Presented by DOURDADOT P1_99487 and Federal Register Notice 3-22-99 UTILITY SYSTEM ON FEDE	FORM APPROVED OMB NO. 1004-0139 Expites: April 30, 2012				
preapplication meeting with representatives of the may have specific and unique requirements to be n	applicant should completely review this package and schedule a agency responsible for processing the application. Each agency set in preparing and processing the application. Many times, with	FOR AGENCY USE ONLY Application Number Date filed			
the help of the 2200cy representative, the application	an ean be completed at the preapplication meeting.	·			
1. Name and address of applicant (include zip code)	2. Name, title, and address of authorized agent if different	3. TELEPHONE (area code)			
206 Operating, LLC 50 West Texas, Suite 100 Midland, TX 79701	Yerina 321 Chargy Farmers, LF P.O. Box 173 Midland, TX 79702	Applicant 432-683-7443			
INUMAN, I.A. /7/01	Minedia, 14 19102	Authorized Agent 432-682-4002			
4. As applicant are you? (check one)	5. Specify what application is for: (check one)	· · · · · · · · · · · · · · · · · · ·			
a. 🛄 Individual	a. 🕑 New authorization				
b. Corporation*	b. Renowing existing authorization No.				
c. Renthership/Association* c. Amend existing authorization No.					
d. State Government/State Agency	d. Assign existing authorization No.				
e. 🚺 Local Government a. 🚺 Existing use for which go authorization has been received*					
f. 🛄 Federal Agency	f. Other*				
	*If checked provide details under liem 7				

 Project description (describe in detail): (a) Type of system or facility, (e.g. canal, pipeline, road): (b) related supcures and facilities; (c) physical specifications (length, width, grading, etc.); (d) tenn of years needed; (e) time of year of use or operation: (f) Volume or amount of product to be transported; (g) duration and timing of construction; and (h) temporary work areas needed for construction (Arack additional sheers, g' additional graces is needed.)
A. The proposed project consists of a noncommercial salt water disposal well, the Skelley Federal 28 SWD #1 (located in Section 28, T175-R31E, NMPM), and associated facilities, serving applicant's production of crude oil and neutral gas. A procentisting well pad will be used for the project.
B. Well: Convert, complete and equip a salt water disposal well to a total depth of approximately 9,200'. Facilities: A salt water disposal bettery consisting of 1 - 1000 bbi gun barrel, 4 - 759 bbi, water storage tanks, 2 - 500 bbi oil storage tanks, and a 400 BHP horizontal injection pump.
C. Physical Specifications: The battery facilities will be on a pad 125' long by 80' wide with retention berm. D. Term: 59 years

E. Operation: year round F. Volume: 18-29,000 BVVPD, transported by pipeline (to be approved under a separate application). G. Construction: 4 weeks. Timing: Summer 2010, upon BLM approval.

H. Temporary Work Areas: None

8.	Attach a map covering area and show location of project proposal						
9.	State or local government appro	val: Attached	Applied for	1 Not required			
10,	Nonretunable spplication for.	Attached	Not required				

11. Does project cross international boundary or affect international waterways? Yes Vino (If "yes," indicate on map)

12. Give statement of your technical and financial capability to construct, operate, maintain, and terminate system for which authorization is being requested. COG Operating LLC utilizes engineering design in the planning and construction of its SWD facilities. COG maintains a staff of trained field personnel to monitor and operate these facilities. The facilities also have computer monitored alarm systems with call out capabilities. COG is financially capable of maintaining these facilities.

> Bureau of Land Management RECEIVED

> > SEP 24 2010

Carlsbad Field Office Carlsbad, NM Carlsbad, NM

(Continued on page 2)

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138.	Describe other reasonable alternative routes and modes considered. NA	
b.	Why were these alternatives not selected? N/A	
¢.,	Give explanation as to why it is necessary to crust Federal Lands N/A	
14.	List authorizations and pending applications filed for similar projects which may provide inform COG Operating LLC has completed authorizations for the Federal BI well, the Bi Loco Hills SWD 35#2, Loco Hills SWD 34#3 and the Loco Bills SWD 33#4.	uion to the authorizing agency. <i>(Specify number, date, code, or 1</i> scuit Hills #1 Well, the Madjamar SWD 29 #1,
15.	Provide statement of need for project, including the economic feasibility and items such as emimated cost of next best alternative; and (c) expected public benefits. The project is required for the production of crude oil and natural gas by applican million.	s: (a) cost of proposal (construction, operation, and maintenan at. The expected cost of the project, including the well, is
16.	Describe probable effects on the population in the area, including the social and economic asp The project will benefit the near population economic base by providing both shor The project is in a rural, appopulated area, distant from existing population cente	t sud long term employment.
17.	Describe likely environmental effects that the proposed project will have on: (a) air quality; the control or structural charge on any stream or other body of water, (c) existing noise level and soil stability. Very little effect. No air quality issues are associated with the project, visually it w will be protected by a plastic liner, no land or body of water changes are required, project will be implemented to use a minimum surface area.	s; and (f) the surface of the land, including vegetation, permain ill be the required Shale streen color, the ground water (i
18.	Describe the probable effects that the proposed project will have on (a) populations of fish, a species; and (b) marine mammals, including hunting, capturing, collecting, or killing these an None	plantilife, wildlife, and marine life, including threatened and end muls.
19.	State whether any hazardous material, as defined in this paragraph, will be used, produced, tran facilities, or used in the construction, operation, maintenance or termination of the right-of- pollutant or contaminant that is listed as hazardous under the Comprehensive Environmental Re 9601 et seq., and is regulations. The definition of hazardous sublancess under CERCLA inche Recovery Act of 1976 (RCRA), as amended, 42 U.S.C. 9601 et seq., and its regulations. The st as defined by the Atomic Energy Act of 1956, as amended, 42 U.S.C. 2011 et seq. The tent of is not otherwise specifically listed or designardous sublatance under CERCLA. Second This facility will accept and dispose of salt water that is produced in association wi	why or any of its facilities. "Hazardous material" means any approase, Compensation, and Liability Act of 1930, as amended, 4, defs any "hazardous water" as defined in the Resource Conserva sym hazardous materials also includes any nuclear or byproduct set and include petroleum, including crude all or any fraction the sion 101(14), 42 U.S.C. 9601(14), nor does the term include name
19.	facilities, or used in the construction, operation, manuferance or instantiation of the right-of- pollutant or contaminant that is listed as hazardous under the Comprehensive Environmental Re 9601 et seq., and its regulations. The definition of hazardous sublances under CERCLA inclu- Recovery Act of 1976 (RCRA), as amended, 42 U.S.C. 9601 et seq., and its regulations. The t as defined by the Atomic Eatry Act of 1954, as amended, 42 U.S.C. 2011 et seq. The two of the term do is not otherwise specifically listed or designated as a horardous substance under CERCLA.	why or any of its facilities. "Hazardous material" means any approase, Compensation, and Liability Act of 1930, as amended, 4, defs any "hazardous water" as defined in the Resource Conserva sym hazardous materials also includes any nuclear or byproduct set and include petroleum, including crude all or any fraction the sion 101(14), 42 U.S.C. 9601(14), nor does the term include name
20.	facilities, or used in the construction, operation, manuferance or termination of the right-of- pollutant or contaminant that is listed as hazardous under the Coroprehensive Environmental Re 9601 et seet, and its regulations. The definition of hazardous sublances under CERCLA inch Recovery Act of 1976 (RCRA), as amended, 42 U.S.C. 9601 et see, and its regulations. The to a defined by the Actomic Edargy Act of 1954, as amended, 42 U.S.C. 2011 et see, 176 its is a defined by the Actomic Edargy Act of 1954, as an ended, 42 U.S.C. 2011 et see, 176 its is a defined by the Actomic Edargy Act of 1954, as an ended, 42 U.S.C. 2011 et see, 176 its is a defined by the Actomic Edargy Act of 1954, as an ended, 42 U.S.C. 2011 et see, 176 its is a defined by the Actomic Edargy Act of 1954, as an ended, 42 U.S.C. 2011 et see, 176 its is a defined by the Actomic Edargy Act of 1954, as an ended, 42 U.S.C. 2011 et see, 176 its is a construction of the second	why or any of its facilities. "Hazardous material" means any apponse, Compensation, and Liability Act of 1930, as amended, 4, defs any "hazardous waits" as defined in the Resource Conserva sym hazardous materials also includes any muclear or byproduct set act include petroleum, including crude oll or any fraction the sion 101(14), 42 U.S.C. 9601(14), nor does the team include name the crude oil and material gos.
20. 1 Hi beli	facilities, or used in the construction, operation, manuferance or termination of the right-of- pollutant or contaminant that is listed as hazardous under the Comprehensive Environmental Re 9601 et see,, and its regulations. The definition of bazardous subsunces under CERCLA inch Recovery Act of 1976 (RCRA), as amended, 42 U.S.C. 9601 et see, and its regulations. The t as defined by the Atomic Energy Act of 1954, as amended, 42 U.S.C. 9601 et see, and its regulations. The term do is not otherwise specifically listed or designated as a hazardous substance under CERCLA Sec. This facility will accept and dispose of salt water that is produced in association wi	why or any of its facilities. "Hazardous material" means any apponse, Compensation, and Liability Act of 1930, as amended, 4, defs any "hazardous waits" as defined in the Resource Conserva sym hazardous materials also includes any muclear or byproduct set act include petroleum, including crude oll or any fraction the sion 101(14), 42 U.S.C. 9601(14), nor does the team include name the crude oil and material gos.

APPL 10N FOR TRANSPORTATION AND UTILITY S EMS AND FACILITIES ON FEDERAL LANDS

GENERAL INFORMATION ALASKA NATIONAL INTEREST LANDS

This application will be used when applying for a right-of-way, permit, license, lease, or certificate for the use of Federal lands which lie within conservation system units and National Recreation or Conservation Areas as defined in the Alaska National Interest Lands Conservation Act. Conservation system units include the National Park System, National Wildlife Refuge System, National Wild and Scenic Rivers System, National Trails System, National Wilderness Preservation System, and National Forest Monuments.

Transportation and utility systems and facility uses for which the application may be used are:

- Canals, ditches, faumes, laterals, pipes, pipelines, tunnels, and other systems for the transportation of water.
- Pipelines and other systems for the transportation of liquids other than water, including oil, natural gas, synthetic liquid and gaseous fuels, and any refined produced produced therefrom.
- Pipelines, slurry and emulsion systems, and conveyor belts for transportation of solid materials.
- 4. Systems for the transmission and distribution of electric energy.
- Systems for transmission or reception of radio, television, telephone, telegraph, and other electronic signals, and other means of communications.
- Improved rights-of-way for snow machines, air cushion vehicles, and all-terrain vehicles.
- Roads, highways, tailroads, tunnels, tramways, airports, landing strips, docks, and other systems of general transportation.

This application must be filed simultaneously with each Federal department or agency requiring authorization to establish and operate your proposal.

In Alaska, the following agencies will help the applicant file an application and identify the other agencies the applicant should contact and possibly file with:

U.S. Department of Agriculture FOREST SERVICE (USFS) Alaska Regional Office (Region 10) Physical Address: Federal Office Building 709 West 9th Street Juneau, Alaska 99801 Mailing Address: F.O. Box 21628 Juneau, Alaska 99802 Telephonae: 907-385-8806

U.S. Department of the Interior BUREAU OF INDIAN AFFAIRS (BIA) Alaska Regional Office (Junesu) Malling/Physical Address: P.O. Box 25520 709 West 9th Street Junent, Alaska 99802 Telephone: 800-645-8397

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT (BLM) Alaska State Office Mailing/Physical Address: 222 West 7th Avenue #13 Anchorage, Alaska 99513 Telephone: 907-271-5960

U.S. Department of the Interior NATIONAL PARK SERVICE (NPS) Alaska Regional Office (Anchorage) Mailing/Physical Address: 240 West 5th Avenue, Room 114 Anchouge, Alaska 99501 Telephone: 907-644-3501 U.S. Department of the Interior FISH AND WILDLIPB SERVICE Alaska Regional Office (Region 7) Malling/Physical Address: 1011 East Tudor Road Anchorage, Alaska 99501 Telephone: 907-271-5011

Note: Filings with any Department of the Interior agency may be filed with any office noted above or with ths:

U.S. Department of the Interior OFFICE OF ENVIRONMENTAL POLICY AND COMPLIANCE Alaska Regional Office (Anchorage) Regional Environmental Officer 1689 C Street, Room 119 Anchorage, Alaska 99501 Telephone: (907) 271-5011

U.S. Department of Transportation FEDERAL AVIATION ADMINISTRATION Alaska Regional Office (Anthorage) 222 West 7th Avenue, #14 Anchorage, Alaska 95513 Telephone: 907-271-5269

NOTE - The Department of Transportation has established the above central filing point for agencies within that Department. Affected agencies are: Federal Aviation Administration (FAA), Coast Guard (USCG), Federal Highway Administration (FHWA), Federal Railroad Administration (FRA).

OTHER THAN ALASKA NATIONAL INTEREST LANDS

Use of this form is not limited to National Interest Conservation Lands of Alaska.

Individual departments/agencies may authorize the use of this form by applicants for transportation and utility systems and facilities on other Federal lands outside those areas described above.

For proposals located outside of Alaska, applications will be filed at the local agency office or at a location specified by the responsible Federal agency.

SPECIFIC INSTRUCTIONS

(Items not listed are self-explanatory)

Item

- 7 Attach preliminary size and facility construction plans. The responsible agency will provide instructions whenever specific plans are required.
- 8 Generally, the map must show the section(s), township(s), and ranges within which the project is to be located. Show the proposed location of the project on the map as accurately as possible. Some agencies require detailed anywy maps. The responsible agency will provide additional instructions.
- 9, 10, and 12 The responsible agency will provide additional instructions.
- 13 Providing information on alternate routes and modes in as much detail as possible, discussing why contain routes or modes were rejected and why it is necessary to cross Federal lands will assist the agency(ies) in processing your application and reaching a final decision. Include only reasonable alternate routes and modes as related to current technology and economics.
- 14 The responsible agency will provide instructions.
- 15 Generally, a simple statement of the purpose of the proposal will be sufficient. However, major proposals located in critical or sensitive areas may require a full analysis with additional specific information. The responsible agency will provide additional instructions.
- 16 through 19 Providing this information in as much detail as possible will assist the Federal agency(ics) in processing the application and reaching a decision. When completing these items, you should use a sound judgment in furnishing relevant information. For example, if the project is not near a stream or other body of water, do not address this subject. The responsible agency will provide additional instructions.

Application must be signed by the applicant or applicant's authorized representative.

If additional space is needed to complete any item, please put the information on a separate sheet of paper and identify it as "Continuation of Item".

(For supplemental, see page 4)

S. 19

SUPPLEMENTAL		
NOTE: The responsible agency(ies) will provide additional instructions	CHECK APPROPRIATE BLOCK	
I - PRIVATE CORPORATIONS	ATTACHED	FILED*
a. Articles of Incorporation		
b. Corporation Bylaws		
c. A certification from the State showing the corporation is in good standing and is entitled to operate within the State.		
4. Copy of resolution authorizing filing		
e. The name and address of each shareholder owning 3 percent or more of the shares, together with the number and percentage of any class of voting shares of the entity which such shareholder is authorized to vote and the name and address of each affiliato of the entity together with, in the case of an affiliate controlled by the entity, the number of shares and the percentage of any class of voting stock of that affiliate owned, directly or indirectly, by that entity, and in the case of an affiliate which controls that entity, the number of shares and the percentage of any class of voting stock of that entity owned, directly or indirectly, by the affiliate.		· 🖬
f. If application is for an oil or gas pipeline, describe any related right-of-way or temporary use permit applications, and identify previous applications		
g. If application is for an oil and gas pipeline, identify all Federal lands by agency impacted by proposal		
II - PUBLIC CORPORATIONS		
a. Copy of law forming corporation		Ū
b. Proof of organization		
o. Copy of Bylaws		Q
4. Copy of resolution authorizing filing		V
a. If application is for an oil or gas pipeline, provide information required by Item "I-f" and "I-g" above.		
III - PARINERSHIP OR OTHER UNINCORPORATED ENTITY		
a. Articles of association, if any		
b. If one partner is anthorized to sign, resolution authorizing action is		
c. Name and address of each participant, partner, association, or other		
d. If application is for an oil or gas pipoline, provide information required by Item "I-f" and "I-g" above.		

* If the required information is slready filed with the agency processing this application and is current, check block entitled "Filed." Provide the file identification information (e.g., number, date, code, name). If not on file or current, attach the requested information.

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(Continued on page 5)

(SF-299, page 4)

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NOTICES

NOTE: This applies to the Department of the Interior/Bureau of Land Management (BLM).

The Privacy Act of 1974 provides that you be furnished with the following information in connection with the information provided by this application for an authorization.

AUTHORITY: 16 U.S.C. 310 and 5 U.S.C. 301.

PRINCIPAL PURPOSE: The primary uses of the records are to facilitate the (1) processing of claims or applications; (2) recordation of adjudicative actions; and (3) indexing of documentation in case files supporting administrative actions.

ROUTINE USES: BLM and the Department of the Interior (DOI) may disclose your information on this form: (1) to appropriate Federal agencies when concurrence or supporting information is required prior to granting or acquiring a right or interest in lands or resources; (2) to members or the public who have a need for the information that is maintained by BLM for public record; (3) to the U.S. Department of Justice, court, or other adjudicative body when DOI determines the information is necessary and relevant to litigation; (4) to appropriate Federal, State, local, or foreign agencies responsible for investigating, prosecuting violation, enforcing, or implementing this statute, regulation, or order; and (5) to a congressional office when you request the assistance of the Member of Congress in writing.

EFFECT OF NOT PROVIDING THE INFORMATION: Disclosing this information is necessary to receive or maintain a benefit. Not disclosing it may result in rejecting the application.

The Paperwork Reduction Act of 1995 requires us to inform you that:

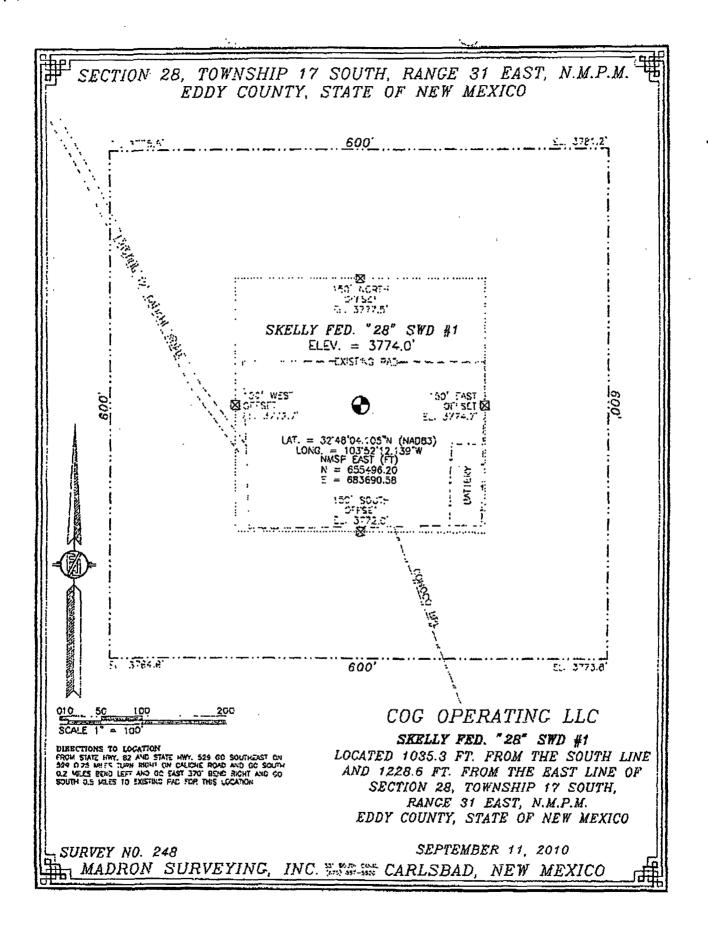
The Federal agencies collect this information from applicants requesting right-of-way, permit, license, lease, or certifications for the use of Federal Lands.

Federal agencies use this information to evaluate your proposal.

No Federal agency may request or sponsor and you are not required to respond to a request for information which does not contain a currently valid OMB Control Number.

BURDEN HOURS STATEMENT: The public burden for this form is estimated at 25 hours per response including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to: U.S. Department of the Interior, Bureau of Land Management (1004-0189), Bureau Information Collection Clearance Officer (WO-630) 1849 C Street, N.W., Mail Stop 401 LS, Washington, D.C. 20240.

A reproducible copy of this form may be obtained from the Bureau of Land Management, Division of Lands, Realty and Cadastral Survey, 1620 L Street, N.W., Rm. 1000 LS, Washington, D.C. 20036.



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BUREAU OF LAND MANAG

