

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF BTA OIL PRODUCERS, LLC
TO AMEND ORDER R-21463 TO ADD
CORRECT WELLS TO THE APPROVED
COMPULSORY POOLING ORDER,
LEA COUNTY, NEW MEXICO**

**CASE NO. 21405
ORDER NO. R-21463-A**

FIRST AMENDED ORDER

The Director of the New Mexico Oil Conservation Division issues this order to amend page 2 of Exhibit A of the Order.

1. Page 2 of Exhibit A is amended to reflect the correct well data.
2. The remaining paragraphs of the Order remain in force and effect.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ADRIENNE SANDOVAL
DIRECTOR**

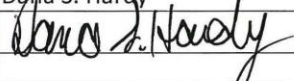
AES/tgw

Date: 10/26/2020

Exhibit A

COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 21405	APPLICANT'S RESPONSE
Date	September 8, 2020
Applicant	BTA Oil Producers, LLC
Designated Operator & OGRID (affiliation if applicable)	260297
Applicant's Counsel:	Dana S. Hardy
Case Title:	Application of BTA Oil Producers, LLC for Compulsory Pooling, Lea County, New Mexico
Entries of Appearance/Intervenors:	COG Operating, LLC; Devon Energy Production Company, LP
Well Family	White Wing
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Third Bone Spring Sand, 10,596' MD to 11,416' MD
Pool Name and Pool Code:	Antelope Ridge; West Pool, Code 2209
Well Location Setback Rules:	Horizontal Well Rules, NMAC 19.15.16.15
Spacing Unit Size:	40 acres
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	640 acres
Building Blocks:	40-acre tracts
Orientation:	South-North
Description: TRS/County	E/2 of Sections 18 and 19, Township 23 South, Range 34 East
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	yes
Other Situations	
Depth Severance: Y/N. If yes, description	Yes - depths above 10,596' MD and below 11,416' MD, Exhibit A
Proximity Tracts: If yes, description	n/a
Proximity Defining Well: if yes, description	n/a
Applicant's Ownership in Each Tract	Exhibit A-5
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed

Well #1	White Wing 7909 18-19 Fed Com #3H: SHL 210' FNL and 1695 FEL in Section 18; BHL 50' FSL and 1980' FWL in Section 19, Standup, Standard
Well #2	White Wing 7909 18-19 Fed Com #4H: SHL 210' FNL and 1665 FEL in Section 18; BHL 50' FSL and 600' FEL in Section 19, Standup, Standard
Horizontal Well First and Last Take Points	White Wing 7909 18-19 Fed Com #3H: FTP 100' FNL and 1,980' FEL in Section 18 and LTP 100' FSL and 1,980' FEL in Section 19. 'White Wing 7909 18-19 Fed Com #4H well: FTP 100' FNL and 600' FEL in Section 18 and LTP 100' FSL and 600' FEL in Section 19.
Completion Target (Formation, TVD and MD)	White Wing 7909 18-19 Fed Com #3H: TVD 11,355' and TMD 21,663' 'White Wing 7909 18-19 Fed Com #4H: TVD 11,355' and TMD 21,663'
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8000, Exhibit A
Production Supervision/Month \$	\$800, Exhibit A
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%, Exhibit A
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A-12
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit A-13
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit A-14
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-5
Tract List (including lease numbers and owners)	Exhibit A-5
Pooled Parties (including ownership type)	Exhibit A-8
Unlocatable Parties to be Pooled	None
Ownership Depth Severance (including percentage above & below)	Exhibit A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-9
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-7

Chronology of Contact with Non-Joined Working Interests	Exhibit A-10
Overhead Rates In Proposal Letter	Exhibit A-9
Cost Estimate to Drill and Complete	Exhibit A-15
Cost Estimate to Equip Well	Exhibit A-15
Cost Estimate for Production Facilities	Exhibit A-15
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-4
Well Orientation (with rationale)	Exhibit B
Target Formation	Third Bone Spring Sand
HSU Cross Section	Exhibit B-5
Depth Severance Discussion	Exhibit B
Forms, Figures and Tables	
C-102	Exhibit A-4
Tracts	Exhibit A-5
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-6
General Location Map (including basin)	Exhibit A-3
Well Bore Location Map	Exhibits B-2, B-3
Structure Contour Map - Subsea Depth	Exhibit B-2
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-5
Additional Information	
Special Provisions/Stipulations	None
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Dana S. Hardy
Signed Name (Attorney or Party Representative):	
Date:	9/8/2020