Searches Operator Data

Hearing Fee Application

OCD Permitting

Home Searches Wells Well Details

30-005-62868 STEVENS FEDERAL #003 [16099]

General Well Information				
Operator:	[23003] THORNTON OPERATING CORPOR			
Status:	Active	Direction:	Vertical	
Well Type:	Salt Water Disposal	Multi-Lateral:	No	
Work Type:	New	Mineral Owner:	Federal	
		Surface Owner:		
Surface Location:	I-28-13S-29E 2270 FSL 520 FEL			
Lat/Long:	33.1601677,-104.0267258 NAD83			
GL Elevation:	3801			
KB Elevation:		Sing/Mult Compl:	Single	
DF Elevation:		Potash Waiver:	False	
Proposed Formation and/or Notes				
Depths				
Proposed:	0	True Vertical Depth:	99999	
Measured Vertical Depth:	99999	Plugback Measured		
	00000	r tugbuok mouourou	. 0	
Formation Tops				
F	Formation	Top Producing	Method Obtained	
Event Dates				
	02/05/4002			
Initial APD Approval:	03/05/1992	Current ADD Free last	tion: 02/05/4004	
Most Recent APD Approval:	08/01/1992	Current APD Expirat	tion: 03/05/1994	
APD Cancellation:				
APD Extension Approval:	40/05/4004		la	
Spud:	10/25/1991	Gas Capture Plan R	eceived:	
Approved Temporary		TA Expiration:		
Abandonment:				
Shut In:				
Plug and Abandoned Intent		PNR Expiration:		
Received:		Last MIT/BHT:	04/30/2020	
Well Plugged:				
Site Release:				
Last Inspection:	04/30/2020			

History

Effective Date	Property	Well Number	Operator	C-101 Work Type	Well Type	Well Status	Apd Cancelled	Plug Date
08/01/1992	[16099] STEVENS FEDERAL	#003	[23003] THORNTON OPERATING CORPORATION	New	Salt Water Disposal	Active		
03/05/1992	[16099] STEVENS FEDERAL	#003	[23003] THORNTON OPERATING CORPORATION	New	Salt Water Disposal	Active		

Searches Operator Data Hearing Fee Application

Pits	
No Pits Found	

Casing

				, Strings Specifica	and Equipment ations		cations for and Tubing	0	-	s Cemented Intervals	l and	Cement ar	nd Plug De	escription
String/Hole Type	Taper	Date Set	Diameter	Тор	Bottom (Depth)	Grade	Length	Weight	Bot of Cem	Top of Cem	Meth	Class of Cement	Sacks	Pressure Test (Y/N)
Tubing 1	1		2.375	0	9800		9800	0.0	0	0			0	No
Packer	1		0.000	9800	9805		5	0.0	0	0			0	No

Status: Active Last Producede: 01/01/2018 Bottomhole Location: 1-28-138-29E 2270 FSL 520 FEL LavLong: Acreage: Distribution Distribution Distribution Arcrage: Distribution No Consolidation Code: Production Nathod: Distribution Code: Distribution Distribution Woll Test Data Flowing Tubing Pressure: 0 pai Flowing Casing Pressure: 0 pai Production Stat: 0.00 Moches Tosting Method: 0.00 bols 0.00 bols Gas Volume: 0.00 Moche Oil Gravity: 0.00 bols 0.00 bols Gas Volume: 0.00 Moche Oil Gravity: 0.00 bols Disposition of Gas: Perforations Top Measured Depth (Where Completion Enters Formation) Bottom Measured Depth (End of Lateral) Top Vertical Depth Bottom Vertical Depth Initial Effective/Approval: 0305/1992 TA Expiration: Confidential Requested On: Confidential Until: Test Allowable Approval: 0305/1992 TA Expiration: Confidential Requested On: Vertical Depth Difediontial Requested On: No	Well Completions						
Status: Active Last Producede: 01/01/2018 Bottomhole Location: 1-28-138-29E 2270 FSL 520 FEL LavLong: Acreage: Distribution Distribution Distribution Arcrage: Distribution No Consolidation Code: Production Nathod: Distribution Code: Distribution Distribution Woll Test Data Flowing Tubing Pressure: 0 pai Flowing Casing Pressure: 0 pai Production Stat: 0.00 Moches Tosting Method: 0.00 bols 0.00 bols Gas Volume: 0.00 Moche Oil Gravity: 0.00 bols 0.00 bols Gas Volume: 0.00 Moche Oil Gravity: 0.00 bols Disposition of Gas: Perforations Top Measured Depth (Where Completion Enters Formation) Bottom Measured Depth (End of Lateral) Top Vertical Depth Bottom Vertical Depth Initial Effective/Approval: 0305/1992 TA Expiration: Confidential Requested On: Confidential Until: Test Allowable Approval: 0305/1992 TA Expiration: Confidential Requested On: Vertical Depth Difediontial Requested On: No							
Bottomhole Location: i-28-138-29E 2270 FSL 520 FEL Lat/Long: Acreage:	[96104] SWD; FUSSELMAN						
LatLong: Acrege: DHC: No Consolidation Code: Production Method: Well Test Data	Status:	Active		Last Produ	uced:	01/01/20)18
Arrage: DH: No Consolidatio Tode: Production Method: Woll Test Data From Value Preserve: 0 hours Production Test: 0 psi Test Longth: 0 hours Production Test: 0.000 inches 0 psi 0 psi Choke Size: 0.000 inches 0.000 inches 0 psi Gas-Oll Ratio: 0.000 // CF 0 Il Volume: 0.0 bols Gas-Oll Ratio: 0 KG/ bbl Oll Gravity: 0.0 cor. API Disposition of Gas: Water Volume: 0.0 bbls Perforations Top Measured Depth (More Completion Enters Formation) Bottom Measured Depth (End of Lateral) Top Vertical Depth Bottom Vertical Depth Notes Top Measured Depth (Most Recent Approval: 0 0 0 0 0 Initial Effective/Approval: 0005/1992 TA Expiration: US Tat Allowabide Approval: 0005/1992 TA Expiration: US Tat Nores Top Received ; No Kig Released; US Dischond: No Kig Released; No Discion Serverie:	Bottomhole Location:	I-28-13S-29E 2270 FSL	520 FEL				
DHC: No Consolidation Code: Production Method: Weil Test Data Production Test: File 0 hours Flowing Tabing Pressure: 0 psi Flowing Tasing Pressure: 0 psi Cohole Size: 0.000 inches Testing Method: 0.0 bbis Gas-Oil Ratio: 0.0 MCF Oil Volume: 0.0 bbis Gas-Oil Ratio: 0 Kdr / bbi Oil Gravity: 0.0 corr. API Disposition of Gas: Vertical Depth Water Volume: 0.0 bbis Perforations Pate Top Measured Depth Bottom Measured Depth Top Vertical Depth (Where Completion Enters Formation) 0	Lat/Long:						
Production Test: 0 psi Test Length: 0 hours Flowing Tubing Pressure: 0 psi Flowing Casing Pressure: 0 psi Choke Size: 0.000 inches Testing Method: 0.000 Case Volume: 0.000 inches Testing Method: 0.000 Case Volume: 0.000 inches 0.000 inches 0.000 inches 0.000 Case Volume: 0.000 inches	Acreage:						
Well Test Data Production Test: Test Length: 0 hours Flowing Tubing Pressure: 0 psi Flowing Casing Pressure: 0 psi Choke Size: 0.000 inches Testing Method: 0.0 bls Gas-Oil Ratio: 0.0 MCF Oil Volume: 0.0 Corr. API Disposition of Gas: Vater Volume: 0.0 Corr. API Disposition of Gas: Top Measured Depth (Where Completion Enters Formation) Bottom Measured Depth (End of Lateral) Top Vertical Depth (Where Completion Enters Formation) Top Vertical Depth (Where Completion Enters Formation) Bottom Measured Depth (End of Lateral) Top Vertical Depth (End of Lateral) Bottom Vertical Depth (End of Lateral) Difter Completion End of Lateral) Top Vertical Depth (End of Lateral) Difter Completion End of Lateral) Difter Completion End of Lateral) Top Vertical Depth (End of Lateral) Difter Completion End of Lateral) Dift	DHC:	No		Consolida	tion Code:		
Production Test: Flowing Tubing Pressure: 0 psi Flowing Tubing Pressure: 0 psi Flowing Casing Pressure: 0 psi Choke Size: 0.000 inches Gas Volume: 0.0 MCF Oil Volume: 0.0 DGF Gas Volume: 0.0 Ccr. API Disposition of Gas: Water Volume: 0.0 bbls Perforations Top Measured Depth ((Where Completion Enters Formation) Top Vertical Depth ((End of Lateral) g905 g904 0 for Vertical Depth (End of Lateral) for Vertical Depth (End of Lateral) for Vertical Depth (Choke Size:				Production	n Method:		
Flowing Tubling Pressure: 0 psi Flowing Casing Pressure: 0 psi Choke Size: 0.000 inches Testing Method: 0.0 bbls Gas Volume: 0.0 MCF Oll Volume: 0.0 bbls Gas-Oil Ratio: 0.0 Kcf / bbl Oll Gravity: 0.0 Corr. API Disposition of Gas: Vater Volume: 0.0 bbls Perforations Top Measured Depth (Where Completion Enters Formation) Bottom Measured Depth (End of Lateral) Top Vertical Depth Bottom Vertical Depth 9905 9940 0 0 0 Notes	Well Test Data						
Choke Size: 0.000 inches Testing Method:	Production Test:			Test Lengt	th:	0 hours	
Gas Volume: 0.0 MCF Oil Volume: 0.0 bbls Gas-Oil Ratio: 0 Kcf / bbl Oil Gravity: 0.0 Corr. API Disposition of Gas: Water Volume: 0.0 bbls Perforations Date Top Measured Depth (Where Completion Enters Formation) Bottom Measured Depth (End of Lateral) Top Vertical Depth Bottom Vertical Depth 0 0 0 0 0 0 Notes Event Date 03/05/1992 0 0 Initial Effective/Approval: 03/05/1992 TA Expiration: Confidential Requested On: Confidential Until: Test Allowable End: Test Allowable End: Test Allowable End: DHC: Deviation Report Received: No Rig Received: No Test Allowable End: No Directional Survey Received: No Cogs Received: No No	Flowing Tubing Pressure:	0 psi				0 psi	
Gas-Oll Ratio: 0 Kdf / bbl Oll Gravity: 0.0 Corr. API Disposition of Gas: Water Volume: 0.0 bbls Perforations Top Measured Depth (Where Completion Enters Formation) Bottom Measured Depth (End of Lateral) Top Vertical Depth Bottom Vertical Depth 9905 9940 0 0 0 Notes Event Dates Initial Effective/Approval: 03/05/1992 0 0 Most Recent Approval: 03/05/1992 TA Expiration: 5 Most Recent Approval: 03/05/1992 TA Expiration: 5 Top Reached: DHC: 5 5 Deviation Report Received: No Rig Released: 5 Directional Survey Run: No Rig Released: No Directional Survey Received: No Closure Pit Plat Received: No	Choke Size:	0.000 inches		Testing Me	ethod:		
Disposition of Gas: Water Volume: 0.0 bbls Perforations Top Measured Depth (Where Completion Enters Formation) Bottom Measured Depth (End of Lateral) Top Vertical Depth Bottom Vertical Depth 9905 9905 9940 0 0 0 Notes Event Dates Vertical Depth 03/05/1992 Take proval: 03/05/1992 Initial Effective/Approval: 03/05/1992 TAke proval: Confidential Until: Test Allowable End: Vertical Depth Deviation Regord Received: No Rig Released: DHC: No No Directional Survey Run: No Logs Received: No No	Gas Volume:	0.0 MCF		Oil Volume	ə:	0.0 bbls	
Top Measured Depth (Where Completion Enters Formation) Bottom Measured Depth (End of Lateral) Top Vertical Depth Bottom Vertical Depth 9905 9900 0 0 0 Notes Formation 0 0 Notes Formation 0 Initial Effective/Approval: 03/05/1992 TA Expiration: Confidential Until: Top Received: No Confidential Until: Top Received: No Rig Released: Directional Survey Run: No Closure Pit Plat Received:	Gas-Oil Ratio:	0 Kcf / bbl		Oil Gravity	<i>r</i> :	0.0 Corr.	API
Top Measured Depth (Where Completion Enters Formation) Bottom Measured Depth (End of Lateral) Top Vertical Depth Bottom Vertical Depth 9905 9900 0 0 0 Notes Event Dates	Disposition of Gas:			Water Volu	ime:	0.0 bbls	
Date (Where Completion Enters Formation) Bottom Measured Depth (End of Lateral) Top Vertical Depth Bottom Vertical Depth 9905 9900 0 0 0 Notes Event Dates Initial Effective/Approval: 03/05/1992 TA Expiration: Source Most Recent Approval: 03/05/1992 TA Expiration: Source Source Confidential Requested On: 03/05/1992 Ta Expiration: Source Top Reached: DHC: DHC: Source Deviation Report Received: No Rig Released: No Directional Survey Run: No Closure Pit Plat Received: No	Perforations						
Date (Where Completion Enters Formation) Bottom Measured Depth (End of Lateral) Top Vertical Depth Bottom Vertical Depth 9905 9900 0 0 0 Notes Event Dates Initial Effective/Approval: 03/05/1992 TA Expiration: Source Most Recent Approval: 03/05/1992 TA Expiration: Source Source Confidential Requested On: 03/05/1992 Ta Expiration: Source Top Reached: DHC: DHC: Source Deviation Report Received: No Rig Released: No Directional Survey Run: No Closure Pit Plat Received: No		Top Measured Depth					
(End of Lateral) Pormation) Pormation 0 0 Point Colspan="4">Initial Effective/Approval: 03/05/1992 Initial Effective/Approval: 03/05/1992 TA Expiration: Confidential Until: Confidential Requested On: Confidential Until: Test Allowable End: DHC: To Reached: DHC: DHC: DHC: DHC: Directional Survey Run: No Rig Released: No Directional Survey Rue: No Closure Pit Plat Received: No	Date				Top Vertical Dept	h	Bottom Vertical Depth
Notes Event Dates Initial Effective/Approval: 03/05/1992 Most Recent Approval: 03/05/1992 Confidential Requested On: Confidential Until: Test Allowable Approval: Test Allowable End: TD Reached: DHC: Deviation Report Received: No Directional Survey Run: No Directional Survey Received: No		Formation)	(End of Later	al)			
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Fvent Dates Initial Effective/Approval: 03/05/1992 Most Recent Approval: 03/05/1992 Confidential Requested On: TA Expiration: Confidential Requested On: Confidential Until: Test Allowable Approval: Test Allowable End: TD Reached: DHC: Deviation Report Received: No Directional Survey Run: No No Closure Pit Plat Received:					0		
Initial Effective/Approval:03/05/1992Most Recent Approval:03/05/1992TA Expiration:Confidential Requested On:Confidential Until:Test Allowable Approval:Test Allowable End:TD Reached:DHC:Deviation Report Received:NoDirectional Survey Run:NoNoClosure Pit Plat Received:NoClosure Pit Plat Received:	Notes						
Initial Effective/Approval:03/05/1992TA Expiration:Most Recent Approval:03/05/1992TA Expiration:Confidential Requested On:Confidential Until:Test Allowable Approval:Test Allowable End:TD Reached:DHC:Deviation Report Received:NoDirectional Survey Run:NoNoClosure Pit Plat Received:NoClosure Pit Plat Received:	Event Dates						
Most Recent Approval: 03/05/1992 TA Expiration: Confidential Requested On: Confidential Until: Test Allowable Approval: Test Allowable End: TD Reached: DHC: Deviation Report Received: No Directional Survey Run: No Directional Survey Received: No Consume Consumer Received: No							
Confidential Requested On: Confidential Until: Test Allowable Approval: Test Allowable End: TD Reached: DHC: Deviation Report Received: No Directional Survey Run: No Directional Survey Received: No Consure Pit Plat Received: No							
Test Allowable Approval: Test Allowable End: TD Reached: DHC: Deviation Report Received: No Directional Survey Run: No Directional Survey Received: No Directional Survey Received: No Closure Pit Plat Received: No		03/05/1992					
TD Reached: DHC: Deviation Report Received: No Directional Survey Run: No Directional Survey Received: No Directional Survey Received: No							
Deviation Report Received: No Rig Released: Directional Survey Run: No Logs Received: No Directional Survey Received: No Closure Pit Plat Received: No					able End:		
Directional Survey Run: No Logs Received: No Directional Survey Received: No Closure Pit Plat Received:		No			ed.		
Directional Survey Received: No Closure Pit Plat Received:				•		No	
				-			
	First Oil Production:						

				Searches	Operator Data	Hearing Fee Applica
Well Completi	on History					
Effective Date	Property	Well Number	(Dperator	Completion Status	TA Expiration Date
03/05/1992	[16099] STEVENS FEDERA	L #003	[23003] THORNTON OPER/	ATING CORPORATION	Active	
Financial A	Assurance					
Effective	Bond Type Base Balar	nce Issuer Cash	/Surety Cancellation Date			
Requests to rel	ease bonds must be submitted	in writing. You may sen	d an e-mail to <u>OCDAdminCom</u>	p <u>@state.nm.us</u> or fax a letter to (50	5) 476-3462.	
Complianc	ce					
	icial Assurance and Inactive We some compliance issues are ad			active Well Report, Financial Assura	ance Report).	
cGEG0206751	765					
Violation So	urce: Field	Inspection				
Date of Viola Compliance		8/2002 5/2002	R	Resolved:	04/29/2002	
Notes No witness						
Actions/Event	s					
	Event Date	Cat	tegory		Туре	
03/13/2002		Notifications	Ir	nformal Letter (Inspector)		
03/08/2002		Enforcements	N	lechanical Integrity		
cGEG0211939	147					
Violation So Date of Viola		l Inspection 9/2002				
Compliance	Required: 08/02	2/2002	Я	Resolved:	05/03/2002	
Notes Converted com	pliance record had no commen	t!				
Actions/Event	s					
	Event Date		Category		Туре	
04/29/2002		Enforcements		Mechanical Integrity		
04/29/2002		Notifications		Field Visit or Inspection		
cGEG0601150	794					
Violation So Date of Viola		l Inspection 0/2006				
Compliance		5/2006	F	Resolved:	02/03/2006	

Searches Operator Data Heari

Туре

Hearing Fee Application

02/03/2006	Corrective Actions	Compliance Resolved	
01/11/2006	Enforcements	Mechanical Integrity	
01/11/2006	Notifications	Informal Letter (Inspector)	
cREI0806535581			
Violation Source:	Field Inspection		
Date of Violation:	03/05/2008		
Compliance Required:	05/07/2008	Resolved: 07/10/2008	
Notes			
Violation of NMOCD Rule 19.15.9.7	04.A (5), which states in part "The injection we	ell operator shall advise the division of the date and time any initial, five-year or special te	ests are to
		CD by Corrective Action due date to schedule the required inspection on this well will req	
well be shut-in on the Corrective Ac	tion due date. NOV #2-8-8. 6.20.08 GEG: ACO	241 signed and penalties paid.	
Actions/Events			
Event Date	Category	Туре	
06/10/2008	Corrective Actions	Admin Conf Sched	
05/20/2008	Enforcements	Operation/Maintenance	
04/23/2008	Notifications	E-Mail	
03/05/2008	Notifications	Letter of Violation	
	, 		
cGEG0703236636			
Violation Source: Date of Violation:	Field Inspection 02/01/2007		
Compliance Required:	02/16/2007	Resolved: 02/15/2007	
Notes			
Converted compliance record had r	lo comment!		
Actions/Events			
Event Date	Category	Туре	
02/16/2007	Corrective Actions	Compliance Resolved	
02/03/2007	Notifications	Letter of Violation	
02/01/2007	Enforcements	Mechanical Integrity	
cREI1803136699	Field Increation		
Violation Source: Date of Violation:	Field Inspection 01/31/2018		
Compliance Required:	05/06/2018	Resolved:	
Notes			
Converted compliance record had r	io comment!		
Actions/Events			

Category

Event Date

Approved:

		:	Searches	Operator Data	Hearing Fee Application
Incidents and	l Spills				
	d icidents that impact ground water are recorded along with "facilities" which n ement plans, remediation plans and ground water impact information are no		the initial report	may be recorded here as	a spill, information
Orders					
SWD-464-0					ଷ
Applicant:	[14348] MCCLELLAN OIL CORPORATION				
Contact:		Approved By:			
Reviewer:		Issuing Office:		Santa Fe	
Processing Dates	;				
Received:		Ordered:		03/05/1992	

Denied:

Expiration:					Cancelled:					
Order Pools										
			Pool				Gas Per	cent		Oil Percent
[96104] SWD;FU	JSSELMAN						0		0	
Injection Orders										
	Injection						Pressure			
Formation	Тор	Bottom	Packer Depth	Tubing Size	Gradient	I	njection Limit	CO2 Lin	nit	Comments
Fussleman	9905	9940	9805	2.375	0.2	198	1	0		FUSSELMAN
ACO-241-0										ō.
Applicant:		[23003] THORNTON OPERATI	ING CORPORATION						
Contact:		Rober	t Thornton, President		Approved By	/:				
Reviewer:		Gail M	acQuesten		Issuing Offic	e:		Santa Fe		
Processing Dates	5									
Received:		06/20/	2008		Ordered:			06/20/2008		
Approved:		06/20/	2008		Denied:					
Expiration:					Cancelled:					

Production / Injection

Earliest Product	ion in OCD R	ecords:	3/1994 Las	t		1/201	18			Show All Production	Export to Excel
		Produ	ction			In	jection				
Time Frame	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure		
1994	0	0	0	0	267741	0	0	0	N/A		

03/05/1992

Searches

Operator Data

Hearing Fee Application

1996	0	0	0	0	531624	0	0	0	N/A
1997	0	0	0	0	910135	0	0	0	N/A
1998	0	0	0	0	629480	0	0	0	N/A
1999	0	0	0	0	861269	0	0	0	N/A
2000	0	0	0	0	811540	0	0	0	N/A
2001	0	0	0	0	508573	0	0	0	N/A
2002	0	0	0	0	241762	0	0	0	N/A
2003	0	0	0	0	131012	0	0	0	N/A
2004	0	0	0	0	87361	0	0	0	N/A
2005	0	0	0	0	546427	0	0	0	N/A
2006	0	0	0	0	87013	0	0	0	N/A
2007	0	0	0	0	88852	0	0	0	N/A
2008	0	0	0	0	104364	0	0	0	N/A
2009	0	0	0	0	113337	0	0	0	N/A
2010	0	0	0	0	131833	0	0	0	N/A
2011	0	0	0	0	130903	0	0	0	N/A
2012	0	0	0	0	138308	0	0	0	N/A
2013	0	0	0	0	131764	0	0	0	N/A
2014	0	0	0	0	182949	0	0	0	N/A
2015	0	0	0	0	159001	0	0	0	N/A
2016	0	0	0	0	124513	0	0	0	N/A
2017	0	0	0	0	116464	0	0	0	N/A
2018									
SWD;FUSSELI	MAN		1	I				I	1
Jan	0	0	0	0	21864	0	0	0	0
Feb	0	0	0	0	0	0	0	0	0
Mar	0	0	0	0	0	0	0	0	0
Apr	0	0	0	0	0	0	0	0	0
Мау	0	0	0	0	0	0	0	0	0
Jun	0	0	0	0	0	0	0	0	0
Jul	0	0	0	0	0	0	0	0	0

OCD Permitting - Well Details

Operator Data Searches

Hearing Fee Application

$1 \\ 10 \\ 10 \\ 10 \\ 10 \\ 10 \\ 10 \\ 10 \\ $											
Image: A strain of the strai											
Image: Constraint of the section of	Sep	0	0	0	0	0	0	0	0	0	
iiiiiiiiiiiiiii00	Oct	0	0	0	0	0	0	0	0	0	
Image: A constraint of the const	Nov	0	0	0	0	0	0	0	0	0	
$1 \\ 10 \\ 10 \\ 10 \\ 10 \\ 10 \\ 10 \\ 10 \\ $	Dec	0	0	0	0	0	0	0	0	0	
Image: Selection of the se	Pool Total:	0	0	0	0	21864	0	0	0	N/A	
No 00 <td< td=""><td>nnual Total:</td><td>0</td><td>0</td><td>0</td><td>0</td><td>21864</td><td>0</td><td>0</td><td>0</td><td>N/A</td><td></td></td<>	nnual Total:	0	0	0	0	21864	0	0	0	N/A	
Image: Note of the sector o	019										
Image: Normal state	SWD;FUSSEL	MAN									
Image: Note of the state	Jan	0	0	0	0	0	0	0	0	0	
Image: Note of the state	Feb	0	0	0	0	0	0	0	0	0	
Image: Normal state	Mar	0	0	0	0	0	0	0	0	0	
Image: selection of the	Apr	0	0	0	0	0	0	0	0	0	
Image: selection of the	Мау	0	0	0	0	0	0	0	0	0	
Image: state al: 0 0 0 0 0 0 0 0 N/A al: 0 0 0 0 0 0 0 N/A	Jun	0	0	0	0	0	0	0	0	0	
Image: Note of the second s	Jul	0	0	0	0	0	0	0	0	0	
	Pool Total:	0	0	0	0	0	0	0	0	N/A	
	nnual Total:	0	0	0	0	0	0	0	0	N/A	
al: 0 0 0 0 7173284 0 0 N/A	Grand Total:	0	0	0	0	7173284	0	0	0	N/A	

Transporters			
	Transporter	Product	Most Recent for Property
Points of Disposition			
ID	Туре	Description	Pool(s)

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