

ROW Processing Fee Category Determination Decision For FLPMA and MLA Rights-of-Way

Application Serial Number: Serial number will be assignedApplicant: Judah Oil LLCAddress: PO Box 568, Artesia, NM 88211Agent: James Campanella

Address: _____

Application for: Convert Dow B 28 Fed No.1 to commercial SWD well with related appurtenancesLocation: T. 17 S., R. 31 E., Sec. 28 - IPAPre-Application Meeting Held: ☒ No ☐ Yes

Date: _____

Land Use Plan Conformed? ☐ No ☒ Yes

Estimated Processing Requirements:

Type of ROW: FLPMANEPA Action Required: EA**Personnel Needed for Processing**

Realty Specialist/	
Land Law Examiner	14
Cultural/Paleontological	
Resources	4
T and E Species	0
Wildlife/Fisheries	4
Air/Water/Soils	0
Recreation/Visual	0
Cave/Karst	0
Range	0
Fluids/Minerals	4
Administration/Contracting	1
Manager	1
Othe	0
Othe	0
Total Hours:	28

Processing Fee Schedule for FLPMA and MLA Rights-of-Way

Processing and Monitoring Category	Federal Work Hours Involved	Processing and Monitoring fee per application as of January 1, 2010. To be adjusted annually for changes in the IPD-GDP.
1. Applications for new grants, assignments, renewals, and amendments to existing grants.	Estimated Federal work hours are >1 <=8.	\$111.00
2. Applications for new grants, assignments, renewals, and amendments to existing grants.	Estimated Federal work hours are >8 <=24.	\$392.00
3. Applications for new grants, assignments, renewals, and amendments to existing grants.	Estimated Federal work hours are >24 <=36.	\$738.00
4. Applications for new grants, assignments, renewals, and amendments to existing grants.	Estimated Federal work hours are >36 <=50.	\$1,057.00
5. Master agreements	Varies.	
6. Applications for new grants, assignments, renewals, and amendments to existing grants.	Estimated Federal work hours are >50.	

The appropriate Processing Category for this application is Category 3. The Processing fee for this Category is \$738.00. Processing fees for Categories 1-4 are non-refundable. See enclosed table for Category definitions and fee schedule.

Prepared By: Lofton, Owen8/12/2010

Realty Specialist

Date

Approved By: Lofton, Owen8/12/2010

Authorized Officer

Date

Date Prepared: 8/12/2010

Processing Fee ID: PROCFEE-10-995

BEFORE THE OIL CONSERVATION COMMISSION
Santa Fe, New Mexico
Case No.'s 14547 & 14472 Exhibit No. 4
Submitted by
JUDAH OIL, LLC
Hearing Date November 4, 2010

J000065

APPLICATION FOR TRANSPORTATION AND
UTILITY SYSTEMS AND FACILITIES
ON FEDERAL LANDS

FORM APPROVED
OMB NO. 1004-0189
Expires: April 30, 2012

NOTE: Before completing and filing the application, the applicant should completely review this package and schedule a preapplication meeting with representatives of the agency responsible for processing the application. Each agency may have specific and unique requirements to be met in preparing and processing the application. Many times, with the help of the agency representative, the application can be completed at the preapplication meeting.

FOR AGENCY USE ONLY

Application Number

Date filed

1. Name and address of applicant (include zip code) Judah Oil, L.L.C. PO Box 568 Artesia, NM 88211-0568	2. Name, title, and address of authorized agent if different from item 1 (include zip code) James B Campanella PO Box 568 Artesia, NM 88211-0568	3. TELEPHONE (area code) Applicant 575-746-1280 Authorized Agent James B. Campanella
4. As applicant are you? (check one) a. <input type="checkbox"/> Individual b. <input type="checkbox"/> Corporation* c. <input checked="" type="checkbox"/> Partnership/Association* d. <input type="checkbox"/> State Government/State Agency e. <input type="checkbox"/> Local Government f. <input type="checkbox"/> Federal Agency * If checked, complete supplemental page	5. Specify what application is for: (check one) a. <input checked="" type="checkbox"/> New authorization b. <input type="checkbox"/> Renewing existing authorization No. c. <input type="checkbox"/> Amend existing authorization No. d. <input type="checkbox"/> Assign existing authorization No. e. <input type="checkbox"/> Existing use for which no authorization has been received* f. <input type="checkbox"/> Other* * If checked provide details under item 7	
6. (If an individual, or partnership are you a citizen(s) of the United States? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
7. Project description (describe in detail): (a) Type of system or facility, (e.g., canal, pipeline, road), (b) related structures and facilities, (c) physical specifications (length, width, grading, etc.), (d) term of years needed; (e) time of year of use or operation; (f) Volume or amount of product to be transported; (g) duration and timing of construction, and (h) temporary work areas needed for construction (Attach additional sheets, if additional space is needed.)		

See Attached

8. Attach a map covering area and show location of project proposal
9. State or local government approval. <input type="checkbox"/> Attached <input checked="" type="checkbox"/> Applied for <input type="checkbox"/> Not required
10. Nonreturnable application fee. <input checked="" type="checkbox"/> Attached <input type="checkbox"/> Not required
11. Does project cross international boundary or affect international waterways? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (If "yes," indicate on map)
12. Give statement of your technical and financial capability to construct, operate, maintain, and terminate system for which authorization is being requested. James B. Campanella is Manager/Member of Judah Oil, L.L.C and is currently majority owner in two SWD's and owner operator of oil and gas wells. He is financially able to be responsible for this proposed project.

(Continued on page 2)

This form is authorized for local reproduction.

J000007

SUPPLEMENTAL

NOTE: The responsible agency(ies) will provide additional instructions

CHECK APPROPRIATE
BLOCK

I - PRIVATE CORPORATIONS	ATTACHED	FILED*
a. Articles of Incorporation	<input type="checkbox"/>	<input type="checkbox"/>
b. Corporation Bylaws	<input type="checkbox"/>	<input type="checkbox"/>
c. A certification from the State showing the corporation is in good standing and is entitled to operate within the State.	<input type="checkbox"/>	<input type="checkbox"/>
d. Copy of resolution authorizing filing	<input type="checkbox"/>	<input type="checkbox"/>
e. The name and address of each shareholder owning 3 percent or more of the shares, together with the number and percentage of any class of voting shares of the entity which such shareholder is authorized to vote and the name and address of each affiliate of the entity together with, in the case of an affiliate controlled by the entity, the number of shares and the percentage of any class of voting stock of that affiliate owned, directly or indirectly, by that entity, and in the case of an affiliate which controls that entity, the number of shares and the percentage of any class of voting stock of that entity owned, directly or indirectly, by the affiliate.	<input type="checkbox"/>	<input type="checkbox"/>
f. If application is for an oil or gas pipeline, describe any related right-of-way or temporary use permit applications, and identify previous applications	<input type="checkbox"/>	<input type="checkbox"/>
g. If application is for an oil and gas pipeline, identify all Federal lands by agency impacted by proposal	<input type="checkbox"/>	<input type="checkbox"/>
II - PUBLIC CORPORATIONS		
a. Copy of law forming corporation	<input type="checkbox"/>	<input type="checkbox"/>
b. Proof of organization	<input type="checkbox"/>	<input type="checkbox"/>
c. Copy of Bylaws	<input type="checkbox"/>	<input type="checkbox"/>
d. Copy of resolution authorizing filing	<input type="checkbox"/>	<input type="checkbox"/>
e. If application is for an oil or gas pipeline, provide information required by Item "I-f" and "I-g" above.	<input type="checkbox"/>	<input type="checkbox"/>
III - PARTNERSHIP OR OTHER UNINCORPORATED ENTITY		
a. Articles of association, if any	<input type="checkbox"/>	<input checked="" type="checkbox"/>
b. If one partner is authorized to sign, resolution authorizing action is	<input type="checkbox"/>	<input checked="" type="checkbox"/>
c. Name and address of each participant, partner, association, or other	<input checked="" type="checkbox"/>	<input type="checkbox"/>
d. If application is for an oil or gas pipeline, provide information required by Item "I-f" and "I-g" above	<input type="checkbox"/>	<input type="checkbox"/>

* If the required information is already filed with the agency processing this application and is current, check block entitled "Filed." Provide the file identification information (e.g., number, date, code, name). If not on file or current, attach the requested information.

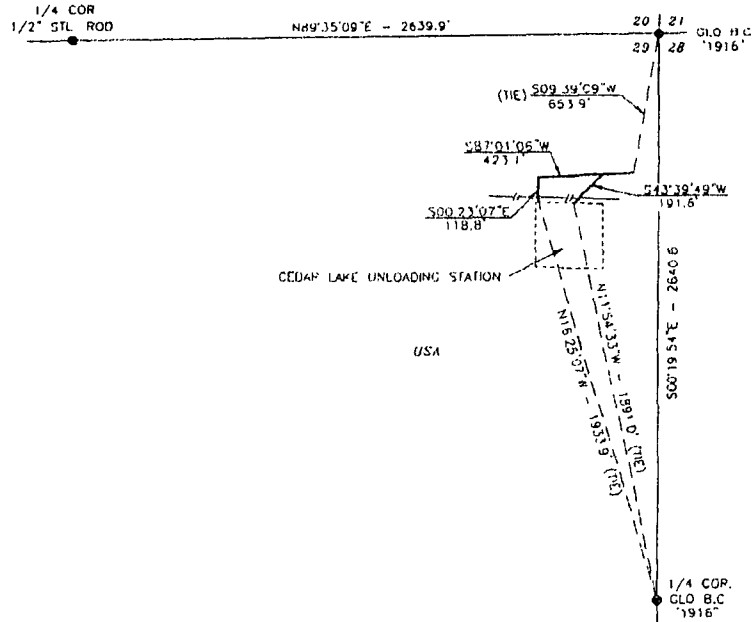
- 1) Judah Oil, LLC 5%
 (operator)
 James B. Campanella
 PO Box 568
 Artesia, NM 88211-0568
- 2) Levi Oil and Gas, LLC 65%
 James B Campanella
 Member/Manager
 PO Box 568
 Artesia, NM 88211-0568
- 3) VSW 2 E&P, LLC 25%
 Van Welch
 Member/Manager
 2207 Fairway Dr.
 Duncan, OK 73533
- 4) Ashar Oil, LLC 5%
 Kevin Jones
 Member/Manager
 12808 Lorian Way
 Oklahoma City, OK 73110

(Continued on page 5)

(SF-299, page 4)

J000008

SECTION 29, TOWNSHIP 17 SOUTH, RANGE 31 EAST, N.M.P.M.,
EDDY COUNTY, NEW MEXICO

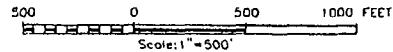


DESCRIPTION

A STRIP OF LAND 50.0 FEET WIDE AND 733.5 FEET OR 0.139 MILES IN LENGTH CROSSING USA LAND IN SECTION 29, TOWNSHIP 17 SOUTH, RANGE 31 EAST, N.M.P.M., EDDY COUNTY, NEW MEXICO AND BEING 25.0 FEET LEFT AND 25.0 FEET RIGHT OF THE ABOVE PLATTED CENTERLINE SURVEY

NOTE BEARINGS SHOWN HEREON ARE MERCATOR GRID AND CONFORM TO THE NEW MEXICO COORDINATE SYSTEM "NEW MEXICO EAST ZONE" NORTH AMERICAN DATUM 1983 DISTANCES ARE SURFACE VALUES

I HEREBY CERTIFY, DRAW, DIRECTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND THAT THIS SURVEY AND PLAT MEET THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO.



Ronald J. Edson 04/23/2010
RONALD J. EDSON, N.M.P.S., No. 3239
PROVIDING SURVEYING SERVICES
SINCE 1946
JOHN WEST SURVEYING COMPANY
412 N. DAL PASO
HOBBS, N.M. 88240
(575) 393-3117

JUDAH OIL, LLC

CEDAR LAKE UNLOADING STATION
SURVEY OF AN ACCESS ROADS SITUATED IN
SECTION 29, TOWNSHIP 17 SOUTH, RANGE 31 EAST,
N.M.P.M., EDDY COUNTY, NEW MEXICO

Survey Date 4/8/10	Sheet 1 of 1 Sheets
W.O. Number 10.11.0479	Drawn By LA
Date 4/27/10	10110479

J000009

13a. Describe other reasonable alternative routes and modes considered.

Lease Road to Dow "B" 28 Federal well location.

b. Why were these alternatives not selected?

Attached

c. Give explanation as to why it is necessary to cross Federal Lands

The disposal well is located on Federal land. The land in the surrounding area is Federal land.

14. List authorizations and pending applications filed for similar projects which may provide information to the authorizing agency. (Specify number, date, code, or name)

New Mexico State Application, C-108 Application to Inject, 8-27-2010, Red Lake State #1 SWD
Sections 27, 28, 11 T- 17S, R-28W, Eddy County, New Mexico

15. Provide statement of need for project, including the economic feasibility and items such as: (a) cost of proposal (construction, operation, and maintenance), (b) estimated cost of next best alternative, and (c) expected public benefits

There is a lot of drilling and production activity in this area. Because of significant amounts of produced water, more disposal wells are needed to service this area. The disposal project will cost approximately \$2,000,000.00 to complete. The monthly expenses are expected to run \$20,000.00 per month.

16. Describe probable effects on the population in the area, including the social and economic aspects, and the rural lifestyles

This project is located 5 miles east Loco Hills, NM. It should reduce the traffic in Loco Hills where there is an active disposal well.

17. Describe likely environmental effects that the proposed project will have on: (a) air quality; (b) visual impact; (c) surface and ground water quality and quantity; (d) the control or structural change on any stream or other body of water; (e) existing noise levels; and (f) the surface of the land, including vegetation, permafrost, soil, and soil stability.

Attached.

18. Describe the probable effects that the proposed project will have on: (a) populations of fish, plantlife, wildlife, and marine life, including threatened and endangered species; and (b) marine mammals, including hunting, capturing, collecting, or killing these animals.

Attached.

19. State whether any hazardous material, as defined in this paragraph, will be used, produced, transported or stored on or within the right-of-way or any of the right-of-way facilities, or used in the construction, operation, maintenance or termination of the right-of-way or any of its facilities. "Hazardous material" means any substance, pollutant or contaminant that is listed as hazardous under the Comprehensive Environmental Response, Compensation, and Liability Act of 1980, as amended, 42 U.S.C. 9601 et seq., and its regulations. The definition of hazardous substances under CERCLA includes any "hazardous waste" as defined in the Resource Conservation and Recovery Act of 1976 (RCRA), as amended, 42 U.S.C. 9601 et seq., and its regulations. The term hazardous materials also includes any nuclear or byproduct material as defined by the Atomic Energy Act of 1954, as amended, 42 U.S.C. 2011 et seq. The term does not include petroleum, including crude oil or any fraction thereof that is not otherwise specifically listed or designated as a hazardous substance under CERCLA Section 101(14), 42 U.S.C. 9601(14), nor does the term include natural gas.

There will be no hazardous material stored or disposed of or used in this project.

20. Name all the Department(s)/Agency(ies) where this application is being filed

Bureau of Land Management - Carlsbad New Mexico Office

I HEREBY CERTIFY, That I am of legal age and authorized to do business in the State and that I have personally examined the information contained in the application and believe that the information submitted is correct to the best of my knowledge.

Signature of Applicant



Date

9-20-2010

Title 18, U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

(SF-299, page 2)

J000010

NOTICES

NOTE: This applies to the Department of the Interior/Bureau of Land Management (BLM).

The Privacy Act of 1974 provides that you be furnished with the following information in connection with the information provided by this application for an authorization.

AUTHORITY: 16 U.S.C. 310 and 5 U.S.C. 301

PRINCIPAL PURPOSE: The primary uses of the records are to facilitate the (1) processing of claims or applications; (2) recordation of adjudicative actions; and (3) indexing of documentation in case files supporting administrative actions.

ROUTINE USES: BLM and the Department of the Interior (DOI) may disclose your information on this form: (1) to appropriate Federal agencies when concurrence or supporting information is required prior to granting or acquiring a right or interest in lands or resources; (2) to members or the public who have a need for the information that is maintained by BLM for public record; (3) to the U.S. Department of Justice, court, or other adjudicative body when DOI determines the information is necessary and relevant to litigation; (4) to appropriate Federal, State, local, or foreign agencies responsible for investigating, prosecuting violation, enforcing, or implementing this statute, regulation, or order; and (5) to a congressional office when you request the assistance of the Member of Congress in writing.

EFFECT OF NOT PROVIDING THE INFORMATION: Disclosing this information is necessary to receive or maintain a benefit. Not disclosing it may result in rejecting the application.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The Federal agencies collect this information from applicants requesting right-of-way, permit, license, lease, or certifications for the use of Federal Lands.

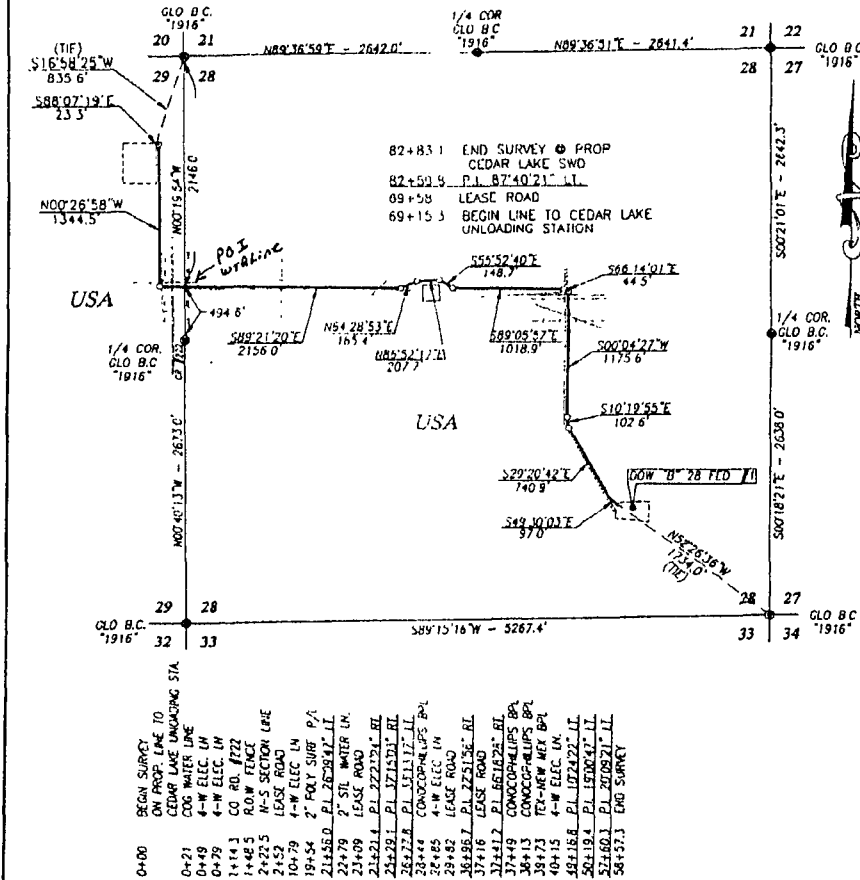
Federal agencies use this information to evaluate your proposal

No Federal agency may request or sponsor and you are not required to respond to a request for information which does not contain a currently valid OMB Control Number.

BURDEN HOURS STATEMENT: The public burden for this form is estimated at 25 hours per response including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to: U.S. Department of the Interior, Bureau of Land Management (1004-0189), Bureau Information Collection Clearance Officer (WO-630) 1849 C Street, N.W., Mail Stop 401 LS, Washington, D.C. 20240.

A reproducible copy of this form may be obtained from the Bureau of Land Management, Division of Lands, Realty and Cadastral Survey, 1620 L Street, N.W., Rm. 1000 LS, Washington, D.C. 20036.

SECTIONS 28 & 29, TOWNSHIP 17 SOUTH, RANGE 31 EAST, N.M.P.M.
EDDY COUNTY NEW MEXICO

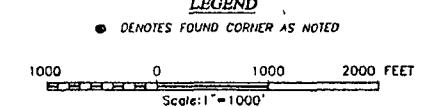


DESCRIPTION
A STRIP OF LAND 500 FEET WIDE AND 7225.1 FEET OR 1.368 MILES IN LENGTH CROSSING USA LAND IN SECTIONS 28 & 29, TOWNSHIP 17 SOUTH, RANGE 31 EAST, N.M.P.M., EDDY COUNTY, NEW MEXICO AND BEING 250 FEET LEFT AND 250 FEET RIGHT OF THE ABOVE PLATTED CENTERLINE SURVEY.

NOTE
BEARINGS SHOWN HEREON ARE MERCATOR GRID AND CONFORM TO THE NEW MEXICO COORDINATE SYSTEM "NEW MEXICO EAST ZONE" NORTH AMERICAN DATUM, 1983. DISTANCES ARE SURFACE VALUES.
I HEREBY CERTIFY THAT I HAVE DIRECTED AND AM RESPONSIBLE FOR THIS ACTING ON THE GROUND SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THAT THIS SURVEY AND PLAT MEET THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO.

Ronald J. Eldridge 7/14/2010
CARL G. ELDREDGE, N.M.P.S. No. 17641
RONALD J. ELDREDGE, N.M.P.S. No. 3239

PROMISING SURVEYING SERVICES SINCE 1918
JOHN WEST SURVEYING COMPANY
412 N. DAL PASO
HOBBS, N.M. 88240
(575) 393-3117



JUDAH OIL, LLC

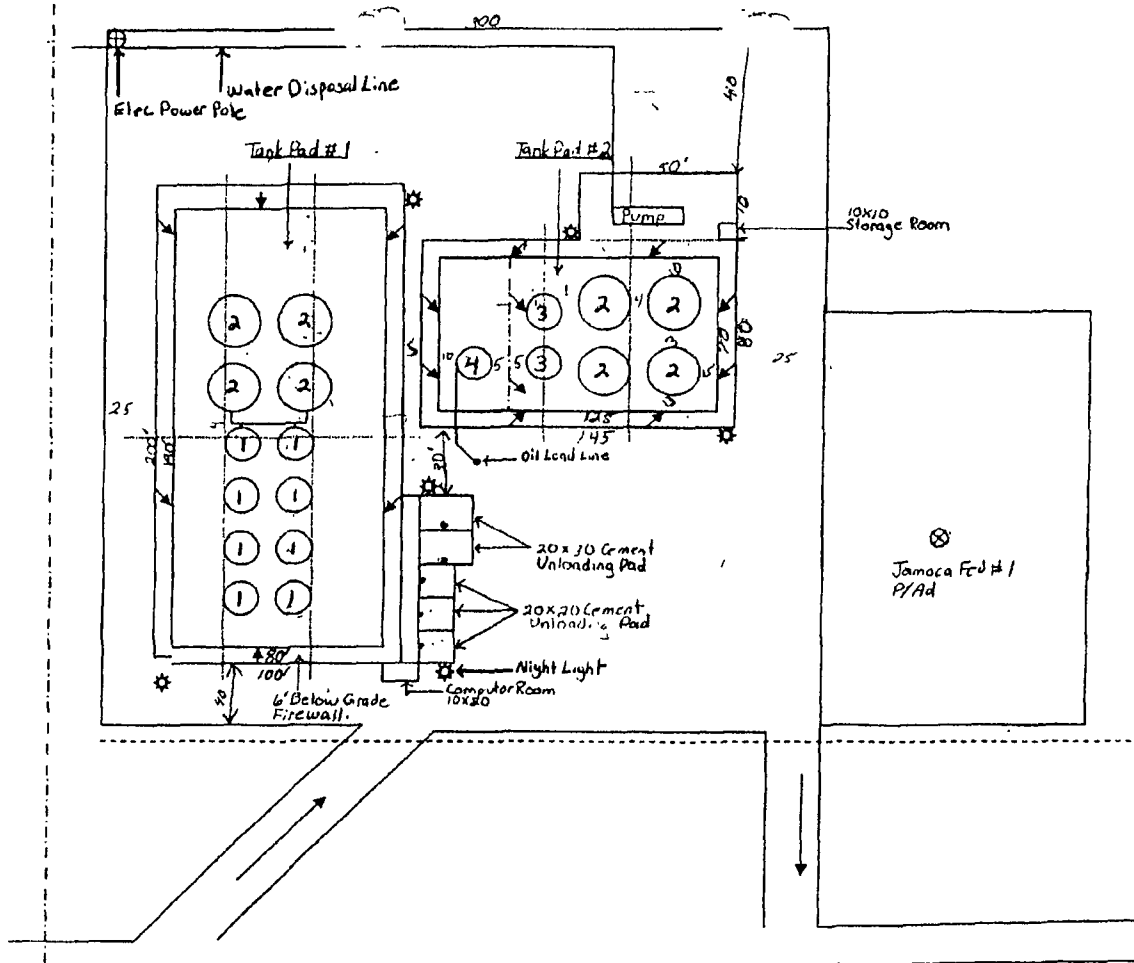
SURVEY OF A PIPELINE CROSSING SECTIONS 28 & 29, TOWNSHIP 17 SOUTH, RANGE 31 EAST, N.M.P.M., EDDY COUNTY, NEW MEXICO

Survey Date: 8/27-30/10	Sheet 1 of 1 Sheets
W.O. Number 10.13.1373	Drawn By: LA
Date: 7/13/10	CAD File: 10131373

Cedar Lake Federal SWD Project
Application for Transportation
Attachment

- +
7. A) The truck Unloading Station will receive produced water from water trucks hauling water from area wells and pipelined water from area wells. The facility will send water to different Salt Water Disposal wells located in Section 28 and 29, T-17-S, R-31-E, Eddy County, NM. A 4" fiberglass pipeline will be buried to transfer water from the Unloading Station to the Dow "B" 28 Federal #1 water disposal well located in UL-P, Section 28, T-17-S, R-31-E. A 4" poly pipeline will be buried from the Unloading Station to a POI located on the east side of CR 222, which will transfer pipelined water from area wells to the Unloading Station. There will be two lease roads that will service the Unloading Station. The lease road to the disposal well location already exist.
- B) Cedar Lake unloading station will be located in the NE/4 NE/4, Sect. 29, T-17-S, R-31-E and shall have 8-500 bbl water storage tanks, 8-1000 bbl water storage tanks, 2-750 gal barrel, 1-500 bbl skid oil holding tank, 5 unloading pads, computer shed, 1 storage shed, 6 night lights, 4 lightning protection static lines, disposal pump, 2 water transfer pumps, and 1 charge pump. (Site facility diagram attached). The two tank pads shall sit 6" below grade for spill protection, and will be lined with 2-40 mil liners.
- C) The unloading station will be 300'x300'. The pad will have 6" caliche and 4" base material. The access road to the unloading station shall also consist of 6" caliche and 4" base material. The road will have 3° grade for water run-off.
- D) The term requested for the lease is 30 years.
- E) This facility will operate year round.
- F) The estimated volume of water to be disposed is 10,000 bwpd.
- G) The construction of this project will begin within 2 weeks after approval and should be completed within 60 days.
13. B) The lease road is approximately ¼ of a mile long to the proposed disposal well location.
- 1) The proposed Unloading Station will be located approximately 200' off pavement (CR-222) and this will greatly reduce the amount of truck traffic off pavement.
- 2) To have as little disturbance as possible.
- 3) To provide the quickest and easiest access for trucks hauling water to be disposed.
- Disposal Battery will serve other disposal well prospects in the immediate area, and in centrally located to these wellbores.

J000013



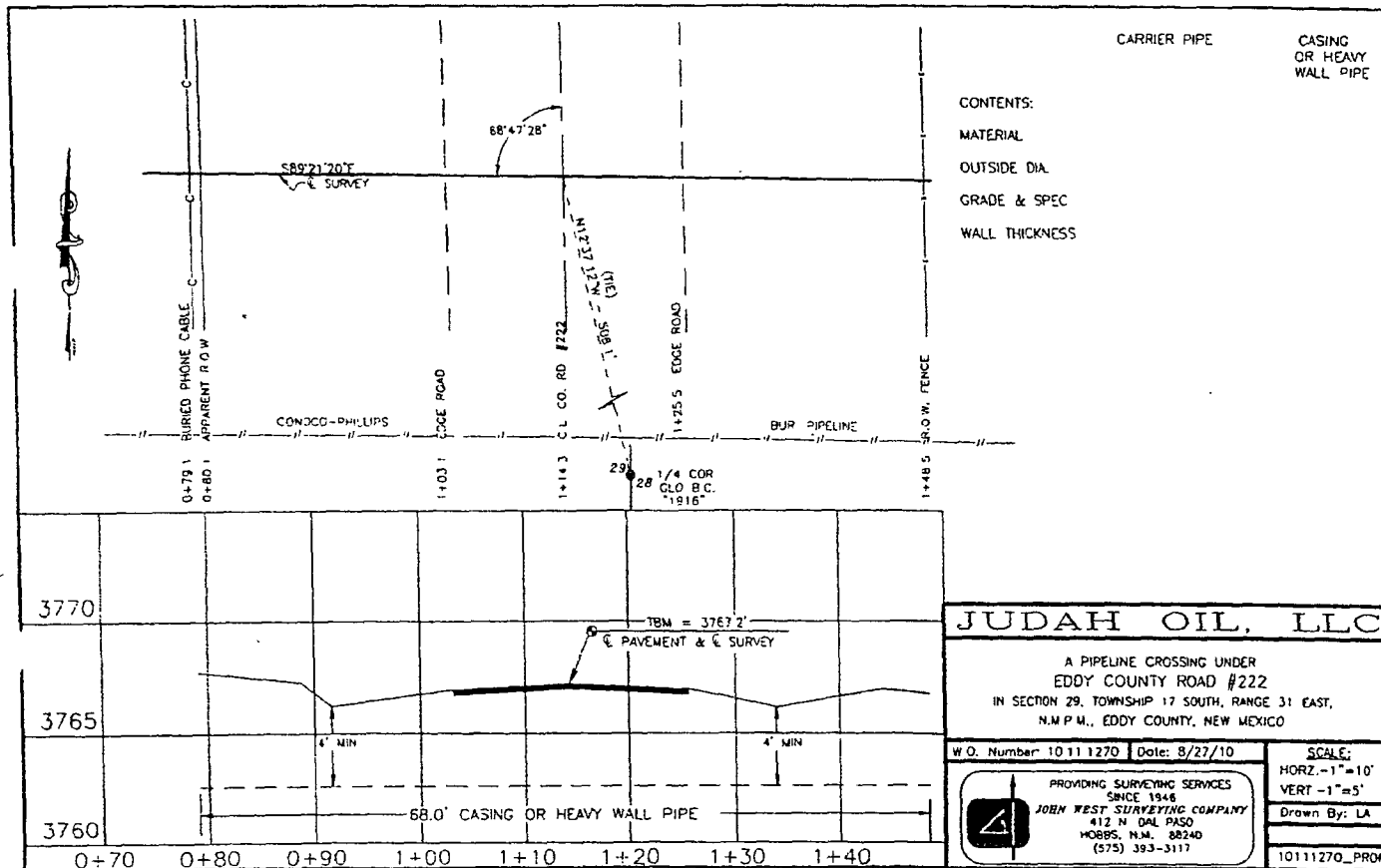
1. 500 BBL F&G Water Tnk
 2. 1000 BBL F&G Water Tnk
 3. 750 BBL F&G Gun Barrel Tnk
 4. 500 BBL Steel Oil Tank
- Tank Pad #1 + #2 will be located 6' below grade.
Tank Pads will have 2-40 mil liners with liner pads.

Judah Oil, LLC

Cedar Lake SWD Unloading Station

UL-A, Section 29, Township 17 South, Range 31 East Eddy County New Mexico

J000014



J0000015

17. A) This will not affect air quality.
B) The Unloading Station facility will be painted to visibly blend in as much as possible. This is a very active area for oil and gas operations.
C) The water quality in this area is very hard and brackish. There is no fresh water wells within several miles of this proposed project.
D) No streams or bodies of water in this area.
E) No adverse affects of noise levels
F) Approximately 2/3 of Unloading Station will be constructed on new disturbance and 1/3 on P/A location (Oxy Jomoka Fed #1). The water line will be installed down existing ROW and will be re-seeded after construction. Dow "B" Federal #1 is an existing location with existing lease road.
18. A) No marine life present in this area. This project is located in San Dune Lizard and Prairie Chicken area. We have contacted the BLM staff and have therefore located the Unloading Station where there will be very minimal impact. The water disposal line will be ran along existing right-of-ways and will be buried. The disposal well locabon will have no tank battery and very minimal traffic.
B) No affects on animal life.

APPLICATION FOR TRANSPORTATION AND UTILITY SYSTEMS
AND FACILITIES ON FEDERAL LANDS

GENERAL INFORMATION
ALASKA NATIONAL INTEREST LANDS

This application will be used when applying for a right-of-way, permit, license, lease, or certificate for the use of Federal lands which lie within conservation system units and National Recreation or Conservation Areas as defined in the Alaska National Interest Lands Conservation Act. Conservation system units include the National Park System, National Wildlife Refuge System, National Wild and Scenic Rivers System, National Trails System, National Wilderness Preservation System, and National Forest Monuments.

Transportation and utility systems and facility uses for which the application may be used are:

1. Canals, ditches, flumes, laterals, pipes, pipelines, tunnels, and other systems for the transportation of water.
2. Pipelines and other systems for the transportation of liquids other than water, including oil, natural gas, synthetic liquid and gaseous fuels, and any refined product produced therefrom.
3. Pipelines, slurry and emulsion systems, and conveyor belts for transportation of solid materials.
4. Systems for the transmission and distribution of electric energy.
5. Systems for transmission or reception of radio, television, telephone, telegraph, and other electronic signals, and other means of communications.
6. Improved rights-of-way for snow machines, air cushion vehicles, and all-terrain vehicles.
7. Roads, highways, railroads, tunnels, tramways, airports, landing strips, docks, and other systems of general transportation.

This application must be filed simultaneously with each Federal department or agency requiring authorization to establish and operate your proposal.

In Alaska, the following agencies will help the applicant file an application and identify the other agencies the applicant should contact and possibly file with:

U.S. Department of Agriculture
FOREST SERVICE (USFS)
Alaska Regional Office (Region 10)
Physical Address:
Federal Office Building
709 West 9th Street
Juneau, Alaska 99801
Mailing Address:
P.O. Box 21628
Juneau, Alaska 99802
Telephone: 907-586-8806

U.S. Department of the Interior
BUREAU OF INDIAN AFFAIRS (BIA)
Alaska Regional Office (Juneau)
Mailing/Physical Address:
P.O. Box 25520
709 West 9th Street
Juneau, Alaska 99802
Telephone: 800-645-8397

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT (BLM)
Alaska State Office
Mailing/Physical Address:
222 West 7th Avenue #13
Anchorage, Alaska 99513
Telephone: 907-271-5960

U.S. Department of the Interior
NATIONAL PARK SERVICE (NPS)
Alaska Regional Office (Anchorage)
Mailing/Physical Address:
240 West 5th Avenue, Room 114
Anchorage, Alaska 99501
Telephone: 907-644-3501

U.S. Department of the Interior
FISH AND WILDLIFE SERVICE
Alaska Regional Office (Region 7)
Mailing/Physical Address:
1011 East Tudor Road
Anchorage, Alaska 99501
Telephone: 907-271-5011

Note: Filings with any Department of the Interior agency may be filed with any office noted above or with the:

U.S. Department of the Interior
OFFICE OF ENVIRONMENTAL POLICY AND COMPLIANCE
Alaska Regional Office (Anchorage)
Regional Environmental Officer
1689 C Street, Room 119
Anchorage, Alaska 99501
Telephone: (907) 271-5011

U.S. Department of Transportation
FEDERAL AVIATION ADMINISTRATION
Alaska Regional Office (Anchorage)
222 West 7th Avenue, #14
Anchorage, Alaska 99513
Telephone: 907-271-5269

NOTE - The Department of Transportation has established the above central filing point for agencies within that Department. Affected agencies are: Federal Aviation Administration (FAA), Coast Guard (USCG), Federal Highway Administration (FHWA), Federal Railroad Administration (FRA)

OTHER THAN ALASKA NATIONAL INTEREST LANDS

Use of this form is not limited to National Interest Conservation Lands of Alaska.

Individual departments/agencies may authorize the use of this form by applicants for transportation and utility systems and facilities on other Federal lands outside those areas described above.

For proposals located outside of Alaska, applications will be filed at the local agency office or at a location specified by the responsible Federal agency

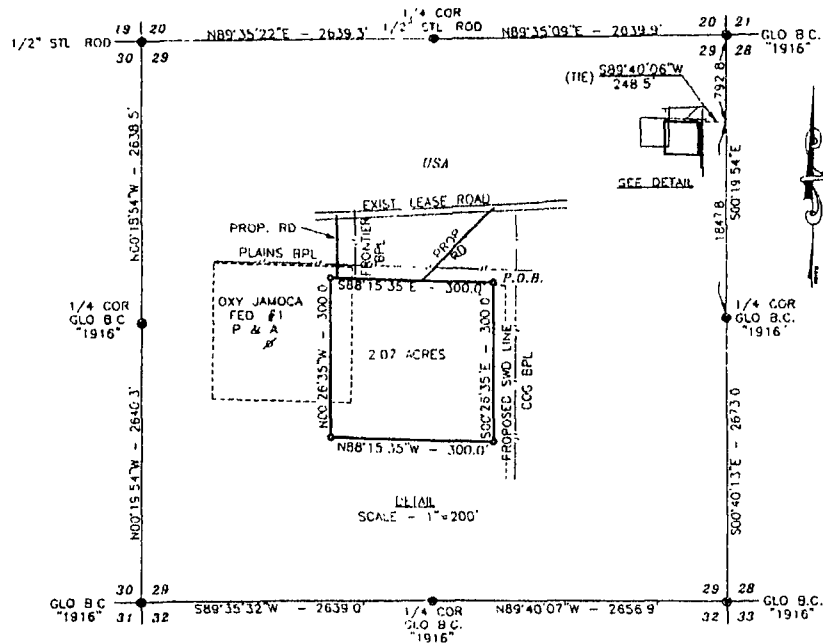
SPECIFIC INSTRUCTIONS
(Items not listed are self-explanatory)

- Item
7. Attach preliminary site and facility construction plans. The responsible agency will provide instructions whenever specific plans are required.
 8. Generally, the map must show the location(s), township(s), and ranges within which the project is to be located. Show the proposed location of the project on the map as accurately as possible. Some agencies require detailed survey maps. The responsible agency will provide additional instructions.
 - 9, 10, and 12 - The responsible agency will provide additional instructions.
 13. Providing information on alternate routes and modes in as much detail as possible, discussing why certain routes or modes were rejected and why it is necessary to cross Federal lands will assist the agency(ies) in processing your application and reaching a final decision. Include only reasonable alternate routes and modes as related to current technology and economics.
 14. The responsible agency will provide instructions.
 15. Generally, a simple statement of the purpose of the proposal will be sufficient. However, major proposals located in critical or sensitive areas may require a full analysis with additional specific information. The responsible agency will provide additional instructions.
 - 16 through 19 - Providing this information in as much detail as possible will assist the Federal agency(ies) in processing the application and reaching a decision. When completing these items, you should use a sound judgment in furnishing relevant information. For example, if the project is not near a stream or other body of water, do not address this subject. The responsible agency will provide additional instructions.
- Application must be signed by the applicant or applicant's authorized representative.

If additional space is needed to complete any item, please put the information on a separate sheet of paper and identify it as "Continuation of Item".

J000018

SECTION 29, TOWNSHIP 17 SOUTH, RANGE 31 EAST, N.M.P.M.,
EDDY COUNTY, NEW MEXICO



DESCRIPTION

A TRACT OF LAND LOCATED IN THE NORTHEAST QUARTER OF THE NORTHEAST QUARTER OF SECTION 29, TOWNSHIP 17 SOUTH, RANGE 31 EAST, N.M.P.M., EDDY COUNTY, NEW MEXICO BEING MORE PARTICULARLY DESCRIBED AS FOLLOWS:

BEGINNING AT THE NORTHEAST CORNER OF THIS TRACT WHICH LIES S00°19'54\"E ALONG THE EAST LINE OF SAID SECTION A DISTANCE OF 792.8 FEET AND S89°40'06\"W 248.5 FROM THE NORTHEAST CORNER OF SAID SECTION, THEN S00°26'35\"E 300.0 FEET, THEN N88°15'35\"W 300.0 FEET, THEN N00°28'35\"W 300.0 FEET, THEN S88°15'35\"E 300.0 FEET TO THE POINT OF BEGINNING AND CONTAINING 2.07 ACRES MORE OR LESS

NOTE: BEARINGS SHOWN HEREON ARE MERCATOR GRID AND CONFORM TO THE NEW MEXICO COORDINATE SYSTEM \"NEW MEXICO EAST ZONE\" NORTH AMERICAN DATUM 1983. DISTANCES ARE SURFACE VALUES.

I HEREBY CERTIFY THAT I DIRECTED AND AM RESPONSIBLE FOR THIS SURVEY. THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THAT THIS SURVEY AND PLAT MEET THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO.

1000 0 1000 2000 FEET
Scale 1\"=1000

JUDAH OIL, LLC

CEDAR LAKE UNLOADING STATION

SURVEY OF A TRACT OF LAND SITUATED IN SECTION 29, TOWNSHIP 17 SOUTH, RANGE 31 EAST, N.M.P.M., EDDY COUNTY, NEW MEXICO

Survey Date: 4/8/10	Sheet: 1 of 1 Sheets
W.O. Number: 10 11,0479	Drawn By: LA
Date: 4/16/10	10110479 REV: 4/27/10

Ronald J. Edson 04/28/2010
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J000019