STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL COMPANY TO AMEND ORDER NO. R-21527, LEA COUNTY, NEW MEXICO

Case No. 21909 Order No. R-21527

APPLICATION OF MEWBOURNE OIL COMPANY TO AMEND ORDER NO. R-21528, LEA COUNTY, NEW MEXICO

Case No. 21910 Order No. R-21528

MEWBOURNE OIL COMPANY'S HEARING EXHIBITS

Exhibit A	Self-Affirmed Statement of Mitch Robb
A-1	Applications & Proposed Notices of Hearing
A-2	Division Order No. R-21527
A-3	Division Order No. R-21528
A-4	Hearing Notice Letter and Return Receipts
A-5	Affidavit of Publication

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

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SELF-AFFIRMED STATEMENT OF MITCH ROBB

- 1. I am a landman for Mewbourne Oil Company ("Mewbourne"). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the Division, and my qualifications as an expert in petroleum land matters were accepted.
- 2. I am familiar with the applications filed by Mewbourne in the above-referenced cases and the land matters involved. Copies of the above-referenced applications and proposed hearing notices are attached as Exhibit A-1.
- 3. With respect to Case No. 21909, the Division issued Order No. R-21527 in Case No. 21390, approving a 323.80-acre, more or less, standard horizontal spacing unit comprised of the N/2N/2 of Sections 3 and 4, Township 18 South, Range 32 East, in Lea County, New Mexico, and designated Mewbourne as the operator of the unit. The Order further pooled the uncommitted interests within the Bone Spring formation (Young Bone Spring North Pool (Code 65350)) underlying the unit and dedicated it to the Eastwatch 4/3 B2DA Fed Com #1H well. A copy of Order No. R-21527 is attached as Exhibit A-2.

MEWBOURNE OIL CO.

Case Nos. 21909 & 21910

Exhibit A

- 4. With respect to Case No. 21910, the Division issued Order No. R-21528 in Case No. 21391, approving a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2N/2 of Sections 3 and 4, Township 18 South, Range 32 East, in Lea County, New Mexico, and designated Mewbourne as the operator of the unit. The Order further pooled the uncommitted interests within the Bone Spring formation (Young Bone Spring North Pool (Code 65350)) underlying the unit and dedicated it to the Eastwatch 4/3 B2EH Fed Com #1H well. A copy of Order No. R-21528 is attached as Exhibit A-3.
 - 5. Order Nos. R-21527 and R-21528 ("Orders") were issued on November 13, 2020.
- 6. Paragraphs 19 and 20 of the Orders require Mewbourne to commence drilling the wells within one (1) year from the date the Orders were issued unless Mewbourne obtains a time extension from the Division Director for good cause shown.
- 7. Good cause exists to extend the time for Mewbourne to commence drilling the wells authorized in the Orders. Due to delays associated with federal permitting since the Orders were issued, Mewbourne revised its drilling schedule and intends to commence drilling operations for the proposed wells after the November 13, 2021 deadline.
- 8. Mewbourne requests that the Division extend the deadline for Mewbourne to commence drilling the wells authorized in the Orders from November 13, 2021 to November 13, 2022.
- 9. Mewbourne further requests that the other provisions of the Orders remain in force and effect.
 - Mewbourne is in good standing under the statewide rules and regulations.
- 11. In my opinion, the granting of Mewbourne's application would best serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

12. Notice of Mewbourne's applications and the Division hearing were provided to all interested parties entitled to notice of these applications at least 20 days prior to the hearing date. The notice letters and associated receipts are attached as Exhibit A-4.

13. Notice of Mewbourne's applications and the Division hearing were published more than ten business days prior to the hearing date. The affidavits of publication are attached as **Exhibit A-5**.

14. The attachments to my self-affirmed statement were either prepared by me or under my supervision or were compiled from company business records.

15. I understand this Self-Affirmed Statement will be used as written testimony in these cases. I affirm that my testimony in paragraphs 1 through 14 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.

05/27/2021 Mitch Robb Date

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL COMPANY TO AMEND ORDER NO. R-21527, LEA COUNTY, NEW MEXICO

Case No. 21909 Order No. R-21527

APPLICATION

Mewbourne Oil Company ("Mewbourne") (OGRID No. 14744), by and through the undersigned counsel, files this application requesting that the Oil Conservation Division ("Division") amend Order No. R-21527 to extend the deadline for Mewbourne to commence drilling the authorized well until November 13, 2022. In support of its application, Mewbourne states the following:

- 1. Division Order No. R-21527 ("Order"), entered on November 13, 2020 in Case No. 21390, approved a 323.80-acre, more or less, standard horizontal spacing unit comprised of the N/2N/2 of Sections 3 and 4, Township 18 South, Range 32 East, in Lea County, New Mexico ("Unit") and designated Mewbourne as the operator of the Unit. The Order further pooled the uncommitted interests within the Bone Spring formation (Young Bone Spring North Pool (Code 65350)) underlying the Unit and dedicated the Unit to the Eastwatch 4/3 B2DA Fed Com #1H well ("Well").
- 2. Paragraphs 19 and 20 of the Order require Mewbourne to commence drilling the well within one (1) year from the date the order was issued unless it obtains a time extension from the Division Director for good cause shown.
- 3. Due to delays associated with federal permitting since the Order was issued, Mewbourne revised its drilling schedule and intends to commence drilling operations for the Well

MEWBOURNE OIL CO.

Case Nos. 21909 & 21910

Exhibit A-1

after November 13, 2021. Accordingly, good cause exists to extend the deadline for Mewbourne to commence drilling the authorized well until November 13, 2022, which is one year from the deadline contained in the original order.

Mewbourne requests that the other provisions of the Order remain in force and effect.

WHEREFORE, Mewbourne requests this application be set for hearing on June 3, 2021, and, after notice and hearing, the Division amend Order No. R-21527 to extend the deadline for Mewbourne to commence drilling the Well until November 13, 2022.

Respectfully submitted,

HINKLE SHANOR LLP

/s/ Dana S. Hardy

Dana S. Hardy Michael Rodriguez

P.O. Box 2068

Santa Fe, NM 87504-2068

Phone: (505) 982-4554 Facsimile: (505) 982-8623

dhardy@hinklelawfirm.com

mrodriguez@hinklelawfirm.com

Counsel for Mewbourne Oil Company

Application of Mewbourne Oil Company to Amend Order No. R-21527, Lea County, New Mexico. Applicant seeks an order amending Order No. R-21527, issued on November 13, 2020, to extend the deadline to commence drilling the authorized well until November 13, 2022. Order No. R-21527 approved a 323.80-acre, more or less, standard horizontal spacing unit comprised of the N/2N/2 of Sections 3 and 4, Township 18 South, Range 32 East, in Lea County, New Mexico ("Unit") and designated Mewbourne as the operator of the Unit. The Order further pooled the uncommitted interests within the Bone Spring formation (Young Bone Spring North Pool (Code 65350)) underlying the Unit, dedicated the Unit to the Eastwatch 4/3 B2DA Fed Com #1H well, and required Mewbourne to commence drilling the well within one year from the date of the order. The well is located approximately 5.5 miles southwest of Maljamar, New Mexico.

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL COMPANY TO AMEND ORDER NO. R-21528, LEA COUNTY, NEW MEXICO

Case No. 21910 Order No. R-21528

APPLICATION

Mewbourne Oil Company ("Mewbourne") (OGRID No. 14744), by and through the undersigned counsel, files this application requesting that the Oil Conservation Division ("Division") amend Order No. R-21528 to extend the deadline for Mewbourne to commence drilling the authorized well until November 13, 2022. In support of its application, Mewbourne states the following:

- 1. Division Order No. R-21528 ("Order"), entered on November 13, 2020 in Case No. 21391, approved a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2N/2 of Sections 3 and 4, Township 18 South, Range 32 East, in Lea County, New Mexico ("Unit") and designated Mewbourne as the operator of the Unit. The Order further pooled the uncommitted interests within the Bone Spring formation (Young Bone Spring North Pool (Code 65350)) underlying the Unit and dedicated the Unit to the Eastwatch 4/3 B2EH Fed Com #1H well ("Well").
- 2. Paragraphs 19 and 20 of the Order require Mewbourne to commence drilling the well within one (1) year from the date the order was issued unless it obtains a time extension from the Division Director for good cause shown.
- 3. Due to delays associated with federal permitting since the Order was issued, Mewbourne revised its drilling schedule and intends to commence drilling operations for the Well

after November 13, 2021. Accordingly, good cause exists to extend the deadline for Mewbourne to commence drilling the authorized well until November 13, 2022, which is one year from the deadline contained in the original order.

4. Mewbourne requests that the other provisions of the Order remain in force and effect.

WHEREFORE, Mewbourne requests this application be set for hearing on June 3, 2021, and, after notice and hearing, the Division amend Order No. R-21528 to extend the deadline for Mewbourne to commence drilling the Well until November 13, 2022.

Respectfully submitted,

HINKLE SHANOR LLP

/s/ Dana S. Hardy

Dana S. Hardy Michael Rodriguez P.O. Box 2068

Santa Fe, NM 87504-2068

Phone: (505) 982-4554 Facsimile: (505) 982-8623 dhardy@hinklelawfirm.com mrodriguez@hinklelawfirm.com

Counsel for Mewbourne Oil Company

Application of Mewbourne Oil Company to Amend Order No. R-21528, Lea County, New Mexico. Applicant seeks an order amending Order No. R-21528, issued on November 13, 2020, to extend the deadline to commence drilling the authorized well until November 13, 2022. Order No. R-21528 approved a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2N/2 of Sections 3 and 4, Township 18 South, Range 32 East, in Lea County, New Mexico ("Unit") and designated Mewbourne as the operator of the Unit. The Order further pooled the uncommitted interests within the Bone Spring formation (Young Bone Spring North Pool (Code 65350)) underlying the Unit, dedicated the Unit to the Eastwatch 4/3 B2EH Fed Com #1H well, and required Mewbourne to commence drilling the well within one year from the date of the order. The well is located approximately 5.5 miles southwest of Maljamar, New Mexico.

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF APPLICATION FOR COMPULSORY POOLING SUBMITTED BY MEWBOURNE OIL COMPANY

CASE NO. 21390 ORDER NO. R-21527

ORDER

The Director of the New Mexico Oil Conservation Division ("OCD"), having heard this matter through a Hearing Examiner on November 3, 2020, and after considering the testimony, evidence, and recommendation of the Hearing Examiner, issues the following Order.

FINDINGS OF FACT

- 1. Mewbourne Oil Company ("Operator") submitted an application ("Application") to compulsory pool the uncommitted oil and gas interests within the spacing unit ("Unit") described in Exhibit A. The Unit is expected to be a standard horizontal spacing unit. 19.15.16.15(B) NMAC. Operator seeks to be designated the operator of the Unit.
- 2. Operator will dedicate the well(s) described in Exhibit A ("Well(s)") to the Unit.
- 3. Operator proposes the supervision and risk charges for the Well(s) described in Exhibit A.
- 4. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice was given.
- 5. The Application was heard by the Hearing Examiner on the date specified above, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

CONCLUSIONS OF LAW

- 6. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.
- 7. Operator is the owner of an oil and gas working interest within the Unit.
- 8. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.

MEWBOURNE OIL CO.

Case Nos. 21909 & 21910

Exhibit A-2

- 9. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.
- 10. Operator has the right to drill the Well(s) to a common source of supply at the depth(s) and location(s) in the Unit described in Exhibit A.
- 11. The Unit contains separately owned uncommitted interests in oil and gas minerals.
- 12. Some of the owners of the uncommitted interests have not agreed to commit their interests to the Unit.
- 13. The pooling of uncommitted interests in the Unit will prevent waste and protect correlative rights, including the drilling of unnecessary wells.
- 14. This Order affords to the owner of an uncommitted interest the opportunity to produce his just and equitable share of the oil or gas in the pool.

ORDER

- 15. The uncommitted interests in the Unit are pooled as set forth in Exhibit A.
- 16. The Unit shall be dedicated to the Well(s) set forth in Exhibit A.
- 17. Operator is designated as operator of the Unit and the Well(s).
- 18. If the location of a well will be unorthodox under the spacing rules in effect at the time of completion, Operator shall obtain the OCD's approval for a non-standard location in accordance with 19.15.16.15(C) NMAC.
- 19. The Operator shall commence drilling the Well(s) within one year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well.
- 20. This Order shall terminate automatically if Operator fails to comply with Paragraph 19 unless Operator obtains an extension by amending this Order for good cause shown.
- 21. The infill well requirements in 19.15.13.9 NMAC through 19.15.13.12 NMAC shall be applicable.
- 22. Operator shall submit each owner of an uncommitted working interest in the pool ("Pooled Working Interest") an itemized schedule of estimated costs to drill, complete, and equip the well ("Estimated Well Costs").
- 23. No later than thirty (30) days after Operator submits the Estimated Well Costs, the owner of a Pooled Working Interest shall elect whether to pay its share of the Estimated Well Costs or its share of the actual costs to drill, complete and equip the

well ("Actual Well Costs") out of production from the well. An owner of a Pooled Working Interest who elects to pay its share of the Estimated Well Costs shall render payment to Operator no later than thirty (30) days after the expiration of the election period, and shall be liable for operating costs, but not risk charges, for the well. An owner of a Pooled Working Interest who fails to pay its share of the Estimated Well Costs or who elects to pay its share of the Actual Well Costs out of production from the well shall be considered to be a "Non-Consenting Pooled Working Interest."

- 24. No later than one hundred eighty (180) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the Actual Well Costs. The Actual Well Costs shall be considered to be the Reasonable Well Costs unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Reasonable Well Costs after public notice and hearing.
- 25. No later than sixty (60) days after the expiration of the period to file a written objection to the Actual Well Costs or OCD's order determining the Reasonable Well Costs, whichever is later, each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs shall pay to Operator its share of the Reasonable Well Costs that exceed the Estimated Well Costs, or Operator shall pay to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs its share of the Estimated Well Costs that exceed the Reasonable Well Costs.
- 26. The reasonable charges for supervision to drill and produce a well ("Supervision Charges") shall not exceed the rates specified in Exhibit A, provided however that the rates shall be adjusted annually pursuant to the COPAS form entitled "Accounting Procedure-Joint Operations."
- 27. No later than within ninety (90) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the reasonable charges for operating and maintaining the well ("Operating Charges"), provided however that Operating Charges shall not include the Reasonable Well Costs or Supervision Charges. The Operating Charges shall be considered final unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Operating Charges after public notice and hearing.
- 28. Operator may withhold the following costs and charges from the share of production due to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs: (a) the proportionate share of the Supervision Charges; and (b) the proportionate share of the Operating Charges.

- 29. Operator may withhold the following costs and charges from the share of production due to each owner of a Non-Consenting Pooled Working Interest: (a) the proportionate share of the Reasonable Well Costs; (b) the proportionate share of the Supervision and Operating Charges; and (c) the percentage of the Reasonable Well Costs specified as the charge for risk described in Exhibit A.
- 30. Operator shall distribute a proportionate share of the costs and charges withheld pursuant to paragraph 29 to each Pooled Working Interest that paid its share of the Estimated Well Costs.
- 31. Each year on the anniversary of this Order, and no later than ninety (90) days after each payout, Operator shall provide to each owner of a Non-Consenting Pooled Working Interest a schedule of the revenue attributable to a well and the Supervision and Operating Costs charged against that revenue.
- 32. Any cost or charge that is paid out of production shall be withheld only from the share due to an owner of a Pooled Working Interest. No cost or charge shall be withheld from the share due to an owner of a royalty interests. For the purpose of this Order, an unleased mineral interest shall consist of a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest.
- 33. Except as provided above, Operator shall hold the revenue attributable to a well that is not disbursed for any reason for the account of the person(s) entitled to the revenue as provided in the Oil and Gas Proceeds Payment Act, NMSA 1978, Sections 70-10-1 et seq., and relinquish such revenue as provided in the Uniform Unclaimed Property Act, NMSA 1978, Sections 7-8A-1 et seq.
- 34. The Unit shall terminate if (a) the owners of all Pooled Working Interests reach a voluntary agreement; or (b) the well(s) drilled on the Unit are plugged and abandoned in accordance with the applicable rules. Operator shall inform OCD no later than thirty (30) days after such occurrence.
- 35. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

Date:

11/13/2020

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

ADRIENNE SANDOVAL DIRECTOR

AES/jag

Exhibit A

ALL INFORMATION IN THE APPLICATION MUST	F BE SUPPORTED BY SIGNED AFFIDAVITS
Case: #21390	APPLICANT'S RESPONSE
Date: November 3, 2020	THE STATE OF THE S
Applicant	Mewbourne Oil Company
Designated Operator & OGRID (affiliation if applicable)	Mewbourne Oil Company, 14744
Applicant's Counsel:	Hinkle Shanor LLP, Dana S. Hardy
Case Title:	APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO
Entries of Appearance/Intervenors:	MRC Permian, LLC
Well Family	Eastwatch
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring Formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring Formation
Pool Name and Pool Code:	Young Bone Spring North Pool, Code 65350
Well Location Setback Rules:	Standard Oil, 100' setback
Spacing Unit Size:	40 acres
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	323.8 acres
Building Blocks:	40 acres
Orientation:	West to East
Description: TRS/County	N/2 N/2 Sections 3 and 4, Township 18 South, Range 32 East, Lea County
tandard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
epth Severance: Y/N. If yes, description	No
roximity Tracts: If yes, description	No
roximity Defining Well: if yes, description	No
pplicant's Ownership in Each Tract	Exhibit A-5
/ell(s)	
ame & API (if assigned), surface and bottom hole location, otages, completion target, orientation, completion status tandard or non-standard)	

Well #1	Eastwatch 4/3 B2DA Fed Com #1H (API # unassigned) SHL: 2140' FNL & 300' FWL (Sec. 4); BHL: 660' FNL & 100' FEL (Sec. 3); laydown; standard	
Well #2		
Horizontal Well First and Last Take Points	FTP: 660' FNL and 100' FWL (Sec. 4); LTP: 660' FNL &	
	100' FEL (Sec. 3)	
Completion Target (Formation, TVD and MD)	Bone Spring Formation; TVD: 8,350'; MD: 17,330'	
AFE Capex and Operating Costs		
Drilling Supervision/Month \$	\$8,000, Exhibit A	
Production Supervision/Month \$	\$800, Exhibit A	
Justification for Supervision Costs	Exhibit A	
Requested Risk Charge	200%, Exhibit A	
Notice of Hearing		
Proposed Notice of Hearing	Exhibit A-8	
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit A-9	
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit A-10	
Ownership Determination		
and Ownership Schematic of the Spacing Unit	Exhibit A-3	
ract List (including lease numbers and owners)	Exhibit A-5	
ooled Parties (including ownership type)	Exhibit A-5	
Inlocatable Parties to be Pooled	Exhibit A-5	
wnership Depth Severance (including percentage above & belo		
pinder		
ample Copy of Proposal Letter	Exhibit A-6	
st of Interest Owners (ie Exhibit A of JOA)	Exhibit A-5	
hronology of Contact with Non-Joined Working Interests	Exhibit A-7	
verhead Rates In Proposal Letter	Exhibits A, A-6	

Cost Estimate to Drill and Complete	Exhibit A-11
Cost Estimate to Equip Well	Exhibit A-11
Cost Estimate for Production Facilities	Exhibit A-11
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibits B-1, B-2
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-6
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-4
Depth Severance Discussion	Exhibit B
Forms, Figures and Tables	
C-102	Pending
Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibits A-3, A-4, A-5
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibits B-1, B-2
Structure Contour Map - Subsea Depth	Exhibit B-2
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-4
Additional Information	No special provision/stipulations
CERTIFICATION: I hereby certify that the information p	provided in this checklist is complete and accurate.
Printed Name (Attorney or Party Representative):	Daga S. Hardy
Signed Name (Attorney or Party Representative):	show a House
Date:	3-Nov-20

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF APPLICATION FOR COMPULSORY POOLING SUBMITTED BY MEWBOURNE OIL COMPANY

CASE NO. 21391 ORDER NO. R-21528

ORDER

The Director of the New Mexico Oil Conservation Division ("OCD"), having heard this matter through a Hearing Examiner on November 3, 2020, and after considering the testimony, evidence, and recommendation of the Hearing Examiner, issues the following Order.

FINDINGS OF FACT

- 1. Mewbourne Oil Company ("Operator") submitted an application ("Application") to compulsory pool the uncommitted oil and gas interests within the spacing unit ("Unit") described in Exhibit A. The Unit is expected to be a standard horizontal spacing unit. 19.15.16.15(B) NMAC. Operator seeks to be designated the operator of the Unit.
- 2. Operator will dedicate the well(s) described in Exhibit A ("Well(s)") to the Unit.
- 3. Operator proposes the supervision and risk charges for the Well(s) described in Exhibit A.
- 4. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice was given.
- 5. The Application was heard by the Hearing Examiner on the date specified above, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

CONCLUSIONS OF LAW

- 6. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.
- 7. Operator is the owner of an oil and gas working interest within the Unit.
- 8. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.

MEWBOURNE OIL CO.

Case Nos. 21909 & 21910

Exhibit A-3

- 9. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.
- 10. Operator has the right to drill the Well(s) to a common source of supply at the depth(s) and location(s) in the Unit described in Exhibit A.
- 11. The Unit contains separately owned uncommitted interests in oil and gas minerals.
- 12. Some of the owners of the uncommitted interests have not agreed to commit their interests to the Unit.
- 13. The pooling of uncommitted interests in the Unit will prevent waste and protect correlative rights, including the drilling of unnecessary wells.
- 14. This Order affords to the owner of an uncommitted interest the opportunity to produce his just and equitable share of the oil or gas in the pool.

ORDER

- 15. The uncommitted interests in the Unit are pooled as set forth in Exhibit A.
- 16. The Unit shall be dedicated to the Well(s) set forth in Exhibit A.
- 17. Operator is designated as operator of the Unit and the Well(s).
- 18. If the location of a well will be unorthodox under the spacing rules in effect at the time of completion, Operator shall obtain the OCD's approval for a non-standard location in accordance with 19.15.16.15(C) NMAC.
- 19. The Operator shall commence drilling the Well(s) within one year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well.
- 20. This Order shall terminate automatically if Operator fails to comply with Paragraph 19 unless Operator obtains an extension by amending this Order for good cause shown.
- 21. The infill well requirements in 19.15.13.9 NMAC through 19.15.13.12 NMAC shall be applicable.
- 22. Operator shall submit each owner of an uncommitted working interest in the pool ("Pooled Working Interest") an itemized schedule of estimated costs to drill, complete, and equip the well ("Estimated Well Costs").
- 23. No later than thirty (30) days after Operator submits the Estimated Well Costs, the owner of a Pooled Working Interest shall elect whether to pay its share of the Estimated Well Costs or its share of the actual costs to drill, complete and equip the

well ("Actual Well Costs") out of production from the well. An owner of a Pooled Working Interest who elects to pay its share of the Estimated Well Costs shall render payment to Operator no later than thirty (30) days after the expiration of the election period, and shall be liable for operating costs, but not risk charges, for the well. An owner of a Pooled Working Interest who fails to pay its share of the Estimated Well Costs or who elects to pay its share of the Actual Well Costs out of production from the well shall be considered to be a "Non-Consenting Pooled Working Interest."

- 24. No later than one hundred eighty (180) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the Actual Well Costs. The Actual Well Costs shall be considered to be the Reasonable Well Costs unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Reasonable Well Costs after public notice and hearing.
- 25. No later than sixty (60) days after the expiration of the period to file a written objection to the Actual Well Costs or OCD's order determining the Reasonable Well Costs, whichever is later, each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs shall pay to Operator its share of the Reasonable Well Costs that exceed the Estimated Well Costs, or Operator shall pay to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs its share of the Estimated Well Costs that exceed the Reasonable Well Costs.
- 26. The reasonable charges for supervision to drill and produce a well ("Supervision Charges") shall not exceed the rates specified in Exhibit A, provided however that the rates shall be adjusted annually pursuant to the COPAS form entitled "Accounting Procedure-Joint Operations."
- 27. No later than within ninety (90) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the reasonable charges for operating and maintaining the well ("Operating Charges"), provided however that Operating Charges shall not include the Reasonable Well Costs or Supervision Charges. The Operating Charges shall be considered final unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Operating Charges after public notice and hearing.
- Operator may withhold the following costs and charges from the share of production due to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs: (a) the proportionate share of the Supervision Charges; and (b) the proportionate share of the Operating Charges.

- 29. Operator may withhold the following costs and charges from the share of production due to each owner of a Non-Consenting Pooled Working Interest: (a) the proportionate share of the Reasonable Well Costs; (b) the proportionate share of the Supervision and Operating Charges; and (c) the percentage of the Reasonable Well Costs specified as the charge for risk described in Exhibit A.
- 30. Operator shall distribute a proportionate share of the costs and charges withheld pursuant to paragraph 29 to each Pooled Working Interest that paid its share of the Estimated Well Costs.
- 31. Each year on the anniversary of this Order, and no later than ninety (90) days after each payout, Operator shall provide to each owner of a Non-Consenting Pooled Working Interest a schedule of the revenue attributable to a well and the Supervision and Operating Costs charged against that revenue.
- 32. Any cost or charge that is paid out of production shall be withheld only from the share due to an owner of a Pooled Working Interest. No cost or charge shall be withheld from the share due to an owner of a royalty interests. For the purpose of this Order, an unleased mineral interest shall consist of a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest.
- 33. Except as provided above, Operator shall hold the revenue attributable to a well that is not disbursed for any reason for the account of the person(s) entitled to the revenue as provided in the Oil and Gas Proceeds Payment Act, NMSA 1978, Sections 70-10-1 et seq., and relinquish such revenue as provided in the Uniform Unclaimed Property Act, NMSA 1978, Sections 7-8A-1 et seq.
- 34. The Unit shall terminate if (a) the owners of all Pooled Working Interests reach a voluntary agreement; or (b) the well(s) drilled on the Unit are plugged and abandoned in accordance with the applicable rules. Operator shall inform OCD no later than thirty (30) days after such occurrence.
- 35. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

STATE OF NEW MEXICO OIL CONSERVATION DIVISION

ADRIENNE SANDOVAL DIRECTOR

AES/jag

Date: 11/13/2020

Exhibit A

COMPULSORY POOLING APPLICATION CHECKLIST (pdf) ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS		
Case: #21391	APPLICANT'S RESPONSE	
Date: November 3, 2020		
Applicant	Mewbourne Oil Company	
Designated Operator & OGRID (affiliation if applicable)	Mewbourne Oil Company, 14744	
Applicant's Counsel:	Hinkle Shanor LLP, Dana S. Hardy	
Case Title:	APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO	
Entries of Appearance/Intervenors:	MRC Permian, LLC	
Well Family	Eastwatch	
Formation/Pool		
Formation Name(s) or Vertical Extent:	Bone Spring Formation	
Primary Product (Oil or Gas):	Oil	
Pooling this vertical extent:	Bone Spring Formation	
Pool Name and Pool Code:	Young Bone Spring North Pool, Code 65350	
Well Location Setback Rules:	Standard Oil, 100' setback	
Spacing Unit Size:	40 acres	
pacing Unit		
ype (Horizontal/Vertical)	Horizontal	
ize (Acres)	320 acres	
uilding Blocks:	40 acres	
rientation:	West to East	
escription: TRS/County	S/2 N/2 Sections 3 and 4, Township 18 South, Range 32 East, Lea County	
tandard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes	
ther Situations		
epth Severance: Y/N. If yes, description	No	
roximity Tracts: If yes, description	No	
oximity Defining Well: if yes, description	No	
oplicant's Ownership in Each Tract	Exhibit A-5	
'eli(s)		
ame & API (if assigned), surface and bottom hole location, otages, completion target, orientation, completion status randard or non-standard)		

Well #1	
Well #1	Eastwatch 4/3 B2EH Fed Com #1H (API # unassigned) SHL: 2170' FNL & 300' FWL (Sec. 4); BHL: 1980' FNL & 100' FEL (Sec. 3); laydown; standard
Well #2	
1.00.02	
Horizontal Well First and Last Take Points	FTP: 1980' FNL and 100' FWL (Sec. 4); LTP: 1980' FNL 8
	100' FEL (Sec. 3)
Completion Target (Formation, TVD and MD)	Bone Spring Formation; TVD: 8,530'; MD: 17,480'
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000, Exhibit A
Production Supervision/Month \$	\$800, Exhibit A
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%, Exhibit A
Notice of Hearing	2007, EMIDICA
Proposed Notice of Hearing	Exhibit A-8
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit A-9
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit A-10
Ownership Determination	
and Ownership Schematic of the Spacing Unit	Exhibit A-3
ract List (including lease numbers and owners)	Exhibit A-5
Pooled Parties (including ownership type)	Exhibit A-5
Inlocatable Parties to be Pooled	Exhibit A-5
Ownership Depth Severance (including percentage above & belo	
pinder	
ample Copy of Proposal Letter	Exhibit A-6
st of Interest Owners (ie Exhibit A of JOA)	Exhibit A-5
hronology of Contact with Non-Joined Working Interests	Exhibit A-7
verhead Rates In Proposal Letter	Exhibits A, A-6

Exhibit A-11
Exhibit A-11
Exhibit A-11
Exhibit B
Exhibits B-1, B-2
Exhibit B-6
Exhibit B
Exhibit B
Exhibit B-4
Exhibit B
Pending
Exhibit A-3
Exhibits A-3, A-4, A-5
Exhibit B-1
Exhibits B-1, B-2
Exhibit B-2
Exhibit B-2
Exhibit B-4
No special provision/stipulations
ided in this checklist is complete and accurate.
Dana S. Hardyn . ,
Wang L. Houdy
3-Nov-20



HINKLE SHANOR LLP

ATTORNEYS AT LAW
PO BOX 2068
SANTA FE, NEW MEXICO 87504
505-982-4554 (FAX) 505-982-8623

WRITER:

Dana S. Hardy, Partner dhardy@hinklelawfirm.com

May 6, 2021

VIA CERTIFIED MAIL

TO ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re:

Mewbourne Oil Company/New Mexico Oil Conservation Division Application,

NMOCD Case No. 21909

To whom it may concern:

This letter is to advise you that Mewbourne Oil Company filed the enclosed application with the New Mexico Oil Conservation Division ("the Division"). The hearing will be conducted on **June 3**, **202**1 beginning at 8:15 a.m.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: http://www.emnrd.state.nm.us/OCD/hearings.html. You are not required to attend the hearing, but as an owner of an interest that may be affected by this application, you may appear at the hearing and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.135.4.13.B, a party who intends to present evidence at the hearing shall file a Pre-Hearing Statement, and serve copies on other parties or, for parties that are represented, their attorneys at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. The statement must be filed at the Division's Santa Fe office or electronically submitted to ocd.hearings@state.nm.us and should include: the names of the parties and their attorneys; a concise statement of the case; the name(s) of all witness(es) the party will call to testify at the hearing; the approximate amount of time the party will need to present its case; and identification of any procedural matters that need to be resolved prior to the hearing.

Thank you for your attention to this matter.

very truly yours

Dana S Hardy

MEWBOURNE OIL CO.

Case Nos. 21909 & 21910

Exhibit A-4

Enclosure



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Rosemary T. Avery 2305 Palomar Drive Roswell, NMN 88201

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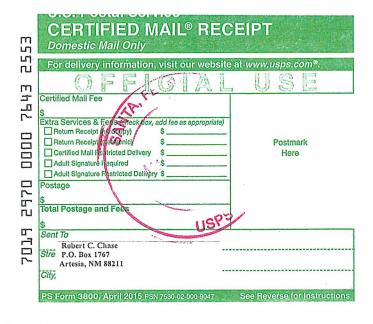
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Chase Oil Corporation P.O. Box 1767 Artesia, NM 88211	D. Is the rest delivery address below: If VES, enter delivery address below: If No
9590 9402 5751 0003 3910 44 2. Article Number (Transfer from service label) 17 2770 0000 7575 6135	3. Service Type □ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail® □ Certified Mail® □ Collect on Delivery □ Collect on Delivery Restricted Delivery □ Insured Mail □ Insured Mail Restricted Delivery (over \$500) □ Priority Mail Express® □ Registered Mail™ □ Registered Mail Restrict □ Delivery □ Return Receipt for Merchandise □ Signature Confirmation □ Signature Confirmation Restricted Delivery
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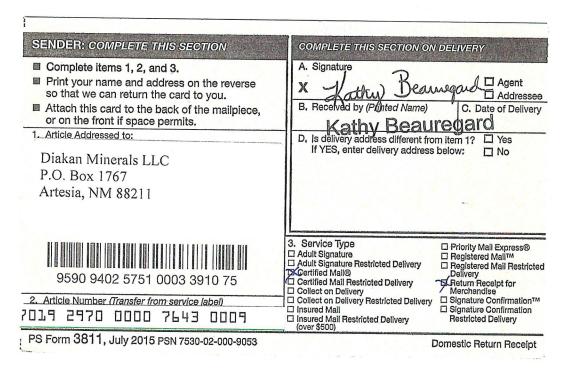


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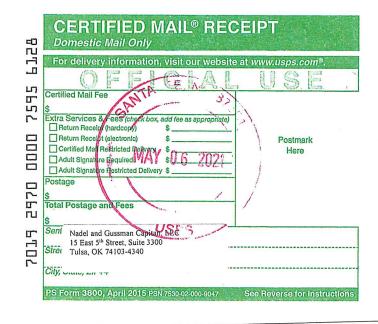




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9590 9402 5751 0003 3909 79 2. Article Number (Transfer from service label) 119 2970 0000 7595 6294 PS Form 3811, July 2015 PSN 7530-02-000-9053	3. Service Type ☐ Adult Signature ☐ Adult Signature ☐ Registered Mail™ ☐ Certified Mail® ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery Restricted Delivery ☐ Collect on Delivery Restricted Delivery ☐ Insured Mail ☐ Insured Mail Restricted Delivery (over \$500) ☐ Priority Mail Express® ☐ Registered Mail Textricted Delivery ☐ Registered Mail Restricted Delivery ☐ Signature Confirmation Restricted Delivery



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Evelyn B. Harris 11206 Northgate Circle Dallas, T. 75230	D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No		
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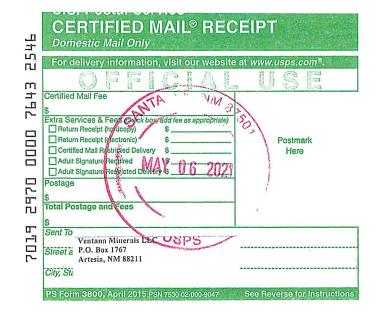
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Ft. Worth, TX 76102		
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HINKLE SHANOR LLP

ATTORNEYS AT LAW
PO BOX 2068
SANTA FE, NEW MEXICO 87504
505-982-4554 (FAX) 505-982-8623

WRITER:

Dana S. Hardy, Partner dhardy@hinklelawfirm.com

May 6, 2021

VIA CERTIFIED MAIL

TO ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Mewbourne Oil Company/New Mexico Oil Conservation Division Application, NMOCD Case No. 21910

To whom it may concern:

This letter is to advise you that Mewbourne Oil Company filed the enclosed application with the New Mexico Oil Conservation Division ("the Division"). The hearing will be conducted on **June 3**, **202**1 beginning at 8:15 a.m.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: http://www.emnrd.state.nm.us/OCD/hearings.html. You are not required to attend the hearing, but as an owner of an interest that may be affected by this application, you may appear at the hearing and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.135.4.13.B, a party who intends to present evidence at the hearing shall file a Pre-Hearing Statement, and serve copies on other parties or, for parties that are represented, their attorneys at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. The statement must be filed at the Division's Santa Fe office or electronically submitted to ocd.hearings@state.nm.us and should include: the names of the parties and their attorneys; a concise statement of the case; the name(s) of all witness(es) the party will call to testify at the hearing; the approximate amount of time the party will need to present its case; and identification of any procedural matters that need to be resolved prior to the hearing.

Thank you for your attention to this matter.

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Enclosure



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Rosemary T. Avery 2305 Palomar Drive Roswell, NMN 88201

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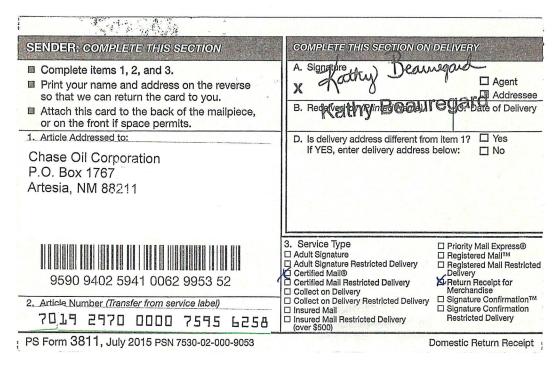
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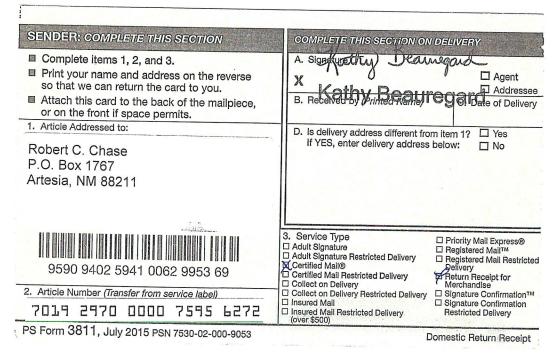
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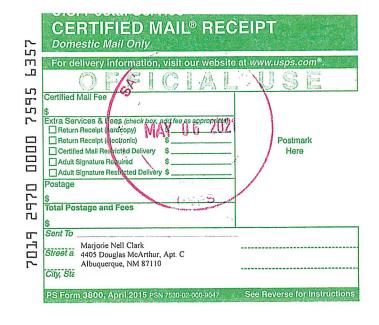
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701	Dallas, TX 75230
A -	City, State,
	PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

	SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON	I DELIVERY
	Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to:	A. Signature B. Received by (Printed Name) D. Is delivery address different from fryes, enter delivery address	☐ Agent ☐ Addressee ☐ C. Date of Delivery mitem 1? ☐ Yes
	Evelyn B. Harris 11206 Northgate Circle Dallas, TX-75230	in 125, enter delivery address	below: 🔲 No
	9590 9402 5941 0062 9954 06	3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery	☐ Priority Mail Express® ☐ Registered Mail™ ☐ Registered Mail Restricted Delivery ☐ Return Receipt for Merchandise
	2. Article Number (<i>Transfer from service label</i>) 7019 2970 0000 7595 6364	☐ Collect on Delivery Restricted Delivery ☐ Insured Mail ☐ Insured Mail Restricted Delivery (over \$500)	□ Signature Confirmation™ □ Signature Confirmation Restricted Delivery
	PS Form 3811, July 2015 PSN 7530-02-000-9053		Omestic Return Receipt



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X Sublike Agent Addressee B. Received by (Printed Name) C. Date of Delivery	
1. Article Addressed to: MRC Delaware Resources LLC Attn: Nick VVeeks One Lincoln Center 5400 LBJ Freeway, Suite 1500 Dallas, TX 75240	D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No	
9590 9402 5941 0062 9954 37 2. Article Number (Transfer from service label) 7019 2280 0001 9628 5866	3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Insured Mail ☐ Insured Mail ☐ Insured Mail Restricted Delivery (over \$500)	
PS Form 3811. July 2015 PSN 7530-02-000-9053	Domestic Return Receipt	







SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: MRC Spiral Resources LLC	A. Signature Agent Addressee B. Received by (Printed Name) C. Date of Delivery D. Is delivery address different from item 1? If YES, enter delivery address below:
Attn: Nick Weeks One Lincoln Center 5400 LBJ Freeway, Suite 1500 Dallas, TX 75240	
9590 9402 5941 0062 9954 20 2. Article Number (<i>Transfer from service label</i>)	3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery ☐ Insured Mail ☐ Priority Mail Express® ☐ Registered Mail Restricted ☐ Registered Mail Restricted ☐ Priority Mail Express® ☐ Registered Mail Restricted ☐ Registered Mail Restricte
7019 2280 0001 9628 5880 PS Form 3811, July 2015 PSN 7530-02-000-9053	☐ Insured Mail ☐ Signature Confirmation Restricted Delivery (over \$500)
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SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	
Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: Nadel and Gussman Capitan, LLC 15 Eas Street, Suite 3300 Tulsa, 4103-4340	A. Signature Agent Addresse	
9590 9402 5941 0062 9954 44 2. Article Number (Transfer from service label) 7019 2970 0000 7595 6289	3. Service Type Adult Signature Certified Mail® Collect on Delivery Collect on Delivery Insured Mail Insured	



CERTIFIED MAIL®

SHANOR LLP EYS AT LAW FICE BOX 2068 EW MEXICO 87504



7019 2970 0000 7595 6371



David B. Pearcy 601 Moore Roswell, NM 88201

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SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	
 ■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: Ventana Minerals LLC: P.O. Box 1767 Artesia, NM 88211 	A. Signature X	
9590 9402 5941 0062 9954 75 2. Article Number (Transfer from service label) 7020 0640 0000 0303 0603	3. Service Type □ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail® □ Certified Mail Restricted Delivery □ Collect on Delivery □ Collect on Delivery Restricted Delivery □ Insured Mail □ Insured Mail Restricted Delivery (over \$500)	
PS Form 3811, July 2015 PSN 7530-02-000-9053	Domestic Return Receipt	



SENDER: COMPLETE THIS SECTION	A. Signature A. Signature X. A. Signature X. A. Signature Addressee B. Received by (Printed Name) C. Date of Delivery D. Is delivery address different from item 1? Yes If YES, enter delivery address below:	
Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: XTO Holdings LLC Attn: Breit Woody 810 Houston Street Ft. Worth, TX 76102		
9590 9402 4582 8278 5908 22 2. Article Number (Transfer from service label) 7019 2280 0001 9628 5811	☐ Adult Signature ☐ Adult Signature Restricted Delivery ☑ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery ☐ Insured Mail	Priority Mail Express® Registered Mail™ Registered Mail Restricted Delivery Return Receipt for Merchandise Signature Confirmation™ Restricted Delivery Restricted Delivery
PS Form 3811, July 2015 PSN 7530-02-000-9053	Dom	estic Return Receipt



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Addressed to Yates Energy Cornoration P.O. Box 2323 Roswell, NM 88202	A. Signature Agent Addressee B. Received by (Printed Name) C. Date of Delivery D. Is delivery address different from item 1? If YES, enter delivery address below:
9590 9402 4582 8278 5908 39 2. Article Number (Transfer from service label) 7019 2280 0001 9628 5828	3. Service Type ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐

Affidavit of Publication

STATE OF NEW MEXICO COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

> Beginning with the issue dated May 18, 2021 and ending with the issue dated May 18, 2021.

Publisher

Sworn and subscribed to before me this 18th day of May 2021.

Business Manager

My commission expires

OFFICIAL GEAL GUSSIE BLACK **Notary Public** State of New Mexico My Commission Expires

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGAL NOTICE May 18, 2021

May 18, 2021

This is to notify all interested parties, including Rosemary T. Avery, Rebecca Jane Kelly Babbit, Arnold Frank Brock, Christine Brock, Irene G. Brock, Chase Oil Corporation, Robert C. Chase, Marjorie Nell Clark, Colkelan Corporation, Diakan Minerals LLC, Federal Abstract Company, Evelyn B. Harris, MRC Delaware Resources, LLC, MRC Explorers Resources LLC, MRC Spiral Resources LLC, Nadel and Gussman Capitan, LLC, David B. Pearcy, Delbert Ray Utter, Ventana Minerals LLC, XTO Holdings LLC, Yates Energy Corporation, and their successors and assigns, that the New Mexico Oil Conservation Division will conduct a hearing on an application submitted by Mewbourne Oil Company (Case No. 21909). During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. The hearing will be conducted on June 3, 2021 beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: http://www.emnrd.state.nm.us/OCD/ hearings.html. Applicant seeks an order amending Order No. R-21527, issued on November 13, 2020, to extend the deadline to commence drilling the authorized well until November 13, 2022. Order No. R-21527 approved a 323.80-acre, more or less, standard horizontal spacing unit comprised of the N/2N/2 of Sections 3 and 4, Township 18 South, R-21527 approved a 323.80-acre, more or less, standard horizontal spacing unit comprised of the N/2N/2 of Sections 3 and 4, Township 18 South, Range 32 East, in Lea County, New Mexico ("Unit") unit. The Order further pooled the uncommitted interests within the Bone Spring formation (Young Bone Spring North Pool (Code 65350)) underlying the Unit, dedicated the Unit to the Eastwatch 4/3 B2DA Fed Com #1H well, and required Mewbourne B2DA Fed Com #1H well, and required Mewbourne to commence drilling the well within one year from the date of the order. The well is located approximately 5.5 miles southwest of Maljamar, New #36490

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GILBERT HINKLE, SHANOR LLP PO BOX 2068 SANTA FE, NM 87504

MEWBOURNE OIL CO.

Case Nos. 21909 & 21910

Exhibit A-5

Affidavit of Publication

STATE OF NEW MEXICO COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

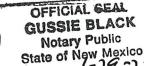
> Beginning with the issue dated May 18, 2021 and ending with the issue dated May 18, 2021.

Publisher

Sworn and subscribed to before me this 18th day of May 2021.

Business Manager

My commission expires



My Commission Expires

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

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GILBERT HINKLE, SHANOR LLP PO BOX 2068 SANTA FE, NM 87504