

## INTRODUCTION

Innovative, adaptive and a fast learner, team player with strengths in communication, people skills, data research, and computer skills.

## HIGHLIGHTS

- ◆ **Eight years** supervisory experience
- ◆ **Proficient** communication skills with internal and external customers
- ◆ **Knowledgeable** and proficient at internet research
- ◆ **Experienced** with content management, designing web ads in Photoshop, modifying, and tweaking of web page content
- ◆ **Certified** forklift operator

## EDUCATION

**Santa Fe Comm College**  
**Phoenix College**  
**Augusta University**  
**Valdosta State University**

### Computer Skills & Applications

- Windows
- Linux & open source
- MS Office Suite
- Acrobat
- ESRI ArcMap
- ESRI ArcPro
- QGIS
- Photoshop
- GIMP
- FrontPage
- Dreamweaver
- FTP Voyager

## UNITED STATES MARINE CORPS

### Veteran of Desert Storm

1/88 to 1/96

#### DIESEL MECHANIC & SUPPLY WAREHOUSING.

Honorably discharged as Sergeant (E-5) serving a full 6/2-year contract. Desert Storm veteran for service in Al Jabail, Saudi Arabia. Decorations include Naval Unit Citation and Meritorious Unit Citation. Served as Fire team leader (4 people), squad leader (12 people) and Class leader (platoon 40+).

## PROFESSIONAL EXPERIENCE

### Energy Minerals & Natural Resources 6/21 - Present *Santa Fe, NM*

#### COMPLIANCE OFFICER-A/BOND ADMINISTRATOR

Assures oil and gas well operators are in compliance with state regulations and statutes. Collects and manages bonds from companies as financial assurance for the state of New Mexico.

### Santa Fe County 9/15 - 5/21 *Santa Fe, NM*

#### GPS TECHNICIAN

E-911 addressing, field data collection using Collector App. Assigns addresses per the County Code and modifies Santa Fe County GIS data editing and analysis using ESRI's ArcMap and ArcPro software. Prints maps exported from ArcMap and ArcPro as part of the construction and business permit process. Prints plotter-sized maps per request.

### Dahl Plumbing 1/13 - 9/15 *Santa Fe, NM*

#### CUSTOMER SERVICE, WAREHOUSING

Establishing business relationships, answering questions, and modifying orders. Picking orders, shipping, and receiving. Customer service. Forklift certified. Maintaining inventory through daily servicing and annual inventory control.

### Contractor 8/10 - 12/12 *Santa Fe, NM*

**CONSTRUCTION & COMPUTER WORK.** Construction work, a part of a four-man team that built a guest house. Handyman work and computer software work for clients. Installed software and taught use of software.

### Wildflower International 8/09 - 7/10 *Santa Fe, NM*

Customer Service, sales and procurement of technical equipment and needs for several government agencies.

### United States Post Office 12/08 - 6/09 *Phoenix, AZ*

**RURAL CARRIER.** Postal mail carrier responsible for sorting, delivery, and collection of mail on several routes in Northern Scottsdale, Arizona.

### Virgo Publishing` 4/98 - 3/01 & 1/04 - 4/08 *Phoenix, AZ*

**WEB EDITING & AD TRAFFIC COORDINATOR.** Managed internet ad traffic for approximately forty websites and twenty weekly newsletters. Collected and design clients' ads in Photoshop. Ran data analysis reports on ad performance. Converted content of multiple magazines monthly from print, reformatting and posting them to their respective websites.

### Bowne of Phoenix Apr 2001 to Jan 2004 *Phoenix, AZ*

**PROPRIETARY HAND CODING TYPESETTER.** Worked in proprietary software using code to layout corporate quarterly and annual financial filings to the Security & Exchange Commission.

State of New Mexico  
Energy, Minerals and Natural Resources Department

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**Michelle Lujan Grisham**  
Governor

**Sarah Cottrell Propst**  
Cabinet Secretary

**Todd E. Leahy, JD, PhD**  
Deputy Cabinet Secretary

**Adrienne Sandoval, Division Director**  
Oil Conservation Division



**BY CERTIFIED MAIL - RETURN RECEIPT REQUESTED  
AND ELECTRONIC MAIL**

August 12, 2021

Alan Barksdale  
Chairman  
Cross Border Resources, Incorporated  
14282 Gillis Road  
Farmers Branch, TX 75244  
[alan@redmountainresources.com](mailto:alan@redmountainresources.com)

**NOTICE OF VIOLATION**

The Director of the Oil Conservation Division (“OCD”) issues this Notice of Violation (“NOV”) pursuant to 19.15.5.10 NMAC. A process is available to informally discuss and resolve the NOV. OCD will not request a hearing on the NOV until the end of this process, which runs for 30 days from the date of your receipt of this letter. OCD will extend this process if it would facilitate informal resolution of the NOV. To initiate this process, contact the OCD employee identified at the end of this letter.

*(1) Alleged Violator:* Cross Border Resources, Incorporated, OGRID # 286614 (“Operator”).

*(2) Citation, Nature, and Factual and Legal Basis for Alleged Violation(s):*

***19.15.5.9(A) NMAC:***

*An operator is in compliance with Subsection A of 19.15.5.9 NMAC if the operator...*

*(4) has no more than the following number of wells out of compliance with 19.15.25.8 NMAC that are not subject to an agreed compliance or final order setting a schedule for bringing the wells into compliance with 19.15.25.8 NMAC and imposing sanctions if the schedule is not met:*

*(a) two wells or fifty percent of the wells the operator operates, whichever is less, if the operator operates 100 wells or less;*

- (b) five wells if the operator operates between 101 and 500 wells;*
- (c) seven wells if the operator operates between 501 and 1000 wells; and*
- (d) 10 wells if the operator operates more than 1000 wells.*

Operator is the registered operator of sixty-one (61) wells. The thirteen (13) wells identified in Table 1 are out of compliance with 19.15.25.8 NMAC and are not subject to an agreed compliance or final order:

Table 1:

<u>API</u>	<u>Well</u>	<u>Last Production Reported</u>
30-005-20664	HAHN A FEDERAL #001	May-19
30-005-20944	NEW MEXICO BA STATE #001	Feb-17
30-005-21021	NEW MEXICO BA STATE #003	Feb-17
30-005-21023	NEW MEXICO BA STATE #004	Feb-17
30-005-20693	PAUL LR #001	Aug-18
30-005-20694	PAUL LR #002	Sep-18
30-005-20785	PAUL LR #003	Sep-18
30-005-20786	PAUL LR #004	Aug-18
30-005-20816	PAUL LR #005	Sep-18
30-005-20821	PAUL LR #007	Sep-18
30-005-21036	SUNRAY STATE #002	Feb-20
30-005-21015	TOM 36 STATE #004	Jul-15
30-005-21105	TOM 36 STATE #005	Jul-15

**19.15.8.9 NMAC:**

**C. Active wells.** *An operator shall provide financial assurance for wells that are covered by Subsection A of 19.15.8.9 NMAC and are not subject to Subsection D of 19.15.8.9 NMAC in one of the following categories:*

*(1) a one well financial assurance in the amount of \$25,000 plus \$2 per foot of the projected depth of a proposed well or the depth of an existing well; the depth of a well is the true vertical depth for vertical and horizontal wells and the measured depth for deviated and directional wells; or*

(2) a blanket plugging financial assurance in the following amounts covering all the wells of the operator subject to Subsection C of 19.15.8.9 NMAC:

- (a) \$50,000 for one to 10 wells;
- (b) \$75,000 for 11 to 50 wells;
- (c) \$125,000 for 51 to 100 wells; and
- (d) \$250,000 for more than 100 wells.

Operator is registered as the operator of thirty (30) wells subject to 19.15.8.9 NMAC, but has a blanket plugging financial assurance of only \$50,000.

**D. Inactive wells.** An operator shall provide financial assurance for wells that are covered by Subsection A of 19.15.8.9 NMAC that have been in temporarily abandoned status for more than two years or for which the operator is seeking approved temporary abandonment pursuant to 19.15.25.13 NMAC in one of the following categories:

(1) a one well financial assurance in the amount of \$25,000 plus \$2 per foot of the projected depth of a proposed well or the depth of an existing well; the depth of a well is the true vertical depth for vertical and horizontal wells and the measured depth for deviated and directional wells; or

(2) a blanket plugging financial assurance covering all wells of the operator subject to Subsection D of 19.15.8.9 NMAC:

- (a) \$150,000 for one to five wells;
- (b) \$300,000 for six to 10 wells;
- (c) \$500,000 for 11 to 25 wells; and
- (d) \$1,000,000 for more than 25 wells.

Operator currently has eleven (11) wells that have been inactive for more than two years and for which there is insufficient financial assurance as identified in Table 2:

Table 2:

API	Well	Existing FA	Required FA	Due
30-005-21015	TOM 36 STATE #004	4,395	33,790	Aug-17
30-005-21105	TOM 36 STATE #005	4,300	33,600	Aug-17
30-005-20944	NEW MEXICO BA STATE #001	3,900	32,800	Mar-19
30-005-21021	NEW MEXICO BA STATE #003	3,913	32,826	Mar-19
30-005-21023	NEW MEXICO BA STATE #004	3,875	32,750	Mar-19
30-005-20693	PAUL LR #001	4,260	33,520	Sep-20
30-005-20786	PAUL LR #004	4,362	33,724	Sep-20
30-005-20694	PAUL LR #002	4,180	33,360	Oct-20
30-005-20785	PAUL LR #003	4,300	33,600	Oct-20
30-005-20816	PAUL LR #005	4,456	33,912	Oct-20
30-005-20821	PAUL LR #007	4,200	33,400	Oct-20

(3) *Compliance*: No later than thirty (30) days after receipt of this NOV, Operator shall (a) plug and abandon at least eleven (11) wells listed in Table 1; (b) increase the blanket plugging financial assurance to \$75,000; and (c) provide inactive well blanket plugging financial assurance of \$500,000 or increase the one well financial assurance to the specified amounts in Table 3.

(4) *Sanction(s)*: OCD may impose one or more of the following sanctions:

- civil penalty
- modification, suspension, cancellation, or termination of a permit or authorization
- plugging and abandonment of a well
- remediation and restoration of a well location and associated facilities, including the removal of surface and subsurface equipment and other materials
- remediation and restoration of a location affected by a spill or release
- forfeiture of financial assurance
- shutting in a well or wells
- any other remedy authorized by law

For the alleged violations described above, OCD proposes the following sanctions:

- (a) Plug and Abandon Wells: OCD will request an order requiring Operator to plug and abandon eleven (11) wells listed in Table 1, and alternatively, an order authorizing OCD to plug and abandon those wells.
- (b) Financial Assurance: OCD will request an order requiring Operator to provide blanket plugging financial assurance of \$75,000 and an inactive well blanket plugging financial assurance of \$500,000 or additional one well financial assurance in the specified amounts in Table 2, and alternatively, an order forfeiting financial assurance.
- (c) Termination of Authorization to Transport: OCD will request an order terminating Operator's authority to transport from all wells.
- (d) Civil Penalties: OCD proposes to assess civil penalties as specified below. The civil penalty calculations are attached. OCD has taken into consideration the alleged violator's good faith effort to comply with the applicable requirements. Copies of the civil penalty calculations are attached.

Civil Penalty: 19.15.5.9(A)(4)(a) NMAC:	\$ 4,550.00
19.15.8.9 NMAC:	\$ 9,000.00

(5) *Hearing*: If this NOV cannot be resolved informally, OCD will hold a hearing on October 6, 2021. Please see 19.15.5.10 NMAC for more information regarding the hearing. Even if OCD schedules a hearing, you can request an informal resolution at any time.

For more information regarding this NOV, contact Karen Collins, at (505) 490-2162 or [Karen.Collins@state.nm.us](mailto:Karen.Collins@state.nm.us).

Regards,

A handwritten signature in black ink, appearing to read 'Adrienne', written over a horizontal line.

Adrienne Sandoval  
Director

cc: Office of Legal Counsel, EMNRD

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**IN RE CROSS BORDER RESOURCES, INC**

**CASE NO. 22224**

**OIL CONSERVATION DIVISION'S  
DOCKETING NOTICE**

The New Mexico Oil Conservation Division ("OCD"), pursuant to 19.15.5.10(E)(2)(a) NMAC, gives notice that it has docketed the Notice of Violation ("NOV") attached as Exhibit A, and states the following in support thereof:

1. On August 12, 2021, OCD issued the NOV to Cross Border Resources Inc, OGRID #286614.
2. On September 2, 2021, certified mail containing the NOV was accepted at the operator's address of record.
3. The NOV identified the factual basis for the alleged violations, the compliance actions required to remedy the alleged violations, and the proposed sanctions.
4. The NOV stated that if Cross Border Resources Inc did not informally resolve the NOV within 30 days of receipt of service, then OCD would hold a hearing on October 6, 2021.
5. The period for informal resolution has elapsed without response from operator.

WHEREFORE, OCD requests that the NOV be docketed for hearing on October 6, 2021.

Respectfully submitted,


  
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Jesse Tremaine  
Assistant General Counsel

New Mexico Energy, Minerals and  
Natural Resources Department  
1220 South St. Francis Drive  
Santa Fe, New Mexico 87505  
Tel (505) 231-9312  
Fax (505) 476-3220  
[JesseK.Tremaine@state.nm.us](mailto:JesseK.Tremaine@state.nm.us)

**CERTIFICATE OF SERVICE**

I certify that on September 20, 2021, this pleading was served by certified and electronic mail on:

Alan Barksdale  
Chairman  
Cross Border Resources, Incorporated  
14282 Gillis Road  
Farmers Branch, TX 75244  
[alan@redmountainresources.com](mailto:alan@redmountainresources.com)

  
Jesse Tremaine



## SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

## 1. Article Addressed to:

Alan Barksdale, Chairman  
Cross Border Resources, Inc  
14282 Gillis Rd  
Farmers Branch, TX 75244



9590 9402 3786 8032 3854 01

## 2. Article Number (Transfer from service label)

7018 0360 0000 6854 1542

## COMPLETE THIS SECTION ON DELIVERY

## A. Signature

X

☐ Agent☐ Addressee

## B. Received by (Printed Name)

## C. Date of Delivery

## D. Is delivery address different from item 1?

If YES, enter delivery address below:

☐ Yes☐ No

## 3. Service Type

☐ Adult Signature☐ Adult Signature Restricted Delivery☒ Certified Mail®☐ Certified Mail Restricted Delivery☐ Collect on Delivery☐ Collect on Delivery Restricted Delivery☐ Insured Mail☐ Insured Mail Restricted Delivery

(over \$500)

☐ Priority Mail Express®☐ Registered Mail™☐ Registered Mail Restricted Delivery☐ Return Receipt for Merchandise☐ Signature Confirmation™☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2015 PSN 7530-02-000-9053

Domestic Return Receipt

# U.S. Postal Service™

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For delivery information, visit our website at [www.usps.com](http://www.usps.com).

OFFICIAL USE

## Certified Mail Fee

- Extra Services & Fees (check box, add fee as appropriate)
- ☐ Return Receipt (hardcopy) \$
- ☐ Return Receipt (electronic) \$
- ☐ Certified Mail Restricted Delivery \$
- ☐ Adult Signature Required \$
- ☐ Adult Signature Restricted Delivery \$

## Postage

Total Postage and Fees \$

Postmark  
Here

9.20.21

Sent To  
Alan Barksdale - Cross Border  
14282 Gillis Rd  
Farmers Branch, TX 75244

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

# U.S. Postal Service

## CERTIFIED MAIL® RECEIPT

Domestic Mail Only

For delivery information, visit our website at [www.usps.com](http://www.usps.com).

OFFICIAL USE

## Certified Mail Fee

- Extra Services & Fees (check box, add fee as appropriate)
- ☐ Return Receipt (hardcopy) \$
- ☐ Return Receipt (electronic) \$
- ☐ Certified Mail Restricted Delivery \$
- ☐ Adult Signature Required \$
- ☐ Adult Signature Restricted Delivery \$

## Postage

Total Postage and Fees \$

Postmark  
Here

Sent To  
Alan Barksdale  
Cross Border Res. 14282 Gillis Rd  
Farmers Branch, TX 75244

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

## Violation Summary

Alleged Violator: **Cross Border Resources, Incorporated - 286614**

Violation Date: **7/26/2021 - Ongoing**

Citation	Description	MinPA(\$)
5.9(A)(4)(a)	each inactive well exceeding the threshold	\$ 250.00
Basis:	<i>See Attached NOV.</i>	
	Wells:	13
	Penalty Subtotal:	\$ 3,250.00

## Adjustment Factors

Effort to Comply:	Factor
Cooperation and Compliance	0
Comments:	
History of Non-Compliance:	
No history	0
Comments:	
Negligence and Willfulness:	
Negligence	0.2
<i>Operator knew or should have known of plugging and abandoning obligations.</i>	
Comments:	
Economic Impact:	
51-100 wells or gross sales between \$500,000-\$5,000,000	0.2
Comments:	
Factor Subtotal:	1.4

## Outstanding Conditions

Outstanding Conditions	MaxPA(\$)/day
No outstanding conditions	\$ 2,500.00
<b>Total Penalty=</b>	<b>\$ 4,550.00</b>



Processed: 8/9/2021 16:09

## Violation Summary

Alleged Violator: **Cross Border Resources, Incorporated - 286614**

Violation Date: **7/26/2021 - Ongoing**

Citation	Description	MinPA(\$)
8.9	fail to provide financial assurance per well	
		\$ 250.00
Basis: <i>See attached NOV.</i>		
	Wells:	30
	Penalty Subtotal:	\$ 7,500.00

## Adjustment Factors

Effort to Comply:	Factor
Cooperation and Compliance	0
Comments:	
History of Non-Compliance:	
No history	0
Comments:	
Negligence and Willfulness:	
None	0
Comments:	
Economic Impact:	
51-100 wells or gross sales between \$500,000-\$5,000,000	0.2
Comments:	
	Factor Subtotal: 1.2

## Outstanding Conditions

Outstanding Conditions	MaxPA(\$)/day
No outstanding conditions	\$ 2,500.00
<b>Total Penalty=</b>	<b>\$ 9,000.00</b>



Processed: 8/9/2021 16:11

Submit 1 Copy To Appropriate District  
Office

District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-005-20735
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator CROSS BORDER RESOURCES, INC.		6. State Oil & Gas Lease No. K-3754
3. Address of Operator 6334 MAPLE AVENUE, SUITE 500, DALLAS, TX 75235		7. Lease Name or Unit Agreement Name STATE 32
4. Well Location Unit Letter <u>N</u> : <u>330</u> feet from the <u>SOUTH</u> line and <u>2,310</u> feet from the <u>WEST</u> line Section <u>32</u> Township <u>7S</u> Range <u>31E</u> NMPM County <u>CHAVES</u>		8. Well Number <u>4</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4,243 GL		9. OGRID Number 286614
		10. Pool name or Wildcat TOM TOM (SAN ANDRES)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:  
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☒  
OTHER: ☐

SUBSEQUENT REPORT OF:  
REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED CURRENT WB DIAGRAM, PROPOSED PLUGGING PROCEDURE, AND PROPOSED P&A WB DIAGRAM. WILL UTILIZE CLOSED-LOOP SYSTEM WITH HAUL OFF TO GANDY MARLEY INC LANDFARM. J.A. DRAKE WELL SERVICE (OGRID NO 330485) TO PROVIDE PLUGGING SERVICES.  
ESTIMATED START DATE 08/27/2021

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Alan Barksdale TITLE CHAIRMAN DATE 8/25/21

Type or print name ALAN BARKSDALE E-mail address: ALAN@STONESTREET- PHONE: (501) 412-4097  
GROUP.COM

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
Conditions of Approval (if any): \_\_\_\_\_

WELLBORE SCHEMATIC AND HISTORY									
		COMPLETION SCHEMATIC		API: 30-005-20735		County: Chaves		Spud: 3/30/1980	
FORM.	DEPTH			Operator: Cross Border Resources, Inc		Comp: 6/17/1980			
		Lease Name: State 32		Well No: 4		P&A:			
		Surf Loc:	Unit: N	Sec: 32	Twp: 7S		Rng: 31E		
		Ftg: 330' FSL	2,310' FWL	Lat: 33.6569672		Long: -103.7979279			
		BH Loc:	Unit:	Sec:	Twp:		Rng:		
		Ftg:		Lat:		Long:			
		TD: 4,000'	PBTD: 3,937'	KB:		GL: 4,243'			
CASING RECORD									
	Hole OD	Csg OD	Depth	Weight	Grade	Cement	TOC		
Surf:	12-1/2"	8-5/8"	1,397'	23#		950 sx	Surf	Circ	
Interm:									
Prod:	7-7/8"	4-1/2"	4,000'	10.5#	J-55	325 sx	2,090'	Est	
Liner:									
		Pool: Tom Tom (San Andres)		Interval:		San Andres Perf. 3,727-31', 3,744-47', 3,749-51', 3,759-61', 3,765-67', 3,790-3,802' &			
		Treat: Acidize 3,727'-3,810' w/ 1,750 gals 15% HCL acid + 4,000 gal 20% HCL.		Form:		3,806-10' w/ 2 SPF (72 Holes)			
				Pot:		IPp 15 BOPD + 20 MCF + 5 BW.			
				Date:		6/25/1980			
		Current Operator: Cross Border Resources, Inc							
		Current Rate: 6/10/2021 0 BOPD, 0 MCFPD, 0 BWPD							
8-5/8" @ 1,397' TOC @ 0'									
Rustler 1,339'									
Yates 1,803'									
7 Rivers 1,949'									
Queen 2,447'									
San Andres 2,931'									
4-1/2" @ 4,000' TOC @ 2,090'				TD 4,000' PB: 3,937'					
				Perf San Andres: 5/9/1980; 3,727'-3,810'. (2 SPF 72 holes total). Acidize w/ 1,750 gals 15% HCL acid + 4,000 gal 20% HCL.					
						Update: 6/11/2021			

## DETAILED WELLBORE HISTORY

### MWJ Producing Co.

Sec 32, T7S, R31E

Spud 3/1980

8-5/8" @ 1,397' w/ 950 sx. TOC Surface.

4-1/2" @ 4,000' w/ 325 sx. TOC Est @ 2,090' based on gauge hole.

### San Andres

6/1980 **San Andres 3,727'-3,810'. (2 SPF 72 holes total).**

Acidize San Andres **3,727'-3,810' w/ 1,750 gals 15% HCL acid + 4,000 gal 20% HCL.**

6/25/80 IPp 15 BOPD + 20 MCF + 5 BW.

### Operator History

**5/10/93:** MWJ Producing Co to Petroleum Development Corporation

**9/1/02:** Petroleum Developement Corporation to John R. Stearns DBA Stearns

**11/16/10:** Stearns to Doral Energy Corp

**7/27/12:** Doral Energy Corp to Cross Border Resources, Inc

Active – **Cross Border Resources, Inc**

6/10/2021 Avg 0 BOPD, 0 MCFPD & 0 BWPD

DOLP: 8/2020

## **Cross Border Resources, Inc.**

### **State 32 #4**

330' FSL, 2,310' FWL Unit: N Sec: 32 Twp 7S, Rng 31E  
Chaves County, NM / API: 30-005-20735

#### **Proposed Plug and Abandonment Procedure (Rev 9/13/21)**

1. Hold pre-job safety meeting. Comply with all NMOCD safety and environmental regulations. Test rig anchors prior to moving in rig.
2. Check & record SI casing, tubing and bradenhead pressures.
3. RU blowdown lines from casing & tubing valves and begin blowing down casing & tubing into ½ frac tank. Kill well as necessary w/ 10 ppg BW. Ensure well is dead or on a vacuum.
4. MIRU WSU and associated P&A equipment.
5. RD BPU horsehead. Unseat pump and POOH w/ rods & pump laying down all equipment on wooden sills. Record accurate count of all rods by size / grade and pump.
6. ND WH, release possible TAC and NU manual BOP. Function test BOP.
7. TOO H with 2-3/8" tubing standing back in derrick. SLM 2-3/8" tubing. Report condition of 2-3/8" tubing to office to decide if utilize 2-3/8" production tubing as WS for P&A operations.
8. PU 3-7/8" bit + BS and RIH on 2-3/8" WS hydrotesting 2-3/8" WS to 4,000# to top perf @ 3,727'. POOH & SB 2-3/8" WS.
9. PU 4-1/2" CIBP & RIH on 2-3/8" WS to 3,677' (50' above T/perf). Set CIBP @ 3,677'.
10. RU PT. Load 4-1/2" casing. Close BOP rams & pressure test CIBP & casing to 800 psi. If casing does not test, notify office.
11. **Plug 1 (CIBP & San Andres Formation Top 20 sx, 3,677' – 3,387')**  
Mix and pump 20 sx, 14.8 ppg, Class C Cement (1.32 cuft/sx - 26.4 cuft) and spot a balanced plug on top of CIBP @ 3,677'. Calculated TOC @ 3,387'.  
PUH w/ tbg to 3,387'.  
Rig up pump on tbg and circulate wellbore with 9.5 ppg salt gel (± 61 bbls) w/ returns to ½ frac tank. POOH w/ tbg standing back ± 1,900' and laying down balance on wooden sills.
12. RU E-Line.  
RIH w/ K-bars and tag TOC. Report to office.  
Run CBL from TOC to Surface.  
Report TOC to office for potential adjustment of sqz holes for Plug 2.

**13. Plug 2 (Yates and Rustler Top and Surface Casing Shoe 200 sx 1,853'-1,389')**

RIH w/ guns & perf 4-1/2" casing at 1,853'. POOH w/ WL.  
RIH w/ Pkr on 2-3/8" WS. Set Pkr  $\pm$  100' above sqz perfs.  
RU pump and pump into sqz perfs w/ FW to establish rate.  
PUH w/ Pkr to  $\pm$  1,070'.  
Mix and pump 200 sx, 14.8 ppg, Class C Cement (1.32 cuft/sx - 264 cuft) and sqz into perfs at 1,853'.  
Displace cement w/ FW to 1,239'.  
SI Tbg & WOC.  
Release Pkr and RIH to tag TOC no lower than 1,389'.

**14. Plug 3 (Surface plug. 350' – surface, 100 sx.)**

RU WL & Perf 4-1/2" csg @ 350'. POOH w/ WL.  
Close BOP blind rams and open 8-5/8" x 4-1/2" annulus to 1/2 frac tank.  
RU pump and pump into sqz perfs w/ FW to establish rate and circulate out 8-5/8" x 4-1/2" annulus at surface.  
Mix and pump 100 sx, 14.8 ppg, Class C Cement (1.32 cuft/sx - 132 cuft) down 4-1/2" casing from surface w/ returns out 8-5/8" x 4-1/2" annulus.  
Circulate minimum 5 sx good quality cement to surface out 8-5/8" x 4-1/2" annulus.  
SWI w/ 4-1/2 casing filled w/ cement.  
Open BOP to confirm cement inside 4-1/2" casing at surface.  
If cement falls top off cement as required.

15. ND BOP and WH valves.

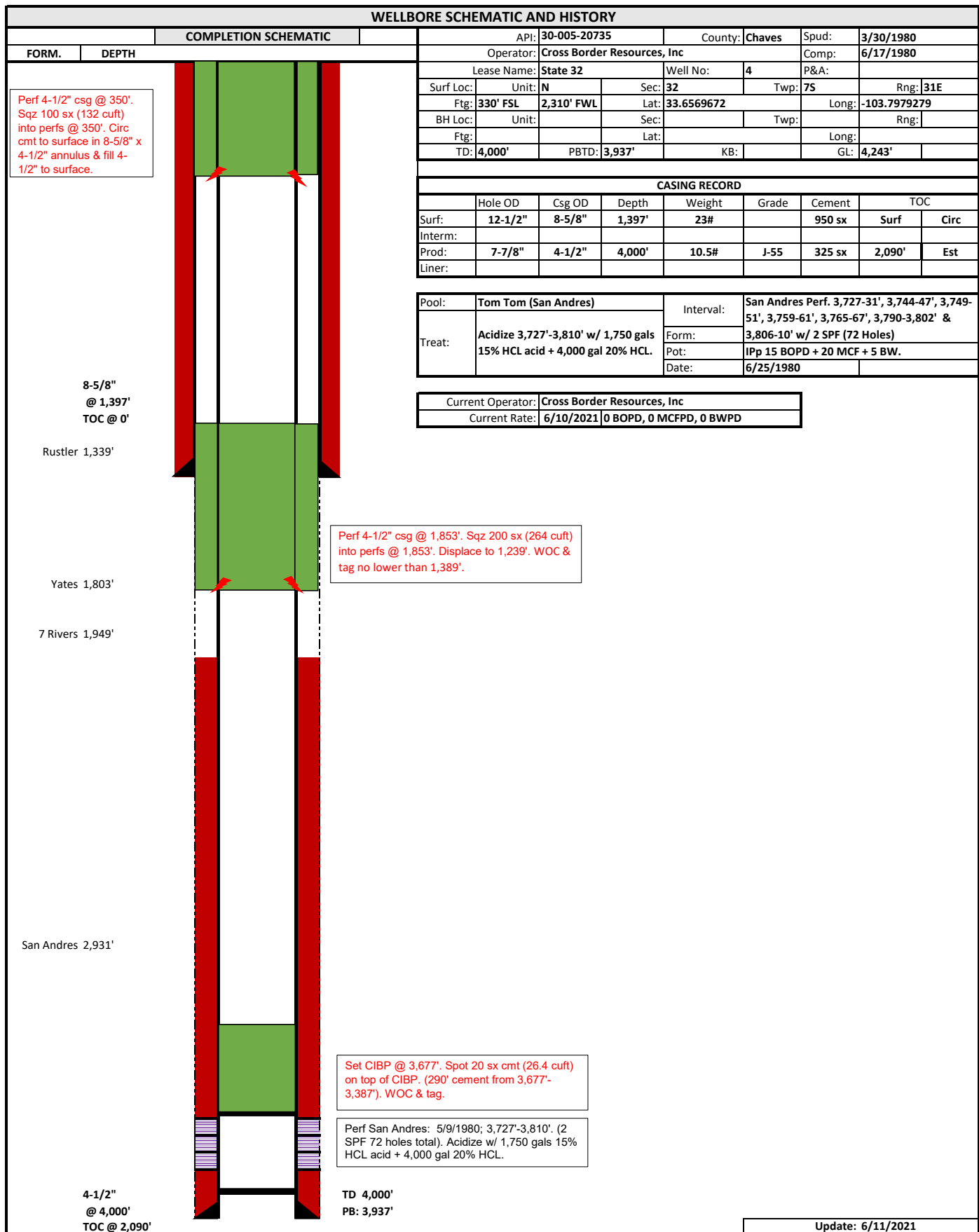
16. RD WSU and associated plugging equipment.

17. Cut off wellhead minimum 36" below GL.

Install P&A marker to comply with regulations.  
Record GPS coordinate for P&A marker & photograph P&A marker in place.  
Fill cellar.  
Cut off WSU anchors minimum 36" below GL.  
Back drag location.

**Remove all trash.**





Submit 1 Copy To Appropriate District Office

District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-005-20695
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator CROSS BORDER RESOURCES, INC.		6. State Oil & Gas Lease No. K-3754
3. Address of Operator 6334 MAPLE AVENUE, SUITE 500, DALLAS, TX 75235		7. Lease Name or Unit Agreement Name STATE 32
4. Well Location Unit Letter A : 660 feet from the NORTH line and 330 feet from the EAST line Section 32 Township 7S Range 31E NMPM County CHAVES		8. Well Number 3
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4,288 GL		9. OGRID Number 286614
		10. Pool name or Wildcat TOM TOM (SAN ANDRES)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☒  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED CURRENT WB DIAGRAM, PROPOSED PLUGGING PROCEDURE, AND PROPOSED P&A WB DIAGRAM. WILL UTILIZE CLOSED-LOOP SYSTEM WITH HAUL OFF TO GANDY MARLEY INC LANDFARM. J.A. DRAKE WELL SERVICE (OGRID NO 330485) TO PROVIDE PLUGGING SERVICES.  
ESTIMATED START DATE 08/29/2021

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Alan Barksdale TITLE CHAIRMAN DATE 8/25/21

Type or print name ALAN BARKSDALE E-mail address: ALAN@STONESTREET- PHONE: (501) 412-4097  
GROUP.COM

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
Conditions of Approval (if any): \_\_\_\_\_

COMPLETION SCHEMATIC										WELLBORE SCHEMATIC AND HISTORY																																																																																			
FORM.		DEPTH				API: 30-005-20695		County: Chaves		Spud: 9/8/1979																																																																																			
						Operator: Cross Border Resources, Inc				Comp: 9/30/1979																																																																																			
						Lease Name: State 32		Well No: 3		P&A:																																																																																			
						Surf Loc: Unit: A		Sec: 32		Twp: 7S		Rng: 31E																																																																																	
						Ftg: 660' FNL		330' FEL		Lat: 33.6687431		Long: -103.7891388																																																																																	
						BH Loc: Unit:		Sec:		Twp:		Rng:																																																																																	
						Ftg:		Lat:				Long:																																																																																	
						TD: 4,000'		PBTD: 3,955'		KB:		GL: 4,287'																																																																																	
CASING RECORD																																																																																													
		Hole OD		Csg OD		Depth		Weight		Grade		Cement		TOC																																																																															
Surf:		12-1/4"		8-5/8"		1,405'		24#		K-55		625 sx		Surf		Circ																																																																													
Interm:																																																																																													
Prod:		7-7/8"		4-1/2"		4,000'		10.5# & 11.6#				325 sx		Est		2,090'																																																																													
Liner:																																																																																													
<table border="1"> <tr> <td>Pool:</td> <td colspan="2">Tom Tom (San Andres)</td> <td>Interval:</td> <td colspan="16">San Andres Perf. 3,787'-90', 3,793-96', 3,802-04', 3809-10', 3,815-18', 3,824-28', 3,834-44' &amp; 3,871-74' (2 SPF 74 holes total)</td> </tr> <tr> <td rowspan="3">Treat:</td> <td colspan="2" rowspan="3">Acidize 3,787'-3,874' w/ 1,750 gals 15% HCL acid + 4,000 gal 20% HCL.</td> <td>Form:</td> <td colspan="16">San Andres</td> </tr> <tr> <td>Pot:</td> <td colspan="16">IPf 104 BOPD + 124 MCF + 5 BW.</td> </tr> <tr> <td>Date:</td> <td colspan="16">9/30/1979</td> </tr> </table>																				Pool:	Tom Tom (San Andres)		Interval:	San Andres Perf. 3,787'-90', 3,793-96', 3,802-04', 3809-10', 3,815-18', 3,824-28', 3,834-44' & 3,871-74' (2 SPF 74 holes total)																Treat:	Acidize 3,787'-3,874' w/ 1,750 gals 15% HCL acid + 4,000 gal 20% HCL.		Form:	San Andres																Pot:	IPf 104 BOPD + 124 MCF + 5 BW.																Date:	9/30/1979															
Pool:	Tom Tom (San Andres)		Interval:	San Andres Perf. 3,787'-90', 3,793-96', 3,802-04', 3809-10', 3,815-18', 3,824-28', 3,834-44' & 3,871-74' (2 SPF 74 holes total)																																																																																									
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## DETAILED WELLBORE HISTORY

### MWJ Producing Co.

Sec 32, T7S, R31E

Spud 9/8/79

8-5/8" @ 1,405' w/ 625 sx. TOC Surface.

4-1/2" @ 4,000' w/ 325 sx. TOC Est @ 2,009' based on gauge hole.

### San Andres

9/1979 San Andres 3,787'-90', 3,793-96', 3,802-04', 3809-10', 3,815-18', 3,824-28', 3,834-44' & 3,871-74' (2 SPF 74 holes total).

Acidize San Andres 3,787'-3,874' w/ 1,750 gals 15% HCL acid + 4,000 gal 20% HCL.

9/30/79 IPf 104 BOPD + 124 MCF + 5 BW.

### Operator History

**5/10/93:** MWJ Producing Co to Petroleum Development Corporation  
**9/1/02:** Petroleum Developement Corporation to John R. Stearns DBA Stearns  
**11/16/10:** Stearns to Doral Energy Corp  
**7/27/12:** Doral Energy Corp to Cross Border Resources, Inc

Active – **Cross Border Resources, Inc**

**6/10/2021** Avg 0 BOPD, 0 MCFPD & 0 BWPD

DOLP: 8/2020

## **Cross Border Resources, Inc.**

### **State 32 #3**

660' FNL, 330' FEL Unit: A Sec: 32 Twp 7S, Rng 31E

Chaves County, NM / API: 30-005-20695

#### **Proposed Plug and Abandonment Procedure (Rev 9/13/21)**

1. Hold pre-job safety meeting. Comply with all NMOCD safety and environmental regulations. Test rig anchors prior to moving in rig.
2. Check & record SI casing, tubing and bradenhead pressures.
3. RU blowdown lines from casing & tubing valves and begin blowing down casing & tubing into ½ frac tank. Kill well as necessary w/ 10 ppg BW. Ensure well is dead or on a vacuum.
4. MIRU WSU and associated P&A equipment.
5. RD BPU horsehead. Unseat pump and POOH w/ rods & pump laying down all equipment on wooden sills. Record accurate count of all rods by size / grade and pump.
6. ND WH, release possible TAC and NU manual BOP. Function test BOP.
7. TOO H with 2-3/8" tubing standing back in derrick. SLM 2-3/8" tubing. Report condition of 2-3/8" tubing to office to decide if utilize 2-3/8" production tubing as WS for P&A operations.
8. PU 3-7/8" bit + BS and RIH on 2-3/8" WS hydrotesting 2-3/8" WS to 4,000# to top perf @ 3,787'. POOH & SB 2-3/8" WS.
9. PU 4-1/2" CIBP & RIH on 2-3/8" WS to 3,737' (50' above T/perf). Set CIBP @ 3,737'.
10. RU PT. Load 4-1/2" casing. Close BOP rams & pressure test CIBP & casing to 800 psi. If casing does not test, notify office.
11. **Plug 1 (CIBP & San Andres Formation Top 20 sx, 3,737' – 3,447')**  
Mix and pump 20 sx, 14.8 ppg, Class C Cement (1.32 cuft/sx - 26.4 cuft) and spot a balanced plug on top of CIBP @ 3,737'. Calculated TOC @ 3,447'.  
PUH w/ tbg to 3,447'.  
Rig up pump on tbg and circulate wellbore with 9.5 ppg salt gel (± 61 bbls) w/ returns to ½ frac tank. POOH w/ tbg standing back ± 1,900' and laying down balance on wooden sills.
12. RU E-Line.  
RIH w/ K-bars and tag TOC. Report to office.  
Run CBL from TOC to Surface.  
Report TOC to office for potential adjustment of sqz holes for Plug 2.

**13. Plug 2 (Yates and Rustler Top and Surface Casing Shoe 200 sx 1,913'-1,353')**

RIH w/ guns & perf 4-1/2" casing at 1,913'. POOH w/ WL.  
RIH w/ Pkr on 2-3/8" WS. Set Pkr  $\pm$  100' above sqz perfs.  
RU pump and pump into sqz perfs w/ FW to establish rate.  
PUH w/ Pkr to  $\pm$  1,070'.  
Mix and pump 200 sx, 14.8 ppg, Class C Cement (1.32 cuft/sx - 264 cuft) and sqz into perfs at 1,913'.  
Displace cement w/ FW to 1,303'.  
SI Tbg & WOC.  
Release Pkr and RIH to tag TOC no lower than 1,353'.

**14. Plug 3 (Surface plug. 350' – surface, 100 sx.)**

RU WL & Perf 4-1/2" csg @ 350'. POOH w/ WL.  
Close BOP blind rams and open 8-5/8" x 4-1/2" annulus to ½ frac tank.  
RU pump and pump into sqz perfs w/ FW to establish rate and circulate out 8-5/8" x 4-1/2" annulus at surface.  
Mix and pump 100 sx, 14.8 ppg, Class C Cement (1.32 cuft/sx - 132 cuft) down 4-1/2" casing from surface w/ returns out 8-5/8" x 4-1/2" annulus.  
Circulate minimum 5 sx good quality cement to surface out 8-5/8" x 4-1/2" annulus.  
SWI w/ 4-1/2 casing filled w/ cement.  
Open BOP to confirm cement inside 4-1/2" casing at surface.  
If cement falls top off cement as required.

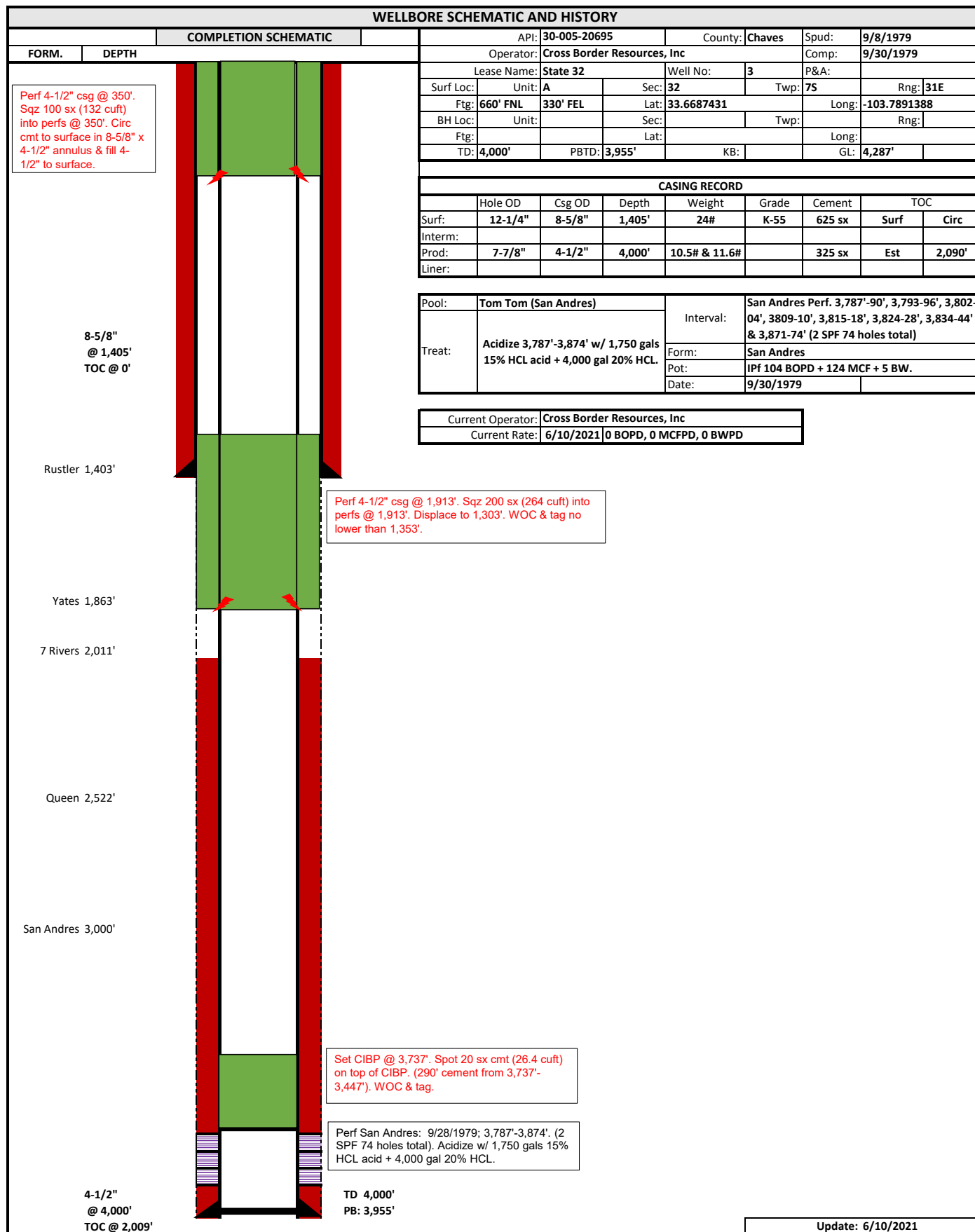
15. ND BOP and WH valves.

16. RD WSU and associated plugging equipment.

17. Cut off wellhead minimum 36" below GL.

Install P&A marker to comply with regulations.  
Record GPS coordinate for P&A marker & photograph P&A marker in place.  
Fill cellar.  
Cut off WSU anchors minimum 36" below GL.  
Back drag location.

**Remove all trash.**



Submit 1 Copy To Appropriate District  
Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-005-20789
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator CROSS BORDER RESOURCES, INC.		6. State Oil & Gas Lease No. K-3754
3. Address of Operator 6334 MAPLE AVENUE, SUITE 500, DALLAS, TX 75235		7. Lease Name or Unit Agreement Name STATE 32
4. Well Location Unit Letter C : 990 feet from the NORTH line and 2,310 feet from the WEST line Section 32 Township 7S Range 31E NMPM County CHAVES		8. Well Number 5
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4,282 GL		9. OGRID Number 286614
		10. Pool name or Wildcat TOM TOM (SAN ANDRES)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input checked="" type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED CURRENT WB DIAGRAM, PROPOSED PLUGGING PROCEDURE, AND PROPOSED P&A WB DIAGRAM. WILL UTILIZE CLOSED-LOOP SYSTEM WITH HAUL OFF TO GANDY MARLEY INC LANDFARM. J.A. DRAKE WELL SERVICE (OGRID NO 330485) TO PROVIDE PLUGGING SERVICES.  
ESTIMATED START DATE 08/30/2021

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE

CHAIRMAN

DATE

8/25/21

Type or print name ALAN BARKSDALE

E-mail address:

ALAN@STONESTREET-

PHONE: (501) 412-4097

For State Use Only

GROUP.COM

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):



WELLBORE SCHEMATIC AND HISTORY											
COMPLETION SCHEMATIC		API: 30-005-20789		County: Chaves		Spud: 4/11/1981					
FORM.	DEPTH	Operator: Cross Border Resources, Inc		Comp: 10/26/1981							
<div>8-5/8"</div> <div>@ 1,483'</div> <div>TOC @ 0'</div> <div>Rustler 1,354'</div> <div>Yates 1,818'</div> <div>7 Rivers 1,961'</div> <div>Queen 2,458'</div> <div>San Andres 2,943'</div> <div>4-1/2"</div> <div>@ 4,000'</div> <div>TOC @ 2,090'</div>		Lease Name: State 32		Well No: 5		P&A:					
		Surf Loc:	Unit: C	Sec: 32	Twp: 7S		Rng: 31E				
		Ftg: 990' FNL	2,310' FWL	Lat: 33.6678314		Long: -103.7979279					
		BH Loc:	Unit:	Sec:	Twp:		Rng:				
		Ftg:		Lat:			Long:				
		TD: 4,000'	PBTD: 3,955'	KB:		GL: 4,281'					
		CASING RECORD									
			Hole OD	Csg OD	Depth	Weight	Grade	Cement	TOC		
		Surf:	12-1/4"	8-5/8"	1,483'	24#		600 sx	Surf	Circ	
		Interm:									
Prod:	7-7/8"	4-1/2"	4,000'	10.5#		325 sx	2,090	Est			
Liner:											
<div>Pool: Tom Tom (San Andres)</div> <div>Treat: Acidize 3,733'-3,812' w/ 2,500 gal 20% HCL.</div>		Interval:		San Andres Perf. 3,733'-43'. 3,751', 3,756-71', 3,775-81' & 3,804-12'. (2 SPF 80 holes total)							
				Form: San Andres							
		Pot:		IPp 18 BOPD + 23 MCF + 7 BW. GOR							
		Date:		10/26/1981							
Current Operator: Cross Border Resources, Inc											
Current Rate: 6/10/2021 0 BOPD, 0 MCFPD, 0 BWPD											
<div>Perf San Andres: 9/15/1981; 3,733'-3,812'. (2 SPF 80 holes total). Acidize w/ 2,500 gal 20% HCL.</div>											
<div>TD 4,000'</div> <div>PB: 3,955'</div>											
Update: 6/11/2021											

## DETAILED WELLBORE HISTORY

### MWJ Producing Co.

Sec 32, T7S, R31E

Spud 4/1981

8-5/8" @ 1,483' w/ 600 sx. TOC Surface.

4-1/2" @ 4,000' w/ 325 sx. TOC Est @ 2,090' based on gauge hole.

### San Andres

6/1980 San Andres 3,733'-3,812' (2 SPF 80 holes total).

Acidize San Andres 3,733'-3,812' w/ 2,500 gal 20% HCL.

10/26/81 IPp 18 BOPD + 23 MCF + 7 BW.

### **Operator History**

**5/10/93:** MWJ Producing Co to Petroleum Development Corporation

**9/1/02:** Petroleum Development Corporation to John R. Stearns DBA Stearns

**11/16/10:** Stearns to Doral Energy Corp

**7/27/12:** Doral Energy Corp to Cross Border Resources, Inc

Active – **Cross Border Resources, Inc**

6/10/2021 Avg 0 BOPD, 0 MCFPD & 0 BWPD

DOLP: 8/2020

## **Cross Border Resources, Inc.**

### **State 32 #5**

990' FNL, 2,310' FWL Unit: C Sec: 32 Twp 7S, Rng 31E

Chaves County, NM / API: 30-005-20789

#### **Proposed Plug and Abandonment Procedure (Rev 9/13/21)**

1. Hold pre-job safety meeting. Comply with all NMOCD safety and environmental regulations. Test rig anchors prior to moving in rig.
2. Check & record SI casing, tubing and bradenhead pressures.
3. RU blowdown lines from casing & tubing valves and begin blowing down casing & tubing into ½ frac tank. Kill well as necessary w/ 10 ppg BW. Ensure well is dead or on a vacuum.
4. MIRU WSU and associated P&A equipment.
5. RD BPU horsehead. Unseat pump and POOH w/ rods & pump laying down all equipment on wooden sills. Record accurate count of all rods by size / grade and pump.
6. ND WH, release possible TAC and NU manual BOP. Function test BOP.
7. TOOH with 2-3/8" tubing standing back in derrick. SLM 2-3/8" tubing. Report condition of 2-3/8" tubing to office to decide if utilize 2-3/8" production tubing as WS for P&A operations.
8. PU 3-7/8" bit + BS and RIH on 2-3/8" WS hydrotesting 2-3/8" WS to 4,000# to top perf @ 3,733'. POOH & SB 2-3/8" WS.
9. PU 4-1/2" CIBP & RIH on 2-3/8" WS to 3,683' (50' above T/perf). Set CIBP @ 3,683'.
10. RU PT. Load 4-1/2" casing. Close BOP rams & pressure test CIBP & casing to 800 psi. If casing does not test, notify office.
11. **Plug 1 (CIBP & San Andres Formation Top 20 sx, 3,683' – 3,393')**  
Mix and pump 20 sx, 14.8 ppg, Class C Cement (1.32 cuft/sx - 26.4 cuft) and spot a balanced plug on top of CIBP @ 3,683'. Calculated TOC @ 3,393'.  
PUH w/ tbg to 3,393'.  
Rig up pump on tbg and circulate wellbore with 9.5 ppg salt gel (± 61 bbls) w/ returns to ½ frac tank. POOH w/ tbg standing back ± 1,900' and laying down balance on wooden sills.
12. RU E-Line.  
RIH w/ K-bars and tag TOC. Report to office.  
Run CBL from TOC to Surface.  
Report TOC to office for potential adjustment of sqz holes for Plug 2.

**13. Plug 2 (Yates and Rustler Top and Surface Casing Shoe 200 sx 1,868'-1,304')**

RIH w/ guns & perf 4-1/2" casing at 1,868'. POOH w/ WL.  
RIH w/ Pkr on 2-3/8" WS. Set Pkr  $\pm$  100' above sqz perfs.  
RU pump and pump into sqz perfs w/ FW to establish rate.  
PUH w/ Pkr to  $\pm$  1,070'.  
Mix and pump 200 sx, 14.8 ppg, Class C Cement (1.32 cuft/sx - 264 cuft) and sqz into perfs at 1,868'.  
Displace cement w/ FW to 1,254'.  
SI Tbg & WOC.  
Release Pkr and RIH to tag TOC no lower than 1,304'.

**14. Plug 3 (Surface plug. 350' – surface, 100 sx.)**

RU WL & Perf 4-1/2" csg @ 350'. POOH w/ WL.  
Close BOP blind rams and open 8-5/8" x 4-1/2" annulus to ½ frac tank.  
RU pump and pump into sqz perfs w/ FW to establish rate and circulate out 8-5/8" x 4-1/2" annulus at surface.  
Mix and pump 100 sx, 14.8 ppg, Class C Cement (1.32 cuft/sx - 132 cuft) down 4-1/2" casing from surface w/ returns out 8-5/8" x 4-1/2" annulus.  
Circulate minimum 5 sx good quality cement to surface out 8-5/8" x 4-1/2" annulus.  
SWI w/ 4-1/2 casing filled w/ cement.  
Open BOP to confirm cement inside 4-1/2" casing at surface.  
If cement falls top off cement as required.

15. ND BOP and WH valves.

16. RD WSU and associated plugging equipment.

17. Cut off wellhead minimum 36" below GL.

Install P&A marker to comply with regulations.  
Record GPS coordinate for P&A marker & photograph P&A marker in place.  
Fill cellar.  
Cut off WSU anchors minimum 36" below GL.  
Back drag location.  
**Remove all trash.**

WELLBORE SCHEMATIC AND HISTORY											
		COMPLETION SCHEMATIC		API: 30-005-20789		County: Chaves		Spud: 4/11/1981			
FORM.		DEPTH		Operator: Cross Border Resources, Inc		Comp: 10/26/1981					
<div>Perf 4-1/2" csg @ 350'. Sqz 100 sx (132 cuft) into perfs @ 350'. Circ cmt to surface in 8-5/8" x 4-1/2" annulus &amp; fill 4-1/2" to surface.</div>				Lease Name: State 32		Well No: 5		P&A:			
				Surf Loc: Unit: C		Sec: 32		Twp: 7S		Rng: 31E	
				Ftg: 990' FNL		2,310' FWL		Lat: 33.6678314		Long: -103.7979279	
				BH Loc: Unit:		Sec:		Twp:		Rng:	
				Ftg:		Lat:				Long:	
				TD: 4,000'		PBSD: 3,955'		KB:		GL: 4,281'	
Casing Record											
	Hole OD	Csg OD	Depth	Weight	Grade	Cement	TOC				
Surf:	12-1/4"	8-5/8"	1,483'	24#		600 sx	Surf	Circ			
Interm:											
Prod:	7-7/8"	4-1/2"	4,000'	10.5#		325 sx	2,090	Est			
Liner:											
Pool: Tom Tom (San Andres)				Interval:		San Andres Perf. 3,733'-43'. 3,751', 3,756-71', 3,775-81' & 3,804-12'. (2 SPF 80 holes total)					
Treat: Acidize 3,733'-3,812' w/ 2,500 gal 20% HCL.				Form:		San Andres					
				Pot:		IPp 18 BOPD + 23 MCF + 7 BW. GOR					
				Date:		10/26/1981					
Current Operator: Cross Border Resources, Inc											
Current Rate: 6/10/2021 0 BOPD, 0 MCFPD, 0 BWPD											
Rustler 1,354'											
8-5/8" @ 1,483' TOC @ 0'											
Yates 1,818'		<div>Perf 4-1/2" csg @ 1,868'. Sqz 200 sx (264 cuft) into perfs @ 1,868'. Displace to 1,254'. WOC &amp; tag no lower than 1,304'.</div>									
7 Rivers 1,961'											
Queen 2,458'											
San Andres 2,943'											
4-1/2" @ 4,000' TOC @ 2,090'		TD 4,000' PB: 3,955'		<div>Set CIBP @ 3,683'. Spot 20 sx cmt (26.4 cuft) on top of CIBP. (290' cement from 3,683'-3,393'). WOC &amp; tag.</div> <div>Perf San Andres: 9/15/1981; 3,733'-3,812'. (2 SPF 80 holes total). Acidize w/ 2,500 gal 20% HCL.</div>							
Update: 6/11/2021											

Submit 1 Copy To Appropriate District  
Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-005-20674
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator CROSS BORDER RESOURCES, INC.		6. State Oil & Gas Lease No. K-3754
3. Address of Operator 6334 MAPLE AVENUE, SUITE 500, DALLAS, TX 75235		7. Lease Name or Unit Agreement Name STATE 32
4. Well Location Unit Letter <u>J</u> : <u>1,650</u> feet from the <u>SOUTH</u> line and <u>1,650</u> feet from the <u>EAST</u> line Section <u>32</u> Township <u>7S</u> Range <u>31E</u> NMPM County <u>CHAVES</u>		8. Well Number <u>2</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4,277 GL		9. OGRID Number 286614
		10. Pool name or Wildcat TOM TOM (SAN ANDRES)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

**NOTICE OF INTENTION TO:**  
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☒  
OTHER: ☐

**SUBSEQUENT REPORT OF:**  
REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED CURRENT WB DIAGRAM, PROPOSED PLUGGING PROCEDURE, AND PROPOSED P&A WB DIAGRAM. WILL UTILIZE CLOSED-LOOP SYSTEM WITH HAUL OFF TO GANDY MARLEY INC LANDFARM. J.A. DRAKE WELL SERVICE (OGRID NO 330485) TO PROVIDE PLUGGING SERVICES.  
ESTIMATED START DATE 08/21/2021

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Alan Barksdale TITLE CHAIRMAN DATE 8/25/21

Type or print name ALAN BARKSDALE E-mail address: ALAN@STONESTREET- PHONE: (501) 412-4097  
For State Use Only GROUP.COM

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
Conditions of Approval (if any): \_\_\_\_\_

WELLBORE SCHEMATIC AND HISTORY									
		COMPLETION SCHEMATIC		API: 30-005-20674		County: Chaves		Spud: 3/14/1979	
FORM.	DEPTH								
				Operator: Cross Border Resources, Inc		Comp: 4/11/1979			
		Lease Name: State 32		Well No: 2		P&A:			
		Surf Loc:	Unit: J	Sec: 32	Twp: 7S	Rng: 31E			
		Ftg: 1,650' FSL	1,650' FEL	Lat: 33.6605988	Long: -103.7934952				
		BH Loc:	Unit:	Sec:	Twp:	Rng:			
		Ftg:		Lat:		Long:			
		TD: 4,000'	PBTD: 3,935'	KB:	GL: 4,276.8'				
CASING RECORD									
	Hole OD	Csg OD	Depth	Weight	Grade	Cement	TOC		
Surf:	12-1/4"	8-5/8"	1,385'	24#	K-55	700 sx	Surf	Circ	
Interm:									
Prod:	7-7/8"	4-1/2"	3,993'	9.5#		325 sx	2,094'	Est.	
Liner:									
<div> <div>Pool: Tom Tom (San Andres)</div> <div>Interval: San Andres Perf. 3,860', 62, 64, 66, 84, 86, 88, 90'. (8 - 1/2" holes total)</div> <div>Treat: Acidize 3,860'-3,890' w/ 1,500 gals 15% HCL acid.</div> <div>Form: San Andres</div> <div>Pot: IP 6 BOPD + TSTM MCF + 12 BW.</div> <div>Date: 7/23/1979</div> </div> <div> <div>Pool: Tom Tom (San Andres)</div> <div>Interval: San Andres Perf. 3,764-70', 3,797-81', 3,784-88', 3,790-93', 3,818-20', 3,822-24' &amp; 3,828-30' w/ 2 SPF</div> <div>Treat: Acidize 3,764'-3,830' w/ 4,000 gals 20% + 1,000 gals 15% + 50 7/8" RNCB's. RTP.</div> <div>Form: San Andres</div> <div>Pot: NNP after WO</div> <div>Date: 9/28/1979</div> </div>									
<div>Current Operator: Cross Border Resources, Inc</div> <div>Current Rate: 6/3/2021   0 BOPD, 0 MCFPD, 0 BWPD</div>									
8-5/8" @ 1,385' TOC @ 0'									
Rustler 1,370'									
Yates 1,833'									
7 Rivers 1,982'									
Queen 2,482'									
San Andres 2,965'									
4-1/2" @ 3,993' TOC @ 2,094'									
<div>Perf San Andres: 10/4/1979, 3,764'-3,830' w/ 2 SPF. Acidize w/ 4,000 gals + 1,000 gals 15%.</div> <div>Perf San Andres: 4/11/1979, 3,860'-3,890' w/ 8 shots. Acidize w/ 1,500 gals 15%.</div> <div>TD 4,000'</div> <div>PB: 3,935'</div>									
Update: 6/10/2021									

## DETAILED WELLBORE HISTORY

### MWJ Producing Co.

Sec 32, T7S, R31E

Spud 3/1979

8-5/8" @ 1,385' w/ 700 sx. TOC Surface.

4-1/2" @ 3,993' w/ 325 sx. TOC Est @ 2,098' based on gauge hole.

### San Andres

4/1979 San Andres 3,860'-3,890' w/ 8 holes.

Acidize San Andres 3,860'-3,890' w/ 1,500 gals 15%.

7/23/79 lPp 6 BOPD, TSTM Gas, 12 BWPD

9/28/79: Add

perfs-Pull rods & pump & 121 jnts tbg SN, PS, MA w/ BP. RU WL & perf 3,764'-70', 3,797'-81', 3,784'-88', 3,790'-93', 3,818'-20', 3,822'-24', 3,828'-30', w/ 2 spf. RIH w/ pkr. Set @ 3,750'. Acidize w/ 4,000 gal 210% HCL, + 1,000 gal 15% HCL & 50 ball sealers. @ 4 BPM, 2,200 psi. lsip 2,200 psi. POOH w/ pkr. Re-ran production string & R&R pump. Return to prod. Completed 9/28/79. NNP after WO

4/20/1994: Notice of intent to prepare to horizontal drill. Set cmt retainer @ 3,740'. Squeeze perfs from 3,764'-3,830'. Mill csg 3,516'-3,593'. Spot 35 sx plug 3,740'-3,418'. Unknown if this work was completed

### Operator History

5/10/93: MWJ Producing Co to Petroleum Development Corporation

9/1/02: Petroleum Developement Corporation to John R. Stearns DBA Stearns

11/16/10: Stearns to Doral Energy Corp

7/27/12: Doral Energy Corp to Cross Border Resources, Inc

Active – Cross Border Resources, Inc

6/10/2021-Avg 0 BOPD, 0 MCFPD & 0 BWPD

DOLP: 8/2020



## **Cross Border Resources, Inc.**

### **State 32 #2**

1,650' FSL, 1,650' FEL Unit: J Sec: 32 Twp 7S, Rng 31E  
Chaves County, NM / API: 30-005-20674

#### **Proposed Plug and Abandonment Procedure (Rev 9/13/21)**

1. Hold pre-job safety meeting. Comply with all NMOCD safety and environmental regulations. Test rig anchors prior to moving in rig.
2. Check & record SI casing, tubing and bradenhead pressures.
3. RU blowdown lines from casing & tubing valves and begin blowing down casing & tubing into ½ frac tank. Kill well as necessary w/ 10 ppg BW. Ensure well is dead or on a vacuum.
4. MIRU WSU and associated P&A equipment.
5. RD BPU horsehead. Unseat pump and POOH w/ rods & pump laying down all equipment on wooden sills. Record accurate count of all rods by size / grade and pump.
6. ND WH, release possible TAC and NU manual BOP. Function test BOP.
7. TOO H with reported 3,905' 2-3/8" tubing standing back in derrick. SLM 2-3/8" tubing. Report condition of 2-3/8" tubing to office to decide if utilize 2-3/8" production tubing as WS for P&A operations.
8. PU 3-7/8" bit + BS and RIH on 2-3/8" WS hydrotesting 2-3/8" WS to 4,000# to top perf @ 3,764'. POOH & SB 2-3/8" WS.
9. PU 4-1/2" CIBP & RIH on 2-3/8" WS to 3,714' (50' above T/perf). Set CIBP @ 3,714'.
10. RU PT. Load 4-1/2" casing. Close BOP rams & pressure test CIBP & casing to 800 psi. If casing does not test, notify office.
11. **Plug 1 (CIBP & San Andres Formation Top 20 sx, 3,714' – 3,424')**  
Mix and pump 20 sx, 14.8 ppg, Class C Cement (1.32 cuft/sx - 26.4 cuft) and spot a balanced plug on top of CIBP @ 3,714'. Calculated TOC @ 3,424'.  
PUH w/ tbg to 3,424'.  
Rig up pump on tbg and circulate wellbore with 9.5 ppg salt gel (± 61 bbls) w/ returns to ½ frac tank. POOH w/ tbg standing back ± 1,900' and laying down balance on wooden sills.
12. RU E-Line.  
RIH w/ K-bars and tag TOC. Report to office.  
Run CBL from TOC to Surface.  
Report TOC to office for potential adjustment of sqz holes for Plug 2.
13. **Plug 2 (Yates and Rustler Top and Surface Casing Shoe 200 sx 1,883'-1,270')**

RIH w/ guns & perf 4-1/2" casing at 1,883'. POOH w/ WL.  
RIH w/ Pkr on 2-3/8" WS. Set Pkr  $\pm 100'$  above sqz perfs.  
RU pump and pump into sqz perfs w/ FW to establish rate.  
PUH w/ Pkr to  $\pm 1,070'$ .  
Mix and pump 200 sx, 14.8 ppg, Class C Cement (1.32 cuft/sx - 264 cuft) and sqz into perfs at 1,883'.  
Displace cement w/ FW to 1,270'.  
SI Tbg & WOC.  
Release Pkr and RIH to tag TOC no lower than 1,320'.

**14. Plug 3 (Surface plug. 350' – surface, 100 sx.)**

RU WL & Perf 4-1/2" csg @ 350'. POOH w/ WL.  
Close BOP blind rams and open 8-5/8" x 4-1/2" annulus to 1/2 frac tank.  
RU pump and pump into sqz perfs w/ FW to establish rate and circulate out 8-5/8" x 4-1/2" annulus at surface.  
Mix and pump 100 sx, 14.8 ppg, Class C Cement (1.32 cuft/sx - 132 cuft) down 4-1/2" casing from surface w/ returns out 8-5/8" x 4-1/2" annulus.  
Circulate minimum 5 sx good quality cement to surface out 8-5/8" x 4-1/2" annulus.  
SWI w/ 4-1/2 casing filled w/ cement.  
Open BOP to confirm cement inside 4-1/2" casing at surface.  
If cement falls top off cement as required.

15. ND BOP and WH valves.

16. RD WSU and associated plugging equipment.

17. Cut off wellhead minimum 36" below GL.

Install P&A marker to comply with regulations.  
Record GPS coordinate for P&A marker & photograph P&A marker in place.  
Fill cellar.  
Cut off WSU anchors minimum 36" below GL.  
Back drag location.

**Remove all trash.**

WELLBORE SCHEMATIC AND HISTORY															
		COMPLETION SCHEMATIC		API: 30-005-20674		County: Chaves		Spud: 3/14/1979							
FORM.	DEPTH			Operator: Cross Border Resources, Inc		Comp: 4/11/1979									
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		Surf Loc:		Unit: J		Sec: 32		Twp: 7S		Rng: 31E					
		Ftg: 1,650' FSL		1,650' FEL		Lat: 33.6605988		Long: -103.7934952							
		BH Loc:		Unit:		Sec:		Twp:		Rng:					
		Ftg:				Lat:				Long:					
		TD: 4,000'		PBTD: 3,935'		KB:		GL: 4,276.8'							
Casing Record															
		Hole OD		Csg OD		Depth		Weight		Grade		Cement		TOC	
Surf:		12-1/4"		8-5/8"		1,385'		24#		K-55		700 sx		Surf Circ	
Intern:															
Prod:		7-7/8"		4-1/2"		3,993'		9.5#				325 sx		2,094' Est.	
Liner:															
<div>Pool: Tom Tom (San Andres)</div> <div>Treat: Acidize 3,860'-3,890' w/ 1,500 gals 15% HCL acid.</div> <div>Interval: San Andres Perf. 3,860', 62, 64, 66, 84, 86, 88, 90'. (8 - 1/2" holes total)</div> <div>Form: San Andres</div> <div>Pot: IP 6 BOPD + TSTM MCF + 12 BW.</div> <div>Date: 7/23/1979</div>															
<div>Pool: Tom Tom (San Andres)</div> <div>Treat: Acidize 3,764'-3,830' w/ 4,000 gals 20% + 1,000 gals 15% + 50 7/8" RNCB's. RTP.</div> <div>Interval: San Andres Perf. 3,764-70', 3,797-81', 3,784-88', 3,790-93', 3,818-20', 3,822-24' &amp; 3,828-30' w/ 2 SPF</div> <div>Form: San Andres</div> <div>Pot: NNP after WO</div> <div>Date: 9/28/1979</div>															
<div>Current Operator: Cross Border Resources, Inc</div> <div>Current Rate: 6/3/2021 0 BOPD, 0 MCFPD, 0 BWPD</div>															
<div>Perf 4-1/2" csg @ 1,883'. Sqz 200 sx (264 cuft) into perfs @ 1,883'. Displace to 1,270'. WOC &amp; tag no lower than 1,320'.</div> <div>Set CIBP @ 3,714'. Spot 20 sx cmt (26.4 cuft) on top of CIBP. (290' cement from 3,714'-3,424'). WOC &amp; tag.</div> <div>Perf San Andres: 10-4-1979, 3,764'-3,830' w/ 2 SPF. Acidize w/ 4,000 gals + 1,000 gals 15%.</div> <div>Perf San Andres: 4-11-1979, 3,860'-3,890' w/ 8 shots. Acidize w/ 1,500 gals 15%.</div> <div>TD 4,000'</div> <div>PB: 3,935'</div>															
Update: 6/10/2021															