

**BEFORE THE OIL CONSERVATION DIVISION  
EXAMINER HEARING JUNE 3, 2021**

**APPLICATIONS OF DEVON ENERGY PRODUCTION  
COMPANY, L.P., FOR HORIZONTAL SPACING UNITS  
AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO**

**Case No. 21924:**

**Fiji 17-5 Fed Com 233H Well**

**Case No. 21925:**

**Fiji 17-5 Fed Com 234H Well**

**Devon Energy Production Company, L.P.**

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# TAB 1

Reference for Case Nos. 21924 and 21925

Application Case No. 21924 – Fiji 17-5 Fed Com 233H Well

Application Case No. 21925 – Fiji 17-5 Fed Com 234H Well

NMOCD Checklist Case No. 21924

NMOCD Checklist Case No. 21925

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL  
CONSERVATION DIVISION**

**APPLICATION OF DEVON ENERGY PRODUCTION  
COMPANY LP FOR A HORIZONTAL SPACING UNIT  
AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO**

Case No. 21924

**APPLICATION**

Devon Energy Production Company, L.P., (“Devon”), OGRID No. 6137, through its undersigned attorneys, hereby files this Application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, Section 70-2-17, for an order (1) creating a standard 399.88-acre, more or less, spacing and proration unit comprised of the W/2 E/2 of Section 5, the W/2 E/2 of Section 8, and the W/2 NE/4 of Section 17, Township 23 South, Range 31 East, NMPM, Eddy County, New Mexico, and (2) pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying said unit.

In support of its Application, Devon states the following:

1. Devon is a working interest owner in the proposed horizontal spacing and proration unit (“HSU”) and has a right to drill a well thereon.
2. Devon proposes for the HSU its **Fiji 17-5 Fed Com 233H Well**, an oil well, to be horizontally drilled from a surface location in SW/4 NE/4 (Unit G) of Section 17 to a bottom hole location in Lot 2 (NW/4 NE/4) of Section 5.
3. The well location is orthodox; the completed interval and first and last take point for the well proposed in the HSU meet the setback requirements set forth in the Division’s statewide rules and regulations for horizontal oil wells for a standard location.

4. Devon has sought in good faith, but has been unable to obtain, voluntary agreement from all interest owners to participate in the drilling of the well or in the commitment of their interests to the well for its development within the proposed HSU.

5. The pooling of all interests in the Bone Spring formation within the proposed HSU, and creation of the spacing unit, will avoid the drilling of unnecessary wells, prevent waste and protect correlative rights.

6. In order to provide for its just and fair share of the oil and gas underlying the subject lands, Devon requests that all uncommitted interests in this HSU be pooled and that Devon be designated the operator of the proposed horizontal well and HSU.

WHEREFORE, Devon requests that this Application be set for hearing before an Examiner of the Oil Conservation Division on June 3, 2021, and after notice and hearing as required by law, the Division enter an order:

A. Approving the creation of a standard 399.88-acre, more or less, spacing and proration unit comprising the W/2 E/2 of Section 5, the W/2 E/2 of Section 8, and the W/2 NE/4 of Section 17, Township 23 South, Range 31 East, NMPM, Eddy County, New Mexico;

B. Pooling all uncommitted mineral interests in the Bone Spring formation underlying the proposed HSU.

C. Approving the **Fiji 17-5 Fed Com 233H Well** as the well for the HSU.

D. Designating Devon as operator of this HSU and the horizontal well to be drilled thereon;

E. Authorizing Devon to recover its costs of drilling, equipping and completing the well;

F. Approving actual operating charges and costs of supervision, to the maximum extent allowable, while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

G. Setting a 200% charge for the risk assumed by Devon in drilling and completing the well in the event a working interest owner elects not to participate in the well.

Respectfully submitted,

ABADIE & SCHILL, PC

/s/ Darin C. Savage

---

Darin C. Savage

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**Attorneys for Devon Energy Production  
Company, L.P.**

***Application of Devon Energy Production Company L.P. for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Eddy County, New Mexico.*** Applicant in the above-styled cause seeks an order from the Division: (1) creating a standard 399.88-acre, more or less, horizontal spacing and proration unit comprised of the W/2 E/2 of Section 5, W/2 E/2 of Section 8, and W/2 NE/4 of Section 17, Township 23 South, Range 31 East, NMPM, Eddy County, New Mexico, and (2) pooling all mineral interests in the Bone Spring formation underlying the unit. The proposed well for the horizontal spacing unit is the **Fiji 17-5 Fed Com 233H Well**, an oil well, to be horizontally drilled from a surface location in SW/4 NE/4 (Unit G) of Section 17 to a bottom hole location in Lot 2 (NW/4 NE/4) of Section 5. The well is orthodox; completed interval and first take and last take point for the well proposed in the unit meet the Division's statewide setback requirements for horizontal oil wells; also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 4 miles southeast of Carlsbad, New Mexico.

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL  
CONSERVATION DIVISION**

**APPLICATION OF DEVON ENERGY PRODUCTION  
COMPANY LP FOR A HORIZONTAL SPACING UNIT  
AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO**

Case No. 21925

**APPLICATION**

Devon Energy Production Company, L.P., (“Devon”), OGRID No. 6137, through its undersigned attorneys, hereby files this Application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, Section 70-2-17, for an order (1) creating a standard 399.82-acre, more or less, spacing and proration unit comprised of the E/2 E/2 of Section 5, the E/2 E/2 of Section 8, and the E/2 NE/4 of Section 17, Township 23 South, Range 31 East, NMPM, Eddy County, New Mexico, and (2) pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying said unit.

In support of its Application, Devon states the following:

1. Devon is a working interest owner in the proposed horizontal spacing and proration unit (“HSU”) and has a right to drill a well thereon.
2. Devon proposes for the HSU its **Fiji 17-5 Fed Com 234H Well**, an oil well, to be horizontally drilled from a surface location in SE/4 NE/4 (Unit H) of Section 17 to a bottom hole location in Lot 1 (NE/4 NE/4) of Section 5.
3. The well location is orthodox; the completed interval and first and last take point for the well proposed in the HSU meet the setback requirements set forth in the Division’s statewide rules and regulations for horizontal oil wells for a standard location.

4. Devon has sought in good faith, but has been unable to obtain, voluntary agreement from all interest owners to participate in the drilling of the well or in the commitment of their interests to the well for its development within the proposed HSU.

5. The pooling of all interests in the Bone Spring formation within the proposed HSU, and creation of the spacing unit, will avoid the drilling of unnecessary wells, prevent waste and protect correlative rights.

6. In order to provide for its just and fair share of the oil and gas underlying the subject lands, Devon requests that all uncommitted interests in this HSU be pooled and that Devon be designated the operator of the proposed horizontal well and HSU.

WHEREFORE, Devon requests that this Application be set for hearing before an Examiner of the Oil Conservation Division on June 3, 2021, and after notice and hearing as required by law, the Division enter an order:

A. Approving the creation of a standard 399.82-acre, more or less, spacing and proration unit comprising the E/2 E/2 of Section 5, the E/2 E/2 of Section 8, and the E/2 NE/4 of Section 17, Township 23 South, Range 31 East, NMPM, Eddy County, New Mexico;

B. Pooling all uncommitted mineral interests in the Bone Spring formation underlying the proposed HSU.

C. Approving the **Fiji 17-5 Fed Com 234H Well** as the well for the HSU.

D. Designating Devon as operator of this HSU and the horizontal well to be drilled thereon;

E. Authorizing Devon to recover its costs of drilling, equipping and completing the well;

F. Approving actual operating charges and costs of supervision, to the maximum extent allowable, while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

G. Setting a 200% charge for the risk assumed by Devon in drilling and completing the well in the event a working interest owner elects not to participate in the well.

Respectfully submitted,

ABADIE & SCHILL, PC

/s/ Darin C. Savage

---

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**Attorneys for Devon Energy Production  
Company, L.P.**

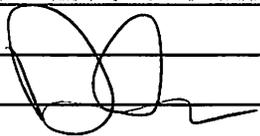
***Application of Devon Energy Production Company L.P. for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Eddy County, New Mexico.*** Applicant in the above-styled cause seeks an order from the Division: (1) creating a standard 399.82-acre, more or less, horizontal spacing and proration unit comprised of the E/2 E/2 of Section 5, E/2 E/2 of Section 8, and E/2 NE/4 of Section 17, Township 23 South, Range 31 East, NMPM, Eddy County, New Mexico, and (2) pooling all mineral interests in the Bone Spring formation underlying the unit. The proposed well for the horizontal spacing unit is the **Fiji 17-5 Fed Com 234H Well**, an oil well, to be horizontally drilled from a surface location in SE/4 NE/4 (Unit H) of Section 17 to a bottom hole location in Lot 1 (NE/4 NE/4) of Section 5. The well is orthodox; completed interval and first take and last take point for the well proposed in the unit meet the Division's statewide setback requirements for horizontal oil wells; also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 4 miles southeast of Carlsbad, New Mexico.

# COMPULSORY POOLING APPLICATION CHECKLIST

**ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

Case: 21924	APPLICANT'S RESPONSE
Date	June 1, 2021
Applicant	Devon Energy Production Company, L.P.
Designated Operator & OGRID (affiliation if applicable)	6137
Applicant's Counsel:	Darin C. Savage - Abadie & Schill, PC
Case Title:	Application of Devon Energy Production Company, L.P., for a Horizontal Spacing Unit and Compulsory Pooling, Eddy County, New Mexico
Entries of Appearance/Intervenors:	EOG Resources, Inc.
Well Family	Fiji
<b>Formation/Pool</b>	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Exhibit B-2; TVD 9993'
Pool Name and Pool Code:	Los Medanos Bone Spring [Code 40295]
Well Location Setback Rules:	NMAC statewide rules apply
Spacing Unit Size:	399.88 acres, more or less
<b>Spacing Unit</b>	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	399.88 acres, more or less
Building Blocks:	quarter quarter sections (40 ac tracts)
Orientation:	south - north
Description: TRS/County	Sections 5, 8, and 17, Township 23 South, Range 31 East, NMPM, Eddy County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
<b>Other Situations</b>	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	NA
Applicant's Ownership in Each Tract	See Landman Exhibit A-2
<b>Well(s)</b>	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	

Well #1	Fiji 17-5 Fed Com 233H Well (API No. 30-015-47632), SHL: Unit H, 2330' FNL, 1310' FEL, Section 17, T23S-R31E, NMPM; BHL: Lot 2, 20' FNL, 1980' FEL, Section 5, T23S-R31E, NMPM, standup, standard location
Horizontal Well First and Last Take Points	Fiji 17-5 Fed Com 233H Well: FTP 2540' FNL, 1980' FEL, Section 17; LTP 100' FNL, 1980' FEL, Section 5
Completion Target (Formation, TVD and MD)	Fiji 17-5 Fed Com 233H Well: TVD approx 9993', TMD approx 22978'; Bone Spring formation See Exhibit B-2
<b>AFE Capex and Operating Costs</b>	
Drilling Supervision/Month \$	\$8000, Exhibit A
Production Supervision/Month \$	\$800, Exhibit A
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%, Exhibit A
<b>Notice of Hearing</b>	
Proposed Notice of Hearing	Exhibit C, C-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-2
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-3
<b>Ownership Determination</b>	
Land Ownership Schematic of the Spacing Unit	Exhibit A-2
Tract List (including lease numbers and owners)	Exhibit A-2
Pooled Parties (including ownership type)	Exhibit A-2
Unlocatable Parties to be Pooled	Exhibit A
Ownership Depth Severance (including percentage above & below)	Exhibit A-2, N/A
<b>Joinder</b>	
Sample Copy of Proposal Letter	Exhibit A-3
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-2
Chronology of Contact with Non-Joined Working Interests	Exhibit A-4
Overhead Rates In Proposal Letter	Exhibit A-3
Cost Estimate to Drill and Complete	Exhibit A-3
Cost Estimate to Equip Well	Exhibit A-3
Cost Estimate for Production Facilities	Exhibit A-3
<b>Geology</b>	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-4
Well Orientation (with rationale)	Exhibit B, B-1

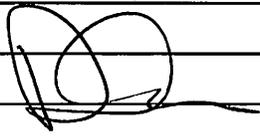
Target Formation	Exhibit B, B-2
HSU Cross Section	Exhibit B-2, B-4, B-5
Depth Severance Discussion	Exhibit B
<b>Forms, Figures and Tables</b>	
C-102	Exhibit A-1
Tracts	Exhibit A-1, A-2, B-1
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-2
General Location Map (including basin)	Exhibit A-2
Well Bore Location Map	Exhibit B-1, B-4
Structure Contour Map - Subsea Depth	Exhibit B-1
Cross Section Location Map (including wells)	Exhibit B-2, B-5
Cross Section (including Landing Zone)	Exhibit B-2, B-4, B-5
<b>Additional Information</b>	
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
<b>Printed Name (Attorney or Party Representative):</b>	Darin C. Savage 
<b>Signed Name (Attorney or Party Representative):</b>	
<b>Date:</b>	1-Jun-21

# COMPULSORY POOLING APPLICATION CHECKLIST

**ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

Case: 21925	APPLICANT'S RESPONSE
<b>Date</b>	June 1, 2021
Applicant	Devon Energy Production Company, L.P.
Designated Operator & OGRID (affiliation if applicable)	6137
Applicant's Counsel:	Darin C. Savage - Abadie & Schill, PC
Case Title:	Application of Devon Energy Production Company, L.P., for a Horizontal Spacing Unit and Compulsory Pooling, Eddy County, New Mexico
Entries of Appearance/Intervenors:	EOG Resources, Inc.
Well Family	Fiji
<b>Formation/Pool</b>	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Exhibit B-2; TVD 10065'
Pool Name and Pool Code:	Los Medanos Bone Spring [Code 40295]
Well Location Setback Rules:	NMAC statewide rules apply
Spacing Unit Size:	399.82 acres, more or less
<b>Spacing Unit</b>	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	399.82 acres, more or less
Building Blocks:	quarter quarter sections (40 ac tracts)
Orientation:	south - north
Description: TRS/County	Sections 5, 8, and 17, Township 23 South, Range 31 East, NMPPM, Eddy County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
<b>Other Situations</b>	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	NA
Applicant's Ownership in Each Tract	See Landman Exhibit A-2
<b>Well(s)</b>	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	

Well #1	Fiji 17-5 Fed Com 234H Well (API No. 30-015-47633). SHL: Unit H, 2330' FNL, 1280' FEL, Section 17, T23S-R31E, NMPM; BHL: Lot 1, 20' FNL, 660' FEL, Section 5, T23S-R31E, NMPM, stand up, standard location
Horizontal Well First and Last Take Points	Fiji 17-5 Fed Com 234H Well: FTP 2540' FNL, 660' FEL, Sec. 17; LTP 100' FNL, 660' FEL, Sec. 5
Completion Target (Formation, TVD and MD)	Fiji 17-5 Fed Com 234H Well: TVD approx 10065', TMD approx 22696'; Bone Spring formation See Exhibit B-2
<b>AFE Capex and Operating Costs</b>	
Drilling Supervision/Month \$	\$8000, Exhibit A
Production Supervision/Month \$	\$800, Exhibit A
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%, Exhibit A
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Ownership Depth Severance (including percentage above & below)	Exhibit A-2, N/A
<b>Joinder</b>	
Sample Copy of Proposal Letter	Exhibit A-3
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-2
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Cost Estimate to Equip Well	Exhibit A-3
Cost Estimate for Production Facilities	Exhibit A-3
<b>Geology</b>	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-4
Well Orientation (with rationale)	Exhibit B, B-1

Target Formation	Exhibit B, B-2
HSU Cross Section	Exhibit B-2, B-4, B-5
Depth Severance Discussion	Exhibit B
<b>Forms, Figures and Tables</b>	
C-102	Exhibit A-1
Tracts	Exhibit A-1, A-2, B-1
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-2
General Location Map (including basin)	Exhibit A-2
Well Bore Location Map	Exhibit B-1, B-4
Structure Contour Map - Subsea Depth	Exhibit B-1
Cross Section Location Map (including wells)	Exhibit B-2, B-5
Cross Section (including Landing Zone)	Exhibit B-2, B-4, B-5
<b>Additional Information</b>	
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
<b>Printed Name (Attorney or Party Representative):</b>	Darin C. Savage 
<b>Signed Name (Attorney or Party Representative):</b>	
<b>Date:</b>	1-Jun-21

## TAB 2

- Exhibit A: Affidavit of Katie Adams
- Exhibit A-1: C-102 Forms
- Exhibit A-2: Ownership and Sectional Map
- Exhibit A-3: Well Proposal Letters and AFEs
- Exhibit A-4: Chronology of Contacts with Uncommitted Owners

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL  
CONSERVATION DIVISION**

**APPLICATION OF DEVON ENERGY PRODUCTION  
COMPANY LP FOR A HORIZONTAL SPACING UNIT  
AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO**

Case No. 21924 & 21925

**AFFIDAVIT OF KATIE ADAMS**

STATE OF OKLAHOMA    )  
  ) ss.  
COUNTY OF OKLAHOMA )

I, being duly sworn on oath, state the following:

1. I am over the age of eighteen years and have the capacity to execute this Affidavit, which is based on my personal knowledge.
2. I am employed as a Senior Landman with Devon Energy Production Company, L.P. (“Devon”), and I am familiar with the subject application and the lands involved. My credentials as a petroleum landman have been accepted by the New Mexico Oil Conservation Division (“Division”) and made a matter of record.
3. This affidavit is submitted in connection with the filing by Devon of the above-referenced spacing and compulsory pooling application pursuant to 19.15.4.12.A(1) NMAC.
4. Devon seeks orders pooling all uncommitted mineral interests in the Bone Spring formation (Los Medanos Bone Spring; Pool Code: 40295) underlying standard 400-acre, more or less, horizontal spacing units comprised of the following acreage in Sections 5, 8 and 17-T-23-S, R-31-E, NMPM, Eddy County, New Mexico (Section 5 is a correction section):

- Under Case No. 21924, Devon seeks to pool the W/2 E/2 of Section 5, the W/2 E/2 of Section 8, and the W/2 NE/4 of Section 17 (approx. 399.88 ac) for the **Fiji 17-5 Fed Com 233H well** (API No. 30-015-47632), to be horizontally drilled from a surface location in SE/4 NE/4 (Unit H) of Section 17 to a bottom hole location in Lot 2 (NW/4 NE/4) of Section 5; TVD 9993'; TMD 22978'; FTP Section 17: 2540' FNL, 1980' FEL; LTP Section 5: 100' FNL, 1980' FEL; and
- Under Case No. 21925, Devon seeks to pool the E/2 E/2 of Section 5, the E/2 E/2 of Section 8, and the E/2 NE/4 of Section 17 (approx. 399.82 ac) for the **Fiji 17-5 Fed Com 234H well** (API No. 30-015-47633), to be horizontally drilled from a surface location in SE/4 NE/4 (Unit H) of Section 17 to a bottom hole location in Lot 1 (NE/4 NE/4) of Section 5; TVD 10065'; TMD 22696'; FTP Section 17: 2540' FNL, 660' FEL; LTP Section 5: 100' FNL, 660' FEL.

5. The proposed C-102 for each well is attached as **Exhibit A-1**.

6. A general location plat and a plat outlining the units being pooled is attached hereto as **Exhibit A-2**, which show the location of the proposed well within the unit. The location of each well is orthodox, and it meets the Division's offset requirements.

7. The parties being pooled, the nature of their interests, and their last known addresses are listed on **Exhibit A-2** attached hereto. **Exhibit A-2** includes information regarding working interest owners and overriding royalty interest owners.

8. There are no depth severances in the Bone Spring formation in this acreage.

9. I provided the law firm of Abadie & Schill P.C. a list of names and addresses for the uncommitted interest owners and ORRI owners shown on **Exhibit A-2**. In compiling these addresses, I conducted a diligent search of the public records in Eddy County, New Mexico, where

the well is located, and of phone directories and did computer searches to locate the contact information for parties entitled to notification. All working interest owners were locatable and noticed; there were only two unlocatable parties who were overriding interest owners: John R. McConn and Khody Land & Minerals. Devon published notice in the Carlsbad Current Argus, a newspaper of general circulation in Eddy County, New Mexico.

10. Devon has made a good faith effort to obtain voluntary joinder of the working interest owners in the proposed wells. **Exhibit A-4** provides a chronology and history of contacts with the owners.

11. The interest owners being pooled have been contacted regarding the proposed wells, but have failed or refused to voluntarily commit their interests in the wells. However, Devon has been in ongoing discussions with some of the interest owners to voluntarily enter into a Joint Operating Agreement. If a mutually agreeable Joint Operating Agreement is reached between Devon and another interest owner or owners, Devon requests that the voluntary agreement become operative and supersede the Division's order for said parties, except to the extent the Division deems it necessary to maintain spacing criteria for the purpose of conservation, the prevention of waste, and the protection of correlative rights.

12. **Exhibit A-3** is a sample proposal letter and the AFEs for each proposed well. The estimated cost of the wells set forth in the AFEs is fair, reasonable, and comparable to the costs of other wells of similar depths and lengths drilled in this area of New Mexico.

13. Devon requests overhead and administrative rates of \$8,000/month for drilling each well and \$800/month for producing each well. These rates are fair and comparable to the rates charged by other operators for wells of this type in this area of southeastern New Mexico. Devon requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.

14. Devon requests the maximum cost, plus 200% risk charge be assessed against non-consenting working interest owners.

15. Devon requests that it be designated operator of the units and wells.

16. The Exhibits to this Affidavit were prepared by me or compiled from Devon's company business records under my direct supervision.

17. The granting of this Application is in the best interests of conservation, the prevention of waste, and the protection of correlative rights, and will avoid the drilling of unnecessary wells.

18. The foregoing is correct and complete to the best of my knowledge and belief.

*[Signature page follows]*

FURTHER AFFIANT SAYETH NAUGHT

*Katie Adams*

Katie Adams, CPL

Subscribed to and sworn before me this 27<sup>th</sup> day of May, 2021.



*Clint Dake*

Notary Public

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720

District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720

District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office  
 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number		<sup>2</sup> Pool Code		<sup>3</sup> Pool Name	
		40295		Los Medanos Bone Spring	
<sup>4</sup> Property Code		<sup>5</sup> Property Name			<sup>6</sup> Well Number
		FIJI 17-5 FED COM			233H
<sup>7</sup> OGRID No.		<sup>8</sup> Operator Name			<sup>9</sup> Elevation
6137		DEVON ENERGY PRODUCTION COMPANY, L.P.			3336.4

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	17	23 S	31 E		2330	NORTH	1310	EAST	EDDY

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
2	5	23 S	31 E		20	NORTH	1980	EAST	EDDY

<sup>12</sup> Dedicated Acres	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
399.88			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

NOTE: LATITUDE AND LONGITUDE COORDINATES ARE SHOWN USING THE NORTH AMERICAN DATUM OF 1983 (NAD83). LISTED NEW MEXICO STATE PLANE EAST COORDINATES ARE GRID (NAD83). BASIS OF BEARING AND DISTANCES USED ARE NEW MEXICO STATE PLANE EAST COORDINATES MODIFIED TO THE SURFACE. ELEVATION VALUES ARE NAVD83.

**<sup>17</sup> OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Jenny Harms* 4-30-2020  
Signature Date

JENNY HARMS  
Printed Name

JENNY.HARMS@DVN.COM  
E-mail Address

**<sup>18</sup> SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

MARCH 12, 2020  
Date of Survey

*[Signature]*  
Signature and Seal of Professional Surveyor

Certificate Number: *[Number]*

EXHIBIT  
A-1

Intent  As Drilled

API #

Operator Name: DEVON ENERGY PRODUCTION COMPANY, L.P.	Property Name: FIJI 17-5 FED COM	Well Number 233H
--	-------------------------------------	---------------------

Kick Off Point (KOP)

UL G	Section 17	Township 23S	Range 31E	Lot	Feet 2380 FNL	From N/S	Feet 1980 FEL	From E/W	County EDDY
Latitude 32.305204					Longitude -103.797751				NAD 83

First Take Point (FTP)

UL G	Section 17	Township 23S	Range 31E	Lot	Feet 2540	From N/S NORTH	Feet 1980	From E/W EAST	County EDDY
Latitude 32.3047534					Longitude 103.7977481				NAD 83

Last Take Point (LTP)

UL B	Section 5	Township 23S	Range 31E	Lot 2	Feet 100	From N/S NORTH	Feet 1980	From E/W EAST	County EDDY
Latitude 32.3404766					Longitude 103.7977776				NAD 83

Is this well the defining well for the Horizontal Spacing Unit?  YES

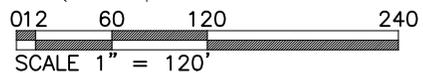
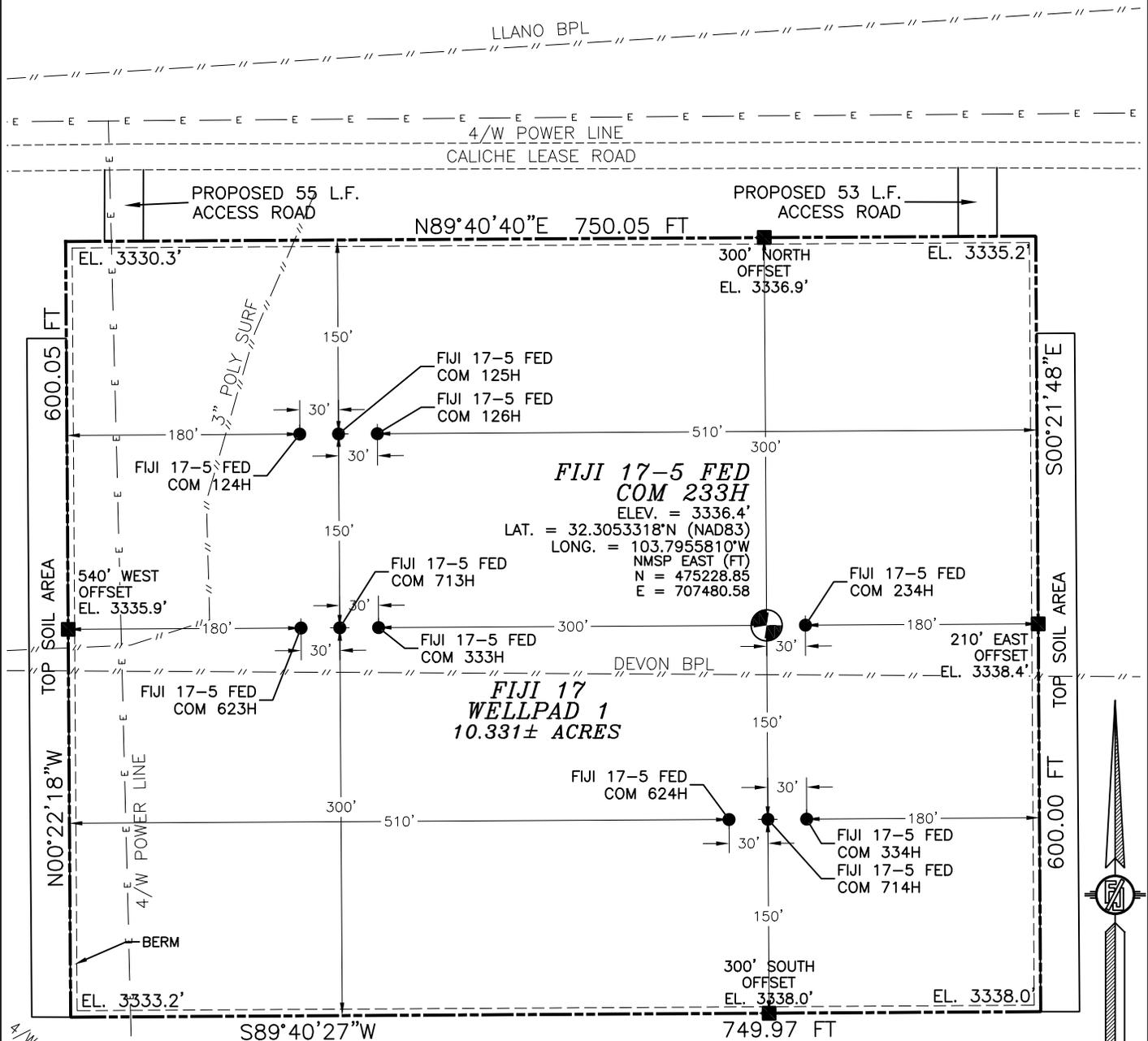
Is this well an infill well?  NO

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #

Operator Name:	Property Name:	Well Number
----------------	----------------	-------------

SECTION 17, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M.  
 EDDY COUNTY, STATE OF NEW MEXICO  
 SITE MAP



**DIRECTIONS TO LOCATION**  
 GOING EAST ON HWY 128 (JAL HWY) BEFORE MILE POST 13, TURN LEFT (NORTH) AT LEASE ROAD OR NORTHEAST APPROX. 0.1 MILES, ROAD BENDS LEFT (NORTH) GO NORTH APPROX. 0.6 MILES TO A "Y" INTERSECTION, TURN EAST AT "Y" GO APPROX. 518' TO A ROAD LATH ON RIGHT (SOUTH) GO 65' SOUTH TO THE NORTHWEST PAD CORNER FOR THIS LOCATION.

DEVON ENERGY PRODUCTION COMPANY, L.P.  
**FIJI 17-5 FED COM 233H**  
 LOCATED 2330 FT. FROM THE NORTH LINE  
 AND 1310 FT. FROM THE EAST LINE OF  
 SECTION 17, TOWNSHIP 23 SOUTH,  
 RANGE 31 EAST, N.M.P.M.  
 EDDY COUNTY, STATE OF NEW MEXICO

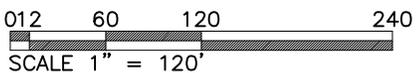
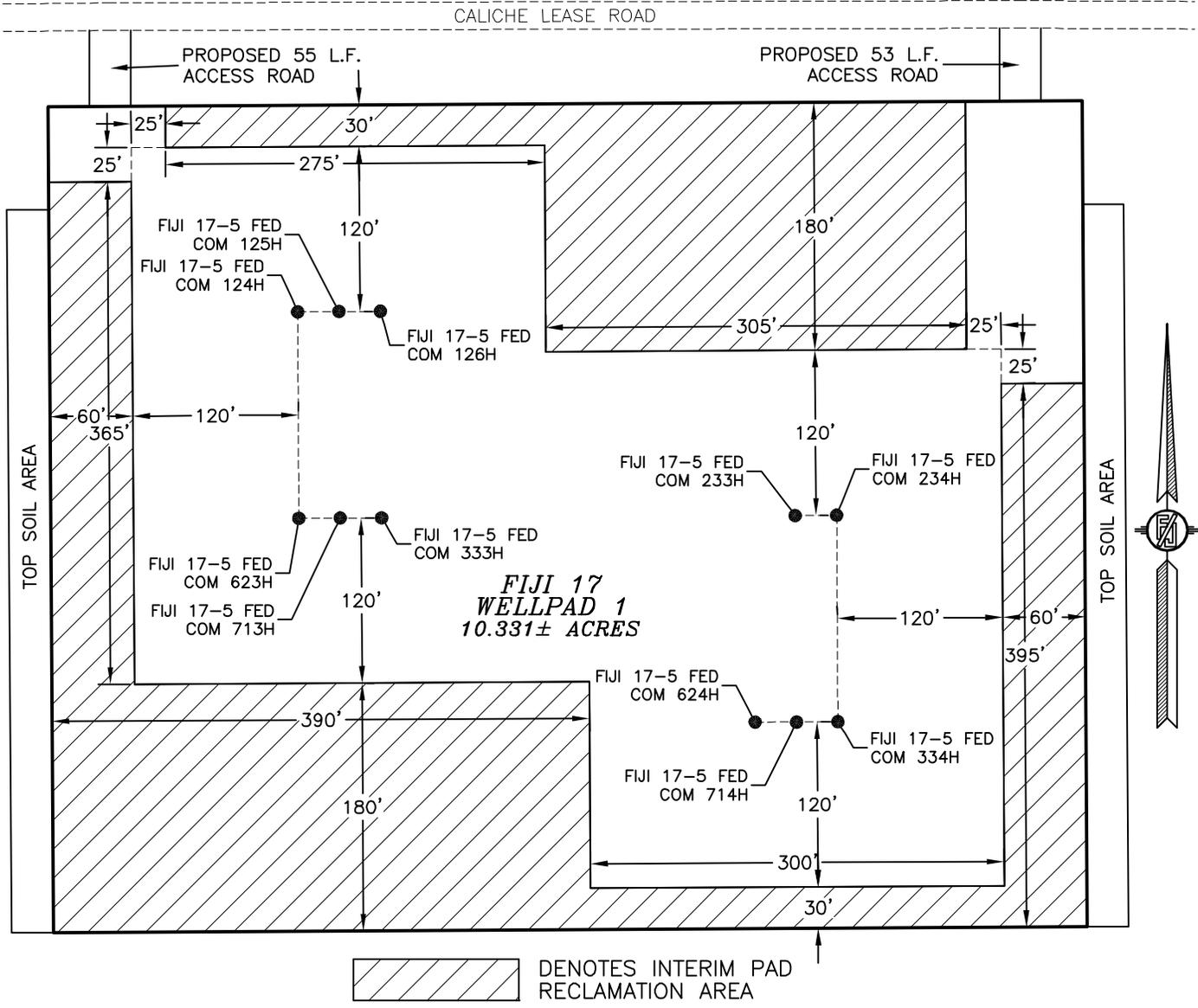
MARCH 12, 2020

I, FILIMON F. JARAMILLO, NEW MEXICO LICENSED PROFESSIONAL SURVEYOR CERTIFICATE NO. 10010, AM NOT RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS ENTIRELY MY OWN WORK AND TO THE BEST OF MY KNOWLEDGE AND BELIEF IT COMES WITHIN THE MINIMUM STANDARDS FOR SUCH SURVEYING.

SURVEY NO. 8046

MADRON SURVEYING, INC. 301 SOUTH CANAL CARLSBAD, NEW MEXICO  
 (575) 234-3341

SECTION 17, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M.  
 EDDY COUNTY, STATE OF NEW MEXICO  
 INTERIM SITE BUILD PLAN



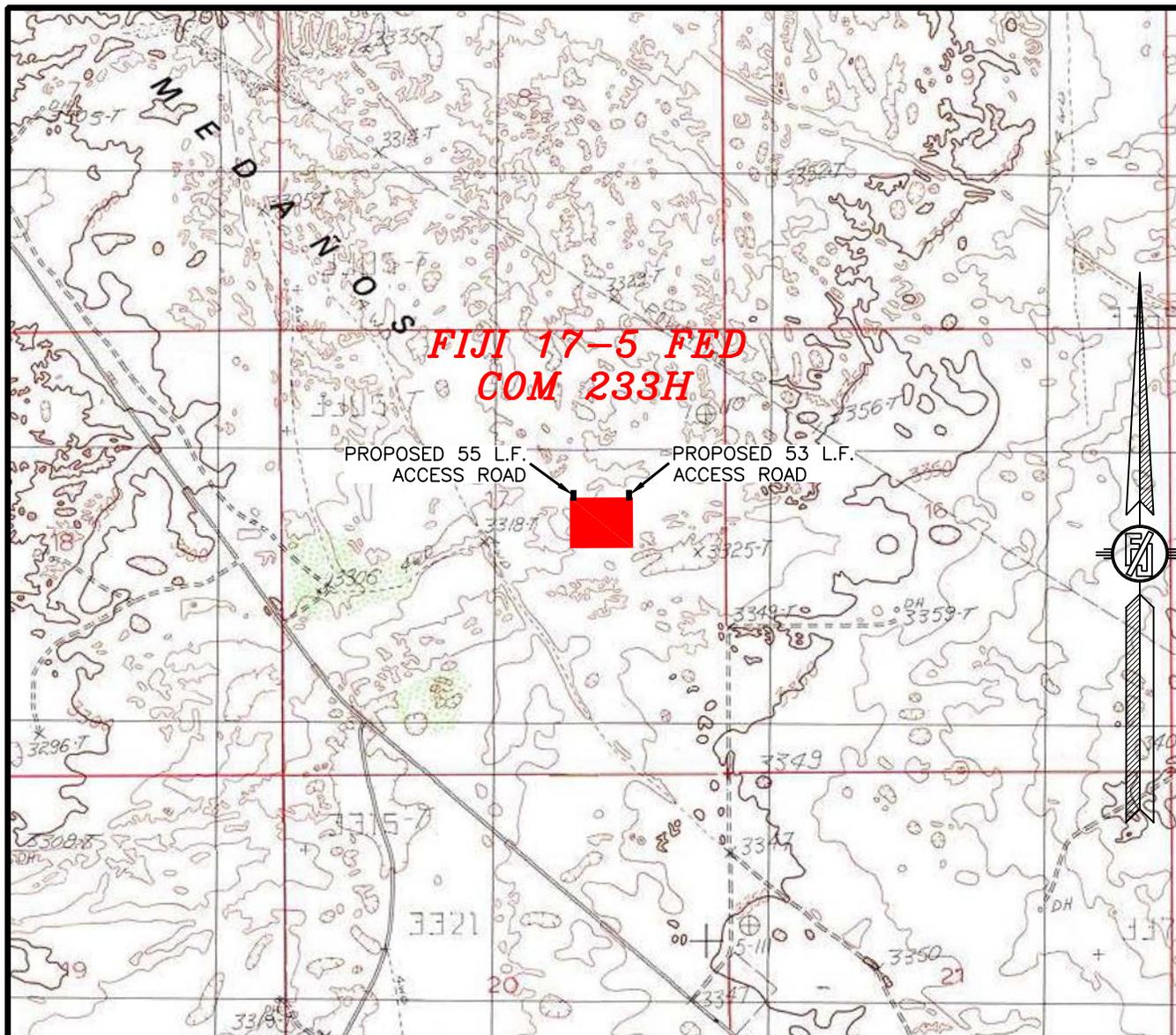
4.315± ACRES INTERIM PAD RECLAMATION AREA  
 6.016± ACRES NON-RECLAIMED AREA  
 10.331± ACRES FIJI 17 WELLPAD 1

DEVON ENERGY PRODUCTION COMPANY, L.P.  
**FIJI 17-5 FED COM 233H**  
 LOCATED 2330 FT. FROM THE NORTH LINE  
 AND 1310 FT. FROM THE EAST LINE OF  
 SECTION 17, TOWNSHIP 23 SOUTH,  
 RANGE 31 EAST, N.M.P.M.  
 EDDY COUNTY, STATE OF NEW MEXICO

MARCH 12, 2020

SURVEY NO. 8046

SECTION 17, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M.  
EDDY COUNTY, STATE OF NEW MEXICO  
LOCATION VERIFICATION MAP



USGS QUAD MAP:  
LOS MEDANOS

NOT TO SCALE

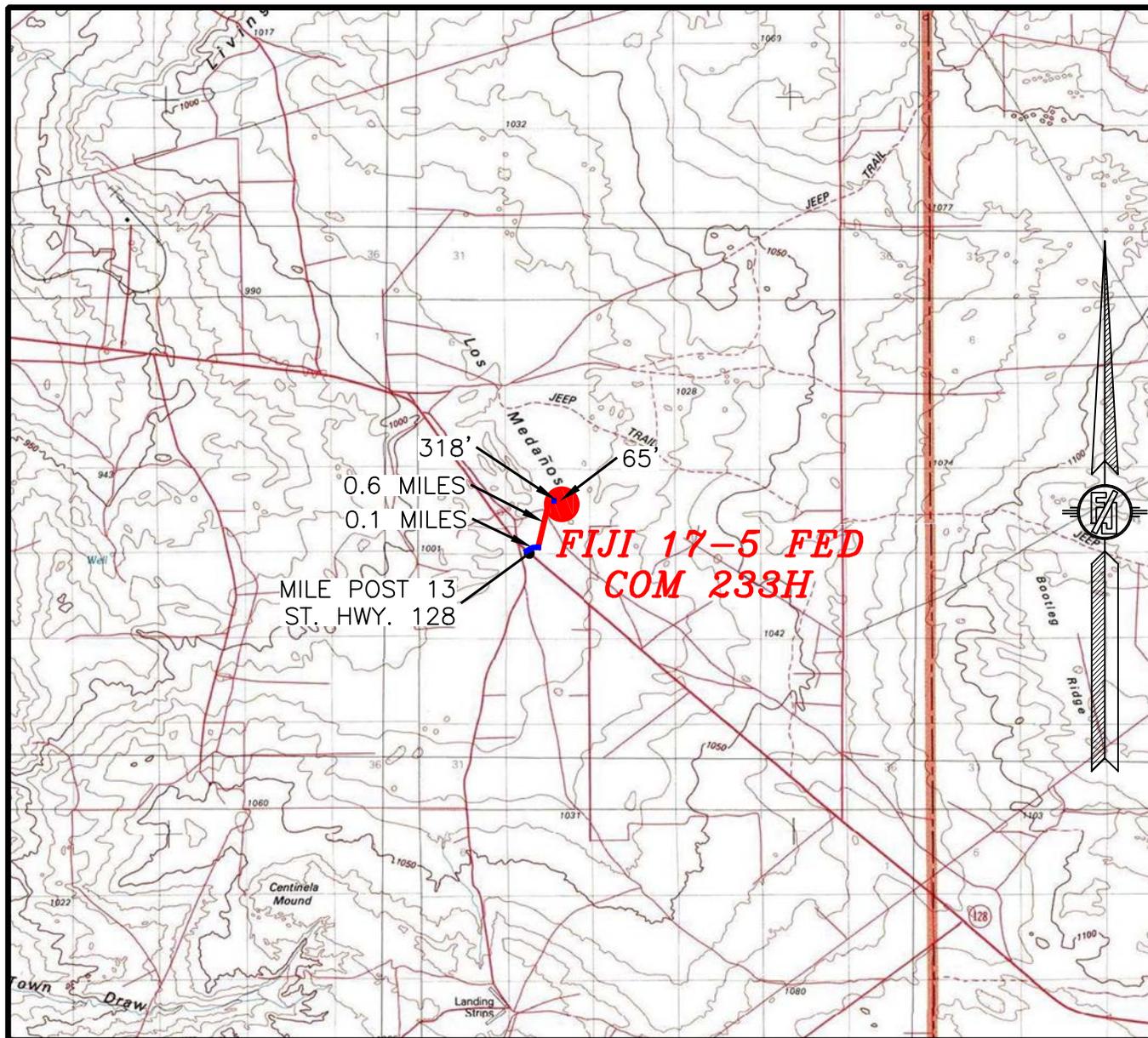
DEVON ENERGY PRODUCTION COMPANY, L.P.  
**FIJI 17-5 FED COM 233H**  
LOCATED 2330 FT. FROM THE NORTH LINE  
AND 1310 FT. FROM THE EAST LINE OF  
SECTION 17, TOWNSHIP 23 SOUTH,  
RANGE 31 EAST, N.M.P.M.  
EDDY COUNTY, STATE OF NEW MEXICO

MARCH 12, 2020

SURVEY NO. 8046

MADRON SURVEYING, INC. 301 SOUTH CANAL CARLSBAD, NEW MEXICO  
(575) 234-3341

SECTION 17, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M.  
 EDDY COUNTY, STATE OF NEW MEXICO  
 VICINITY MAP



DISTANCES IN MILES

NOT TO SCALE

**DIRECTIONS TO LOCATION**

GOING EAST ON HWY 128 (JAL HWY) BEFORE MILE POST 13, TURN LEFT (NORTH) AT LEASE ROAD GO NORTHEAST APPROX. 0.1 MILES, ROAD BENDS LEFT (NORTH) GO NORTH APPROX. 0.6 MILES, TO A "Y" INTERSECTION, TURN EAST AT "Y" GO APPROX. 318' TO A ROAD LATH ON RIGHT (SOUTH) GO 65' SOUTH TO THE NORTHWEST PAD CORNER FOR THIS LOCATION.

DEVON ENERGY PRODUCTION COMPANY, L.P.

**FIJI 17-5 FED COM 233H**

LOCATED 2330 FT. FROM THE NORTH LINE  
 AND 1310 FT. FROM THE EAST LINE OF  
 SECTION 17, TOWNSHIP 23 SOUTH,  
 RANGE 31 EAST, N.M.P.M.  
 EDDY COUNTY, STATE OF NEW MEXICO

MARCH 12, 2020

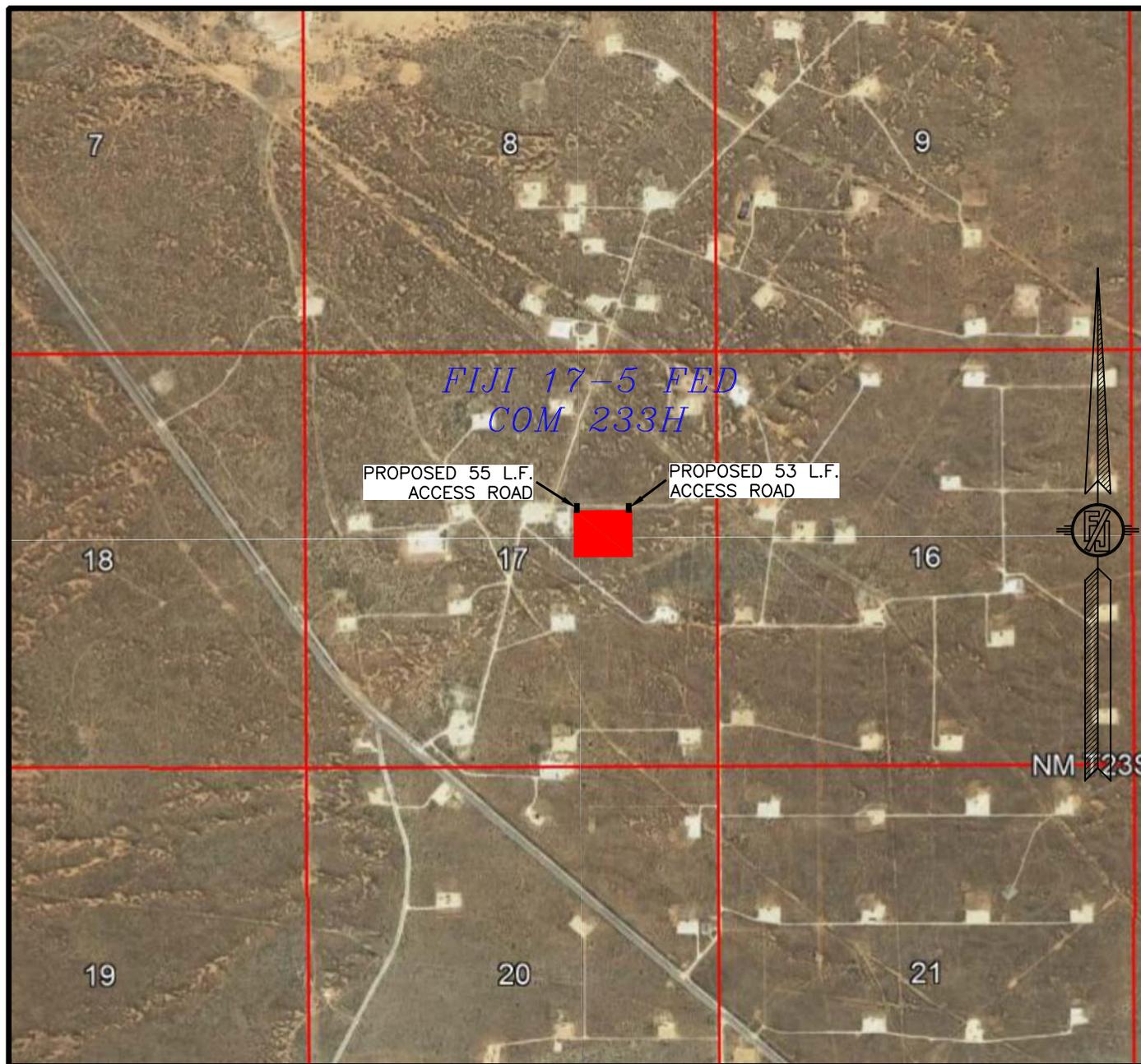
SURVEY NO. 8046

MADRON SURVEYING, INC. 301 SOUTH CANAL

(575) 234-3341

CARLSBAD, NEW MEXICO

SECTION 17, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M.  
EDDY COUNTY, STATE OF NEW MEXICO  
AERIAL PHOTO



NOT TO SCALE  
AERIAL PHOTO:  
GOOGLE EARTH  
NOV. 2017

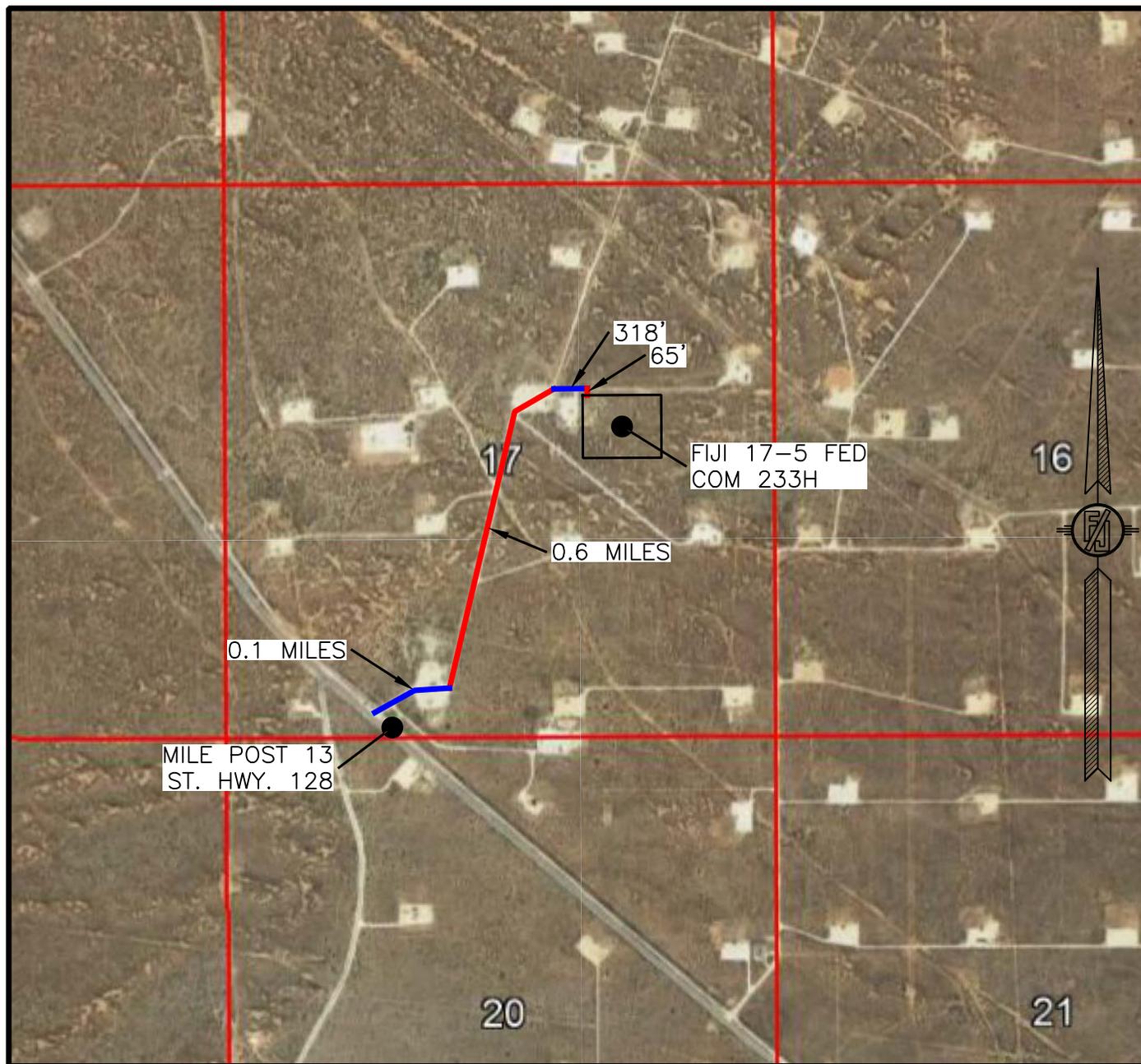
*DEVON ENERGY PRODUCTION COMPANY, L.P.*  
***FIJI 17-5 FED COM 233H***  
*LOCATED 2330 FT. FROM THE NORTH LINE*  
*AND 1310 FT. FROM THE EAST LINE OF*  
*SECTION 17, TOWNSHIP 23 SOUTH,*  
*RANGE 31 EAST, N.M.P.M.*  
*EDDY COUNTY, STATE OF NEW MEXICO*

MARCH 12, 2020

SURVEY NO. 8046

MADRON SURVEYING, INC. 301 SOUTH CANAL CARLSBAD, NEW MEXICO  
(575) 234-3341

SECTION 17, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M.  
EDDY COUNTY, STATE OF NEW MEXICO  
AERIAL ACCESS ROUTE MAP



NOT TO SCALE  
AERIAL PHOTO:  
GOOGLE EARTH  
NOV. 2017

*DEVON ENERGY PRODUCTION COMPANY, L.P.*  
***FIJI 17-5 FED COM 233H***  
*LOCATED 2330 FT. FROM THE NORTH LINE*  
*AND 1310 FT. FROM THE EAST LINE OF*  
*SECTION 17, TOWNSHIP 23 SOUTH,*  
*RANGE 31 EAST, N.M.P.M.*  
*EDDY COUNTY, STATE OF NEW MEXICO*

MARCH 12, 2020

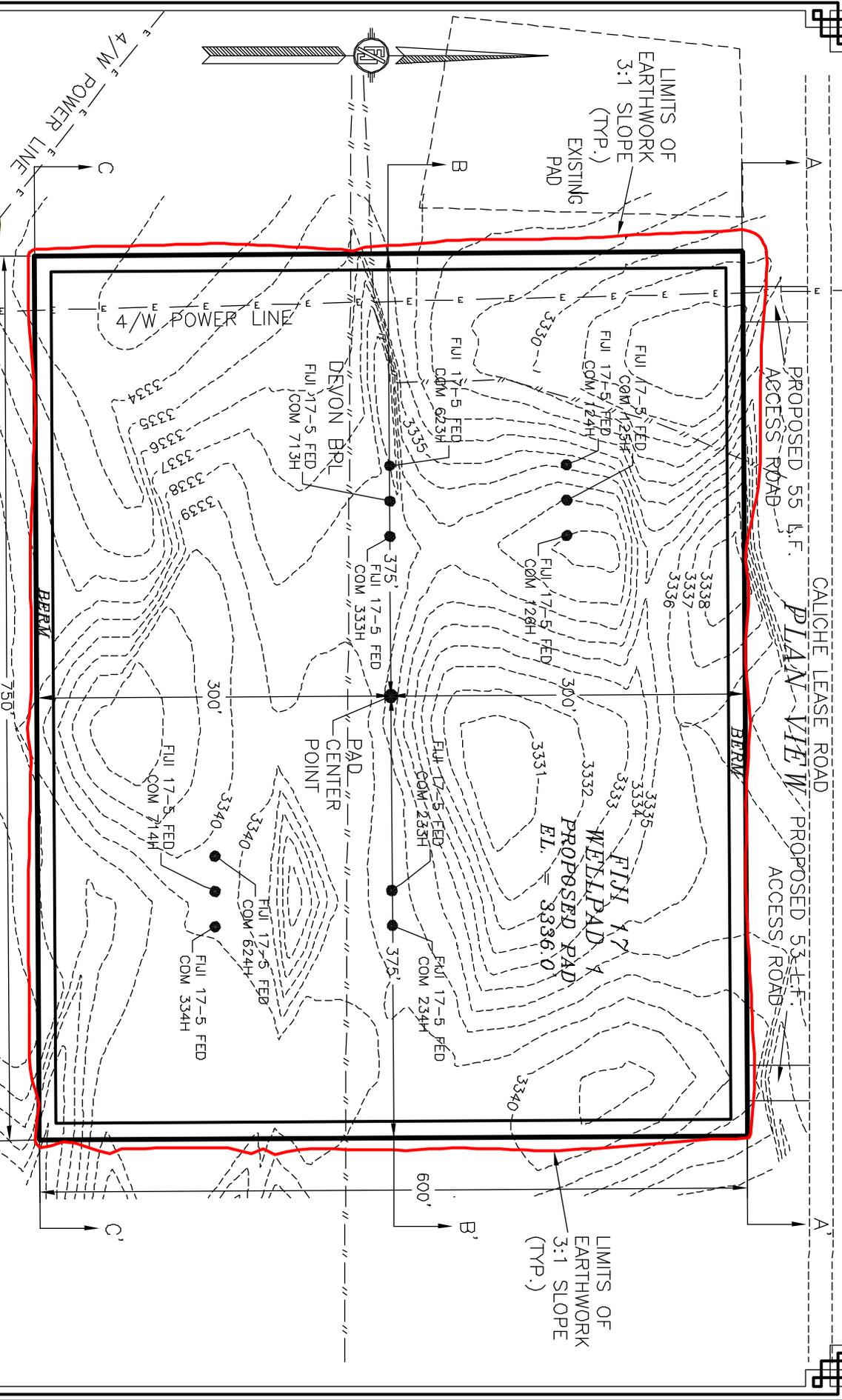
SURVEY NO. 8046

MADRON SURVEYING, INC. 301 SOUTH CANAL CARLSBAD, NEW MEXICO  
(575) 234-3341

CALICHE LEASE ROAD  
 PROPOSED 55 L.F. ACCESS ROAD  
 PLAN VIEW  
 PROPOSED 53 L.F. ACCESS ROAD

LIMITS OF EARTHWORK 3:1 SLOPE (TYP.) EXISTING PAD

LIMITS OF EARTHWORK 3:1 SLOPE (TYP.)



I, FILMON F. JARAMA, A NEW MEXICO REGISTERED PROFESSIONAL SURVEYOR CERTIFICATE NO. 12291, AM RESPONSIBLE FOR THIS SURVEY. THE SURVEY WAS CONDUCTED IN ACCORDANCE WITH THE BEST OF MY KNOWLEDGE AND BELIEFS AND THIS SURVEY AND PLAN MEET THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO.

DEVON ENERGY PRODUCTION COMPANY, L.P.  
 PAD GRADING AND CROSS SECTIONS  
 FOR FUI 17-5 FED COM 233H  
 SECTION 17, TOWNSHIP 23 SOUTH,  
 RANGE 31 EAST, N.M.P.M.  
 EDDY COUNTY, STATE OF NEW MEXICO

MARCH 12, 2020  
 301 SOUTH CANAL  
 CARLSBAD, NEW MEXICO  
 SURVEY NO. 8046

SCALE 1" = 120'

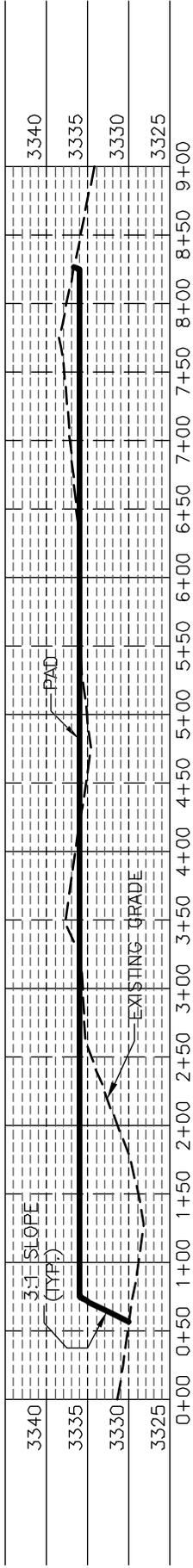
CUT	FILL	NET
24052 CU. YD.	19293 CU. YD.	4759 CU. YD. (CUT)

EARTHWORK QUANTITIES ARE ESTIMATED

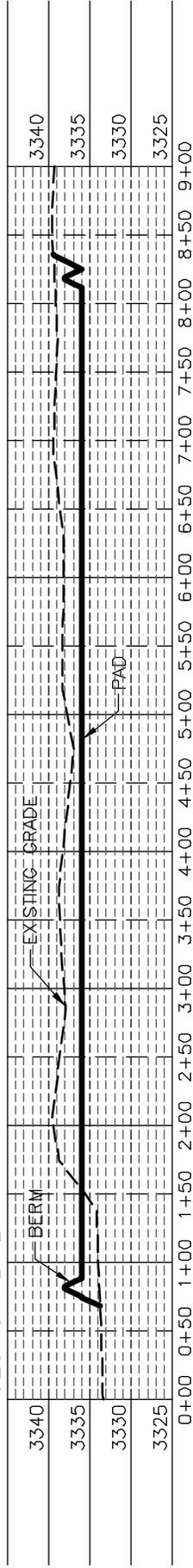
FILMON F. JARAMA  
 12291  
 REGISTERED PROFESSIONAL SURVEYOR  
 SHEET 1-2

# CROSS-SECTIONS

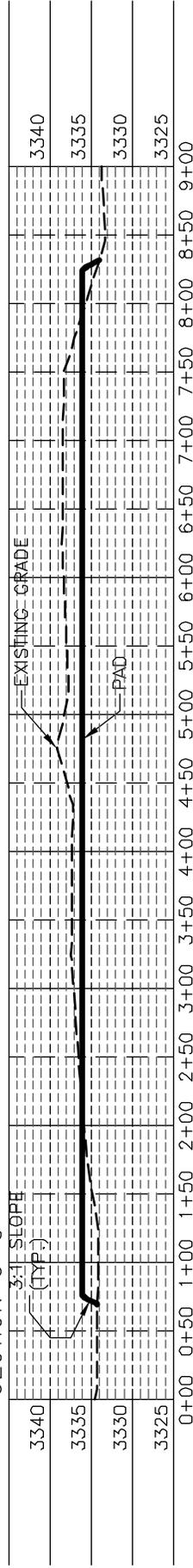
SECTION A-A'



SECTION B-B'



SECTION C-C'



I, FILMON F. JARAMA, LICENSED PROFESSIONAL SURVEYOR CERTIFY THAT I AM RESPONSIBLE FOR THIS SURVEY, THAT THE SURVEY DATA AND PLAT BEST OF MY KNOWLEDGE AND BELIEF MEET THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO.

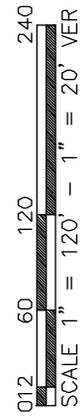


DEVON ENERGY PRODUCTION COMPANY, L.P.  
 PAD GRADING AND CROSS SECTIONS  
**FOR FIJI 17-5 FED COM 233H**  
 SECTION 17, TOWNSHIP 23 SOUTH,  
 RANGE 31 EAST, N.M.P.M.  
 EDDY COUNTY, STATE OF NEW MEXICO

MARCH 12, 2020  
 301 SOUTH CANAL  
 (575) 234-3341

IRON SURVEYING, INC. CARLSBAD, NEW MEXICO

SHEET 2-2  
 SURVEY NO. 8046



CUT	FILL	NET
24052 CU. YD.	19293 CU. YD.	4759 CU. YD. (CUT)

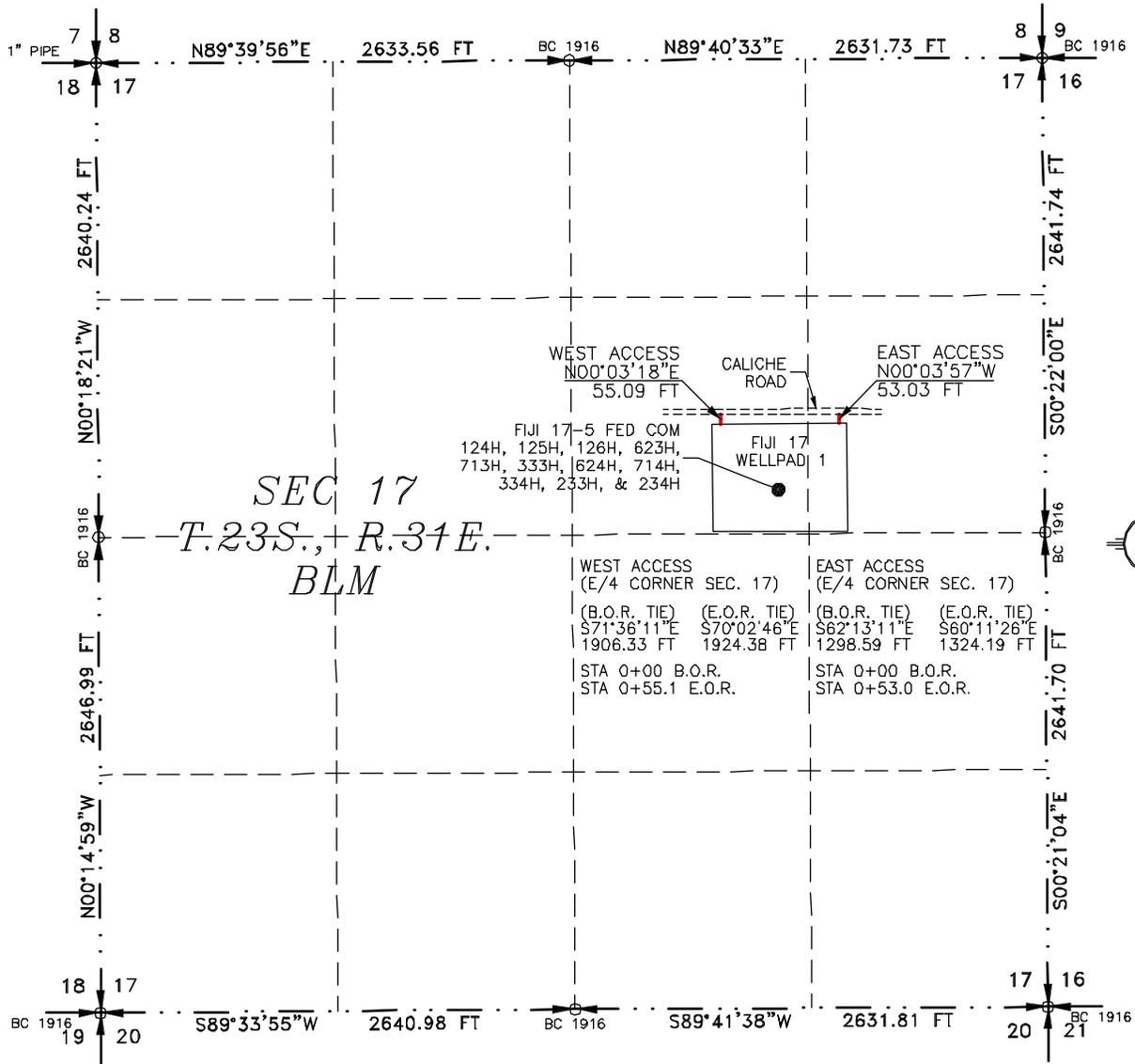
EARTHWORK QUANTITIES ARE ESTIMATED

**ACCESS ROAD PLAT (7660252R)**

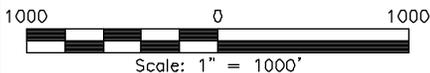
ACCESS ROAD FOR FIJI 17 WELLPAD 1

(FIJI 17-5 FED COM 124H, 125H, 126H, 623H, 713H, 333H, 624H, 714H, 334H, 233H, & 234H)

DEVON ENERGY PRODUCTION COMPANY, L.P.  
 CENTERLINE SURVEY OF AN ACCESS ROAD CROSSING  
 SECTION 17, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M.  
 EDDY COUNTY, STATE OF NEW MEXICO  
 MARCH 12, 2020



SEE NEXT SHEET (2-2) FOR DESCRIPTION



**GENERAL NOTES**

- 1.) THE INTENT OF THIS ROUTE SURVEY IS TO ACQUIRE AN EASEMENT.
- 2.) BASIS OF BEARING AND DISTANCE IS NMSP EAST (NAD83) MODIFIED TO SURFACE COORDINATES. NAD 83 (FEET) AND NAVD 88 (FEET) COORDINATE SYSTEMS USED IN THE SURVEY.

**SURVEYOR CERTIFICATE**

I, FILIMON F. JARAMILLO, A NEW MEXICO PROFESSIONAL SURVEYOR NO. 12797, HEREBY CERTIFY THAT I HAVE CONDUCTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THAT THIS SURVEY AND PLAT MEET THE MINIMUM STANDARDS FOR LAND SURVEYING IN THE STATE OF NEW MEXICO.

IN WITNESS WHEREOF THIS CERTIFICATE IS EXECUTED AT CARLSBAD, NEW MEXICO, THIS 12th DAY OF MARCH 2020

FILIMON F. JARAMILLO  
 12797  
 NEW MEXICO PROFESSIONAL SURVEYOR

MADRON SURVEYING, INC.  
 301 SOUTH CANAL  
 CARLSBAD, NEW MEXICO 88220  
 Phone (575) 234-3341

SHEET: 1-2

MADRON SURVEYING, INC. CARLSBAD, NEW MEXICO SURVEY NO. 8046

**ACCESS ROAD PLAT (7660252R)**

ACCESS ROAD FOR FIJI 17 WELLPAD 1

(FIJI 17-5 FED COM 124H, 125H, 126H, 623H, 713H, 333H, 624H, 714H, 334H, 233H, & 234H)

**DEVON ENERGY PRODUCTION COMPANY, L.P.  
CENTERLINE SURVEY OF AN ACCESS ROAD CROSSING  
SECTION 17, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M.  
EDDY COUNTY, STATE OF NEW MEXICO  
MARCH 12, 2020**

**DESCRIPTION**

A STRIP OF LAND 30 FEET WIDE CROSSING BUREAU OF LAND MANAGEMENT LAND IN SECTION 17, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M., EDDY COUNTY, STATE OF NEW MEXICO AND BEING 15 FEET EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE SURVEY:

**WEST ACCESS**

BEGINNING AT A POINT WITHIN THE SW/4 NE/4 OF SAID SECTION 17, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M., WHENCE THE EAST QUARTER CORNER OF SAID SECTION 17, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M. BEARS S71°36'11"E, A DISTANCE OF 1906.33 FEET;  
THENCE N00°03'18"E A DISTANCE OF 55.09 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE EAST QUARTER CORNER OF SAID SECTION 17, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M. BEARS S70°02'46"E, A DISTANCE OF 1924.38 FEET;

SAID STRIP OF LAND BEING 55.09 FEET OR 3.34 RODS IN LENGTH, CONTAINING 0.038 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

SW/4 NE/4    55.09 L.F.    3.34 RODS    0.038 ACRES

**EAST ACCESS**

BEGINNING AT A POINT WITHIN THE SE/4 NE/4 OF SAID SECTION 17, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M., WHENCE THE EAST QUARTER CORNER OF SAID SECTION 17, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M. BEARS S62°13'11"E, A DISTANCE OF 1298.59 FEET;  
THENCE N00°03'57"W A DISTANCE OF 53.03 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE EAST QUARTER CORNER OF SAID SECTION 17, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M. BEARS S60°11'26"E, A DISTANCE OF 1324.19 FEET;

SAID STRIP OF LAND BEING 53.03 FEET OR 3.21 RODS IN LENGTH, CONTAINING 0.037 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

SE/4 NE/4    53.03 L.F.    3.21 RODS    0.037 ACRES

**SURVEYOR CERTIFICATE**

I, FILIMON F. JARAMILLO, A NEW MEXICO PROFESSIONAL SURVEYOR NO. 12797, HEREBY CERTIFY THAT I HAVE CONDUCTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THAT THIS SURVEY AND PLAT MEET THE MINIMUM STANDARDS FOR LAND SURVEYING IN THE STATE OF NEW MEXICO.

IN WITNESS WHEREOF THIS CERTIFICATE IS EXECUTED AT CARLSBAD, NEW MEXICO, THIS 12<sup>TH</sup> DAY OF MARCH 2020



MADRON SURVEYING, INC.  
301 SOUTH CANAL  
CARLSBAD, NEW MEXICO 88220  
Phone (575) 234-3341

**SURVEY NO. 8046**

**GENERAL NOTES**

- 1.) THE INTENT OF THIS ROUTE SURVEY IS TO ACQUIRE AN EASEMENT.
- 2.) BASIS OF BEARING AND DISTANCE IS NMSF EAST (NAD83) MODIFIED TO SURFACE COORDINATES. NAD 83 (FEET) AND NAVD 88 (FEET) COORDINATE SYSTEMS USED IN THE SURVEY.

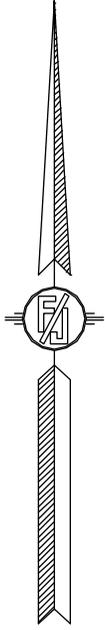
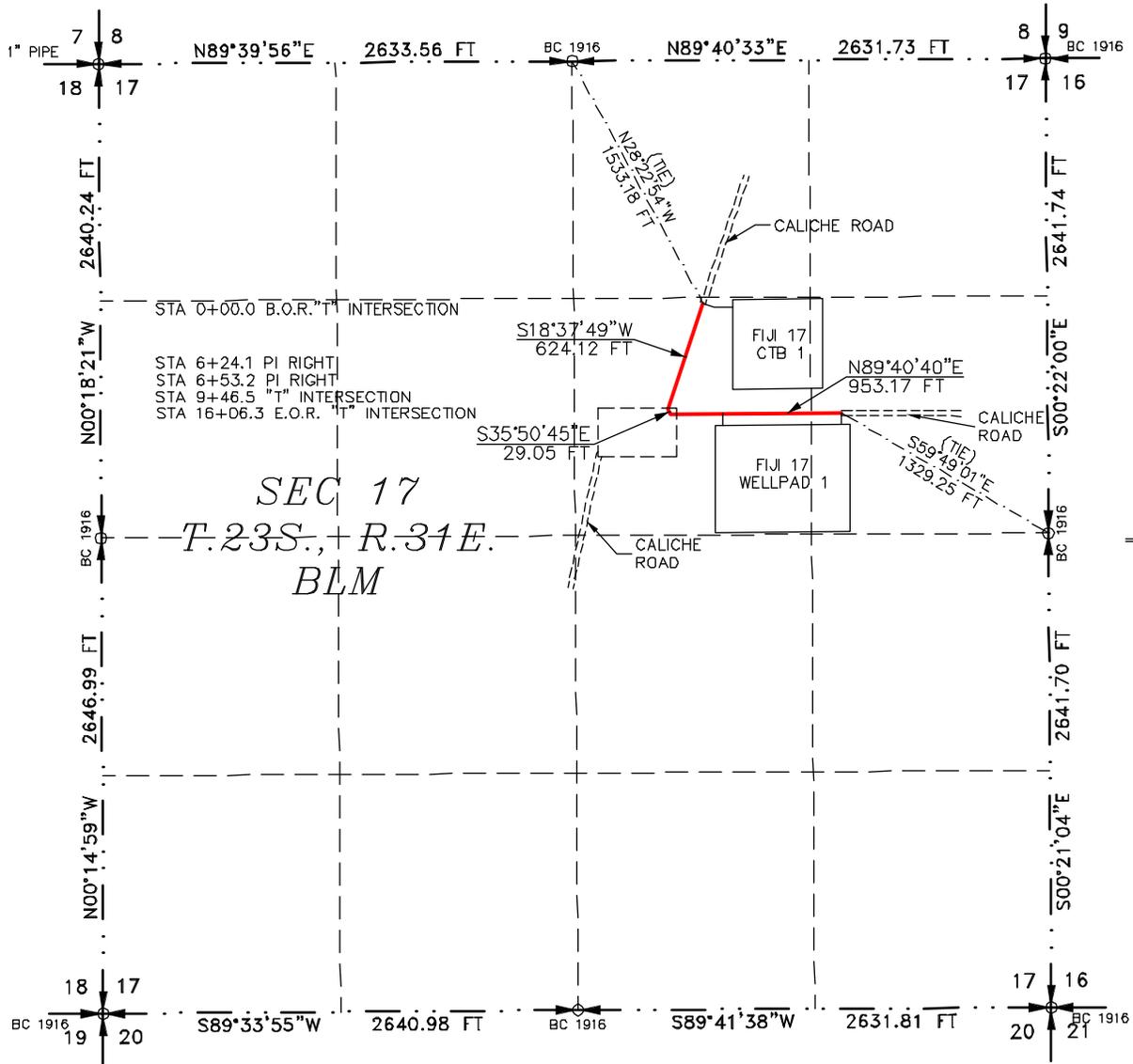
**SHEET: 2-2**

**MADRON SURVEYING, INC.** 301 SOUTH CANAL CARLSBAD, NEW MEXICO (575) 234-3341

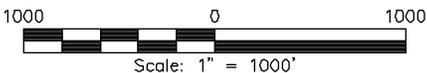
**ACCESS ROAD PLAT (7660253R)**

EXISTING CALICHE ROAD FOR ACCESS TO FIJI 17 CTB 1 & WELLPAD 1

DEVON ENERGY PRODUCTION COMPANY, L.P.  
 CENTERLINE SURVEY OF AN ACCESS ROAD CROSSING  
 SECTION 17, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M.  
 EDDY COUNTY, STATE OF NEW MEXICO  
 APRIL 8, 2020



SEE NEXT SHEET (2-4) FOR DESCRIPTION



**GENERAL NOTES**

- 1.) THE INTENT OF THIS ROUTE SURVEY IS TO ACQUIRE AN EASEMENT.
- 2.) BASIS OF BEARING AND DISTANCE IS NMSP EAST (NAD83) MODIFIED TO SURFACE COORDINATES. NAD 83 (FEET) AND NAVD 88 (FEET) COORDINATE SYSTEMS USED IN THE SURVEY.

**SURVEYOR CERTIFICATE**

I, FILIMON F. JARAMILLO, A NEW MEXICO PROFESSIONAL SURVEYOR NO. 12797, HEREBY CERTIFY THAT I HAVE CONDUCTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THAT THIS SURVEY AND PLAT MEET THE MINIMUM STANDARDS FOR LAND SURVEYING IN THE STATE OF NEW MEXICO.

IN WITNESS WHEREOF, THIS CERTIFICATE IS EXECUTED AT CARLSBAD, NEW MEXICO, THIS 8<sup>TH</sup> DAY OF APRIL 2020

*(Handwritten signature of Filimon F. Jaramillo)*  
 FILIMON F. JARAMILLO, PLS  
 12797  
 PROFESSIONAL SURVEYOR

MADRON SURVEYING, INC.  
 301 SOUTH CANAL  
 CARLSBAD, NEW MEXICO 88220  
 Phone (575) 234-3341

SHEET: 1-4

MADRON SURVEYING, INC. CARLSBAD, NEW MEXICO SURVEY NO. 8128

**ACCESS ROAD PLAT (7660253R)**

EXISTING CALICHE ROAD FOR ACCESS TO FIJI 17 CTB 1 & WELLPAD 1

**DEVON ENERGY PRODUCTION COMPANY, L.P.  
CENTERLINE SURVEY OF AN ACCESS ROAD CROSSING  
SECTION 17, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M.  
EDDY COUNTY, STATE OF NEW MEXICO  
APRIL 8, 2020**

**DESCRIPTION**

A STRIP OF LAND 30 FEET WIDE CROSSING BUREAU OF LAND MANAGEMENT LAND IN SECTION 17, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M., EDDY COUNTY, STATE OF NEW MEXICO AND BEING 15 FEET EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE SURVEY:

BEGINNING AT A POINT WITHIN THE SW/4 NE/4 OF SAID SECTION 17, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M., WHENCE THE NORTH QUARTER CORNER OF SAID SECTION 17, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M. BEARS N28°22'54"W, A DISTANCE OF 1533.18 FEET;  
THENCE S18°37'49"W A DISTANCE OF 624.12 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED;  
THENCE S35°50'45"E A DISTANCE OF 29.05 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED;  
THENCE N89°40'40"E A DISTANCE OF 953.17 THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE EAST QUARTER CORNER OF SAID SECTION 17, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M. BEARS S59°49'01"E, A DISTANCE OF 1329.25 FEET;

SAID STRIP OF LAND BEING 1606.34 FEET OR 97.35 RODS IN LENGTH, CONTAINING 1.106 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

SW/4 NE/4	1434.92 L.F.	86.96 RODS	0.988 ACRES
SE/4 NE/4	171.42 L.F.	10.39 RODS	0.118 ACRES

**SURVEYOR CERTIFICATE**

I, FILIMON F. JARAMILLO, A NEW MEXICO PROFESSIONAL SURVEYOR NO. 12797, HEREBY CERTIFY THAT I HAVE CONDUCTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THAT THIS SURVEY AND PLAT MEET THE MINIMUM STANDARDS FOR LAND SURVEYING IN THE STATE OF NEW MEXICO.

IN WITNESS WHEREOF, THIS CERTIFICATE IS EXECUTED AT CARLSBAD, NEW MEXICO, THIS 8<sup>TH</sup> DAY OF APRIL 2020



MADRON SURVEYING, INC.  
301 SOUTH CANAL  
CARLSBAD, NEW MEXICO 88220  
Phone (575) 234-3341

**SURVEY NO. 8128**

**GENERAL NOTES**

- 1.) THE INTENT OF THIS ROUTE SURVEY IS TO ACQUIRE AN EASEMENT.
- 2.) BASIS OF BEARING AND DISTANCE IS NMSP EAST (NAD83) MODIFIED TO SURFACE COORDINATES. NAD 83 (FEET) AND NAVD 88 (FEET) COORDINATE SYSTEMS USED IN THE SURVEY.

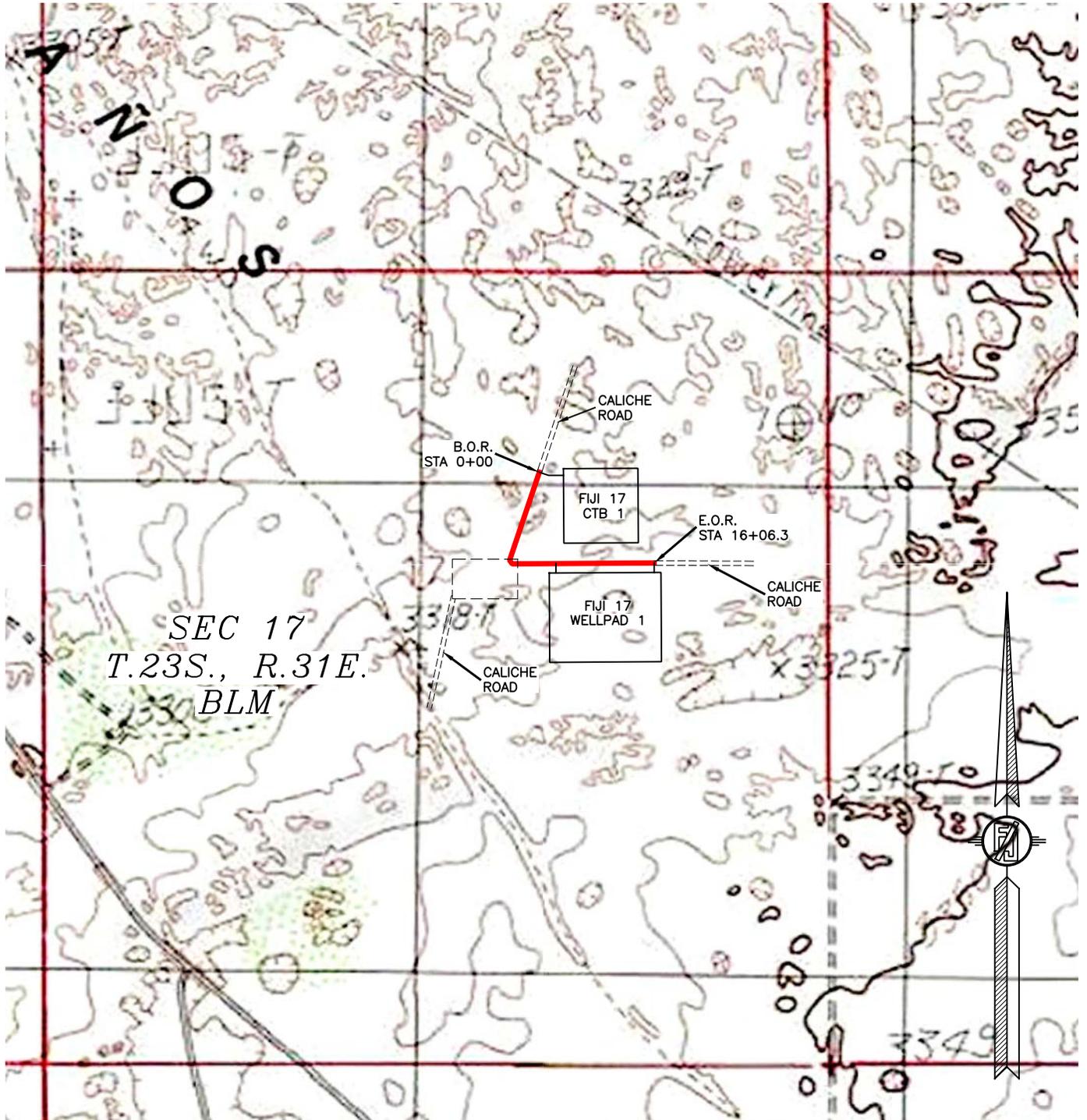
**SHEET: 2-4**

**MADRON SURVEYING, INC. 301 SOUTH CANAL CARLSBAD, NEW MEXICO (575) 234-3341**

**ACCESS ROAD PLAT (7660253R)**

EXISTING CALICHE ROAD FOR ACCESS TO FIJI 17 CTB 1 & WELLPAD 1

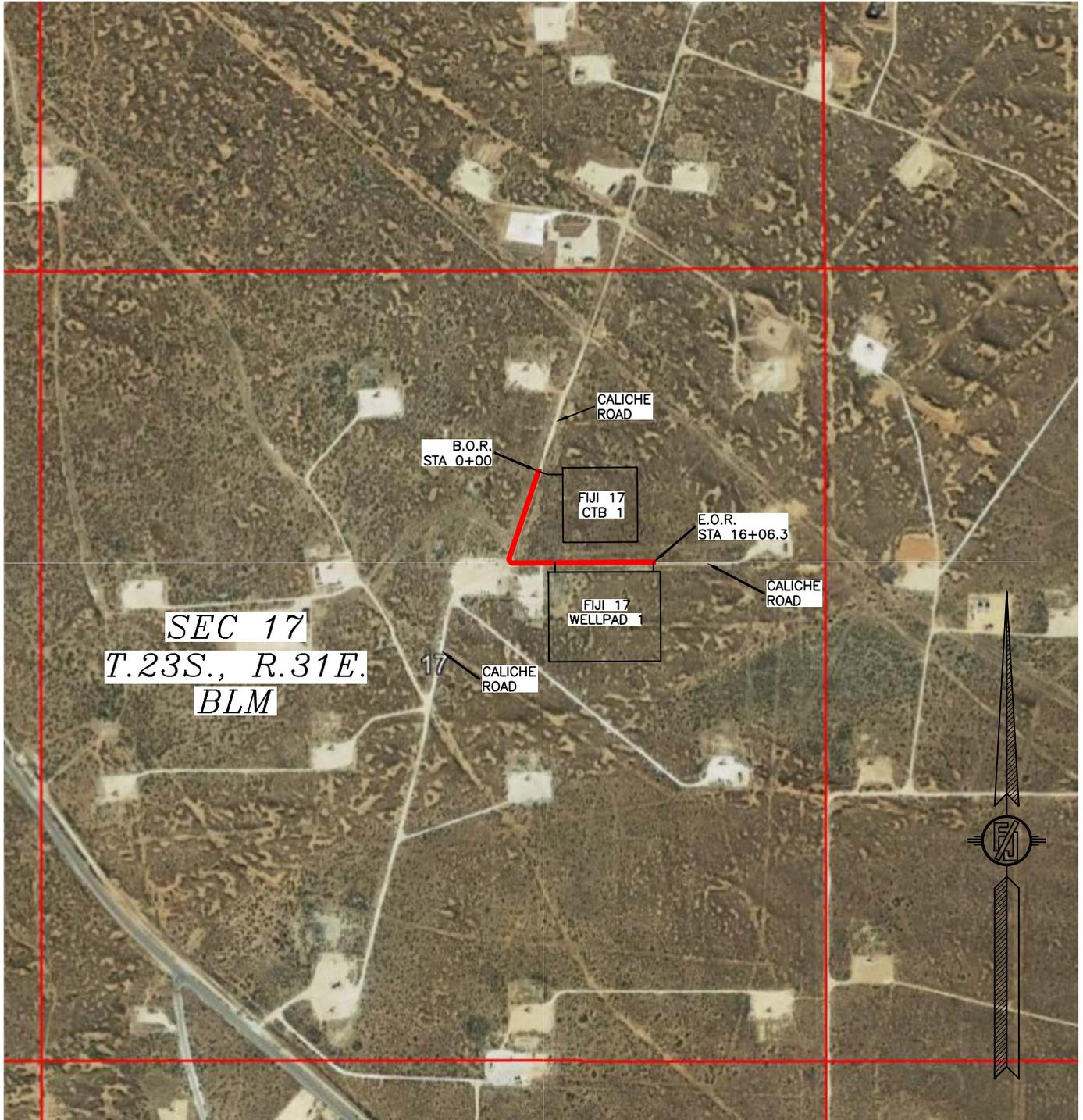
DEVON ENERGY PRODUCTION COMPANY, L.P.  
CENTERLINE SURVEY OF AN ACCESS ROAD CROSSING  
SECTION 17, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M.  
EDDY COUNTY, STATE OF NEW MEXICO  
APRIL 8, 2020



**ACCESS ROAD PLAT (7660253R)**

EXISTING CALICHE ROAD FOR ACCESS TO FIJI 17 CTB 1 & WELLPAD 1

DEVON ENERGY PRODUCTION COMPANY, L.P.  
CENTERLINE SURVEY OF AN ACCESS ROAD CROSSING  
SECTION 17, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M.  
EDDY COUNTY, STATE OF NEW MEXICO  
APRIL 8, 2020



District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720

District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720

District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office  
 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number		<sup>2</sup> Pool Code 40295		<sup>3</sup> Pool Name Los Medanos Bone Spring	
<sup>4</sup> Property Code		<sup>5</sup> Property Name FIJI 17-5 FED COM			<sup>6</sup> Well Number 234H
<sup>7</sup> OGRID No. 6137		<sup>8</sup> Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.			<sup>9</sup> Elevation 3336.3

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	17	23 S	31 E		2330	NORTH	1280	EAST	EDDY

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	5	23 S	31 E		20	NORTH	660	EAST	EDDY

<sup>12</sup> Dedicated Acres 399.82	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

NOTE: LATITUDE AND LONGITUDE COORDINATES ARE SHOWN USING THE NORTH AMERICAN DATUM OF 1983 (NAD83). LISTED NEW MEXICO STATE PLANE EAST COORDINATES ARE GRID (NAD83). BASIS OF BEARING AND DISTANCES USED ARE NEW MEXICO STATE PLANE EAST COORDINATES MODIFIED TO THE SURFACE. ELEVATION VALUES ARE NAVD83.

**<sup>17</sup> OPERATOR CERTIFICATION**

*I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by this division.*

*Jenny Harms* 4-30-2020

Signature \_\_\_\_\_ Date \_\_\_\_\_

Printed Name  
**JENNY HARMES**

E-mail Address  
**JENNY.HARMES@DVN.COM**

---

**<sup>18</sup> SURVEYOR CERTIFICATION**

*I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.*

MARCH 12, 2020

Date of Survey \_\_\_\_\_

Signature and Seal of Professional Surveyor:

Certificate Number: **12797**

Intent  As Drilled

API #

Operator Name: DEVON ENERGY PRODUCTION COMPANY, L.P.	Property Name: FIJI 17-5 FED COM	Well Number 234H
--	-------------------------------------	---------------------

Kick Off Point (KOP)

UL H	Section 17	Township 23S	Range 31E	Lot	Feet 2305 FNL	From N/S	Feet 660 FEL	From E/W	County EDDY
Latitude 32.30539200					Longitude -103.79347700				NAD 83

First Take Point (FTP)

UL H	Section 17	Township 23S	Range 31E	Lot	Feet 2540	From N/S NORTH	Feet 660	From E/W EAST	County EDDY
Latitude 32.3047558					Longitude 103.7934767				NAD 83

Last Take Point (LTP)

UL A	Section 5	Township 23S	Range 31E	Lot 1	Feet 100	From N/S NORTH	Feet 660	From E/W EAST	County EDDY
Latitude 32.3404763					Longitude 103.7935045				NAD 83

Is this well the defining well for the Horizontal Spacing Unit?  YES

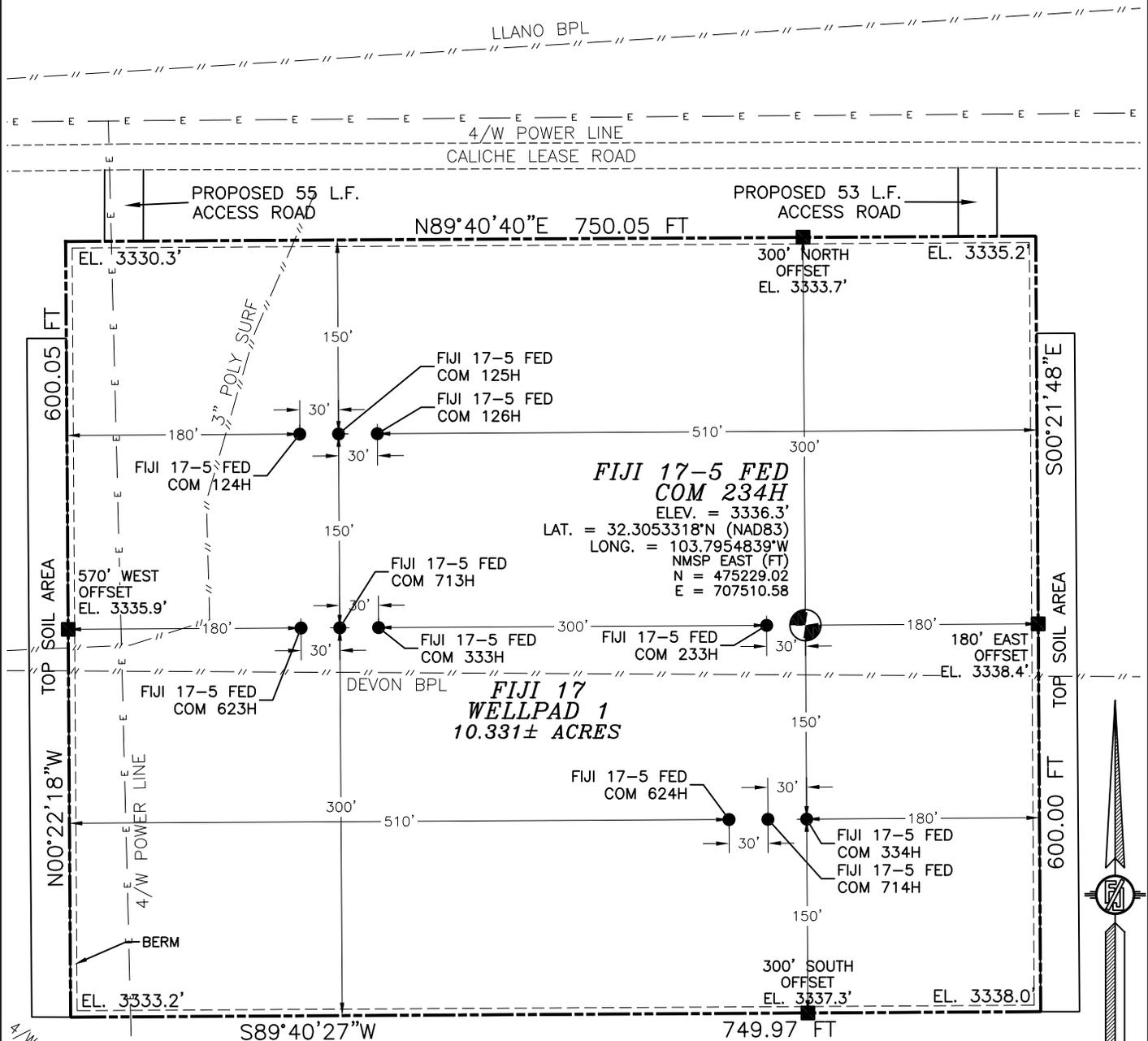
Is this well an infill well?  NO

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #

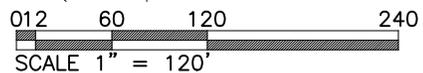
Operator Name:	Property Name:	Well Number
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SECTION 17, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M.  
 EDDY COUNTY, STATE OF NEW MEXICO  
 SITE MAP



**FIJI 17-5 FED COM 234H**  
 ELEV. = 3336.3'  
 LAT. = 32.3053318°N (NAD83)  
 LONG. = 103.7954839°W  
 NMSP EAST (FT)  
 N = 475229.02  
 E = 707510.58

**FIJI 17 WELLPAD 1**  
 10.331± ACRES



**DIRECTIONS TO LOCATION**  
 GOING EAST ON HWY 128 (JAL HWY) BEFORE MILE POST 13, TURN LEFT (NORTH) AT LEASE ROAD OR NORTHEAST APPROX. 0.1 MILES, ROAD BENDS LEFT (NORTH) GO NORTH APPROX. 0.6 MILES TO A "Y" INTERSECTION, TURN EAST AT "Y" GO APPROX. 570' TO A ROAD LATH ON RIGHT (SOUTH) GO 65' SOUTH TO THE NORTHWEST PAD CORNER FOR THIS LOCATION.

**DEVON ENERGY PRODUCTION COMPANY, L.P.**  
**FIJI 17-5 FED COM 234H**  
 LOCATED 2330 FT. FROM THE NORTH LINE  
 AND 1280 FT. FROM THE EAST LINE OF  
 SECTION 17, TOWNSHIP 23 SOUTH,  
 RANGE 31 EAST, N.M.P.M.  
 EDDY COUNTY, STATE OF NEW MEXICO

MARCH 12, 2020

I, FILIMON F. JARAMILLO, A NEW MEXICO LICENSED PROFESSIONAL SURVEYOR CERTIFY THAT I DIRECTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND THAT I AM NOT PROVIDING ANY MINIMUM STANDARDS FOR SURVEYING.

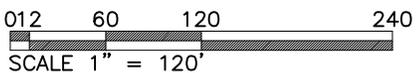
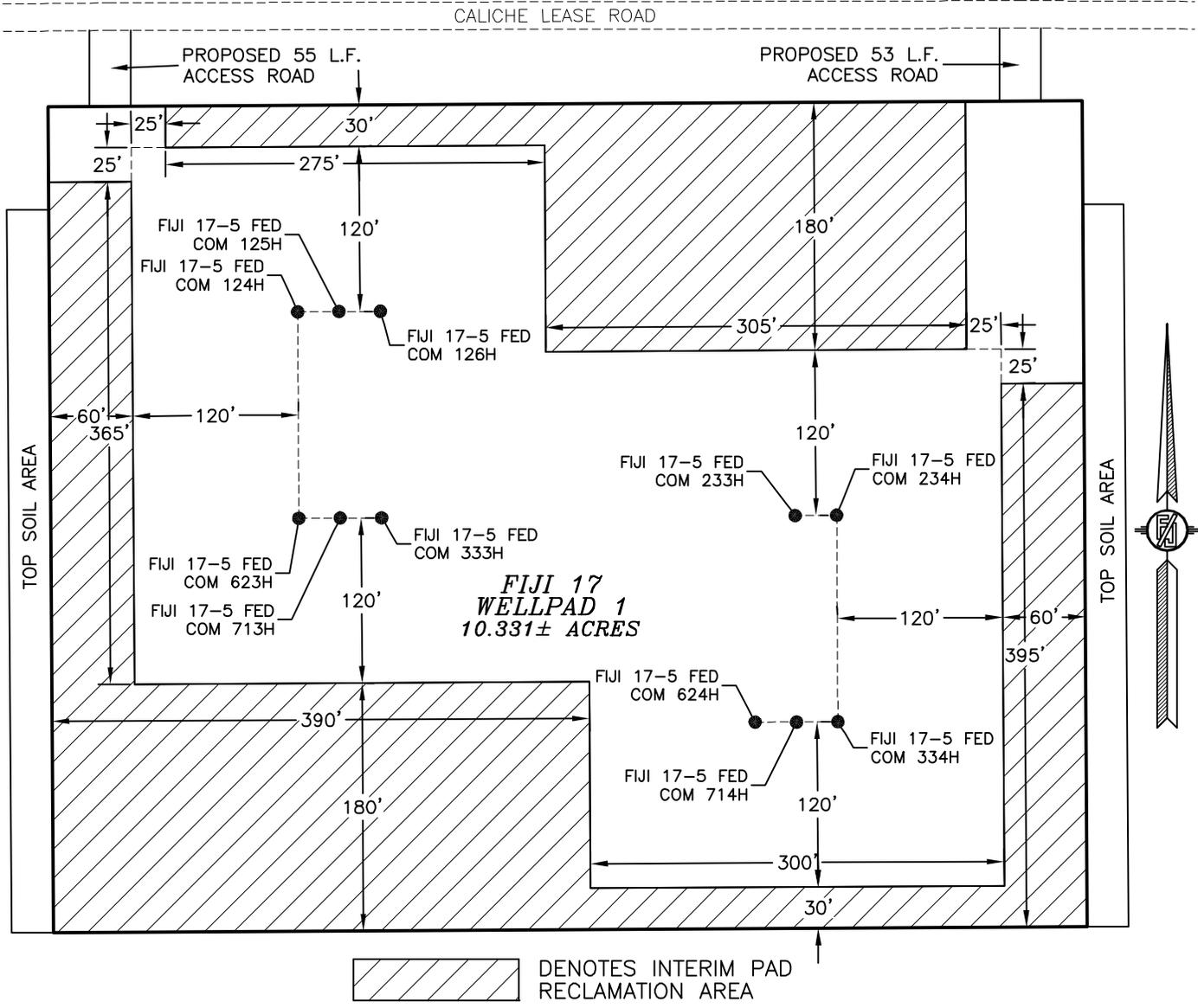
FILIMON F. JARAMILLO  
**MADRON SURVEYING, INC.**

301 SOUTH CANAL  
 (575) 234-3341

CARLSBAD, NEW MEXICO

SURVEY NO. 8047

SECTION 17, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M.  
 EDDY COUNTY, STATE OF NEW MEXICO  
 INTERIM SITE BUILD PLAN



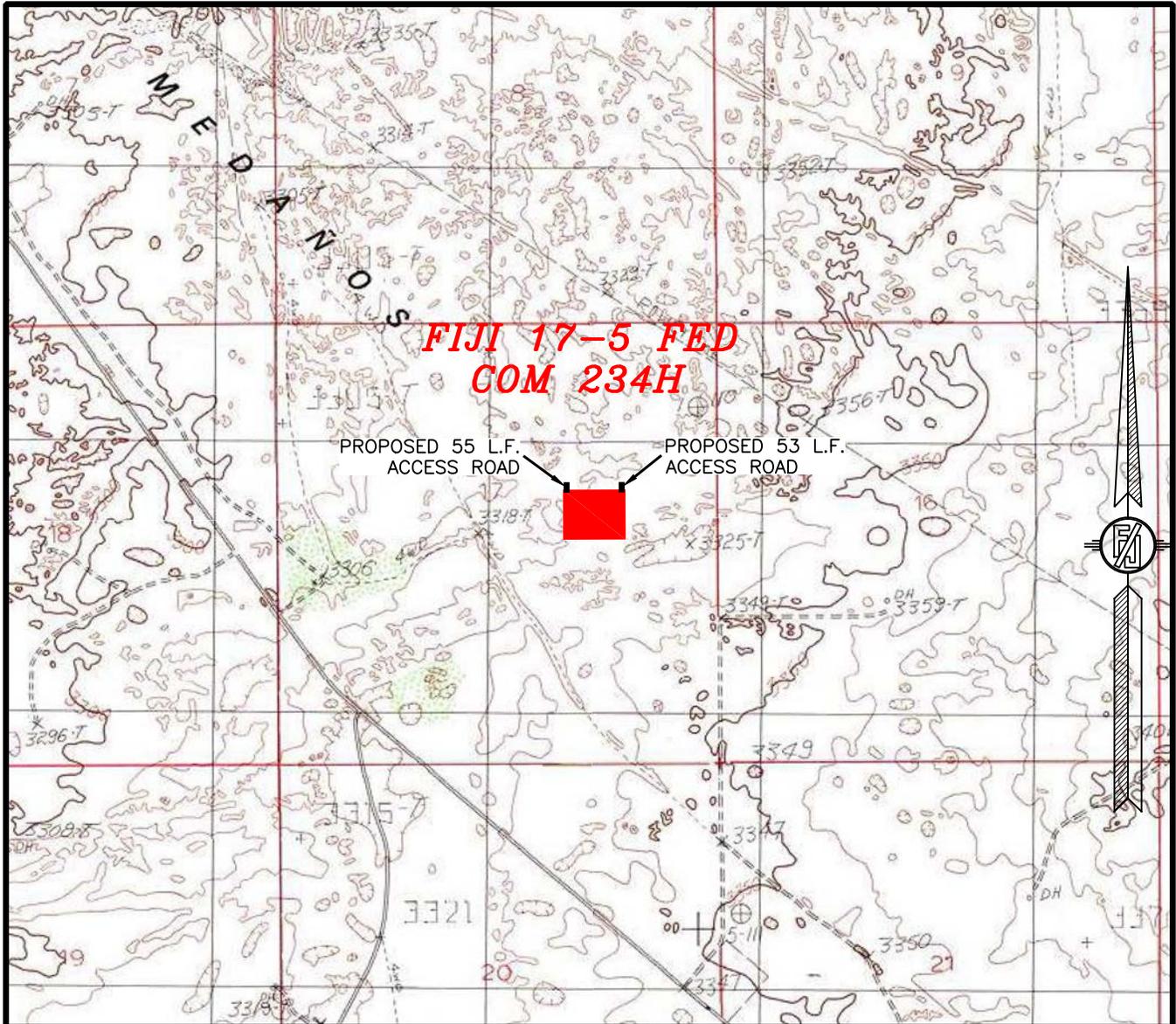
4.315± ACRES INTERIM PAD RECLAMATION AREA  
 6.016± ACRES NON-RECLAIMED AREA  
 10.331± ACRES FIJI 17 WELLPAD 1

DEVON ENERGY PRODUCTION COMPANY, L.P.  
**FIJI 17-5 FED COM 234H**  
 LOCATED 2330 FT. FROM THE NORTH LINE  
 AND 1280 FT. FROM THE EAST LINE OF  
 SECTION 17, TOWNSHIP 23 SOUTH,  
 RANGE 31 EAST, N.M.P.M.  
 EDDY COUNTY, STATE OF NEW MEXICO

MARCH 12, 2020

SURVEY NO. 8047

SECTION 17, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M.  
EDDY COUNTY, STATE OF NEW MEXICO  
LOCATION VERIFICATION MAP



USGS QUAD MAP:  
LOS MEDANOS

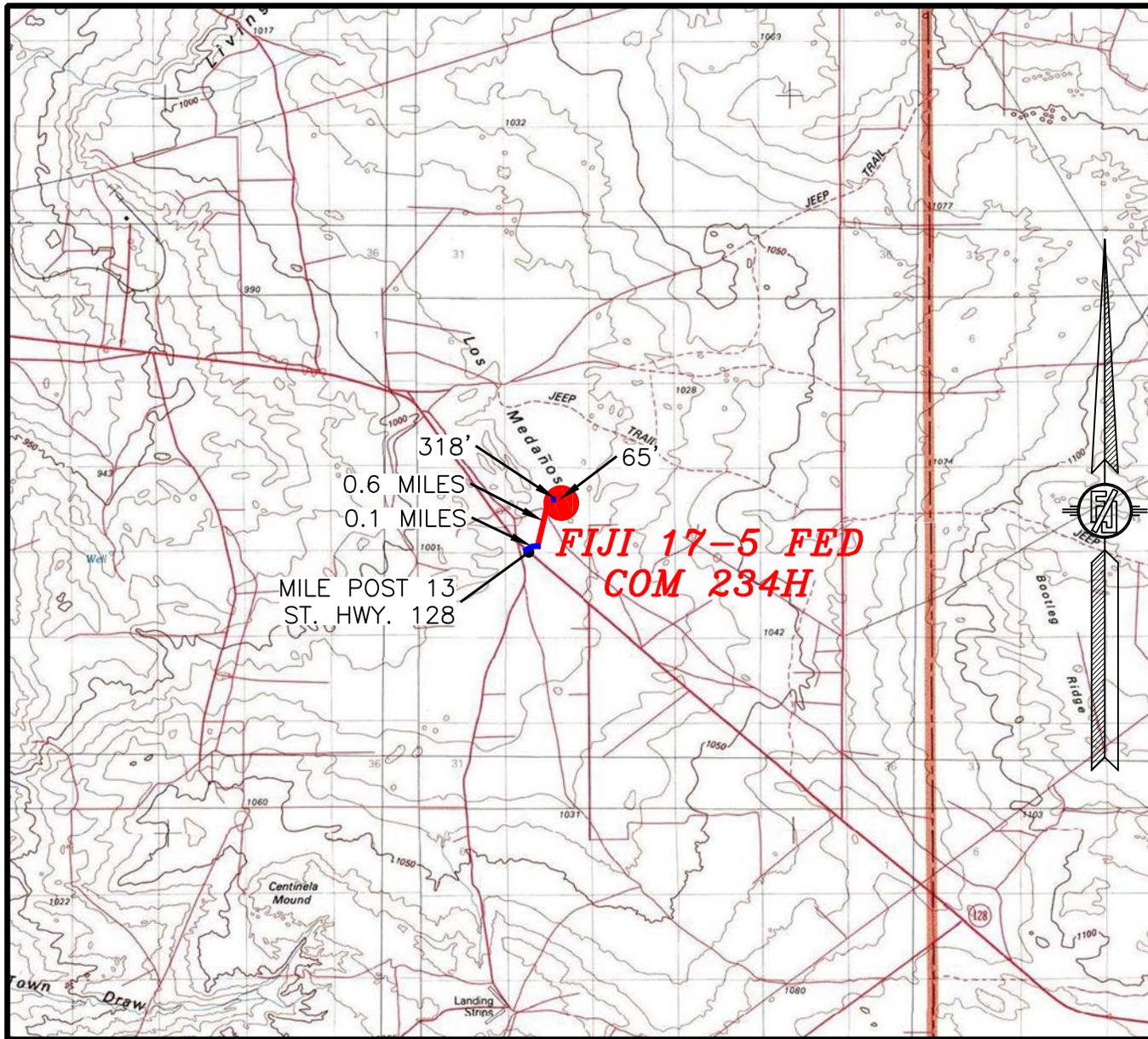
NOT TO SCALE

DEVON ENERGY PRODUCTION COMPANY, L.P.  
**FIJI 17-5 FED COM 234H**  
LOCATED 2330 FT. FROM THE NORTH LINE  
AND 1280 FT. FROM THE EAST LINE OF  
SECTION 17, TOWNSHIP 23 SOUTH,  
RANGE 31 EAST, N.M.P.M.  
EDDY COUNTY, STATE OF NEW MEXICO

MARCH 12, 2020

MADRON SURVEYING, INC. 301 SOUTH CANAL CARLSBAD, NEW MEXICO SURVEY NO. 8047  
(575) 234-3341

SECTION 17, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M.  
 EDDY COUNTY, STATE OF NEW MEXICO  
 VICINITY MAP



DISTANCES IN MILES

NOT TO SCALE

**DIRECTIONS TO LOCATION**

GOING EAST ON HWY 128 (JAL HWY) BEFORE MILE POST 13, TURN LEFT (NORTH) AT LEASE ROAD GO NORTHEAST APPROX. 0.1 MILES, ROAD BENDS LEFT (NORTH) GO NORTH APPROX. 0.6 MILES, TO A "Y" INTERSECTION, TURN EAST AT "Y" GO APPROX. 318' TO A ROAD LATH ON RIGHT (SOUTH) GO 65' SOUTH TO THE NORTHWEST PAD CORNER FOR THIS LOCATION.

DEVON ENERGY PRODUCTION COMPANY, L.P.

**FIJI 17-5 FED COM 234H**

LOCATED 2330 FT. FROM THE NORTH LINE  
 AND 1280 FT. FROM THE EAST LINE OF  
 SECTION 17, TOWNSHIP 23 SOUTH,  
 RANGE 31 EAST, N.M.P.M.  
 EDDY COUNTY, STATE OF NEW MEXICO

MARCH 12, 2020

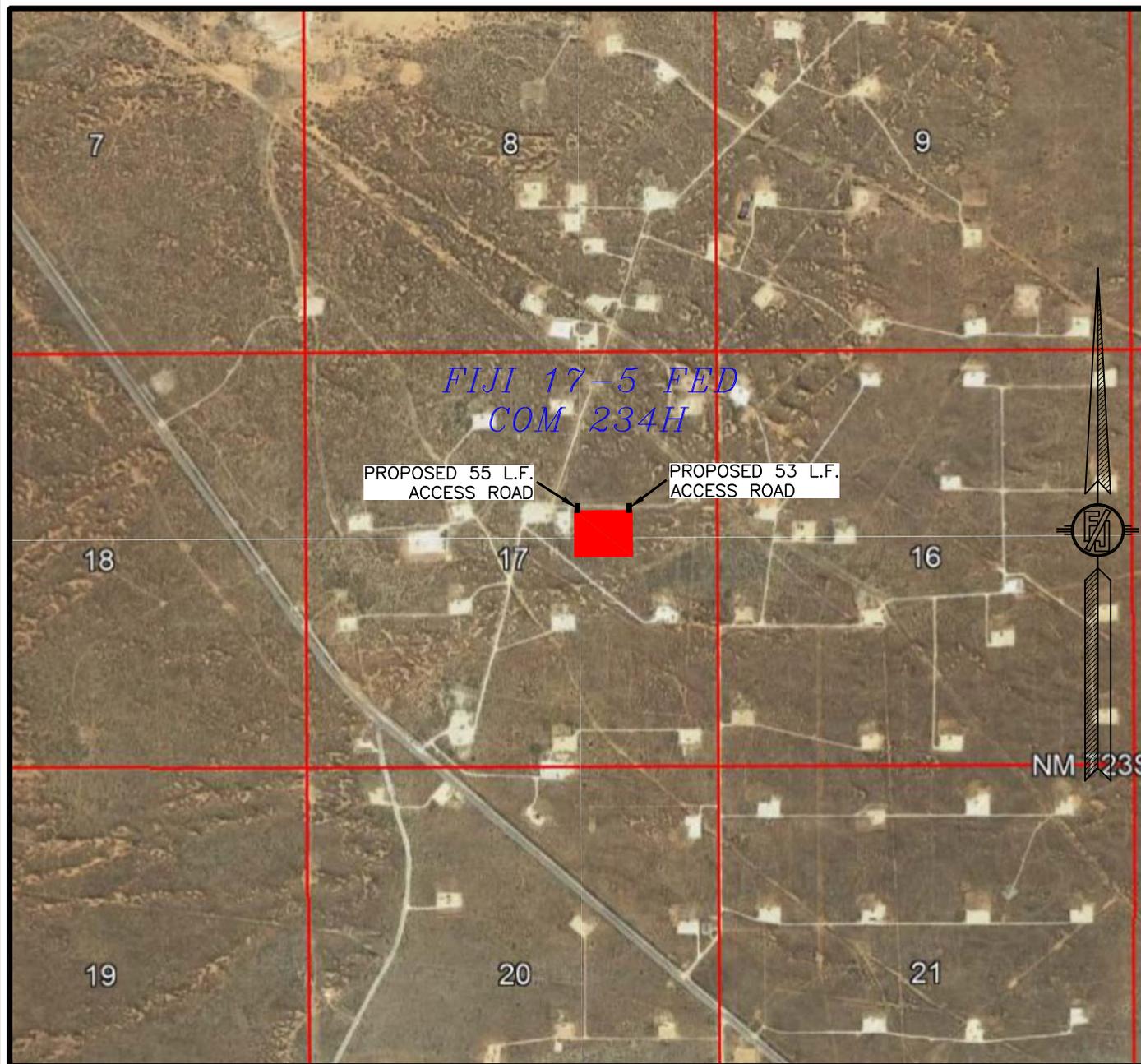
SURVEY NO. 8047

MADRON SURVEYING, INC. 301 SOUTH CANAL

(575) 234-3341

CARLSBAD, NEW MEXICO

SECTION 17, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M.  
EDDY COUNTY, STATE OF NEW MEXICO  
AERIAL PHOTO



NOT TO SCALE  
AERIAL PHOTO:  
GOOGLE EARTH  
NOV. 2017

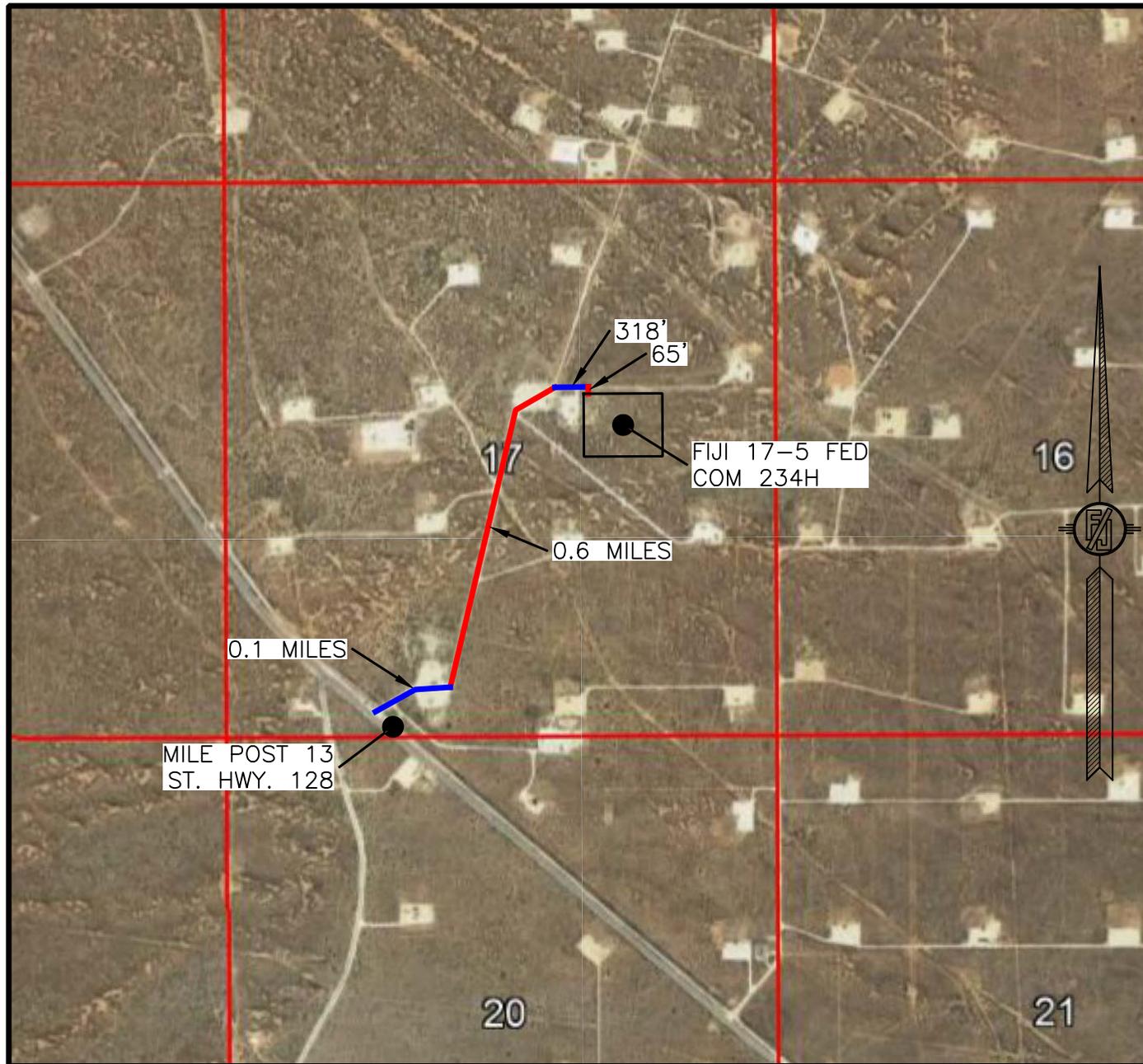
*DEVON ENERGY PRODUCTION COMPANY, L.P.*  
**FIJI 17-5 FED COM 234H**  
LOCATED 2330 FT. FROM THE NORTH LINE  
AND 1280 FT. FROM THE EAST LINE OF  
SECTION 17, TOWNSHIP 23 SOUTH,  
RANGE 31 EAST, N.M.P.M.  
EDDY COUNTY, STATE OF NEW MEXICO

MARCH 12, 2020

SURVEY NO. 8047

MADRON SURVEYING, INC. 301 SOUTH CANAL CARLSBAD, NEW MEXICO  
(575) 234-3341

SECTION 17, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M.  
EDDY COUNTY, STATE OF NEW MEXICO  
AERIAL ACCESS ROUTE MAP



NOT TO SCALE  
AERIAL PHOTO:  
GOOGLE EARTH  
NOV. 2017

**DEVON ENERGY PRODUCTION COMPANY, L.P.**  
**FIJI 17-5 FED COM 234H**  
LOCATED 2330 FT. FROM THE NORTH LINE  
AND 1280 FT. FROM THE EAST LINE OF  
SECTION 17, TOWNSHIP 23 SOUTH,  
RANGE 31 EAST, N.M.P.M.  
EDDY COUNTY, STATE OF NEW MEXICO

MARCH 12, 2020

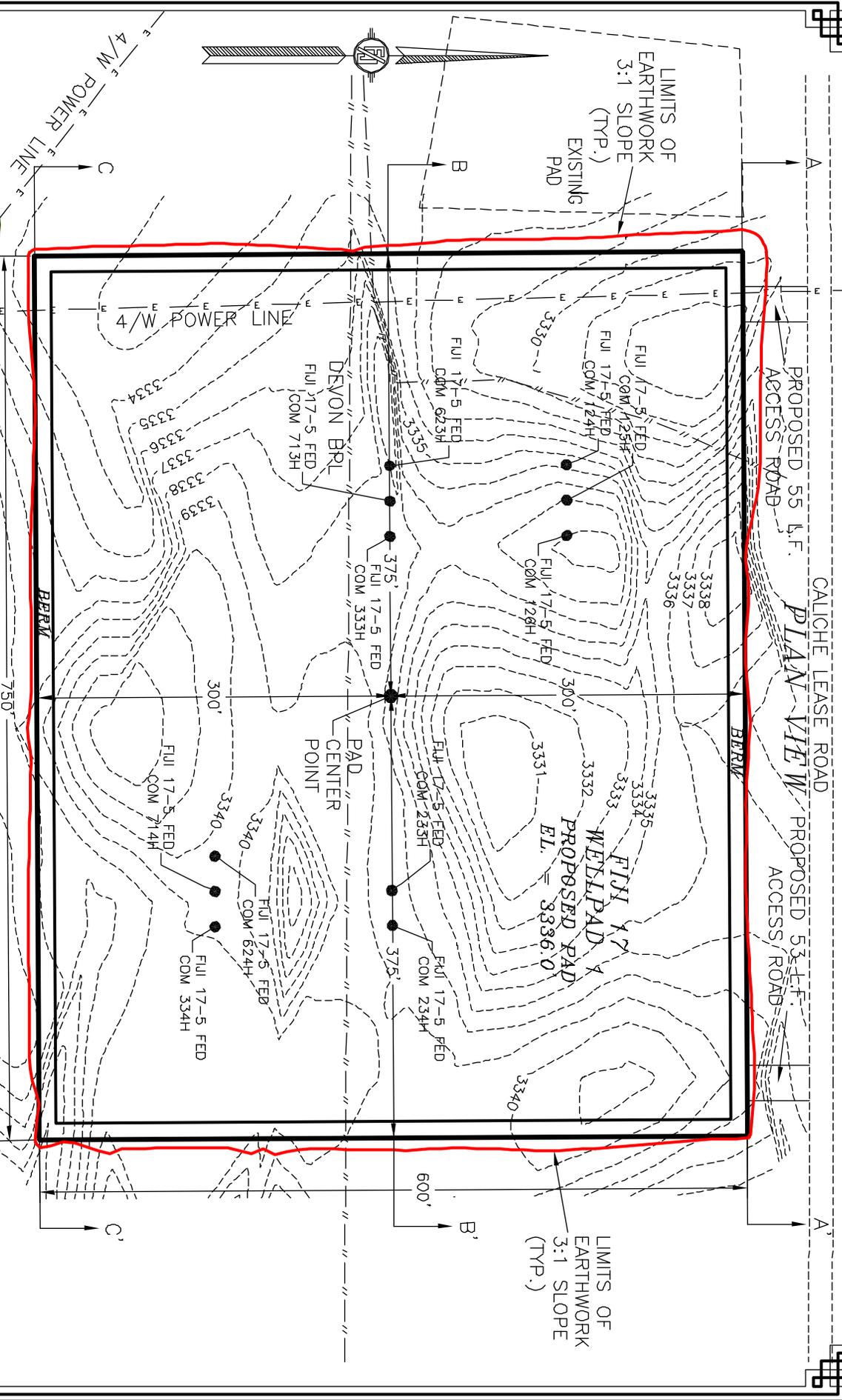
SURVEY NO. 8047

MADRON SURVEYING, INC. 301 SOUTH CANAL CARLSBAD, NEW MEXICO  
(575) 234-3341

CALICHE LEASE ROAD  
 PROPOSED 55 L.F. ACCESS ROAD  
**PLAN VIEW**  
 PROPOSED 53 L.F. ACCESS ROAD

LIMITS OF EARTHWORK 3:1 SLOPE (TYP.) EXISTING PAD

LIMITS OF EARTHWORK 3:1 SLOPE (TYP.)



I, FILMON F. JARAMA, A NEW MEXICO REGISTERED PROFESSIONAL SURVEYOR CERTIFICATE NO. 12291, AM RESPONSIBLE FOR THIS SURVEY. THE SURVEY WAS CONDUCTED IN ACCORDANCE WITH THE BEST OF MY KNOWLEDGE AND BELIEFS AND THIS SURVEY AND PLAN MEET THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO.

**DEVON ENERGY PRODUCTION COMPANY, L.P.**  
**PAD GRADING AND CROSS SECTIONS**  
**FOR FIJI 17-5 FED COM 234H**  
 SECTION 17, TOWNSHIP 23 SOUTH,  
 RANGE 31 EAST, N.M.P.M.  
 EDDY COUNTY, STATE OF NEW MEXICO

MARCH 12, 2020  
 301 SOUTH CANAL  
 CARLSBAD, NEW MEXICO  
 SURVEY NO. 8047

SHEET 1-2  
 SURVEY NO. 8047

CUT	FILL	NET
24052 CU. YD.	19293 CU. YD.	4759 CU. YD. (CUT)

EARTHWORK QUANTITIES ARE ESTIMATED

SCALE 1" = 120'

0 12 60 120 240

FILMON F. JARAMA  
 12291  
 REGISTERED PROFESSIONAL SURVEYOR

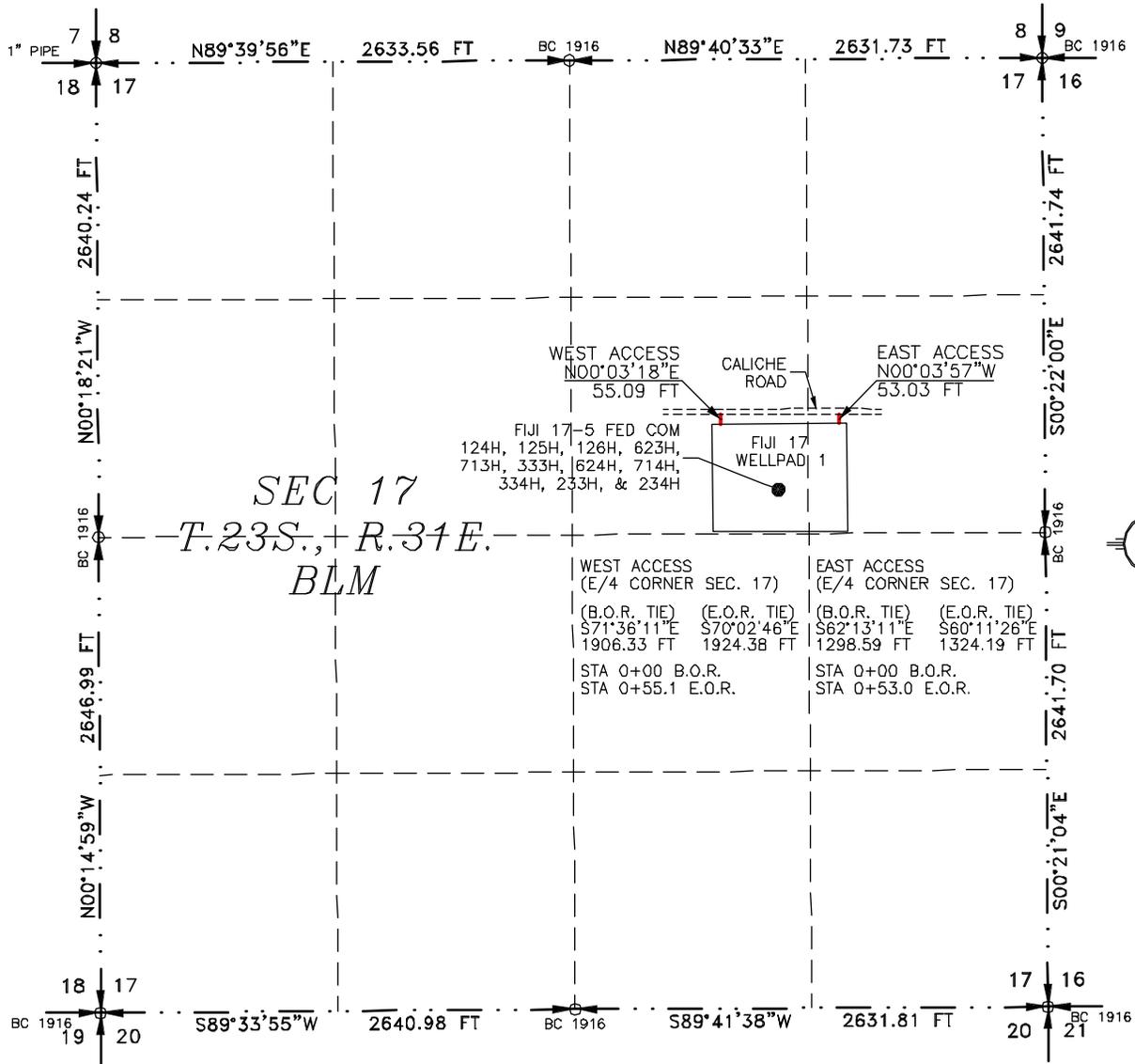


**ACCESS ROAD PLAT (7660252R)**

ACCESS ROAD FOR FIJI 17 WELLPAD 1

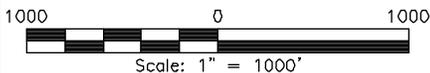
(FIJI 17-5 FED COM 124H, 125H, 126H, 623H, 713H, 333H, 624H, 714H, 334H, 233H, & 234H)

DEVON ENERGY PRODUCTION COMPANY, L.P.  
 CENTERLINE SURVEY OF AN ACCESS ROAD CROSSING  
 SECTION 17, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M.  
 EDDY COUNTY, STATE OF NEW MEXICO  
 MARCH 12, 2020



SEC 17  
 T. 23 S., R. 31 E.  
 BLM

SEE NEXT SHEET (2-2) FOR DESCRIPTION



**GENERAL NOTES**

- 1.) THE INTENT OF THIS ROUTE SURVEY IS TO ACQUIRE AN EASEMENT.
- 2.) BASIS OF BEARING AND DISTANCE IS NMSF EAST (NAD83) MODIFIED TO SURFACE COORDINATES. NAD 83 (FEET) AND NAVD 88 (FEET) COORDINATE SYSTEMS USED IN THE SURVEY.

**SURVEYOR CERTIFICATE**

I, FILIMON F. JARAMILLO, A NEW MEXICO PROFESSIONAL SURVEYOR NO. 12797, HEREBY CERTIFY THAT I HAVE CONDUCTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THAT THIS SURVEY AND PLAT MEET THE MINIMUM STANDARDS FOR LAND SURVEYING IN THE STATE OF NEW MEXICO.

IN WITNESS WHEREOF THIS CERTIFICATE IS EXECUTED AT CARLSBAD, NEW MEXICO, THIS 12th DAY OF MARCH 2020

*FILIMON F. JARAMILLO*  
 12797  
 FILIMON F. JARAMILLO, PLS  
 301 SOUTH CANAL  
 (575) 234-3341  
 PROFESSIONAL SURVEYOR

MADRON SURVEYING, INC.  
 301 SOUTH CANAL  
 CARLSBAD, NEW MEXICO 88220  
 Phone (575) 234-3341

SURVEY NO. 8047

SHEET: 1-2

MADRON SURVEYING, INC. CARLSBAD, NEW MEXICO

**ACCESS ROAD PLAT (7660252R)**

ACCESS ROAD FOR FIJI 17 WELLPAD 1

(FIJI 17-5 FED COM 124H, 125H, 126H, 623H, 713H, 333H, 624H, 714H, 334H, 233H, & 234H)

**DEVON ENERGY PRODUCTION COMPANY, L.P.  
CENTERLINE SURVEY OF AN ACCESS ROAD CROSSING  
SECTION 17, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M.  
EDDY COUNTY, STATE OF NEW MEXICO  
MARCH 12, 2020**

**DESCRIPTION**

A STRIP OF LAND 30 FEET WIDE CROSSING BUREAU OF LAND MANAGEMENT LAND IN SECTION 17, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M., EDDY COUNTY, STATE OF NEW MEXICO AND BEING 15 FEET EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE SURVEY:

**WEST ACCESS**

BEGINNING AT A POINT WITHIN THE SW/4 NE/4 OF SAID SECTION 17, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M., WHENCE THE EAST QUARTER CORNER OF SAID SECTION 17, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M. BEARS S71°36'11"E, A DISTANCE OF 1906.33 FEET;  
THENCE N00°03'18"E A DISTANCE OF 55.09 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE EAST QUARTER CORNER OF SAID SECTION 17, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M. BEARS S70°02'46"E, A DISTANCE OF 1924.38 FEET;

SAID STRIP OF LAND BEING 55.09 FEET OR 3.34 RODS IN LENGTH, CONTAINING 0.038 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

SW/4 NE/4    55.09 L.F.    3.34 RODS    0.038 ACRES

**EAST ACCESS**

BEGINNING AT A POINT WITHIN THE SE/4 NE/4 OF SAID SECTION 17, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M., WHENCE THE EAST QUARTER CORNER OF SAID SECTION 17, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M. BEARS S62°13'11"E, A DISTANCE OF 1298.59 FEET;  
THENCE N00°03'57"W A DISTANCE OF 53.03 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE EAST QUARTER CORNER OF SAID SECTION 17, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M. BEARS S60°11'26"E, A DISTANCE OF 1324.19 FEET;

SAID STRIP OF LAND BEING 53.03 FEET OR 3.21 RODS IN LENGTH, CONTAINING 0.037 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

SE/4 NE/4    53.03 L.F.    3.21 RODS    0.037 ACRES

**GENERAL NOTES**

- 1.) THE INTENT OF THIS ROUTE SURVEY IS TO ACQUIRE AN EASEMENT.
- 2.) BASIS OF BEARING AND DISTANCE IS NMSP EAST (NAD83) MODIFIED TO SURFACE COORDINATES. NAD 83 (FEET) AND NAVD 88 (FEET) COORDINATE SYSTEMS USED IN THE SURVEY.

**SURVEYOR CERTIFICATE**

I, FILIMON F. JARAMILLO, A NEW MEXICO PROFESSIONAL SURVEYOR NO. 12797, HEREBY CERTIFY THAT I HAVE CONDUCTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THAT THIS SURVEY AND PLAT MEET THE MINIMUM STANDARDS FOR LAND SURVEYING IN THE STATE OF NEW MEXICO.

IN WITNESS WHEREOF THIS CERTIFICATE IS EXECUTED AT CARLSBAD, NEW MEXICO, THIS 12th DAY OF MARCH 2020



MADRON SURVEYING, INC.  
301 SOUTH CANAL  
CARLSBAD, NEW MEXICO 88220  
Phone (575) 234-3341

**SURVEY NO. 8047**

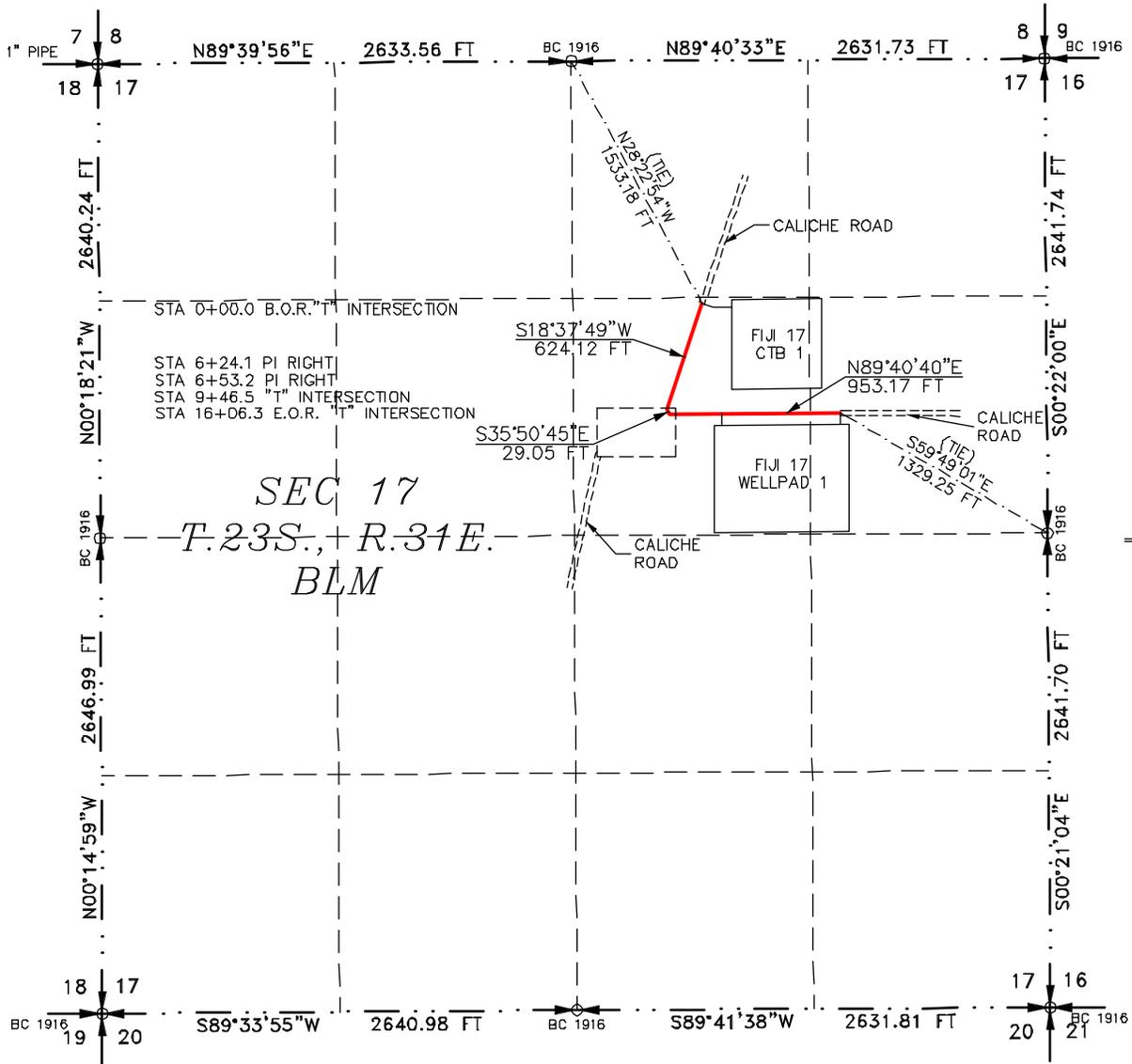
**SHEET: 2-2**

**MADRON SURVEYING, INC. 301 SOUTH CANAL CARLSBAD, NEW MEXICO (575) 234-3341**

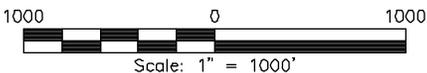
**ACCESS ROAD PLAT (7660253R)**

EXISTING CALICHE ROAD FOR ACCESS TO FIJI 17 CTB 1 & WELLPAD 1

DEVON ENERGY PRODUCTION COMPANY, L.P.  
 CENTERLINE SURVEY OF AN ACCESS ROAD CROSSING  
 SECTION 17, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M.  
 EDDY COUNTY, STATE OF NEW MEXICO  
 APRIL 8, 2020



SEE NEXT SHEET (2-4) FOR DESCRIPTION



**GENERAL NOTES**

- 1.) THE INTENT OF THIS ROUTE SURVEY IS TO ACQUIRE AN EASEMENT.
- 2.) BASIS OF BEARING AND DISTANCE IS NMSP EAST (NAD83) MODIFIED TO SURFACE COORDINATES. NAD 83 (FEET) AND NAVD 88 (FEET) COORDINATE SYSTEMS USED IN THE SURVEY.

SHEET: 1-4

**SURVEYOR CERTIFICATE**

I, FILIMON F. JARAMILLO, A NEW MEXICO PROFESSIONAL SURVEYOR NO. 12797, HEREBY CERTIFY THAT I HAVE CONDUCTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THAT THIS SURVEY AND PLAT MEET THE MINIMUM STANDARDS FOR LAND SURVEYING IN THE STATE OF NEW MEXICO.

IN WITNESS WHEREOF, THIS CERTIFICATE IS EXECUTED AT CARLSBAD, NEW MEXICO, THIS 8<sup>TH</sup> DAY OF APRIL 2020

*(Handwritten signature of Filimon F. Jaramillo)*  
 FILIMON F. JARAMILLO, PLS  
 12797  
 PROFESSIONAL SURVEYOR

MADRON SURVEYING, INC.  
 301 SOUTH CANAL  
 CARLSBAD, NEW MEXICO 88220  
 Phone (575) 234-3341

SURVEY NO. 8128

MADRON SURVEYING, INC. 301 SOUTH CANAL CARLSBAD, NEW MEXICO (575) 234-3341

**ACCESS ROAD PLAT (7660253R)**

EXISTING CALICHE ROAD FOR ACCESS TO FIJI 17 CTB 1 & WELLPAD 1

**DEVON ENERGY PRODUCTION COMPANY, L.P.  
CENTERLINE SURVEY OF AN ACCESS ROAD CROSSING  
SECTION 17, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M.  
EDDY COUNTY, STATE OF NEW MEXICO  
APRIL 8, 2020**

**DESCRIPTION**

A STRIP OF LAND 30 FEET WIDE CROSSING BUREAU OF LAND MANAGEMENT LAND IN SECTION 17, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M., EDDY COUNTY, STATE OF NEW MEXICO AND BEING 15 FEET EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE SURVEY:

BEGINNING AT A POINT WITHIN THE SW/4 NE/4 OF SAID SECTION 17, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M., WHENCE THE NORTH QUARTER CORNER OF SAID SECTION 17, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M. BEARS N28°22'54"W, A DISTANCE OF 1533.18 FEET;  
THENCE S18°37'49"W A DISTANCE OF 624.12 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED;  
THENCE S35°50'45"E A DISTANCE OF 29.05 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED;  
THENCE N89°40'40"E A DISTANCE OF 953.17 THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE EAST QUARTER CORNER OF SAID SECTION 17, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M. BEARS S59°49'01"E, A DISTANCE OF 1329.25 FEET;

SAID STRIP OF LAND BEING 1606.34 FEET OR 97.35 RODS IN LENGTH, CONTAINING 1.106 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

SW/4 NE/4	1434.92 L.F.	86.96 RODS	0.988 ACRES
SE/4 NE/4	171.42 L.F.	10.39 RODS	0.118 ACRES

**SURVEYOR CERTIFICATE**

I, FILIMON F. JARAMILLO, A NEW MEXICO PROFESSIONAL SURVEYOR NO. 12797, HEREBY CERTIFY THAT I HAVE CONDUCTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THAT THIS SURVEY AND PLAT MEET THE MINIMUM STANDARDS FOR LAND SURVEYING IN THE STATE OF NEW MEXICO.

IN WITNESS WHEREOF, THIS CERTIFICATE IS EXECUTED AT CARLSBAD, NEW MEXICO, THIS 8<sup>TH</sup> DAY OF APRIL 2020



MADRON SURVEYING, INC.  
301 SOUTH CANAL  
CARLSBAD, NEW MEXICO 88220  
Phone (575) 234-3341

**SURVEY NO. 8128**

**GENERAL NOTES**

- 1.) THE INTENT OF THIS ROUTE SURVEY IS TO ACQUIRE AN EASEMENT.
- 2.) BASIS OF BEARING AND DISTANCE IS NMSP EAST (NAD83) MODIFIED TO SURFACE COORDINATES. NAD 83 (FEET) AND NAVD 88 (FEET) COORDINATE SYSTEMS USED IN THE SURVEY.

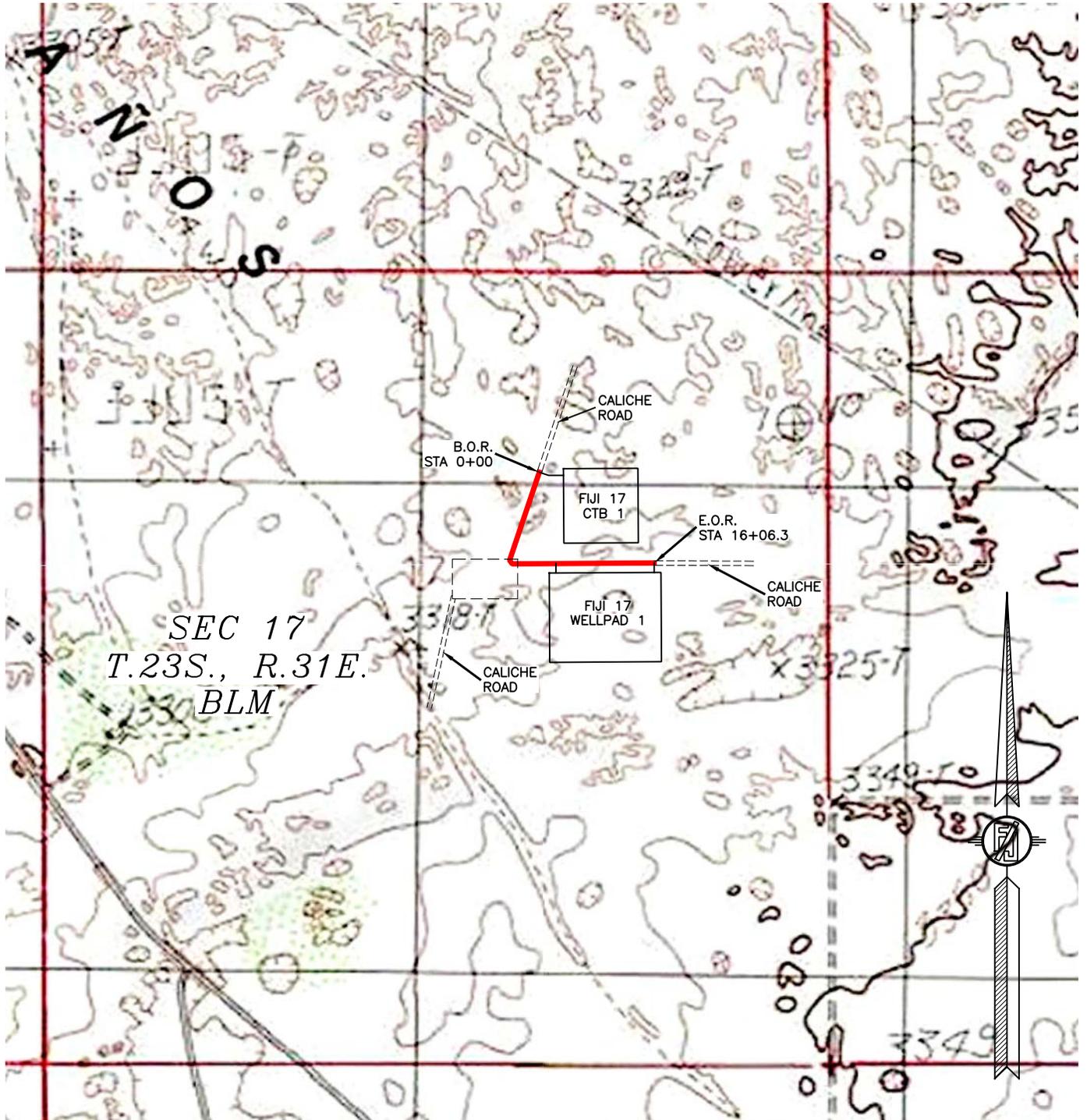
**SHEET: 2-4**

**MADRON SURVEYING, INC. 301 SOUTH CANAL CARLSBAD, NEW MEXICO (575) 234-3341**

**ACCESS ROAD PLAT (7660253R)**

EXISTING CALICHE ROAD FOR ACCESS TO FIJI 17 CTB 1 & WELLPAD 1

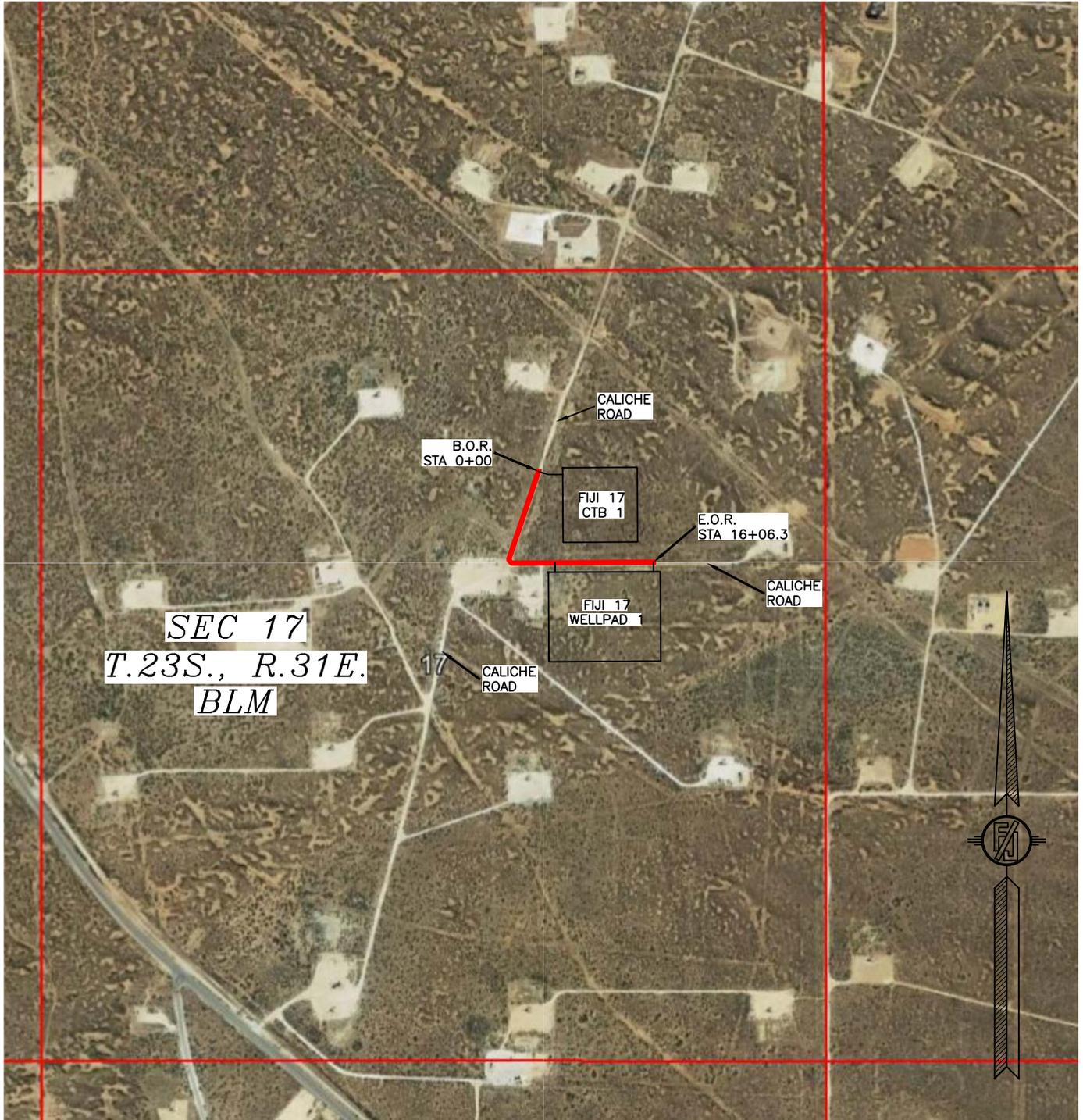
DEVON ENERGY PRODUCTION COMPANY, L.P.  
CENTERLINE SURVEY OF AN ACCESS ROAD CROSSING  
SECTION 17, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M.  
EDDY COUNTY, STATE OF NEW MEXICO  
APRIL 8, 2020



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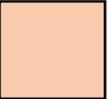
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APRIL 8, 2020

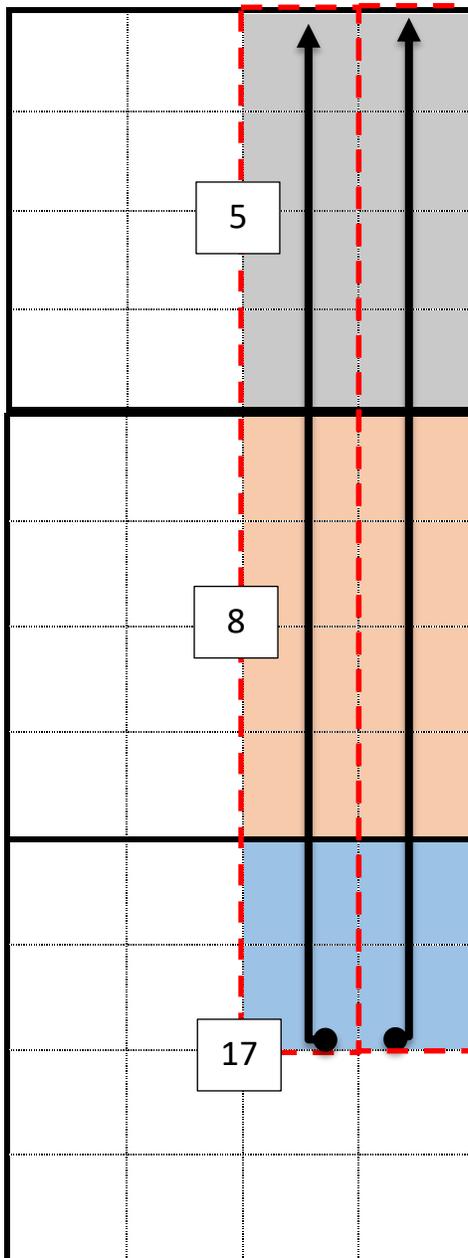




**Leasehold Plat**  
Fiji 17-5 Fed Com 233H & 234H  
23S-31E, Eddy County, NM

233H      234H

-  Tract 1  
319.7 AC  
NMNM 81953
-  Tract 2  
320 AC  
NMNM 77046
-  Tract 3  
160 AC  
NMNM 45235
-  Proposed  
Horizontal  
Spacing  
Units



**Fiji 17-5 Fed Com 233H**  
SHL: 2330' FNL, 1310' FEL, Sec 17  
BHL: 20' FNL, 1980' FEL, Sec 5

**Fiji 17-5 Fed Com 234H**  
SHL: 2330' FNL, 1280' FEL, Sec 17  
BHL: 20' FNL, 660' FEL, Sec 5

**Working Interest Owners by Tract**

**Tract 1:        Lots 1-2, S/2 NE/4, SE/4 of Sec. 5-23S-31E**  
**United States of America Lease NMNM 81953**

Owner	Working Interest
Devon Energy Production Company, LP	0.93750000
Camterra Resources Partners, Ltd.	0.06250000
Total:	1.00000000

**Tract 2:        E/2 of Sec. 8-23S-31E**  
**United States of America Lease NMNM 77046**

Owner	Working Interest
Devon Energy Production Company, LP	1.00000000
Total:	1.00000000

**Tract 3:        NE/4 of Sec. 17-23S-31E**  
**United States of America Lease NMNM 45235**

Owner	Working Interest
Devon Energy Production Company, LP	0.71777344
Camterra Resources Partners, Ltd.	0.10253906
XTO Delaware Basin, LLC	0.12500000
EOG Resources Inc.	0.01041667
OXY USA Inc.	0.04427083
Total:	1.00000000

## Recapitulation of Working Interest by Horizontal Spacing Unit

### Fiji 17-5 Fed Com 233H

Lot 2, SW/4 NE/4, W/2 SE/4 of Sec. 5, W/2 E/2 of Sec. 8 and W/2 NE/4 of Sec. 17-23S-31E  
Eddy County, NM

Owner	Working Interest
Devon Energy Production Company, LP	0.91854900
<b>Camterra Resources Partners, Ltd.</b>	<b>0.04550271</b>
<b>XTO Delaware Basin, LLC</b>	<b>0.02500750</b>
<b>EOG Resources Inc.</b>	<b>0.00208396</b>
<b>OXY USA Inc.</b>	<b>0.00885682</b>
Total:	1.00000000

**Uncommitted Working Interest Owners seeking to Compulsory Pool**

### Fiji 17-5 Fed Com 234H

Lot 1, SE/4 NE/4, E/2 SE/4 of Sec. 5, E/2 E/2 of Sec. 8 and E/2 NE/4 of Sec. 17-23S-31E  
Eddy County, NM

Owner	Working Interest
Devon Energy Production Company, LP	0.91854616
<b>Camterra Resources Partners, Ltd.</b>	<b>0.04550016</b>
<b>XTO Delaware Basin, LLC</b>	<b>0.02501126</b>
<b>EOG Resources Inc.</b>	<b>0.00208427</b>
<b>OXY USA Inc.</b>	<b>0.00885815</b>
Total:	1.00000000

**Uncommitted Working Interest Owners seeking to Compulsory Pool**

**Overriding Royalty Interests seeking to Compulsory Pool**

Owner
CARL T SPEIGHT
CTV-CTAM BPEOR NM LLC
CTV-LMB I BPEOR NM LLC
CTV-LMB II BPEOR NM LLC
CTV-SRB I BPEOR NM LLC
CTV-SRB II BPEOR NM LLC
GWEN M WILLIAMS FAMILY LLC
JOHN M SPEIGHT
JOHN R MCCONN SEPARATE PROPERTY
KEYSTONE -CTAM- BPEOR NM LLC
KEYSTONE RMB BPEOR NM LLC
LANELL JOY HONEYMAN
LESLIE ROBERT HONEYMAN TRUST LANELL JOY HONEYMAN TRUSTEE
LMBI I BPEOR NM LLC
LMBI II BPEOR NM LLC
MELINDA A MCCONN CHERNOSKY SEPARATE PROPERTY
MEREDITH E MCCONN ZENNER SEPARATE PROPERTY
OXY USA INC
PAUL E SPEIGHT
PHILLIP T SPEIGHT
PONY OIL OPERATING LLC JOHN PAUL MERRITT CEO GEORGE OVERBEY COO
ROGERS RESOURCES LP BY ROGERS MGMT LLC GEN PTR
SRBI I BPEOR NM LLC
SRBI II BPEOR NM LLC
TD MINERALS LLC
THRU LINE BPEOR NM LLC
Elliott Industries
Elliott-Hall Company
Khody Land & Minerals Company

## Names and Addresses for the Interest Owners

Name	Street	City	State	Postal Code
CARL T SPEIGHT	PO BOX 72	MIDLAND	TX	79702
CTV-CTAM BPEOR NM, LLC	201 MAIN ST STE 2750	FORT WORTH	TX	76102
CTV-LMB I BPEOR NM, LLC	201 MAIN ST STE 2750	FORT WORTH	TX	76102
CTV-LMB II BPEOR NM, LLC	201 MAIN ST STE 2750	FORT WORTH	TX	76102
CTV-SRB I BPEOR NM, LLC	201 MAIN ST STE 2750	FORT WORTH	TX	76102
CTV-SRB II BPEOR NM, LLC	201 MAIN ST STE 2750	FORT WORTH	TX	76102
GWEN M WILLIAMS FAMILY, LLC	27710 COLD SPRING TRACE	KATY	TX	77494
JOHN M SPEIGHT	PO BOX 60871	MIDLAND	TX	79711
JOHN R MCCONN	5207 GREEN TREE RD	HOUSTON	TX	77056
KEYSTONE -CTAM- BPEOR NM, LLC	201 MAIN ST STE 2750	FORT WORTH	TX	76102
KEYSTONE RMB BPEOR NM, LLC	201 MAIN ST STE 2750	FORT WORTH	TX	76102
LANELL JOY HONEYMAN	406 SKYWOOD CIR	MIDLAND	TX	79705
LESLIE ROBERT HONEYMAN TRUST LANELL JOY HONEYMAN TRUSTEE	406 SKYWOOD CIR	MIDLAND	TX	79705
LMBI I BPEOR NM, LLC	201 MAIN ST STE 2750	FORT WORTH	TX	76102
LMBI II BPEOR NM, LLC	201 MAIN ST STE 2750	FORT WORTH	TX	76102
MELINDA A MCCONN CHERNOSKY	602 FALL RIVER RD	HOUSTON	TX	77024
MEREDITH E MCCONN ZENNER	4919 VALKEITH DR	HOUSTON	TX	77096
PAUL E SPEIGHT	PO BOX 50505	MIDLAND	TX	79710
PHILLIP T SPEIGHT	217 BAYBERRY	MIDLAND	TX	79705
PONY OIL OPERATING, LLC	3100 MONTICELLO AVE STE 500	DALLAS	TX	75205
ROGERS RESOURCES LP	416 MANOR VILLAGE CIR	MIDLAND	TX	79707
SRBI I BPEOR NM, LLC	201 MAIN ST STE 2750	FORT WORTH	TX	76102
SRBI II BPEOR NM, LLC	201 MAIN ST STE 2750	FORT WORTH	TX	76102
TD MINERALS, LLC	8111 WESTCHESTER DR STE 900	DALLAS	TX	75225
THRU LINE BPEOR NM, LLC	201 MAIN ST STE 2750	FORT WORTH	TX	76102
Elliott-Hall Company	PO BOX 1231	OGDEN	UT	84403
Elliott Industries LP	PO BOX 1328	SANTA FE	NM	87504
Khody Land & Minerals Company	2501 Network Place	Chicago	IL	66073
CAMTERRA RESOURCES PTNRS LTD	2615 E END BLVD S	MARSHALL	TX	75671
XTO Delaware Basin LLC Attn: Christopher Spencer	Wellness 4, 4A.551 22777 Springwoods Village Pkwy	Spring	TX	77389
EOG Resources, Inc.	5509 Champions Drive	Midland	TX	79706
OXY USA INC.	5 Greenway Plaza, Suite 110	Houston	TX	77046
Trust A Under LWT of Carl E. Speight	PO BOX 50505	MIDLAND	TX	79710
Bureau of Land Management	620 E. Greene St.	Carlsbad	NM	88220
Bureau of Land Management	301 Dinosaur Trail	Santa Fe	NM	87508
XTO Energy Inc.	810 Houston St.	Fort Worth	TX	76102



March 29, 2021

Camterra Resources Partners, Ltd.  
2615 East End Boulevard South  
Marshall, TX 75672

RE: Well Proposals - Fiji 17-5 Fed Com 233H  
Fiji 17-5 Fed Com 234H  
Sections 17, 8 & 5-23S-31E  
Eddy County, New Mexico

Gentlemen:

Devon Energy Production Company, L.P. (“Devon”), as Operator, proposes to drill and complete the following two (2) wells:

- **Fiji 17-5 Fed Com 233H** as a horizontal well to an approximate TVD of 9,993’ and approximate TMD of 19,993’ into the Second Bone Spring formation at an approximate SHL of 2310’ FNL & 1310’ FEL, Section 17-23S-31E and an approximate BHL of 20’ FNL & 1980’ FEL, Section 5-23S-31E, Eddy County, New Mexico (collectively with all two proposed wells, the “Wells”). Enclosed for your review is Devon’s AFE, indicating drilling costs of \$3,261,533.01 and total completed well costs of \$8,552,041.84.
- **Fiji 17-5 Fed Com 234H** as a horizontal well to an approximate TVD of 10,021’ and approximate TMD of 20,021’ into the Second Bone Spring formation at an approximate SHL of 2330’ FNL & 1280’ FEL, Section 17-23S-31E and an approximate BHL of 20’ FNL & 660’ FEL, Section 5-23S-31E, Eddy County, New Mexico (collectively with all two proposed wells, the “Wells”). Enclosed for your review is Devon’s AFE, indicating drilling costs of \$3,567,123.03 and total completed well costs of \$8,857,631.86.

Devon reserves the right to modify the locations and drilling plans described above in order to address surface and subsurface concerns. Devon will advise of any such modifications.

Devon is proposing to drill the Wells under the terms of the modified 2015 AAPL form of Operating Agreement (“JOA”). The JOA will be supplied to those parties interested in participating. The JOA will have the following general provisions:

- Devon Energy Production Company, L.P. named as Operator
- Contract area of E/2 of Sections 5 & 8-23S-31E and NW/4 of Section 17-23S-31E, being approximately 800.00 acres
- 100/300% Non-Consenting Penalty



Please indicate your election to participate in the drilling and completion of the Wells in the spaces provided below, within 30 days of receipt, by signing and returning one (1) copy of this letter and AFE, along with your well data requirements sheet.

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Please do not hesitate to contact me at (405) 552-6659 or via email at [Katie.Adams@dvn.com](mailto:Katie.Adams@dvn.com) if you have any questions concerning this proposal.

Very truly yours,

**Devon Energy Production Company, L.P.**



Katie Adams  
Staff Landman

**Camterra Resources Partners, Ltd.** elects to:

\_\_\_\_\_ **To Participate** in the proposal of the Fiji 17-5 Fed Com 233H

\_\_\_\_\_ **Not To Participate** in the proposal of the Fiji 17-5 Fed Com 233H

\_\_\_\_\_ **To Participate** in the proposal of the Fiji 17-5 Fed Com 234H

\_\_\_\_\_ **Not To Participate** in the proposal of the Fiji 17-5 Fed Com 234H

Agreed to and Accepted this \_\_\_\_\_ day of \_\_\_\_\_, 2021.

**Camterra Resources Partners, Ltd.**

By: \_\_\_\_\_

Title: \_\_\_\_\_



March 29, 2021

EOG Resource Partners, Ltd.  
5509 Champions Drive  
Midland, TX 79706

RE: Well Proposals - Fiji 17-5 Fed Com 233H  
Fiji 17-5 Fed Com 234H  
Sections 17, 8 & 5-23S-31E  
Eddy County, New Mexico

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Please do not hesitate to contact me at (405) 552-6659 or via email at [Katie.Adams@dvn.com](mailto:Katie.Adams@dvn.com) if you have any questions concerning this proposal.

Very truly yours,

**Devon Energy Production Company, L.P.**



Katie Adams  
Staff Landman

**EOG Resource Partners, Ltd.** elects to:

\_\_\_\_\_ **To Participate** in the proposal of the Fiji 17-5 Fed Com 233H

\_\_\_\_\_ **Not To Participate** in the proposal of the Fiji 17-5 Fed Com 233H

\_\_\_\_\_ **To Participate** in the proposal of the Fiji 17-5 Fed Com 234H

\_\_\_\_\_ **Not To Participate** in the proposal of the Fiji 17-5 Fed Com 234H

Agreed to and Accepted this \_\_\_\_\_ day of \_\_\_\_\_, 2021.

**EOG Resource Partners, Ltd.**

By: \_\_\_\_\_

Title: \_\_\_\_\_



Devon Energy Production Company LP      405 235 3611 Phone  
333 West Sheridan Avenue                      www.devonenergy.com  
Oklahoma City, OK 73102

March 29, 2021

OXY USA Inc.  
5 Greenway Plaza, Suite 110  
Houston, TX 77046

RE: Well Proposals - Fiji 17-5 Fed Com 233H  
Fiji 17-5 Fed Com 234H  
Sections 17, 8 & 5-23S-31E  
Eddy County, New Mexico

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Very truly yours,

**Devon Energy Production Company, L.P.**



Katie Adams  
Staff Landman

**OXY USA Inc.** elects to:

\_\_\_\_\_ **To Participate** in the proposal of the Fiji 17-5 Fed Com 233H

\_\_\_\_\_ **Not To Participate** in the proposal of the Fiji 17-5 Fed Com 233H

\_\_\_\_\_ **To Participate** in the proposal of the Fiji 17-5 Fed Com 234H

\_\_\_\_\_ **Not To Participate** in the proposal of the Fiji 17-5 Fed Com 234H

Agreed to and Accepted this \_\_\_\_\_ day of \_\_\_\_\_, 2021.

**OXY USA Inc.**

By: \_\_\_\_\_

Title: \_\_\_\_\_



March 29, 2021

XTO Delaware Basin, LLC  
110 W 7th Street  
Fort Worth, TX 76123

RE: Well Proposals - Fiji 17-5 Fed Com 233H  
Fiji 17-5 Fed Com 234H  
Sections 17, 8 & 5-23S-31E  
Eddy County, New Mexico

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Please do not hesitate to contact me at (405) 552-6659 or via email at [Katie.Adams@devon.com](mailto:Katie.Adams@devon.com) if you have any questions concerning this proposal.

Very truly yours,

**Devon Energy Production Company, L.P.**



Katie Adams  
Staff Landman

**XTO Delaware Basin, LLC elects to:**

\_\_\_\_\_ **To Participate** in the proposal of the Fiji 17-5 Fed Com 233H

\_\_\_\_\_ **Not To Participate** in the proposal of the Fiji 17-5 Fed Com 233H

\_\_\_\_\_ **To Participate** in the proposal of the Fiji 17-5 Fed Com 234H

\_\_\_\_\_ **Not To Participate** in the proposal of the Fiji 17-5 Fed Com 234H

Agreed to and Accepted this \_\_\_\_\_ day of \_\_\_\_\_, 2021.

**XTO Delaware Basin, LLC**

By: \_\_\_\_\_

Title: \_\_\_\_\_



## Authorization for Expenditure

AFE # XX-137136.01  
 Well Name: FIJI 17-5 FED COM 233H  
 Cost Center Number: 1094471801  
 Legal Description: SEC 17-23S-31E  
 Revision:

AFE Date: 3/29/2021  
 State: NM  
 County/Parish: EDDY

**Explanation and Justification:**

**DRILL & COMPLETE HORIZONTAL 2ND BONE SPRING WELL**

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6040110	CHEMICALS - OTHER	0.00	166,270.00	0.00	166,270.00
6060100	DYED LIQUID FUELS	10,998.66	219,340.00	0.00	230,338.66
6080100	DISPOSAL - SOLIDS	114,289.87	2,119.00	0.00	116,408.87
6080110	DISP-SALTWATER & OTH	0.00	135,035.00	0.00	135,035.00
6090100	FLUIDS - WATER	13,385.95	82,461.00	0.00	95,846.95
6090120	RECYC TREAT&PROC-H2O	0.00	332,819.00	0.00	332,819.00
6100100	PERMIT SURVEY&TITLE	30,000.00	0.00	0.00	30,000.00
6100110	RIGHT OF WAY	25,000.00	0.00	0.00	25,000.00
6110120	ROAD&SITE PREP M&S	0.00	55,912.50	0.00	55,912.50
6110130	ROAD&SITE PREP SVC	45,000.00	79,276.50	0.00	124,276.50
6110170	DAMAGE & REMEDIATION	5,000.00	0.00	0.00	5,000.00
6120100	I & C SERVICES	0.00	278,231.25	0.00	278,231.25
6130170	COMM SVCS - WAN	3,983.89	0.00	0.00	3,983.89
6130360	ROTC - ENGINEERING	0.00	6,306.00	0.00	6,306.00
6130370	ROTC - GEOSTEERING	12,418.48	0.00	0.00	12,418.48
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	6,094.26	216,186.00	0.00	222,280.26
6160100	MATERIALS & SUPPLIES	22,626.12	0.00	0.00	22,626.12
6170100	PULLING&SWABBING SVC	0.00	98,244.00	0.00	98,244.00
6170110	SNUBBG&COIL TUBG SVC	0.00	13,244.00	0.00	13,244.00
6190100	TRCKG&HL-SOLID&FLUID	73,122.30	2,000.00	0.00	75,122.30
6190110	TRUCKING&HAUL OF EQP	34,581.70	79,792.00	0.00	114,373.70
6200130	CONSLT & PROJECT SVC	148,389.43	104,639.00	0.00	253,028.43
6230120	SAFETY SERVICES	39,071.98	0.00	0.00	39,071.98
6300270	SOLIDS CONTROL SRVCS	66,692.60	0.00	0.00	66,692.60
6310120	STIMULATION SERVICES	0.00	605,467.00	0.00	605,467.00
6310190	PROPPANT PURCHASE	0.00	543,491.00	0.00	543,491.00
6310200	CASING & TUBULAR SVC	98,949.99	0.00	0.00	98,949.99
6310250	CEMENTING SERVICES	168,061.47	0.00	0.00	168,061.47
6310280	DAYWORK COSTS	535,957.02	0.00	0.00	535,957.02
6310300	DIRECTIONAL SERVICES	229,817.58	0.00	0.00	229,817.58
6310310	DRILL BITS	103,653.33	0.00	0.00	103,653.33
6310330	DRILL&COMP FLUID&SVC	244,700.52	53,165.00	0.00	297,865.52
6310370	MOB & DEMOBILIZATION	5,162.43	0.00	0.00	5,162.43
6310480	TSTNG-WELL, PL & OTH	0.00	104,539.00	0.00	104,539.00
6310600	MISC PUMPING SERVICE	0.00	34,278.00	0.00	34,278.00
6320100	EQPMNT SVC-SRF RNTL	106,943.45	302,502.00	0.00	409,445.45
6320110	EQUIP SVC - DOWNHOLE	100,639.71	87,324.00	0.00	187,963.71
6320160	WELDING SERVICES	1,469.62	0.00	0.00	1,469.62
6320190	WATER TRANSFER	0.00	88,231.00	0.00	88,231.00
6350100	CONSTRUCTION SVC	0.00	282,595.20	0.00	282,595.20
6520100	LEGAL FEES	10,000.00	0.00	0.00	10,000.00
6550110	MISCELLANEOUS SVC	50,971.58	3,000.00	0.00	53,971.58
6630110	CAPITAL OVERHEAD	7,948.78	47,866.66	0.00	55,815.44

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



### Authorization for Expenditure

AFE # XX-137136.01

Well Name: FIJI 17-5 FED COM 233H

Cost Center Number: 1094471801

Legal Description: SEC 17-23S-31E

Revision:

AFE Date: 3/29/2021

State: NM

County/Parish: EDDY

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6740340	TAXES OTHER	0.00	5,000.00	0.00	5,000.00
	Total Intangibles	2,315,930.72	4,029,334.11	0.00	6,345,264.83

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	111,492.62	0.00	111,492.62
6120120	MEASUREMENT EQUIP	0.00	37,275.00	0.00	37,275.00
6150110	LOG PERFORATG&WL EQP	0.00	10,000.00	0.00	10,000.00
6300150	SEPARATOR EQUIPMENT	0.00	554,452.85	0.00	554,452.85
6300220	STORAGE VESSEL&TANKS	0.00	94,252.50	0.00	94,252.50
6300230	PUMPS - SURFACE	0.00	14,377.50	0.00	14,377.50
6310150	CASG-COND&DRIVE PIPE	20,000.00	0.00	0.00	20,000.00
6310420	TUBING & COMPONENTS	0.00	71,258.00	0.00	71,258.00
6310460	WELLHEAD EQUIPMENT	58,659.58	61,785.00	0.00	120,444.58
6310490	WELL TESTING EQUIP	0.00	49,000.00	0.00	49,000.00
6310530	SURFACE CASING	25,823.85	0.00	0.00	25,823.85
6310540	INTERMEDIATE CASING	385,263.95	0.00	0.00	385,263.95
6310550	PRODUCTION CASING	424,020.21	0.00	0.00	424,020.21
6310580	CASING COMPONENTS	31,834.70	0.00	0.00	31,834.70
6330100	PIPE,FIT,FLANG,CPLNG	0.00	257,281.25	0.00	257,281.25
	Total Tangibles	945,602.29	1,261,174.72	0.00	2,206,777.01

TOTAL ESTIMATED COST	3,261,533.01	5,290,508.83	0.00	8,552,041.84
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#### WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



## Authorization for Expenditure

AFE # XX-137137.01  
 Well Name: FIJI 17-5 FED COM 234H  
 Cost Center Number: 1094471901  
 Legal Description: SEC 17-23S-31E  
 Revision:

AFE Date: 3/29/2021  
 State: NM  
 County/Parish: EDDY

**Explanation and Justification:**

**DRILL & COMPLETE HORIZONTAL 2ND BONE SPRING WELL**

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6040110	CHEMICALS - OTHER	0.00	166,270.00	0.00	166,270.00
6060100	DYED LIQUID FUELS	12,075.83	219,340.00	0.00	231,415.83
6080100	DISPOSAL - SOLIDS	125,483.04	2,119.00	0.00	127,602.04
6080110	DISP-SALTWATER & OTH	0.00	135,035.00	0.00	135,035.00
6090100	FLUIDS - WATER	14,696.92	82,461.00	0.00	97,157.92
6090120	RECYC TREAT&PROC-H2O	0.00	332,819.00	0.00	332,819.00
6100100	PERMIT SURVEY&TITLE	30,000.00	0.00	0.00	30,000.00
6100110	RIGHT OF WAY	25,000.00	0.00	0.00	25,000.00
6110120	ROAD&SITE PREP M&S	0.00	55,912.50	0.00	55,912.50
6110130	ROAD&SITE PREP SVC	45,000.00	79,276.50	0.00	124,276.50
6110170	DAMAGE & REMEDIATION	5,000.00	0.00	0.00	5,000.00
6120100	I & C SERVICES	0.00	278,231.25	0.00	278,231.25
6130170	COMM SVCS - WAN	4,374.06	0.00	0.00	4,374.06
6130360	ROTC - ENGINEERING	0.00	6,306.00	0.00	6,306.00
6130370	ROTC - GEOSTEERING	13,634.71	0.00	0.00	13,634.71
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	6,691.11	216,186.00	0.00	222,877.11
6160100	MATERIALS & SUPPLIES	24,842.04	0.00	0.00	24,842.04
6170100	PULLING&SWABBING SVC	0.00	98,244.00	0.00	98,244.00
6170110	SNUBBG&COIL TUBG SVC	0.00	13,244.00	0.00	13,244.00
6190100	TRCKG&HL-SOLID&FLUID	80,283.65	2,000.00	0.00	82,283.65
6190110	TRUCKING&HAUL OF EQP	37,968.51	79,792.00	0.00	117,760.51
6200130	CONSLT & PROJECT SVC	162,408.02	104,639.00	0.00	267,047.02
6230120	SAFETY SERVICES	42,898.56	0.00	0.00	42,898.56
6300270	SOLIDS CONTROL SRVCS	73,224.25	0.00	0.00	73,224.25
6310120	STIMULATION SERVICES	0.00	605,467.00	0.00	605,467.00
6310190	PROPPANT PURCHASE	0.00	543,491.00	0.00	543,491.00
6310200	CASING & TUBULAR SVC	108,640.81	0.00	0.00	108,640.81
6310250	CEMENTING SERVICES	184,520.85	0.00	0.00	184,520.85
6310280	DAYWORK COSTS	588,446.85	0.00	0.00	588,446.85
6310300	DIRECTIONAL SERVICES	252,325.14	0.00	0.00	252,325.14
6310310	DRILL BITS	113,804.79	0.00	0.00	113,804.79
6310330	DRILL&COMP FLUID&SVC	268,665.66	53,165.00	0.00	321,830.66
6310370	MOB & DEMOBILIZATION	5,668.02	0.00	0.00	5,668.02
6310480	TSTNG-WELL, PL & OTH	0.00	104,539.00	0.00	104,539.00
6310600	MISC PUMPING SERVICE	0.00	34,278.00	0.00	34,278.00
6320100	EQPMNT SVC-SRF RNTL	117,417.14	302,502.00	0.00	419,919.14
6320110	EQUIP SVC - DOWNHOLE	110,496.02	87,324.00	0.00	197,820.02
6320160	WELDING SERVICES	1,613.55	0.00	0.00	1,613.55
6320190	WATER TRANSFER	0.00	88,231.00	0.00	88,231.00
6350100	CONSTRUCTION SVC	0.00	282,595.20	0.00	282,595.20
6520100	LEGAL FEES	10,000.00	0.00	0.00	10,000.00
6550110	MISCELLANEOUS SVC	55,963.57	3,000.00	0.00	58,963.57
6630110	CAPITAL OVERHEAD	8,727.26	47,866.66	0.00	56,593.92

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



### Authorization for Expenditure

AFE # XX-137137.01  
 Well Name: FIJI 17-5 FED COM 234H  
 Cost Center Number: 1094471901  
 Legal Description: SEC 17-23S-31E  
 Revision:

AFE Date: 3/29/2021  
 State: NM  
 County/Parish: EDDY

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6740340	TAXES OTHER	0.00	5,000.00	0.00	5,000.00
	Total Intangibles	2,530,870.36	4,029,334.11	0.00	6,560,204.47

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	111,492.62	0.00	111,492.62
6120120	MEASUREMENT EQUIP	0.00	37,275.00	0.00	37,275.00
6150110	LOG PERFORATG&WL EQP	0.00	10,000.00	0.00	10,000.00
6300150	SEPARATOR EQUIPMENT	0.00	554,452.85	0.00	554,452.85
6300220	STORAGE VESSEL&TANKS	0.00	94,252.50	0.00	94,252.50
6300230	PUMPS - SURFACE	0.00	14,377.50	0.00	14,377.50
6310150	CASG-COND&DRIVE PIPE	20,000.00	0.00	0.00	20,000.00
6310420	TUBING & COMPONENTS	0.00	71,258.00	0.00	71,258.00
6310460	WELLHEAD EQUIPMENT	64,404.50	61,785.00	0.00	126,189.50
6310490	WELL TESTING EQUIP	0.00	49,000.00	0.00	49,000.00
6310530	SURFACE CASING	28,352.95	0.00	0.00	28,352.95
6310540	INTERMEDIATE CASING	422,995.40	0.00	0.00	422,995.40
6310550	PRODUCTION CASING	465,547.33	0.00	0.00	465,547.33
6310580	CASING COMPONENTS	34,952.49	0.00	0.00	34,952.49
6330100	PIPE,FIT,FLANG,CPLNG	0.00	257,281.25	0.00	257,281.25
	Total Tangibles	1,036,252.67	1,261,174.72	0.00	2,297,427.39

TOTAL ESTIMATED COST	3,567,123.03	5,290,508.83	0.00	8,857,631.86
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#### WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.

ORIGIN ID:OKCA (405) 552-3623  
PEGGY BULLER  
333 W SHERIDAN AVE  
OKLAHOMA CITY, OK 73102  
UNITED STATES US

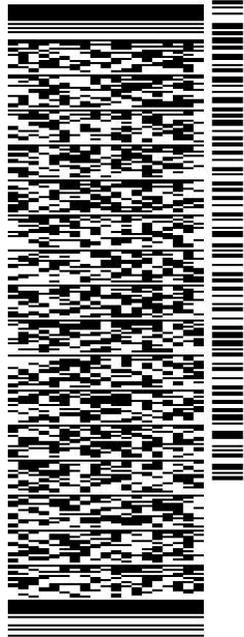
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ACTWGT: 1.00 LB  
CAD: 103493122IN/ET4340  
BILL SENDER

TO CAMTERRA RESOURCES PARTNERS LTD

2615 E END BLVD S

MARSHALL TX 75672

(713) 965-9898 REF: 9001 002190  
INV/ PO: DEPT:



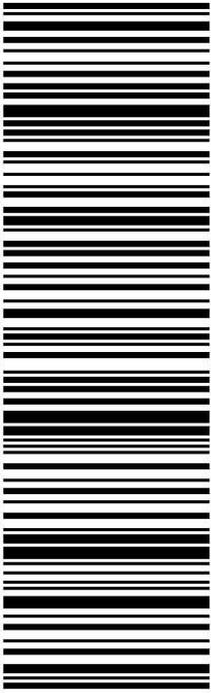
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STANDARD OVERNIGHT

XX GGGA

TX-US 75672  
SHV



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ORIGIN ID:OKCA (405) 552-3623  
PEGGY BULLER  
333 W SHERIDAN AVE  
OKLAHOMA CITY, OK 73102  
UNITED STATES US

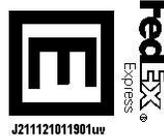
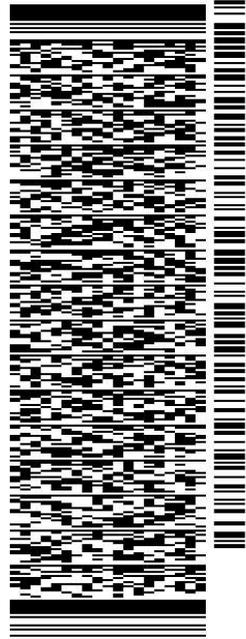
SHIP DATE: 30MAR21  
ACT/WT: 1.00 LB  
CAD: 103493122/NET4340  
BILL SENDER

TO ATTN: LAND DEPT  
EOG RESOURCE PARTNERS LTD  
5509 CHAMPIONS DRIVE

MIDLAND TX 79706

REF: 9001 002190

(432) 686-3661  
INV/ PO/ DEPT:



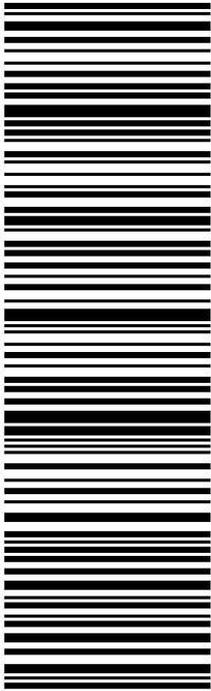
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TX-US 79706  
LBB



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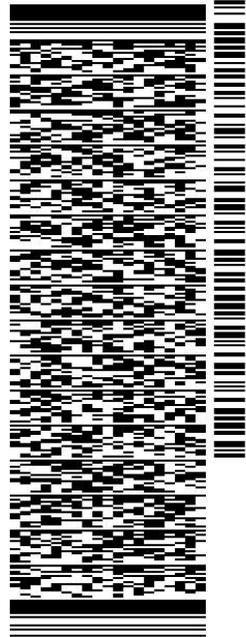
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ORIGIN ID:OKCA (405) 552-3623  
PEGGY BULLER  
333 W SHERIDAN AVE  
OKLAHOMA CITY, OK 73102  
UNITED STATES US

SHIP DATE: 30MAR21  
ACTWGT: 1.00 LB  
CAD: 103493122IN/ET4340  
BILL SENDER

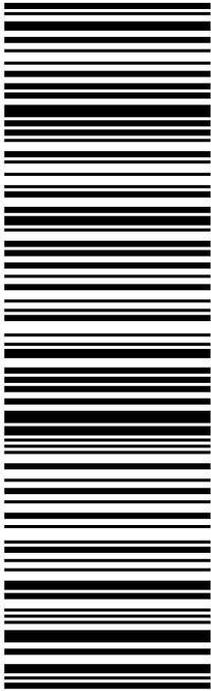
TO **MATT COLE**  
**OXY USA INC**  
**5 GREENWAY PLAZA**  
**SUITE 110**  
**HOUSTON TX 77046**  
(713) 215-7000 REF: 9001 002190  
INV/ DEPT:  
PO:

56DJ25EF2IFE4A



J211121011901uv

TRK# **7733 0661 0958**  
0201  
WED - 31 MAR 4:30P  
STANDARD OVERNIGHT



**AB HOUA**  
TX-US  
**77046**  
**IAH**

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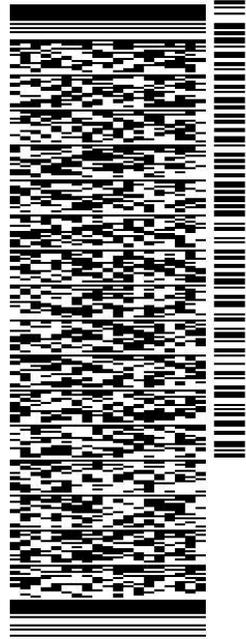
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ORIGIN ID:OKCA (405) 552-3623  
PEGGY BULLER  
333 W SHERIDAN AVE  
OKLAHOMA CITY, OK 73102  
UNITED STATES US

SHIP DATE: 30MAR21  
ACTWGT: 1.00 LB  
CAD: 103493122IN/ET4340  
BILL SENDER

TO ATTN: LAND DEPT  
XTO DELAWARE BASIN LLC  
110 W 7TH STREET

FORT WORTH TX 76123  
(800) 299-2800 REF: 9001 002190  
INV/ PO: DEPT:

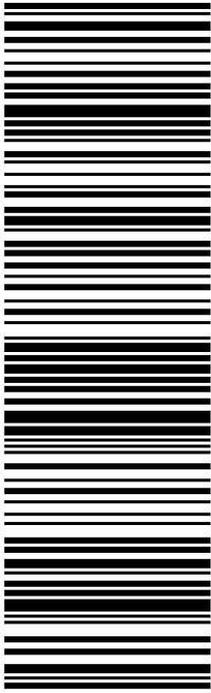


56D.J25EF2/FE4A

TRK# 7733 0666 2289  
0201

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STANDARD OVERNIGHT

ADGLEA TX-US 76123  
DFW



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**Chronology of Contact with Non-Joined Working Interest Owner**

**Fiji 17-5 Fed Com 233H & 234H Wells**

Week of 3/29/21, Devon sent initial well proposal letter, AFEs and terms to the proposed Operating Agreement

Week of 4/19/21, follow up correspondence with uncommitted working interest owner

Week of 4/26/21, follow up correspondence with uncommitted working interest owner

Week of 5/10/21, follow up correspondence with uncommitted working interest owner

Week of 5/17/21, follow up correspondence with uncommitted working interest owner

Week of 5/24/21, follow up correspondence with uncommitted working interest owner

EXHIBIT

**A-4**

## TAB 3

- Exhibit B: Affidavit of Kasmira Workman, Geologist
- Exhibit B-1: Structure Map
- Exhibit B-2: Stratigraphic Cross Section
- Exhibit B-3: Gross Isochore
- Exhibit B-4: Gun Barrel View
- Exhibit B-5: Trajectory Cross-section

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATIONS OF DEVON ENERGY PRODUCTION  
COMPANY LP FOR A HORIZONTAL SPACING UNIT  
AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO**

Case Nos. 21924 & 21925

**AFFIDAVIT OF KASMIRA WORKMAN**

I, Kasmira Workman, being duly sworn on oath, state the following:

1. I am over the age of 18, and I have personal knowledge of the matters stated herein.
2. I am employed as a petroleum geologist for Devon Energy Production Company, L.P. (“Devon”), and I am familiar with the subject application and the geology involved.
3. This affidavit is submitted in connection with the filing by Devon of the above-referenced compulsory pooling application pursuant to 19.15.4.12.A(1) NMAC.
4. I have testified previously by affidavit before the Oil Conservation Division (“Division”) as an expert petroleum geologist; my credentials have been made a matter of record, and I have been qualified as an expert by the Division.
  - a. I have a Bachelor of Science Degree in Geology from Colorado Mesa University.
  - b. I have worked on New Mexico Oil and Gas matters since January 2018.
5. **Exhibit B-1** is a 3<sup>rd</sup> Bone Spring Lime SSTVD structure map with contour interval of 20’. The unit being pooled is outlined by red rectangle. The structure map shows that

**EXHIBIT**

**B**

there is a regional down-dip to the East. I do not observe any faulting, pinchouts, or other geologic impediments to developing this targeted interval

6. **Exhibit B-2** is a stratigraphic cross-section flattened on the 3<sup>rd</sup> Bone Spring Lime Top. Each well in the cross-section contains a gamma ray, resistivity, and porosity log. The cross-section demonstrates continuity and slight thinning to West of the target zone. The well logs on the cross-section give a representative sample of the 2<sup>nd</sup> Bone Spring Sand. The landing zone is highlighted by light, brown shading.

7. Additional exhibits for the benefit of the Division's review include **Exhibit B-3**, a gross isochore of the 2<sup>nd</sup> Bone Spring Sand, as well as **Exhibits B-4 and B-5**. **Exhibit B-4** is a gun barrel representation of the unit, and **Exhibit B-5** is a structural cross section built along the wellbore trajectories. Exhibits B-1 through B-5 are the same for the Devon's applications in both Case Nos. 21924 and 21925.

8. I conclude from the attached exhibits that:

- a. The horizontal spacing and proration unit is justified from a geologic standpoint.
- b. There are no structural impediments or faulting that will interfere with horizontal development.
- c. Each quarter-quarter section in the unit will contribute more or less equally to production.

9. The preferred well orientation in this area is North-South so that the wells run sub-perpendicular to the inferred orientation of the maximum horizontal stress.

10. The Exhibits to this Affidavit were prepared by me or compiled from Devon's company business records under my direct supervision.

11. The granting of this Application is in the interests of conservation, the prevention of waste and the drilling of unnecessary wells, and the protection of correlative rights.

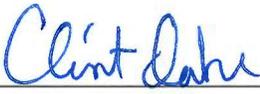
12. The foregoing is correct and complete to the best of my knowledge and belief.

*[Signature page follows]*

FURTHER AFFIANT SAYETH NAUGHT

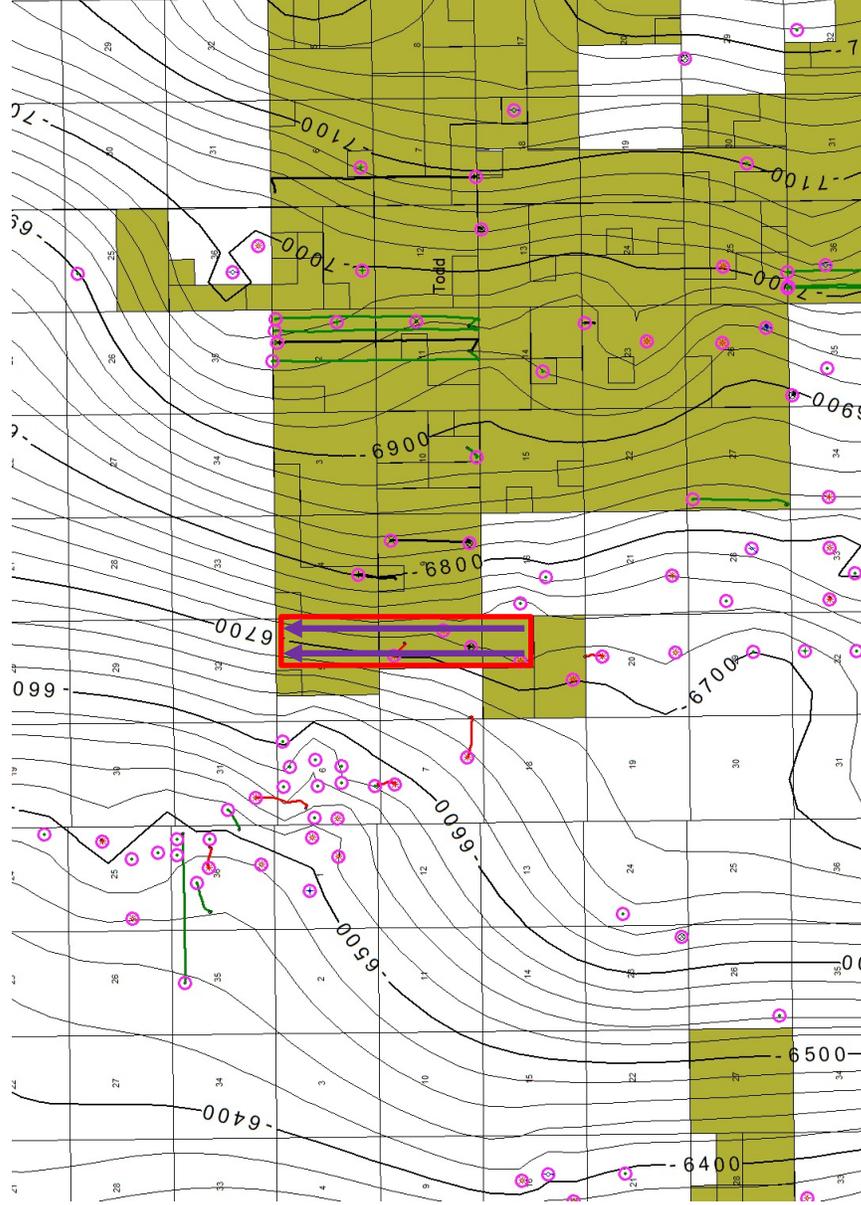
  
Kasmira Workman

Subscribed to and sworn before me this 27<sup>th</sup> day of May 27, 2021.

  
Notary Public



# Exhibit B-1: Structure Map

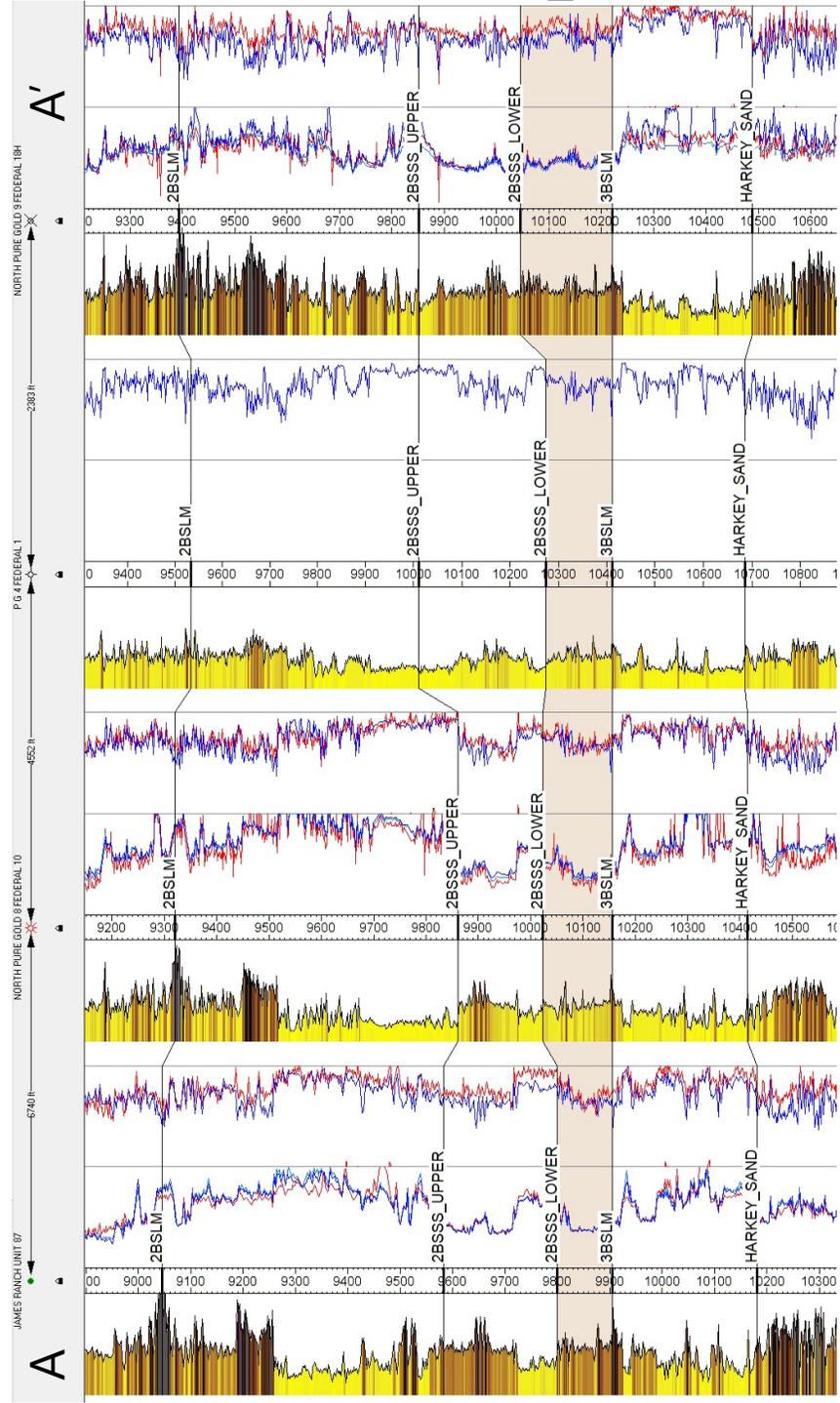


SSTVD Structure Map  
3<sup>rd</sup> Bone Spring lime  
(Base of 2<sup>nd</sup> Bone Spring sand)  
C.I. = 20 feet

**Horizontal Locations:**  
FIJI 17-5 FED COM 233H  
FIJI 17-5 FED COM 234H

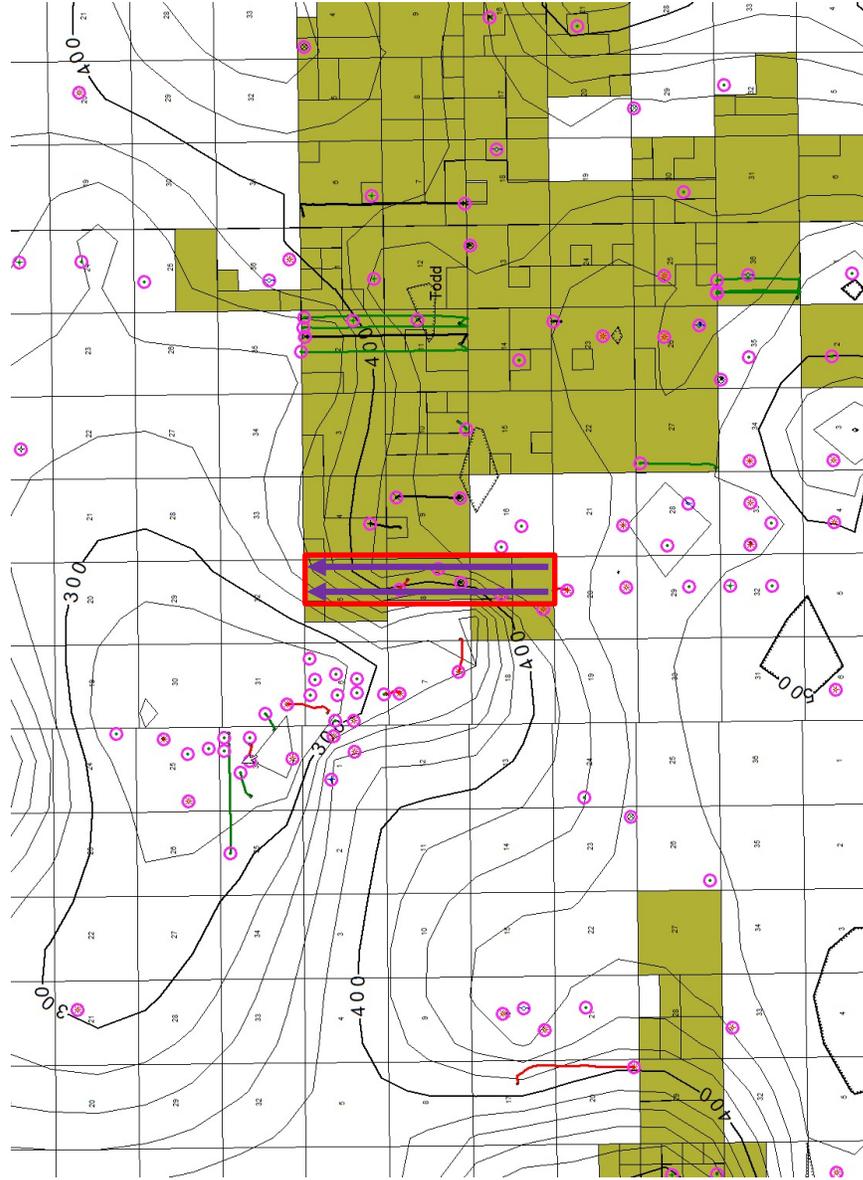
Spacing Unit  
Control Points

# Exhibit B-2: Stratigraphic Cross Section (A-A')



**EXHIBIT  
B-2**

# Exhibit B-3: Gross Isochore

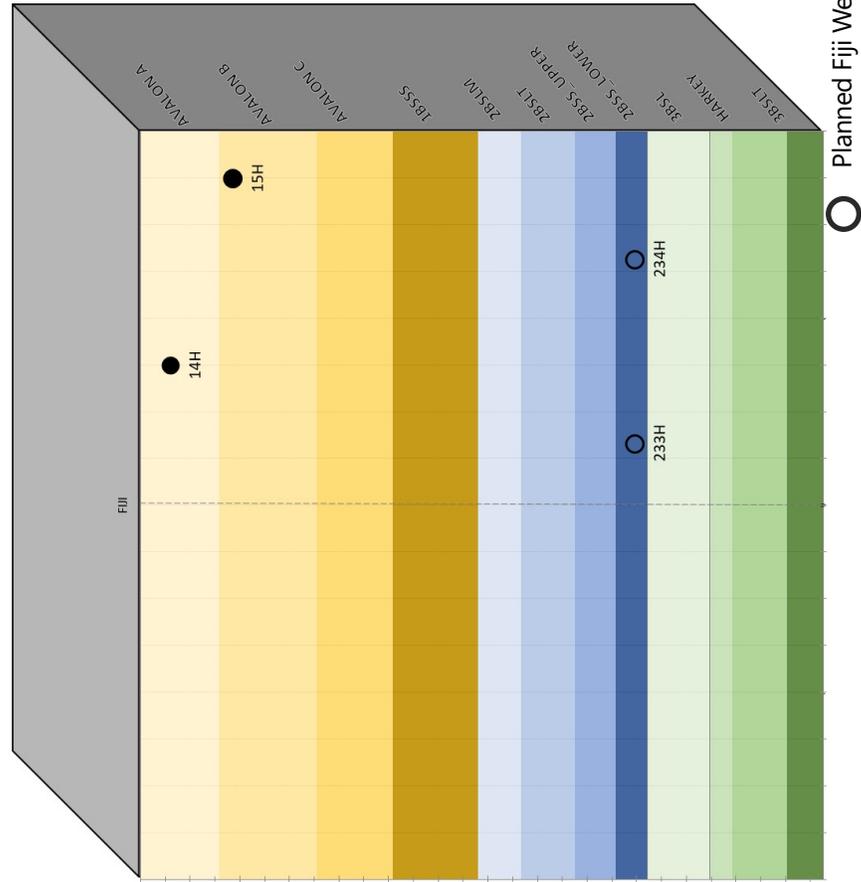


Isochore Map  
2<sup>nd</sup> Bone Spring Sand  
C.I. = 20 feet

**Horizontal Locations:**  
FIJI 17-5 FED COM 233H  
FIJI 17-5 FED COM 234H

- Spacing Unit
- Control Points

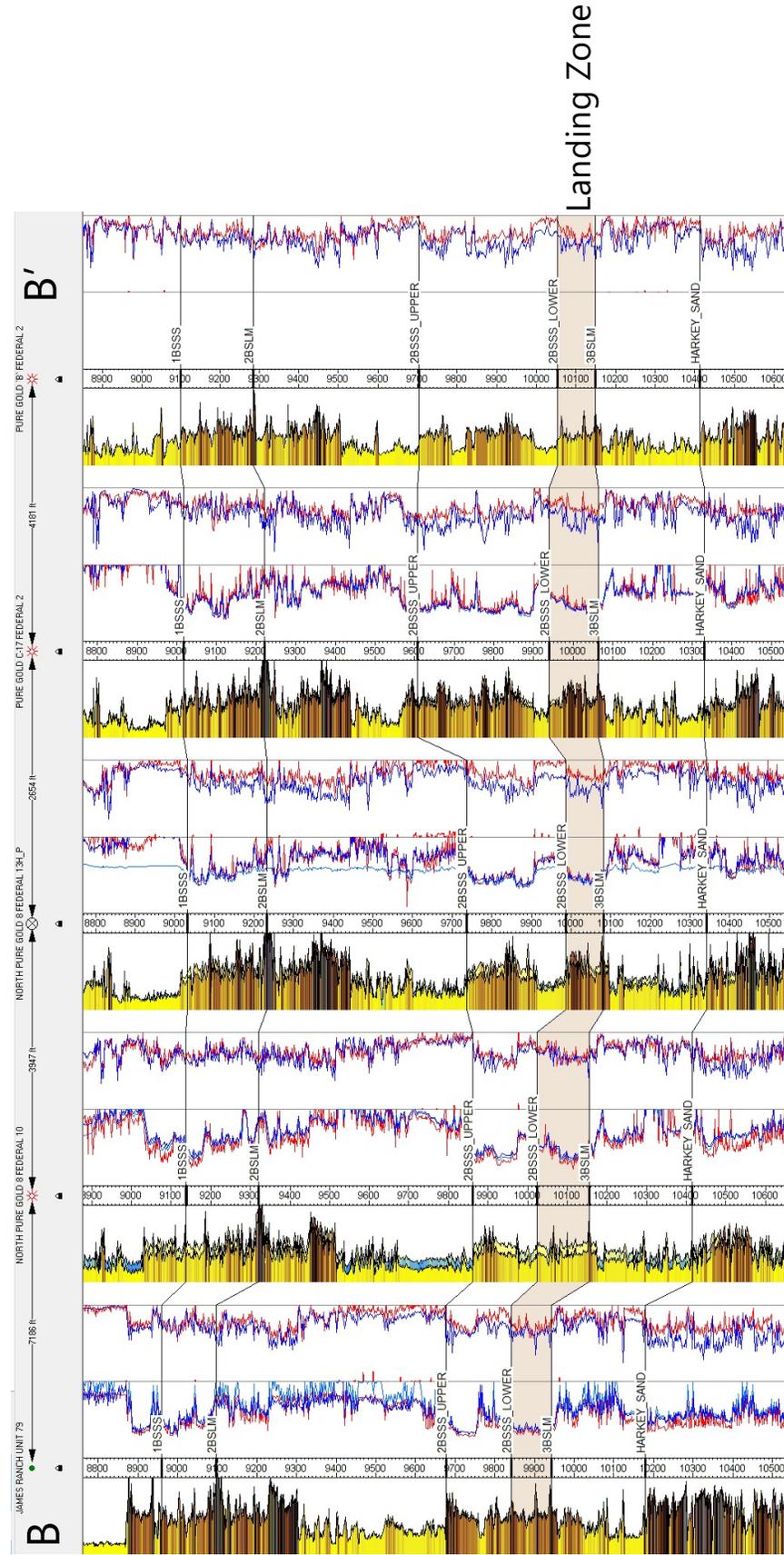
# Exhibit B-4: Gun Barrel View



**Horizontal Locations:**  
 FIJI 17-5 FED COM 233H →  
 FIJI 17-5 FED COM 234H →

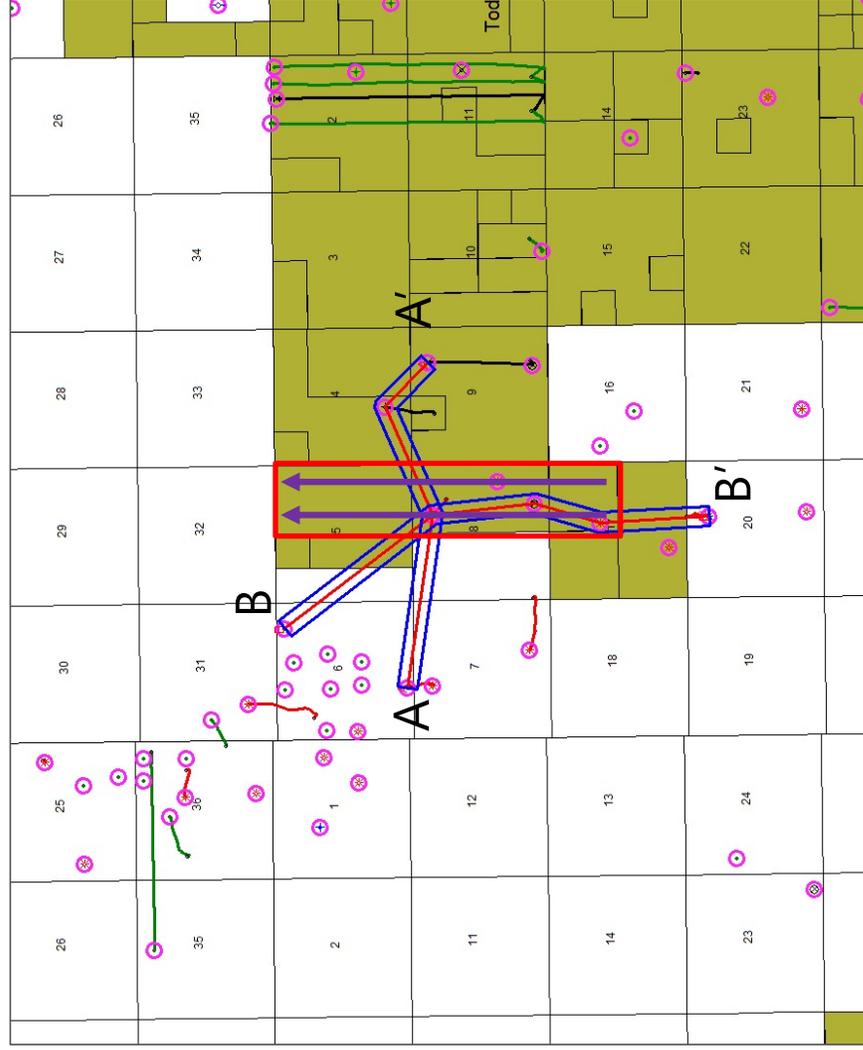
□ Spacing Unit

# Exhibit B-5: Structural Cross Section (B-B')



**EXHIBIT  
B-5**

# Base Map with Cross-Section Lines



# TAB 4

- Exhibit C: Affidavit of Notice, Darin C. Savage
- Exhibit C-1: Notice Letters (WI & ORRI)
- Exhibit C-2: Mailing List
- Exhibit C-3: Affidavit of Publication



**19.15.4.9 ADJUDICATORY HEARING NOTICE:**

**A.** The division shall publish notice of an adjudicatory hearing in the name of the “State of New Mexico”, signed by the director and bearing the commission’s seal, stating:

- (1) the adjudicatory hearing’s time and place; **(satisfied)**
- (2) whether the case is set for hearing before the commission or a division examiner; **(satisfied)**
- (3) the applicant’s name and address, or address of the applicant’s attorney, including an e-mail address and fax number if available; **(satisfied)**
- (4) a case name and number; **(satisfied)**
- (5) a brief description of the hearing’s purpose; **(satisfied)**
- (6) a reasonable identification of the adjudication’s subject matter that alerts persons who may be affected if the division grants the application; **(satisfied)**
- (7) if the application seeks to adopt, revoke or amend special pool orders; establish or alter a non-standard unit; permit an unorthodox location or establish or affect a well’s or proration unit’s allowable, the notice shall specify each pool or common source of supply that the division or commission’s granting the application may affect; and **(not applicable)**
- (8) if the application seeks compulsory pooling or statutory unitization, the notice shall contain a legal description of the spacing unit or geographical area the applicant seeks to pool or unitize. **(satisfied)**

**B.** The division shall publish notice of each adjudicatory hearing before the commission or a division examiner at least 20 days before the hearing by:

- (1) posting notice on the division’s website; **(satisfied)**
- (2) delivering notice by ordinary first class United States mail or electronic mail to each person who has requested in writing to be notified of such hearings; and **(satisfied)**
- (3) if before the commission, publishing notice in a newspaper of general circulation in the counties the application affects, or if the application’s effect will be statewide, in a newspaper of general circulation in the state. **(satisfied)**

[19.15.4.9 NMAC - Rp, 19.15.14.1207 NMAC, 12/1/2008]



For the Pursuit of Energy

ABADIE | SCHILL PC

Colorado      New Mexico  
Louisiana      Texas  
Kansas      Utah  
Nebraska      Wyoming  
Montana      California  
Oklahoma      North Dakota

May 13, 2021

VIA CERTIFIED MAIL  
RETURN RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Devon Energy Production Company, L.P., for horizontal spacing and compulsory pooling, Eddy County, New Mexico  
Fiji 17-5 Fed Com 233H Well (Case No. 21924)

Re: Application of Devon Energy Production Company, L.P., for horizontal spacing and compulsory pooling, Eddy County, New Mexico  
Fiji 17-5 Fed Com 234H Well (Case No. 21925)

Case Nos. 21924 and 21925

Dear Interest Owners:

This letter is to advise you that Devon Energy Production Company, L.P., (“Devon”) has filed the enclosed applications, Case Nos. 21924 and 21925, with the New Mexico Oil Conservation Division for creating standard horizontal spacing units and the compulsory pooling of the Bone Spring formation.

In Case No. 21924, Devon plans to pool the W/2 E/2 of Section 5, the W/2 E/2 of Section 8, and the W/2 NE/4 of Section 17, Township 23 South, Range 31 East, NMPM, Eddy County, New Mexico, a unit encompassing 399.88 acres, more or less, dedicated to the Fiji 17-5 Fed Com 233H Well.

In Case No. 21925, Devon plans to pool the E/2 E/2 of Section 5, the E/2 E/2 of Section 8, and the E/2 NE/4 of Section 17, Township 23 South, Range 31 East, NMPM, Eddy County, New Mexico, a unit encompassing 399.82 acres, more or less, dedicated to the Fiji 17-5 Fed Com 234H Well.

[abadieschill.com](http://abadieschill.com)

214 McKenzie Street, Santa Fe, New Mexico, 87501

O : 970.385.4401 • F : 970.385.4901

EXHIBIT

C-1

A hearing has been requested before a Division Examiner on June 3, 2021, and the status of the hearing can be monitored through the Division's website. Division hearings will commence at 8:15 a.m., traditionally in Porter Hall at the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. However, under the COVID-19 Public Health Emergency, the hearing will be conducted remotely. For information about remote access, you can visit the Division's website at: <http://www.emnrd.state.nm.us/OCD/hearings.html>, or call (505) 476-3441.

You are being notified as a working interest owner and are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B NMAC to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: The names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Katie (Dean) Adams at (405) 552-6659 or at [katie.adams@devon.com](mailto:katie.adams@devon.com).

Sincerely,

A handwritten signature in black ink, appearing to read 'Darin C. Savage', written over a horizontal line.

Darin C. Savage

Attorney for Devon Energy  
Production Company, L.P.



For the Pursuit of Energy

ABADIE | SCHILL PC

Colorado      New Mexico  
Louisiana      Texas  
Kansas      Utah  
Nebraska      Wyoming  
Montana      California  
Oklahoma      North Dakota

May 13, 2021

VIA CERTIFIED MAIL  
RETURN RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Devon Energy Production Company, L.P., for horizontal spacing and compulsory pooling, Eddy County, New Mexico  
Fiji 17-5 Fed Com 233H Well (Case No. 21924)

Re: Application of Devon Energy Production Company, L.P., for horizontal spacing and compulsory pooling, Eddy County, New Mexico  
Fiji 17-5 Fed Com 234H Well (Case No. 21925)

Case Nos. 21924 and 21925

Dear ORRI Interest Owners:

This letter is to advise you that Devon Energy Production Company, L.P., (“Devon”) has filed the enclosed applications, Case Nos. 21924 and 21925, with the New Mexico Oil Conservation Division for creating standard horizontal spacing units and the compulsory pooling of the Bone Spring formation.

In Case No. 21924, Devon plans to pool the W/2 E/2 of Section 5, the W/2 E/2 of Section 8, and the W/2 NE/4 of Section 17, Township 23 South, Range 31 East, NMPM, Eddy County, New Mexico, a unit encompassing 399.88 acres, more or less, dedicated to the Fiji 17-5 Fed Com 233H Well.

In Case No. 21925, Devon plans to pool the E/2 E/2 of Section 5, the E/2 E/2 of Section 8, and the E/2 NE/4 of Section 17, Township 23 South, Range 31 East, NMPM, Eddy County, New Mexico, a unit encompassing 399.82 acres, more or less, dedicated to the Fiji 17-5 Fed Com 234H Well.

[abadieschill.com](http://abadieschill.com)

214 McKenzie Street, Santa Fe, New Mexico, 87501

O : 970.385.4401 • F : 970.385.4901

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You are being notified as an owner of an overriding royalty interest ("ORRI") and are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B NMAC to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: The names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Katie (Dean) Adams at (405) 552-6659 or at [katie.adams@dvn.com](mailto:katie.adams@dvn.com).

Sincerely,

A handwritten signature in black ink, appearing to read "Darin C. Savage". The signature is stylized with a large loop and a horizontal line extending to the right.

---

Darin C. Savage

Attorney for Devon Energy  
Production Company, L.P.

Interest Type	Name	Street	City	State	Postal Code	USPS Article Number	Date Mailed	Status	Service	Delivery Date	Green Card Returned?
OR	CARL T SPEIGHT	PO BOX 72	MIDLAND	TX	79702	70200640000212349145	5/13/21	Delivered	Certified Mail/ Return Receipt	5/24/21	NO
OR	CVT-CRAM/BPEOR NM, LLC	201 MAIN ST STE 2750	FORT WORTH	TX	76102	70200640000212349053	5/13/21	Delivered	Certified Mail/ Return Receipt	5/17/21	YES
OR	CVT-LMB /BPEOR NM, LLC	201 MAIN ST STE 2750	FORT WORTH	TX	76102	70200640000212349060	5/13/21	Delivered	Certified Mail/ Return Receipt	5/17/21	YES
OR	CVT-LMB II BPEOR NM, LLC	201 MAIN ST STE 2750	FORT WORTH	TX	76102	70200640000212349084	5/13/21	Delivered	Certified Mail/ Return Receipt	5/17/21	YES
OR	CVT-SRB /BPEOR NM, LLC	201 MAIN ST STE 2750	FORT WORTH	TX	76102	70200640000212349091	5/13/21	Delivered	Certified Mail/ Return Receipt	5/17/21	YES
OR	CVT-SRB II BPEOR NM, LLC	201 MAIN ST STE 2750	FORT WORTH	TX	76102	70200640000212349107	5/13/21	Delivered	Certified Mail/ Return Receipt	5/17/21	YES
OR	GWEN M WILLIAMS FAMILY, LLC	27710 COLD SPRING TRACE	KATY	TX	77494	70200640000212349152	5/13/21	Delivered	Certified Mail/ Return Receipt	5/19/21	YES
OR	JOHN MSPEIGHT	PO BOX 60871	HOUSTON	TX	79711	70200640000212349169	5/13/21	Delivered	Certified Mail/ Return Receipt	5/21/21	NO
OR	JOHN MCCONN	5207 GREEN TREE RD	MIDLAND	TX	79756	70200640000212349176	5/13/21	DELIVERY FAILED	Certified Mail/ Return Receipt	5/21/21	NO
OR	KEystone -CTAM- BPEOR NM, LLC	201 MAIN ST STE 2750	FORT WORTH	TX	76102	70200640000212349183	5/13/21	Delivered	Certified Mail/ Return Receipt	5/17/21	YES
OR	KEystone RMB BPEOR NM, LLC	201 MAIN ST STE 2750	FORT WORTH	TX	76102	70200640000212349220	5/13/21	Delivered	Certified Mail/ Return Receipt	5/17/21	YES
OR	LANELL JOY HONEYMAN	406 SKYWOOD CIR	MIDLAND	TX	79705	70200640000212349213	5/13/21	Delivered	Certified Mail/ Return Receipt	N/A	YES
OR	LESIE ROBERT HONEYMAN TRUST LANELL JOY HONEYMAN TRUSTEE	406 SKYWOOD CIR	MIDLAND	TX	79705	70200640000212349022	5/13/21	Delivered	Certified Mail/ Return Receipt	N/A	YES
OR	LMB II BPEOR NM, LLC	201 MAIN ST STE 2750	FORT WORTH	TX	76102	70200640000212349039	5/13/21	Delivered	Certified Mail/ Return Receipt	N/A	YES
OR	LMB III BPEOR NM, LLC	201 MAIN ST STE 2750	FORT WORTH	TX	76102	70200640000212349046	5/13/21	Delivered	Certified Mail/ Return Receipt	N/A	YES
OR	MELINDA A MCCONN CHERNOSKY	602 FALL RIVER RD	HOUSTON	TX	77024	70200640000212349077	5/13/21	Delivered	Certified Mail/ Return Receipt	N/A	YES
OR	MEREDITH E MCCONN ZENNER	4919 VAL KEITH DR	HOUSTON	TX	77096	70200640000212349138	5/13/21	Delivered	Certified Mail/ Return Receipt	5/18/21	NO
OR	PAUL E SPEIGHT	PO BOX 50505	MIDLAND	TX	79710	70200640000212349237	5/13/21	Delivered	Certified Mail/ Return Receipt	5/19/21	YES
OR	PHILIP T SPEIGHT	217 BAYBERRY	MIDLAND	TX	79705	70200640000212349244	5/13/21	Delivered	Certified Mail/ Return Receipt	N/A	YES
OR	PONY OIL OPERATING, LLC	3100 MONTICELLO AVE STE 500	DALLAS	TX	75205	70200640000212349251	5/13/21	Delivered	Certified Mail/ Return Receipt	5/21/21	YES
OR	ROGERS RESOURCES LP	416 MANOR VILLAGE CIR	MIDLAND	TX	79707	70200640000212348193	5/13/21	Delivered	Certified Mail/ Return Receipt	5/17/21	YES
OR	SRB II BPEOR NM, LLC	201 MAIN ST STE 2750	FORT WORTH	TX	76102	70200640000212348209	5/13/21	Delivered	Certified Mail/ Return Receipt	5/17/21	YES
OR	SRB III BPEOR NM, LLC	201 MAIN ST STE 2750	FORT WORTH	TX	76102	70200640000212348216	5/13/21	Delivered	Certified Mail/ Return Receipt	5/17/21	YES
OR	TD MINERALS, LLC	8111 WESTCHESTER DR STE 900	DALLAS	TX	75225	70200640000212348223	5/13/21	Delivered	Certified Mail/ Return Receipt	5/18/21	YES
OR	THRU LINE BPEOR NM, LLC	201 MAIN ST STE 2750	FORT WORTH	TX	76102	70200640000212349206	5/13/21	Delivered	Certified Mail/ Return Receipt	5/19/21	YES
OR	Elliott-Hall Company	PO BOX 1231	OGDEN	UT	84403	70200640000212349121	5/13/21	Delivered	Certified Mail/ Return Receipt	5/17/21	YES
OR	Elliott Industries LP	PO BOX 1328	SANTA FE	NM	87504	70200640000212349114	5/13/21	Delivered	Certified Mail/ Return Receipt	N/A	YES
OR	Khody Land & Minerals Company	2501 Network Place	Chicago	IL	60673	70200640000212349190	5/13/21	RETURNED 5.18.21	Certified Mail/ Return Receipt	N/A	NO
WI	CAMTERRA RESOURCES PTNRS LTD	2615 E END BLVD S	MARSHALL	TX	75671	70200640000212348308	5/13/21	Delivered	Certified Mail/ Return Receipt	5/18/21	YES
WI	XTO Delaware Basin LLC Attn: Christopher Spencer	Wellness 4, 4A, 551 22777 Springwoods Village Pkwy	Spring	TX	77389	70200640000212348988	5/13/21	Delivered	Certified Mail/ Return Receipt	5/17/21	YES
WI	EOG Resources, Inc.	5509 Champions Drive	Midland	TX	79706	70200640000212349008	5/13/21	Delivered	Certified Mail/ Return Receipt	5/17/21	YES
WI/OR	OXY USA INC.	5 Greenway Plaza, Suite 110	Houston	TX	77046	70200640000212348995	5/13/21	Delivered	Certified Mail/ Return Receipt	5/19/21	YES
OR	Trust A Under LWT of Carl E. Speight	PO BOX 50505	MIDLAND	TX	79710	70200640000212349015	5/13/21	Delivered	Certified Mail/ Return Receipt	5/19/21	YES
BLM	Bureau of Land Management	620 E. Greene St.	Carlsbad	NM	88220	70200640000212348285	5/13/21	Delivered	Certified Mail/ Return Receipt	5/18/21	YES
BLM	Bureau of Land Management	301 Dinosaur Trail	Santa Fe	NM	87508	70200640000212349278	5/13/21	Delivered	Certified Mail/ Return Receipt	5/17/21	YES
WI	XTO Energy Inc.	810 Houston St.	Fort Worth	TX	76102	70200640000212348292	5/13/21	Delivered	Certified Mail/ Return Receipt	N/A	YES



**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

MELINDA A MCCONN  
 CHERNOSKY  
 602 FALL RIVER RD  
 HOUSTON TX 77024



9590 9402 6114 0209 5781 11

2. Article Number (Transfer from service label)

7020 0640 0002 1234 9077

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

X *M Cor-18*

- Agent
- Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1?  Yes  
If YES, enter delivery address below:  No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Insured Mail
- Registered Mail Restricted Delivery (500)
- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Return Receipt for Merchandise
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

TD MINERALS, LLC  
8111 WESTCHESTER DR  
STE 900  
DALLAS TX 75225



9590 9402 6114 0209 5779 61

2. Article Number (Transfer from service label)

7020 0640 0002 1234 8223

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

**X** *Rashed Al-Hyder*  Agent  
 Addressee

B. Received by (Printed Name)

*Rashed Al-Hyder*

C. Date of Delivery

*5-18-21*

D. Is delivery address different from item 1?  Yes  
If YES, enter delivery address below:  No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Insured Mail
- Registered Mail Restricted Delivery (500)
- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Return Receipt for Merchandise
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

XTO Energy Inc.  
 810 Houston St.  
 Fort Worth, TX 76102



9590 9402 6114 0209 5780 05

2. Article Number (Transfer from service label)

7020 0640 0002 1234 8292

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

X *[Handwritten Signature]*

- Agent
- Addressee

B. Received by (Printed Name)

*[Handwritten Name]*

C. Date of Delivery

D. Is delivery address different from item 1?  Yes  
 If YES, enter delivery address below:  No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Registered Mail
- Registered Mail Restricted Delivery
- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Return Receipt for Merchandise
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

TRUST A UNDER LWT OF CARL  
E. SPEIGHT  
PO BOX 50505  
MIDLAND TX 79710



9590 9402 6114 0209 5780 50

2. Article Number (Transfer from service label)

7020 0640 0002 1234 9015

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

X

- Agent  
 Addressee

B. Received by (Printed Name)

Carl E Speight

C. Date of Delivery

5/19/21

D. Is delivery address different from item 1?  Yes  
If YES, enter delivery address below:  No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Insured Mail
- Registered Mail Restricted Delivery (\$500)
- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Return Receipt for Merchandise
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

PAUL E SPEIGHT  
PO BOX 50505  
MIDLAND TX 79710



9590 9402 6114 0209 5784 94

2. Article Number (Transfer from service label)

7020 0640 0002 1234 9237

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

X

- Agent  
 Addressee

B. Received by (Printed Name)

Paul E Speight

C. Date of Delivery

5/19/24

D. Is delivery address different from item 1?  Yes  
If YES, enter delivery address below:  No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Return Receipt for Merchandise
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

CAMTERRA RESOURCES PTNRS  
 LTD  
 2615 E END BLVD S  
 MARSHALL TX 75671



9590 9402 6114 0209 5780 12

2. Article Number (Transfer from service label)

7020 0640 0002 1234 8308

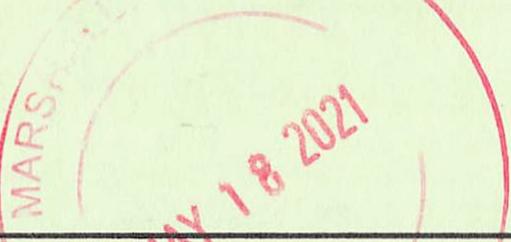
**COMPLETE THIS SECTION ON DELIVERY**

A. Signature  Agent  
 Addressee

B. Received by (Printed Name)  
SHAR Johnson

C. Date of Delivery  
5-18-21

D. Is delivery address different from item 1?  Yes  
 If YES, enter delivery address below:  No



3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Return Receipt for Merchandise
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

BUREAU OF LAND  
MANAGEMENT  
620 E. GREENE ST.  
CARLSBAD, NM 88220



9590 9402 6114 0209 5779 92

2. Article Number (Transfer from service label)

7020 0640 0002 1234 8285

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

X *[Handwritten Signature]*

- Agent
- Addressee

B. Received by (Printed Name)

*[Handwritten Name]*

C. Date of Delivery

*[Handwritten Date]*

D. Is delivery address different from item 1?  Yes  
If YES, enter delivery address below:  No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery

- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Return Receipt for Merchandise
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

Mail  
Mail Restricted Delivery  
00)

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

CTV-LMB II BPEOR NM, LLC  
 201 MAIN ST STE 2750  
 FORT WORTH TX 76102



9590 9402 6114 0209 5781 28

2. Article Number (Transfer from service label)

7020 0640 0002 1234 9084

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

X *CV-19*

- Agent
- Addressee

B. Received by (Printed Name)

*J-G*

C. Date of Delivery

*5-17-21*

D. Is delivery address different from item 1?  Yes  
If YES, enter delivery address below:  No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Insured Mail
- Insured Mail Restricted Delivery (500)
- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Return Receipt for Merchandise
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

GWEN M WILLIAMS FAMILY,  
LLC  
27710 COLD SPRING TRACE  
KATY TX 77494



9590 9402 6114 0209 5781 97

2. Article Number (Transfer from service label)

7020 0640 0002 1234 9152

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature  Agent  
 Addressee  
*X Anne Buckette*

B. Received by (Printed Name) C. Date of Delivery  
 ANNE BUCKETTE 5-19-21

D. Is delivery address different from item 1?  Yes  
 If YES, enter delivery address below:  NO

3. Service Type
- |  |   |
|--|---|
| <input type="checkbox"/> Adult Signature                         | <input type="checkbox"/> Priority Mail Express®                     |
| <input type="checkbox"/> Adult Signature Restricted Delivery     | <input type="checkbox"/> Registered Mail™                           |
| <input checked="" type="checkbox"/> Certified Mail®              | <input type="checkbox"/> Registered Mail Restricted Delivery        |
| <input type="checkbox"/> Certified Mail Restricted Delivery      | <input type="checkbox"/> Return Receipt for Merchandise             |
| <input type="checkbox"/> Collect on Delivery                     | <input type="checkbox"/> Signature Confirmation™                    |
| <input type="checkbox"/> Collect on Delivery Restricted Delivery | <input type="checkbox"/> Signature Confirmation Restricted Delivery |
| <input type="checkbox"/> Mail                                    |   |
| <input type="checkbox"/> Mail Restricted Delivery (00)           |   |

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

PONY OIL OPERATING, LLC  
 3100 MONTICELLO AVE  
 STE 500  
 DALLAS TX 75205



9590 9402 6114 0209 5785 17

2. Article Number (Transfer from service label)

7020 0640 0002 1234 9251

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature  
 X *Andree Shearn*  Agent  Addressee

B. Received by (Printed Name) C. Date of Delivery  
*Andree Shearn* 5/21/11

D. Is delivery address different from item 1?  Yes  
 If YES, enter delivery address below:  No

3. Service Type

<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®
<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™
<input checked="" type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery
<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Return Receipt for Merchandise
<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation™
<input type="checkbox"/> Collect on Delivery Restricted Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery
<input type="checkbox"/> Insured Mail (Limits apply)	
<input type="checkbox"/> Registered Mail Restricted Delivery (Limits apply)	

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

THRU LINE BPEOR NM, LLC  
 201 MAIN ST STE 2750  
 FORT WORTH TX 76102



9590 9402 6114 0209 5782 41

2. Article Number (Transfer from service label)

7020 0640 0002 1234 9206

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature  Agent  
 X CV-19  Addressee

B. Received by (Printed Name) C. Date of Delivery  
 J-G 5-19-11

D. Is delivery address different from item 1?  Yes  
 If YES, enter delivery address below:  No

3. Service Type
- Adult Signature
  - Adult Signature Restricted Delivery
  - Certified Mail®
  - Certified Mail Restricted Delivery
  - Collect on Delivery
  - Collect on Delivery Restricted Delivery
  - Insured Mail
  - Registered Mail Express®
  - Registered Mail™
  - Registered Mail Restricted Delivery
  - Return Receipt for Merchandise
  - Signature Confirmation™
  - Signature Confirmation Restricted Delivery

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

SRBI II BPEOR NM, LLC  
 201 MAIN ST STE 2750  
 FORT WORTH TX 76102



9590 9402 6114 0209 5779 78

2. Article Number (Transfer from service label)

7020 0640 0002 1234 8216

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

X *CV-19*

- Agent  
 Addressee

B. Received by (Printed Name)

*J-G*

C. Date of Delivery

*5-17-14*

D. Is delivery address different from item 1?  Yes  
 If YES, enter delivery address below:  No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery

- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Return Receipt for Merchandise
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

PHILLIP T SPEIGHT  
 217 BAYBERRY  
 MIDLAND TX 79705



9590 9402 6114 0209 5785 00

2. Article Number (Transfer from service label)

7020 0640 0002 1234 9244

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

X *DR 25 C19*  Agent  Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1?  Yes  
If YES, enter delivery address below:  No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Return Receipt for Merchandise
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

LESLIE R. HONEYMAN TRUST  
 LANELL HONEYMAN TRUSTEE  
 406 SKYWOOD CIR  
 MIDLAND TX 79705



9590 9402 6114 0209 5780 67

2. Article Number (Transfer from service label)

7020 0640 0002 1234 9022

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

X *OW R25 C19*  Agent  Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1?  Yes  
If YES, enter delivery address below:  No

3. Service Type

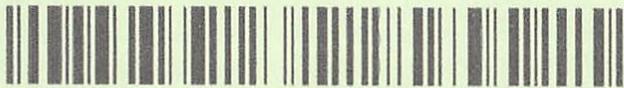
- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- First-Class Mail
- First-Class Mail Restricted Delivery (500)
- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Return Receipt for Merchandise
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

ROGERS RESOURCES LP  
 416 MANOR VILLAGE CIR  
 MIDLAND TX 79707



9590 9402 6114 0209 5779 47

2. Article Number (Transfer from service label)

7020 0640 0002 1234 8193

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

X *D Park*

- Agent
- Addressee

B. Received by (Printed Name)

*D Park*

C. Date of Delivery

*5-17-21*

D. Is delivery address different from item 1?  Yes  
If YES, enter delivery address below:  No

*C-19*

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Return Receipt for Merchandise
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

LMBI I BPEOR NM, LLC  
 201 MAIN ST STE 2750  
 FORT WORTH TX 76102



9590 9402 6114 0209 5780 74

2. Article Number (Transfer from service label)

7020 0640 0002 1234 9039

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

X CV-19

- Agent
- Addressee

B. Received by (Printed Name)

J.G

C. Date of Delivery

5-17-14

D. Is delivery address different from item 1?  Yes  
If YES, enter delivery address below:  No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Registered Mail
- Registered Mail Restricted Delivery
- Return Receipt for Merchandise
- Signature Confirmation™
- Signature Confirmation Restricted Delivery
- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Return Receipt for Merchandise
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

SRBI I BPEOR NM, LLC  
 201 MAIN ST STE 2750  
 FORT WORTH TX 76102



9590 9402 6114 0209 5779 54

2. Article Number (Transfer from service label)

7020 0640 0002 1234 8209

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature  Agent  
 Addressee

*CV-19*

B. Received by (Printed Name) *JE*

C. Date of Delivery *5-17-11*

D. Is delivery address different from item 1?  Yes  
 If YES, enter delivery address below:  No

3. Service Type
- Adult Signature
  - Adult Signature Restricted Delivery
  - Certified Mail®
  - Certified Mail Restricted Delivery
  - Collect on Delivery
  - Collect on Delivery Restricted Delivery
  - Priority Mail Express®
  - Registered Mail™
  - Registered Mail Restricted Delivery
  - Return Receipt for Merchandise
  - Signature Confirmation™
  - Signature Confirmation Restricted Delivery

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

KEYSTONE RMB BPEOR NM, LLC  
 201 MAIN ST STE 2750  
 FORT WORTH TX 76102



9590 9402 6114 0209 5782 65

2. Article Number (Transfer from service label)

7020 0640 0002 1234 9220

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

X CV-19

- Agent
- Addressee

B. Received by (Printed Name)

J.C

C. Date of Delivery

5-17-21

D. Is delivery address different from item 1?  Yes  
If YES, enter delivery address below:  No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Registered Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Return Receipt for Merchandise
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

CTV-SRB II BPEOR NM, LLC 201  
MAIN ST STE  
2750 FORT WORTH TX 76102



9590 9402 6114 0209 5781 42

2. Article Number (Transfer from service label)

7020 0640 0002 1234 9107

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

X *CV-19*

- Agent
- Addressee

B. Received by (Printed Name)

*J. A.*

C. Date of Delivery

*5/17/19*

D. Is delivery address different from item 1?  Yes  
If YES, enter delivery address below:  No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Mail
- Mail Restricted Delivery (500)
- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Return Receipt for Merchandise
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

CTV-LMB I BPEOR NM, LLC  
 201 MAIN ST STE 2750  
 FORT WORTH TX 76102



9590 9402 6114 0209 5781 04

2. Article Number (Transfer from service label)

7020 0640 0002 1234 9060

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature *CV-19*  Agent  Addressee

B. Received by (Printed Name) *J. GRAY* C. Date of Delivery *05-17-21*

D. Is delivery address different from item 1?  Yes  
 If YES, enter delivery address below:  No

3. Service Type

<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®
<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™
<input checked="" type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery
<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Return Receipt for Merchandise
<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation™
<input type="checkbox"/> Collect on Delivery Restricted Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery
<input type="checkbox"/> Insured Mail	
<input type="checkbox"/> Insured Mail Restricted Delivery	

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

LMBI II BPEOR NM, LLC  
 201 MAIN ST STE 2750  
 FORT WORTH TX 76102



9590 9402 6114 0209 5780 81

2. Article Number (Transfer from service label)

7020 0640 0002 1234 9046

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

X *CV-19*

- Agent
- Addressee

B. Received by (Printed Name)

*J.G*

C. Date of Delivery

*5-17-21*

D. Is delivery address different from item 1?  Yes  
If YES, enter delivery address below:  No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Registered Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Return Receipt for Merchandise
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

CTV-SRB I BPEOR NM, LLC  
201 MAIN ST STE 2750  
FORT WORTH TX 76102



9590 9402 6114 0209 5781 35

2. Article Number (Transfer from service label)

7020 0640 0002 1234 9091

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

X *CV-19*

- Agent
- Addressee

B. Received by (Printed Name)

*J.G*

C. Date of Delivery

*5-17-21*

D. Is delivery address different from item 1?  Yes  
If YES, enter delivery address below:  No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Insured Mail
- Insured Mail Restricted Delivery (over \$500)
- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Return Receipt for Merchandise
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

KEYSTONE-CTAM-BPEOR NM,  
LLC  
201 MAIN ST STE 2750  
FORT WORTH TX 76102



9590 9402 6114 0209 5782 27

2. Article Number (Transfer from service label)

7020 0640 0002 1234 9183

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

X *CV-19*

- Agent
- Addressee

B. Received by (Printed Name)

*JG*

C. Date of Delivery

*5-17-21*

D. Is delivery address different from item 1?  Yes  
If YES, enter delivery address below:  No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery

- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Return Receipt for Merchandise
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

| Restricted Delivery

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

CTV-CTAM BPEOR NM, LLC  
201 MAIN ST STE 2750  
FORT WORTH TX 76102



9590 9402 6114 0209 5780 98

2. Article Number (Transfer from service label)

7020 0640 0002 1234 9053

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

X *CV 119*

- Agent  
 Addressee

B. Received by (Printed Name)

*J.G*

C. Date of Delivery

*5-17-14*

D. Is delivery address different from item 1?  Yes  
If YES, enter delivery address below:  No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Registered Mail
- Registered Mail Restricted Delivery (500)
- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Return Receipt for Merchandise
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

EOG RESOURCES, INC.  
 5509 CHAMPIONS DRIVE  
 MIDLAND TX 79706



9590 9402 6114 0209 5780 43

2. Article Number (Transfer from service label)

7020 0640 0002 1234 9008

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

X *an m*

- Agent
- Addressee

B. Received by (Printed Name)

*Chan Berry*

C. Date of Delivery

*5-17-21*

D. Is delivery address different from item 1?  Yes  
 If YES, enter delivery address below:  No

**Service Type**

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Registered Mail
- Registered Mail Restricted Delivery (over \$500)

- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Return Receipt for Merchandise
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

LANELL JOY HONEYMAN  
 406 SKYWOOD CIR  
 MIDLAND TX 79705



9590 9402 6114 0209 5782 58

2. Article Number (Transfer from service label)

7020 0640 0002 1234 9213

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

X *OW R245 E19*  Agent  
 Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1?  Yes  
 If YES, enter delivery address below:  No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Return Receipt for Merchandise
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

OXY USA INC.  
 5 GREENWAY PLAZA, SUITE 110  
 HOUSTON TX 77046



9590 9402 6114 0209 5780 36

2. Article Number (Transfer from service label)

7020 0640 0002 1234 8995

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

X

*CV19*

- Agent
- Addressee

B. Received by (Printed Name)

*aw carrier*

C. Date of Delivery

*5-17-21*

D. Is delivery address different from item 1?  Yes  
 If YES, enter delivery address below:  No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Registered Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Return Receipt for Merchandise
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

XTO DELAWARE BASIN LLC  
 ATTN: CHRISTOPHER SPENCER  
 WELLNESS 4, 4A.551  
 22777 SPRINGWOODS VLG PKWY  
 SPRING TX 77389



9590 9402 6114 0209 5780 29

2. Article Number (Transfer from service label)

7020 0640 0002 1234 8988

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

X *CJA*

- Agent
- Addressee

B. Received by (Printed Name)

*Kew*

C. Date of Delivery

*5-17-21*

D. Is delivery address different from item 1?  Yes  
If YES, enter delivery address below:  No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Insured Mail
- Registered Mail
- Registered Mail Restricted Delivery
- Registered Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Return Receipt for Merchandise
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

ELLIOTT INDUSTRIES  
 PO BOX 1328  
 SANTA FE NM 87504



9590 9402 6114 0209 5781 59

2. Article Number (Transfer from service label)

7020 0640 0002 1234 9114

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

X

- Agent
- Addressee

B. Received by (Printed Name)

Jessica Gomez

C. Date of Delivery

- D. Is delivery address different from item 1?  Yes
- If YES, enter delivery address below:  No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Return Receipt for Merchandise
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

ELLIOTT-HALL COMPANY  
 PO BOX 1231  
 OGDEN UT 84403



9590 9402 6114 0209 5781 66

2. Article Number (Transfer from service label)

7020 0640 0002 1234 9121

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

X *[Handwritten Signature]*

- Agent
- Addressee

B. Received by (Printed Name)

*[Handwritten Name]*

C. Date of Delivery

MAY 17 2021

D. Is delivery address different from item 1?  Yes  
If YES, enter delivery address below:  No

84402

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Return Receipt for Merchandise
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

BUREAU OF LAND  
MANAGEMENT  
301 DINOSAUR TRAIL  
SANTA FE NM 87508



9590 9402 6114 0209 5779 85

2. Article Number (Transfer from service label)

7020 0640 0002 1234 8278

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

*Kelsey Follansbee*  Agent  
 Addressee

B. Received by (Printed Name)

*Kelsey Follansbee*

C. Date of Delivery

*5/17/21*

D. Is delivery address different from item 1?  Yes  
 If YES, enter delivery address below:  No



3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Return Receipt for Merchandise
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

**Affidavit of Publication**

Ad # 0004736873

This is not an invoice

**ABADIE SCHILL P.C.**  
555 RIVERGATE LANE SUITE B4-18

**DURANGO, CO 81301**

I, a legal clerk of the Carlsbad Current Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

05/15/2021

  
Legal Clerk

Subscribed and sworn before me this May 15, 2021:

  
State of WI, County of Brown  
NOTARY PUBLIC  
1-7-25  
My commission expires

KATHLEEN ALLEN  
Notary Public  
State of Wisconsin

Ad # 0004736873  
PO #: No. 21924  
# of Affidavits 1

This is not an invoice

CASE No. 21924: Notice to all affected parties and persons having any right, title, interest or claim to this case, including overriding royalty interest owners, as well as the known and unknown heirs, devisees, assigns and successors of CAMTERRA RESOURCES PARTNERS LTD, CARL T. SPEIGHT, CTV-CTAM BPEOR NM, LLC, CTV-LMB I BPEOR NM, LLC, CTV-LMB II BPEOR NM, LLC, CTV-SRB I BPEOR NM, LLC, CTV-SRB II BPEOR NM, LLC, ELLIOTT INDUSTRIES LP, ELLIOTT-HALL COMPANY, EOG RESOURCES, INC., GWEN M. WILLIAMS FAMILY, LLC, JOHN M. SPEIGHT, JOHN R. MCCONN, KEYSTONE -CTAM- BPEOR NM, LLC, KEYSTONE RMB BPEOR NM, LLC, KHODY LAND & MINERALS COMPANY, LANELL JOY HONEYMAN, LESLIE ROBERT HONEYMAN TRUST LANELL JOY HONEYMAN TRUSTEE, LMBI I BPEOR NM, LLC, LMBI II BPEOR NM, LLC, MELINDA A MCCONN CHERNOSKY, MEREDITH E. MCCONN ZENNER, OXY USA INC., PAUL E. SPEIGHT, PHILLIP T. SPEIGHT, PONY OIL OPERATING, LLC, ROGERS RESOURCES LP-SRBI I BPEOR NM, LLC, SRBI II BPEOR NM, LLC, TD MINERALS, LLC, THRU LINE BPEOR NM, LLC, TRUST A UNDER LWT OF CARL E. SPEIGHT, XTO DELAWARE BASIN LLC, XTO ENERGY INC., of Devon Energy Production Company, L.P.'s application for approval of a spacing unit and compulsory pooling, Lea County, New Mexico. The State of New Mexico, through its Oil Conservation Division, hereby gives notice that the Division Examiner will conduct a public hearing at 8:15 a.m. on June 3, 2021, at 1220 S. St. Francis, Santa Fe, New Mexico, 87505. However, under the current COVID-19 Public Health Emergency policies, the hearing will be conducted remotely. For information about remote access, you can visit the Division's website at: <http://www.emnrd.state.nm.us/OCDF/heardings.html>, or call (505) 476-3441. Devon Energy Production Company, L.P., at 333 W. Sheridan Ave, Oklahoma City, OK 73102, seeks an order from the Division: (1) creating a standard 399.88-acre, more or less, spacing and proration unit comprised of the W/2 E/2 of Section 5, the W/2 E/2 of Section 8, and the W/2 NE/4 of Section 17, Township 23 South, Range 31 East, NMPM, Eddy County, New Mexico, and (2) pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying said unit. Said horizontal spacing unit is to be dedicated to the Fiji 17-5 Fed Com 233H Well, an oil well, to be horizontally drilled from a surface location in SW/4 NE/4 (Unit G) of Section 17 to a bottom hole location in Lot 2 (NW/4 NE/4) of Section 5. The completed interval and first take and last take points for the well proposed in the unit meet the Division's statewide setback requirements for horizontal oil wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 4 miles southeast of Carlsbad, New Mexico. #4736873, Current Argus, May 15, 2021

EXHIBIT  
C-3

**Affidavit of Publication**

Ad # 0004736974

This is not an invoice

ABADIE SCHILL P.C.  
555 RIVERGATE LANE SUITE B4-18

DURANGO, CO 81301

I, a legal clerk of the Carlsbad Current Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

05/15/2021

  
Legal Clerk

Subscribed and sworn before me this May 15, 2021:

  
State of WI, County of Brown  
NOTARY PUBLIC

1-7-25

My commission expires

KATHLEEN ALLEN  
Notary Public  
State of Wisconsin

CASE No. 21925: Notice to all affected parties and persons having any right, title, interest or claim to this case, including overriding royalty interest owners, as well as the known and unknown heirs, devisees, assigns and successors of CAMTERRA RESOURCES PARTNERS LTD, CARL T. SPEIGHT, CTV-CTAM BPEOR NM, LLC, CTV-LMB I BPEOR NM, LLC, CTV-LMB II BPEOR NM, LLC, CTV-SRB I BPEOR NM, LLC, CTV-SRB II BPEOR NM, LLC, ELLIOTT INDUSTRIES LP, ELLIOTT-HALL COMPANY, EOG RESOURCES, INC., GWEN M. WILLIAMS FAMILY, LLC, JOHN M. SPEIGHT, JOHN R MCCONN, KEYSTONE -CTAM- BPEOR NM, LLC, KEYSTONE RMB BPEOR NM, LLC, KHODY LAND & MINERALS COMPANY, LANELL JOY HONEYMAN, LESLIE ROBERT HONEYMAN TRUST LANELL JOY HONEYMAN TRUSTEE, LMBI I BPEOR NM, LLC, LMBI II BPEOR NM, LLC, MELINDA A MCCONN CHERNOSKY, MEREDITH E. MCCONN ZENNER, OXY USA INC., PAUL E. SPEIGHT, PHILLIP T. SPEIGHT, PONY OIL OPERATING, LLC, ROGERS RESOURCES LP, SRBI I BPEOR NM, LLC, SRBI II BPEOR NM, LLC, TD MINERALS, LLC, THRU LINE BPEOR NM, LLC, TRUST A UNDER LWT OF CARL E. SPEIGHT, XTO DELAWARE BASIN LLC, XTO ENERGY INC., of Devon Energy Production Company, L.P.'s application for approval of a spacing unit and compulsory pooling, Eddy County, New Mexico. The State of New Mexico, through its Oil Conservation Division, hereby gives notice that the Division Examiner will conduct a public hearing at 8:15 a.m. on June 3, 2021, at 1220 S. St. Francis, Santa Fe, New Mexico, 87505. However, under the current COVID-19 Public Health Emergency policies, the hearing will be conducted remotely. For information about remote access, you can visit the Division's website at: <http://www.emnrd.state.nm.us/OCd/hearings.html>, or call (505) 476-3441. Devon Energy Production Company, L.P., at 333 W. Sheridan Ave, Oklahoma City, OK 73102, seeks an order from the Division: (1) creating a standard 399.82-acre, more or less, spacing and proration unit comprised of the E/2 E/2 of Section 5, the E/2 E/2 of Section 8, and the E/2 NE/4 of Section 17, Township 23 South, Range 31 East, NM/PM, Eddy County, New Mexico, and (2) pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying said unit. Said horizontal spacing unit is to be dedicated to the Fiji 17-5 Fed Com 234H Well, an oil well, to be horizontally drilled from a surface location in SE/4 NE/4 (Unit H) of Section 17 to a bottom hole location in Lot 1 (NE/4 NE/4) of Section 5. The completed interval and first take and last take points for the well proposed in the unit meet the Division's statewide setback requirements for horizontal oil wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 4 miles southeast of Carlsbad, New Mexico.  
#4736974, Current Argus, May 15, 2021

Ad # 0004736974  
PO #: No. 21925  
# of Affidavits 1

This is not an invoice