Wolfcamp A	960 FSL / 1665 FEL (Sec 10-22S-33E)	25 FSL / 1254 FEL (Sec 22-22S-33E)	12,160'	22,160'
DL 15 22 Ogoopogo Fed Com 624H	Wolfcamp A	960 FSL / 1615 FEL (Sec 10-22S-33E)	25 FSL / 330 FEL (Sec 22-22S-33E)	12,160'	22,160'

Please note that compliance with topography, cultural, and/or environmental concerns, among others, may require modifications to Chevron's intended procedure and/or location.

Enclosed are documents for your review and execution. Please see detailed AFEs for each well, reflecting estimated costs that will be incurred to drill, complete and equip the wells associated with this proposal. If you intend to participate, please execute in the appropriate box on each AFE, for each individual well, and return to the undersigned within 30 days of receipt of this proposal. The AFEs represent an estimated cost and are subject to change once wells are drilled/completed and actual costs are incurred. Parties electing to participate are responsible for their proportionate share of actual costs.

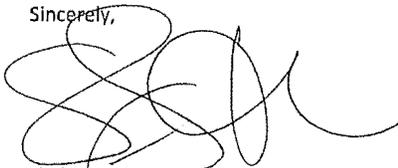
After receipt of your elections to participate in the wells, Chevron will send a Form 610 -1989 Model Form Operating Agreement with these general provisions for your execution:

- 100/300/300 non-consent penalty
- \$7000/\$700 drilling and producing rates
- Contract Area covering all of Sections 3, 10, 15 and 22, T22S-R33E, Lea County, New Mexico – as to all depths from the top of the Bone Spring formation to the base of the Wolfcamp formation

Chevron will submit an application for a Compulsory Pooling Order with the New Mexico Oil Conservation Division after 30 days of your receipt of this letter. This will allow Chevron to move forward with planning and drilling the subject well while allowing time to properly execute a JOA amongst the parties.

Please note that Chevron is open to discuss possible trades, assignments, etc. of your interest in the subject acreage. Should you be interested or have any questions, please feel free to contact me at the information listed above.

Sincerely,



Shalyce Holmes
Land Representative

WIO	Nov-19			Dec-19			Jan-20			Feb-20			Mar-20			Apr-20			May-20			Jun-20			Jul-20		
	Phone	Mail	E-mail																								
EOG Resources, Inc.	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
UTI Energy Corporation		X						X			X			X								X	X	X	X	X	X
The Family Trust U/W/O Richard K Barr		X						X			X			X													
Bypass Trust, Cynthia Wilson		X						X			X			X													X
HeLMS Oil & Gas, LLC		X						X	X		X			X	X			X						X			X
Patrick Worrell, et ux		X						X	X		X			X	X		X				X				X		X
James Hurt		X						X			X			X													X
Hurt Properties		X						X			X			X	X										X		X
Freddie Jean Wheeler		X						X			X			X													
Antelope Energy Company, LLC		X						X	X		X			X											X		X
Sharbro Energy, LLC		X						X			X			X											X		X

CHEVRON U.S.A. INC.
NMOCD Case Nos. 21242, 21243, 21246 & 21247
Exhibit L-5

COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 21242	APPLICANT'S RESPONSE
Date: August 6, 2020	
Applicant	Chevron U.S.A. Inc.
Designated Operator & OGRID (affiliation if applicable)	4323
Applicant's Counsel:	Beatty & Wozniak, P.C. (Candace Callahan & Jill Fulcher)
Case Title:	Application of Chevron U.S.A. Inc for Compulsory Pooling, Lea County, New Mexico
Entries of Appearance/Intervenors:	Ernie Padilla obo EOG Resources, Inc.; Sharon T. Shaheen & John T. McIntyre obo Tap Rock Resources, LLC.; J. E. Gallegos & Michael J. Condon obo Stewarts, Helms, JAFT and Worrells; James Bruce obo Antelope Energy Company, LLC
Well Family	Ogopogo
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring formation
Pool Name and Pool Code:	Red Tank; Bone Spring (Pool Code 51687) and Legg; Bone Spring (Pool Code 37870)
Well Location Setback Rules:	Standard Oil, 330' setback
Spacing Unit Size:	640.00 acres, more or less
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	640.00 acres more or less
Building Blocks:	40 acres (quarter-quarter section)
Orientation:	North-South
Description: TRS/County	E/2 of Section 15 and E/2 of Section 22, T22S, R33E, Lea Co.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	Yes: W/2E/2 of Sections 15 and 22, T22S, R33E
Proximity Defining Well: if yes, description	DL 15 22 Ogopogo Fed Com 223H
Applicant's Ownership in Each Tract	Tract 2: 100%; Tract 3: 100% (NOTE: Effective 08/01/2020, Chevron anticipates acquiring all of the interest of EOG Resources, Inc. in Tract 1: 65% and Tract 4: 95.2%)
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	
Well #1	DL15 22 Ogopogo Fed Com #222H SHL: 1886' FSL / 1238' FEL, Section 10, T22S, R33E BHL: 25' FSL / 2178' FEL, Section 22, T22S, R33E Orientation: North to South Completion expected to be standard
Well #2	DL15 22 Ogopogo Fed Com #223H SHL: 1886' FSL / 1213' FEL, Section 10, T22S, R33E BHL: 25' FSL / 1254' FEL, Section 22, T22S, R33E Orientation: North to South Completion expected to be standard
Well #3	DL15 22 Ogopogo Fed Com #224H SHL: 1886' FSL / 1188' FEL, Section 10, T22S, R33E BHL: 25' FSL / 330' FEL, Section 22, T22S, R33E Orientation: North to South Completion expected to be standard
Well #4	DL15 22 Ogopogo Fed Com #512H SHL: 1986' FSL / 1213' FEL, Section 10, T22S, R33E BHL: 25' FSL / 714' FEL, Section 22, T22S, R33E Orientation: North to South Completion expected to be standard
Horizontal Well #1 First and Last Take Points	Exhibit L-7
Horizontal Well #2 First and Last Take Points	Exhibit L-7
Horizontal Well #3 First and Last Take Points	Exhibit L-7
Horizontal Well #4 First and Last Take Points	Exhibit L-7
Completion Target Well #1, #2 and #3 (Formation, TVD and MD)	Red Tank: Bone Spring (Pool Code 51687) at approx. 9,450' TVD and 19,450' MD
Completion Target Well #4	Legg; Bone Spring (Pool Code 37870) at approx. 12,015' TVD and 22,015' MD
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$7,000, Exhibit L., Paragraph 24
Production Supervision/Month \$	\$700, Exhibit L., Paragraph 24
Justification for Supervision Costs	Exhibit L-4 and Exhibit L, Paragraph 24
Requested Risk Charge	200%; Exhibit L, Paragraph 25
Notice of Hearing	
Proposed Notice of Hearing	Submitted with Application; See Online Case file
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit L-2 (Attorney's Affidavit)
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit L-3 (Certificate of Publication)
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit L-8
Tract List (including lease numbers and owners)	Exhibit L-8
Pooled Parties (including ownership type)	Exhibit L-8
Unlocatable Parties to be Pooled	Exhibit L-8
Ownership Depth Severance (including percentage above & below)	Not applicable
Joinder	
Sample Copy of Proposal Letter	Exhibit L-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit L-8
Chronology of Contact with Non-Joined Working Interests	Exhibit L-5
Overhead Rates In Proposal Letter	Exhibit L-4
Cost Estimate to Drill and Complete	See AFE at Exhibit L-9
Cost Estimate to Equip Well	See AFE at Exhibit L-9
Cost Estimate for Production Facilities	See AFE at Exhibit L-9
Geology	
Summary (including special considerations)	Exhibit L, Paragraph 20
Spacing Unit Schematic	Exhibit G-1 and G-2
Gunbarrel/Lateral Trajectory Schematic	Exhibit G-1 and G-2

Well Orientation (with rationale)	Exhibit G, Paragraph 23
Target Formation - Red Tank: Bone Spring (Avalon) (Well # 1, 2 & 3)	Exhibit G-3 and G-4
Target Formation - Legg; Third Bone Spring (Well #4)	Exhibit G-5 and G-6
HSU Cross Section - Red Tank: Bone Spring (Avalon) (Well # 1, 2 & 3)	Exhibit G-3 and G-4
HSU Cross Section - Legg; Third Bone Spring (Well #4)	Exhibit G-5 and G-6
Depth Severance Discussion	Not applicable
Forms, Figures and Tables	
C-102	Exhibit L-7
Tracts	Exhibit L-8
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit L-8
General Location Map (including basin)	Exhibit L-1
Well Bore Location Map	Exhibit L-7 (C-102s)
Structure Contour Map - Subsea Depth - Red Tank: Bone Spring (Avalon) (Well # 1, 2 & 3)	Exhibit G-9
Structure Contour Map - Subsea Depth - Legg; Third Bone Spring (Well #4)	Exhibit G-10
Seismic Contour Map - North to South	Exhibit G-7
Seismic Contour Map - West to East	Exhibit G-8
Cross Section Location Map (including wells) - Red Tank: Bone Spring (Avalon) (Well # 1, 2 & 3)	Exhibit G-3 and G-4
Cross Section Location Map (including wells) - Legg; Third Bone Spring (Well #4)	Exhibit G-5 and G-6
Cross Section (including Landing Zone)	Exhibit G-3 and G-4
Cross Section (including Landing Zone)	Exhibit G-5 and G-6
Additional Information	
Special Provisions/Stipulations	Applicant requests an extension of the requirement to drill and complete the initial well within 120-days to a requirement to drill and complete the initial well within 18 months from the date of the Division Order granting this application.
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Candace Callahan
Signed Name (Attorney or Party Representative):	
Date:	July 30, 2020

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF CHEVRON U.S.A., INC.
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 21242

APPLICATION

Chevron U.S.A., Inc. (“Chevron” or “Applicant”) (OGRID No. 4323), through its undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA (1978), Section 70-2-17, for an order pooling all uncommitted interests in the Bone Spring formation (Lower Avalon: Red Tank; Bone Spring East and TBS: WC-025 G-06 S213326D; Bone Spring) underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the E/2 of Section 15 and E/2 of Section 22, Township 22 South, Range 33 East, Lea County, New Mexico, N.M.P.M. In support of its application, Chevron states:

1. Applicant is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.
2. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following four proposed initial wells, all of which will be horizontally drilled from a common surface location in the SW/4SE/4 (Unit O) of Section 10. The bottom hole location of the **DL 15 22 Ogopogo Fed Com 222H** well will be in the SW/4SE/4 (Unit O) of Section 22. The bottom hole location of the **DL 15 22 Ogopogo Fed Com 223H** well, the **DL 15 22 Ogopogo Fed Com 224H** well and the **DL 15 22 Ogopogo Fed Com 512H** well will be in the SE/4SE/4 (Unit P) of Section 22.
3. The completed intervals of these wells will comply with statewide setbacks.

Chevron U.S.A. Inc.
NMOCD Case Nos. 21242, 21243, 21246, & 21247
Exhibit No. L-6

4. No depth severances exist within the Bone Spring formation underlying the proposed horizontal spacing unit.

5. Applicant plans to drill the proposed wells as part of a simultaneous drilling and completion project; therefore, Applicant requests an extension of the 120-day period for drilling and completing the initial well, and in lieu thereof require that one of the proposed wells be drilled and completed within 18 months after the date of the Division Order granting this application.

6. Applicant has made a good faith effort but has been unable to obtain voluntary agreement for the development of these lands from all mineral interest owners within the subject horizontal spacing unit.

7. The pooling of interests will avoid the drilling of unnecessary wells, will prevent waste and will protect correlative rights.

8. In order to permit Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted mineral interests in this proposed horizontal spacing unit should be pooled, and Applicant should be designated as operator of these proposed horizontal wells and spacing unit.

9. Notice of this application is being given in accordance with Division rules.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on April 30, 2020, and, after notice and hearing as required by law, the Division enter an order:

A. Pooling all uncommitted interests in the horizontal spacing unit and approving the initial wells thereon;

B. Designating Applicant as operator of this spacing unit and the horizontal wells to be drilled thereon;

C. Authorizing Applicant to recover its costs of drilling, equipping and completing the initial wells;

D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures;

E. Granting an extension of the 120-day period for drilling and completing the initial well, and in lieu thereof requiring that one of the proposed wells be drilled and completed within 18 months after the date of the Division Order granting this application; and

F. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the initial wells against any working interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

BEATTY & WOZNIAK, P.C.

By: 

Candace Callahan
500 Don Gaspar Avenue
Santa Fe, New Mexico 87505
(505) 983-8545 or (505) 983-8765 (direct)
(800) 886-6566 (fax)
ccallahan@bwenergylaw.com
ATTORNEYS FOR CHEVRON U.S.A., INC.

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Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code 51687	³ Pool Name RED TANK; BONE SPRING
⁴ Property Code	⁵ Property Name DL 15 22 OGOPOGO FED COM	
⁷ OGRID No.	⁸ Operator Name CHEVRON U.S.A. INC.	⁶ Well Number 222H
		⁹ Elevation 3561'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	10	22 SOUTH	33 EAST, N.M.P.M.		1886'	SOUTH	1238'	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	22	22 SOUTH	33 EAST, N.M.P.M.		25'	SOUTH	2178'	EAST	LEA

¹² Dedicated Acres 640	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>¹⁶</p> <table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td colspan="2" style="text-align: center;">DL 15 22 OGOPOGO FED COM NO. 222H WELL</td> </tr> <tr> <td>X= 740,131'</td> <td style="text-align: right;">NAD 27</td> </tr> <tr> <td>Y= 511,594'</td> <td></td> </tr> <tr> <td>LAT. 32.404084° N</td> <td></td> </tr> <tr> <td>LONG. 103.555282° W</td> <td></td> </tr> <tr> <td>X= 781,314'</td> <td style="text-align: right;">NAD83/86</td> </tr> <tr> <td>Y= 511,654'</td> <td></td> </tr> <tr> <td>LAT. 32.404207° N</td> <td></td> </tr> <tr> <td>LONG. 103.555767° W</td> <td></td> </tr> <tr> <td>ELEV. +3561'</td> <td style="text-align: right;">NAVD88</td> </tr> </table> <table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td colspan="2" style="text-align: center;">CORNER COORDINATES TABLE (NAD 27)</td> </tr> <tr> <td>A - Y=512341.28, X=738723.06</td> <td></td> </tr> <tr> <td>B - Y=512357.89, X=741363.42</td> <td></td> </tr> <tr> <td>C - Y=509701.75, X=738742.61</td> <td></td> </tr> <tr> <td>D - Y=509713.53, X=741384.61</td> <td></td> </tr> <tr> <td>E - Y=507076.40, X=741405.22</td> <td></td> </tr> <tr> <td>F - Y=504419.02, X=738784.10</td> <td></td> </tr> <tr> <td>G - Y=504437.51, X=741415.50</td> <td></td> </tr> <tr> <td>H - Y=501798.50, X=741442.29</td> <td></td> </tr> <tr> <td>I - Y=499143.28, X=738823.86</td> <td></td> </tr> <tr> <td>J - Y=499158.27, X=741462.53</td> <td></td> </tr> </table> <table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td colspan="2" style="text-align: center;">PROPOSED BOTTOM HOLE LOCATION</td> </tr> <tr> <td>X= 739,284'</td> <td style="text-align: right;">NAD 27</td> </tr> <tr> <td>Y= 499,171'</td> <td></td> </tr> <tr> <td>LAT. 32.369954° N</td> <td></td> </tr> <tr> <td>LONG. 103.558317° W</td> <td></td> </tr> <tr> <td>X= 780,467'</td> <td style="text-align: right;">NAD83/86</td> </tr> <tr> <td>Y= 499,231'</td> <td></td> </tr> <tr> <td>LAT. 32.370078° N</td> <td></td> </tr> <tr> <td>LONG. 103.558801° W</td> <td></td> </tr> </table>	DL 15 22 OGOPOGO FED COM NO. 222H WELL		X= 740,131'	NAD 27	Y= 511,594'		LAT. 32.404084° N		LONG. 103.555282° W		X= 781,314'	NAD83/86	Y= 511,654'		LAT. 32.404207° N		LONG. 103.555767° W		ELEV. +3561'	NAVD88	CORNER COORDINATES TABLE (NAD 27)		A - Y=512341.28, X=738723.06		B - Y=512357.89, X=741363.42		C - Y=509701.75, X=738742.61		D - Y=509713.53, X=741384.61		E - Y=507076.40, X=741405.22		F - Y=504419.02, X=738784.10		G - Y=504437.51, X=741415.50		H - Y=501798.50, X=741442.29		I - Y=499143.28, X=738823.86		J - Y=499158.27, X=741462.53		PROPOSED BOTTOM HOLE LOCATION		X= 739,284'	NAD 27	Y= 499,171'		LAT. 32.369954° N		LONG. 103.558317° W		X= 780,467'	NAD83/86	Y= 499,231'		LAT. 32.370078° N		LONG. 103.558801° W			<p>¹⁷ OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p>Signature _____ Date _____</p> <p>Printed Name _____</p> <p>E-mail Address _____</p> <hr/> <p>¹⁸ SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>06/24/2020 Date of Survey</p> <p>Signature and Seal of Professional Surveyor: _____</p> <p style="color: red; text-align: center;">PRELIMINARY</p> <p>Certificate Number _____</p>
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¹ API Number	² Pool Code 51687	³ Pool Name RED TANK; BONE SPRING
⁴ Property Code	⁵ Property Name DL 15 22 OGOPOGO FED COM	
⁷ OGRID No.	⁸ Operator Name CHEVRON U.S.A. INC.	⁶ Well Number 223H
		⁹ Elevation 3561'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	10	22 SOUTH	33 EAST, N.M.P.M.		1886'	SOUTH	1213'	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	22	22 SOUTH	33 EAST, N.M.P.M.		25'	SOUTH	1254'	EAST	LEA

¹² Dedicated Acres 640	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁶

PROPOSED FIRST TAKE POINT	
X= 740,131'	NAD 27
Y= 509,608'	
LAT. 32.398625° N	
LONG. 103.555329° W	
X= 781,314'	NAD83/86
Y= 509,669'	
LAT. 32.398749° N	
LONG. 103.555813° W	
PROPOSED MID POINT	
X= 740,162'	NAD 27
Y= 504,429'	
LAT. 32.384388° N	
LONG. 103.555353° W	
X= 781,344'	NAD83/86
Y= 504,489'	
LAT. 32.384512° N	
LONG. 103.555836° W	
PROPOSED LAST TAKE POINT	
X= 740,208'	NAD 27
Y= 499,251'	
LAT. 32.370156° N	
LONG. 103.555325° W	
X= 781,391'	NAD83/86
Y= 499,311'	
LAT. 32.370280° N	
LONG. 103.555808° W	

DL 15 22 OGOPOGO FED COM NO. 223H WELL	
X= 740,156'	NAD 27
Y= 511,594'	
LAT. 32.404083° N	
LONG. 103.555201° W	
X= 781,339'	NAD83/86
Y= 511,655'	
LAT. 32.404207° N	
LONG. 103.555686° W	
ELEV. +3561'	NAVD88

**CORNER COORDINATES
TABLE (NAD 27)**

A - Y=512341.28, X=738723.06
B - Y=512357.89, X=741363.42
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X= 740,208'	NAD 27
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Y= 499,236'	
LAT. 32.370074° N	
LONG. 103.555808° W	

¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

E-mail Address _____

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

06/24/2020
Date of Survey

Signature and Seal of Professional Surveyor: _____

Not to be used for construction,
bidding, recordation, conveyance,
sales, or engineering design.

PRELIMINARY

Certificate Number _____

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UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	10	22 SOUTH	33 EAST, N.M.P.M.		1886'	SOUTH	1188'	EAST	LEA

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Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code 37870	³ Pool Name LEGG; BONE SPRING
⁴ Property Code	⁵ Property Name DL 15 22 OGOPOGO FED COM	
⁷ OGRID No.	⁸ Operator Name CHEVRON U.S.A. INC.	⁶ Well Number 512H ⁹ Elevation 3563'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	10	22 SOUTH	33 EAST, N.M.P.M.		1986'	SOUTH	1213'	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	22	22 SOUTH	33 EAST, N.M.P.M.		25'	SOUTH	714'	EAST	LEA

¹² Dedicated Acres 640	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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X= 740,702'	NAD 27																																																																																																	
Y= 504,432'																																																																																																		
LAT. 32.384388° N																																																																																																		
LONG. 103.553603° W																																																																																																		
X= 781,884'	NAD83/86																																																																																																	
Y= 504,493'																																																																																																		
LAT. 32.384512° N																																																																																																		
LONG. 103.554087° W																																																																																																		
PROPOSED LAST TAKE POINT																																																																																																		
X= 740,748'	NAD 27																																																																																																	
Y= 499,254'																																																																																																		
LAT. 32.370154° N																																																																																																		
LONG. 103.553576° W																																																																																																		
X= 781,930'	NAD83/86																																																																																																	
Y= 499,315'																																																																																																		
LAT. 32.370277° N																																																																																																		
LONG. 103.554059° W																																																																																																		

DL 15 22 Ogopogo Fed Com #222H, #223H, #224H & #512H
T22S-R33E – Section 15, E/2
T22S-R33E – Section 22, E/2
Lea County, NM

-  Tract 1 Ownership:
EOG Resources, Inc.*
Patrick K. Worrell, et ux*
HeLMS Oil & Gas, LLC*
UTI Energy Corp.
The Family Trust U/W/O
Richard K Barr
Bypass Trust, Cynthia Wilson

-  Tract 2 Ownership:
Chevron U.S.A. Inc.
-  Tract 3 Ownership:
Chevron U.S.A. Inc.
-  Tract 4 Ownership:
EOG Resources, Inc.*
Sharbro Energy, LLC*



Seeking to compulsory pool interests in Tracts 1 & 4

Chevron U.S.A. Inc.
NMOCD 21242, 21243, 21246 & 21247
Exhibit L-8

DL 15 22 Ogopogo Fed Com #222H, #223H, #224H & #512H
T22S-R33E – Section 15, E/2
T22S-R33E – Section 22, E/2
Lea County, NM

Tract 1: N/2 NE/4 of Section 15, Township 22 South, Range 33 East (NMNM 17440)

EOG Resources, Inc.*	65.00%
Patrick K. Worrell, et ux*	12.50%
HeLMS Oil & Gas, LLC*	12.50%
UTI Energy Corporation	5.00%
The Family Trust U/W/O Richard K Barr	2.50%
Bypass Trust, Cynthia Wilson	2.50%
Total	100.00%

Tract 2: S/2 NE/4 of Section 15, Township 22 South, Range 33 East (NMNM 27076)

Chevron U.S.A. Inc.	100.00%
Total	100.00%

Tract 3: SE/4 of Section 15, Township 22 South, Range 33 East (NMNM 12846)

Chevron U.S.A. Inc.	100.00%
Total	100.00%

Tract 4: E/2 of Section 22, Township 22 South, Range 33 East (NMNM 104693)

EOG Resources, Inc.*	95.2%
Sharbro Energy, LLC*	4.8%
Total	100.00%

UNIT RECAPITULATION

Section 15: E/2

Section 22: E/2

Township 22 South, Range 33 East

Chevron U.S.A. Inc.	37.500%
UTI Energy Corporation	0.6250%
Patrick K. Worrell, et ux*	1.5625%
HeLMS Oil & Gas, LLC*	1.5625%
The Family Trust U/W/O Richard K Barr	0.3125%
Bypass Trust, Cynthia Wilson	0.3125%
Sharbro Energy, LLC*	2.4000%
EOG Resources, Inc.*	55.725%
Total:	100.00%

*Chevron U.S.A. Inc. anticipates acquiring the interest of these owners prior to 9/10/2020.

Interests seeking to Compulsory Pool

NMOCD CASE NO. 21242
DL 15 22 Ogopogo Fed Com #222H, #223H, #224H & #512H
T22S-R33E – Section 15, E/2
T22S-R33E – Section 22, E/2
Lea County, NM

Working Interest Owners Chevron seeks to Compulsory Pool:

UTI Energy Corporation **
The Family Trust U/W/O Richard K Barr
Bypass Trust, Cynthia Wilson **
Sharbro Energy, LLC
EOG Resources, Inc.

Overriding Royalty Interest Owners Chevron seeks to Compulsory Pool:

Madison Hinkle
Rolla Hinkle
Mustang Oil & Gas, LLC
New Tex Oil Company**
Tap Rock Minerals, LP
UTI Energy Corp **
The Family Trust U/W/O Richard Kevin Barr
Bypass Trust, Cynthia Wilson **
JAFT Investments, LLC
JKM Energy, LLC
States Royalty Limited Partnership
Monty McLane & Karen McLane **
Alan Jochimsen
McMullen Minerals, LLC
Pegasus Resources, LLC
Chad Barbe
Brili, LLC
Michael L. and Patricia Stewart

**Unlocatable interest owner

Chevron North American Exploration			Appropriation Request	
County, State Lea County, New Mexico	Well Type Development	Field Delaware Basin	Well Name DL 15 22 Ogoopogo Fed Com 222H	
Area Dagger Lake	Objective Avalon	Date Feb-20	Project Engineer B. Abney	Duration (days) 20.0
			Business Unit MCBU	Joint Venture Yes
Reason for Expenditure				
DRILLING AFE				
Cost Category		Code	Sub-code	Amount (\$)
Company Labor		6601	0100	\$ 98,146
Contract Project Supervision		7000	0200	\$ 26,791
Fuel Diesel		7129	0100	\$ 122,947
Utilities / Potable Water		7129	0300	\$ 8,956
Casing (tangible)		7190	0022	\$ 654,100
Wellheads (tangible)		7190	0110	\$ 32,165
Materials, Parts, & Supply		7190	0500	\$ 35,178
Drilling Fluids		7190	1900	\$ 276,510
Surface Equipment Rentals		7230	0100	\$ 294,099
Well Service Equipment Rentals		7230	0200	\$ 134,673
Rig Rentals		7230	0200	\$ 10,983
Transportation Services, Land & Marine		7340	0300	\$ 49,597
Rig Work		7440	0001	\$ 610,485
Mobilization / De-Mobilization		7440	0003	\$ -
Solid Waste Disposal		7420	0300	\$ 130,393
Directional Survey & Services		7440	0006	\$ 263,308
Drill-Pipe Rental & Bits		7440	0007	\$ 122,928
Coring		7440	0017	\$ -
Testing		7440	0018	\$ -
Logging Wireline		7440	0019	\$ -
Logging While Drilling (LWD)		7440	0020	\$ -
Logging Mud		7440	0021	\$ 16,685
Cementing		7440	0024	\$ 263,673
Sitework / Locations		7450	0021	\$ 14,192
			Total	\$ 3,165,807
Participation & Authorization			Share (%)	Amount (\$)
Approved (Print Name)			Approved (Signature)	
			Date	

Chevron U.S.A. Inc.
NMOCD 21242, 21243, 21246 & 21247
Exhibit L-9

Chevron North American Exploration			Appropriation Request	
State	Well Type	Field	Well Name	
Lea County, New Mexico	Development	Delaware Basin	DL 15 22 Ogoogo Fed Com 222H	
Area	Objective	Date	Project Engineer	Well Duration (days)
Dagger Lake	Lower Avalon	Feb-20	B. Abney	15.1
Playbook Name			Business Unit	Joint Venture
			MCBU	Yes
Reason for Expenditure				
COMPLETIONS AFE				
Cost Category		Code	Sub-code	Amount (\$)
Company Labor		6601	0100	\$ 92,690
Contract Labor		7000	0200	\$ 97,409
Fuel & Utilities		7129	0100	\$ 524,266
Artificial Lift Equipment & Materials		7150	0100	\$ 52,671
Tubing		7190	0021	\$ 57,188
Sub-Surface Well Equipment & Materials		7190	0100	\$ 112,536
Wellheads & Trees		7190	0110	\$ 19,117
Drilling & Completion Fluids		7190	1900	\$ 1,007,987
Equipment Rentals		7230	0100	\$ 842,712
Materials, Supplies, & Parts		7190	0500	\$ -
Transportation		7340	0300	\$ 30,442
Waste Water Disposal		7420	0600	\$ -
Rig Daywork		7440	0001	\$ 4,941
Drill String & Drill Bits		7440	0007	\$ 52,037
Coil Tubing		7440	0009	\$ 242,445
Stimulation / Gravel Pack		7440	0010	\$ 2,082,349
Stimulation / Gravel Pack		7440	0010	\$ 694,010
Perforating & Electric Line Services		7440	0014	\$ 457,264
Logging - Wireline		7440	0019	\$ 13,666
Sitework / Roads / Location		7450	0021	\$ -
Capitalized G&A		9410	0700	\$ -
			Total	\$ 6,383,730
Participation & Authorization				
			Share (%)	Amount (\$)
Approved (Print Name)			Approved (Signature)	
			Date	

Facilities and Central Tank Battery – Detail of Cost Estimate

FIELD:	Dagger Lake
WELL NAME:	Ogopogo, Narwhal, Kraken & Morag

Description	\$USD
Battery Total:	\$9,328,240
Contract & Chevron Project Supervision	\$355,451
Contract Labor - Reg/Roustabout	\$992,387
FCR - Instruments & Electrical	\$556,172
Pipe, Valves, Manifolds, Meters & Fittings	\$1,809,014
FCR - Pressure Vessels	\$3,142,881
Rotating Equipment	\$1,328,752
Sales Tax	\$610,259
Compressor Station Total:	\$23,668,910
Contract & Chevron Project Supervision	\$811,268
Contract Labor - Reg/Roustabout	\$8,295,452
FCR - Instruments & Electrical	\$1,122,583
Pipe, Valves, Manifolds, Meters & Fittings	\$4,801,272
Rotating Equipment	\$1,834,527
Sales Tax	\$1,548,433
Outside Battery Limits Total:	\$17,032,080
Fabrication & As-built drawings	\$8,738
Electric Distribution System	\$1,596,506
ITC/Communication	\$1,861,791
Land & Lease Costs	\$244,391
Company Project Supervision	\$147,454
Contract Project Supervision	\$114,686
Utilities - Other/Water	\$211,003
Site Work/Roads/Location	\$6,425,953
Pipe, Valves, & Fittings	\$323,579
Pipe - Line (Size 2" and over)	\$4,524,488
FCR - Instruments & Electrical	\$459,242
Sales Tax	\$1,114,248

TOTAL COST \$50,029,230 per well cost: \$ 1,667,641

Participation & Authorization	Share	Amount
Approved (Print Name)	Approved (Signature)	Date

Chevron North American Exploration			Appropriation Request	
County, State Lea County, New Mexico	Well Type Development	Field Delaware Basin	Well Name DL 15 22 Ogopogo Fed Com 223H	
Area Dagger Lake	Objective Avalon	Date Feb-20	Project Engineer B. Abney	Duration (days) 20.0
			Business Unit MCBU	Joint Venture Yes
Reason for Expenditure				
DRILLING AFE				
Cost Category		Code	Sub-code	Amount (\$)
Company Labor		6601	0100	\$ 98,146
Contract Project Supervision		7000	0200	\$ 26,791
Fuel Diesel		7129	0100	\$ 122,947
Utilities / Potable Water		7129	0300	\$ 8,956
Casing (tangible)		7190	0022	\$ 654,100
Wellheads (tangible)		7190	0110	\$ 32,165
Materials, Parts, & Supply		7190	0500	\$ 35,178
Drilling Fluids		7190	1900	\$ 276,510
Surface Equipment Rentals		7230	0100	\$ 294,099
Well Service Equipment Rentals		7230	0200	\$ 134,673
Rig Rentals		7230	0200	\$ 10,983
Transportation Services, Land & Marine		7340	0300	\$ 49,597
Rig Work		7440	0001	\$ 610,485
Mobilization / De-Mobilization		7440	0003	\$ -
Solid Waste Disposal		7420	0300	\$ 130,393
Directional Survey & Services		7440	0006	\$ 263,308
Drill-Pipe Rental & Bits		7440	0007	\$ 122,928
Coring		7440	0017	\$ -
Testing		7440	0018	\$ -
Logging Wireline		7440	0019	\$ -
Logging While Drilling (LWD)		7440	0020	\$ -
Logging Mud		7440	0021	\$ 16,685
Cementing		7440	0024	\$ 263,673
Sitework / Locations		7450	0021	\$ 14,192
			Total	\$ 3,165,807
Participation & Authorization			Share (%)	Amount (\$)
Approved (Print Name)			Approved (Signature)	
			Date	

Chevron North American Exploration			Appropriation Request	
State Lea County, New Mexico	Well Type Development	Field Delaware Basin	Well Name DL 15 22 Ogoopogo Fed Com 223H	
Area Dagger Lake	Objective Lower Avalon	Date Feb-20	Project Engineer B. Abney	Well Duration (days) 15.1
Playbook Name			Business Unit MCBU	Joint Venture Yes
Reason for Expenditure				
COMPLETIONS AFE				
Cost Category		Code	Sub-code	Amount (\$)
Company Labor		6601	0100	\$ 92,690
Contract Labor		7000	0200	\$ 97,409
Fuel & Utilities		7129	0100	\$ 524,266
Artificial Lift Equipment & Materials		7150	0100	\$ 52,671
Tubing		7190	0021	\$ 57,188
Sub-Surface Well Equipment & Materials		7190	0100	\$ 112,536
Wellheads & Trees		7190	0110	\$ 19,117
Drilling & Completion Fluids		7190	1900	\$ 1,007,987
Equipment Rentals		7230	0100	\$ 842,712
Materials, Supplies, & Parts		7190	0500	\$ -
Transportation		7340	0300	\$ 30,442
Waste Water Disposal		7420	0600	\$ -
Rig Daywork		7440	0001	\$ 4,941
Drill String & Drill Bits		7440	0007	\$ 52,037
Coil Tubing		7440	0009	\$ 242,445
Stimulation / Gravel Pack		7440	0010	\$ 2,082,349
Stimulation / Gravel Pack		7440	0010	\$ 694,010
Perforating & Electric Line Services		7440	0014	\$ 457,264
Logging - Wireline		7440	0019	\$ 13,666
Sitework / Roads / Location		7450	0021	\$ -
Capitalized G&A		9410	0700	\$ -
			Total	\$ 6,383,730
Participation & Authorization			Share (%)	Amount (\$)
Approved (Print Name)			Approved (Signature)	
			Date	

Facilities and Central Tank Battery -- Detail of Cost Estimate

FIELD:	Dagger Lake
WELL NAME:	Ogopogo, Narwhal, Kraken & Morag

Description	\$USD
Battery Total:	\$9,328,240
Contract & Chevron Project Supervision	\$355,451
Contract Labor - Reg/Roustabout	\$992,387
FCR - Instruments & Electrical	\$556,172
Pipe, Valves, Manifolds, Meters & Fittings	\$1,809,014
FCR - Pressure Vessels	\$3,142,881
Rotating Equipment	\$1,328,752
Sales Tax	\$610,259
Compressor Station Total:	\$23,668,910
Contract & Chevron Project Supervision	\$811,268
Contract Labor - Reg/Roustabout	\$8,295,452
FCR - Instruments & Electrical	\$1,122,583
Pipe, Valves, Manifolds, Meters & Fittings	\$4,801,272
Rotating Equipment	\$1,834,527
Sales Tax	\$1,548,433
Outside Battery Limits Total:	\$17,032,080
Fabrication & As-built drawings	\$8,738
Electric Distribution System	\$1,596,506
ITC/Communication	\$1,861,791
Land & Lease Costs	\$244,391
Company Project Supervision	\$147,454
Contract Project Supervision	\$114,686
Utilities - Other/Water	\$211,003
Site Work/Roads/Location	\$6,425,953
Pipe, Valves, & Fittings	\$323,579
Pipe - Line (Size 2" and over)	\$4,524,488
FCR - Instruments & Electrical	\$459,242
Sales Tax	\$1,114,248

TOTAL COST \$50,029,230 per well cost: \$ 1,667,641

Participation & Authorization	Share	Amount
Approved (Print Name)	Approved (Signature)	Date

Chevron North American Exploration			Appropriation Request	
County, State Lea County, New Mexico	Well Type Development	Field Delaware Basin	Well Name DL 15 22 Ogopogo Fed Com 224H	
Area Dagger Lake	Objective Avalon	Date Feb-20	Project Engineer B. Abney	Duration (days) 20.0
			Business Unit MCBU	Joint Venture Yes
Reason for Expenditure				
DRILLING AFE				
Cost Category		Code	Sub-code	Amount (\$)
Company Labor		6601	0100	\$ 98,146
Contract Project Supervision		7000	0200	\$ 26,791
Fuel Diesel		7129	0100	\$ 122,947
Utilities / Potable Water		7129	0300	\$ 8,956
Casing (tangible)		7190	0022	\$ 654,100
Wellheads (tangible)		7190	0110	\$ 32,165
Materials, Parts, & Supply		7190	0500	\$ 35,178
Drilling Fluids		7190	1900	\$ 276,510
Surface Equipment Rentals		7230	0100	\$ 294,099
Well Service Equipment Rentals		7230	0200	\$ 134,673
Rig Rentals		7230	0200	\$ 10,983
Transportation Services, Land & Marine		7340	0300	\$ 49,597
Rig Work		7440	0001	\$ 610,485
Mobilization / De-Mobilization		7440	0003	\$ -
Solid Waste Disposal		7420	0300	\$ 130,393
Directional Survey & Services		7440	0006	\$ 263,308
Drill-Pipe Rental & Bits		7440	0007	\$ 122,928
Coring		7440	0017	\$ -
Testing		7440	0018	\$ -
Logging Wireline		7440	0019	\$ -
Logging While Drilling (LWD)		7440	0020	\$ -
Logging Mud		7440	0021	\$ 16,685
Cementing		7440	0024	\$ 263,673
Sitework / Locations		7450	0021	\$ 14,192
			Total	\$ 3,165,807
Participation & Authorization			Share (%)	Amount (\$)
Approved (Print Name)			Approved (Signature)	
			Date	

Chevron North American Exploration			Appropriation Request	
State Lea County, New Mexico	Well Type Development	Field Delaware Basin	Well Name DL 15 22 Ogoopogo Fed Com 224H	
Area Dagger Lake	Objective Lower Avalon	Date Feb-20	Project Engineer B. Abney	Well Duration (days) 15.1
Playbook Name			Business Unit MCBU	Joint Venture Yes
Reason for Expenditure				
COMPLETIONS AFE				
Cost Category		Code	Sub-code	Amount (\$)
Company Labor		6601	0100	\$ 92,690
Contract Labor		7000	0200	\$ 97,409
Fuel & Utilities		7129	0100	\$ 524,266
Artificial Lift Equipment & Materials		7150	0100	\$ 52,671
Tubing		7190	0021	\$ 57,188
Sub-Surface Well Equipment & Materials		7190	0100	\$ 112,536
Wellheads & Trees		7190	0110	\$ 19,117
Drilling & Completion Fluids		7190	1900	\$ 1,007,987
Equipment Rentals		7230	0100	\$ 842,712
Materials, Supplies, & Parts		7190	0500	\$ -
Transportation		7340	0300	\$ 30,442
Waste Water Disposal		7420	0600	\$ -
Rig Daywork		7440	0001	\$ 4,941
Drill String & Drill Bits		7440	0007	\$ 52,037
Coil Tubing		7440	0009	\$ 242,445
Stimulation / Gravel Pack		7440	0010	\$ 2,082,349
Stimulation / Gravel Pack		7440	0010	\$ 694,010
Perforating & Electric Line Services		7440	0014	\$ 457,264
Logging - Wireline		7440	0019	\$ 13,666
Sitework / Roads / Location		7450	0021	\$ -
Capitalized G&A		9410	0700	\$ -
			Total	\$ 6,383,730
Participation & Authorization			Share (%)	Amount (\$)
Approved (Print Name)			Approved (Signature)	
			Date	

Facilities and Central Tank Battery -- Detail of Cost Estimate

FIELD:	Dagger Lake
WELL NAME:	Ogopogo, Narwhal, Kraken & Morag

Description	\$USD
Battery Total:	\$9,328,240
Contract & Chevron Project Supervision	\$355,451
Contract Labor - Reg/Roustabout	\$992,387
FCR - Instruments & Electrical	\$556,172
Pipe, Valves, Manifolds, Meters & Fittings	\$1,809,014
FCR - Pressure Vessels	\$3,142,881
Rotating Equipment	\$1,328,752
Sales Tax	\$610,259
Compressor Station Total:	\$23,668,910
Contract & Chevron Project Supervision	\$811,268
Contract Labor - Reg/Roustabout	\$8,295,452
FCR - Instruments & Electrical	\$1,122,583
Pipe, Valves, Manifolds, Meters & Fittings	\$4,801,272
Rotating Equipment	\$1,834,527
Sales Tax	\$1,548,433
Outside Battery Limits Total:	\$17,032,080
Fabrication & As-built drawings	\$8,738
Electric Distribution System	\$1,596,506
ITC/Communication	\$1,861,791
Land & Lease Costs	\$244,391
Company Project Supervision	\$147,454
Contract Project Supervision	\$114,686
Utilities - Other/Water	\$211,003
Site Work/Roads/Location	\$6,425,953
Pipe, Valves, & Fittings	\$323,579
Pipe - Line (Size 2" and over)	\$4,524,488
FCR - Instruments & Electrical	\$459,242
Sales Tax	\$1,114,248

TOTAL COST \$50,029,230 per well cost: \$ 1,667,641

Participation & Authorization	Share	Amount
Approved (Print Name)	Approved (Signature)	Date

Chevron North American Exploration			Appropriation Request	
County, State Lea County, New Mexico	Well Type Development	Field Delaware Basin	Well Name DL 15 22 Ogoopogo Fed Com 512H	
Area Dagger Lake	Objective TBS	Date Feb-20	Project Engineer B. Abney	Duration (days) 26.00
			Business Unit MCBU	Joint Venture Yes
Reason for Expenditure				
DRILLING AFE				
Cost Category	Code	Sub-code	Amount (\$)	
Company Labor	6601	0100	\$ 152,202	
Contract Project Supervision	7000	0200	\$ 31,431	
Fuel Diesel	7129	0100	\$ 244,238	
Utilities / Potable Water	7129	0300	\$ 10,507	
Casing (tangible)	7190	0022	\$ 1,053,957	
Wellheads (tangible)	7190	0110	\$ 30,633	
Materials, Parts, & Supply	7190	0500	\$ 61,270	
Drilling Fluids	7190	1900	\$ 279,366	
Surface Equipment Rentals	7230	0100	\$ 345,030	
Well Service Equipment Rentals	7230	0200	\$ 207,995	
Rig Rentals	7230	0200	\$ 10,538	
Transportation Services, Land & Marine	7340	0300	\$ 58,512	
Rig Work	7440	0001	\$ 747,938	
Mobilization / De-Mobilization	7440	0003	\$ -	
Solid Waste Disposal	7420	0300	\$ 155,974	
Directional Survey & Services	7440	0006	\$ 388,906	
Drill-Pipe Rental & Bits	7440	0007	\$ 197,287	
Coring	7440	0017	\$ -	
Testing	7440	0018	\$ -	
Logging Wireline	7440	0019	\$ -	
Logging While Drilling (LWD)	7440	0020	\$ -	
Logging Mud	7440	0021	\$ 19,574	
Cementing	7440	0024	\$ 271,630	
Sitework / Locations	7450	0021	\$ 14,192	
			Total	\$ 4,281,180
Participation & Authorization			Share (%)	Amount (\$)
Approved (Print Name)			Approved (Signature)	
			Date	

Chevron North American Exploration			Appropriation Request	
County, State Lea County, New Mexico	Well Type Development	Field Delaware Basin	Well Name DL 15 22 Ogoopogo Fed Com 512H	
Area Dagger Lake	Objective TBS	Date Feb-20	Project Engineer B. Abney	Well Duration (days) 12.0
			Business Unit MCBU	Joint Venture Yes
Reason for Expenditure				
COMPLETIONS AFE				
Cost Category		Code	Sub-code	Amount (\$)
Company Labor		6601	0100	\$ 63,623
Contract Labor		7000	0200	\$ 67,373
Fuel & Utilities		7129	0100	\$ 306,279
Artificial Lift Equipment & Materials		7150	0100	\$ 27,671
Tubing		7190	0021	\$ 57,188
Sub-Surface Well Equipment & Materials		7190	0100	\$ 66,912
Wellheads & Trees		7190	0110	\$ 19,117
Drilling & Completion Fluids		7190	1900	\$ 613,545
Equipment Rentals		7230	0100	\$ 565,897
Materials, Supplies, & Parts		7190	0500	\$ -
Transportation		7340	0300	\$ 24,310
Waste Water Disposal		7420	0600	\$ -
Rig Daywork		7440	0001	\$ 4,941
Drill String & Drill Bits		7440	0007	\$ 37,319
Coil Tubing		7440	0009	\$ 187,254
Stimulation / Gravel Pack		7440	0010	\$ 2,241,166
Stimulation / Gravel Pack		7440	0010	\$ 395,229
Perforating & Electric Line Services		7440	0014	\$ 171,979
Logging – Wireline		7440	0019	\$ 13,666
Sitework / Roads / Location		7450	0021	\$ -
Capitalized G&A		9410	0700	\$ -
			Total	\$ 4,863,468
Participation & Authorization			Share (%)	Amount (\$)
Approved (Print Name)			Approved (Signature)	
			Date	

Facilities and Central Tank Battery – Detail of Cost Estimate

FIELD:	Dagger Lake
WELL NAME:	Ogopogo, Narwhal, Kraken & Morag

Description	\$USD
Battery Total:	\$9,328,240
Contract & Chevron Project Supervision	\$355,451
Contract Labor - Reg/Roustabout	\$992,387
FCR - Instruments & Electrical	\$556,172
Pipe, Valves, Manifolds, Meters & Fittings	\$1,809,014
FCR - Pressure Vessels	\$3,142,881
Rotating Equipment	\$1,328,752
Sales Tax	\$610,259
Compressor Station Total:	\$23,668,910
Contract & Chevron Project Supervision	\$811,268
Contract Labor - Reg/Roustabout	\$8,295,452
FCR - Instruments & Electrical	\$1,122,583
Pipe, Valves, Manifolds, Meters & Fittings	\$4,801,272
Rotating Equipment	\$1,834,527
Sales Tax	\$1,548,433
Outside Battery Limits Total:	\$17,032,080
Fabrication & As-built drawings	\$8,738
Electric Distribution System	\$1,596,506
ITC/Communication	\$1,861,791
Land & Lease Costs	\$244,391
Company Project Supervision	\$147,454
Contract Project Supervision	\$114,686
Utilities - Other/Water	\$211,003
Site Work/Roads/Location	\$6,425,953
Pipe, Valves, & Fittings	\$323,579
Pipe - Line (Size 2" and over)	\$4,524,488
FCR - Instruments & Electrical	\$459,242
Sales Tax	\$1,114,248

TOTAL COST \$50,029,230 per well cost: \$ 1,667,641

Participation & Authorization	Share	Amount
Approved (Print Name)	Approved (Signature)	Date

COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 21243	APPLICANT'S RESPONSE
Date: August 6, 2020	
Applicant	Chevron U.S.A. Inc.
Designated Operator & OGRID (affiliation if applicable)	4323
Applicant's Counsel:	Beatty & Wozniak, P.C. (Candace Callahan & Jill Fulcher)
Case Title:	Application of Chevron U.S.A. Inc for Compulsory Pooling, Lea County, New Mexico
Entries of Appearance/Intervenors:	Ernie Padilla obo EOG Resources, Inc.; Sharon T. Shaheen & John T. McIntyre obo Tap Rock Resources, LLC; J. E. Gallegos & Michael J. Condon obo Stewarts, Helms, JAFT and Worrells; James Bruce obo Antelope Energy Company, LLC
Well Family	Ogopogo
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Wolfcamp formation
Pool Name and Pool Code:	WC-025 G-10 S2133280 (Pool Code 98033)
Well Location Setback Rules:	Standard Oil, 330' setback
Spacing Unit Size:	640.00 acres, more or less
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	640.00 acres more or less
Building Blocks:	40 acres (quarter-quarter section)
Orientation:	North-South
Description: TRS/County	E/2 of Section 15 and E/2 of Section 22, T22S, R33E, Lea Co.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	Yes: W/2E/2 of Sections 15 and 22, T22S, R33E
Proximity Defining Well: if yes, description	DL 15 22 Ogopogo Fed Com 623H
Applicant's Ownership in Each Tract	Tract 2: 100%; Tract 3: 100% (NOTE: Effective 08/01/2020, Chevron anticipates acquiring all of the interest of EOG Resources, Inc. in Tract 1: 65% and Tract 4: 95.2%)
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	
Well #1	DL15 22 Ogopogo Fed Com #622H SHL: 1986' FSL / 1263' FEL, Section 10, T22S, R33E BHL: 25' FSL / 2178' FEL, Section 22, T22S, R33E Orientation: North to South Completion expected to be standard
Well #2	DL15 22 Ogopogo Fed Com #623H SHL: 1986' FSL / 1238' FEL, Section 10, T22S, R33E BHL: 25' FSL / 1254' FEL, Section 22, T22S, R33E Orientation: North to South Completion expected to be standard
Well #3	DL15 22 Ogopogo Fed Com #624H SHL: 1986' FSL / 1188' FEL, Section 10, T22S, R33E BHL: 25' FSL / 330' FEL, Section 22, T22S, R33E Orientation: North to South Completion expected to be standard
Horizontal Well #1 First and Last Take Points	Exhibit L-11
Horizontal Well #2 First and Last Take Points	Exhibit L-11
Horizontal Well #3 First and Last Take Points	Exhibit L-11
Completion Target Well #1, #2 and #3 (Formation, TVD and MD)	WC-025 G-10 S2133280 (Pool Code 98033) at approx. 12,160 TVD and 22,160 MD
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$7,000, Exhibit L., Paragraph 24
Production Supervision/Month \$	\$700, Exhibit L., Paragraph 24
Justification for Supervision Costs	Exhibit L-4 and Exhibit L, Paragraph 24
Requested Risk Charge	200%; Exhibit L, Paragraph 25
Notice of Hearing	
Proposed Notice of Hearing	Submitted with Application; See Online Case file
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit L-2 (Attorney's Affidavit)
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit L-3 (Certificate of Publication)
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit L-12
Tract List (including lease numbers and owners)	Exhibit L-12
Pooled Parties (including ownership type)	Exhibit L-12
Unlocatable Parties to be Pooled	Exhibit L-12
Ownership Depth Severance (including percentage above & below)	Not applicable
Joinder	
Sample Copy of Proposal Letter	Exhibit L-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit L-12
Chronology of Contact with Non-Joined Working Interests	Exhibit L-5
Overhead Rates In Proposal Letter	Exhibit L-4
Cost Estimate to Drill and Complete	See AFE at Exhibit L-13
Cost Estimate to Equip Well	See AFE at Exhibit L-13
Cost Estimate for Production Facilities	See AFE at Exhibit L-13
Geology	
Summary (including special considerations)	Exhibit L, Paragraph 21
Spacing Unit Schematic	Exhibit G-2
Gunbarrel/Lateral Trajectory Schematic	Exhibit G-2
Well Orientation (with rationale)	Exhibit G, Paragraph 23

Target Formation - WC-025 G-10 S2133280 (Pool Code 98033) (Well # 1, 2 & 3)	Exhibit G-5 and G-6
HSU Cross Section - WC-025 G-10 S2133280 (Pool Code 98033) (Well # 1, 2 & 3)	Exhibit G-5 and G-6
Depth Severance Discussion	Not applicable
Forms, Figures and Tables	
C-102	Exhibit L-11
Tracts	Exhibit L-12
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit L-12
General Location Map (including basin)	Exhibit L-1
Well Bore Location Map	Exhibit L-11 (C-102s)
Structure Contour Map - Subsea Depth -WC-025 G-10 S2133280 (Well # 1, 2 & 3)	Exhibit G-11
Seismic Contour Map - North to South	Exhibit G-7
Seismic Contour Map - West to East	Exhibit G-8
Cross Section Location Map (including wells) - WC-025 G-10 S2133280 (Well # 1, 2 & 3)	Exhibit G-5 and G-6
Cross Section (including Landing Zone)	Exhibit G-5 and G-6
Additional Information	
Special Provisions/Stipulations	Applicant requests an extension of the requirement to drill and complete the initial well within 120-days to a requirement to drill and complete the initial well within 18 months from the date of the Division Order granting this application.
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Candace Callahan
Signed Name (Attorney or Party Representative):	
Date:	July 30, 2020

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF CHEVRON U.S.A., INC.
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 21243

APPLICATION

Chevron U.S.A., Inc. (“Chevron” or “Applicant”) (OGRID No. 4323), through its undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA (1978), Section 70-2-17, for an order pooling all uncommitted interests in the Wolfcamp formation (WCA: WC-025 G-10 S213328O) underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the E/2 of Section 15 and E/2 of Section 22, Township 22 South, Range 33 East, Lea County, New Mexico, N.M.P.M. In support of its application, Chevron states:

1. Applicant is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.
2. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following three proposed initial wells, all of which will be horizontally drilled from a common surface location in the SW/4SE/4 (Unit O) of Section 10. The bottom hole location of the **DL 15 22 Ogoogo Fed Com 622H** well will be in the SW/4SE/4 of Section 22, and the bottom hole locations of the **DL 15 22 Ogoogo Fed Com 623H** well and the **DL 15 22 Ogoogo Fed Com 624H** well will be in the SE/4SE/4 (Unit P) of Section 22.
3. The completed intervals of these wells will comply with statewide setbacks.

Chevron U.S.A. Inc.
NMOCD Case Nos. 21242, 21243, 21246, & 21247
Exhibit No. L-10

4. No depth severances exist within the Wolfcamp formation underlying the proposed horizontal spacing unit.

5. Applicant plans to drill the proposed wells as part of a simultaneous drilling and completion project; therefore, Applicant requests an extension of the 120-day period for drilling and completing the initial well, and in lieu thereof require that one of the proposed wells be drilled and completed within 18 months after the date of the Division Order granting this application.

6. Applicant has made a good faith effort but has been unable to obtain voluntary agreement for the development of these lands from all mineral interest owners within the subject horizontal spacing unit.

7. The pooling of interests will avoid the drilling of unnecessary wells, will prevent waste and will protect correlative rights.

8. In order to permit Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted mineral interests in this proposed horizontal spacing unit should be pooled, and Applicant should be designated as operator of these proposed horizontal wells and spacing unit.

9. Notice of this application is being given in accordance with Division rules.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on April 30, 2020, and, after notice and hearing as required by law, the Division enter an order:

A. Pooling all uncommitted interests in the horizontal spacing unit and approving the initial wells thereon;

B. Designating Applicant as operator of this spacing unit and the horizontal wells to be drilled thereon;

C. Authorizing Applicant to recover its costs of drilling, equipping and completing the initial wells;

D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures;

E. Granting an extension of the 120-day period for drilling and completing the initial well, and in lieu thereof requiring that one of the proposed wells be drilled and completed within 18 months after the date of the Division Order granting this application; and

F. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the initial wells against any working interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

BEATTY & WOZNIAK, P.C.

By: 

Candace Callahan
500 Don Gaspar Avenue
Santa Fe, New Mexico 87505
(505) 983-8545 or (505) 983-8765 (direct)
(800) 886-6566 (fax)
ccallahan@bwenergy.com
ATTORNEYS FOR CHEVRON U.S.A., INC.

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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code 98033	³ Pool Name WC-025 G-10 S2133280
⁴ Property Code	⁵ Property Name DL 15 22 OGOPOGO FED COM	
⁷ OGRID No.	⁸ Operator Name CHEVRON U.S.A. INC.	⁶ Well Number 622H ⁹ Elevation 3563'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	10	22 SOUTH	33 EAST, N.M.P.M.		1986'	SOUTH	1263'	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	22	22 SOUTH	33 EAST, N.M.P.M.		25'	SOUTH	2178'	EAST	LEA

¹² Dedicated Acres 640	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>¹⁶</p> <table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td colspan="2" style="text-align: center;">DL 15 22 OGOPOGO FED COM NO. 622H WELL</td> </tr> <tr> <td>X= 740,106'</td> <td style="text-align: right;">NAD 27</td> </tr> <tr> <td>Y= 511,694'</td> <td></td> </tr> <tr> <td>LAT. 32.404359° N</td> <td></td> </tr> <tr> <td>LONG. 103.555362° W</td> <td></td> </tr> <tr> <td colspan="2" style="text-align: center;">NAD83/86</td> </tr> <tr> <td>X= 781,288'</td> <td></td> </tr> <tr> <td>Y= 511,754'</td> <td></td> </tr> <tr> <td>LAT. 32.404482° N</td> <td></td> </tr> <tr> <td>LONG. 103.555847° W</td> <td></td> </tr> <tr> <td>ELEV. +3,563'</td> <td style="text-align: right;">NAVD88</td> </tr> </table> <table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td colspan="2" style="text-align: center;">CORNER COORDINATES TABLE (NAD 27)</td> </tr> <tr> <td>A - Y=512341.28, X=738723.06</td> <td></td> </tr> <tr> <td>B - Y=512357.89, X=741363.42</td> <td></td> </tr> <tr> <td>C - Y=509701.75, X=738742.61</td> <td></td> </tr> <tr> <td>D - Y=509713.53, X=741384.61</td> <td></td> </tr> <tr> <td>E - Y=507076.40, X=741405.22</td> <td></td> </tr> <tr> <td>F - Y=504419.02, X=738784.10</td> <td></td> </tr> <tr> <td>G - Y=504437.51, X=741415.50</td> <td></td> </tr> <tr> <td>H - Y=501798.50, X=741442.29</td> <td></td> </tr> <tr> <td>I - Y=499143.28, X=738823.86</td> <td></td> </tr> <tr> <td>J - Y=499158.27, X=741462.53</td> <td></td> </tr> </table> <table border="1" style="width: 100%; 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color: red;">PRELIMINARY</p> <p>Certificate Number _____</p>
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Form C-102
Revised August 1, 2011
Submit one copy to appropriate
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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code 98033	³ Pool Name WC-025 G-10 S2133280
⁴ Property Code	⁵ Property Name DL 15 22 OGOPOGO FED COM	
⁷ OGRID No.	⁸ Operator Name CHEVRON U.S.A. INC.	⁶ Well Number 623H ⁹ Elevation 3563'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	10	22 SOUTH	33 EAST, N.M.P.M.		1986'	SOUTH	1238'	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	22	22 SOUTH	33 EAST, N.M.P.M.		25'	SOUTH	1254'	EAST	LEA

¹² Dedicated Acres 640	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

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District I
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Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code 98033	³ Pool Name WC-025 G-10 S2133280
⁴ Property Code	⁵ Property Name DL 15 22 OGOPOGO FED COM	
⁷ OGRID No.	⁸ Operator Name CHEVRON U.S.A. INC.	⁶ Well Number 624H ⁹ Elevation 3563'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	10	22 SOUTH	33 EAST, N.M.P.M.		1986'	SOUTH	1188'	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	22	22 SOUTH	33 EAST, N.M.P.M.		25'	SOUTH	330'	EAST	LEA

¹² Dedicated Acres 640	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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DL 15 22 Ogoopogo Fed Com #622H, #623H & #624H
T22S-R33E – Section 15, E/2
T22S-R33E – Section 22, E/2
Lea County, NM

-  Tract 1 Ownership:
EOG Resources, Inc.*
Patrick K. Worrell, et ux*
HeLMS Oil & Gas, LLC*
UTI Energy Corp.
The Family Trust U/W/O
Richard K Barr
Bypass Trust, Cynthia Wilson

-  Tract 2 Ownership:
Chevron U.S.A. Inc.
-  Tract 3 Ownership:
Chevron U.S.A. Inc.
-  Tract 4 Ownership:
EOG Resources, Inc.*
Sharbro Energy, LLC*



Seeking to compulsory pool interests in Tracts 1 & 4

Chevron U.S.A. Inc.
NMOCD 21242, 21243, 21246 & 21247
Exhibit L-12

DL 15 22 Ogoopogo Fed Com #622H, #623H & #624H
T22S-R33E – Section 15, E/2
T22S-R33E – Section 22, E/2
Lea County, NM

Tract 1: N/2 NE/4 of Section 15, Township 22 South, Range 33 East (NMNM 17440)

EOG Resources, Inc.*	65.00%
Patrick K. Worrell, et ux*	12.50%
HeLMS Oil & Gas, LLC*	12.50%
UTI Energy Corporation	5.00%
The Family Trust U/W/O Richard K Barr	2.50%
Bypass Trust, Cynthia Wilson	2.50%
Total	100.00%

Tract 2: S/2 NE/4 of Section 15, Township 22 South, Range 33 East (NMNM 27076)

Chevron U.S.A. Inc.	100.00%
Total	100.00%

Tract 3: SE/4 of Section 15, Township 22 South, Range 33 East (NMNM 12846)

Chevron U.S.A. Inc.	100.00%
Total	100.00%

Tract 4: E/2 of Section 22, Township 22 South, Range 33 East (NMNM 104693)

EOG Resources, Inc.*	95.2%
Sharbro Energy, LLC*	4.8%
Total	100.00%

UNIT RECAPITULATION

Section 15: E/2

Section 22: E/2

Township 22 South, Range 33 East

Chevron U.S.A. Inc.	37.500%
UTI Energy Corporation	0.6250%
Patrick K. Worrell, et ux*	1.5625%
HeLMS Oil & Gas, LLC*	1.5625%
The Family Trust U/W/O Richard K Barr	0.3125%
Bypass Trust, Cynthia Wilson	0.3125%
Sharbro Energy, LLC*	2.4000%
EOG Resources, Inc.*	55.725%
Total:	100.00%

*Chevron U.S.A. Inc. anticipates acquiring the interest of these owners prior to 9/10/2020.

Interests seeking to Compulsory Pool

NMOCD Case No. 21243
DL 15 22 Ogoogo Fed Com #622H, #623H & #624H
T22S-R33E – Section 15, E/2
T22S-R33E – Section 22, E/2
Lea County, NM

Working Interest Owners Chevron seeks to Compulsory Pool:

UTI Energy Corporation **
The Family Trust U/W/O Richard K Barr
Bypass Trust, Cynthia Wilson ** Sharbro
Energy, LLC
EOG Resources, Inc.

Overriding Royalty Interest Owners Chevron seeks to Compulsory Pool:

Madison Hinkle
Rolla Hinkle
Mustang Oil & Gas, LLC
New Tex Oil Company **
Tap Rock Minerals, LP
UTI Energy Corp **
The Family Trust U/W/O Richard Kevin Barr
Bypass Trust, Cynthia Wilson **
JAFT Investments, LLC
JKM Energy, LLC
States Royalty Limited Partnership
Monty McLane & Karen McLane **
Alan Jochimsen
McMullen Minerals, LLC
Pegasus Resources, LLC
Chad Barbe
Brili, LLC
Michael L. and Patricia Stewart
**Unlocatable interest owner

Chevron North American Exploration			Appropriation Request	
County, State Lea County, New Mexico	Well Type Development	Field Delaware Basin	Well Name DL 15 22 Ogopogo Fed Com 622H	
Area Dagger Lake	Objective WCA	Date Feb-20	Project Engineer B. Abney	Duration (days) 26.00
			Business Unit MCBU	Joint Venture Yes
Reason for Expenditure				
DRILLING AFE				
Cost Category		Code	Sub-code	Amount (\$)
Company Labor		6601	0100	\$ 152,202
Contract Project Supervision		7000	0200	\$ 31,431
Fuel Diesel		7129	0100	\$ 244,238
Utilities / Potable Water		7129	0300	\$ 10,507
Casing (tangible)		7190	0022	\$ 1,053,957
Wellheads (tangible)		7190	0110	\$ 30,633
Materials, Parts, & Supply		7190	0500	\$ 61,270
Drilling Fluids		7190	1900	\$ 279,366
Surface Equipment Rentals		7230	0100	\$ 345,030
Well Service Equipment Rentals		7230	0200	\$ 207,995
Rig Rentals		7230	0200	\$ 10,538
Transportation Services, Land & Marine		7340	0300	\$ 58,512
Rig Work		7440	0001	\$ 747,938
Mobilization / De-Mobilization		7440	0003	\$ -
Solid Waste Disposal		7420	0300	\$ 155,974
Directional Survey & Services		7440	0006	\$ 388,906
Drill-Pipe Rental & Bits		7440	0007	\$ 197,287
Coring		7440	0017	\$ -
Testing		7440	0018	\$ -
Logging Wireline		7440	0019	\$ -
Logging While Drilling (LWD)		7440	0020	\$ -
Logging Mud		7440	0021	\$ 19,574
Cementing		7440	0024	\$ 271,630
Sitework / Locations		7450	0021	\$ 14,192
			Total	\$ 4,281,180
Participation & Authorization			Share (%)	Amount (\$)
Approved (Print Name)			Approved (Signature)	
			Date	

Chevron U.S.A. Inc.
NMOCD 21242, 21243, 21246 & 21247
Exhibit L-13

Chevron North American Exploration			Appropriation Request	
State	Well Type	Field	Well Name	
Lea County, New Mexico	Development	Delaware Basin	DL 15 22 Ogoogo Fed Com 622H	
Area	Objective	Date	Project Engineer	Well Duration (days)
Dagger Lake	WCA	Feb-20	B. Abney	15.1
Playbook Name			Business Unit	Joint Venture
			MCBU	Yes
Reason for Expenditure				
COMPLETIONS AFE				
Cost Category		Code	Sub-code	Amount (\$)
Company Labor		6601	0100	\$ 94,823
Contract Labor		7000	0200	\$ 99,613
Fuel & Utilities		7129	0100	\$ 567,193
Artificial Lift Equipment & Materials		7150	0100	\$ 52,671
Tubing		7190	0021	\$ 57,188
Sub-Surface Well Equipment & Materials		7190	0100	\$ 106,019
Wellheads & Trees		7190	0110	\$ 19,117
Drilling & Completion Fluids		7190	1900	\$ 1,016,380
Equipment Rentals		7230	0100	\$ 976,809
Materials, Supplies, & Parts		7190	0500	\$ -
Transportation		7340	0300	\$ 29,566
Waste Water Disposal		7420	0600	\$ -
Rig Daywork		7440	0001	\$ 4,941
Drill String & Drill Bits		7440	0007	\$ 49,934
Coil Tubing		7440	0009	\$ 234,560
Stimulation / Gravel Pack		7440	0010	\$ 2,333,459
Stimulation / Gravel Pack		7440	0010	\$ 1,494,604
Perforating & Electric Line Services		7440	0014	\$ 435,688
Logging - Wireline		7440	0019	\$ 13,666
Sitework / Roads / Location		7450	0021	\$ -
Capitalized G&A		9410	0700	\$ -
			Total	\$ 7,586,232
Participation & Authorization				
			Share (%)	Amount (\$)
Approved (Print Name)			Approved (Signature)	
			Date	

Facilities and Central Tank Battery – Detail of Cost Estimate

FIELD:	Dagger Lake
WELL NAME:	Ogopogo, Narwhal, Kraken & Morag

Description	\$USD
Battery Total:	\$9,328,240
Contract & Chevron Project Supervision	\$355,451
Contract Labor - Reg/Roustabout	\$992,387
FCR - Instruments & Electrical	\$556,172
Pipe, Valves, Manifolds, Meters & Fittings	\$1,809,014
FCR - Pressure Vessels	\$3,142,881
Rotating Equipment	\$1,328,752
Sales Tax	\$610,259
Compressor Station Total:	\$23,668,910
Contract & Chevron Project Supervision	\$811,268
Contract Labor - Reg/Roustabout	\$8,295,452
FCR - Instruments & Electrical	\$1,122,583
Pipe, Valves, Manifolds, Meters & Fittings	\$4,801,272
Rotating Equipment	\$1,834,527
Sales Tax	\$1,548,433
Outside Battery Limits Total:	\$17,032,080
Fabrication & As-built drawings	\$8,738
Electric Distribution System	\$1,596,506
ITC/Communication	\$1,861,791
Land & Lease Costs	\$244,391
Company Project Supervision	\$147,454
Contract Project Supervision	\$114,686
Utilities - Other/Water	\$211,003
Site Work/Roads/Location	\$6,425,953
Pipe, Valves, & Fittings	\$323,579
Pipe - Line (Size 2" and over)	\$4,524,488
FCR - Instruments & Electrical	\$459,242
Sales Tax	\$1,114,248

TOTAL COST \$50,029,230 per well cost: \$ 1,667,641

Participation & Authorization	Share	Amount
Approved (Print Name)	Approved (Signature)	Date

Chevron North American Exploration			Appropriation Request	
County, State	Well Type	Field	Well Name	
Lea County, New Mexico	Development	Delaware Basin	DL 15 22 Ogoopogo Fed Com 623H	
Area	Objective	Date	Project Engineer	Duration (days)
Dagger Lake	WCA	Feb-20	B. Abney	26.00
			Business Unit	Joint Venture
			MCBU	Yes
Reason for Expenditure				
DRILLING AFE				
Cost Category		Code	Sub-code	Amount (\$)
Company Labor		6601	0100	\$ 152,202
Contract Project Supervision		7000	0200	\$ 31,431
Fuel Diesel		7129	0100	\$ 244,238
Utilities / Potable Water		7129	0300	\$ 10,507
Casing (tangible)		7190	0022	\$ 1,053,957
Wellheads (tangible)		7190	0110	\$ 30,633
Materials, Parts, & Supply		7190	0500	\$ 61,270
Drilling Fluids		7190	1900	\$ 279,366
Surface Equipment Rentals		7230	0100	\$ 345,030
Well Service Equipment Rentals		7230	0200	\$ 207,995
Rig Rentals		7230	0200	\$ 10,538
Transportation Services, Land & Marine		7340	0300	\$ 58,512
Rig Work		7440	0001	\$ 747,938
Mobilization / De-Mobilization		7440	0003	\$ -
Solid Waste Disposal		7420	0300	\$ 155,974
Directional Survey & Services		7440	0006	\$ 388,906
Drill-Pipe Rental & Bits		7440	0007	\$ 197,287
Coring		7440	0017	\$ -
Testing		7440	0018	\$ -
Logging Wireline		7440	0019	\$ -
Logging While Drilling (LWD)		7440	0020	\$ -
Logging Mud		7440	0021	\$ 19,574
Cementing		7440	0024	\$ 271,630
Sitework / Locations		7450	0021	\$ 14,192
			Total	\$ 4,281,180
Participation & Authorization			Share (%)	Amount (\$)
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Chevron North American Exploration			Appropriation Request	
State	Well Type	Field	Well Name	
Lea County, New Mexico	Development	Delaware Basin	DL 15 22 Ogoogo Fed Com 623H	
Area	Objective	Date	Project Engineer	Well Duration (days)
Dagger Lake	WCA	Feb-20	B. Abney	15.1
Playbook Name			Business Unit	Joint Venture
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COMPLETIONS AFE				
Cost Category		Code	Sub-code	Amount (\$)
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Drilling & Completion Fluids		7190	1900	\$ 1,016,380
Equipment Rentals		7230	0100	\$ 976,809
Materials, Supplies, & Parts		7190	0500	\$ -
Transportation		7340	0300	\$ 29,566
Waste Water Disposal		7420	0600	\$ -
Rig Daywork		7440	0001	\$ 4,941
Drill String & Drill Bits		7440	0007	\$ 49,934
Coil Tubing		7440	0009	\$ 234,560
Stimulation / Gravel Pack		7440	0010	\$ 2,333,459
Stimulation / Gravel Pack		7440	0010	\$ 1,494,604
Perforating & Electric Line Services		7440	0014	\$ 435,688
Logging - Wireline		7440	0019	\$ 13,666
Sitework / Roads / Location		7450	0021	\$ -
Capitalized G&A		9410	0700	\$ -
			Total	\$ 7,586,232
Participation & Authorization				
			Share (%)	Amount (\$)
Approved (Print Name)			Approved (Signature)	
			Date	

Facilities and Central Tank Battery – Detail of Cost Estimate

FIELD:	Dagger Lake
WELL NAME:	Ogopogo, Narwhal, Kraken & Morag

Description	\$USD
Battery Total:	\$9,328,240
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Contract Labor - Reg/Roustabout	\$992,387
FCR - Instruments & Electrical	\$556,172
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Contract Labor - Reg/Roustabout	\$8,295,452
FCR - Instruments & Electrical	\$1,122,583
Pipe, Valves, Manifolds, Meters & Fittings	\$4,801,272
Rotating Equipment	\$1,834,527
Sales Tax	\$1,548,433
Outside Battery Limits Total:	\$17,032,080
Fabrication & As-built drawings	\$8,738
Electric Distribution System	\$1,596,506
ITC/Communication	\$1,861,791
Land & Lease Costs	\$244,391
Company Project Supervision	\$147,454
Contract Project Supervision	\$114,686
Utilities - Other/Water	\$211,003
Site Work/Roads/Location	\$6,425,953
Pipe, Valves, & Fittings	\$323,579
Pipe - Line (Size 2" and over)	\$4,524,488
FCR - Instruments & Electrical	\$459,242
Sales Tax	\$1,114,248

TOTAL COST \$50,029,230 per well cost: \$ 1,667,641

Participation & Authorization	Share	Amount
Approved (Print Name)	Approved (Signature)	Date

Chevron North American Exploration			Appropriation Request	
County, State	Well Type	Field	Well Name	
Lea County, New Mexico	Development	Delaware Basin	DL 15 22 Ogoopogo Fed Com 624H	
Area	Objective	Date	Project Engineer	Duration (days)
Dagger Lake	WCA	Feb-20	B. Abney	26.00
			Business Unit	Joint Venture
			MCBU	Yes
Reason for Expenditure				
DRILLING AFE				
Cost Category		Code	Sub-code	Amount (\$)
Company Labor		6601	0100	\$ 152,202
Contract Project Supervision		7000	0200	\$ 31,431
Fuel Diesel		7129	0100	\$ 244,238
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Playbook Name			Business Unit	Joint Venture
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COMPLETIONS AFE				
Cost Category		Code	Sub-code	Amount (\$)
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Materials, Supplies, & Parts		7190	0500	\$ -
Transportation		7340	0300	\$ 29,566
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Stimulation / Gravel Pack		7440	0010	\$ 1,494,604
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Sitework / Roads / Location		7450	0021	\$ -
Capitalized G&A		9410	0700	\$ -
			Total	\$ 7,586,232
Participation & Authorization			Share (%)	Amount (\$)
Approved (Print Name)			Approved (Signature)	
			Date	

Facilities and Central Tank Battery -- Detail of Cost Estimate

FIELD:	Dagger Lake
WELL NAME:	Ogopogo, Narwhal, Kraken & Morag

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FCR - Pressure Vessels	\$3,142,881
Rotating Equipment	\$1,328,752
Sales Tax	\$610,259
Compressor Station Total:	\$23,668,910
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Contract Labor - Reg/Roustabout	\$8,295,452
FCR - Instruments & Electrical	\$1,122,583
Pipe, Valves, Manifolds, Meters & Fittings	\$4,801,272
Rotating Equipment	\$1,834,527
Sales Tax	\$1,548,433
Outside Battery Limits Total:	\$17,032,080
Fabrication & As-built drawings	\$8,738
Electric Distribution System	\$1,596,506
ITC/Communication	\$1,861,791
Land & Lease Costs	\$244,391
Company Project Supervision	\$147,454
Contract Project Supervision	\$114,686
Utilities - Other/Water	\$211,003
Site Work/Roads/Location	\$6,425,953
Pipe, Valves, & Fittings	\$323,579
Pipe - Line (Size 2" and over)	\$4,524,488
FCR - Instruments & Electrical	\$459,242
Sales Tax	\$1,114,248

TOTAL COST \$50,029,230 per well cost: \$ 1,667,641

Participation & Authorization	Share	Amount
Approved (Print Name)	Approved (Signature)	Date

COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 21246	APPLICANT'S RESPONSE
Date: August 6, 2020	
Applicant	Chevron U.S.A. Inc.
Designated Operator & OGRID (affiliation if applicable)	4323
Applicant's Counsel:	Beatty & Wozniak, P.C. (Candace Callahan & Jill Fulcher)
Case Title:	Application of Chevron U.S.A. Inc for Compulsory Pooling, Lea County, New Mexico
Entries of Appearance/Intervenors:	Ernie Padilla obo EOG Resources, Inc.; Sharon T. Shaheen & John T. McIntyre obo Tap Rock Resources, LLC; J. E. Gallegos & Michael J. Condon obo Stewarts, Helms, JAFT and Worrells; James Bruce obo Antelope Energy Company, LLC
Well Family	Narwhal and Ogopogo
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring formation
Pool Name and Pool Code:	Red Tank; Bone Spring (Pool Code 51687) and Legg; Bone Spring (Pool Code 37870)
Well Location Setback Rules:	Standard Oil, 330' setback
Spacing Unit Size:	640.00 acres, more or less
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	640.00 acres more or less
Building Blocks:	40 acres (quarter-quarter section)
Orientation:	North-South
Description: TRS/County	W/2 of Section 15 and W/2 of Section 22, T22S, R33E, Lea Co.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	Yes: E/2W/2 of Sections 15 and 22, T22S, R33E
Proximity Defining Well: if yes, description	DL 15 22 Narwhal Fed Com 220H
Applicant's Ownership in Each Tract	Tract 2: 100%; Tract 3: 50% (NOTE: Effective 08/01/2020, Chevron anticipates acquiring all of the interest of EOG Resources, Inc. in Tract 1: 65%; Tract 3: 6.25% and Tract 4: 95.2%)
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	
Well #1	DL 15 22 Narwhal Fed Com #219H SHL: 860' FSL / 1790' FWL, Section 10, T22S, R33E BHL: 25' FSL / 330' FWL, Section 22, T22S, R33E Orientation: North to South Completion expected to be standard
Well #2	DL 15 22 Narwhal Fed Com #220H SHL: 860' FSL / 1815' FWL, Section 10, T22S, R33E BHL: 25' FSL / 1254' FWL, Section 22, T22S, R33E Orientation: North to South Completion expected to be standard
Well #3	DL 15 22 Narwhal Fed Com #221H SHL: 860' FSL / 1840' FWL, Section 10, T22S, R33E BHL: 25' FSL / 2178' FWL, Section 22, T22S, R33E Orientation: North to South Completion expected to be standard
Well #4	DL 15 22 Narwhal Fed Com #510H SHL: 960' FSL / 1790' FWL, Section 10, T22S, R33E BHL: 25' FSL / 870' FWL, Section 22, T22S, R33E Orientation: North to South Completion expected to be standard
Well #5	DL 15 22 Ogopogo Fed Com #511H SHL: 1986' FSL / 1288' FEL, Section 10, T22S, R33E BHL: 25' FSL / 2562' FWL, Section 22, T22S, R33E Orientation: North to South Completion expected to be unorthodox
Horizontal Well #1 First and Last Take Points	Exhibit L-15
Horizontal Well #2 First and Last Take Points	Exhibit L-15
Horizontal Well #3 First and Last Take Points	Exhibit L-15
Horizontal Well #4 First and Last Take Points	Exhibit L-15
Horizontal Well #5 First and Last Take Points	Exhibit L-15
Completion Target Well #1, #2 and #3 (Formation, TVD and MD)	Red Tank: Bone Spring (Pool Code 51687) at approx. 9,450' TVD and 19,450' MD
Completion Target Well #4 and #5	Legg; Bone Spring (Pool Code 37870) at approx. 12,015' TVD and 22,015' MD
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$7,000, Exhibit L, Paragraph 24
Production Supervision/Month \$	\$700, Exhibit L, Paragraph 24
Justification for Supervision Costs	Exhibit L-4 and Exhibit L, Paragraph 24
Requested Risk Charge	200%; Exhibit L, Paragraph 25
Notice of Hearing	
Proposed Notice of Hearing	Submitted with Application; See Online Case file
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit L-2 (Attorney's Affidavit)
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit L-3 (Certificate of Publication)
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit L-15
Tract List (including lease numbers and owners)	Exhibit L-15
Pooled Parties (including ownership type)	Exhibit L-15
Unlocatable Parties to be Pooled	Exhibit L-16
Ownership Depth Severance (including percentage above & below)	Not applicable
Joinder	
Sample Copy of Proposal Letter	Exhibit L-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit L-15
Chronology of Contact with Non-Joined Working Interests	Exhibit L-5

Overhead Rates In Proposal Letter	Exhibit L-4
Cost Estimate to Drill and Complete	See AFE at Exhibit L-17
Cost Estimate to Equip Well	See AFE at Exhibit L-17
Cost Estimate for Production Facilities	See AFE at Exhibit L-17
Geology	
Summary (including special considerations)	Exhibit L, Paragraph 22
Spacing Unit Schematic	Exhibit G-1 and G-2
Gunbarrel/Lateral Trajectory Schematic	Exhibit G-1 and G-2
Well Orientation (with rationale)	Exhibit G, Paragraph 23
Target Formation - Red Tank: Bone Spring (Avalon) (Well # 1, 2 & 3)	Exhibit G-3 and G-4
Target Formation - Legg; Third Bone Spring (Well #4 and #5)	Exhibit G-5 and G-6
HSU Cross Section - Red Tank: Bone Spring (Avalon) (Well # 1, 2 & 3)	Exhibit G-3 and G-4
HSU Cross Section - Legg; Third Bone Spring (Well #4 and #5)	Exhibit G-5 and G-6
Depth Severance Discussion	Not applicable
Forms, Figures and Tables	
C-102	Exhibit L-15
Tracts	Exhibit L-16
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit L-16
General Location Map (including basin)	Exhibit L-1
Well Bore Location Map	Exhibit L-15 (C-102s)
Structure Contour Map - Subsea Depth - Red Tank: Bone Spring (Avalon) (Well # 1, 2 & 3)	Exhibit G-9
Structure Contour Map - Subsea Depth - Legg; Third Bone Spring (Well #4 and #5)	Exhibit G-10
Seismic Contour Map - North to South	Exhibit G-7
Seismic Contour Map - West to East	Exhibit G-8
Cross Section Location Map (including wells) - Red Tank: Bone Spring (Avalon) (Well # 1, 2 & 3)	Exhibit G-3 and G-4
Cross Section Location Map (including wells) - Legg; Third Bone Spring (Well #4 and #5)	Exhibit G-5 and G-6
Cross Section (including Landing Zone) - Red Tank: Bone Spring (Avalon) (Well # 1, 2 & 3)	Exhibit G-3 and G-4
Cross Section (including Landing Zone) - Legg; Third Bone Spring (Well #4 and #5)	Exhibit G-5 and G-6
Additional Information	
Special Provisions/Stipulations	Applicant requests an extension of the requirement to drill and complete the initial well within 120-days to a requirement to drill and complete the initial well within 18 months from the date of the Division Order granting this application.
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Candace Callahan
Signed Name (Attorney or Party Representative):	
Date:	July 30, 2020

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF CHEVRON U.S.A., INC.
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 21246

APPLICATION

Chevron U.S.A., Inc. (“Chevron” or “Applicant”) (OGRID No. 4323), through its undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA (1978), Section 70-2-17, for an order (1) pooling all uncommitted interests in the Bone Spring formation (Lower Avalon: Red Tank; Bone Spring East and TBS: WC-025 G-06 S213326D; Bone Spring) underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the W/2 of Section 15 and W/2 of Section 22, Township 22 South, Range 33 East, Lea County, New Mexico, N.M.P.M. and (2) approving a non-standard location for one of the initial wells, the **DL 15 22 Ogopogo Fed Com 511H** well. In support of its application, Chevron states:

1. Applicant is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.
2. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following five proposed initial wells:
 - **DL 15 22 Narwhal Fed Com 219H** well to be drilled from a surface hole location in the SE/4SW/4 (Unit N) of Section 10 to a bottom hole location in the SW/4SW/4 (Unit M) of Section 22.

- **DL 15 22 Narwhal Fed Com 220H** well to be drilled from a surface hole location in the SE/4SW/4 (Unit N) of Section 10 to a bottom hole location in the SW/4SW/4 (Unit M) of Section 22.
- **DL 15 22 Narwhal Fed Com 221H** well to be drilled from a surface hole location in the SE/4SW/4 (Unit N) of Section 10 to a bottom hole location in the SE/4SW/4 (Unit N) of Section 22.
- **DL 15 22 Narwhal Fed Com 510H** well to be drilled from a surface hole location in the SW/4SE/4 (Unit O) of Section 10 to a bottom hole location in the SW/4SW/4 (Unit M) of Section 22.
- **DL 15 22 Ogopogo Fed Com 511H** well to be drilled from a surface hole location in the SW/4SE/4 (Unit O) of Section 10 to a bottom hole location in the SE/4SW/4 (Unit N) of Section 22. The completed interval of this well will be at an unorthodox location 78 feet from the east boundary of the proposed spacing unit, thereby encroaching on the acreage to the east of the proposed spacing unit. The last take points of the completed interval to the north and south will be orthodox.

3. With the exception of the **DL 15 22 Ogopogo Fed Com 511H** well the completed intervals of these wells will comply with statewide setbacks.

4. No depth severances exist within the Bone Spring formation underlying the proposed horizontal spacing unit.

5. Applicant plans to drill the proposed wells as part of a simultaneous drilling and completion project; therefore, Applicant requests an extension of the 120-day period for drilling and completing the initial well, and in lieu thereof require that one of the proposed wells be drilled and completed within 18 months after the date of the Division Order granting this application.

6. Applicant has made a good faith effort but has been unable to obtain voluntary agreement for the development of these lands from all mineral interest owners within the subject horizontal spacing unit.

7. The pooling of interests will avoid the drilling of unnecessary wells, will prevent waste and will protect correlative rights.

8. In order to permit Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted mineral interests in this proposed horizontal spacing unit should be pooled, and Applicant should be designated as operator of these proposed horizontal wells and spacing unit.

9. Notice of this application is being given in accordance with Division rules.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on April 30, 2020, and, after notice and hearing as required by law, the Division enter an order:

A. Pooling all uncommitted interests in the horizontal spacing unit and approving the initial wells thereon;

B. Approving the initial wells and their proposed location;

C. Designating Applicant as operator of this spacing unit and the horizontal wells to be drilled thereon;

D. Authorizing Applicant to recover its costs of drilling, equipping and completing the initial wells;

E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures;

F. Granting an extension of the 120-day period for drilling and completing the initial well, and in lieu thereof requiring that one of the proposed wells be drilled and completed within 18 months after the date of the Division Order granting this application; and

G. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the initial wells against any working interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

BEATTY & WOZNIAK, P.C.

By: 

Candace Callahan
500 Don Gaspar Avenue
Santa Fe, New Mexico 87505
(505) 983-8545 or (505) 983-8765 (direct)
(800) 886-6566 (fax)
ccallahan@bwenergyllaw.com
ATTORNEYS FOR CHEVRON U.S.A., INC.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
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OIL CONSERVATION DIVISION
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Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code 51687	³ Pool Name RED TANK; BONE SPRING
⁴ Property Code	⁵ Property Name DL 15 22 NARWHAL FED COM	
⁷ OGRID No.	⁸ Operator Name CHEVRON U.S.A. INC.	⁶ Well Number 219H ⁹ Elevation 3563'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	10	22 SOUTH	33 EAST, N.M.P.M.		860'	SOUTH	1790'	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	22	22 SOUTH	33 EAST, N.M.P.M.		25'	SOUTH	330'	WEST	LEA

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
-------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁶

PROPOSED FIRST TAKE POINT	
X= 736,434'	NAD 27
Y= 509,588'	
LAT. 32.398643° N	
LONG. 103.567309° W	
X= 777,616'	NAD83/86
Y= 509,648'	
LAT. 32.398767° N	
LONG. 103.567793° W	
PROPOSED MID POINT	
X= 736,475'	NAD 27
Y= 504,408'	
LAT. 32.384404° N	
LONG. 103.567295° W	
X= 777,658'	NAD83/86
Y= 504,468'	
LAT. 32.384528° N	
LONG. 103.567779° W	
PROPOSED LAST TAKE POINT	
X= 736,517'	NAD 27
Y= 499,231'	
LAT. 32.370173° N	
LONG. 103.567279° W	
X= 777,699'	NAD83/86
Y= 499,291'	
LAT. 32.370296° N	
LONG. 103.567763° W	

DL 15 22 NARWHAL FED COM NO. 219H WELL	
X= 737,886'	NAD 27
Y= 510,557'	
LAT. 32.401278° N	
LONG. 103.562581° W	
X= 779,068'	NAD83/86
Y= 510,618'	
LAT. 32.401402° N	
LONG. 103.563065° W	
ELEV. +3,563'	NAVD88

CORNER COORDINATES TABLE (NAD 27)

A - Y=511005.24, X=736092.19
B - Y=511021.52, X=738732.84
C - Y=509685.81, X=736102.72
D - Y=509701.75, X=738742.61
E - Y=504406.30, X=736144.86
F - Y=504419.02, X=738784.10
G - Y=501768.57, X=736166.19
H - Y=499128.78, X=736187.53
I - Y=499143.28, X=738823.86

PROPOSED BOTTOM HOLE LOCATION	
X= 736,517'	NAD 27
Y= 499,156'	
LAT. 32.369967° N	
LONG. 103.567279° W	
X= 777,700'	NAD83/86
Y= 499,216'	
LAT. 32.370090° N	
LONG. 103.567763° W	

¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

E-mail Address _____

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

09/25/2019
Date of Survey

Signature and Seal of Professional Surveyor: _____

PRELIMINARY

Certificate Number _____

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code 51687	³ Pool Name RED TANK; BONE SPRING
⁴ Property Code	⁵ Property Name DL 15 22 NARWHAL FED COM	
⁷ OGRID No.	⁸ Operator Name CHEVRON U.S.A. INC.	⁶ Well Number 220H
		⁹ Elevation 3563'

¹⁰ Surface Location

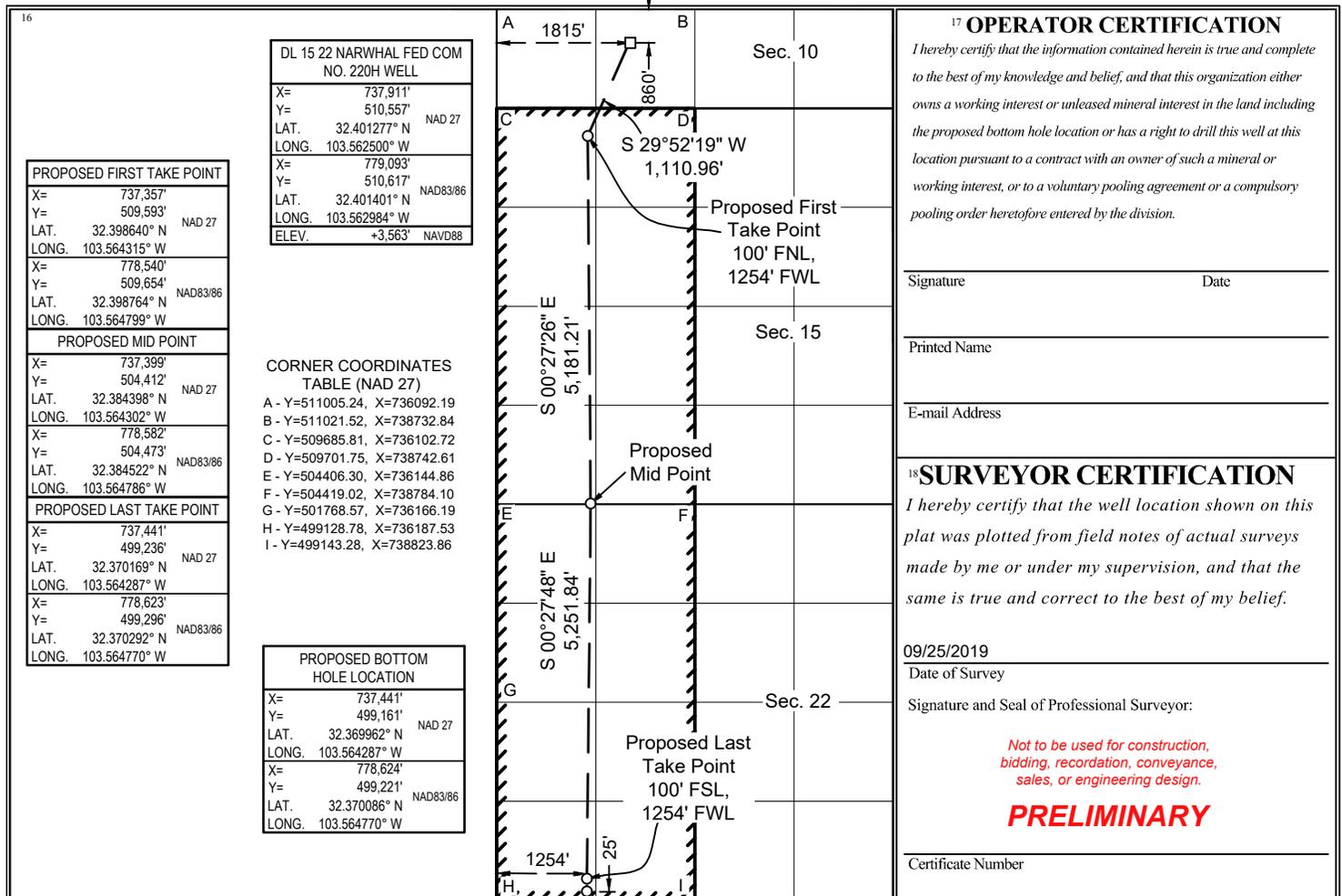
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	10	22 SOUTH	33 EAST, N.M.P.M.		860'	SOUTH	1815'	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	22	22 SOUTH	33 EAST, N.M.P.M.		25'	SOUTH	1254'	WEST	LEA

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code 51687	³ Pool Name RED TANK; BONE SPRING
⁴ Property Code	⁵ Property Name DL 15 22 NARWHAL FED COM	
⁷ OGRID No.	⁸ Operator Name CHEVRON U.S.A. INC.	⁶ Well Number 221H
		⁹ Elevation 3563'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	10	22 SOUTH	33 EAST, N.M.P.M.		860'	SOUTH	1840'	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	22	22 SOUTH	33 EAST, N.M.P.M.		25'	SOUTH	2178'	WEST	LEA

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

PROPOSED FIRST TAKE POINT	
X= 738,281'	NAD 27
Y= 509,599'	
LAT. 32.398637° N	
LONG. 103.561322° W	
X= 779,464'	NAD83/86
Y= 509,660'	
LAT. 32.398761° N	
LONG. 103.561806° W	
PROPOSED MID POINT	
X= 738,323'	NAD 27
Y= 504,417'	
LAT. 32.384392° N	
LONG. 103.561309° W	
X= 779,506'	NAD83/86
Y= 504,477'	
LAT. 32.384516° N	
LONG. 103.561793° W	
PROPOSED LAST TAKE POINT	
X= 738,365'	NAD 27
Y= 499,241'	
LAT. 32.370164° N	
LONG. 103.561294° W	
X= 779,547'	NAD83/86
Y= 499,301'	
LAT. 32.370288° N	
LONG. 103.561778° W	

DL 15 22 NARWHAL FED COM NO. 221H WELL	
X= 737,936'	NAD 27
Y= 510,557'	
LAT. 32.401277° N	
LONG. 103.562419° W	
X= 779,118'	NAD83/86
Y= 510,618'	
LAT. 32.401401° N	
LONG. 103.562903° W	
ELEV. +3,563'	NAVD88

CORNER COORDINATES TABLE (NAD 27)

A - Y=511005.24, X=736092.19
 B - Y=511021.52, X=738732.84
 C - Y=509685.81, X=736102.72
 D - Y=509701.75, X=738742.61
 E - Y=504406.30, X=736144.86
 F - Y=504419.02, X=738784.10
 G - Y=501768.57, X=736166.19
 H - Y=499128.78, X=736187.53
 I - Y=499143.28, X=738823.86

PROPOSED BOTTOM HOLE LOCATION	
X= 738,365'	NAD 27
Y= 499,166'	
LAT. 32.369958° N	
LONG. 103.561294° W	
X= 779,548'	NAD83/86
Y= 499,226'	
LAT. 32.370082° N	
LONG. 103.561777° W	

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

E-mail Address _____

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

09/25/2019
Date of Survey

Signature and Seal of Professional Surveyor: _____

Not to be used for construction, bidding, recordation, conveyance, sales, or engineering design.

PRELIMINARY

Certificate Number _____

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code 37870	³ Pool Name LEGG; BONE SPRING
⁴ Property Code	⁵ Property Name DL 15 22 NARWHAL FED COM	
⁷ OGRID No.	⁸ Operator Name CHEVRON U.S.A. INC.	⁶ Well Number 510H ⁹ Elevation 3564'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	10	22 SOUTH	33 EAST, N.M.P.M.		960'	SOUTH	1790'	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	22	22 SOUTH	33 EAST, N.M.P.M.		25'	SOUTH	870'	WEST	LEA

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
-------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁶

PROPOSED FIRST TAKE POINT	
X= 736,974'	NAD 27
Y= 509,591'	
LAT. 32.398641° N	
LONG. 103.565559° W	
X= 778,156'	NAD83/86
Y= 509,652'	
LAT. 32.398765° N	
LONG. 103.566044° W	
PROPOSED MID POINT	
X= 737,015'	NAD 27
Y= 504,410'	
LAT. 32.384401° N	
LONG. 103.565546° W	
X= 778,198'	NAD83/86
Y= 504,471'	
LAT. 32.384524° N	
LONG. 103.566030° W	
PROPOSED LAST TAKE POINT	
X= 737,057'	NAD 27
Y= 499,234'	
LAT. 32.370170° N	
LONG. 103.565530° W	
X= 778,239'	NAD83/86
Y= 499,294'	
LAT. 32.370294° N	
LONG. 103.566014° W	

DL 15 22 NARWHAL FED COM NO. 510H WELL	
X= 737,885'	NAD 27
Y= 510,657'	
LAT. 32.401553° N	
LONG. 103.562581° W	
X= 779,068'	NAD83/86
Y= 510,717'	
LAT. 32.401676° N	
LONG. 103.563065° W	
ELEV. +3564'	NAVD88

CORNER COORDINATES
TABLE (NAD 27)

A - Y=511005.24, X=736092.19
B - Y=511021.52, X=738732.84
C - Y=509685.81, X=736102.72
D - Y=509701.75, X=738742.61
E - Y=504406.30, X=736144.86
F - Y=504419.02, X=738784.10
G - Y=501768.57, X=736166.19
H - Y=499128.78, X=736187.53
I - Y=499143.28, X=738823.86

PROPOSED BOTTOM HOLE LOCATION	
X= 737,057'	NAD 27
Y= 499,159'	
LAT. 32.369964° N	
LONG. 103.565530° W	
X= 778,240'	NAD83/86
Y= 499,219'	
LAT. 32.370088° N	
LONG. 103.566014° W	

¹⁷ **OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

E-mail Address _____

¹⁸ **SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

09/25/2019
Date of Survey

Signature and Seal of Professional Surveyor: _____

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code 37870	³ Pool Name LEGG; BONE SPRING
⁴ Property Code	⁵ Property Name DL 15 22 OGOPOGO FED COM	
⁷ OGRID No.	⁸ Operator Name CHEVRON U.S.A. INC.	⁶ Well Number 511H
		⁹ Elevation 3563'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	10	22 SOUTH	33 EAST, N.M.P.M.		1986'	SOUTH	1288'	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	22	22 SOUTH	33 EAST, N.M.P.M.		25'	SOUTH	2562'	WEST	LEA

¹² Dedicated Acres 640	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>¹⁶</p> <table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td colspan="2" style="text-align: center;">DL 15 22 OGOPOGO FED COM NO. 511H WELL</td> </tr> <tr> <td>X= 740,081'</td> <td>NAD 27</td> </tr> <tr> <td>Y= 511,694'</td> <td></td> </tr> <tr> <td>LAT. 32.404359° N</td> <td></td> </tr> <tr> <td>LONG. 103.555443° W</td> <td></td> </tr> <tr> <td>X= 781,263'</td> <td>NAD83/86</td> </tr> <tr> <td>Y= 511,754'</td> <td></td> </tr> <tr> <td>LAT. 32.404482° N</td> <td></td> </tr> <tr> <td>LONG. 103.555928° W</td> <td></td> </tr> <tr> <td>ELEV. +3,563'</td> <td>NAVD88</td> </tr> </table> <table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td colspan="2" style="text-align: center;">CORNER COORDINATES TABLE (NAD 27)</td> </tr> <tr> <td>A - Y=512324.66, X=736081.66</td> <td></td> </tr> <tr> <td>B - Y=512341.28, X=738723.06</td> <td></td> </tr> <tr> <td>C - Y=512357.89, X=741363.42</td> <td></td> </tr> <tr> <td>D - Y=509685.81, X=736102.72</td> <td></td> </tr> <tr> <td>E - Y=509701.75, X=738742.61</td> <td></td> </tr> <tr> <td>F - Y=507046.06, X=736123.79</td> <td></td> </tr> <tr> <td>G - Y=504406.30, X=736144.86</td> <td></td> </tr> <tr> <td>H - Y=504419.02, X=738784.10</td> <td></td> </tr> <tr> <td>I - Y=501768.57, X=736166.19</td> <td></td> </tr> <tr> <td>J - Y=499128.78, X=736187.53</td> <td></td> </tr> <tr> <td>K - Y=499143.28, X=738823.86</td> <td></td> </tr> </table> <table border="1" style="width: 100%; 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color: red;">PRELIMINARY</p> <p>Certificate Number _____</p>
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DL 15 22 Narwhal Fed Com #219H, #220H #221H & DL 15 22 Ogopogo Fed Com #511H
 T22S-R33E – Section 15, W/2
 T22S-R33E – Section 22, W/2
 Lea County, NM



-  Tract 1 Ownership:
 EOG Resources, Inc.*
 Patrick K. Worrell, et ux*
 HeLMS Oil & Gas, LLC*
 UTI Energy Corp.
 The Family Trust U/W/O
 Richard K Barr
 Bypass Trust, Cynthia
 Wilson
-  Tract 2 Ownership:
 Chevron U.S.A. Inc.
-  Tract 3 Ownership:
 Chevron U.S.A. Inc.
 Antelope Energy
 Company, LLC
 EOG Resources, Inc.*
 Freddie Jean Wheeler
 James R Hurt
 Hurt Properties, LP
-  Tract 4 Ownership:
 EOG Resources, Inc.*
 Sharbro Energy, LLC*

Seeking to compulsory pool interests in Tracts 1, 3 & 4

Chevron U.S.A. Inc.
 NM OCD 21242, 21243, 21246 & 21247
 Exhibit L-16

DL 15 22 Narwhal Fed Com #219H, #220H #221H & DL 15 22 Ogoopogo Fed Com #511H
T22S-R33E – Section 15, W/2
T22S-R33E – Section 22, W/2
Lea County, NM

Tract 1: N/2 NW/4 of Section 15, Township 22 South, Range 33 East (NMNM 17440)

EOG Resources, Inc.*	65.00%
Patrick K. Worrell, et ux*	12.50%
HeLMS Oil & Gas, LLC*	12.50%
UTI Energy Corporation	5.00%
The Family Trust U/W/O Richard K Barr	2.50%
Bypass Trust, Cynthia Wilson	2.50%
<hr/>	
Total	100.00%

Tract 2: S/2 NW/4, N/2 SW/4 & SE/4 SW/4 of Section 15, Township 22 South, Range 33 East (NMNM 27076)

Chevron U.S.A. Inc.	100.00%
<hr/>	
Total	100.00%

Tract 3: SW/4 SW/4 of Section 15, Township 22 South, Range 33 East (NMNM 24690)

Antelope Energy Company, LLC	25.00%
EOG Resources, Inc.*	6.25%
Freddie Jean Wheeler	6.25%
James R Hurt	6.25%
Hurt Properties, LP	6.25%
Chevron U.S.A. Inc.	50.00%
<hr/>	
Total	100.00%

Tract 4: W/2 of Section 22, Township 22 South, Range 33 East (NMNM 104693)

EOG Resources, Inc.*	95.2%
Sharbro Energy, LLC*	4.8%
<hr/>	
Total	100.00%

*Chevron U.S.A. Inc. anticipates acquiring the interest of these owners prior to 9/10/2020.

DL 15 22 Narwhal Fed Com #219H, #220H #221H & DL 15 22 Ogoopogo Fed Com #511H
T22S-R33E – Section 15, W/2
T22S-R33E – Section 22, W/2
Lea County, NM

UNIT RECAPITULATION

Section 15: W/2

Section 22: W/2

Township 22 South, Range 33 East

Chevron U.S.A. Inc.	34.375000%
UTI Energy Corporation	0.6250000%
Patrick K. Worrell, et ux*	1.5625000%
HeLMS Oil & Gas, LLC*	1.5625000%
The Family Trust U/W/O Richard K Barr	0.3125000%
Antelope Energy Company, LLC	1.5625000%
Freddie Jean Wheeler	0.3906250%
James R Hurt	0.3906250%
Hurt Properties, LP	0.3906250%
Bypass Trust, Cynthia Wilson	0.3125000%
Sharbro Energy, LLC*	2.4000000%
EOG Resources, Inc.*	56.115625%
<hr/>	
Total:	100.00%

Interests seeking to Compulsory Pool

NMOCD CASE NO. 21246

DL 15 22 Narwhal Fed Com #219H, #220H #221H, #510H & DL 15 22 Ogoopogo Fed Com #511H
T22S-R33E – Section 15, W/2
T22S-R33E – Section 22, W/2
Lea County, NM

Working Interest Owners Chevron seeks to Compulsory Pool:

UTI Energy Corporation **
The Family Trust U/W/O Richard K Barr
Bypass Trust, Cynthia Wilson **
Sharbro Energy, LLC
EOG Resources, Inc.

Overriding Royalty Interest Owners Chevron seeks to Compulsory Pool:

Madison Hinkle
Rolla Hinkle
Mustang Oil & Gas, LLC
New Tex Oil Company **
Tap Rock Minerals, LP
UTI Energy Corp **
The Family Trust U/W/O Richard Kevin Barr
Bypass Trust, Cynthia Wilson **
JAFT Investments, LLC
JKM Energy, LLC
States Royalty Limited Partnership
Monty McLane & Karen McLane **
Alan Jochimsen
McMullen Minerals, LLC
Pegasus Resources, LLC
Chad Barbe
Brili, LLC
Michael L. and Patricia Stewart

**Unlocatable interest owner

NMOCD CASE NO. 21246

DL 15 22 Narwhal Fed Com #219H, #220H #221H, #510H & DL 15 22 Ogoopogo Fed Com #511H
T22S-R33E – Section 15, W/2
T22S-R33E – Section 22, W/2
Lea County, NM

Working Interest Owners Chevron seeks to Compulsory Pool:

UTI Energy Corporation **
Patrick K. Worrell, et ux
Helms Oil & Gas, LLC
The Family Trust U/W/O Richard K Barr
Bypass Trust, Cynthia Wilson **
Sharbro Energy, LLC
EOG Resources, Inc.

Overriding Royalty Interest Owners Chevron seeks to Compulsory Pool: Madison Hinkle

Rolla Hinkle
Mustang Oil & Gas, LLC
New Tex Oil Company **
Tap Rock Minerals, LP
UTI Energy Corp **
The Family Trust U/W/O Richard Kevin Barr
Bypass Trust, Cynthia Wilson **
JAFT Investments, LLC
JKM Energy, LLC
States Royalty Limited Partnership
Monty McLane & Karen McLane **
Alan Jochimsen
McMullen Minerals, LLC
Pegasus Resources, LLC
Chad Barbe
Brili, LLC

**Unlocatable interest owner

Chevron North American Exploration			Appropriation Request	
County, State	Well Type	Field	Well Name	
Lea County, New Mexico	Development	Delaware Basin	DL 15 22 Narwhal Fed Com 219H	
Area	Objective	Date	Project Engineer	Duration (days)
Dagger Lake	Avalon	Feb-20	B. Abney	20.0
			Business Unit	Joint Venture
			MCBU	Yes
Reason for Expenditure				
DRILLING AFE				
Cost Category		Code	Sub-code	Amount (\$)
Company Labor		6601	0100	\$ 98,146
Contract Project Supervision		7000	0200	\$ 26,791
Fuel Diesel		7129	0100	\$ 122,947
Utilities / Potable Water		7129	0300	\$ 8,956
Casing (tangible)		7190	0022	\$ 654,100
Wellheads (tangible)		7190	0110	\$ 32,165
Materials, Parts, & Supply		7190	0500	\$ 35,178
Drilling Fluids		7190	1900	\$ 276,510
Surface Equipment Rentals		7230	0100	\$ 294,099
Well Service Equipment Rentals		7230	0200	\$ 134,673
Rig Rentals		7230	0200	\$ 10,983
Transportation Services, Land & Marine		7340	0300	\$ 49,597
Rig Work		7440	0001	\$ 610,485
Mobilization / De-Mobilization		7440	0003	\$ -
Solid Waste Disposal		7420	0300	\$ 130,393
Directional Survey & Services		7440	0006	\$ 263,308
Drill-Pipe Rental & Bits		7440	0007	\$ 122,928
Coring		7440	0017	\$ -
Testing		7440	0018	\$ -
Logging Wireline		7440	0019	\$ -
Logging While Drilling (LWD)		7440	0020	\$ -
Logging Mud		7440	0021	\$ 16,685
Cementing		7440	0024	\$ 263,673
Sitework / Locations		7450	0021	\$ 14,192
			Total	\$ 3,165,807
Participation & Authorization			Share (%)	Amount (\$)
Approved (Print Name)			Approved (Signature)	
			Date	

Chevron U.S.A. Inc.
NMOCD 21242, 21243, 21246 & 21247
Exhibit L-17

Chevron North American Exploration			Appropriation Request	
State	Well Type	Field	Well Name	
Lea County, New Mexico	Development	Delaware Basin	DL 15 22 Narwhal Fed Corn 219H	
Area	Objective	Date	Project Engineer	Well Duration (days)
Dagger Lake	Lower Avalon	Feb-20	B. Abney	15.1
Playbook Name			Business Unit	Joint Venture
			MCBU	Yes
Reason for Expenditure				
COMPLETIONS AFE				
Cost Category		Code	Sub-code	Amount (\$)
Company Labor		6601	0100	\$ 92,690
Contract Labor		7000	0200	\$ 97,409
Fuel & Utilities		7129	0100	\$ 524,266
Artificial Lift Equipment & Materials		7150	0100	\$ 52,671
Tubing		7190	0021	\$ 57,188
Sub-Surface Well Equipment & Materials		7190	0100	\$ 112,536
Wellheads & Trees		7190	0110	\$ 19,117
Drilling & Completion Fluids		7190	1900	\$ 1,007,987
Equipment Rentals		7230	0100	\$ 842,712
Materials, Supplies, & Parts		7190	0500	\$ -
Transportation		7340	0300	\$ 30,442
Waste Water Disposal		7420	0600	\$ -
Rig Daywork		7440	0001	\$ 4,941
Drill String & Drill Bits		7440	0007	\$ 52,037
Coil Tubing		7440	0009	\$ 242,445
Stimulation / Gravel Pack		7440	0010	\$ 2,082,349
Stimulation / Gravel Pack		7440	0010	\$ 694,010
Perforating & Electric Line Services		7440	0014	\$ 457,264
Logging - Wireline		7440	0019	\$ 13,666
Sitework / Roads / Location		7450	0021	\$ -
Capitalized G&A		9410	0700	\$ -
			Total	\$ 6,383,730
Participation & Authorization			Share (%)	Amount (\$)
Approved (Print Name)			Approved (Signature)	
			Date	

Facilities and Central Tank Battery -- Detail of Cost Estimate

FIELD:	Dagger Lake
WELL NAME:	Ogopogo, Narwhal, Kraken & Morag

Description	\$USD
Battery Total:	\$9,328,240
Contract & Chevron Project Supervision	\$355,451
Contract Labor - Reg/Roustabout	\$992,387
FCR - Instruments & Electrical	\$556,172
Pipe, Valves, Manifolds, Meters & Fittings	\$1,809,014
FCR - Pressure Vessels	\$3,142,881
Rotating Equipment	\$1,328,752
Sales Tax	\$610,259
Compressor Station Total:	\$23,668,910
Contract & Chevron Project Supervision	\$811,268
Contract Labor - Reg/Roustabout	\$8,295,452
FCR - Instruments & Electrical	\$1,122,583
Pipe, Valves, Manifolds, Meters & Fittings	\$4,801,272
Rotating Equipment	\$1,834,527
Sales Tax	\$1,548,433
Outside Battery Limits Total:	\$17,032,080
Fabrication & As-built drawings	\$8,738
Electric Distribution System	\$1,596,506
ITC/Communication	\$1,861,791
Land & Lease Costs	\$244,391
Company Project Supervision	\$147,454
Contract Project Supervision	\$114,686
Utilities - Other/Water	\$211,003
Site Work/Roads/Location	\$6,425,953
Pipe, Valves, & Fittings	\$323,579
Pipe - Line (Size 2" and over)	\$4,524,488
FCR - Instruments & Electrical	\$459,242
Sales Tax	\$1,114,248

TOTAL COST \$50,029,230 per well cost: \$ 1,667,641

Participation & Authorization	Share	Amount
Approved (Print Name)	Approved (Signature)	Date

Chevron North American Exploration			Appropriation Request	
County, State	Well Type	Field	Well Name	
Lea County, New Mexico	Development	Delaware Basin	DL 15 22 Narwhal Fed Com 220H	
Area	Objective	Date	Project Engineer	Duration (days)
Dagger Lake	Avalon	Feb-20	B. Abney	20.0
			Business Unit	Joint Venture
			MCBU	Yes
Reason for Expenditure				
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Transportation		7340	0300	\$ 30,442
Waste Water Disposal		7420	0600	\$ -
Rig Daywork		7440	0001	\$ 4,941
Drill String & Drill Bits		7440	0007	\$ 52,037
Coil Tubing		7440	0009	\$ 242,445
Stimulation / Gravel Pack		7440	0010	\$ 2,082,349
Stimulation / Gravel Pack		7440	0010	\$ 694,010
Perforating & Electric Line Services		7440	0014	\$ 457,264
Logging - Wireline		7440	0019	\$ 13,666
Sitework / Roads / Location		7450	0021	\$ -
Capitalized G&A		9410	0700	\$ -
			Total	\$ 6,383,730
Participation & Authorization			Share (%)	Amount (\$)
Approved (Print Name)			Approved (Signature)	
			Date	

Facilities and Central Tank Battery -- Detail of Cost Estimate

FIELD:	Dagger Lake
WELL NAME:	Ogopogo, Narwhal, Kraken & Morag

Description	\$USD
Battery Total:	\$9,328,240
Contract & Chevron Project Supervision	\$355,451
Contract Labor - Reg/Roustabout	\$992,387
FCR - Instruments & Electrical	\$556,172
Pipe, Valves, Manifolds, Meters & Fittings	\$1,809,014
FCR - Pressure Vessels	\$3,142,881
Rotating Equipment	\$1,328,752
Sales Tax	\$610,259
Compressor Station Total:	\$23,668,910
Contract & Chevron Project Supervision	\$811,268
Contract Labor - Reg/Roustabout	\$8,295,452
FCR - Instruments & Electrical	\$1,122,583
Pipe, Valves, Manifolds, Meters & Fittings	\$4,801,272
Rotating Equipment	\$1,834,527
Sales Tax	\$1,548,433
Outside Battery Limits Total:	\$17,032,080
Fabrication & As-built drawings	\$8,738
Electric Distribution System	\$1,596,506
ITC/Communication	\$1,861,791
Land & Lease Costs	\$244,391
Company Project Supervision	\$147,454
Contract Project Supervision	\$114,686
Utilities - Other/Water	\$211,003
Site Work/Roads/Location	\$6,425,953
Pipe, Valves, & Fittings	\$323,579
Pipe - Line (Size 2" and over)	\$4,524,488
FCR - Instruments & Electrical	\$459,242
Sales Tax	\$1,114,248
TOTAL COST	\$50,029,230

per well cost: \$ 1,667,641

Participation & Authorization	Share	Amount
Approved (Print Name)	Approved (Signature)	Date

Chevron North American Exploration			Appropriation Request	
County, State Lea County, New Mexico	Well Type Development	Field Delaware Basin	Well Name DL 15 22 Narwhal Fed Com 221H	
Area Dagger Lake	Objective Avalon	Date Feb-20	Project Engineer B. Abney	Duration (days) 20.0
			Business Unit MCBU	Joint Venture Yes
Reason for Expenditure				
DRILLING AFE				
Cost Category	Code	Sub-code	Amount (\$)	
Company Labor	6601	0100	\$	98,146
Contract Project Supervision	7000	0200	\$	26,791
Fuel Diesel	7129	0100	\$	122,947
Utilities / Potable Water	7129	0300	\$	8,956
Casing (tangible)	7190	0022	\$	654,100
Wellheads (tangible)	7190	0110	\$	32,165
Materials, Parts, & Supply	7190	0500	\$	35,178
Drilling Fluids	7190	1900	\$	276,510
Surface Equipment Rentals	7230	0100	\$	294,099
Well Service Equipment Rentals	7230	0200	\$	134,673
Rig Rentals	7230	0200	\$	10,983
Transportation Services, Land & Marine	7340	0300	\$	49,597
Rig Work	7440	0001	\$	610,485
Mobilization / De-Mobilization	7440	0003	\$	-
Solid Waste Disposal	7420	0300	\$	130,393
Directional Survey & Services	7440	0006	\$	263,308
Drill-Pipe Rental & Bits	7440	0007	\$	122,928
Coring	7440	0017	\$	-
Testing	7440	0018	\$	-
Logging Wireline	7440	0019	\$	-
Logging While Drilling (LWD)	7440	0020	\$	-
Logging Mud	7440	0021	\$	16,685
Cementing	7440	0024	\$	263,673
Sitework / Locations	7450	0021	\$	14,192
			Total	\$ 3,165,807
Participation & Authorization			Share (%)	Amount (\$)
Approved (Print Name)			Approved (Signature)	
			Date	

Chevron North American Exploration			Appropriation Request	
State	Well Type	Field	Well Name	
Lea County, New Mexico	Development	Delaware Basin	DL 15 22 Narwhal Fed Com 221H	
Area	Objective	Date	Project Engineer	Well Duration (days)
Dagger Lake	Lower Avalon	Feb-20	B. Abney	15.1
Playbook Name			Business Unit	Joint Venture
			MCBU	Yes
Reason for Expenditure				
COMPLETIONS AFF				
Cost Category		Code	Sub-code	Amount (\$)
Company Labor		6601	0100	\$ 92,690
Contract Labor		7000	0200	\$ 97,409
Fuel & Utilities		7129	0100	\$ 524,266
Artificial Lift Equipment & Materials		7150	0100	\$ 52,671
Tubing		7190	0021	\$ 57,188
Sub-Surface Well Equipment & Materials		7190	0100	\$ 112,536
Wellheads & Trees		7190	0110	\$ 19,117
Drilling & Completion Fluids		7190	1900	\$ 1,007,987
Equipment Rentals		7230	0100	\$ 842,712
Materials, Supplies, & Parts		7190	0500	\$ -
Transportation		7340	0300	\$ 30,442
Waste Water Disposal		7420	0600	\$ -
Rig Daywork		7440	0001	\$ 4,941
Drill String & Drill Bits		7440	0007	\$ 52,037
Coil Tubing		7440	0009	\$ 242,445
Stimulation / Gravel Pack		7440	0010	\$ 2,082,349
Stimulation / Gravel Pack		7440	0010	\$ 694,010
Perforating & Electric Line Services		7440	0014	\$ 457,264
Logging – Wireline		7440	0019	\$ 13,666
Sitework / Roads / Location		7450	0021	\$ -
Capitalized G&A		9410	0700	\$ -
			Total	\$ 6,383,730
Participation & Authorization			Share (%)	Amount (\$)
Approved (Print Name)			Approved (Signature)	
			Date	

Facilities and Central Tank Battery – Detail of Cost Estimate

FIELD:	Dagger Lake
WELL NAME:	Ogopogo, Narwhal, Kraken & Morag

Description	\$USD
Battery Total:	\$9,328,240
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Contract Labor - Reg/Roustabout	\$992,387
FCR - Instruments & Electrical	\$556,172
Pipe, Valves, Manifolds, Meters & Fittings	\$1,809,014
FCR - Pressure Vessels	\$3,142,881
Rotating Equipment	\$1,328,752
Sales Tax	\$610,259
Compressor Station Total:	\$23,668,910
Contract & Chevron Project Supervision	\$811,268
Contract Labor - Reg/Roustabout	\$8,295,452
FCR - Instruments & Electrical	\$1,122,583
Pipe, Valves, Manifolds, Meters & Fittings	\$4,801,272
Rotating Equipment	\$1,834,527
Sales Tax	\$1,548,433
Outside Battery Limits Total:	\$17,032,080
Fabrication & As-built drawings	\$8,738
Electric Distribution System	\$1,596,506
ITC/Communication	\$1,861,791
Land & Lease Costs	\$244,391
Company Project Supervision	\$147,454
Contract Project Supervision	\$114,686
Utilities - Other/Water	\$211,003
Site Work/Roads/Location	\$6,425,953
Pipe, Valves, & Fittings	\$323,579
Pipe - Line (Size 2" and over)	\$4,524,488
FCR - Instruments & Electrical	\$459,242
Sales Tax	\$1,114,248
TOTAL COST	\$50,029,230

per well cost: \$ 1,667,641

Participation & Authorization	Share	Amount
Approved (Print Name)	Approved (Signature)	Date

Chevron North American Exploration			Appropriation Request	
County, State	Well Type	Field	Well Name	
Lea County, New Mexico	Development	Delaware Basin	DL 15 22 Narwhal Fed Com 510H	
Area	Objective	Date	Project Engineer	Duration (days)
Dagger Lake	TBS	Feb-20	B. Abney	26.00
			Business Unit	Joint Venture
			MCBU	Yes
Reason for Expenditure				
DRILLING AFE				
Cost Category		Code	Sub-code	Amount (\$)
Company Labor		6601	0100	\$ 152,202
Contract Project Supervision		7000	0200	\$ 31,431
Fuel/Diesel		7129	0100	\$ 244,238
Utilities / Potable Water		7129	0300	\$ 10,507
Casing (tangible)		7190	0022	\$ 1,053,957
Wellheads (tangible)		7190	0110	\$ 30,633
Materials, Parts, & Supply		7190	0500	\$ 61,270
Drilling Fluids		7190	1900	\$ 279,366
Surface Equipment Rentals		7230	0100	\$ 345,030
Well Service Equipment Rentals		7230	0200	\$ 207,995
Rig Rentals		7230	0200	\$ 10,538
Transportation Services, Land & Marine		7340	0300	\$ 58,512
Rig Work		7440	0001	\$ 747,938
Mobilization / De-Mobilization		7440	0003	\$ -
Solid Waste Disposal		7420	0300	\$ 155,974
Directional Survey & Services		7440	0006	\$ 388,906
Drill-Pipe Rental & Bits		7440	0007	\$ 197,287
Coring		7440	0017	\$ -
Testing		7440	0018	\$ -
Logging Wireline		7440	0019	\$ -
Logging While Drilling (LWD)		7440	0020	\$ -
Logging Mud		7440	0021	\$ 19,574
Cementing		7440	0024	\$ 271,630
Sitework / Locations		7450	0021	\$ 14,192
			Total	\$ 4,281,180
Participation & Authorization			Share (%)	Amount (\$)
Approved (Print Name)			Approved (Signature)	
			Date	

Chevron North American Exploration			Appropriation Request	
County, State	Well Type	Field	Well Name	
Lea County, New Mexico	Development	Delaware Basin	DL 15 22 Narwhal Fed Com S10H	
Area	Objective	Date	Project Engineer	Well Duration (days)
Dagger Lake	TBS	Feb-20	B. Abney	12.0
			Business Unit	Joint Venture
			MCBU	Yes
Reason for Expenditure				
COMPLETIONS AFE				
Cost Category		Code	Sub-code	Amount (\$)
Company Labor		6601	0100	\$ 63,623
Contract Labor		7000	0200	\$ 67,373
Fuel & Utilities		7129	0100	\$ 306,279
Artificial Lift Equipment & Materials		7150	0100	\$ 27,671
Tubing		7190	0021	\$ 57,188
Sub-Surface Well Equipment & Materials		7190	0100	\$ 66,912
Wellheads & Trees		7190	0110	\$ 19,117
Drilling & Completion Fluids		7190	1900	\$ 613,545
Equipment Rentals		7230	0100	\$ 565,897
Materials, Supplies, & Parts		7190	0500	\$ -
Transportation		7340	0300	\$ 24,310
Waste Water Disposal		7420	0600	\$ -
Rig Daywork		7440	0001	\$ 4,941
Drill String & Drill Bits		7440	0007	\$ 37,319
Coil Tubing		7440	0009	\$ 187,254
Stimulation / Gravel Pack		7440	0010	\$ 2,241,166
Stimulation / Gravel Pack		7440	0010	\$ 395,229
Perforating & Electric Line Services		7440	0014	\$ 171,979
Logging – Wireline		7440	0019	\$ 13,666
Sitework / Roads / Location		7450	0021	\$ -
Capitalized G&A		9410	0700	\$ -
			Total	\$ 4,863,468
Participation & Authorization			Share (%)	Amount (\$)
Approved (Print Name)			Approved (Signature)	
			Date	

Facilities and Central Tank Battery – Detail of Cost Estimate

FIELD:	Dagger Lake
WELL NAME:	Ogopogo, Narwhal, Kraken & Morag

Description	\$USD
Battery Total:	\$9,328,240
Contract & Chevron Project Supervision	\$355,451
Contract Labor - Reg/Roustabout	\$992,387
FCR - Instruments & Electrical	\$556,172
Pipe, Valves, Manifolds, Meters & Fittings	\$1,809,014
FCR - Pressure Vessels	\$3,142,881
Rotating Equipment	\$1,328,752
Sales Tax	\$610,259
Compressor Station Total:	\$23,668,910
Contract & Chevron Project Supervision	\$811,268
Contract Labor - Reg/Roustabout	\$8,295,452
FCR - Instruments & Electrical	\$1,122,583
Pipe, Valves, Manifolds, Meters & Fittings	\$4,801,272
Rotating Equipment	\$1,834,527
Sales Tax	\$1,548,433
Outside Battery Limits Total:	\$17,032,080
Fabrication & As-built drawings	\$8,738
Electric Distribution System	\$1,596,506
ITC/Communication	\$1,861,791
Land & Lease Costs	\$244,391
Company Project Supervision	\$147,454
Contract Project Supervision	\$114,686
Utilities - Other/Water	\$211,003
Site Work/Roads/Location	\$6,425,953
Pipe, Valves, & Fittings	\$323,579
Pipe - Line (Size 2" and over)	\$4,524,488
FCR - Instruments & Electrical	\$459,242
Sales Tax	\$1,114,248
TOTAL COST	\$50,029,230

per well cost: \$ 1,667,641

Participation & Authorization	Share	Amount
Approved (Print Name)	Approved (Signature)	Date

Chevron North American Exploration			Appropriation Request	
County, State	Well Type	Field	Well Name	
Lea County, New Mexico	Development	Delaware Basin	DL 15 22 Ogoopogo Fed Com 511H	
Area	Objective	Date	Project Engineer	Duration (days)
Dagger Lake	TBS	Feb-20	B. Abney	26.00
			Business Unit	Joint Venture
			MCBU	Yes
Reason for Expenditure				
DRILLING AFE				
Cost Category		Code	Sub-code	Amount (\$)
Company Labor		6601	0100	\$ 152,202
Contract Project Supervision		7000	0200	\$ 31,431
Fuel Diesel		7129	0100	\$ 244,238
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Casing (tangible)		7190	0022	\$ 1,053,957
Wellheads (tangible)		7190	0110	\$ 30,633
Materials, Parts, & Supply		7190	0500	\$ 61,270
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Transportation Services, Land & Marine		7340	0300	\$ 58,512
Rig Work		7440	0001	\$ 747,938
Mobilization / De-Mobilization		7440	0003	\$ -
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Participation & Authorization			Share (%)	Amount (\$)
Approved (Print Name)			Approved (Signature)	
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Chevron North American Exploration			Appropriation Request	
County, State	Well Type	Field	Well Name	
Lea County, New Mexico	Development	Delaware Basin	DL 15 22 Ogoopogo Fed Com 511H	
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Dagger Lake	TBS	Feb-20	B. Abney	12.0
			Business Unit	Joint Venture
			MCBU	Yes
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COMPLETIONS AFE				
Cost Category		Code	Sub-code	Amount (\$)
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Fuel & Utilities		7129	0100	\$ 306,279
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Wellheads & Trees		7190	0110	\$ 19,117
Drilling & Completion Fluids		7190	1900	\$ 613,545
Equipment Rentals		7230	0100	\$ 565,897
Materials, Supplies, & Parts		7190	0500	\$ -
Transportation		7340	0300	\$ 24,310
Waste Water Disposal		7420	0600	\$ -
Rig Daywork		7440	0001	\$ 4,941
Drill String & Drill Bits		7440	0007	\$ 37,319
Coil Tubing		7440	0009	\$ 187,254
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Stimulation / Gravel Pack		7440	0010	\$ 395,229
Perforating & Electric Line Services		7440	0014	\$ 171,979
Logging - Wireline		7440	0019	\$ 13,666
Sitework / Roads / Location		7450	0021	\$ -
Capitalized G&A		9410	0700	\$ -
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Participation & Authorization			Share (%)	Amount (\$)
Approved (Print Name)			Approved (Signature)	
			Date	

Facilities and Central Tank Battery -- Detail of Cost Estimate

FIELD:	Dagger Lake
WELL NAME:	Ogopogo, Narwhal, Kraken & Morag

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FCR - Pressure Vessels	\$3,142,881
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Compressor Station Total:	\$23,668,910
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Contract Labor - Reg/Roustabout	\$8,295,452
FCR - Instruments & Electrical	\$1,122,583
Pipe, Valves, Manifolds, Meters & Fittings	\$4,801,272
Rotating Equipment	\$1,834,527
Sales Tax	\$1,548,433
Outside Battery Limits Total:	\$17,032,080
Fabrication & As-built drawings	\$8,738
Electric Distribution System	\$1,596,506
ITC/Communication	\$1,861,791
Land & Lease Costs	\$244,391
Company Project Supervision	\$147,454
Contract Project Supervision	\$114,686
Utilities - Other/Water	\$211,003
Site Work/Roads/Location	\$6,425,953
Pipe, Valves, & Fittings	\$323,579
Pipe - Line (Size 2" and over)	\$4,524,488
FCR - Instruments & Electrical	\$459,242
Sales Tax	\$1,114,248
TOTAL COST	\$50,029,230

per well cost: \$ 1,667,641

Participation & Authorization	Share	Amount
Approved (Print Name)	Approved (Signature)	Date

COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 21247	APPLICANT'S RESPONSE
Date: August 6, 2020	
Applicant	Chevron U.S.A. Inc.
Designated Operator & OGRID (affiliation if applicable)	4323
Applicant's Counsel:	Beatty & Wozniak, P.C. (Candace Callahan & Jill Fulcher)
Case Title:	Application of Chevron U.S.A. Inc for Compulsory Pooling, Lea County, New Mexico
Entries of Appearance/Intervenors:	Ernie Padilla obo EOG Resources, Inc.; Sharon T. Shaheen & John T. McIntyre obo Tap Rock Resources, LLC; J. E. Gallegos & Michael J. Condon obo Stewarts, Helms, JAFT and Worrells; James Bruce obo Antelope Energy Company, LLC
Well Family	Narwhal
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Wolfcamp formation
Pool Name and Pool Code:	WC-025 G-10 S2133280 (Pool Code 98033)
Well Location Setback Rules:	Standard Oil, 330' setback
Spacing Unit Size:	640.00 acres, more or less
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	640.00 acres more or less
Building Blocks:	40 acres (quarter-quarter section)
Orientation:	North-South
Description: TRS/County	W/2 of Section 15 and W/2 of Section 22, T22S, R33E, Lea Co.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	Yes: E/2W/2 of Sections 15 and 22, T22S, R33E
Proximity Defining Well: if yes, description	DL 15 22 Narwhal Fed Com 620H
Applicant's Ownership in Each Tract	Tract 2: 100%; Tract 3: 50% (NOTE: Effective 08/01/2020, Chevron anticipates acquiring all of the interest of EOG Resources, Inc. in Tract 1: 65%; Tract 3: 6.25% and Tract 4: 95.2%)
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	
Well #1	DL15 22 Narwhal Fed Com #619H SHL: 960' FSL / 1765' FWL, Section 10, T22S, R33E BHL: 25' FSL / 330' FWL, Section 22, T22S, R33E Orientation: North to South Completion expected to be standard
Well #2	DL15 22 Narwhal Fed Com #620H SHL: 960' FSL / 1815' FWL, Section 10, T22S, R33E BHL: 25' FSL / 1254' FWL, Section 22, T22S, R33E Orientation: North to South Completion expected to be standard
Well #3	DL15 22 Narwhal Fed Com #621H SHL: 960' FSL / 1840' FWL, Section 10, T22S, R33E BHL: 25' FSL / 2178' FWL, Section 22, T22S, R33E Orientation: North to South Completion expected to be standard
Horizontal Well #1 First and Last Take Points	Exhibit L-19
Horizontal Well #2 First and Last Take Points	Exhibit L-19
Horizontal Well #3 First and Last Take Points	Exhibit L-19
Completion Target Well #1, #2 and #3 (Formation, TVD and MD)	WC-025 G-10 S2133280 (Pool Code 98033) at approx. 12,160 TVD and 22,160 MD
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$7,000, Exhibit L., Paragraph 24
Production Supervision/Month \$	\$700, Exhibit L., Paragraph 24
Justification for Supervision Costs	Exhibit L-4 and Exhibit L, Paragraph 24
Requested Risk Charge	200%; Exhibit L, Paragraph 25
Notice of Hearing	
Proposed Notice of Hearing	Submitted with Application; See Online Case file
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit L-2 (Attorney's Affidavit)
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit L-3 (Certificate of Publication)
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit L-20
Tract List (including lease numbers and owners)	Exhibit L-20
Pooled Parties (including ownership type)	Exhibit L-20
Unlocatable Parties to be Pooled	Exhibit L-20
Ownership Depth Severance (including percentage above & below)	Not applicable
Joinder	
Sample Copy of Proposal Letter	Exhibit L-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit L-20
Chronology of Contact with Non-Joined Working Interests	Exhibit L-5
Overhead Rates In Proposal Letter	Exhibit L-4
Cost Estimate to Drill and Complete	See AFE at Exhibit L-21
Cost Estimate to Equip Well	See AFE at Exhibit L-21
Cost Estimate for Production Facilities	See AFE at Exhibit L-21
Geology	
Summary (including special considerations)	Exhibit L, Paragraph 23
Spacing Unit Schematic	Exhibit G-2

Gunbarrel/Lateral Trajectory Schematic	Exhibit G-2
Well Orientation (with rationale)	Exhibit G, Paragraph 23
Target Formation - WC-025 G-10 S2133280 (Well # 1, 2 & 3)	Exhibit G-5 and G-6
HSU Cross Section - WC-025 G-10 S2133280 (Well # 1, 2 & 3)	Exhibit G-5 and G-6
Depth Severance Discussion	Not applicable
Forms, Figures and Tables	
C-102	Exhibit L-19
Tracts	Exhibit L-20
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit L-20
General Location Map (including basin)	Exhibit L-1
Well Bore Location Map	Exhibit L-19 (C-102s)
Structure Contour Map - Subsea Depth - WC-025 G-10 S2133280 (Well # 1, 2 & 3)	Exhibit G-11
Seismic Contour Map - North to South	Exhibit G-7
Seismic Contour Map - West to East	Exhibit G-8
Cross Section Location Map (including wells) - WC-025 G-10 S2133280 (Well # 1, 2 & 3)	Exhibit G-5 and G-6
Cross Section (including Landing Zone)	Exhibit G-5 and G-6
Additional Information	
Special Provisions/Stipulations	Applicant requests an extension of the requirement to drill and complete the initial well within 120-days to a requirement to drill and complete the initial well within two years from the date of the Division Order granting this application.
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Candace Callahan _____
Signed Name (Attorney or Party Representative):	 _____
Date:	July 30, 2020

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF CHEVRON U.S.A., INC.
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 21247

APPLICATION

Chevron U.S.A., Inc. (“Chevron” or “Applicant”) (OGRID No. 4323), through its undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA (1978), Section 70-2-17, for an order pooling all uncommitted interests in the Wolfcamp formation (WCA: WC-025 G-10 S213328O) underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the W/2 of Section 15 and W/2 of Section 22, Township 22 South, Range 33 East, Lea County, New Mexico, N.M.P.M. In support of its application, Chevron states:

1. Applicant is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.
2. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following three proposed initial wells, all of which will be horizontally drilled from a common surface location in the SE/4SW/4 (Unit N) of Section 10. The bottom hole locations of the **DL 15 22 Narwhal Fed Com 619H** well and the **DL 15 22 Narwhal Fed Com 620H** well will be in the SW/4SW/4 (Unit M) of Section 22, and the bottom hole location of the **DL 15 22 Narwhal Fed Com 621H** well will be in the SE/4SW/4 (Unit N) of Section 22.
3. The completed intervals of these wells will comply with statewide setbacks.

Chevron U.S.A. Inc.
NMOCD Case Nos. 21242, 21243, 21246, & 21247
Exhibit No. L-18

4. No depth severances exist within the Wolfcamp formation underlying the proposed horizontal spacing unit.

5. Applicant plans to drill the proposed wells as part of a simultaneous drilling and completion project; therefore, Applicant requests an extension of the 120-day period for drilling and completing the initial well, and in lieu thereof require that one of the proposed wells be drilled and completed within two years after the date of the Division Order granting this application.

6. Applicant has made a good faith effort but has been unable to obtain voluntary agreement for the development of these lands from all mineral interest owners within the subject horizontal spacing unit.

7. The pooling of interests will avoid the drilling of unnecessary wells, will prevent waste and will protect correlative rights.

8. In order to permit Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted mineral interests in this proposed horizontal spacing unit should be pooled, and Applicant should be designated as operator of these proposed horizontal wells and spacing unit.

9. Notice of this application is being given in accordance with Division rules.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on April 30, 2020, and, after notice and hearing as required by law, the Division enter an order:

A. Pooling all uncommitted interests in the horizontal spacing unit and approving the initial wells thereon;

B. Designating Applicant as operator of this spacing unit and the horizontal wells to be drilled thereon;

C. Authorizing Applicant to recover its costs of drilling, equipping and completing the initial wells;

D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures;

E. Granting an extension of the 120-day period for drilling and completing the initial well, and in lieu thereof requiring that one of the proposed wells be drilled and completed within two years after the date of the Division Order granting this application; and

F. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the initial wells against any working interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

BEATTY & WOZNIAK, P.C.

By: 

Candace Callahan
500 Don Gaspar Avenue
Santa Fe, New Mexico 87505
(505) 983-8545 or (505) 983-8765 (direct)
(800) 886-6566 (fax)
ccallahan@bwenergyllaw.com
ATTORNEYS FOR CHEVRON U.S.A., INC.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code 98033	³ Pool Name WC-025 G-10 S2133280
⁴ Property Code	⁵ Property Name DL 15 22 NARWHAL FED COM	
⁷ OGRID No.	⁸ Operator Name CHEVRON U.S.A. INC.	⁶ Well Number 619H ⁹ Elevation 3564'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	10	22 SOUTH	33 EAST, N.M.P.M.		960'	SOUTH	1765'	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	22	22 SOUTH	33 EAST, N.M.P.M.		25'	SOUTH	330'	WEST	LEA

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
-------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁶

DL 15 22 NARWHAL FED COM NO. 619H WELL	
X= 737,860'	NAD 27
Y= 510,657'	
LAT. 32.401553° N	
LONG. 103.562662° W	
X= 779,043'	NAD83/86
Y= 510,717'	
LAT. 32.401677° N	
LONG. 103.563146° W	
ELEV. +3564'	NAVD88

CORNER COORDINATES TABLE (NAD 27)	
A - Y=511005.24, X=736092.19	
B - Y=511021.52, X=738732.84	
C - Y=509685.81, X=736102.72	
D - Y=509701.75, X=738742.61	
E - Y=504406.30, X=736144.86	
F - Y=504419.02, X=738784.10	
G - Y=501768.57, X=736166.19	
H - Y=499128.78, X=736187.53	
I - Y=499143.28, X=738823.86	

PROPOSED FIRST TAKE POINT	
X= 736,434'	NAD 27
Y= 509,588'	
LAT. 32.398643° N	
LONG. 103.567309° W	
X= 777,616'	NAD83/86
Y= 509,648'	
LAT. 32.398767° N	
LONG. 103.567793° W	
PROPOSED MID POINT	
X= 736,475'	NAD 27
Y= 504,408'	
LAT. 32.384404° N	
LONG. 103.567295° W	
X= 777,658'	NAD83/86
Y= 504,468'	
LAT. 32.384528° N	
LONG. 103.567779° W	
PROPOSED LAST TAKE POINT	
X= 736,517'	NAD 27
Y= 499,231'	
LAT. 32.370173° N	
LONG. 103.567279° W	
X= 777,699'	NAD83/86
Y= 499,291'	
LAT. 32.370296° N	
LONG. 103.567763° W	

Sec. 10

Sec. 15

Sec. 22

¹⁷ **OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

E-mail Address _____

¹⁸ **SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

09/25/2019
Date of Survey

Signature and Seal of Professional Surveyor: _____

PRELIMINARY

Certificate Number _____

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
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District III
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Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code 98033	³ Pool Name WC-025 G-10 S2133280
⁴ Property Code	⁵ Property Name DL 15 22 NARWHAL FED COM	
⁷ OGRID No.	⁸ Operator Name CHEVRON U.S.A. INC.	⁶ Well Number 620H ⁹ Elevation 3564'

¹⁰ Surface Location

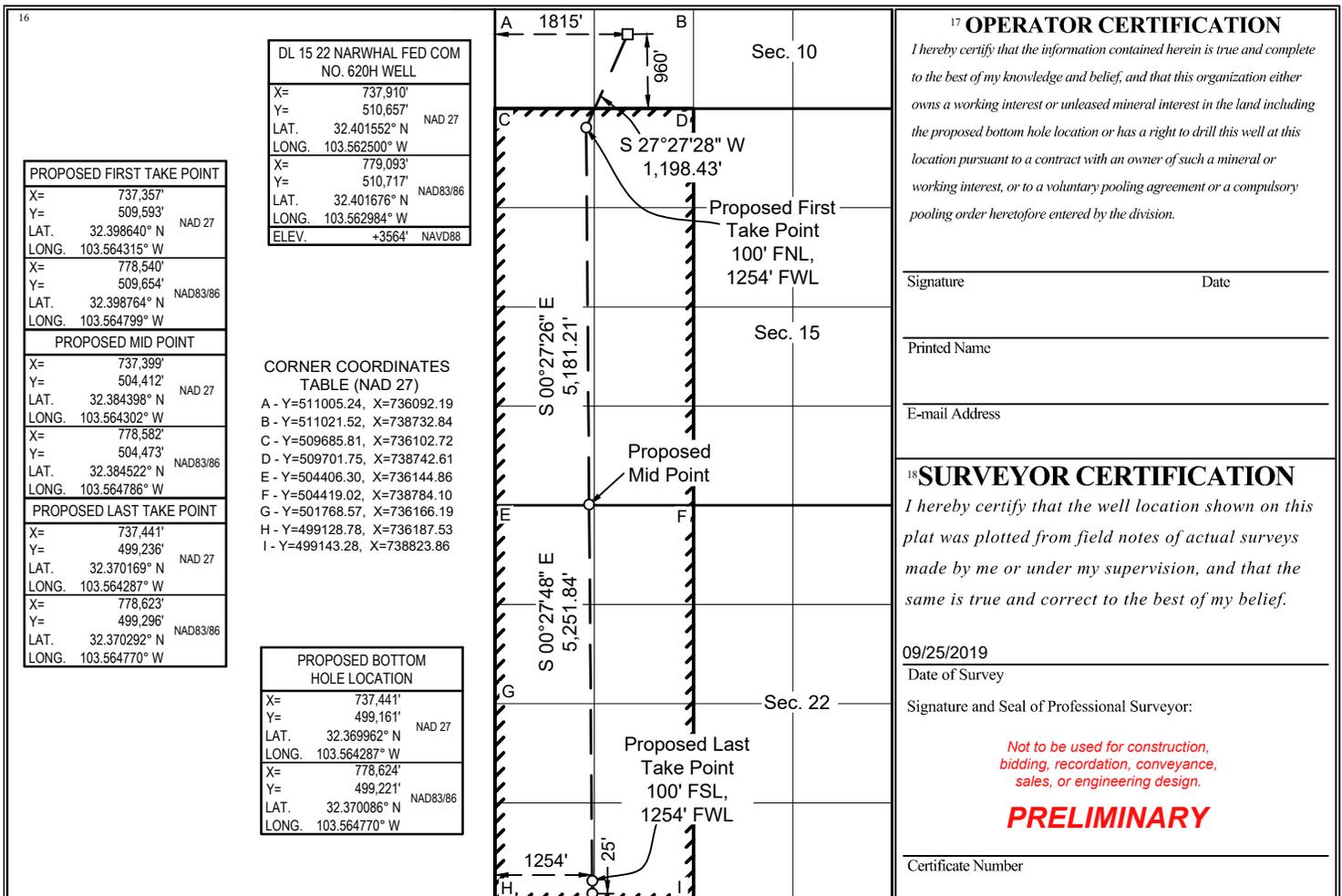
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	10	22 SOUTH	33 EAST, N.M.P.M.		960'	SOUTH	1815'	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	22	22 SOUTH	33 EAST, N.M.P.M.		25'	SOUTH	1254'	WEST	LEA

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
-------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code 98033	³ Pool Name WC-025 G-10 S2133280
⁴ Property Code	⁵ Property Name DL 15 22 NARWHAL FED COM	
⁷ OGRID No.	⁸ Operator Name CHEVRON U.S.A. INC.	⁶ Well Number 621H
		⁹ Elevation 3564'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	10	22 SOUTH	33 EAST, N.M.P.M.		960'	SOUTH	1840'	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	22	22 SOUTH	33 EAST, N.M.P.M.		25'	SOUTH	2178'	WEST	LEA

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁶

PROPOSED FIRST TAKE POINT	
X= 738,281'	NAD 27
Y= 509,599'	
LAT. 32.398637° N	
LONG. 103.561322° W	
X= 779,464'	NAD83/86
Y= 509,660'	
LAT. 32.398761° N	
LONG. 103.561806° W	
PROPOSED MID POINT	
X= 738,323'	NAD 27
Y= 504,417'	
LAT. 32.384392° N	
LONG. 103.561309° W	
X= 779,506'	NAD83/86
Y= 504,477'	
LAT. 32.384516° N	
LONG. 103.561793° W	
PROPOSED LAST TAKE POINT	
X= 738,365'	NAD 27
Y= 499,241'	
LAT. 32.370164° N	
LONG. 103.561294° W	
X= 779,547'	NAD83/86
Y= 499,301'	
LAT. 32.370288° N	
LONG. 103.561778° W	

DL 15 22 NARWHAL FED COM NO. 621H WELL	
X= 737,935'	NAD 27
Y= 510,657'	
LAT. 32.401552° N	
LONG. 103.562419° W	
X= 779,118'	NAD83/86
Y= 510,717'	
LAT. 32.401675° N	
LONG. 103.562903° W	
ELEV. +3564'	NAVD88

**CORNER COORDINATES
TABLE (NAD 27)**

A - Y=511005.24, X=736092.19
B - Y=511021.52, X=738732.84
C - Y=509685.81, X=736102.72
D - Y=509701.75, X=738742.61
E - Y=504406.30, X=736144.86
F - Y=504419.02, X=738784.10
G - Y=501768.57, X=736166.19
H - Y=499128.78, X=736187.53
I - Y=499143.28, X=738823.86

PROPOSED BOTTOM HOLE LOCATION	
X= 738,365'	NAD 27
Y= 499,166'	
LAT. 32.369958° N	
LONG. 103.561294° W	
X= 779,548'	NAD83/86
Y= 499,226'	
LAT. 32.370082° N	
LONG. 103.561777° W	

¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

E-mail Address _____

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

09/25/2019
Date of Survey

Signature and Seal of Professional Surveyor: _____

PRELIMINARY

Certificate Number _____

DL 15 22 Narwhal Fed Com #619H, #620H & #621H
T22S-R33E – Section 15, W/2
T22S-R33E – Section 22, W/2
Lea County, NM



-  Tract 1 Ownership:
EOG Resources, Inc.*
Patrick K. Worrell, et ux*
HeLMS Oil & Gas, LLC*
UTI Energy Corp.
The Family Trust U/W/O
Richard K Barr
Bypass Trust, Cynthia Wilson
-  Tract 2 Ownership:
Chevron U.S.A. Inc.
-  Tract 3 Ownership:
Chevron U.S.A. Inc.
Antelope Energy
Company, LLC
EOG Resources, Inc.*
Freddie Jean Wheeler
James R Hurt
Hurt Properties, LP
-  Tract 4 Ownership:
EOG Resources, Inc.*
Sharbro Energy, LLC*

Seeking to compulsory pool interests in Tracts 1, 3 & 4

Chevron U.S.A. Inc.
NMOCD 21242, 21243, 21246 & 21247
Exhibit L-20

DL 15 22 Narwhal Fed Com #619H, #620H & #621H
T22S-R33E – Section 15, W/2
T22S-R33E – Section 22, W/2
Lea County, NM

Tract 1: N/2 NW/4 of Section 15, Township 22 South, Range 33 East (NMNM 17440)

EOG Resources, Inc.*	65.00%
Patrick K. Worrell, et ux*	12.50%
HeLMS Oil & Gas, LLC*	12.50%
UTI Energy Corporation	5.00%
The Family Trust U/W/O Richard K Barr	2.50%
Bypass Trust, Cynthia Wilson	2.50%
<hr/>	
Total	100.00%

Tract 2: S/2 NW/4, N/2 SW/4 & SE/4 SW/4 of Section 15, Township 22 South, Range 33 East (NMNM 27076)

Chevron U.S.A. Inc.	100.00%
<hr/>	
Total	100.00%

Tract 3: SW/4 SW/4 of Section 15, Township 22 South, Range 33 East (NMNM 24690)

Antelope Energy Company, LLC	25.00%
EOG Resources, Inc.*	6.25%
Freddie Jean Wheeler	6.25%
James R Hurt	6.25%
Hurt Properties, LP	6.25%
Chevron U.S.A. Inc.	50.00%
<hr/>	
Total	100.00%

Tract 4: W/2 of Section 22, Township 22 South, Range 33 East (NMNM 104693)

EOG Resources, Inc.*	95.2%
Sharbro Energy, LLC*	4.8%
<hr/>	
Total	100.00%

*Chevron U.S.A. Inc. anticipates acquiring the interest of these owners prior to 9/10/2020.

DL 15 22 Narwhal Fed Com #619H, #620H & #621H
T22S-R33E – Section 15, W/2
T22S-R33E – Section 22, W/2
Lea County, NM

UNIT RECAPITULATION

Section 15: W/2

Section 22: W/2

Township 22 South, Range 33 East

Chevron U.S.A. Inc.	34.375000%
UTI Energy Corporation	0.6250000%
Patrick K. Worrell, et ux*	1.5625000%
HeLMS Oil & Gas, LLC*	1.5625000%
The Family Trust U/W/O Richard K Barr	0.3125000%
Antelope Energy Company, LLC	1.5625000%
Freddie Jean Wheeler	0.3906250%
James R Hurt	0.3906250%
Hurt Properties, LP	0.3906250%
Bypass Trust, Cynthia Wilson	0.3125000%
Sharbro Energy, LLC*	2.4000000%
EOG Resources, Inc.*	56.115625%
<hr/>	
Total:	100.00%

Interests seeking to Compulsory Pool

NMOCD CASE NO. 21247
DL 15 22 Narwhal Fed Com #619H, #620H & #621H
T22S-R33E – Section 15, W/2
T22S-R33E – Section 22, W/2
Lea County, NM

Working Interest Owners Chevron seeks to Compulsory Pool:

UTI Energy Corporation **
The Family Trust U/W/O Richard K Barr
Bypass Trust, Cynthia Wilson **
Sharbro Energy, LLC
EOG Resources, Inc.

Overriding Royalty Interest Owners Chevron seeks to Compulsory Pool:

Madison Hinkle
Rolla Hinkle
Mustang Oil & Gas, LLC
New Tex Oil Company **
Tap Rock Minerals, LP
UTI Energy Corp **
The Family Trust U/W/O Richard Kevin Barr
Bypass Trust, Cynthia Wilson **
JAFT Investments, LLC
JKM Energy, LLC
States Royalty Limited Partnership
Monty McLane & Karen McLane **
Alan Jochimsen
McMullen Minerals, LLC
Pegasus Resources, LLC
Chad Barbe
Brili, LLC
Michael L and Patricia Stewart

** Unlocatable interest owner

Chevron North American Exploration			Appropriation Request	
County, State Lea County, New Mexico	Well Type Development	Field Delaware Basin	Well Name DL 15 22 Narwhal Fed Com 619H	
Area Dagger Lake	Objective WCA	Date Feb-20	Project Engineer B. Abney	Duration (days) 26.00
			Business Unit MCBU	Joint Venture Yes
Reason for Expenditure				
DRILLING AFE				
Cost Category		Code	Sub-code	Amount (\$)
Company Labor		6601	0100	\$ 152,202
Contract Project Supervision		7000	0200	\$ 31,431
Fuel Diesel		7129	0100	\$ 244,238
Utilities / Potable Water		7129	0300	\$ 10,507
Casing (tangible)		7190	0022	\$ 1,053,957
Wellheads (tangible)		7190	0110	\$ 30,633
Materials, Parts, & Supply		7190	0500	\$ 61,270
Drilling Fluids		7190	1900	\$ 279,366
Surface Equipment Rentals		7230	0100	\$ 345,030
Well Service Equipment Rentals		7230	0200	\$ 207,995
Rig Rentals		7230	0200	\$ 10,538
Transportation Services, Land & Marine		7340	0300	\$ 58,512
Rig Work		7440	0001	\$ 747,938
Mobilization / De-Mobilization		7440	0003	\$ -
Solid Waste Disposal		7420	0300	\$ 155,974
Directional Survey & Services		7440	0006	\$ 388,906
Drill-Pipe Rental & Bits		7440	0007	\$ 197,287
Coring		7440	0017	\$ -
Testing		7440	0018	\$ -
Logging Wireline		7440	0019	\$ -
Logging While Drilling (LWD)		7440	0020	\$ -
Logging Mud		7440	0021	\$ 19,574
Cementing		7440	0024	\$ 271,630
Sitework / Locations		7450	0021	\$ 14,192
			Total	\$ 4,281,180
Participation & Authorization			Share (%)	Amount (\$)
Approved (Print Name)			Approved (Signature)	
			Date	

Chevron U.S.A. Inc.
NMOCD 21242, 21243, 21246 & 21247
Exhibit L-21

Chevron North American Exploration			Appropriation Request	
State	Well Type	Field	Well Name	
Lea County, New Mexico	Development	Delaware Basin	DL 15 22 Narwhal Fed Com 619H	
Area	Objective	Date	Project Engineer	Well Duration (days)
Dagger Lake	WCA	Feb-20	B. Abney	15.1
Playbook Name			Business Unit	Joint Venture
			MCBU	Yes
Reason for Expenditure				
COMPLETIONS AFE				
Cost Category		Code	Sub-code	Amount (\$)
Company Labor		6601	0100	\$ 94,823
Contract Labor		7000	0200	\$ 99,613
Fuel & Utilities		7129	0100	\$ 567,193
Artificial Lift Equipment & Materials		7150	0100	\$ 52,671
Tubing		7190	0021	\$ 57,188
Sub-Surface Well Equipment & Materials		7190	0100	\$ 106,019
Wellheads & Trees		7190	0110	\$ 19,117
Drilling & Completion Fluids		7190	1900	\$ 1,016,380
Equipment Rentals		7230	0100	\$ 976,809
Materials, Supplies, & Parts		7190	0500	\$ -
Transportation		7340	0300	\$ 29,566
Waste Water Disposal		7420	0600	\$ -
Rig Daywork		7440	0001	\$ 4,941
Drill String & Drill Bits		7440	0007	\$ 49,934
Coil Tubing		7440	0009	\$ 234,560
Stimulation / Gravel Pack		7440	0010	\$ 2,333,459
Stimulation / Gravel Pack		7440	0010	\$ 1,494,604
Perforating & Electric Line Services		7440	0014	\$ 435,688
Logging - Wireline		7440	0019	\$ 13,666
Sitework / Roads / Location		7450	0021	\$ -
Capitalized G&A		9410	0700	\$ -
Total				\$ 7,586,232
Participation & Authorization			Share (%)	Amount (\$)
Approved (Print Name)			Approved (Signature)	
			Date	

Facilities and Central Tank Battery – Detail of Cost Estimate

FIELD:	Dagger Lake
WELL NAME:	Ogopogo, Narwhal, Kraken & Morag

Description	\$USD
Battery Total:	\$9,328,240
Contract & Chevron Project Supervision	\$355,451
Contract Labor - Reg/Roustabout	\$992,387
FCR - Instruments & Electrical	\$556,172
Pipe, Valves, Manifolds, Meters & Fittings	\$1,809,014
FCR - Pressure Vessels	\$3,142,881
Rotating Equipment	\$1,328,752
Sales Tax	\$610,259
Compressor Station Total:	\$23,668,910
Contract & Chevron Project Supervision	\$811,268
Contract Labor - Reg/Roustabout	\$8,295,452
FCR - Instruments & Electrical	\$1,122,583
Pipe, Valves, Manifolds, Meters & Fittings	\$4,801,272
Rotating Equipment	\$1,834,527
Sales Tax	\$1,548,433
Outside Battery Limits Total:	\$17,032,080
Fabrication & As-built drawings	\$8,738
Electric Distribution System	\$1,596,506
ITC/Communication	\$1,861,791
Land & Lease Costs	\$244,391
Company Project Supervision	\$147,454
Contract Project Supervision	\$114,686
Utilities - Other/Water	\$211,003
Site Work/Roads/Location	\$6,425,953
Pipe, Valves, & Fittings	\$323,579
Pipe - Line (Size 2" and over)	\$4,524,488
FCR - Instruments & Electrical	\$459,242
Sales Tax	\$1,114,246

TOTAL COST \$50,029,230 per well cost: \$ 1,667,641

Participation & Authorization	Share	Amount
Approved (Print Name)	Approved (Signature)	Date

Chevron North American Exploration			Appropriation Request	
County, State	Well Type	Field	Well Name	
Lea County, New Mexico	Development	Delaware Basin	DL 15 22 Narwhal Fed Com 620H	
Area	Objective	Date	Project Engineer	Duration (days)
Dagger Lake	WCA	Feb-20	B. Abney	26.00
			Business Unit	Joint Venture
			MCBU	Yes
Reason for Expenditure				
DRILLING AFE				
Cost Category		Code	Sub-code	Amount (\$)
Company Labor		6601	0100	\$ 152,202
Contract Project Supervision		7000	0200	\$ 31,431
Fuel Diesel		7129	0100	\$ 244,238
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Rig Rentals		7230	0200	\$ 10,538
Transportation Services, Land & Marine		7340	0300	\$ 58,512
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Mobilization / De-Mobilization		7440	0003	\$ -
Solid Waste Disposal		7420	0300	\$ 155,974
Directional Survey & Services		7440	0006	\$ 388,906
Drill-Pipe Rental & Bits		7440	0007	\$ 197,287
Coring		7440	0017	\$ -
Testing		7440	0018	\$ -
Logging Wireline		7440	0019	\$ -
Logging While Drilling (LWD)		7440	0020	\$ -
Logging Mud		7440	0021	\$ 19,574
Cementing		7440	0024	\$ 271,630
Sitework / Locations		7450	0021	\$ 14,192
			Total	\$ 4,281,180
Participation & Authorization			Share (%)	Amount (\$)
Approved (Print Name)			Approved (Signature)	
			Date	

Chevron North American Exploration			Appropriation Request	
State	Well Type	Field	Well Name	
Lea County, New Mexico	Development	Delaware Basin	DL 15 22 Narwhal Fed Com G20H	
Area	Objective	Date	Project Engineer	Well Duration (days)
Dagger Lake	WCA	Feb-20	B. Abney	15.1
Playbook Name			Business Unit	Joint Venture
			MCBU	Yes
Reason for Expenditure				
COMPLETIONS AFE				
Cost Category		Code	Sub-code	Amount (\$)
Company Labor		6601	0100	\$ 94,823
Contract Labor		7000	0200	\$ 99,613
Fuel & Utilities		7129	0100	\$ 567,193
Artificial Lift Equipment & Materials		7150	0100	\$ 52,671
Tubing		7190	0021	\$ 57,188
Sub-Surface Well Equipment & Materials		7190	0100	\$ 106,019
Wellheads & Trees		7190	0110	\$ 19,117
Drilling & Completion Fluids		7190	1900	\$ 1,016,380
Equipment Rentals		7230	0100	\$ 976,809
Materials, Supplies, & Parts		7190	0500	\$ -
Transportation		7340	0300	\$ 29,566
Waste Water Disposal		7420	0600	\$ -
Rig Daywork		7440	0001	\$ 4,941
Drill String & Drill Bits		7440	0007	\$ 49,934
Coil Tubing		7440	0009	\$ 234,560
Stimulation / Gravel Pack		7440	0010	\$ 2,333,459
Stimulation / Gravel Pack		7440	0010	\$ 1,494,604
Perforating & Electric Line Services		7440	0014	\$ 435,688
Logging – Wireline		7440	0019	\$ 13,666
Sitework / Roads / Location		7450	0021	\$ -
Capitalized G&A		9410	0700	\$ -
Total				\$ 7,586,232
Participation & Authorization			Share (%)	Amount (\$)
Approved (Print Name)			Approved (Signature)	
			Date	

Facilities and Central Tank Battery -- Detail of Cost Estimate

FIELD:	Dagger Lake
WELL NAME:	Ogopogo, Narwhal, Kraken & Morag

Description	\$USD
Battery Total:	\$9,328,240
Contract & Chevron Project Supervision	\$355,451
Contract Labor - Reg/Roustabout	\$992,387
FCR - Instruments & Electrical	\$556,172
Pipe, Valves, Manifolds, Meters & Fittings	\$1,809,014
FCR - Pressure Vessels	\$3,142,881
Rotating Equipment	\$1,328,752
Sales Tax	\$610,259
Compressor Station Total:	\$23,668,910
Contract & Chevron Project Supervision	\$811,268
Contract Labor - Reg/Roustabout	\$8,295,452
FCR - Instruments & Electrical	\$1,122,583
Pipe, Valves, Manifolds, Meters & Fittings	\$4,801,272
Rotating Equipment	\$1,834,527
Sales Tax	\$1,548,433
Outside Battery Limits Total:	\$17,032,080
Fabrication & As-built drawings	\$8,738
Electric Distribution System	\$1,596,506
ITC/Communication	\$1,861,791
Land & Lease Costs	\$244,391
Company Project Supervision	\$147,454
Contract Project Supervision	\$114,686
Utilities - Other/Water	\$211,003
Site Work/Roads/Location	\$6,425,953
Pipe, Valves, & Fittings	\$323,579
Pipe - Line (Size 2" and over)	\$4,524,488
FCR - Instruments & Electrical	\$459,242
Sales Tax	\$1,114,248
TOTAL COST	\$50,029,230

per well cost: \$ 1,667,641

Participation & Authorization	Share	Amount
Approved (Print Name)	Approved (Signature)	Date

Chevron North American Exploration			Appropriation Request	
County, State	Well Type	Field	Well Name	
Lea County, New Mexico	Development	Delaware Basin	DL 15 22 Narwhal Fed Com 621H	
Area	Objective	Date	Project Engineer	Duration (days)
Dagger Lake	WCA	Feb-20	B. Abney	26.00
			Business Unit	Joint Venture
			MCBU	Yes
Reason for Expenditure				
DRILLING AFE				
Cost Category		Code	Sub-code	Amount (\$)
Company Labor		6601	0100	\$ 152,202
Contract Project Supervision		7000	0200	\$ 31,431
Fuel Diesel		7129	0100	\$ 244,238
Utilities / Potable Water		7129	0300	\$ 10,507
Casing (tangible)		7190	0022	\$ 1,053,957
Wellheads (tangible)		7190	0110	\$ 30,633
Materials, Parts, & Supply		7190	0500	\$ 61,270
Drilling Fluids		7190	1900	\$ 279,366
Surface Equipment Rentals		7230	0100	\$ 345,030
Well Service Equipment Rentals		7230	0200	\$ 207,995
Rig Rentals		7230	0200	\$ 10,538
Transportation Services, Land & Marine		7340	0300	\$ 58,512
Rig Work		7440	0001	\$ 747,938
Mobilization / De-Mobilization		7440	0003	\$ -
Solid Waste Disposal		7420	0300	\$ 155,974
Directional Survey & Services		7440	0006	\$ 388,906
Drill-Pipe Rental & Bits		7440	0007	\$ 197,287
Coring		7440	0017	\$ -
Testing		7440	0018	\$ -
Logging Wireline		7440	0019	\$ -
Logging While Drilling (LWD)		7440	0020	\$ -
Logging Mud		7440	0021	\$ 19,574
Cementing		7440	0024	\$ 271,630
Sitework / Locations		7450	0021	\$ 14,192
			Total	\$ 4,281,180
Participation & Authorization			Share (%)	Amount (\$)
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Materials, Supplies, & Parts		7190	0500	\$ -
Transportation		7340	0300	\$ 29,556
Waste Water Disposal		7420	0600	\$ -
Rig Daywork		7440	0001	\$ 4,941
Drill String & Drill Bits		7440	0007	\$ 49,934
Coil Tubing		7440	0009	\$ 234,560
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Land & Lease Costs	\$244,391
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Pipe, Valves, & Fittings	\$323,579
Pipe - Line (Size 2" and over)	\$4,524,488
FCR - Instruments & Electrical	\$459,242
Sales Tax	\$1,114,248

TOTAL COST \$50,029,230 per well cost: \$ 1,667,641

Participation & Authorization	Share	Amount
Approved (Print Name)	Approved (Signature)	Date

Shalyce L. Holmes

SLHolmes@chevron.com

EDUCATION:

Texas Tech University – Lubbock, Texas

- Bachelor of Business Administration in Energy Commerce – 2012

EMPLOYMENT:

Chevron U.S.A. Inc. – 6/2012 – Present

Land Representative – Midcontinent Business Unit, Houston, Texas, January 2016 - present

- Support rigs for 4+ Chevron development areas within Lea County, New Mexico, containing federal, state, and private leases
- Develop, expand and maintain the land core-up strategy for multiple development areas across the Delaware Basin
- Manage brokers for obtaining leases and title work
- Perform title curative and due diligence for rigs and land transactions.
- Work closely and cross-functionally with technical functions to ensure land requirements are understood and land, and ensure that land deliverables are provided timely to avoid any rig delays
- Draft and negotiate contracts – JOA's, Leases, Exchange Agreements, ABOS, Farmouts, etc.
- Communicate effectively with internal stakeholders, external counterparts, and regulatory agencies to guarantee no rig delays occur due to Land
- Work closely with Regulatory Agencies- BLM, NMOCD, and NMSLO- to ensure appropriate permits/requirements are satisfied to enable drilling

Land Ownership Representative – Houston, Texas, January 2015 2016 – present

- Conducted daily ownership duties such as verify and execute division orders, create and submit Production & Payment Summary forms, set-up Divisions of Interest in SAP/PRA, and maintain ownership records in Chevron properties across multiple business units
- Communicated effectively with internal and external customers via phone, e-mail, and formal letters
- Worked closely with revenue accounting, volume control, and federal and state reporting to ensure accuracy and completion of several functions

Land Representative – Midcontinent Business Unit, Midland, Texas, June 2012 – December 2014

- Supported a variety of Chevron Base Business assets located in Texas and Colorado
- Handled a variety of surface issues of variable complexity. Worked with a number of surface owners to execute farming leases, ROWs, surface leases, and water disposal agreements.
- Proficient in running title/curing title defects
- Created valuable relationships with the field operations teams, Technical Teams, surface owners, and other contacts within the industry

PROFESSIONAL MEMBERSHIPS:

- American Association of Professional Landmen
- Houston Association of Professional Landmen
- Permian Basin Landmen's Association

Chevron U.S.A. Inc.

NMOCD Case nos. 21242, 21243, 21246, 21247

Exhibit L-22

Tab G

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

**APPLICATIONS OF CHEVRON U.S.A. INC.
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO**

CASE NOS. 21242, 21243, 21246, & 21247

AFFIDAVIT OF SARAH WRIGHT

STATE OF TEXAS)
) ss.
COUNTY OF HARRIS)

1 SARAH WRIGHT, being duly sworn, deposes and states:
2

3 1. I am over the age of 18, I am a Development Geologist for CHEVRON U.S.A.
4 INC. (“Chevron”) and have personal knowledge of the matters stated herein.

5 2. I have previously testified before the New Mexico Oil Conservation Division
6 (“Division”) as an expert petroleum geologist. My curriculum vitae is attached hereto as Exhibit
7 G-12.

8 3. I submit the following information pursuant to NMAC 19.15.4.12.A(1) and
9 NMAC 19.15.4.14.B in support of the above-referenced compulsory pooling applications.

10 4. I am familiar with the applications filed by Chevron in the above-referenced
11 cases. My work for Chevron includes the Permian Basin in New Mexico and I have been
12 involved in the study and evaluation of the Bone Spring formation in the area of Lea County
13 encompassing Chevron’s planned wells for development of the Bone Spring formation
14 (hereinafter “Bone Spring Proposed Wells”), as follows:

15 **Case No. 21242: (E/2 of Sections 15 and 22)**
16 **DL 15 22 Ogopogo Fed Com 222H;**

17 **DL 15 22 Ogopogo Fed Com 223H;**
18 **DL 15 22 Ogopogo Fed Com 224H; and**
19 **DL 15 22 Ogopogo Fed Com 512H.**
20

21 **Case No. 21246: (W/2 of Sections 15 and 22)**

22 **DL 15 22 Narwhal Fed Com 219H;**
23 **DL 15 22 Narwhal Fed Com 220H;**
24 **DL 15 22 Narwhal Fed Com 221H;**
25 **DL 15 22 Narwhal Fed Com 510H; and**
26 **DL 15 22 Ogopogo Fed Com 511H.**
27

28 5. My work for Chevron has also included the study and evaluation of the Wolfcamp
29 formation in the area of Lea County encompassing Chevron's planned wells within the proposed
30 spacing units for development of the Wolfcamp formation (hereinafter "Wolfcamp Proposed
31 Wells"), as follows:

32 **Case No. 21243: (E/2 of Sections 15 and 22)**

33 **DL 15 22 Ogopogo Fed Com 622H;**
34 **DL 15 22 Ogopogo Fed Com 623H; and**
35 **DL 15 22 Ogopogo Fed Com 624H.**
36

37 **Case No. 21247: (W/2 of Sections 15 and 22)**

38 **DL 15 22 Narwhal Fed Com 619H;**
39 **DL 15 22 Narwhal Fed Com 620H; and**
40 **DL 15 22 Narwhal Fed Com 621H.**
41

42 6. As a result of my geological study of the area that encompasses the horizontal
43 spacing units that are the subject of Chevron's applications in all of the above-referenced cases, I
44 am familiar with the geological matters involved in these cases.

45 7. As a part of my study I prepared geological exhibits pertaining to the proposed
46 horizontal spacing units.

47 8. Exhibit G-1 shows Chevron's proposed wells in the shallow stratigraphic section.
48 The compulsory pooling area (Sections 15 and 22) is shaded on the map on the left of Exhibit G-
49 1, which shows existing laterals (in black) and the footprint of the six Avalon (part of the Bone

50 Spring Formation) laterals that Chevron has proposed within Sections 15 and 22 (in teal). These
51 footprints are illustrative only and do not represent actual well paths. Existing development in
52 the sections surrounding Sections 15 and 22 limit drilling options in the respective sections.
53 Chevron is proposing two-mile laterals because two-mile laterals enable the drilling across
54 section setbacks thereby preventing waste. The star on the map indicates the location of the type
55 well, the Getty 15 Fed 1 well, API No. 30025271530000, the log for which is shown on the far
56 right. The logs displayed are gamma ray (GR), resistivity (RES), photoelectric (PE), density
57 (RHOB), and neutron porosity (NPHI). The photoelectric log is shaded turquoise where the
58 value is greater than 3.7 barns/electron. The diagram to the left of the type log shows a cross-
59 sectional wellbore view, with the orientation such that the wells are perpendicular with the page
60 and viewed head on (also called 'gun-barrel' view). The teal circles represent Chevron's
61 proposed wells in the Avalon interval. Smaller, grey circles are additional wells that Chevron
62 may drill in these lands at a later date. The vertical position of the Avalon wells aligns with an
63 interval that contains more silica (medium gamma ray, lower resistivity, photoelectric less than
64 3.5) and less carbonate on the type log, making it an ideal target interval.

65 9. Exhibit G-2 is the same as Exhibit G-1, except it shows Chevron's proposed wells
66 for the deep stratigraphic section below what is shown in Exhibit G-1. The set-up of the page is
67 the same as that of Exhibit G-1, but Chevron's proposed Third Bone Spring and Wolfcamp A
68 laterals are shown in pink and purple, respectively. Chevron has proposed co-development of
69 these reservoirs, with two Third Bone Spring wells in the unit proposed for the W/2 of Sections
70 15 and 22, and one Third Bone Spring well in the unit proposed for the E/2 of Sections 15 and
71 22, which are evenly spaced between the six Wolfcamp A wells (three Wolfcamp A wells
72 proposed in the unit comprised of the E/2 of Sections 15 and 22, and three Wolfcamp A wells

73 proposed in the unit comprised of the W/2 of Sections 15 and 22). Again, the vertical placement
74 of the wellbores are consistent with log signatures that indicate higher silica lithologies ideal for
75 drilling and completing horizontal wells. Based on analysis of production results in other areas as
76 well as studies internal to Chevron, co-development of Third Bone Spring and Wolfcamp A
77 reservoirs early in development as Chevron has proposed is critical to avoiding pressure
78 depletion and parent-child interaction that would come from developing the reservoirs at
79 different times. Pressure depletion can cause sub-optimal fracture networks that under-stimulate
80 the reservoir, leading to waste that can only be prevented through co-development.

81 10. Exhibit G-3 shows a cross-section from north to south for the Avalon interval. As
82 with Exhibits G-1 and G-2, the logs displayed are gamma ray (GR), resistivity (RES),
83 photoelectric (PE), density (RHOB), and neutron porosity (NPHI) where they are available. Four
84 wells were used to generate this cross-section and were chosen based on their proximity to
85 Sections 15 and 22 and based on the availability of the desired logs spanning the Avalon interval.
86 Because these wells are close to Sections 15 and 22, and two of the wells are on-strike with the
87 planned well bores, the cross-section represents a good analog for the geology in Sections 15 and
88 22 where wellbores have been proposed. The cross-section is flattened on the Lower Avalon, and
89 lowstand and highstand intervals are noted to the left. Lowstand intervals, either lowstand
90 systems tracts or lowstand sequence sets, are dominated by environment of deposition that are
91 siliceous in nature, making these preferable for horizontal well targets. Highstand intervals, on
92 the other hand, were deposited when the sea-level was higher, resulting in more reef-type
93 depositional environments that are dominated by carbonates, which are difficult to drill and do
94 not make good reservoirs. Chevron has proposed wells in an interval of the Lower Avalon that is
95 in the Lowstand and is consistent with respect to thickness and lithology across Sections 15 and

96 22. Because of the consistent thickness of the interval, along with prominent gamma ray markers
97 to use while geosteering and previous experience drilling this interval, Chevron anticipates no
98 problems keeping the wellbores within the lowstand interval. A location map for the cross-
99 section is shown in the bottom right and the proposed units are shaded and outlined in black. The
100 general Chevron Dagger Lake development area is shown in blue.

101 11. Exhibit G-4 also shows a cross-section for the Lower Avalon, this time in a west
102 to east direction. Again, wells were chosen for the cross-section based on proximity to Sections
103 15 and 22 and availability of well logs across the desired interval. This east-west cross-section is
104 perpendicular to the planned wellbores but the overall geologic architecture is similar as in the
105 north-south direction and the cross-section is a representative analog. The same well logs are
106 displayed and lowstand and highstand intervals are again noted, with the Chevron target interval
107 in the lowstand where lithologies are more siliceous and rock properties are better for
108 unconventional drilling and development. Chevron also has prior experience drilling this interval
109 in the adjacent sections and has identified reliable geosteering markers that will enable Chevron
110 to stay in the targeted lowstand interval for the entire length of the planned laterals.

111 12. Exhibit G-5 is also a cross-section, focusing on the deeper stratigraphic interval in
112 the north to south direction. Three wells were used to construct this cross-section based on
113 proximity to Sections 15 and 22 and the availability of the desired log assemblage through the
114 deeper Third Bone Spring and Wolfcamp A intervals. Because of the proximity of these wells to
115 Sections 15 and 22 and the lack of major faulting at this location, the cross-section is a
116 representative analog for the geology of the proposed wellbores. The cross-section is flattened on
117 the Wolfcamp A and shows the same set of logs as the previous cross-sections. Chevron's target
118 intervals are noted. In the Wolfcamp A, care was taken to avoid the calcite-rich intervals in the

119 lower Wolfcamp A, which is indicated by low gamma ray values and photoelectric values
120 greater than 3.7 barn/electron (shaded turquoise). Chevron's Wolfcamp A targets are consistent
121 with other operators in the area. In the Third Bone Spring, the target was selected based on a
122 proven landing in the lower Third Bone Spring with increased vertical separation from the
123 Wolfcamp A target also being considered. The upper Third Bone Spring has also been avoided
124 because wells in this interval in other parts of the basin generally underperform and the interval
125 is sometimes interpreted as being water saturated with little hydrocarbons. Target intervals in
126 both the Third Bone Spring and Wolfcamp are relatively consistent in terms of thickness and
127 lithology in Sections 15 and 22.

128 13. Exhibit G-6 is a west to east cross-section of the Third Bone Spring and
129 Wolfcamp A intervals. Similar to Exhibit G-5, Chevron's target intervals are denoted and silica-
130 dominated rock is targeted. Wells used to construct the cross-section were based on log
131 availability and proximity to Sections 15 and 22. In the absence of faulting or other geologic
132 structure this cross-section is a representative analog for the location of the proposed wells and
133 this cross-section further demonstrates that thickness and lithology of the target intervals are
134 generally consistent in a west-east direction.

135 14. Exhibit G-7 is a seismic section in the north-south direction showing most of the
136 stratigraphic section, including the Bone Spring and Wolfcamp Formations. Seismic amplitudes
137 are shown with peaks colored blue and troughs colored red. Dotted lines denote interpreted
138 horizons and colored squares indicate well tops. Arrows to the right of the section indicate
139 surfaces that were used to generate the maps shown in Exhibits G-9 through G-11. Target
140 intervals are labeled and denoted with white boxes. Vertical black lines indicate the extent of the
141 general Chevron Dagger Lake development, with the extent of Sections 15 and 22 outlined in

142 blue and shaded on the map in the lower right. The location of the seismic line is also shown
143 here. Reflectors are generally flat lying and there is no faulting observed in the area. Thickness
144 of the target reservoirs is consistent across the area of interest, which will support efficient and
145 effective horizontal well development of Chevron's target intervals in Sections 15 and 22.

146 15. Exhibit G-8 is also a seismic section, this time in the west to east direction.
147 Similar to Exhibit G-7, no major faulting can be observed and again intervals of interest are
148 consistent and flat with no major structure present.

149 16. Exhibit G-9 shows a structure map for the top of the Lower Avalon interval and a
150 thickness map from the top of the Lower Avalon to the top of the First Bone Spring sand.
151 Chevron's proposed spacing units for the E/2 of Sections 15 and 22 and W/2 of Sections 15 and
152 22 are identified with dashed outlines. The entirety of Chevron's Dagger Lake development area
153 is outlined in solid black and includes current Lower Avalon development to the west of
154 Chevron's proposed spacing units in the subject cases. Control points are shown in white with
155 data values posted. Thickness of the Lower Avalon interval is close to or greater than 500 ft at
156 all locations within Sections 15 and 22.

157 17. The maps in Exhibit G-9 are consistent with trends observed in the seismic
158 sections, showing relatively little change in structure or thickness across the proposed spacing
159 units, making the Lower Avalon interval ideal for effective unconventional development.

160 18. Exhibit G-10 shows a structure map and a thickness map for the Third Bone
161 Spring Formation. Again, Chevron's proposed spacing units for the E/2 of Sections 15 and 22
162 and W/2 of Sections 15 and 22 are identified with dashed outlines. The entirety of Chevron's
163 Dagger Lake development area is outlined in solid black and includes current development to the
164 west of Chevron's proposed spacing units in the subject cases. Control points are shown in

165 white with data values posted. The thickness map was generated by taking the difference
166 between seismic surfaces. Within Sections 15 and 22, the thickness of the Third Bone Spring
167 Formation is between 350 and 400 ft.

168 19. Exhibit G-10 is also consistent with previously observed trends. The wide spacing
169 of the contour lines indicates little change in structure or thickness across the proposed spacing
170 units. Similar to the Lower Avalon interval, the consistency of the Third Bone Spring Formation
171 across Sections 15 and 22 makes it ideal for horizontal development using two-mile laterals.

172 20. Exhibit G-11 shows a structure map and a thickness map for the Wolfcamp A
173 Formation. Chevron's proposed spacing units for the E/2 of Sections 15 and 22 and W/2 of
174 Sections 15 and 22 are identified with dashed outlines. The entirety of Chevron's Dagger Lake
175 development area is outlined in solid black and includes current development to the west of
176 Chevron's proposed spacing units in the subject cases. Control points are shown in white with
177 data values posted. The thickness map was generated by taking the difference between seismic
178 surfaces.

179 21. Exhibit G-11 again shows that the Wolfcamp A Formation has little structure and
180 minimal thickness change across the proposed spacing unit. In all locations within the spacing
181 units, the thickness of the Wolfcamp A Formation is close to or greater than 400 ft, which is
182 more than adequate for unconventional development, where the wellbore is expected to stay
183 within an approximately 40 ft drilling window. When co-developed with the Third Bone Spring
184 Formation, the total thickness is greater than 700 ft, giving adequate space for hydraulic fracture
185 growth without risk of fracturing the surrounding stratigraphy.

186 22. Based upon my study as illustrated in the exhibits referenced above, my
187 knowledge of the geology of this area, and my education and training, it is my expert opinion

188 that:

- 189 a. The horizontal spacing units for both the Bone Spring and Wolfcamp formations are
190 justified from a geologic standpoint.
- 191 b. There are no structural impediments or faulting that will interfere with Chevron's
192 proposed horizontal development.
- 193 c. Each quarter-quarter section within each of the proposed units will contribute more or
194 less equally to production from each unit.

195 23. Data from image logs typically used to determine the orientation of maximum
196 horizontal stress (SHmax), and therefore the preferred wellbore orientation, is rather limited in
197 the Dagger Lake area. However, recent publications (Lund Snee and Zoback, 2018; 2020)
198 estimate an orientation for SHmax of 45 degrees or slightly greater for the area, meaning north-
199 south oriented wellbores may be slightly preferable. This is consistent with development in the
200 area being mostly drilled in the north-south orientation, although some east-west wells have been
201 executed. The presence of existing development in surrounding sections (see maps in Exhibits G-
202 1 and G-2) also requires that longer laterals in Sections 15 and 22 be drilled in a north-south
203 orientation.

204 24. The producing interval for each of the wells within each proposed unit will be
205 orthodox and comply with the Division's setback requirements, with the exception of the **DL 15**
206 **22 Ogoogo Fed Com 511H** well. The completed interval of this well will be at an unorthodox
207 location 78 feet from the east boundary of the proposed spacing unit, thereby encroaching on the
208 acreage to the east of the proposed spacing unit. The last take points of the completed interval to
209 the north and south will be orthodox.

210 25. The unorthodox location and completion target for the **DL 15 22 Ogoogo Fed**

211 **Com 511H** well proposed in Case No. 21246 is necessary in order to maximize the horizontal
212 and vertical distance between this Third Bone Spring well and the DL 15 22 Narwhal 621H well
213 proposed in Case No. 21247 (see Exhibit G-2). Because these reservoirs are being co-developed,
214 interference must be considered and the maximum possible horizontal and vertical distance
215 between this Third Bone Spring well and the proposed Wolfcamp A well should be used to
216 minimize interference and prevent waste.

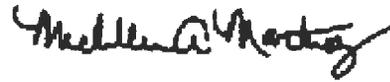
217 26. The attachments to this affidavit were prepared by me, under my direction or
218 compiled from company business records.

219 27. I attest that the information provided herein is correct and complete to the best of
220 my knowledge and belief.

221 28. The granting of these applications is in the interests of conservation, the
222 prevention of waste and protection of correlative rights.


SARAH WRIGHT

SUBSCRIBED AND SWORN to before me this 22nd day of July, 2020, by SARAH WRIGHT on behalf of Chevron U.S.A. Inc..



Notary Public

My Commission Expires: 12/19/2021

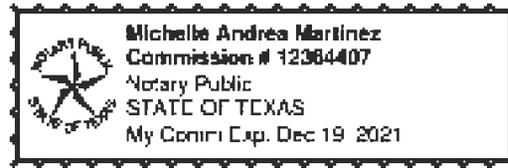
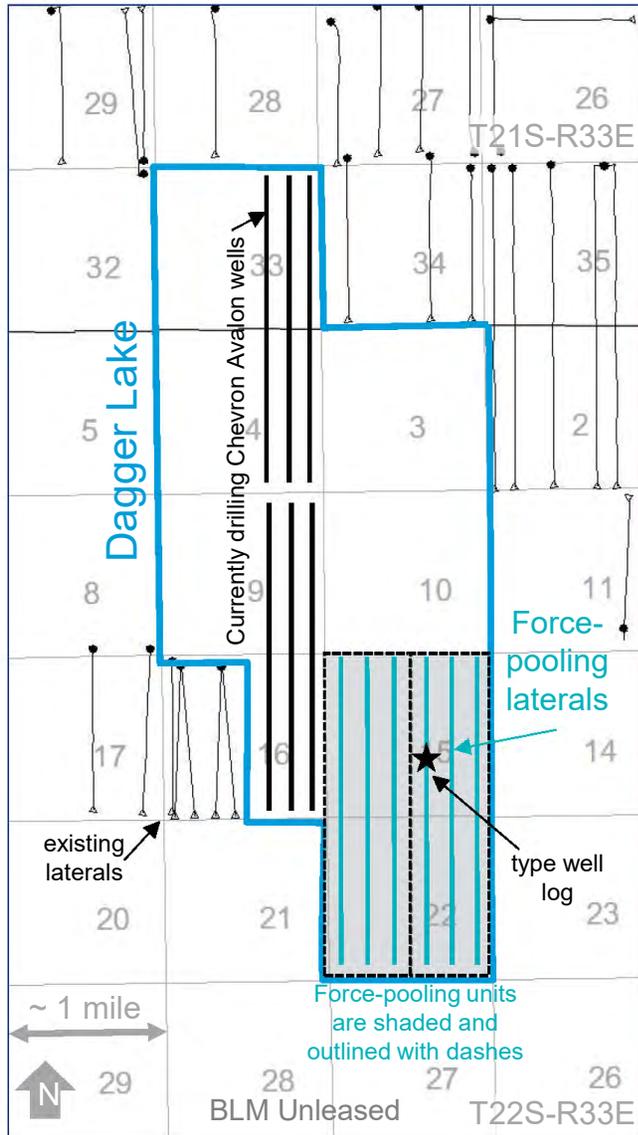


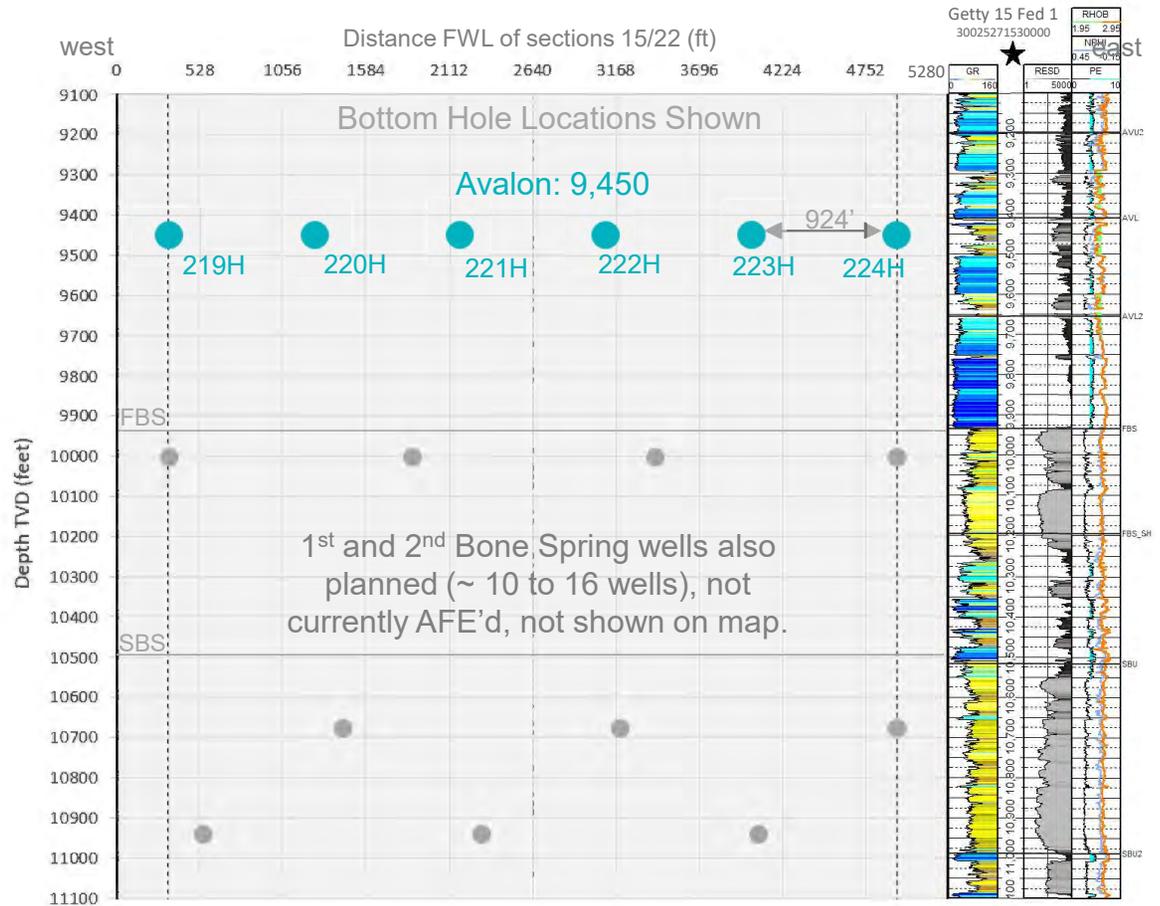
Exhibit G-1: Chevron's Plan – Shallow Section

Chevron's plan prevents waste by maximizing development in setbacks and developing all acreage.



Surface hole locations will be in section 10 for LPC conservation efforts.

© 2020 Chevron

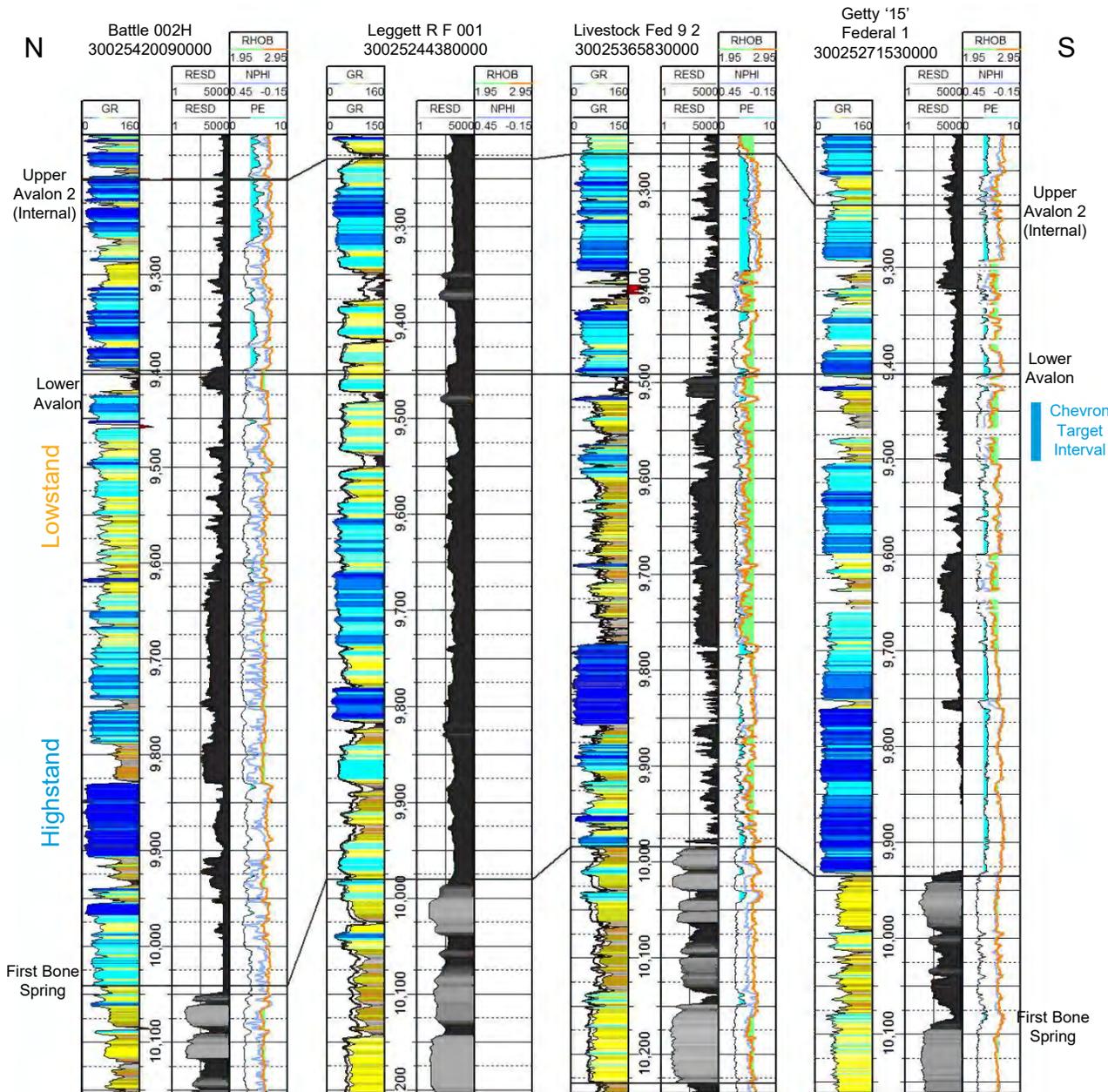


Chevron has experience drilling the Avalon in this area with 6 wells immediately to the west. Additional targets are also planned, with 4 in the First Bone Spring and 6 wells in the Second Bone Spring with a large stagger that will avoid lateral interference and prevent waste. Well configurations and map layout is approximate.



Chevron U.S.A. Inc.
 NMOCD Case Nos. 21242, 21243, 21246 & 21247
 Exhibit No. G-1

Exhibit G-3: Avalon North to South Cross-Section



Stratigraphic cross-section flattened on the Lower Avalon

- Internally, Chevron divides the Avalon into sequence stratigraphic low and highstand intervals.
- The lowstand is siliciclastic-dominated and is the preferred target, while the highstands contain more carbonate
- Thickness and lithology of Chevrons target interval is relatively consistent.

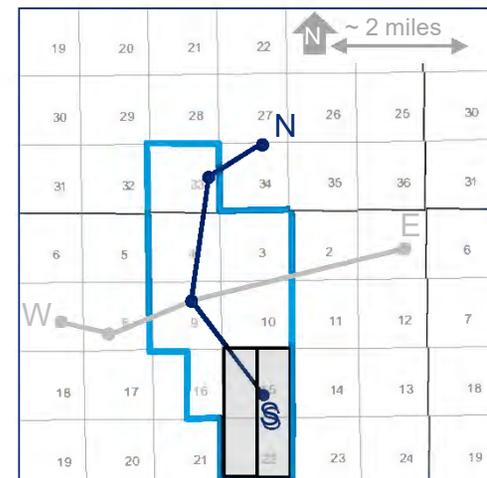
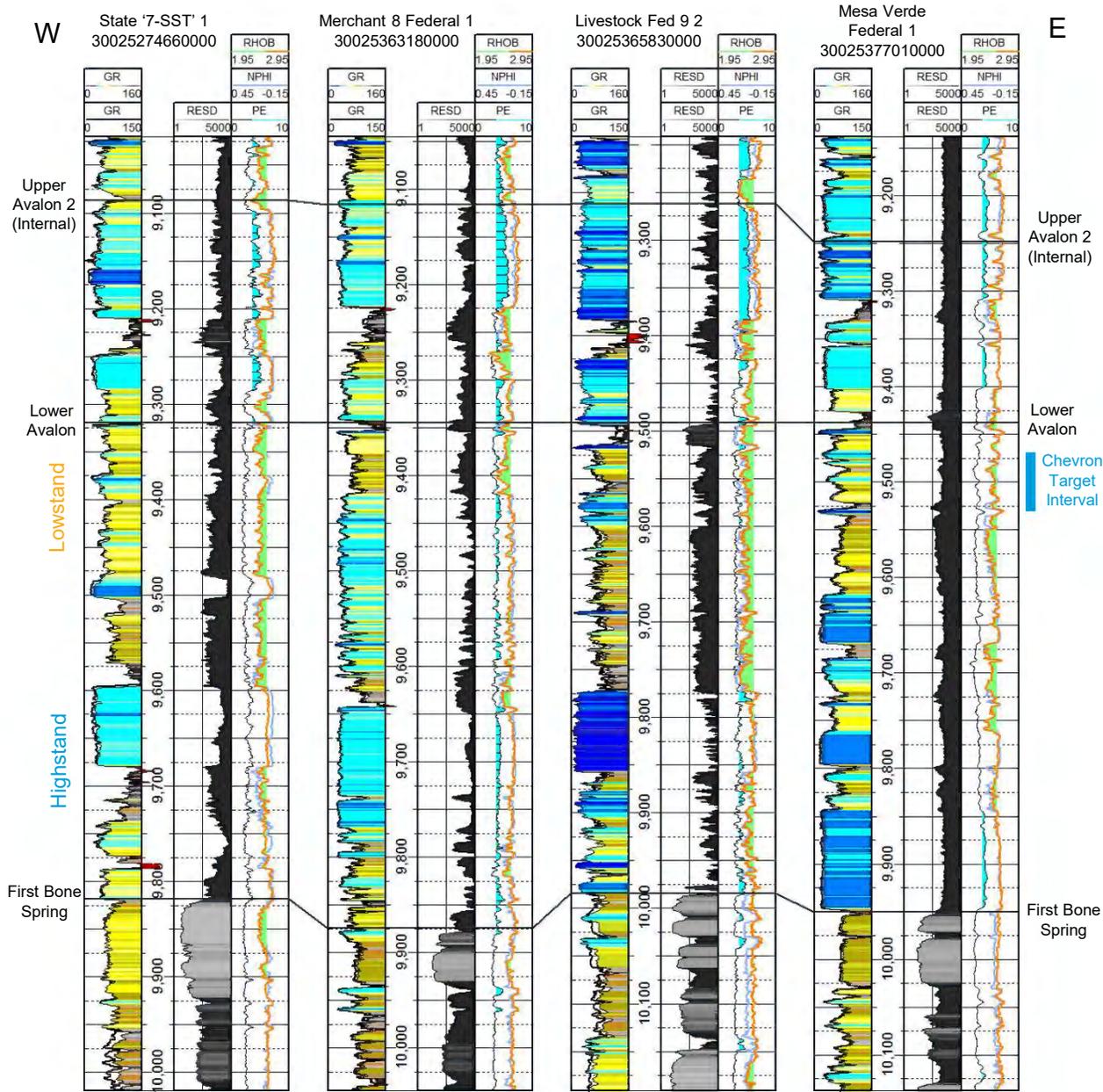


Exhibit G-4: Avalon West to East Cross-Section



Stratigraphic cross-section flattened on the Lower Avalon

- Thickness and lithology in the Avalon is also relatively consistent in an east to west direction.
- Chevron also has previous experience drilling this interval in the adjacent sections.

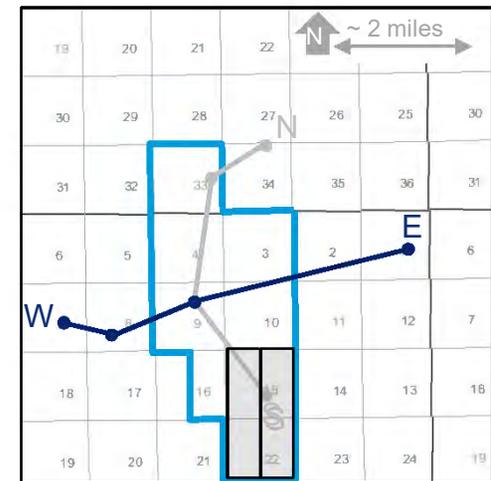
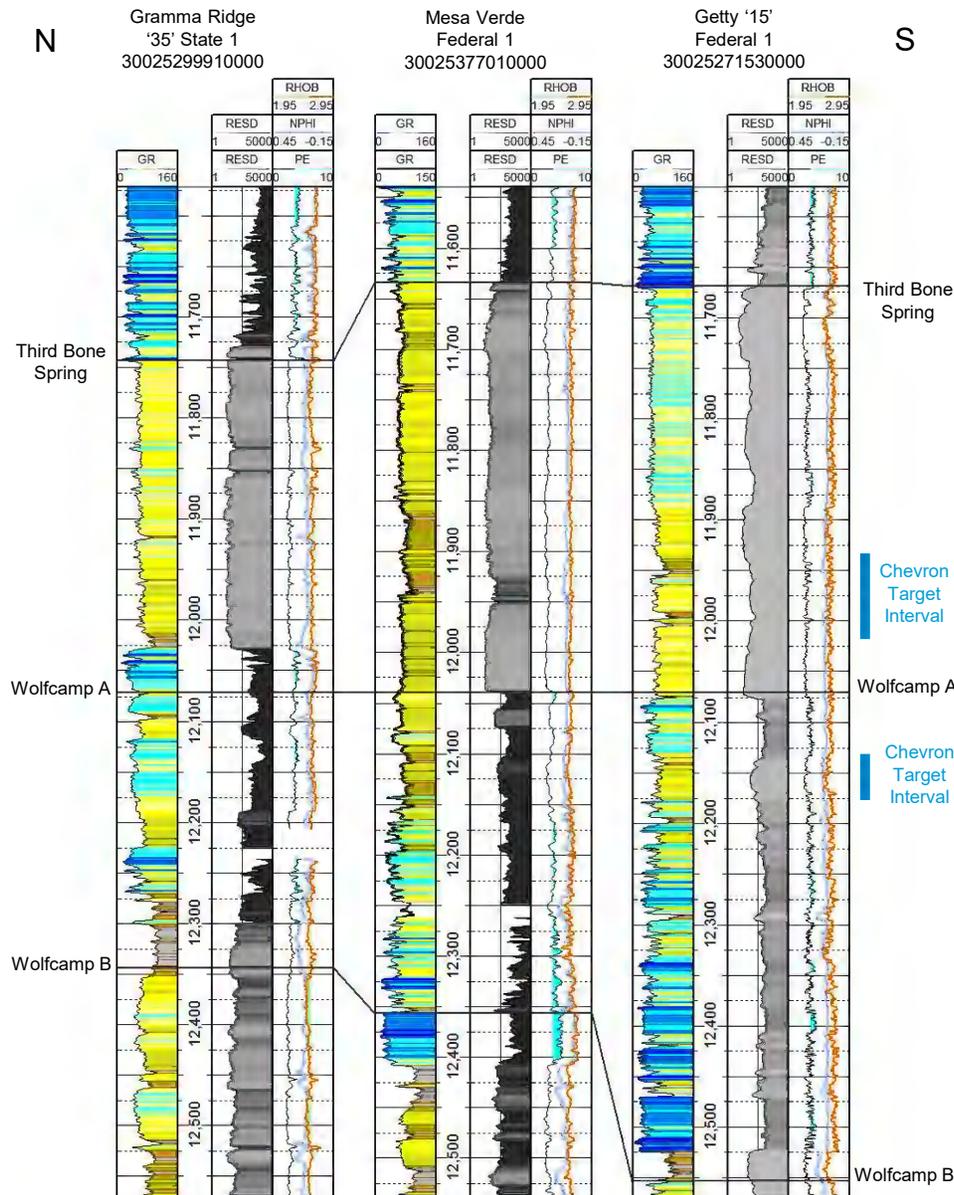


Exhibit G-5: Third Bone Spring & Wolfcamp A North to South Cross-Section



Stratigraphic cross-section flattened on the Wolfcamp A

- Chevron's Wolfcamp A target is consistent with other operators, staying in the upper Wolfcamp and out of the carbonate rich lower interval.
- Chevron plans to co-develop the Third Bone Spring and Wolfcamp A to prevent depletion and avoid waste.
- While the Wolfcamp A and Third Bone Spring thin slightly to the north, the thickness of the target intervals are consistent across the area of interest.

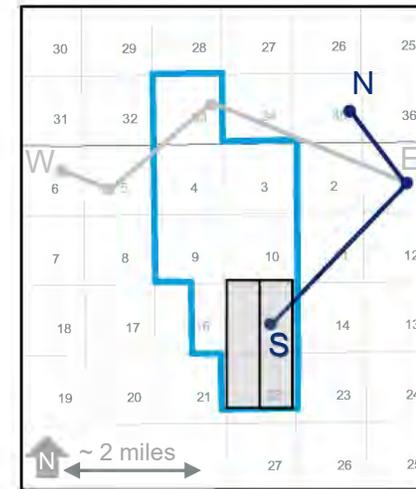
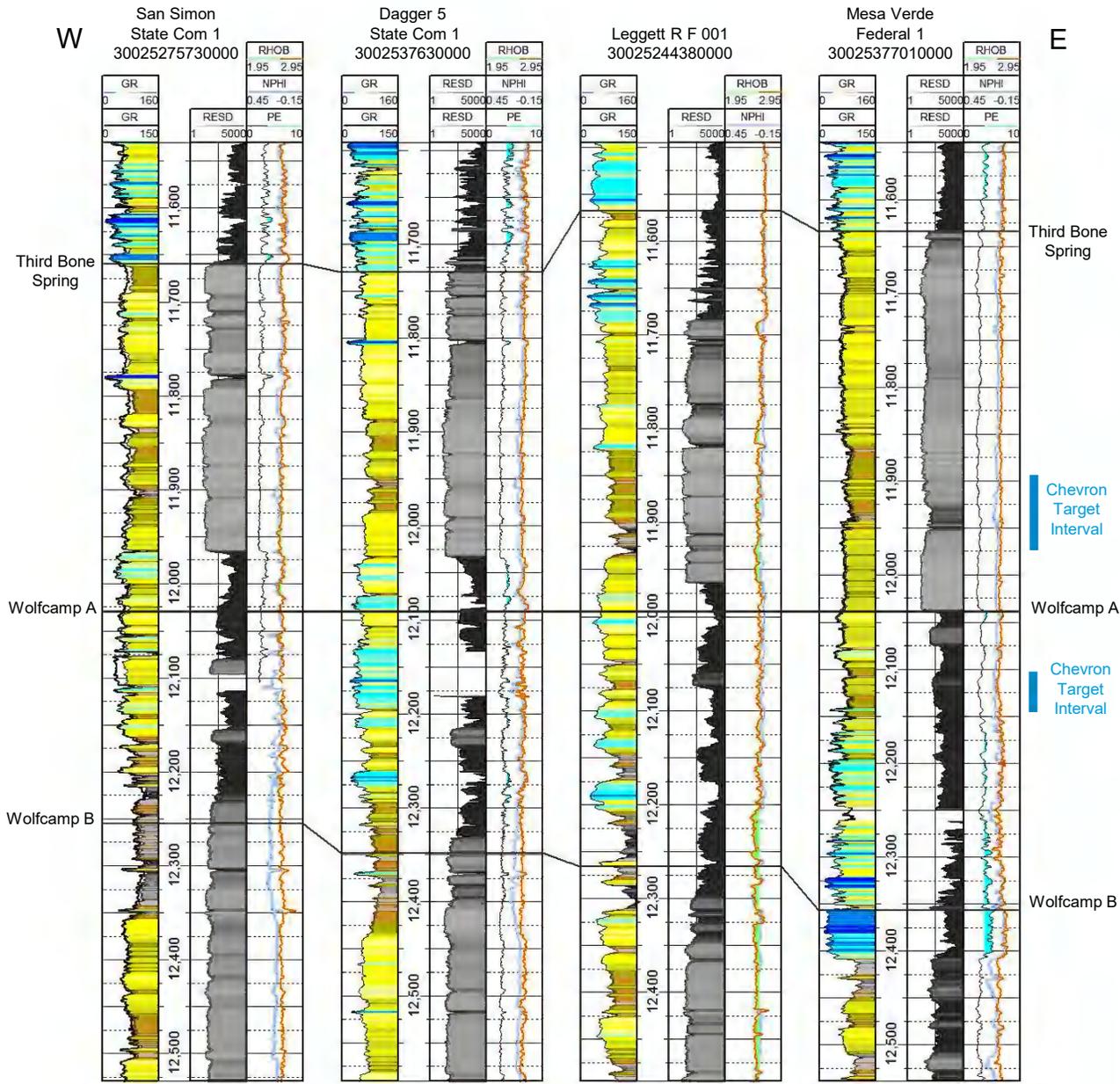


Exhibit G-6: Third Bone Spring & Wolfcamp A West to East Cross-Section



Stratigraphic cross-section flattened on the Wolfcamp A

- Similar to the north-south cross-section, the thickness and lithology of the target intervals are relatively consistent in an west-east direction.

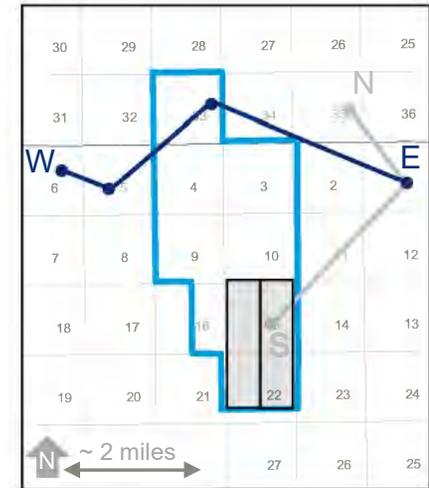
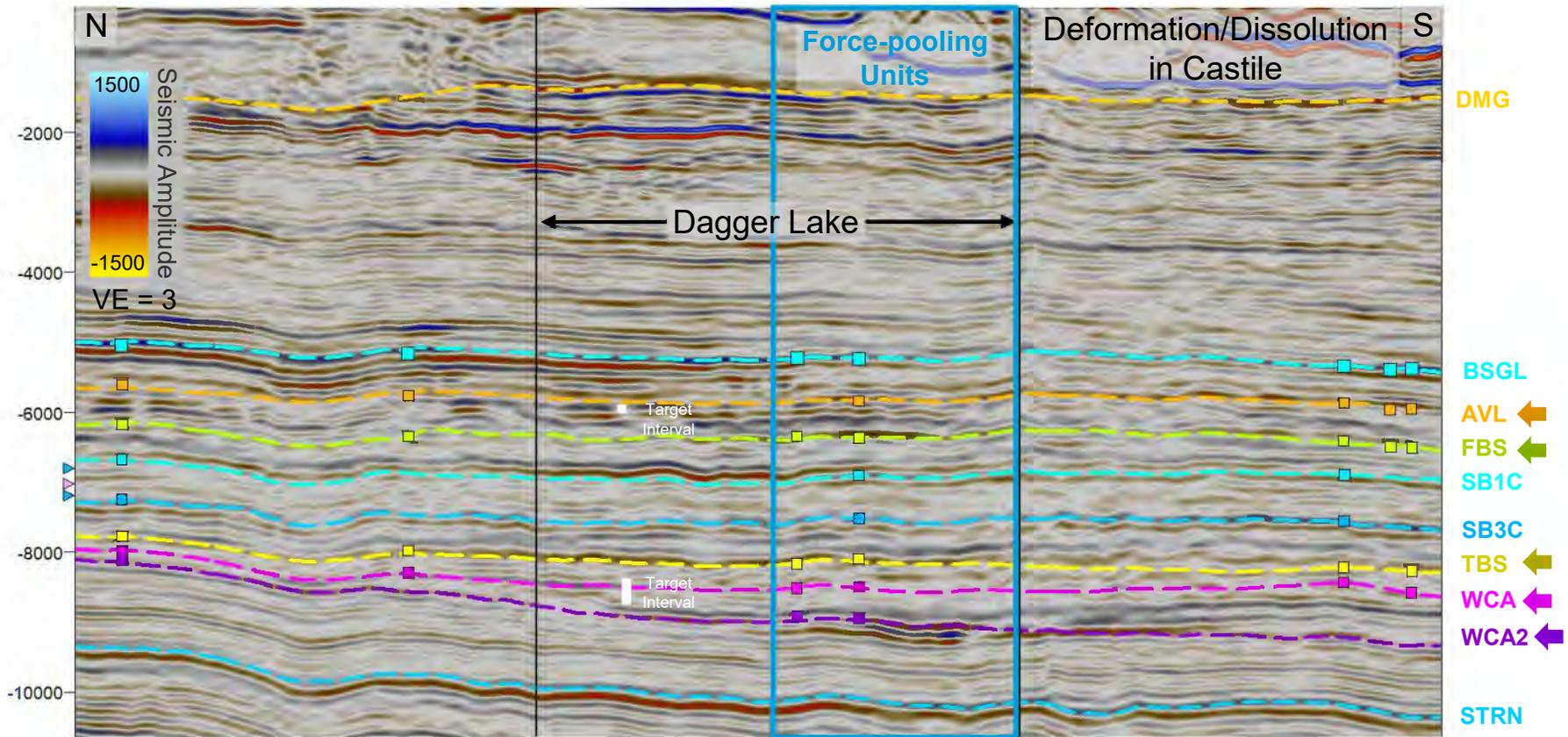


Exhibit G-7: Seismic Section – North to South



Key horizons for subsurface maps (indicated with arrows):

Lower Avalon (AVL): well tops trended to the Bone Spring Lime (BSGL) seismic surface

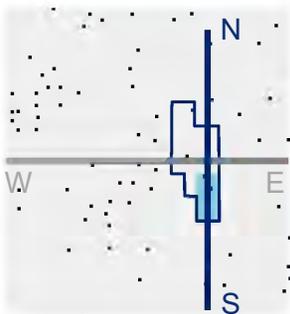
First Bone Spring (FBS): seismic and well tops

Third Bone Spring (TBS): seismic and well tops

Wolfcamp A (WCA): well tops trended to TBS seismic surface, a seismic surface also exists

Wolfcamp A2 (WCA2): seismic surface

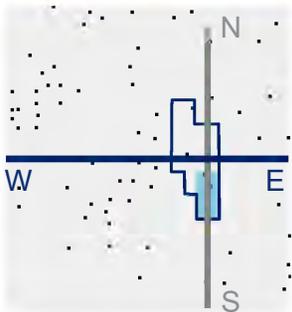
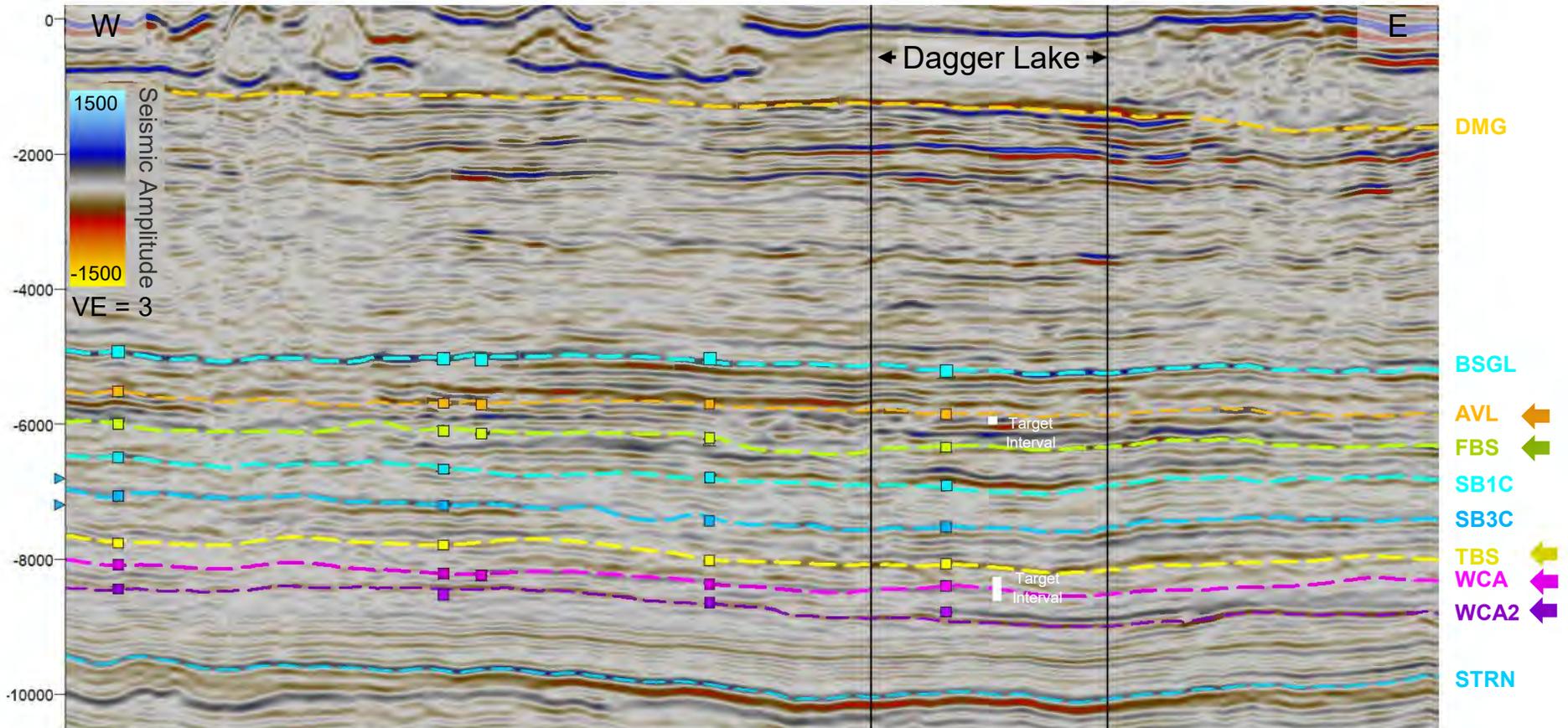
Colored squares indicate well tops, additional surfaces are shown for context. White boxes indicated approximate target intervals.



Dagger Lake is outlined, force-pooling units are shaded in blue



Exhibit G-8: Seismic Section – West to East



Dagger Lake is outlined, force-pooling units are shaded in blue

Key horizon descriptions are shown on previous exhibit.

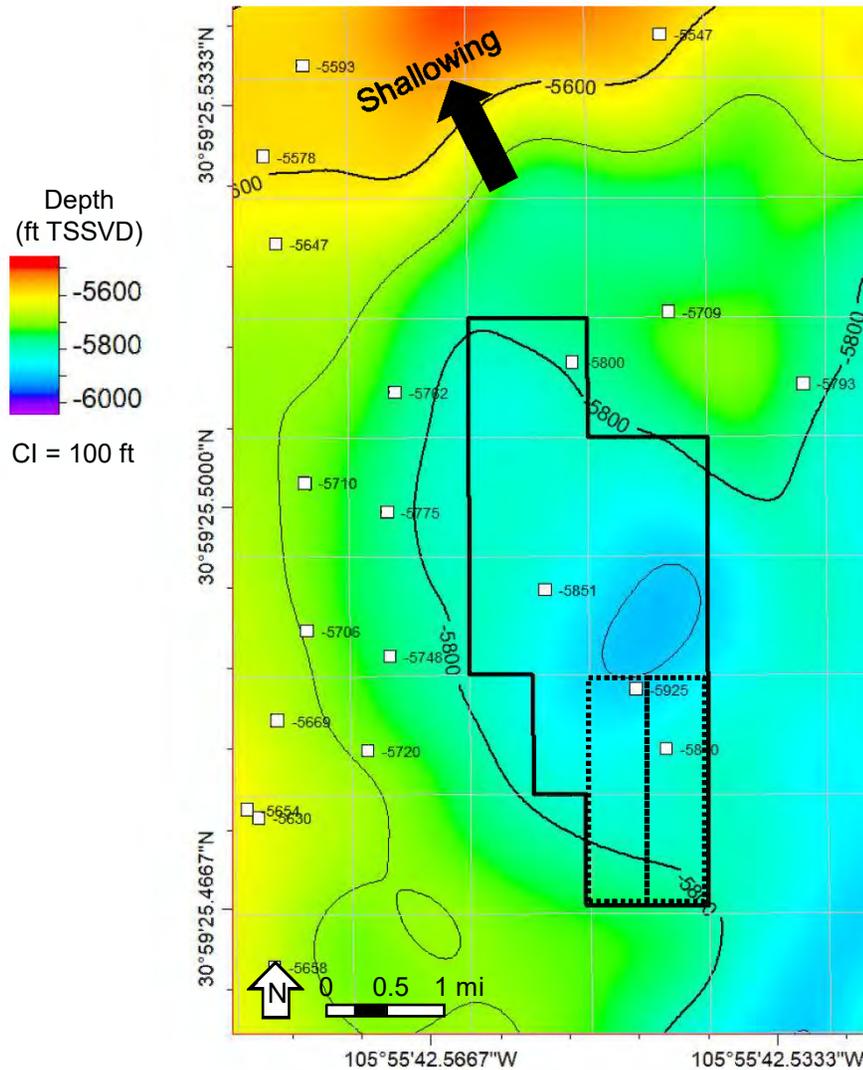
In a west to east seismic section, similar to the north to south section in the previous exhibit, reflectors in the intervals of interest are relatively flat and lacking any major structure that would influence production.

Colored squares indicate well tops, additional surfaces are shown for context. White boxes indicated approximate target intervals.

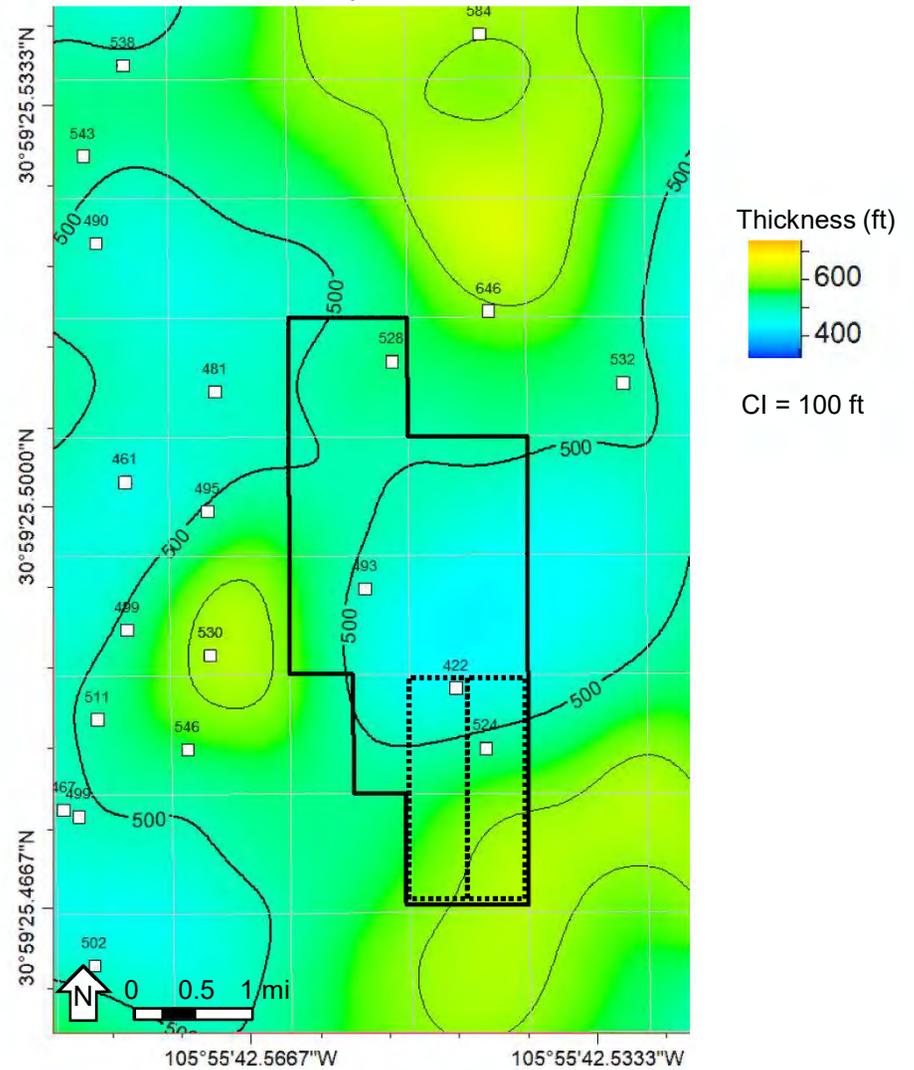


Exhibit G-9: Lower Avalon Maps

Structure Map – Top AVL



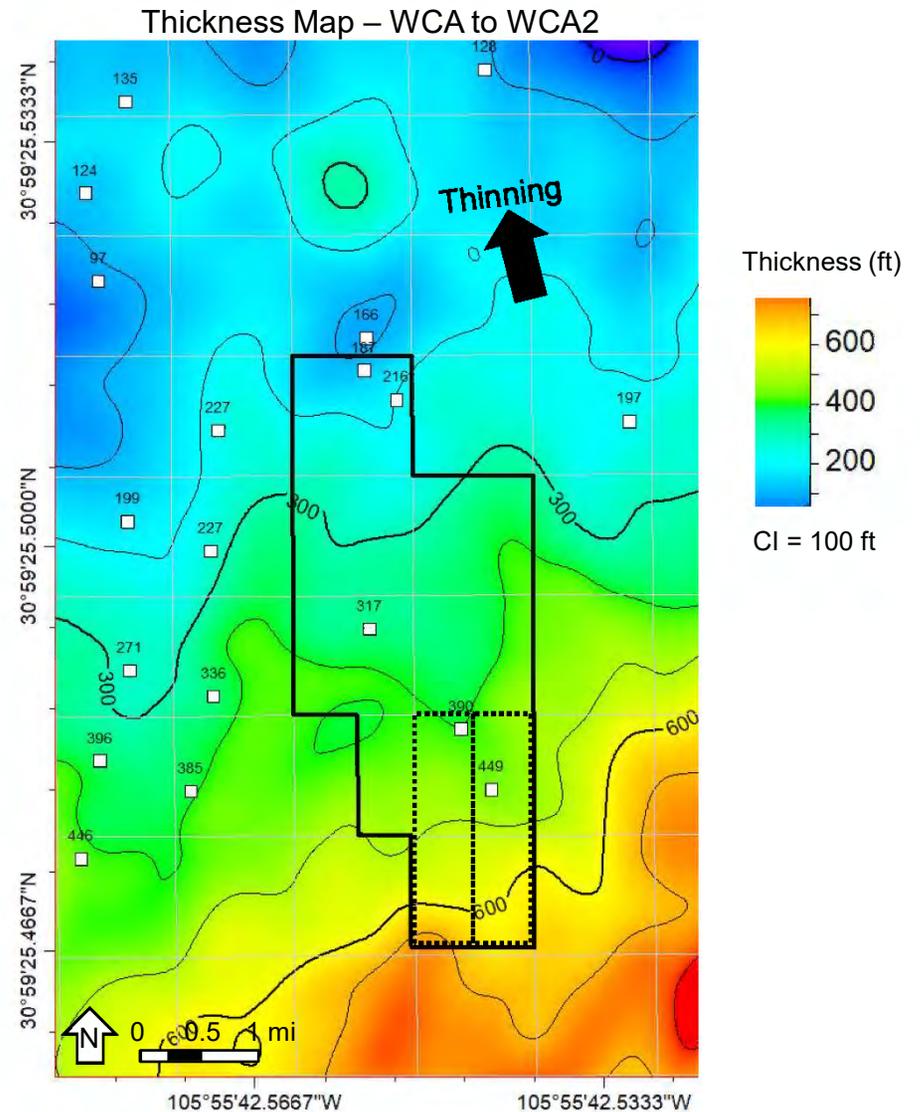
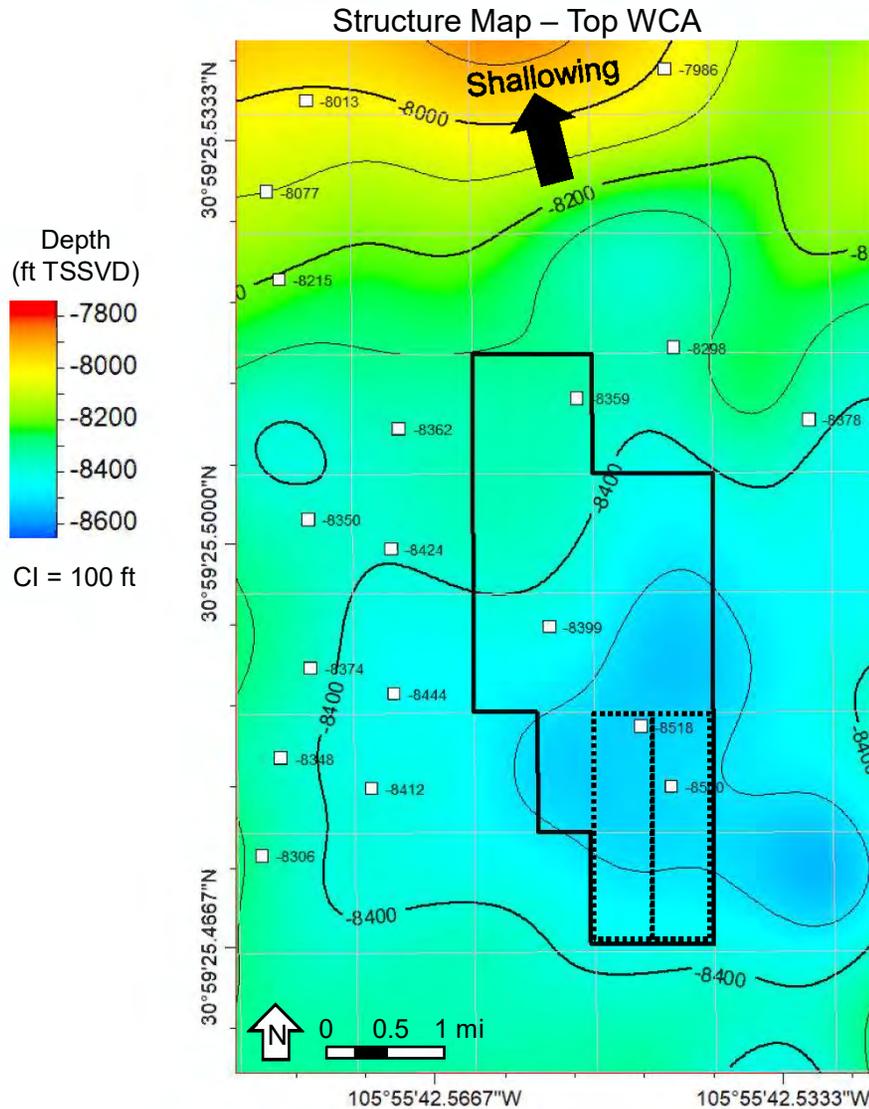
Thickness Map – AVL to FBS



Chevron Dagger Lake development is outlined in black with force-pooling acreage outlined with dashed lines, control points are shown in white with data values posted. Thickness map was generated as the difference between seismic surfaces.



Exhibit G-11: Wolfcamp A Maps



Chevron Dagger Lake development is outlined in black with force-pooling acreage outlined with dashed lines, control points are shown in white with data values posted. Structure map uses seismic and well data, thickness map is the difference between seismic surfaces with well values posted.



Sarah N. Wright

505-554-7795
SarahNWright6@gmail.com

EDUCATION:

University of Georgia: Fall 2015–December 2017

- M.S. in Geology, GPA 4.00
- Thesis: *The falling-stage progradation of an open-coast tidal flat: UAV-assisted sequence stratigraphy of the Jurassic Windy Hill Sandstone, Wyoming U.S.A.*
- Research focused on integrating traditional field methods with UAV imagery and 3D point-clouds. Relevant coursework includes Geoscience Data Analysis, Sequence Stratigraphy, Exploration Geophysics, Petroleum Geology, Economic Geology, Marine Micropaleontology

University of New Mexico: Fall 2011–Spring 2015

- Dual degree: B.S. in Earth and Planetary Sciences, B.A. in Biology, Summa cum laude
- Undergraduate Thesis: *Size Matters: Alluvial Fans and their Drainage Basins*, advised by Dr. Gary Weissmann and Dr. Louis Scuderi as part of an assistantship in the Fluvial Systems Research Group.

EMPLOYMENT:

Earth Scientist: January 2018–Current

- Chevron North America Exploration and Production Company, Midcontinent Business Unit, Permian Basin Asset Development Team, Houston, TX
- I work cross-functionally with a team of engineers and geologists to characterize and define optimal development strategies for Chevron in the Permian Basin. Major responsibilities include data analysis, seismic interpretation, well log interpretation, geologic mapping, and basic earth modeling. I am also the Landing Strategy coordinator for my team, which involves leading the process and setting standards for documentation. I also give guidance on and facilitate peer reviews for these development strategies. Recently I was also selected for the business unit's citizen developer digital initiative, where I have learned to create low-code applications to solve business problems.

Research Assistant: Fall 2015–May 2017

- University of Georgia Stratigraphy Lab, Department of Geology, Athens, GA

Earth Science Intern: Summer 2017

- Chevron North America Exploration and Production Company, Midcontinent Business Unit, Permian Basin Asset Development Team, Houston, TX

Peer Learning Facilitator and Supplemental Instruction Leader: Fall 2012–Fall 2013, Spring 2015

- University of New Mexico, Albuquerque, NM
- TA-type teaching during and outside of regular class time for intro level geology and math classes.

Educational Assistant and Substitute Teacher: Fall 2011–Spring 2013

- La Resolana Leadership Academy, Albuquerque, NM
- Coordinated and taught after school tutoring programs in reading and math for middle school students.

Leisure Skills Programmer: Summers 2011, 2012

- City of Albuquerque Therapeutic Recreation, Albuquerque, NM
- Planned and executed inclusive activities in science and cooking for children ages 5-12 both with and without disabilities.

FIELD EXPERIENCE AND TECHNICAL COURSES:

- Participated in multiple field courses while employed at Chevron including work in the Guadalupe Mountains and along the California coast. Professional courses completed while at Chevron include Basic Reservoir Engineering (PetroSkills), Applied Subsurface Geologic Mapping (Subsurface Consultants & Associates), Unconventional Resource Assessment and Valuation (Rose & Associates), Introduction to Petrophysics (Chevron ETC), and others.
- ExxonMobil Geoscience Field Course in the Bighorn Basin, WY: July 2017, by invitation only

Chevron U.S.A. Inc.

NMOCD Case Nos. 21242, 21243, 21246 & 21247

Exhibit No. G-12

- University of Georgia Stratigraphy Lab Field Research: Summer 2016, 5 weeks
Work included sample collection, stratigraphic measurement, and UAV aerial photography.
- University of Georgia Imperial Barrel Award Team: Fall 2015-Spring 2016
Team was awarded 3rd place in the 2016 AAPG Eastern Section Competition.
- Sequence Stratigraphy for Graduate Students: GSA course completed in Baltimore, MD: October 2015
- University of New Mexico Mt. St. Helens Seismic Experiment Assistant: Summer 2014
Seismic field work such as placing/collecting geophones in association with the IMUSH experiment.
- University of New Mexico Field Camp: Summer 2014

PUBLICATIONS AND ABSTRACTS:

- Holland, S.M., and **Wright, S.N.** (2020) The unconformity that isn't: a sequence-stratigraphic reinterpretation of the J-5 unconformity and the Redwater-Windy Hill-Morrison transition in Wyoming, U.S.A., *The Journal of Geology*.
- Wright, S.N.**, and Holland, S.M. (2017) Alternating progradational and degradational regimes in an open-coast tidal flat: the Jurassic Redwater-Windy Hill-Morrison transition, Wyoming, U.S.A., Booth 429: Session 182, The dynamics of Stratigraphy and Sedimentation (Posters), 2017 GSA Annual Meeting, Seattle, WA, October 22-25.
- Wright, S.N.**, and Holland, S.M. (2016) Drone-based measurement of stratigraphic columns and cross-sections, Abstract 277952: Session 341, Sediments, Clastics (Posters), 2016 GSA Annual Meeting, Denver, CO, September 25-28.
- Wright, S.N.**, Scuderi, L.A, Weissmann, G.S., Hartley, A.J. (2014) GIS Analysis of Size Relationships between Drainage Basins and Alluvial Fans, Abstract 14374: Earth Surfaces General Processes Poster Session, 2014 Fall Meeting, AGU, San Francisco, CA, December 15-19.
- Weissmann, G.S., Hartley, A.J., Scuderi, L.A., Nichols, G.J., Owen, A., **Wright, S.**, Felicia, A.L., Holland, F., and Anaya, F.M.L. (2015) Fluvial geomorphic elements in modern sedimentary basins and their potential preservation in the rock record: A review, *Geomorphology*, 250, 187-219.

RESEARCH GRANTS, HONORS, AND AWARDS:

- AAPG Grants in Aid, American Association of Petroleum Geologists: Spring 2016
- GSA Student Research Grants: Spring 2016
- J. David Love Field Geology Fellowship, Wyoming Geological Association: Spring 2016
- Tobacco Root Geological Society Scholarship: Spring 2016
- Miriam Watts-Wheeler Research Grant, University of Georgia: Spring 2016
- V.C. Kelly Outstanding Field Geologist, University of New Mexico: Spring 2015
- Harry and Mabel Leonard Research Fellowship, University of New Mexico: Fall 2014-Spring 2015
- Frank O. and Sadie M. Lane Scholarship Recipient, University of New Mexico: Summer 2014-Spring 2015
- USGS/NAGT Cooperative Field Training Program Accepted Nominee: Fall 2014
- Sherman A. Wengerd Award, University of New Mexico: Spring 2014
- New Mexico Geologic Society Fall Field Conference Scholarship: Fall 2013
- University of New Mexico Presidential Scholarship: Fall 2011-Spring 2015

COMPUTER AND SOFTWARE KNOWLEDGE:

Experience using petroleum industry standard software such as ArcMap GIS, Petrel, Petra, and Google Earth. Familiar with photogrammetry and 3D visualization software such as Agisoft Photoscan and QuickTerrain Reader, as well with coding environments such as R and Microsoft Power Platform (Power Apps, Power Automate, and PowerBI). Extensive experience using Microsoft Office and Adobe Illustrator.

References are available on request. Additional information and work samples can be found on my LinkedIn page at <https://www.linkedin.com/in/sarah-n-wright>.

Tab E

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATIONS OF CHEVRON U.S.A. INC.
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO**

CASE NOS. 21242, 21243, 21246, & 21247

AFFIDAVIT OF GERARDO JIMENEZ

STATE OF TEXAS)
) ss.
COUNTY OF HARRIS)

1 GERARDO JIMENEZ, being duly sworn, deposes and states:
2

3 1. I am over the age of 18, I am a Petroleum Engineer for CHEVRON U.S.A. INC.
4 (“Chevron”) and have personal knowledge of the matters stated herein.

5 2. I have previously testified before the New Mexico Oil Conservation Division
6 (“Division”) as an expert petroleum engineer. My curriculum vitae is attached hereto as Exhibit
7 E-7.

8 3. I submit the following information pursuant to NMAC 19.15.4.12.A.(1) and
9 NMAC 19.15.4.14.B in support of the above-referenced compulsory pooling applications.

10 4. I am familiar with the applications filed by Chevron in the above-referenced
11 cases. My work for Chevron includes the Permian Basin in New Mexico and I have been
12 involved in the study and evaluation of the Bone Spring formation in the area of Lea County
13 encompassing Chevron’s planned wells for development of the Bone Spring formation
14 (hereinafter “Bone Spring Proposed Wells”), as follows:

15 **Case No. 21242: (E/2 of Sections 15 and 22)**
16 **DL 15 22 Ogopogo Fed Com 222H;**

17 **DL 15 22 Ogopogo Fed Com 223H;**
18 **DL 15 22 Ogopogo Fed Com 224H; and**
19 **DL 15 22 Ogopogo Fed Com 512H.**

20
21 **Case No. 21246: (W/2 of Sections 15 and 22)**

22 **DL 15 22 Narwhal Fed Com 219H;**
23 **DL 15 22 Narwhal Fed Com 220H;**
24 **DL 15 22 Narwhal Fed Com 221H;**
25 **DL 15 22 Narwhal Fed Com 510H; and**
26 **DL 15 22 Ogopogo Fed Com 511H.**

27
28 5. My work for Chevron has also included the study and evaluation of the Wolfcamp
29 formation in the area of Lea County encompassing Chevron's planned wells within the proposed
30 spacing units for development of the Wolfcamp formation (hereinafter "Wolfcamp Proposed
31 Wells"), as follows:

32 **Case No. 21243: (E/2 of Sections 15 and 22)**

33 **DL 10 3 Morag Fed Com 610H;**
34 **DL 10 3 Morag Fed Com 611H; and**
35 **DL 10 3 Morag Fed Com 612H.**

36
37 **Case No. 21247: (W/2 of Sections 15 and 22)**

38 **DL 15 22 Narwhal Fed Com 619H;**
39 **DL 15 22 Narwhal Fed Com 620H; and**
40 **DL 15 22 Narwhal Fed Com 621H.**

41
42 6. In addition to evaluating the subsurface characteristics of the reservoir to perform
43 an engineering analysis of the drilling and completions plans for the Bone Spring and Wolfcamp
44 Proposed Wells in Sections 15 and 22, I have been involved in the planning and development of
45 the well pad and facility design associated with Chevron's development plan in Sections 15 and
46 22.

47 7. As part of my study, I prepared engineering exhibits pertaining to the proposed
48 horizontal spacing units as issue in the above-referenced cases.

49 8. Exhibit E-1 analyzes the completion activity of the Bone Spring formation,

50 Avalon formation, and Wolfcamp formation. My analysis of this area included a well review for
51 the horizontal wells completed in the Bone Spring, Avalon, and Wolfcamp formations over a
52 three year period within five and ten miles of Chevron's Dagger Lake development, which
53 includes Sections 15 and 22, Township 22 South, Range 33 East. The ten mile radius
54 completions analysis covers 181 wells. The well count is inside the bars on the respective
55 graphs, and the relative percentage is the y-axis with the colors representing the formations.

56 9. As Exhibit E-1 demonstrates, relative to the other formations, Second Bone
57 Spring Sand completions peaked in 2017 at 66%, then reduced to 38% in 2018 and have
58 remained steady to date. On the other hand, Lower Avalon completions increased the most from
59 2018 to 2019 at 11% to 24% respectively. Completion pace of the Third Bone Spring Sand has
60 been steady from 2017-2019. Wolfcamp A completions started in earnest in 2018 and continued
61 through 2019. Well performance and emerging targets influence year-on-year operator
62 completion activity. For Chevron's Dagger Lake development, the Lower Avalon is a target
63 currently being drilled in the lands immediately to the west of the proposed units in Sections 15
64 and 22, and will be a development target in the proposed units in Sections 15 and 22. The
65 Wolfcamp A and Third Bone Spring are development targets under the proposed applications as
66 well. The Second Bone Spring will be a future development target after there is increased
67 confidence on its performance from comparison to these ten mile radius wells and from
68 Chevron's Lower Avalon, Wolfcamp A, and Third Bone Spring wells.

69 10. Exhibit E-2 is a graph representing the completions activity in the target
70 formations subject to these applications (Third Bone Spring, Lower Avalon, and Wolfcamp A),
71 as well as the First Bone Spring and Wolfcamp E formations. This graph is based on my review
72 of 30 wells completed in lands approximately eight miles from Sections 15 and 22. As Exhibit

73 E-2 demonstrates, the majority of development plans completed near Sections 15 and 22 have
74 focused on six Lower Avalon wells per section, which is consistent with what is planned by
75 Chevron for the proposed units in Sections 15 and 22 (three Lower Avalon wells in the E/2 of
76 Sections 15 and 22, and three Lower Avalon wells in the W/2 of Sections 15 and 22). The
77 comparative spacing for the Third Bone Spring formation includes one well, four wells, and
78 eight wells per section, respectively. Meanwhile, the comparative spacing for the Wolfcamp A
79 interval includes one well, four wells, and eight wells per section. The Second Bone Spring has
80 significant well spacing variation with 11 single wells, eight wells at four wells per section, and
81 seven wells at six wells per section or tighter. Well spacing has a significant impact on well
82 productivity and surface footprint. Chevron is proposing six Wolfcamp A and three Third Bone
83 Spring wells per section as we have observed this well spacing leads to better performance for
84 the thickness and lithology at Dagger Lake.

85 11. Exhibit E-3 summarizes my production analysis of horizontal wells targeting the
86 Third Bone Spring formation, Wolfcamp A formation and Lower Avalon formation within a ten
87 mile radius of the proposed units in Sections 15 and 22. The 10 mile well completion bar chart
88 has been discussed before and is reshowed here because the three month cumulative production
89 analysis is for the subset of 2019 wells. The 2019 wells were selected because their completion
90 intensity average of 2200 lb sand per foot and 1800 gal fluid per foot are closer to completion
91 intensities Chevron plans to execute in the proposed units. The ten mile radius results in a well
92 count sufficient enough to calculate averages and standard deviations for production analysis
93 comparison. Most of the wells fall within regional geologic mapping designating them analogs
94 to Chevron's Dagger Lake development area (which includes the units proposed for Sections 3
95 and 10). The y-axis of the plot is the average three month cumulative oil production normalized

96 to completed lateral length. The error bars are the standard deviation from the mean. The Lower
 97 Avalon has higher normalized average production of 9 bbl/ft \pm 2.3 bbl/ft. The Third Bone
 98 Spring Sand and the Wolfcamp A have slightly lower average normalized production at 8 bbl/ft
 99 \pm 2.9 bbl/ft. The Second Bone Spring has a higher normalized average production of 9.8 bbl/ft
 100 but significant uncertainty of \pm 6.6 bbl/ft. The upside is driven by the 11 single wells while the
 101 down side might be affected by the 7 wells at 6 wells per section or more. Chevron is already
 102 developing the Lower Avalon in the units to the west of Sections 3 and 10 (Dagger Lake
 103 development area), and the Wolfcamp A and the Third Bone Spring are the next attractive targets
 104 with the lowest uncertainty. The Second Bone Spring will be a future target after there is
 105 increased confidence on its performance given the multiple well spacings and Chevron's internal
 106 future evaluation.

107 12. Exhibit E-4 includes my analysis of Concho Resources Inc.'s Little Bear wells. The
 108 complete list of wells analyzed and the corresponding API numbers are included in the table below:

API Number	Well Name
30025450980100	LITTLE BEAR FEDERAL COM 001H
30025451490000	LITTLE BEAR FEDERAL COM 002H
30025450990000	LITTLE BEAR FEDERAL COM 003H
30025451000000	LITTLE BEAR FEDERAL COM 004H
30025451010000	LITTLE BEAR FEDERAL COM 005H
30025451020000	LITTLE BEAR FEDERAL COM 006H
30025451030000	LITTLE BEAR FEDERAL COM 007H
30025451040000	LITTLE BEAR FEDERAL COM 008H

109

110 The Little Bear wells are approximately eight miles north of Chevron's proposed units in
111 Sections 15 and 22. The geologic differences between Sections 15 and 22 and the lands in which
112 the Little Bear wells have been drilled include shallowing and thinning of the Wolfcamp A.
113 There are no major lithological differences nor faults between the Dagger Lake development
114 area (including the proposed units at issue in these cases) and Little Bear lands. The Little Bear
115 wells were completed in 2019 with 2100 lb per foot and 1800 gal per foot sand and fluid
116 intensity, which is comparable to Chevron's planned completions intensity for the Bone Spring
117 and Wolfcamp Proposed Wells. As shown on the plot on the lower left, the well spacing for the
118 Little Bear well development is approximately four wells per section in the Third Bone Spring
119 and the four wells per section in the Wolfcamp A. The differences in well spacing between
120 Little Bear and the Bone Spring and Wolfcamp Proposed Wells in Sections 15 and 22 can likely
121 be attributed the thinner Wolfcamp A formation in the Little Bear development area.
122 Nonetheless, the Little Bear development provides justification for co-developing the Third Bone
123 Spring and Wolfcamp A intervals. Concho's Little Bear wells demonstrate co-development of
124 the two formations results in 2.5 times more total normalized cumulative oil recovery as of
125 month eight. The small insert bar graph shows that average cumulative oil recovery from Third
126 Bone Spring standalone wells is higher than the Third Bone Spring wells that were co-developed
127 with the Wolfcamp A wells, likely due to vertical interference. This behavior is a strong
128 indicator wells are in communication. Co-development is preferred for benches in
129 communication as delayed development results in waste from depletion in the parent bench. The
130 standalone strategy will result in less wells and suboptimal recovery from the Wolfcamp A and

131 Third Bone Spring. By developing these formations simultaneously, Chevron estimates the
132 ultimate recovery of hydrocarbons will be substantially increased.

133 13. Exhibit E-5 provides a map of the facilities design supporting the proposed wells
134 in Sections 15 and 22. There will be four below-grade wellhead (“BGWH”) pads with at least 7
135 wells drilled from each pad (supporting development in Sections 3, 10, 15 and 22), and with the
136 ability to add wells in the future. A satellite facility will be installed in a central location relative
137 to the four well pads. Installing a centralized satellite will result in better project economics by
138 eliminating the need for long flowlines from each well to the central tank battery (“CTB”) in
139 Section 4, 22S 33E. The satellite will also direct gas straight to the compressor station (“CS”),
140 which will minimize or eliminate gas bottlenecks at the CTB. The future Chevron-owned and
141 operated compressor station (“COOP CS”) will compress gas from these well pads to enable
142 high pressure gas sales and gas lift.

143 14. Unlike many other operators in the basin, Chevron utilizes and will utilize a
144 Chevron-owned and operated compressor station for both gas lift and high-pressure sales.
145 COOP compression, in comparison with third party compression, is historically more reliable,
146 which in turn leads to reduced flaring. Additionally, utilizing a COOP compression strategy is
147 more economic over the life of the field. It requires a higher CAPEX investment early on, but
148 OPEX is reduced by eliminating the need to pay third parties to compress for sales and gas lift.
149 Chevron will also utilize below-grade wellheads (BGWH) and a satellite pad for gas gathering.
150 BGWH pads substantially reduce the surface footprint and disturbance over the life of the field
151 since they enable rigs to return to the same well pad to drill future benches. They also reduce
152 drilling costs due to optimizing pad placement for future benches, and they better enable the
153 drilling team to plan well paths for future benches. Satellites are beneficial over the life of the

154 field as well because they greatly reduce longer flowline runs, and hence surface disturbance of
155 flowlines from the wells to the CTB. Satellites are also economic for this reason over the life of
156 the field, since longer flowline runs for multiple wells to the CTB is more costly than installing a
157 satellite facility. Finally, a satellite will eliminate a gas debottleneck from occurring at the CTB
158 since gas from the satellite will be routed directly to the compressor station. Exhibit E-6
159 summarizes the benefits of Chevron's surface development plan, including utilization of below-
160 grade wellheads, a satellite for gathering, and a Chevron-owned and operated compressor station.
161 In my opinion, Chevron's centralized facility configuration and company-owned compressor
162 station will prevent waste throughout the life of the wells by reducing total operating costs
163 associated with the development plan. Moreover, Chevron's centralized facility will enable
164 Chevron to operate prudently and in a manner that is protective of the environment and wildlife
165 resources.

166 15. Based upon my study as illustrated in the exhibits referenced above, my
167 knowledge of completions in this area and facilities designs, and my education and training, it is
168 my expert opinion that:

- 169 a. The horizontal spacing units proposed for Sections 15 and 22 for the Bone
170 Spring and Wolfcamp formations are justified from an engineering standpoint.
- 171 b. That the horizontal wells and associated spacing proposed by Chevron in the
172 proposed units will result in efficient and effective development of the
173 resource.
- 174 c. That co-development of the Third Bone Spring and Wolfcamp A formations is
175 necessary to reduce vertical interference as a result of likely communication
176 between the two benches, and will result in greater ultimate recovery from the

177 respective formations.

178 d. Chevron's planned centralized facility will result in lower operating expenses
179 over the life of the wells, greater reliability, and will eliminate flaring during
180 the normal course of operations. This will result in better economic
181 performances for the life of the Bone Spring and Wolfcamp Proposed Wells,
182 and will further reduce impacts to the environment and wildlife resources.

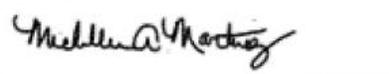
183 16. The attachments to this affidavit were prepared by me, under my direction or
184 compiled from company business records.

185 17. I attest that the information provided herein is correct and complete to the best of
186 my knowledge and belief.

187 18. The granting of this application is in the interests of conservation, the prevention
188 of waste and protection of correlative rights.

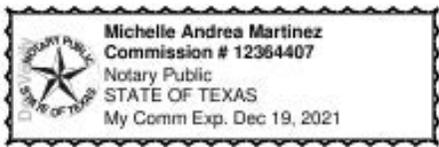

GERARDO JIMENEZ

SUBSCRIBED AND SWORN to before me this 23rd day of July, 2020, by GERARDO JIMENEZ on behalf of Chevron U.S.A. Inc..

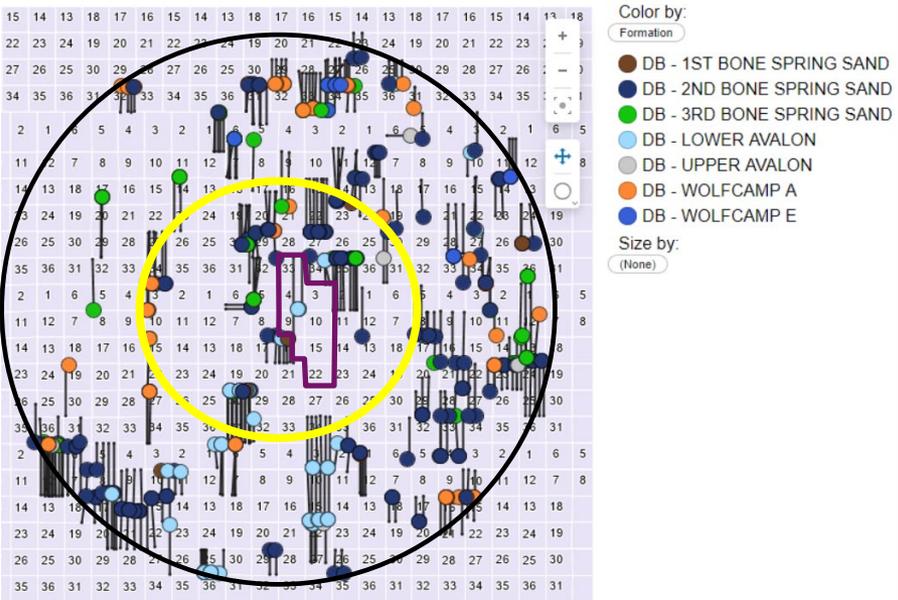


Notary Public

My Commission Expires: 12/19/2021

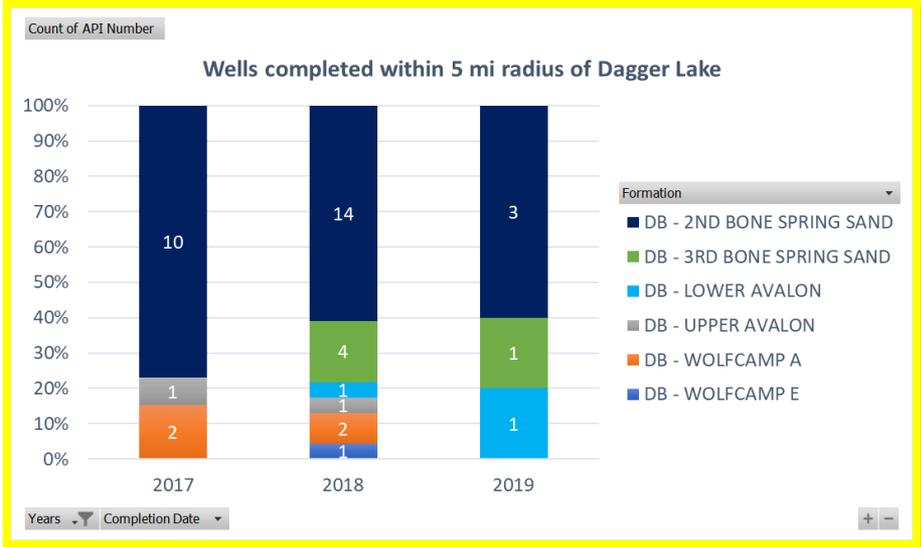
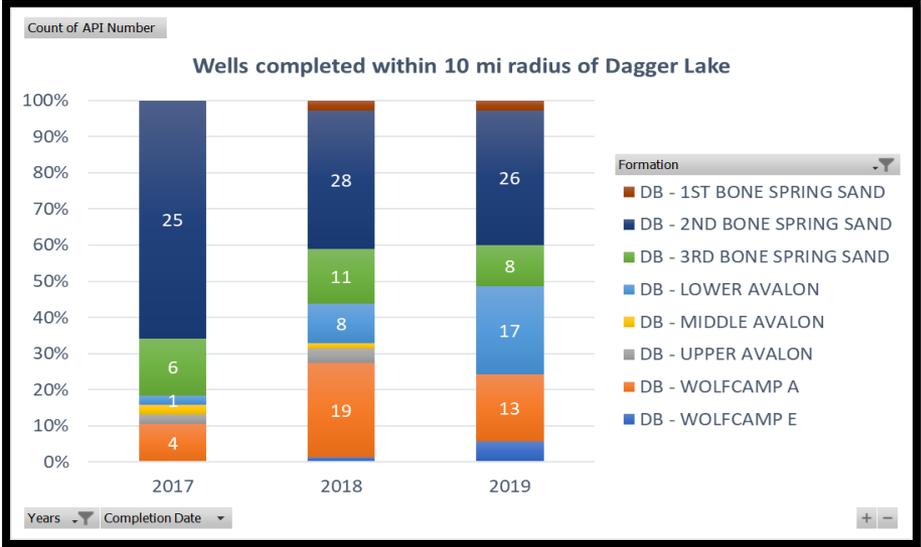


Completion activity near Dagger Lake



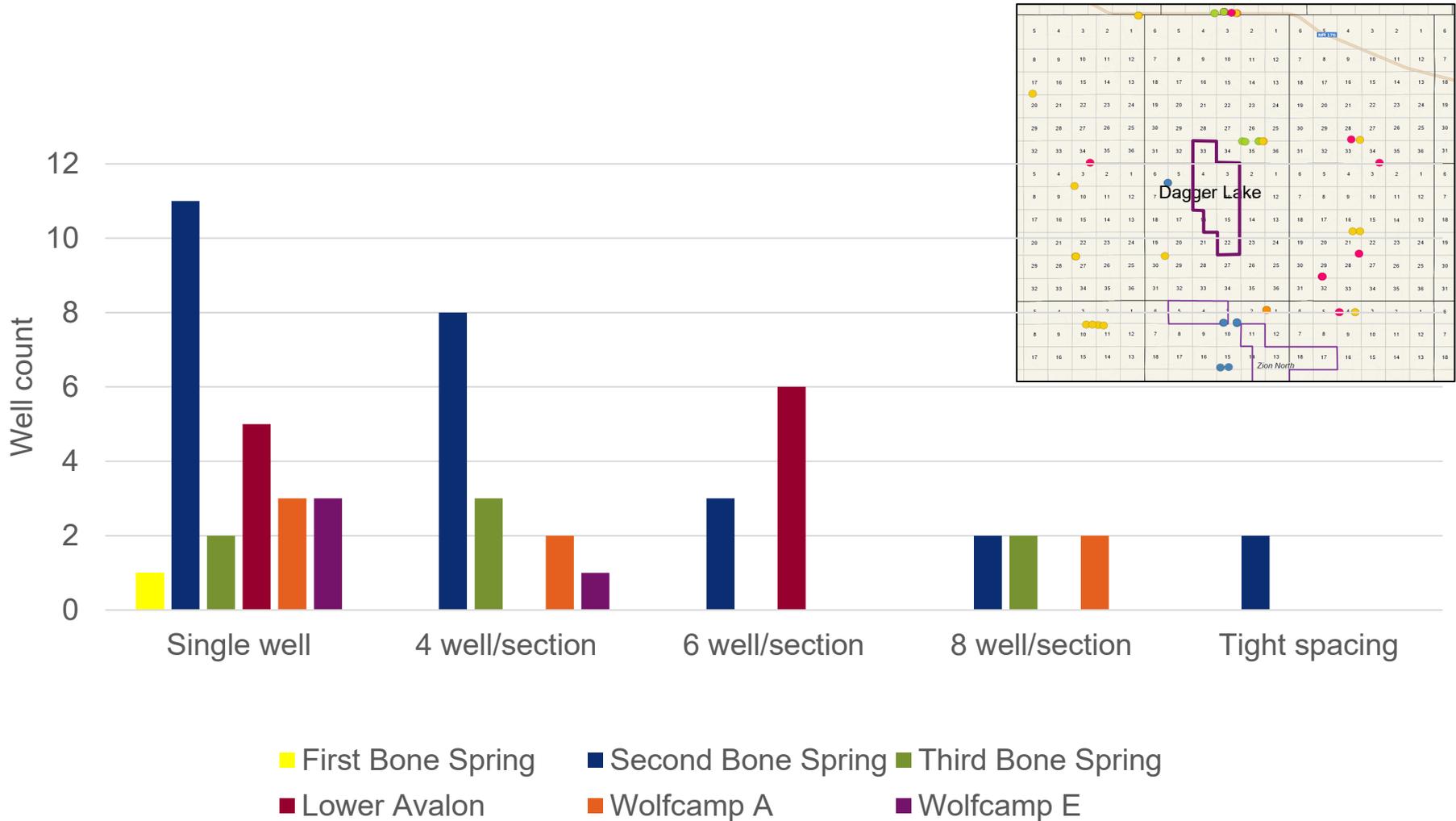
10 mile radius

5 mile radius

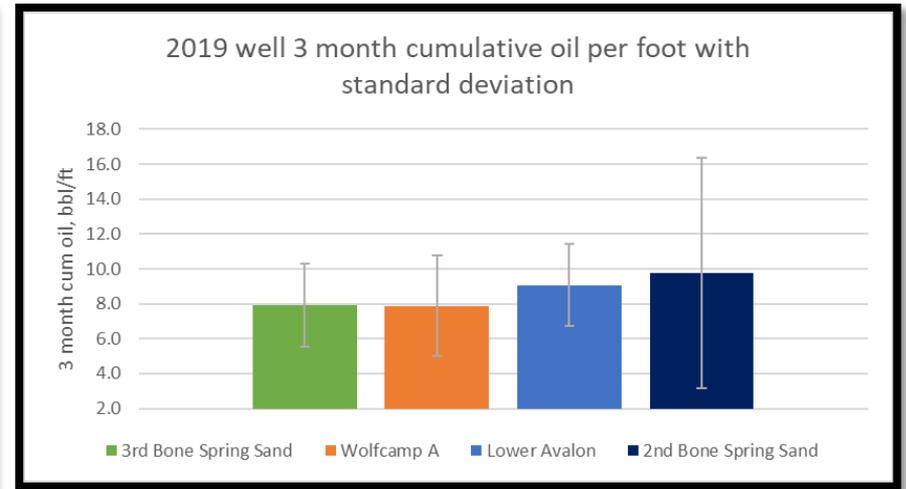
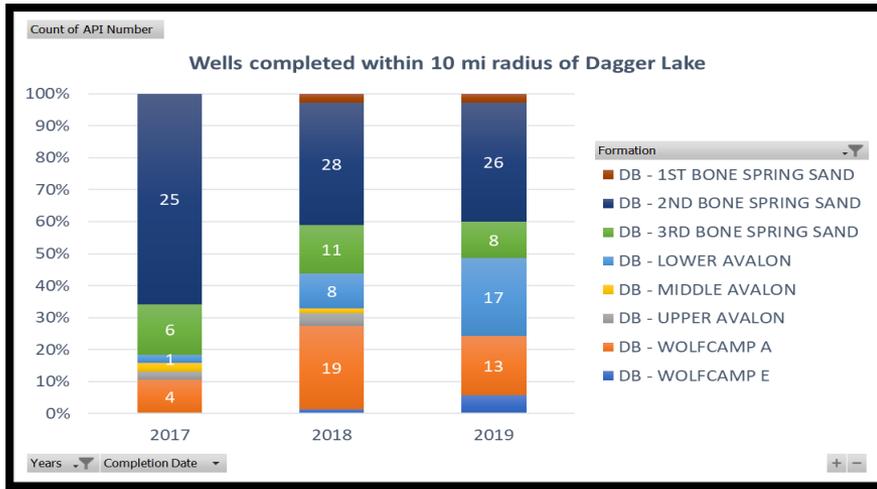


Completions activity (Nov 2018 – present) 8 mi radius

Lower Avalon is 6 wells per section with some single wells



Production analysis of 10 mi radius and 2019 well completions



- 3 month performance of 2019 completions within 10 mi of Dagger Lake show:
 - On average higher normalized Lower Avalon production
 - Less production risk with higher upside and low down side

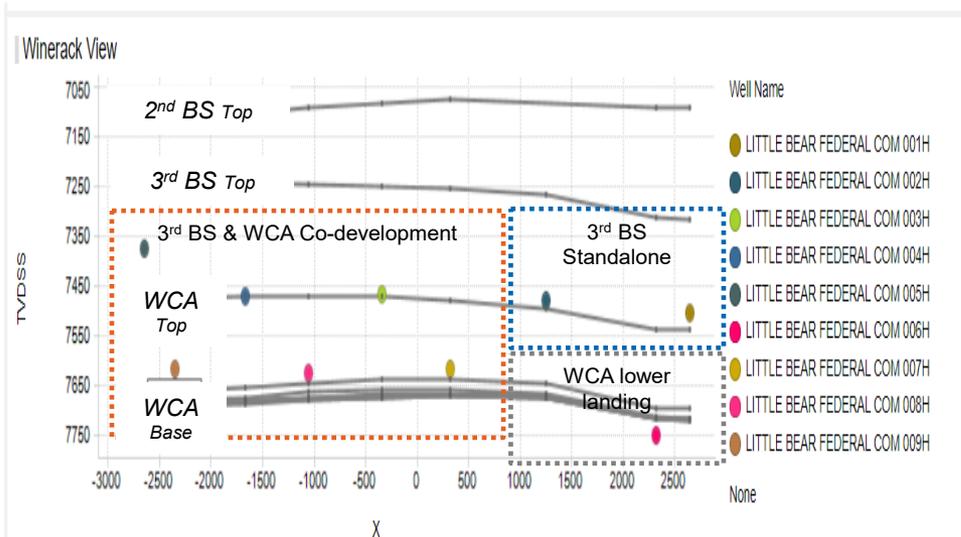
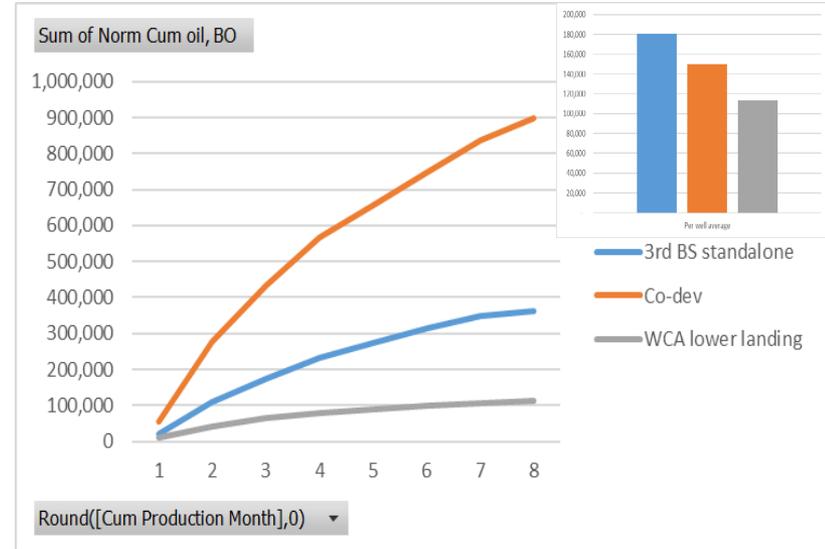


Offset operator development results demonstrates co-development of 3rd BS and WCA is optimal



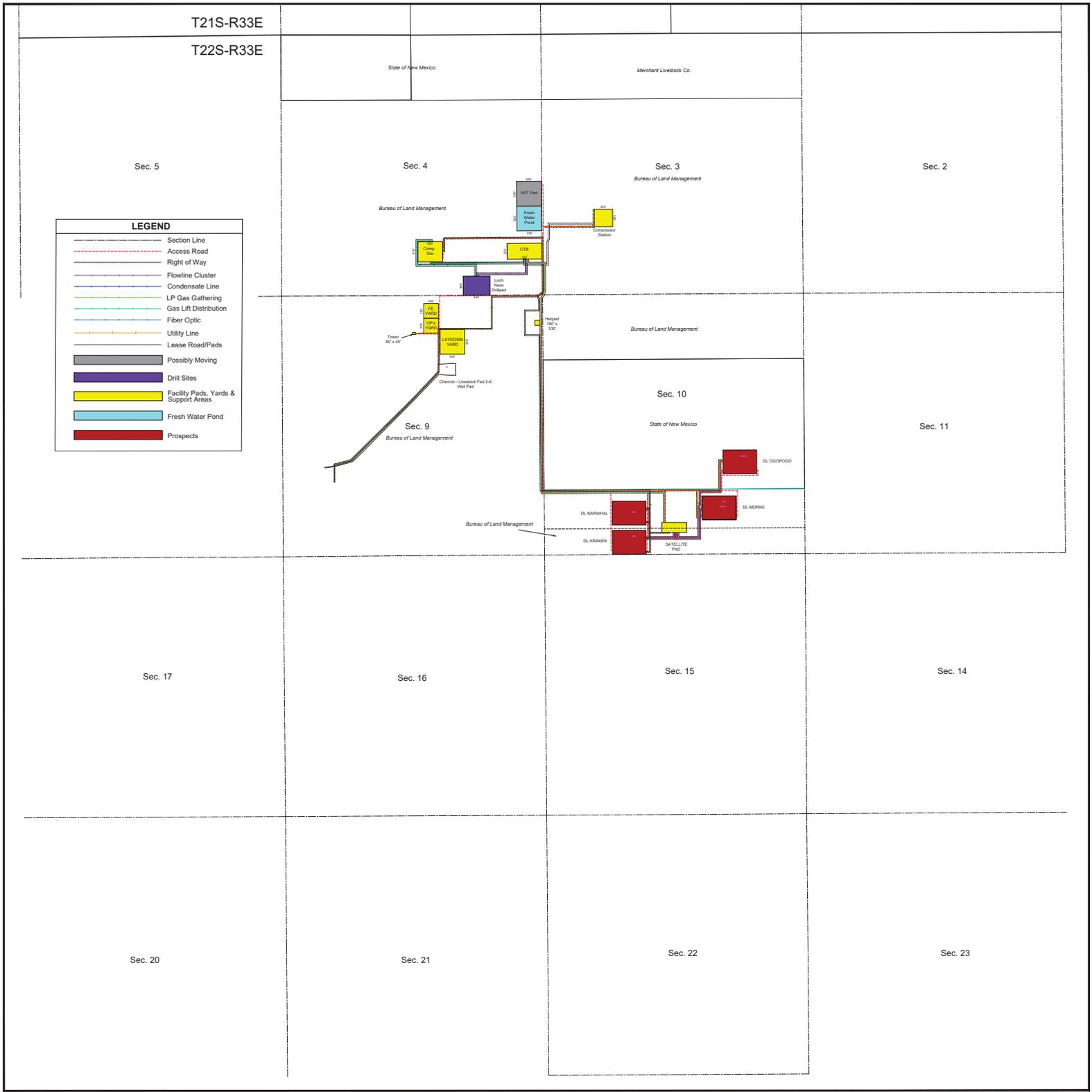
Concho Little Bear development

- 8 miles north of sections 15 and 22
- 9 3rd BS & WCA wells
- 2019 completions: 2100 lb/ft proppant and 1800 gal/ft fluid intensities
- 175' vertical separation between benches



- Co-development maximizes recovery
- Insert graph shows standalone wells perform higher than co-developed due to possible vertical interference
- Vertical interference is a strong indicator wells are in communication
- Co-development is preferred for benches in communication as delayed development results in waste from depletion in the parent bench
- Less wells will be drilled with standalone strategy leading to suboptimal recovery





LEGEND

- Section Line
- Access Road
- Right of Way
- Flowline Cluster
- Condensate Line
- LP Gas Gathering
- Gas Lift Distribution
- Fiber Optic
- Utility Line
- Lease Road/Pads
- Possibly Moving
- Drill Sites
- Facility Pads, Yards & Support Areas
- Fresh Water Pond
- Prospects



CHEVRON U.S.A. INC.	
SECTION 4 TOWNSHIP 22 SOUTH - RANGE 21 EAST USA COUNTY - NEW MEXICO	SHEET NO. 0000 DATE: 08/08/10 DRAWN: J. J. JONES CHECKED: J. J. JONES

Chevron U.S.A. Inc.
 NMOCD Case Nos. 21242, 21243, 21246, & 21247
 Exhibit No. E-5

Scope Descriptions / Pros

BGWH	Satellite	COOP CS
Reduced surface disturbance (4 total pads vs. 12+)	Reduced surface disturbance (less flowlines and gas lift lines run to CTB)	Improved reliability over 3P takeaway
Optimal pad locations for future benches (wellheads in consolidated pad vs. spread out, standard pads)	Lower costs over life of field due to less long flowline runs	Minimize flaring due to improved reliability
Reduced D&C costs due to optimal pad location for near term/future benches	Eliminates gas bottleneck at CTB due to sending gas to CS	Significantly reduced OPEX over life of field
Reduced flowline costs for future benches due to wellheads being on pad closer to satellite	Eliminates flowline and test separator congestion at CTB	Provide own gas lift vs. paying additional OPEX for 3P



Education

- Masters of Petroleum Engineering—University of Houston Main Campus, August 2008
- Bachelor of Science, Petroleum Engineering with Math Minor—Texas A&M University, May 2005

Professional Skills and Certifications

- Schlumberger Petrel, Eclipse, Intersect, Peep, and DTree. IHS Harmony. Kappa Suite. Petroleum Experts IPM Suite.
- Fluent in Spanish (conversational and reading)
- Texas Board of Professional Engineers: EIT-Texas #36036

Professional Experience

Chevron U.S.A. INC.

8/2005-Present

Houston, TX

- *Petroleum Engineering Advisor—Mid Continent: Permian Basin, 2018-present*
 - Business and technical mentor for team of 12+ engineers in asset development factory team executing \$4b budget
 - Performed hydraulic fracture and reservoir simulation studies for multiple Permian areas and benches using Schlumberger Petrel-Kinetix-Intersect platforms to recommend optimized development strategies based on well completion, landing, spacing, and economics.
 - Project manager of 6+ team responsible for Permian Basin hydraulic fracture modeling and reservoir simulation
 - Quantified horizontal well EUR through type curve analysis
 - Led competitor analysis to benchmark well performance
 - Facilitated collaboration between factory, non-factory, and external technology groups to meet business needs
 - Engineering lead of Midland Basin (700,000 acre) factory development managing 6 rigs
- *Senior Reservoir Engineer—Deep Water Gulf of Mexico: Non-Operated Joint Ventures, 2013-2017*
 - Led development drilling operations of five wells, asset development planning, and first oil startup of Tubular Bells (\$3b) and Stampede (\$8b) Major Capital Projects.
 - Qualified Reserves Estimator (QRE) responsible for proved reserves, resources and business plan. Developed deliverables with reservoir simulation, analytical, volumetric, and analog analysis.
 - Interface and influence co-owners to execute deliverables like start up and ramp up plan and productivity index decline mitigations by preparing business cases, developing alternatives, and leading focus groups.
- *Lead Reservoir Engineer—Mid Continent: Applied Reservoir Management Team, 2010-2012*
 - Designed and installed 5 pressure observation wells in Wolfcamp formation (Permian shale) to identify sweet spots for targeted horizontal well drilling.
 - Forecasted cumulative water disposal for Ohio Creek salt water disposal wells using reservoir simulation to evaluate need for additional wells to prevent gas curtailment from lack of disposal capacity.
 - Derived novel analytical technique to calculate average reservoir pressure for disposal fill-up estimates
 - Led 20-member cross-functional team to evaluate Decline Curve Analysis (DCA) and Rate Transient Analysis (RTA) software (Fekete Harmony). Business unit adopted Harmony from team recommendation.
- *Lead Reservoir Engineer—Mid Continent Skinner Ridge Field (Piceance tight gas basin), 2008-2010*
 - Booked reserves and resources by developing proprietary method.
 - RTA subject matter expert who developed reservoir characterization workflow to increase confidence in DCA
 - Prepared pad-drilling decision support packages for executive committee review.
- *Operations Engineer—Mid Continent Central Wyoming and South Texas, 2005-2008*
 - Managed \$5 MM budget during 2 years in major/minor well work to stop production decline and meet OPEX targets.
 - Toured south Texas fields to understand operations and recommend workovers to the senior engineers.

Occidental Corporation

Summer 2004

Permian Reservoir Engineering Intern

Houston, TX

Marathon Oil Corporation

Summer 2002

Field Intern

Duncan, Ok

Publications, References, and Volunteer Activities Available Upon Request

Chevron U.S.A Inc.
NMOCD Case nos. 21242, 21243, 21246 & 21247
Ex. E-7

Exhibit R

Megan E. DeWitt

(337) 322-7811 | megan.dewitt@chevron.com

Education

BACHELOR OF SCIENCE | GEORGIA INSTITUTE OF TECHNOLOGY | DEC 2012

- Major: Chemical and Biomolecular Engineering, graduated with honors
- Certificate: Operations Management

Professional Experience

CHEVRON U.S.A. INC. | FEB 2013 - PRESENT

- *Characterize & Define Facilities Engineer – Mid-Continent: Houston, TX, 2019-Present*
 - Represent FE on four cross-functional Characterize & Define teams within the Factory. Responsible for early-phase facility engineering, facility planning, and project execution support.
 - Create and evaluate Development Area Strategies for the C&D portion of the Factory workflow
 - Hand over early-phase facility design, costs, and schedules to Execution teams within Factory
 - Collaborate with internal and external NOJV teams to share strategies and best practices
- *Deepwater Capital Projects Facilities Engineer – Gulf of Mexico: Covington, LA, 2017-2019*
 - Managed portfolio of small capital projects for GOM's Blind Faith, Petronius, and Genesis deepwater assets. Support other Small Capital Project Team/corporate/cross-functional initiatives and efforts
 - Managed three large projects with a total spend of \$17.3MM. All projects required large, cross-functional crews with extensive offshore campaigns; all projects Incident-Free.
 - Formal mentor to new hires
- *Deepwater Operations Support Facilities Engineer – Gulf of Mexico: Covington, LA, 2014-2017*
 - Provide FE operations support for the Genesis spar in GOM, consisting of 11 producing wells
 - Responsible for developing surface maintenance project queue, including developing cost estimates and scopes of work, and coordinating construction activities and logistics.
 - Managed API 14 C requirements, such as P&IDs, SAFE Charts, etc.
 - Participated actively in project API RP 14 C design reviews and HAZOPs.
- *Shelf Capital Projects Facilities Engineer – Gulf of Mexico: Lafayette, LA, 2013-2014*
 - Manage portfolio of small capital projects for several of GOM's West Shelf assets. Support other Small Capital Project Team/corporate/cross-functional initiatives and efforts
 - Managed \$13.9MM in spend and contributed 814 BOE/D overall to West Shelf daily production
 - Participate in multiple Lean Sigma projects
- *Facilities Engineer Intern – Chevron Pipeline Company: Houston, TX, 2012*
 - Served as part of Control Center Advanced Analytics Team. Involved in many aspects of land-based project management for pipelines
 - Developed dashboard as part of measurement analysis project to detect probable measurement issues

ANHEUSER BUSCH IN-BEV | BREWING FACILITIES ENGINEER | 2011

- Designed new clean-in-place and process sequencers for spent yeast separators
- Redlined mechanical and electrical P&IDs to account for project additions

METAL ORGANIC FRAMEWORK LAB: GEORGIA TECH | UNDERGRADUATE RESEARCHER | 2010-2011

- President's Undergraduate Research Award recipient
- Performed research to analyze MOF properties with X-ray diffraction and thermogravimetric analysis machines

Computer and Software Knowledge

- Experience with petroleum industry software such as HYSYS, Pipephase, and Google Earth
- Extensive experience using Microsoft Office and Adobe Illustrator

Chevron U.S.A. Inc.
NMOCD Case nos. 21242, 21243, 21246 & 21247
Exhibit R