1	STATE OF NEW MEXICO				
2	ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT				
3	OIL CONSERVATION DIVISION HEARINGS				
4					
5	IN THE MATTER OF THE HEARING				
6	CALLED BY THE OIL CONSERVATION				
7	DIVISION FOR THE PURPOSE OF				
8	CONSIDERING:				
9					
10	APPLICATION OF CHEVRON U.S.A., Case Nos.				
11	INC. FOR COMPULSORY POOLING, 22409-22412				
12	LEA COUNTY, NEW MEXICO,				
13					
14	APPLICATION OF MATADOR Case Nos.				
15	PRODUCTION COMPANY 21683, 21685				
16	FOR COMPULSORY POOLING, 22103, 22104				
17	LEA COUNTY, NEW MEXICO,				
18					
19	APPLICATION OF E.G.L. Case Nos.				
20	RESOURCES, INC. 22083, 22084				
21	FOR COMPULSORY POOLING, 22114, 22115				
22	LEA COUNTY, NEW MEXICO,				
23					
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1	APPLICATION OF CHISHOLM ENERGY	Case Nos.
2	OPERATING, L.L.C. FOR	21849, 21850
3	COMPULSORY POOLING,	22393, 22394
4	LEA COUNTY, NEW MEXICO,	
5		
6	APPLICATION OF MEWBOURNE	Case Nos.
7	OIL COMPANY FOR COMPULSORY	22161-22164
8	POOLING, LEA COUNTY,	
9	NEW MEXICO,	
10		
11	APPLICATION OF MATADOR Case Nos.	
12	PRODUCTION COMPANY FOR	21994, 21995
13	COMPULSORY POOLING,	22000-22005
14	EDDY COUNTY, NEW MEXICO,	
15		
16		
17	APPLICATION OF TAP ROCK	Case Nos.
18	OPERATING, L.L.C. FOR	22929, 22930
19	COMPULSORY POOLING,	
20	EDDY COUNTY, NEW MEXICO,	
21		
22	APPLICATION OF OXY U.S.A., INC.	Case No.
23	FOR COMPULSORY POOLING,	22928
24	LEA COUNTY, NEW MEXICO,	
25		
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1	APPLICATION OF MATADOR	Case Nos.
2	PRODUCTION COMPANY FOR	22747, 22748
3	COMPULSORY POOLING,	
4	LEA COUNTY, NEW MEXICO,	
5		
6	APPLICATION OF AVANT OPERATING,	Case Nos.
7	L.L.C. FOR COMPULSORY POOLING,	22895, 22896
8	LEA COUNTY, NEW MEXICO,	
9		
10	APPLICATION OF LECACY RESERVES	Case Nos.
11	OPERATING, L.P. FOR COMPULSORY	22230, 22231
12	POOLING, LEA COUNTY, NEW MEXICO,	
13		
14	APPLICATION OF AVANT OPERATING,	Case Nos.
15	L.L.C. FOR COMPULSORY POOLING,	22895, 22896
16	LEA COUNTY, NEW MEXICO,	
17		
18	APPLICATION OF MATADOR	Case Nos.
19	PRODUCTION COMPANY FOR	22571-22574
20	COMPULSORY POOLING,	
21	LEA COUNTY, NEW MEXICO,	
22		
23		
24		
25		
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1	APPLICATION OF	DEVON ENERGY	Case Nos.
2	PRODUCTION COM	IPANY, L.P.	22958-22964
3	FOR COMPULSORY	POOLING,	
4	EDDY COUNTY, N	IEW MEXICO,	
5			
6	APPLICATION OF	MATADOR	Case Nos.
7	PRODUCTION COM	IPANY FOR	22006
8	COMPULSORY POC	DLING,	22008-22014
9	EDDY COUNTY, N	IEW MEXICO.	
10			
11			
12		VIDEOCONFERENCE HEARING	G
13	DATE:	Thursday, August 18, 20	22
14	TIME:	8:17 a.m. M.D.T.	
15	BEFORE:	Hearing Examiner Bill B	rancard
16		Technical Examiner Dyla	n Rose-Coss
17	LOCATION:	Remote Proceeding	
18		Santa Fe, New Mexico	
19	REPORTED BY:	Mariah Bryant, Notary P	ublic
20	JOB NO.:	5376524	
21			
22			
23			
24			
25			
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9				
10	ALSO PRESENT:			
11	Adam Rankin			
12	Marlene Salvidrez			
13	Paul Baca			
14	Ryan McKee			
15	John Stewart			
16	Yarithza Pena			
17	Nedra Murphy			
18	Alana Shaefer			
19	Phillip Goetze			
20	Brett Willis			
21	Andrew Schill			
22	Lesley Forrest			
23	Dean McClure			
24				
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3		EXHIBITS	
4	NO.	DESCRIPTION	ID/EVD
5	Tap Rock Ope	erating, L.L.C. (Case nos. 22929,	22930):
6	Exhibit A	Landman Affidavit	28/28
7	Exhibit B	Geologist Affidavit	28/28
8		(Exhibits retained by counsel.)	
9			
10	NO.	DESCRIPTION	ID/EVD
11	Oxy U.S.A.,	Inc. (Case no. 22928):	
12	Exhibit A	Compulsory Pooling Checklist	35/35
13	Exhibit B	Application	35/35
14	Exhibit C	Landman Affidavit	35/35
15	Exhibit D	Geologist Affidavit	35/35
16	Exhibit E	Notice Affidavit	35/35
17	Exhibit F	Affidavit of Publication	35/35
18		(Exhibits retained by counsel.)	
19			
20	NO.	DESCRIPTION	ID/EVD
21	Matador Prod	luction Company (Case nos. 22747,	22748):
22	Exhibit A	Compulsory Pooling Checklists	40/40
23	Exhibit B	Application	40/40
24	Exhibit C	Landman Affidavit	40/40
25	Exhibit D	Geologist Affidavit	40/40
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1			
1		E X H I B I T S (Cont'd.)	
2	NO.	DESCRIPTION	ID/EVD
3	Matador Produc	tion Company (Case nos. 22747,	22748
4	Cont'd.):		
5	Exhibit E	Statement of Notice	40/40
6	Exhibit F	Affidavit of Publication	40/40
7	(E	xhibits retained by counsel.)	
8			
9	NO.	DESCRIPTION	ID/EVD
10	Avant Operatin	g, L.L.C. (Case nos. 22895, 22	896):
11	Exhibit A	Landman Affidavit	47/47
12	Exhibit B	Geologist Affidavit	47/47
13	Exhibit C	Notice Affidavit	47/47
14	(E	xhibits retained by counsel.)	
15			
16	NO.	DESCRIPTION	ID/EVD
17	Legacy Reserve	s Operating, L.P. (Case nos. 2	2230,
18	22231):		
19	Exhibit A	Compulsory Pooling Checklist	57/57
20	Exhibit B	Applications	57/57
21	Exhibit C	Landman Affidavit	57/57
22	Exhibit D	Geologist Affidavit	57/57
23	Exhibit E	Notice Affidavit	57/57
24	Exhibit F	Affidavit of Publication	57/57
25	(E	xhibits retained by counsel.)	
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1		E X H I B I T S (Cont'd.)	
2	NO.	DESCRIPTION	ID/EVD
3	Matador Produc	tion Company (Case nos. 22571-	22574):
4	Exhibit A	Compulsory Pooling Checklist	68/68
5	Exhibit B	Applications	68/68
6	Exhibit C	Landman Affidavit	68/68
7	Exhibit D	Geologist Affidavit	68/68
8	Exhibit E	Notice Affidavit	68/68
9	Exhibit F	Affidavit of Publication	68/68
10	(E.	xhibits retained by counsel.)	
11			
12	NO.	DESCRIPTION	ID/EVD
13	Devon Energy P	roduction Company, L.P. (Case	nos.
14	22961-22964):		
15	Exhibit A	Landman Affidavit	96/96
16	Exhibit B	Geologist Affidavit	96/96
17	Exhibit C	Notice Affidavit	96/96
18	(E.	xhibits retained by counsel.)	
19			
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1 PROCEEDINGS 2 HEARING EXAMINER: I am Bill Brancard, 3 the hearing examiner. With me is Dylan Rose-Coss, the technical examiner. We have a court reporter today 4 5 so, please, slowly and clearly. I don't think we have 6 any other announcements other than the fact that our building is still under construction, so you may hear 8 drilling behind me. 9 With that, we have our worksheet -final docket worksheet listed on our website. 10 are 56 cases listed but some of them will go quickly 11 12 today. In fact, I'll start with the last four cases 13 just to break up the routine here. These are cases 22409, 22410, 22411, 22412, Chevron U.S.A. 14 15 MS. BENNETT: Good morning, Mr. Hearing 16 Examiner. This is Deana Bennett on behalf of Chevron 17 U.S.A. And, I apologize, I'm a little -- I mean, I'm I wasn't ready for these four to be called 18 here. 19 last, but I understand why you are. 20 HEARING EXAMINER: Yes. So you had a 2.1 late-filed continuance motion? 22 MS. BENNETT: Yes, apologies for that. 23 We had filed a Motion to Vacate the Pre-Hearing Order 2.4 and a Motion for a Continuance but hadn't filed the 25 actual motions to continue the cases. And, when I was

1	reviewing the worksheet last night, I realized that
2	oversight, and we immediately filed the Motions for
3	Continuance.
4	HEARING EXAMINER: Okay. So this is
5	based on a Scheduling Order which has already
6	continued the cases, so the Motion for Continuance is
7	granted. So cases 22409, 410, 411, and 412 are
8	continued. Thank you.
9	MS. BENNETT: Thank you very much. And
10	I will be more technologically put together for the
11	next cases I'll be participating in.
12	HEARING EXAMINER: Thank you.
13	MS. BENNETT: Thank you.
14	HEARING EXAMINER: All right. With
15	that, I'll start then back at the beginning. We're
16	going to call the first eight cases. These are cases
17	21683, 21685, 22103, 22104, 22083, 22084. Now I have
18	added on cases 22114, 22115 in case we can also
19	dispose of those at the same time. So let's start
20	with Matador Production Company.
21	MR. FELDEWERT: Good morning, Mr.
22	Examiner and Mr. Rose-Coss. This is Michael Feldewert
23	with Holland and Hart on behalf of Matador Production
24	Company.
25	HEARING EXAMINER: All right. We have

1	E.G.L. Resources, but I believe it's Earthstone now?
2	MR. PADILLA: That's correct, Mr.
3	Examiner. Ernest L. Padilla for Earthstone.
4	HEARING EXAMINER: Thank you. And then
5	I have entries for some of the cases. Cimarex Energy?
6	MR. SAVAGE: Good morning, Hearing
7	Examiner, Technical Examiner. Darin Savage with the
8	Santa Fe office of Abadie and Schill on behalf of
9	Pantera Energy, Incorporated and Cimarex Energy Co.
10	HEARING EXAMINER: Thank you. E.O.G.
11	Resources.
12	MR. PARROT: Good morning, Mr.
13	Examiner. This is James Parrot with Beatty and
14	Wozniak here for E.O.G. Resources, Inc.
15	HEARING EXAMINER: All right. I have
16	an X.T.O. Energy entry.
17	MR. FELDEWERT: Mr. Examiner, Michael
18	Feldewert with the Santa Fe office of Holland and
19	Hart.
20	HEARING EXAMINER: All right. Are
21	there any other entries of appearances then, cases
22	21683, 685, 22103, 104, 083, 084, 114, 115?
23	[No audible response.]
24	HEARING EXAMINER: Hearing none, Mr.
25	Feldewert, can we start with you?

1	MR. FELDEWERT: Sure. My understanding
2	from speaking with the client this week is that the
3	efforts to try to resolve these matters are, as they
4	said, progressing nicely. Our preference would be to
5	have a status conference in a month or two.
6	HEARING EXAMINER: I'll also note here
7	that E.G.L. indicated that I mean, sorry
8	Earthstone indicated 22114, 22115 should be added to
9	this group. Do you have any objections to that?
10	MR. FELDEWERT: No. And, in fact, I
11	there in my opinion, that's correct, so no
12	objection.
13	HEARING EXAMINER: All right. Mr.
14	Padilla?
15	MR. PADILLA: I agree with Mr.
16	Feldewert's representations of in fact, I got an
17	e-mail this morning saying that the trade is being
18	finalized, so they asked me to move the status
19	conference to a later date. And that's where we are.
20	HEARING EXAMINER: All right. So
21	should we do this two months from now or a month from
22	now? Two months from now?
23	MR. PADILLA: I vote two.
24	HEARING EXAMINER: All right. So how
25	about October 6th for a status conference?

1	MR. PADILLA: That works for us.
2	HEARING EXAMINER: And I'll check in
3	with the other parties. Cimarex?
4	MR. SAVAGE: No objection on that.
5	Thank you.
6	HEARING EXAMINER: E.O.G.?
7	MR. PARROT: No objection.
8	HEARING EXAMINER: And then, Mr.
9	Feldewert, X.T.O. on this?
10	MR. FELDEWERT: No objection.
11	HEARING EXAMINER: All right. So
12	status conference October 6th.
13	MR. FELDEWERT: Thank you, sir.
14	HEARING EXAMINER: So that's for cases
15	21683, 685, 22103, 104, 22083, 22084, and we're going
16	to add to the Scheduling Order case 22114 and 22115.
17	Thank you, everyone.
18	Now we're on items 9, I believe,
19	through 16 and so this would be case 21849, 21850,
20	22393, 22394, 22161, 22162, 22163, and 22164.
21	Chisholm Energy.
22	MR. FELDEWERT: May it please the
23	Examiner, Michael Feldewert of the Santa Fe office of
24	Holland and Hart appearing on behalf of Chisholm.
25	HEARING EXAMINER: All right.

1	Mewbourne Oil Company.
2	MR. BRUCE: Mr. Examiner, Jim Bruce
3	entering an appearance on all cases on behalf of
4	Mewbourne.
5	HEARING EXAMINER: Thank you. I also
6	have entries from Oxy U.S.A. and E.O.G. Resources. Is
7	that Mr. Parrot?
8	MR. PARROT: Sorry, Mr. Examiner. I
9	thought you were waiting for Oxy. Yeah. This is
10	James Parrot with Beatty and Wozniak representing
11	E.O.G. Resources, Inc.
12	HEARING EXAMINER: Okay. So we have
13	Oxy U.S.A.? I don't know if that's you, Mr.
14	Feldewert.
15	MR. FELDEWERT: I will enter an
16	appearance on behalf of Oxy U.S.A. in this matter.
17	HEARING EXAMINER: Okay. Apache
18	Corporation?
19	MS. BENNETT: Good morning, Mr.
20	Examiner. Deana Bennett from Modrall Sperling on
21	behalf of Apache Corporation.
22	HEARING EXAMINER: All right. And then
23	we have C.O.G. Operating.
24	MS. MUNDS-DRY: Thank you, Mr. Hearing
25	Examiner. Ocean Munds-Dry with C.O.G. Operating,

L.L.C.
HEARING EXAMINER: Thank you. I think
that's all the entries I have. Are there any other
entries of appearances cases 21849, 850, 22393, 394,
22161, 162, 163, 164?
[No audible response.]
HEARING EXAMINER: Hearing none, let's
start with Mr. Bruce.
MR. BRUCE: Mr. Examiner, I was
informed the other day that the parties are trying to
work things out, and they're getting pretty close. I
suppose it doesn't matter whether we set it for
another status conference or a hearing. I will defer
to Mr. Feldewert on that but, either way, it should
probably be bumped a couple of months at least.
HEARING EXAMINER: Mr. Feldewert,
you've been deferred to.
MR. FELDEWERT: In deference to Mr.
Bruce, I agree with his representation. There's a
couple other things, Mr. Examiner. There's some
moving parts here. We're actually going to dismiss
the Chisholm Energy cases, okay, because Earthstone
Operating, we had filed cases on their behalf that are
on the September 1st docket that will replace these
Chisholm Energy cases. And the Earthstone Operating

1	cases, Mr. Examiner, are 22978, 22979, 22980, and
2	22981. They are currently on the September 1st
3	docket. They should eventually be consolidated, if
4	as if needed, with the Mewbourne cases since they
5	replaced the Chisholm Energy cases. But I do agree
6	with Mr. Bruce's suggestion that we hold another
7	status conference. I would suggest November for
8	purposes of seeing where things stand at that point.
9	HEARING EXAMINER: All right. Let me
10	offer November 3rd for a status conference. Mr.
11	Bruce, any objection to that or to the idea of
12	exchanging cases here?
13	MR. BRUCE: None whatsoever. November
14	3rd is fine.
15	HEARING EXAMINER: All right. Let me
16	go around to the other parties then. Mr. Parrot?
17	MR. PARROT: No objection.
18	HEARING EXAMINER: All right. Ms.
19	Bennett?
20	MS. BENNETT: No objection.
21	HEARING EXAMINER: Ms. Munds-Dry?
22	MS. MUNDS-DRY: No objection.
23	HEARING EXAMINER: Thank you. Okay.
24	So we will have a status conference for these cases
25	and it is, so far, cases 21849, 21850, 22393, 22394
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1	and cases 22161, 162, 163, and 164. So I guess, if
2	you could, Mr. Feldewert, file a little motion to
3	amend the Prehearing Order indicating the cases will
4	be have been dismissed and new cases should be
5	added to the
6	MR. FELDEWERT: So that would be to
7	amend the Prehearing Order?
8	HEARING EXAMINER: Yes.
9	MR. FELDEWERT: Okay. Yeah.
10	HEARING EXAMINER: Assuming we have
11	one.
12	MR. FELDEWERT: That's a good question.
13	I hadn't checked that. And then moving the matters to
14	the November 3rd docket?
15	HEARING EXAMINER: Right. Yeah. Don't
16	worry about that. I'll just issue a little order
17	then. But whenever you are ready to dismiss your
18	cases, et cetera, file a piece of paper with us.
19	MR. FELDEWERT: I will do that.
20	HEARING EXAMINER: All right. Thank
21	you very much. So these cases are moved to November
22	3rd for a status conference.
23	MR. FELDEWERT: Thank you.
24	HEARING EXAMINER: Okay. Now let's try
25	to figure out where we are on the next batch of cases.

1	Cases 21994, 21995, 22000, 001, 002, 003, 004, and
2	005, which may be connected to cases later on in the
3	docket starting with 22006. So let me call Matador
4	Production Company here.
5	MR. BRUCE: Mr. Examiner, Jim Bruce,
6	representing Matador. And, yes, the cases are all
7	connected.
8	HEARING EXAMINER: Okay. Thank you.
9	And I'll get back to you in a second. Let me just get
10	all the other contestants up. E.O.G. Resources.
11	MR. PARROT: Good morning, Mr.
12	Examiner. This is James Parrot with Beatty and
13	Wozniak representing E.O.G. Resources, Inc.
14	HEARING EXAMINER: Thank you. Devon
15	Energy Production Company?
16	MR. SAVAGE: Good morning. Darin
17	Savage with the Santa Fe office of Abadie and Schill
18	for Devon Energy Production Company.
19	HEARING EXAMINER: Okay. Jalapeno
20	Corporation. Peifer Hanson Law Firm. All right.
21	Anyone else here for cases 21994, 995, and 22000
22	through 005, et cetera?
23	[No audible response.]
24	HEARING EXAMINER: Hearing none, Mr.
25	Bruce, I believe you filed some Motions to Dismiss; is

1	that correct?
2	MR. BRUCE: Yes, Mr. Examiner. I filed
3	a Motion to Dismiss cases 17 through 24 as well as
4	cases 45 to 52, and I have so notified the other
5	parties.
6	HEARING EXAMINER: All right. And I
7	understand there's so there's no competing cases
8	here so that's it then.
9	MR. BRUCE: Correct.
10	HEARING EXAMINER: All right. Any
11	other strong objections from the parties? I see a nod
12	from Mr. Savage. Mr. Parrot?
13	MR. PARROT: No objection.
14	HEARING EXAMINER: All right. So with
15	that, we will move forward on the Motions to Dismiss
16	on items 17 through 24 and, I believe, that's also 45
17	through 52; is that correct, Mr. Bruce?
18	MR. BRUCE: Yes, sir.
19	HEARING EXAMINER: All right. Well
20	that thins out the agenda for today.
21	MR. BRUCE: Glad to help.
22	HEARING EXAMINER: Thank you, everyone.
23	MR. SAVAGE: Thank you.
24	MR. BRUCE: Thank you.
25	HEARING EXAMINER: All right. Let's
	Page 24

1	try an actual hearing then. Cases 25 and 26, Tap Rock
2	Operating.
3	MR. RODRIGUEZ: Good morning, Michael
4	Rodriguez with Tap Rock Operating, L.L.C.
5	HEARING EXAMINER: Okay. And are there
6	any other interested parties then for cases 22929,
7	22930?
8	[No audible response.]
9	HEARING EXAMINER: Hearing none
10	MR. VAWTER: Hi there. This is Andrew
11	Vawter with Monticello Investments, the successor
12	interest to Featherstone.
13	HEARING EXAMINER: I'm sorry. Could you
14	repeat your name again, sir?
15	MR. VAWTER: Andrew Vawter.
16	HEARING EXAMINER: Okay. And you said,
17	"Featherstone"?
18	MR. VAWTER: Correct. With a successor
19	interest to Featherstone's interest that's listed.
20	HEARING EXAMINER: All right. And I
21	think I had an entry here from E.O.G. Resources also.
22	MR. PARROT: Yes, Mr. Examiner. This
23	is James Parrot, with Beatty and Wozniak, representing
24	E.O.G.
25	HEARING EXAMINER: Okay. Let's start
	Page 25

1	with E.O.G. Do you have any objections to this case
2	going ahead by affidavit?
3	MR. PARROT: No. We don't.
4	HEARING EXAMINER: Okay. Let me turn
5	to Featherstone then. Does Featherstone have any
6	objection to this case going ahead by affidavits?
7	MR. VAWTER: No.
8	HEARING EXAMINER: Thank you. All
9	right. Any other persons then for cases 22929, 22930?
LO	Hearing none, Mr. Rodriguez, I believe we continued
L1	this from the last hearing. Please proceed, but I
L2	think you need to introduce all your exhibits.
L3	MR. RODRIGUEZ: Thank you. Yes. That
L 4	is correct. These cases were continued to correct the
L5	pool code to a Wildcat oil pool with standard offset
L6	and spacing that allows the well and it's described
L7	in the applications to be formed. And, in these
L8	cases, Tap Rock is seeking to pull all uncommitted
L9	within the Bone Spring formation in Eddy County, New
20	Mexico. And, specifically case number 22929, Tap Rock
21	requests an order pooling all uncommitted interests in
22	the Wolfcamp 25S, 25E 14, Bone Spring pool code 98372
23	within the Bone Spring formation underlying a 640-acre
24	standard horizontal spacing unit comprised of the
25	south half of Sections 13 and 14, Township 25 south,

Range 25 east. And it seeks to dedicate this unit to
the Cold Snack Federal Com 153 and 154H wells. And
the completed interval for the Cold Snack Federal Com
153 will be within 330 feet of the quarter-quarter
line separating the north half, south half from the
south half, south half of Sections 13 and 14 to allow
the inclusion of this acreage into a standard
horizontal spacing unit.

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And, in case number 22930, Tap Rock requests a similar order pooling all uncommitted interests in the same pool within the Bone Spring formation underlying a 640-acre standard horizontal spacing unit comprised of the north half of Sections 13 and 14. And it seeks to dedicate this unit to the Cold Snack Federal Com 151 and 152H wells. The completed interval for the Cold Snack Federal Com 152H will be within 330 feet of the quarter-quarter line separating the north half, north half from the south half, north half of Sections 13 and 14 to allow this acreage -- the inclusion of this acreage into a standard horizontal spacing unit.

The exhibits submitted to the Division of these cases are identical and contain the Compulsory Pooling Checklist. Exhibits A, which are the landman's testimony and related land exhibits.

1	Exhibits B, which is the geologist's testimony and
2	related geology exhibits. And notice can be found in
3	Exhibits A-6, which contains the sample Notice of
4	Hearing letter, and contains a tracking list, and the
5	current status of the parties who were notified of
6	this hearing via certified mail. And Exhibit A-7 is
7	the Affidavit of Publication demonstrating that all
8	notice requirements for these applications have been
9	met.
10	And with that, I ask that Exhibits A
11	through A-7 and B through B-5 be admitted into the
12	record and case numbers 22929 and 22930 be taken under
13	advisement.
14	(Tap Rock Operating, L.L.C. Exhibit A
15	and Exhibit B were marked for
16	identification.)
17	HEARING EXAMINER: Thank you. I'll
18	start with Mr. Parrot. Any questions or concerns?
19	MR. PARROT: No. Thank you.
20	HEARING EXAMINER: Thank you. Mr.
21	Vawter, any questions or concerns?
22	MR. VAWTER: No concerns.
23	HEARING EXAMINER: Thank you. We'll
24	turn to Mr. Rose-Coss. Any questions?
25	MR. TECHNICAL EXAMINER: All right.

1	Well there we go. Yes. Good morning, Mr. Rodriguez
2	for you today. So maybe my question is something
3	that was addressed in the last hearing. Could you
4	explain to me a little bit more about the pool code
5	change, how this is a wildcat pool and an oil pool
6	spacing as it relates to, like, the Wolfcamp tradition
7	or often being a gas pool and often being Purple
8	Sage? How is this unfolding here?
9	MR. RODRIGUEZ: I believe there was
10	originally a Bone Spring gas pool in that area but
11	recent production records indicate that this area is
12	more oily than it is gassy and the Aztec O.C.D.
13	office, I believe, prior the date of the hearing
14	last hearing followed up with us agreeing with those
15	with that production information and created a
16	wildcat oil pool in the Bone Spring area for the area
17	that these spacing units cover. And so we continued
18	the case in order to adjust that and the pool code
19	that you see now is what is reflected from all of
20	that.
21	MR. TECHNICAL EXAMINER: Okay. So this
22	is a Bone Spring oil pool. How is it is this the
23	and then you said something about it being the same
24	pool for the Wolfcamp and the Bone Spring; is that
25	correct? How does that work?

1	MR. RODRIGUEZ: I'm sorry. Maybe I
2	misspoke. The Wolfcamp is in the Purple Sage-Wolfcamp
3	spacing units that went over the last hearing. Those
4	are in Purple Sage pools. However, this these two
5	are Bone Spring wildcat oil pools.
6	MR. TECHNICAL EXAMINER: Okay. And do
7	you know if did the wells have to be spaced any
8	differently? Does the spacing work out then?
9	MR. RODRIGUEZ: The spacing conforms to
10	how we have developed and arranged the wells within
11	these spacing units. So there's standard oil spacing
12	and offsets.
13	MR. TECHNICAL EXAMINER: Okay. And, on
14	the mock C102s submitted, is there a reason that
15	there's a bunch of, like I'm looking at page 12 of
16	the PDF a bunch of, like, message or, like, text
17	boxes everywhere on that PDF. Is that for a reason or
18	is that an error?
19	MR. RODRIGUEZ: I have no idea. I did
20	not notice that in Adobe Acrobat. Now I'm seeing it
21	off of the PDF submitted to the website. I'm not sure
22	where that came from, but I can certainly resubmit
23	them perhaps. That seems like that could be pretty
24	distracting.
25	MR. TECHNICAL EXAMINER: Yeah. I mean,

1	it's merely distracting. I would just suggest check
2	for that going forward. I've seen it on a bit of
3	stuff. I don't know what happens either. It does
4	make it hard if we needed any of the information from
5	that.
6	MR. RODRIGUEZ: I'll get right on that.
7	Thank you.
8	MR. TECHNICAL EXAMINER: And can you
9	tell me about any challenges you had delivering notice
10	to all the parties or everyone was identifiable?
11	MR. RODRIGUEZ: Yeah. I believe, from
12	the Exhibits let's see. What page is it? Page 25,
13	I believe, of the PDF shows that some items still
14	might be in transit, however, all parties have been
15	identified. And no undeliverable items are reflected
16	in that Exhibit.
17	MR. TECHNICAL EXAMINER: Okay. And
18	then so then was the newspaper notice out of an
19	abundance of caution?
20	MR. RODRIGUEZ: Yeah. We'll
21	belt-and-suspenders our notice just to make sure that
22	we're covering all our bases.
23	MR. TECHNICAL EXAMINER: Okay. And
24	that was done right?
25	MR. RODRIGUEZ: Yes. It was.

1	MR. TECHNICAL EXAMINER: Okay. Well
2	those exhaust the questions I have for you, so thank
3	you.
4	MR. RODRIGUEZ: Thank you.
5	HEARING EXAMINER: Thank you. The only
6	thing I'll note, Mr. Rodriguez, is if you go to your
7	checklist your revised checklist, it still has the
8	prior hearing date at the top.
9	MR. RODRIGUEZ: I can fix that and
10	resubmit those later this afternoon.
11	HEARING EXAMINER: Okay. No problem.
12	Are there any other questions then for cases 22929,
13	22930?
14	[No audible response.]
15	HEARING EXAMINER: Hearing none, the
16	Exhibits will be admitted into the record and 22929,
17	22930 will be taken under advisement.
18	MR. RODRIGUEZ: Thank you.
19	HEARING EXAMINER: Thank you. Okay.
20	With that, I will call item 27, case 22928, Oxy
21	U.S.A., Inc. I believe they're represented by
22	Gallagher and Kennedy. I see Mr. Moellenberg.
23	MR. MOELLENBERG: Good morning, Mr.
24	Hearing Officer. Dalva Moellenberg for Oxy U.S.A. and
25	Scott Woody also should be on. I'm not sure where he

1	is
2	MR. WOODY: It looks like someone just
3	unmuted me.
4	MR. MOELLENBERG: Oh there we go.
5	MR. WOODY: Mr. Hearing Officer, this
6	is Scott Woody with Gallagher and Kennedy.
7	HEARING EXAMINER: Thank you. Mr.
8	Moellenberg, who is going to handle it for your firm?
9	MR. MOELLENBERG: Mr. Woody will handle
10	it. Thank you.
11	HEARING EXAMINER: Thank you. Okay. I
12	have an entry from C.O.G. Operating.
13	MS. MUNDS-DRY: Examiner, Ocean
14	Munds-Dry with C.O.G. Operating, L.L.C.
15	HEARING EXAMINER: Okay. Does C.O.G.
16	object to this case going forward by affidavit?
17	MS. MUNDS-DRY: We have no objection
18	to this case going forward by affidavit. Thank you.
19	HEARING EXAMINER: Thank you. Are
20	there any other entries of appearance by case number
21	22928?
22	Hearing none, Mr. Woody, you may
23	proceed.
24	MR. WOODY: Thank you, Mr. Hearing
25	Officer. In case 22928 Oxy seeks to pool all
	Page 33

1	uncommitted mineral interests in the Bone Spring
2	formation for a horizontal spacing unit, so it'd be
3	underlying the western half of the western half of
4	Sections 1 and 12 of Township 22 south, Range 32 east
5	and the western half of the western half of Section
6	36, Township 21 south, Range 32 east. These are all
7	in Lea County. This will form a standard,
8	approximately 480-acre, more or less, spacing unit
9	pursuant to the Division's guidelines and setback
LO	requirements.
L1	Oxy seeks to dedicate this to the Paw
L2	Swap 1236 Fed Com Number 11H well. This will be
L3	located in the Red Tank Bone Spring Pool. Our Pool
L4	Code is 51683. The surface location will be in Unit
L5	C, the northeast quarter of the northwest quarter of
L6	Section 13, Township 22 south, Range 32 east with an
L7	intended bottom in Unit D of the northwest quarter of
L8	the north excuse me the northwest quarter of the
L9	west quarter of Section 36, Township 21, Range 32
20	east. Our depth is approximately 9,510 feet.
21	At the time, Your Honor, we have timely
22	submitted our packet, which is will include Exhibit
23	A, our Checklist; Exhibit B, our Application; Exhibit
24	C, our landperson Affidavit with standard landperson

Exhibits marked C1 through C4; and Exhibit D, our

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1	geologist Affidavit with our standard geologist
2	Exhibits marked D1 through D4; Exhibit E, our
3	self-affirming Affidavit of the Letter Notice; and
4	Exhibit F, our Notice of Publication.
5	At this time, I respectfully request
6	that the Affidavits and Exhibits be admitted and this
7	case be taken under advisement. And we'll stand for
8	questions.
9	(Oxy U.S.A., Inc. Exhibit A, Exhibit B,
10	Exhibit C, Exhibit D, Exhibit E, and
11	Exhibit F were marked for
12	identification.)
13	HEARING EXAMINER: Thank you. Let's
14	start with Ms. Munds-Dry. Any questions?
15	MS. MUNDS-DRY: No questions. Just
16	like to state, for the record, that we believe C.O.G.
17	should no longer be a pool party.
18	HEARING EXAMINER: Okay. And under the
19	Exhibits, I don't believe it's listed as a pool party.
20	MR. WOODY: That's correct, Your Honor.
21	After the continuance, we changed that.
22	HEARING EXAMINER: Thank you.
23	MR. WOODY: The only pool parties
24	appear to be, as noted on C-2, Chevron Midcontinent,
25	Allar, Strategic, and Highland.

1	HEARING EXAMINER: Thank you. Mr.
2	Rose-Coss, any questions?
3	MR. TECHNICAL EXAMINER: I do not have
4	any questions. Thank you, Mr. Brancard.
5	HEARING EXAMINER: Okay. Mr. Woody,
6	just out of curiosity, you listed those on, as you
7	said, on your Exhibit C-2, is that correct, as those
8	are the pool parties, but I see you also made a lot of
9	effort to notify some other people like this Axis
10	Energy?
11	MR. WOODY: Yes, sir. And there's a
12	separate reason for that: we wanted to make sure
13	everybody was well aware of this and going forward.
14	But we did notify Axis, and Intrepid, and B.L.M. on
15	this because it is in the potash development area.
16	HEARING EXAMINER: Okay. And what's
17	Axis's relationship to this case?
18	MR. WOODY: That, Your Honor, is
19	another case that will be coming up in the next couple
20	of months, and we just wanted everybody in early.
21	HEARING EXAMINER: Okay. But they are
22	not a pool party in this case?
23	MR. WOODY: No, sir. As represented on
24	C-2, the only pool parties at this time is Chevron,
25	Allar, Strategic, and Highland.

1	HEARING EXAMINER: Okay. Thank you.
2	Are there any other interested persons then for case
3	22928?
4	[No audible response.]
5	HEARING EXAMINER: Hearing none, the
6	Exhibits will be admitted into the record and case
7	22928 will be taken under advisement.
8	MR. WOODY: Thank you.
9	HEARING EXAMINER: With that, we're on
10	items 28 and 29. These are cases 22747, 22748.
11	MS. VANCE: Good morning, Mr. Hearing
12	Examiner and Mr. Rose-Coss. Paula Vance with the
13	Santa Fe office of Holland and Hart on behalf of the
14	applicant, Matador Production Company.
15	HEARING EXAMINER: Thank you. I have
16	an entry from Conoco Philips.
17	MS. MUNDS-DRY: Thank you, Mr. Hearing
18	Examiner. Ocean Munds-Dry with Conoco Philips and
19	Burlington Resources Oil and Gas.
20	HEARING EXAMINER: Thank you. I will
21	note that there were a number of, I believe they were
22	royalty interest owners who had contacted us their
23	e-mails are in the case file requesting a
24	continuance in this case. I am seeing whether any of
25	those persons are here today. And the names I have

1	are Denise Crimmins, Aimee Ducharme probably
2	murdered that Celeste Martley, Michelle Deane. Are
3	any of those persons on the call today?
4	Hearing none, Ms. Vance, to explain
5	what efforts you've done with the royalty interest
6	owners and to present your case.
7	MS. VANCE: Sure. Just to touch on the
8	first question regarding the royalty interests, it's
9	our understanding that Matador has reached out to
10	those parties, and they are no longer seeking that
11	continuance, and they have come to an agreement. And
12	it's our understanding that we're able to move forward
	with these cases.
13	with these tases.
13 14	HEARING EXAMINER: Thank you. We do
14	HEARING EXAMINER: Thank you. We do
14 15	HEARING EXAMINER: Thank you. We do have correspondence from Mr. Feldewert that copies
14 15 16	HEARING EXAMINER: Thank you. We do have correspondence from Mr. Feldewert that copies each of these persons to that effect, and we did not
14 15 16 17	HEARING EXAMINER: Thank you. We do have correspondence from Mr. Feldewert that copies each of these persons to that effect, and we did not get any responses from those parties, so I will take
14 15 16 17	HEARING EXAMINER: Thank you. We do have correspondence from Mr. Feldewert that copies each of these persons to that effect, and we did not get any responses from those parties, so I will take silence as assent in this case and allow you to move
14 15 16 17 18	HEARING EXAMINER: Thank you. We do have correspondence from Mr. Feldewert that copies each of these persons to that effect, and we did not get any responses from those parties, so I will take silence as assent in this case and allow you to move forward with your case.
14 15 16 17 18 19	HEARING EXAMINER: Thank you. We do have correspondence from Mr. Feldewert that copies each of these persons to that effect, and we did not get any responses from those parties, so I will take silence as assent in this case and allow you to move forward with your case. MS. VANCE: Thank you, Mr. Hearing
14 15 16 17 18 19 20 21	HEARING EXAMINER: Thank you. We do have correspondence from Mr. Feldewert that copies each of these persons to that effect, and we did not get any responses from those parties, so I will take silence as assent in this case and allow you to move forward with your case. MS. VANCE: Thank you, Mr. Hearing Examiner. So, in case 22747, Matador seeks to pool
14 15 16 17 18 19 20 21 22	HEARING EXAMINER: Thank you. We do have correspondence from Mr. Feldewert that copies each of these persons to that effect, and we did not get any responses from those parties, so I will take silence as assent in this case and allow you to move forward with your case. MS. VANCE: Thank you, Mr. Hearing Examiner. So, in case 22747, Matador seeks to pool uncommitted interests within the Bone Spring

20 south, Range 33 east, Lea County, New Mexico. And
Matador seeks to dedicate this spacing unit to the
proposed Pony Express Federal Com 403H, 504H, and 603H
wells.

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Then, in case 22748, Matador seeks to pool uncommitted interests within the Bone Spring formation, Pool Code 96399 underlying a standard 320-acre horizontal spacing unit comprised of the east half of the east half of Sections 16 and 21, Township 20 south, Range 33 east, Lea County, New Mexico. And Matador seeks to dedicate this spacing unit to the proposed Pony Express Federal Com 404H, 505H, and 604H wells.

In each of these cases, we have provided the compulsory pooling checklists as well as the affidavit and testimony of landman Isaac Evans and geologist, Andrew Parker, both of whom have previously testified before the Division and their credentials have been accepted as a matter of record. Mr. Evans, his Affidavit is Exhibit C, which includes sub exhibits C-1, C102s; C-2, a land track map; C-3, a list of uncommitted working interest owners; C-4, a list of overriding royalty interest owners; C-5, sample well proposal letters and AFEs; and C-6, a chronology of contacts.

1	This is followed by Mr. Parker's
2	affidavit, which is Exhibit D and includes sub
3	exhibits D-1, a locator map, D-2, a sub-sea structure
4	and cross section map, and $D-3$, a stratigraphic cross
5	section. In these cases, Mr. Parker did not observe
6	any faulting, pinch outs, or other geologic
7	impediments to the horizontal drilling of these wells.
8	Lastly is Exhibit E, which is a
9	self-affirmed Statement of Notice with sample letters
10	that were timely mailed on April 15, 2022 and July 29,
11	2022. And Exhibit F, which is the Affidavit of Notice
12	and Publication, which was timely published on April
13	19, 2022 and July 29, 2022.
14	And, unless there are any questions, I
15	would ask that all the Exhibits and sub exhibits be
16	accepted into the record and that case 22747 and 22748
17	be taken under advisement by the Division at this
18	time.
19	(Matador Production Company Exhibit A,
20	Exhibit B, Exhibit C, Exhibit D,
21	Exhibit E, and Exhibit F were marked
22	for identification.)
23	HEARING EXAMINER: Okay. Thank you.
24	Ms. Munds-Dry, any questions or objections?
25	MS. MUNDS-DRY: No questions, no
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1	objections. Thank you.
2	HEARING EXAMINER: Thank you. Mr.
3	Rose-Coss.
4	TECHNICAL EXAMINER: Hi. Yes. Good
5	morning. You know, looking through, it appears that
6	these wells are going to penetrate Capitan Reef
7	Formation. I suppose this is it's really something
8	that would come later and be handled by the geologist
9	but has there been any you know, the when the
10	APDs are eventually filed. Do you know if any
11	consideration has been made in well design or location
12	placements of the well pads in this case? Is this in
13	the potash region or is there any, like, B.L.M. drill
14	islands that are negotiated in these cases?
15	MS. VANCE: I would have to follow up
16	with Matador to get better clarification on that for
17	you. It is my understanding that they are, at least
18	for case 22748, they do have a common well pad that
19	they're going to be drilling from. But, as far as
20	anything more specific than that, I would have to
21	follow up with Matador, but I'm happy to do that if
22	you would like any clarification on that.
23	TECHNICAL EXAMINER: Sure. I guess I
24	suppose I'd be curious if it affected the well costs
25	the well cost proposal at all if yeah.

1	MS. VANCE: I oh I'm sorry.
	-
2	TECHNICAL EXAMINER: No. Go ahead.
3	MS. VANCE: Well at least in terms of
4	case 22748 where I discussed with Matador the common
5	well pad, they did state that there was no impact to
6	cost and the lateral would be it would be the same
7	completed lateral even though they're they've got
8	it all coming from a common well pad.
9	TECHNICAL EXAMINER: Sure. Yeah. The
10	issues with drilling through the Reef in the kind of
11	vertical section of the well, and the cement, and the
12	drilling fluids that would need to be used for that
13	interval, which I understand makes it more expensive
14	but not exactly sure how that's handled here.
15	It seems as if all of the parties have
16	been identified and notified. And that's correct?
17	Were they all identified and notified but the paper
18	notice was still run?
19	MS. VANCE: Well so, initially, we did
20	a round of notification in April. And then we did a
21	second round of notification both mailing and
22	publication end of April. And then we also did the
23	same in July and any parties that have not yet
24	received letter notification, which I think there may
25	be some that are still in transit, we did the

1	notification by publication to cover those parties.
2	TECHNICAL EXAMINER: Okay. So parties
3	well that exhausts my questions then. So thank you
4	for your time, Ms. Vance.
5	MS. VANCE: Thank you, Mr. Rose-Coss.
6	HEARING EXAMINER: Thank you. Okay.
7	Are there any other interested persons then for cases
8	22747, 22748?
9	[No audible response.]
10	HEARING EXAMINER: Hearing none, the
11	Exhibits will be admitted into the record and the
12	cases will be taken under advisement.
13	Now, Mr. Rose-Coss, was there any
14	further information you needed?
15	TECHNICAL EXAMINER: Yeah. Could you
16	have Matador send some of the well bore diagrams and
17	drilling plans to accommodate drilling through the
18	Reef or a statement saying that that's been considered
19	and nothing is necessary?
20	MS. VANCE: I will follow up with
21	Matador on that.
22	TECHNICAL EXAMINER: Okay. Thank you.
23	MS. VANCE: Is that something that can
24	be provided by e-mail or is that something that needs
25	to be entered into the record?

1	TECHNICAL EXAMINER: Mr. Brancard?
2	HEARING EXAMINER: Well it's up to you,
3	Mr. Rose-Coss, if you want I mean, it's not
4	something that is part of the exhibits normally so
5	TECHNICAL EXAMINER: Well e-mail, and
6	I'll upload it to the record or to the case file;
7	right?
8	HEARING EXAMINER: Yeah.
9	MS. VANCE: Anything else?
10	HEARING EXAMINER: I think that's it.
11	Thank you.
12	MS. VANCE: Thank you.
13	HEARING EXAMINER: Case will 22747,
14	748 are taken under advisement, the record left open
15	for the submittal of the additional information.
16	Thank you.
17	And with that, we're on items 30 and
18	31, cases 22895, 22896, Avant Operating.
19	MS. HARDY: Good morning, Examiners.
20	Dana Hardy with the Santa Fe office of Hinkle Shanor
21	on behalf of Avant Operating, L.L.C.
22	HEARING EXAMINER: All right. ANd we
23	have an Entry of Appearance from Marathon Oil Permian.
24	MS. BRADFUTE: Good morning, Mr.
25	Examiner. This is Jennifer Bradfute on behalf of
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1	Marathon Oil Permian, L.L.C.
2	HEARING EXAMINER: Thank you. Are
3	there any other does Marathon object to these cases
4	going forward by affidavit, Ms. Bradfute?
5	MS. BRADFUTE: No, Mr. Examiner. We do
6	not.
7	HEARING EXAMINER: Thank you. Are
8	there any other entries of appearance for cases 22895
9	and 22896?
10	[No audible response.]
11	HEARING EXAMINER: Hearing none, Ms.
12	Hardy, you may proceed.
13	MS. HARDY: Thank you. In case number
14	22895, Avant seeks an order pooling uncommitted
15	interests in a 640-acre, more or less, standard
16	overlapping spacing unit in the Bone Spring Formation
17	underlying the east half of Section 36, Township 19
18	south, Range 32 east and the east half of Section 1,
19	Township 20 south, Range 32 east in Lea County. Avant
20	proposes to dedicate that unit to the 604H, 605H, and
21	606H wells. And this is a proximity tract spacing
22	unit with the 605H well being the proximity tracked
23	defining well. This unit partially overlaps with the
24	spacing unit for Marathon's Maroon Bells Federal Com
25	well.

1	In case number 22896, Avant seeks an
2	order pooling uncommitted interests in the Bone Spring
3	Formation underlying a 640-acre standard horizontal
4	spacing unit comprised of the west half of Section 36,
5	Township 19 south, Range 32 East and the west half of
6	Section 1, Township 20 south, Range 32 East. And that
7	unit will be dedicated to the 601H, 602H, and 603H
8	wells. That unit is also a proximity tract unit with
9	the 602H well being the proximity tract defining well.
L O	In both cases, our Exhibits include the
l1	Affidavit of land professional Shelly Albrecht,
L2	geologist, John Harper, and my Notice Affidavit. Ms.
L3	Albrecht provides the standard land exhibits,
L 4	including the C-102s, the ownership information and
15	tracks, well proposal, and the chronology of contact.
L 6	The land ownership information, in both
L7	cases, is included on Exhibit A-3, which also
18	identifies the uncommitted interests to be pooled.
19	And, when I was looking at this preparing for the
20	hearing, I realized that the pooled interests are
21	highlighted on the first page of Exhibit A-3 but the
22	overrides are also being pooled, and they are listed
23	on the second page but they're not highlighted. So I
24	would like to submit an updated Exhibit A-3 that just
25	highlights those overrides to be clear that they're

1	also being pooled.
2	The geologist, John Harper, submits a
3	regional location map, cross section map, structure
4	map, structural and stratigraphic cross sections, and
5	a gun barrel development plan.
6	My Notice Affidavit includes a chart
7	that lists the parties who were notified and the dates
8	on which Notices were sent. And, in this case, it
9	seems to be a miracle because we actually received all
10	of the green cards back, and I haven't seen that
11	happen in a little while. We did also publish notice
12	out of an abundance of caution.
13	But, in any event, unless there are
14	questions, I would request that the Exhibits be
15	admitted into the record and that these cases be taken
16	under advisement. Thank you.
17	(Avant Operating, L.L.C. Exhibit A,
18	Exhibit B, and Exhibit C were marked
19	for identification.)
20	HEARING EXAMINER: Thank you. We'll
21	start with Marathon. Ms. Bradfute, any questions or
22	concerns?
23	MS. BRADFUTE: No, Mr. Hearing
24	Examiner, no questions or objections at this time.
25	HEARING EXAMINER: Okay. And you

1	obviously have been notified of the overlap with your
2	spacing
3	MS. BRADFUTE: Yeah. Yes, Mr.
4	Examiner. And Marathon is preserving its rights to
5	seek de novo a de novo application if it needs to
6	as it continues to work with Avant.
7	HEARING EXAMINER: Okay. Great. Thank
8	you.
9	Mr. Rose-Coss?
10	TECHNICAL EXAMINER: Sure. Yes. Good
11	morning.
12	MS. HARDY: Good morning.
13	TECHNICAL EXAMINER: So I noticed again
14	here that these wells are going to penetrate the Reef
15	and are in the R111P area. Do you know if there was
16	any challenges with the drill island and/or
17	construction details with the wells that are going to
18	compensate for drilling through the Reef, if that's
19	going to increase the costs at all?
20	MS. HARDY: Not that I know of, Mr.
21	Examiner.
22	TECHNICAL EXAMINER: Okay. I know
23	that's a it's a and it's a big consideration for
24	me in the saltwater disposal world that the well
25	designs need to change a lot. And so I imagine they

Τ	need to as well and that just wanted to make that
2	was compensated for in these, or addressed, or
3	considered would be my only thought here. So if you
4	could send us the same sort of statement that I asked
5	for in the previous case addressing that thought.
6	MS. HARDY: Sure.
7	TECHNICAL EXAMINER: And that would be
8	my only question here as well. I believe Mr. Brancard
9	is going to inquire as well, as somewhat of an aside,
LO	but we've noticed in the checklist that the
11	introductory the application checklist, that the
12	drilling supervising costs per month and production
L3	supervision costs per month are 20 percent or so more
L 4	than we typically see. Can you speak to that at all,
L5	where those additional costs might be coming from in
16	these cases, or inflation?
L7	MS. HARDY: I am hearing from clients
18	that that is a occurring due to service company
L9	availability you know, issues associated with
20	service company availability and also inflation. I
21	don't have specific information on the reason in this
22	case but that's generally been my understanding, and
23	I'm seeing that coming up more often. If you'd like,
24	I can ask Avant specifically about that.
25	TECHNICAL EXAMINER: You know, I'll

1	pass to Mr. Brancard here. I'm not especially
2	interested but that is something that we are looking
3	for. That's all my questions.
4	MS. HARDY: Thank you.
5	HEARING EXAMINER: Thank you. Yeah.
6	So, yeah, 10,000 a month for drilling is, I think,
7	outside the norm of what we see. We normally see
8	7,000 or 8,000 a month so, if you could provide some
9	explanation as to why that is, that would be helpful.
10	MS. HARDY: Sure. Okay. I'd be happy
11	to do that.
12	HEARING EXAMINER: Yeah. I mean, I do
13	notice, as Mr. Rose-Coss has noticed, the last two
14	cases the well costs are pretty high, over 10 million
15	for each of these wells. So that may be what you're
16	seeing Mr. Rose-Coss is the cost of drilling in this
17	area.
18	TECHNICAL EXAMINER: Yeah that could
19	MS. HARDY: That's possible.
20	Certainly. Okay. I will inquire and provide that.
21	HEARING EXAMINER: Thank you. Any
22	other questions or concerns then for cases 22895,
23	22896?
24	[No audible response.]
25	HEARING EXAMINER: Hearing none, the
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1	Exhibits will be admitted into the record. These
2	cases will be taken under advisement, the record left
3	open for the submittal of the additional information
4	that we requested. So it's the drilling plans. It's
5	the supervision cost explanation. And then, I
6	believe, you also mentioned you were going to revise
7	Exhibit A-3.
8	MS. HARDY: That's correct. To
9	highlight the overrides.
LO	HEARING EXAMINER: Thank you. Okay.
L1	Good. I like to sort of say that on the record
L2	because somebody else will end up writing the order
L3	going, what did they ask for.
L4	MS. HARDY: Yeah. Thank you.
L 5	HEARING EXAMINER: So thank you. Okay.
L6	With that, we'll be on items 32 and 33. These are
L7	cases 22230, 22231, Legacy Reserves Operating.
L8	MR. PARROT: Good morning. Good
L9	morning, Mr. Hearing Examiner. And this is James
20	Parrot representing E.O.G sorry Legacy Reserves.
21	Sorry about that.
22	HEARING EXAMINER: All right. We have
23	a number of Entries of Appearance here, some of whom
24	may have dropped by the wayside. Because this was a
25	contested case at some point. We actually still have

1	a Prehearing Order in effect that I probably need to
2	vacate on the record if no one objects. So let's go
3	through and see who is here and, if anyone objects to
4	these cases being put forward by affidavit. Let's
5	start with C.O.G. Operating.
б	MS. MUNDS-DRY: Good morning, Mr.
7	Hearing Examiner. Ocean Munds-Dry with C.O.G.
8	Operating. We've withdrawn our Entry of Appearance
9	and so, godspeed.
10	HEARING EXAMINER: Thank you. E.G.L.
11	Resources.
12	MR. BRUCE: Mr. Examiner, Jim Bruce
13	representing E.G.L. Resources and also P.B.E.X., and I
14	have no objection to the matter proceeding by
15	affidavit.
16	HEARING EXAMINER: Thank you. Fasken
17	Oil and Ranch.
18	MR. FELDEWERT: Good morning, Mr.
19	Examiner. Michael Feldewert with the Santa Fe office
20	of Holland and Hart on behalf of Fasken Oil and Ranch.
21	We do not object to the matters proceeding by
22	affidavit.
23	HEARING EXAMINER: Thank you.
24	Earthstone Permian.
25	MS. HARDY: Good morning. Dana Hardy

1	with the Santa Fe office Hinkle Shanor on behalf of
2	Earthstone Permian and Earthstone Operating.
3	HEARING EXAMINER: All right. Thank
4	you. Are there any other entries of appearance for
5	cases 22230, 22231?
6	Okay. So let's get back then to Legacy
7	Reserves here. Mr. Parrot, so it hasn't been done
8	formally, so I will vacate the Prehearing Order now so
9	all those deadlines go away and nobody's in violation
10	of that.
11	MR. PARROT: Thank you.
12	HEARING EXAMINER: But I will notice in
13	here, and perhaps I'm just not seeing it, that I do
14	not see in the case file a prehearing statement from
15	Legacy.
16	MR. PARROT: I believe we filed a
17	prehearing statement several months ago, but I can
18	refile that for you today just to make sure that it's
19	in the record if that would be helpful.
20	HEARING EXAMINER: Yes. We need a
21	prehearing statement. It's
22	MR. PARROT: Okay. I'll get that in
23	today so that it's in the record for you
24	HEARING EXAMINER: Okay. Yeah. I mean
25	

1	MR. PARROT: These cases have been
2	pending for well over a year so, with all the
3	continuances and everything, the record has gotten a
4	little complicated.
5	HEARING EXAMINER: Yes. It has. And I
6	also note that, when you submitted your exhibits, you
7	said you were resubmitting your exhibits but, again, I
8	couldn't find an original set of exhibits, which is
9	irrelevant because we just go with whatever you
10	submit.
11	MR. PARROT: Okay.
12	HEARING EXAMINER: But again, that just
13	may be me not finding things in the case file. So but
14	if you could submit the prehearing statement, that we
15	need in order for this case to go forward.
16	MR. PARROT: Yep. Absolutely.
17	HEARING EXAMINER: Okay. And with
18	that, please proceed with your rest of your case.
19	MR. PARROT: Okay. Will do. Thank
20	you. Well this is James Parrot with Beatty and
21	Wozniak representing Legacy Reserves Operating, L.P.
22	Mr. Brancard and Mr. Rose-Coss, thanks for your time
23	today. I would like to present these cases
24	consolidated because they're pretty much the same.
25	Case numbers 22230 and 31 are Applications to pull all

1	committed interests in two Bone Spring units. One is
2	committed to the Ruby Fed Com 501H well 320-acre unit
3	covering the west half of the east half of Sections 15
4	and 22 in 19 south, 33 east. And the other is for the
5	502H well. Same sections but it's the east half, east
6	half. They're all in Lea County. No proximity
7	tracts.
8	The exhibit packet was filed last week.
9	It was the checklist, the application, and the
10	affidavits. Exhibit A is the checklist. Exhibit B is
11	the Applications. Exhibit C is Mr. Willis's
12	Affidavit; he's Legacy's land witness. He has
13	previously testified before the Division and had his
14	qualifications accepted. He notes that Exhibit C-1 is
15	the general location map. $C-2$ includes the Form
16	C-102s, and Mr. Willis notes that there are no
17	overlapping units for either well. C-3 includes the
18	spacing units and wells.
19	C-4 is the ownership within the units
20	and Legacy would like to note that Fasken, although
21	shown as uncommitted, is no longer a pooled party.
22	That was a recent development. C-5 contains a sample
23	proposal that was sent to the working interest owners
24	in the unit. C-6 is the AFEs for the wells. And then

C-7 is a extended chronology of the contacts with all

25

1	of the various interested parties, and we're very
2	delighted to note that we were able to work out all of
3	the different interests with the stakeholders, so we
4	don't have a contested hearing for you today.
5	Exhibit D is Mr. Stewart's Affidavit.
6	He's a geology witness. He has previously testified
7	before the Division and had his qualifications
8	accepted. D-1 is a locator map. D-2 is a structure
9	map for the Bone Spring showing the cross section from
10	A to A prime or the wells used to construct the
11	cross-section rather. D-3 is the cross section
12	itself. And then D-4 includes Mr. Stewart's
13	conclusions from his Affidavit. We wouldn't normally
14	include this, but we filed the exhibits when we were
15	anticipating the possibility of a contested hearing,
16	so we just left those in there. And he does state the
17	wells are representative of the area geology and
18	there's no faulting, pinching, or other geologic
19	hazards.
20	Exhibit E is the Notice Affidavits
21	showing notice was mailed to a number of interested
22	parties. It includes the green cards. A few were
23	undeliverable. And Exhibit F shows the Affidavits of
24	Publication. Notice was published in three papers:
25	The Albuquerque, Carlsbad, and Hobbs newspapers. And,

1	with that, I'd request the Exhibits be admitted into
2	the record and the matters be taken under advisement.
3	(Legacy Reserves Operating, L.P.
4	Exhibit A, Exhibit B, Exhibit C,
5	Exhibit D, Exhibit E and Exhibit F were
6	marked for identification.)
7	HEARING EXAMINER: Thank you. We'll
8	start with C.O.G. Ms. Munds-Dry, any questions or
9	concerns?
10	MS. MUNDS-DRY: No questions, no
11	objections. Thank you.
12	HEARING EXAMINER: Thank you. Mr.
13	Bruce, E.G.L., P.B.X. [sic]?
14	MR. BRUCE: Nothing. Nothing.
15	HEARING EXAMINER: Thank you. Mr.
16	Feldewert, Fasken?
17	MR. FELDEWERT: Mr. Parrot, I don't
18	have the let's see. I'm looking at the Exhibits
19	you filed. So I see you show Fasken with a working
20	interest, but you've indicated that Fasken is no
21	longer being pooled; is that correct?
22	MR. PARROT: That's correct. Fasken is
23	no longer a pooled party.
24	MR. FELDEWERT: In either case?
25	MR. PARROT: For either well, correct.
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1	MR. FELDEWERT: Okay. All right.
2	Great. Thank you very much.
3	MR. PARROT: Yes.
4	HEARING EXAMINER: Thank you. Ms.
5	Hardy, Earthstone?
6	MS. HARDY: No questions. Thank you.
7	HEARING EXAMINER: Thank you. Mr.
8	Rose-Coss?
9	TECHNICAL EXAMINER: Hi, yes. Good
LO	morning. So I'm coming late to this case. Seems like
L1	it's been going on for a while, and I appreciate the
L2	chronology of events that was submitted, page 107 and
L3	155. That's helpful. And potentially maybe not under
L4	my purview, but I'd still be interested to know if you
L5	could summarize some of the events that have led us
L6	out of the contest for the hearing. It was contested.
L7	And can you tell me the nature of the contests and
L8	some of the ways that it was resolved?
L9	MR. PARROT: Sure. I think the nature
20	of the contest just arises from the fact that this is
21	anticipated to be an excellent area and a lot of
22	companies are excited to drill wells here. And a
23	number of companies have interests in the area and
24	wanted to drill wells. There were originally a set of
25	applications for the Bone Spring that proposed 2-mile

Τ	norizontal laterals in the east half of Sections 22
2	and the Section immediately to the south. So it was
3	basically offset 1 mile to the south.
4	And, after many months of discussions
5	between the parties, they have worked out an agreement
6	where everybody is okay with the development plans for
7	Legacy to develop the Ruby wells in the east half of
8	Sections 15 and 22 rather than other wells going in
9	the east half of Sections 22 and 27. And partially
LO	that involved Earthstone's assessor, Chisholm, working
L1	out an arrangement with Legacy where Legacy agreed
L2	that Chisholm would be the operator for some certain
L3	lands and then Chisholm agreed that Legacy would be
L 4	the operator for these lands.
L5	And so Earthstone is the successor to
L6	Chisholm, I think, initially was not necessarily aware
L 7	of that arrangement but a number of conversations took
L8	place between the companies and the end result was
L9	that both companies agreed to not protest each other's
20	proposals to operate certain lands. So I think that's
21	probably a good place for me to stop and see if you
22	have any questions.
23	TECHNICAL EXAMINER: No. Thanks. I
24	
	guess that makes it clear as mud. I probably
25	MR. PARROT: Then I'd have to show you

1	a very complicated map with, like, six different
2	colors and probably an animated PowerPoint
3	presentation showing what units were proposed and
4	where to really clarify it, but I think the point is
5	that, just what I said in the beginning, several
6	different companies own interests in these areas. All
7	of them wanted to operate. It's a great area to
8	drill. And eventually the companies agreed on certain
9	arrangements whereby certain companies would operate
10	certain lands and other companies would operate other
11	lands. And that's just, you know, best for all
12	parties concerned so we don't have to take up your
13	time and energy with a contested hearing.
14	TECHNICAL EXAMINER: Yeah. No, well, I
15	appreciate that, and I guess I my takeaway from
16	today, looking through these cases, is, like, I don't
17	know if I'd seen this seen a case worked out like
18	this. But I'm not in a lot of these cases, so I'm, oh
19	okay, that could work. I bet that was a challenge.
20	And it seems like people are all the cases I've
21	seen are filling in the kind of potash lease area, so
22	I bet that is the hot area to be drilling in.
23	MR. PARROT: Well you can see on D-1
24	that the brown, thin line on D-1 is the south of
25	the brown line is the potash area and north is not

1	potash, so it's it, you know just that we're on
2	the boundary there, it complicated things even more.
3	TECHNICAL EXAMINER: Yeah. Yeah.
4	Okay. Well those are my questions.
5	MR. PARROT: Okay.
6	TECHNICAL EXAMINER: So thanks and glad
7	y'all worked it out.
8	MR. PARROT: We are too. Thank you
9	very much to P.B.E.X., and Earthstone, and E.G.L., and
10	Fasken for all of your hard work in coming to a
11	conciliatory solution here.
12	TECHNICAL EXAMINER: Perfect. That's
13	it for me, Mr. Brancard.
14	HEARING EXAMINER: Thank you. So, from
15	you C-4 Exhibit, it looks like there's five parties
16	being pooled here. I guess four, if you got rid of
17	Fasken. But then, when we get down to your Notices,
18	there's a whole lot of other people getting notice
19	here.
20	MR. PARROT: There are a number of
21	royalty owners who received Notice.
22	HEARING EXAMINER: Okay. So are you
23	pooling overriding royalty interests in this
24	proceeding?
25	MR. PARROT: No. We're just notifying

1	people of the action. I think it was more notice than
2	was necessary.
3	HEARING EXAMINER: Okay. Because some
4	parties, you know, have the override royalty interests
5	as actual pool parties and lists them.
6	MR. PARROT: The folks that are being
7	pooled are working interest owners.
8	HEARING EXAMINER: Okay. All right.
9	And, I guess you know, in the future, while we love
10	the green cards and love going through the green
11	cards, if you could do a number of parties have
12	adopted our suggestion of having a little spreadsheet
13	that just sort of shows the party, and when the notice
14	was sent, and was it received, and when it was
15	received kind of, you know
16	MR. PARROT: Absolutely.
17	HEARING EXAMINER: You know, some
18	people use a postal service, you know, report. Some
19	people develop their own spreadsheets but it's helpful
20	to us to kind of when there's a number of parties
21	to kind of get a quick glance at what the status of
22	the notice is.
23	MR. PARROT: We will certainly add that
24	to the exhibits from now on.
25	HEARING EXAMINER: Okay. Any other
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1	persons then for cases 22230, 22231?
2	[No audible response.]
3	HEARING EXAMINER: Hearing none, the
4	Exhibits will be admitted into the record. So what we
5	need is the Prehearing Statement. We cannot move
6	forward on this case without your Prehearing
7	Statement. And I don't know whether any of the
8	parties would like to see this case continued for the
9	Prehearing Statement. Is there any objection to us
10	taking this case under advisement. I will throw that
11	open to the other parties.
12	MR. BRUCE: No objection from E.G.L.
13	HEARING EXAMINER: Thank you.
14	MS. HARDY: No objection from
15	Earthstone.
16	HEARING EXAMINER: All right. C.O.G.?
17	MS. MUNDS-DRY: No objection.
18	HEARING EXAMINER: Fasken?
19	MR. FELDEWERT: We're no longer being
20	pooled, so we have no objection.
21	HEARING EXAMINER: All right. Great.
22	Okay. So we'll take this case under advisement but,
23	in order to move forward, we need the Prehearing
24	Statement and, I guess, to deal with the Fasken issue,
25	if you could just send also submit a revised

Exhibit C-4, indicates which parties are actually
being pooled.
MR. PARROT: I will have those both
o those in to you within the hour.
HEARING EXAMINER: All right. Thank
you.
MR. PARROT: Thank you too.
HEARING EXAMINER: Okay. With that we
will have another set of cases that were once
contested by may not be anymore. So we're looking at
items 34 through 37.
MS. VANCE: oh sorry.
HEARING EXAMINER: Don't jump the gun,
Ms. Vance.
MS. VANCE: I will hold my horses.
Sorry about that, Mr. Hearing Examiner.
HEARING EXAMINER: Cases 22571, 22572,
22573, 22574, Matador Production.
MS. VANCE: Good morning, Mr. Hearing
Examiner, Mr. Rose-Coss. Paula Vance with the Santa
Fe office of Holland and Hart on behalf of the
applicant, Matador Production Company.
HEARING EXAMINER: Okay. And we have
an entry from ConocoPhillips and Burlington Resources.
MS. MUNDS-DRY: Good morning, Mr.

1	Hearing Examiner. Ocean Munds-Dry with ConocoPhillips
2	and Burlington Resources Oil and Gas.
3	HEARING EXAMINER: Ms. Munds-Dry, if I
4	read the case file correctly, your client has
5	withdrawn its objections to this case being going
6	forward by affidavit.
7	MS. MUNDS-DRY: Yes, Mr. Brancard. We
8	have no objection to this case proceeding by
9	affidavit.
LO	HEARING EXAMINER: Thank you. Are
11	there any other interested parties for cases 22571,
12	572, 573, 574?
13	[No audible response.]
14	HEARING EXAMINER: Hearing none, Ms.
15	Vance, you may proceed.
16	MS. VANCE: Thank you, Mr. Hearing
17	Examiner. So we've got four cases. The first, in
18	case 22571, Matador seeks to pull uncommitted
19	interests within the Bone Spring Formation, Pool Code
20	97088 underlying a standard 320-acre horizontal
21	spacing unit comprised of the west half of the
22	northeast quarter of Section 30, the west half of the
23	east half of Section 19, and the west half of the
24	southeast quarter of Section 18, Township 24 south,
25	Range 36 east, Lea County, New Mexico. And Matador

1	seeks to dedicate this spacing unit to the proposed
2	Huneke Fed Com 137H well.
3	Next, in case 22572, Matador seeks to
4	pool uncommitted interests within the Bone Spring
5	Formation, Pool Code 97088 underlying a standard
6	320-acre horizontal spacing unit comprised of the east
7	half of the northeast quarter of Section 30, the east
8	half of the east half of Section 19, and the east half
9	of the southeast quarter of Section 18, Township 24
10	south, Range 36 east, Lea County, New Mexico. Matador
11	seeks to dedicate this spacing unit to the proposed
12	Huneke Fed Com 13H well.
13	Next, in case 22573, Matador seeks to
14	pool uncommitted interests within the Wolfcamp
15	Formation, Pool Code 33813 underlying a standard
16	320-acre horizontal spacing unit comprised of the west
17	half of the northeast quarter of Section 30, the west
18	half of the east half of Section 19, and the west half
	liair or the case hair or section 19, and the west hair
19	of the southeast quarter of Section 18, Township 24
19 20	
	of the southeast quarter of Section 18, Township 24
20	of the southeast quarter of Section 18, Township 24 south, Range 36 east, Lea County, New Mexico. And
20 21	of the southeast quarter of Section 18, Township 24 south, Range 36 east, Lea County, New Mexico. And Matador seeks to dedicate the spacing unit to the
20 21 22	of the southeast quarter of Section 18, Township 24 south, Range 36 east, Lea County, New Mexico. And Matador seeks to dedicate the spacing unit to the proposed Huneke Fed Com 213H well.
20212223	of the southeast quarter of Section 18, Township 24 south, Range 36 east, Lea County, New Mexico. And Matador seeks to dedicate the spacing unit to the proposed Huneke Fed Com 213H well. And lastly, in case 22754, Matador

1	standard 320-acre horizontal spacing unit comprised of
2	the east half of the northeast quarter of Section 30,
3	the east half of the east half of Section 19, and the
4	east half of the southeast quarter of Section 18,
5	Township 24 south, Range 36 east, Lea County, New
6	Mexico. And Matador seeks to dedicate this spacing
7	unit to the proposed Huneke Fed Com 214H well.
8	In these cases we have provided the
9	compulsory pooling checklists as well as the affidavit
LO	and testimony of landman David Johns and geologist
L1	Andrew Parker, both of whom have previously testified
L2	before the Division and their credentials have been
L3	accepted as a matter of record. Mr. Johns' Affidavit
L4	is Exhibit C, which includes sub exhibit C-1, the
L5	C-102s, C-2, a land track map, C-3, a list of
L6	uncommitted owners. C-4, sample well proposal letters
L7	and AFEs. And C-5, a chronology of contacts. And
L8	this is followed by Mr. Parker's Affidavit, which is
L9	Exhibit D and includes sub exhibits D-1, a locator
20	map. And then for case numbers 22571 and 22572 are
21	sub exhibits D-2, a subsea structure map for the top
22	of the Bone Spring Formation and D-3, a stratigraphic
23	cross section of the Bone Spring Formation.
24	And then, for case numbers 22573 and
25	22574, we have sub exhibits D-4, a subsea structure

1	map for the top of the Wolfcamp Formation, and D-5, a
2	stratigraphic cross section for the Wolfcamp
3	Formation. In these cases, Mr. Parker did not observe
4	any faulting, pinch outs or other geologic impediments
5	to the horizontal drilling of these wells.
6	And then lastly is Exhibit E, a
7	Affidavit of Notice with sample letters that were
8	timely mailed on February 11, 2022 and Exhibit F,
9	which is the Affidavit of Notice of Publication, which
10	was timely published on February 10, 2022. And,
11	unless there are any questions, I would ask that all
12	Exhibits and sub exhibits be admitted into the record
13	for case numbers 22571, 22572, 22573, 22574 be taken
14	under advisement at this time. Thank you.
15	(Matador Production Company Exhibit A,
16	Exhibit B, Exhibit C, Exhibit D,
17	Exhibit E, and Exhibit F were marked
18	for identification.)
19	HEARING EXAMINER: Thank you. Ms.
20	Munds-Dry, any questions or concerns?
21	MS. MUNDS-DRY: No questions or
22	objections. Thank you.
23	HEARING EXAMINER: Thank you. Mr.
24	Rose-Coss?
25	TECHNICAL EXAMINER: Yes. Good morning
	Page 68

1	again. So my quick observation here, and I'm not a
2	field or a company geologist but, based on the cross
3	sections in this well's location, it appears that
4	there is a fault and these wells are going across
5	structure. But are you aware of much other
6	development in the area targeting these formations and
7	how they've gone? I see also, on page 68 of 82, that
8	this might be encroaching into new territory for these
9	wells or for this sort of development; is that
10	commented upon?
11	MS. VANCE: I would have to reach out
12	to Matador for more information on that. I'm going
13	off of what was provided in the Affidavit. And so, if
14	there is a question about that, I'm happy to reach out
15	to Matador for more information. I do believe that
16	there is some development to the south that Matador
17	has a unit just south that is also forced pool and
18	they may have some development there. But again, I'd
19	have to reach out to the geologist and to Matador to
20	get further clarification on any of that.
21	TECHNICAL EXAMINER: Well I guess I'll
22	kick it to Mr. Brancard. Is this my place to be
23	asking that? Is that something we're concerned with
24	or, if they want to put a well there, you know, they

Or maybe Mr.

can have at it, if they have the lease?

25

brancard's scepped away. I
HEARING EXAMINER: No. You know, you
can ask the questions. I mean, it may get into more
detail when the actual, you know, applications for
drilling are filed with the geologist.
TECHNICAL EXAMINER: Sure. That could
be. No and if you look at the cross section on or
the isopach map, on page 68 of 82 in the files, you
know, those contour lines are very close to each
other. That's some steep I'd think they'd have a
hard time placing that well. And then, if you look at
the cross section from A to A prime, there's I
mean, they haven't flattened it. There's a big jump
in it, in the structure or in the tops, which suggests
a fault. So that's my observation looking at the
Exhibits but, again, maybe that's not of our concern
in this case. I would also say that, you know, this
one's through the Reef again, and I can't see the
drilling cost proposals on the documents submitted, so
we couldn't tell you whether or not that was a
reasonable price for these, or not, or, like, inline
with what we're used to seeing.
MS. VANCE: I believe if you go to the
administrative costs for drilling, it is paragraph 16
of Exhibit C.

1	TECHNICAL EXAMINER: Oh okay.
2	MS. VANCE: Eight thousand proposed
3	while drilling.
4	TECHNICAL EXAMINER: I can see that,
5	yeah, with a kind of tabulated well costs. That's,
6	you know, I could see that. So then, okay. So it
7	seems in line. So those are my observations for this
8	case, and I'll pass it to Mr. Brancard again. See if
9	he had anything else.
10	MS. VANCE: Thank you.
11	HEARING EXAMINER: Yeah. I do agree.
12	Particularly the Wolfcamp. That is really tight.
13	Yeah. It's taking either a jump up or a jump down,
14	the formation.
15	TECHNICAL EXAMINER: These are all
16	right on the edge of the, you know, Basin proper as it
17	under the platform.
18	HEARING EXAMINER: Right.
19	TECHNICAL EXAMINER: And there's giant
20	faults there with 1,000-foot of displacement. I would
21	not want to be the guy landing these wells or steering
22	them through the formation.
23	HEARING EXAMINER: Thank you. So this
24	is a 2-mile lateral, but you're leaving a quarter
25	section above and a quarter section below. You know

Τ	we always ask about stranding, Ms. Vance, so
2	MS. VANCE: Yes. And I did reach out
3	to Matador so to prepare for an answer on that. So
4	I think I mentioned south southward of the proposed
5	unit, Matador actually that's one of Matador's
6	units and is currently forced pooled. So and that
7	would be, I believe, in the southeast quarter of
8	Section 30 and going south into Section 31. And then,
9	as far as northward, that northeast quarter of Section
10	18 going into Section 7, that is open and available
11	for development but sort of unaware of anything
12	ongoing there. But there is nothing that would
13	prevent development in that area.
14	HEARING EXAMINER: Okay. So let me
15	look at your you sent in some revised exhibits on
16	interest owners. And
17	MS. VANCE: Yes. And essentially those
18	just update and reflect that we're no longer seeking
19	to pool ConocoPhillips.
20	HEARING EXAMINER: Right. But we have
21	this little double asterisk here for two of the
22	owners. And it reads, "It appears that this interest
23	has been conveyed numerous times. The conveyances
24	have all been recorded within the last month. We will
25	continue to work with all the assignees to reach

1	voluntary joinder." So what are you actually who
2	are I mean, what interests are you actually pooling
3	here?
4	MS. VANCE: I believe what's reflected
5	in the Exhibit, but I can reach out to Matador to find
6	out if there have been any further updates to
7	communications with those parties.
8	HEARING EXAMINER: So they continue to
9	be unleased mineral interests, or have they been
10	leased?
11	MS. VANCE: I am not aware of any
12	updates to their status but, again, I'm happy to reach
13	out to Matador to get clarification on that.
14	HEARING EXAMINER: Well I'm just
15	concerned that we're, you know we're pooling
16	somebody who's not an interest owner anymore, and
17	we're not pulling somebody who is an interest owner.
18	Which may simply require your client to come back in
19	for an amended order at some point in the future, once
20	they've figured out who the real interest owners are.
21	But any clarification you could get about that
22	obviously, if there are new parties, you obviously
23	need to do new notice to them. And you would need to
24	come in and amend the Order anyway.
25	MS. VANCE: I'll reach out to Matador,

1	and I'll get clarification on that, Mr. Hearing
2	Examiner.
3	HEARING EXAMINER: I will just make a
4	point here, and this is not for you well it is for
5	you, Ms. Vance, but it's more for your law firm that
6	whenever we see the applications in the case file or
7	attached as part of the exhibits, the application does
8	not include a required element, which is the proposed
9	public notice. I'm guessing you must submit it
LO	separately somehow because it does end up in our
L1	docket but it's difficult, in going through this, to
L2	sort of make sure that that notice is correct, if we
L3	don't see it attached to the application.
L 4	MS. VANCE: If that's something that
L5	you would like to see filed, I know that we
L6	obviously we end up getting that notice into the
L7	hearing docket but, if it's something that you'd like
L8	to see in the hearing packet or filed with the
L9	application, we can I will discuss with my
20	colleagues, and we'll see what adjustments we can make
21	on our end.
22	HEARING EXAMINER: Yeah. Most
23	everybody else simply has it as an attachment to their
24	application. Just the one paragraph proposed notice.
25	MS. VANCE: Anything else?

HEARING EXAMINER: Thank you. All
right. Mr. Rose-Coss, did you have any information
that you needed from these cases?
TECHNICAL EXAMINER: No. No. Those
were just my observations. They're obviously privy to
information I don't have that they'll feel confident
landing the wells there so
HEARING EXAMINER: Okay. So once
again, I should've started this case by saying that,
it hasn't happened formally, but we will vacate the
Prehearing Order so that all those deadlines go away.
And we simply need the information then for what is
the status on the
MS. VANCE: Two interest owners.
HEARING EXAMINER: Yeah, unleased
mineral interest owners here. And if you want us to
just go forward with this case and then, if you need
to come back and amend it, I guess that's fine. But
otherwise we would have to keep this whole thing open,
and you would have to do more notice so
MS. VANCE: That would be our
preference, if we can have these cases taken under
advisement. And I will reach out to Matador and see
what clarification I can get on these interest owners.
And, if we have to request to amend the Order, that

1	we'd do that separately.
2	HEARING EXAMINER: Okay. Thank you.
3	With that, any other persons then for cases 22571,
4	22572, 22573, 22574?
5	Hearing none, the Exhibits will be
6	admitted into the record and these cases will be taken
7	under advisement.
8	MS. VANCE: Thank you, Mr. Hearing
9	Examiner. Thank you, Mr. Rose-Coss. Have a great
10	day.
11	HEARING EXAMINER: All right. Now I
12	like to check in with our court reporter, see how they
13	are doing, and whether they need a break.
14	THE REPORTER: Thank you, Your Honor.
15	I am okay as of now.
16	HEARING EXAMINER: Okay. Thank you.
17	We have one chunk of cases left, so I believe that's
18	it. All right. We are now on items 38 plus here, and
19	I don't know how many how we're going to do these
20	all together but it'll be good maybe to call them all,
21	and then we can discuss what we're going to do. So we
22	will call cases 22958, 22959, 22960, 22961, 22962,
23	22963, and 22964, Devon Energy Production Company.
24	MR. SAVAGE: Mr. Hearing Examiner, Mr.
25	Technical Examiner, good morning. Darin Savage with

1	the Santa Fe Office of Abadie and Schill appearing on
2	behalf of Devon Energy Production Company. And I'd be
3	glad to
4	HEARING EXAMINER: All right.
5	MR. SAVAGE: And I'd be glad to address
6	the how we'd like to approach these at the
7	appropriate time.
8	HEARING EXAMINER: We will have the
9	discussion about that. So I have an Entry from M.R.C.
LO	Permian Company.
L1	MR. FELDEWERT: Good morning, Mr.
L2	Examiner. Michael Feldewert with the Santa Fe office
L3	of Holland and Hart.
L4	HEARING EXAMINER: All right. And then
L5	a Entry from Sabinal Energy Operating.
L6	MR. JONES: Good morning, Mr. Examiner.
L7	This is Blake Jones on behalf of Sabinal Energy
L8	Operating.
L9	HEARING EXAMINER: Thank you. And then
20	Chevron U.S.A., Inc.
21	MS. BENNETT: Good morning, Mr.
22	Examiner. Deana Bennett on behalf of Chevron, and
23	were in a subset of the cases, which are 22959, 22960,
24	22963, and 22964. It's my understanding that those
25	are the only cases in which Chevron has an interest.

1	HEARING EXAMINER: Thank you. I will
2	get back to you in a second.
3	MS. BENNETT: Okay.
4	HEARING EXAMINER: Let me just finish
5	up here. Okay. I think that's are there any other
6	interested persons then for cases 22958, 959, 960,
7	961, 962, 963, 964.
8	[No audible response.]
9	HEARING EXAMINER: Hearing none, Ms.
10	Bennett, is it correct that Chevron has objected to
11	several of these cases going forward by affidavit?
12	MS. BENNETT: I believe that Chevron
13	has withdrawn that objection, and I will have I'd
14	like Mr. Savage to confirm that I'm right about that,
15	but I believe that Chevron withdrew its objection and
16	is no longer objecting to the cases moving forward by
17	affidavit.
18	MR. SAVAGE: Ms. Bennett is correct.
19	There has been a filing of a withdrawal of objections
20	to these cases and the as I understand, the parties
21	have resolved their differences.
22	HEARING EXAMINER: Okay. Well that's
23	one issue out of the way. So let's get back then to
24	well let me just check then with the other parties.
25	M.R.C. Permian, do you object to these cases going

1	forward by affidavit?
2	MR. FELDEWERT: No, sir.
3	HEARING EXAMINER: Thank you. Sabinal
4	Energy Operating.
5	MR. JONES: Sabinal does not object,
6	and I would just state for the record that the parties
7	are in the process of fine lining an agreement.
8	HEARING EXAMINER: Wonderful. Thank
9	you. All right. So, as I understand it, and I
10	probably don't understand it correctly, Mr. Savage,
11	there are two sets of cases here that are
12	alternatives?
13	MR. SAVAGE: Yes, sir. Devon believes
14	that the first three cases, 22958, 22959, and 22960
15	show the most promising approach to building and
16	spacing units in these correction sections, and we
17	would like to present these cases in consolidated form
18	at first.
19	Because there have been some debate and
20	perhaps some unresolved issues about how to approach
21	these correction sections, we wanted to get everything
22	out on the table, all options, for the Division to
23	consider. And so we did pleadings in the
24	applications in the alternative and that would
25	encompass the remaining four cases 22961 through

1	22964. And we'd like to present those as needed as a
2	separate set in the alternative.
3	HEARING EXAMINER: Thank you. So, if I
4	may summarize here, what you have going on in the
5	first three cases is an argument that the top eight
6	lots or the next row of eight lots can be considered a
7	standard horizontal spacing unit.
8	MR. SAVAGE: That is correct, Mr.
9	Brancard.
10	HEARING EXAMINER: And the remaining
11	four cases, either just do four lots as a standard or,
12	I believe, the last case you're doing a proximity
13	well; is that correct?
14	MR. SAVAGE: There is a proximity well
15	consideration in one of our cases in the last four.
16	These, the last four cases, are premised on the
17	Division viewing the building blocks as single lots
18	viewing single lots as the building blocks. The first
19	three cases, the first set, is premised on an inherent
20	equivalency between the north half, north half as a
21	proper unit and the south half, north half as a proper
22	unit based on building blocks that are two lots
23	stacked, such as Lot 1 and Lot 8 stacked, for example,
24	to create the proper building block as being
25	equivalent and analogous to how you would handle a

1	standard section. And I would like to go into that in
2	more depth in the presentation and perhaps
3	HEARING EXAMINER: Well I think I'm
4	going to effectively cut you off at the knees here and
5	tell you what position the Division is taking on this.
6	MR. SAVAGE: Okay. Okay.
7	HEARING EXAMINER: First, I'd like to
8	thank Mr. Savage and Mr. Feldewert who have reached
9	out to the Division to try to get clarification about
10	how we will deal with these irregular sections. And
11	we have a whole row of them here on 21 south, which
12	are oversized sections and result in a series of sort
13	of excessive lots but some small size lots other than
14	the normal quarter-quarter sections.
15	And the issue that has been raised is
16	in the rules. The Horizontal Well Rule 1915.16.15b1,
17	standard horizontal spacing unit for oil wells. Under
18	A it says, "The horizontal spacing unit shall comprise
19	one or more contiguous tracts." Tracts are defined as
20	a government land division. "That the horizontal oil
21	well's completed interval penetrates, each of which
22	shall consist of a governmental quarter-quarter
23	section or equivalent." And the issue, of course, is
24	on that somewhat ambiguous term, "or equivalent."
25	I will fess up and say that I came up

with what I thought was a rather elegant solution to this problem, combining rule part 16 and the old part 15. I met with our geologists, explained it to them, and they very politely told me I was full of hooey. And so their position, which is going to be our position, is that "or equivalent" means a lot in the case of a quarter-quarter section. So you can have four quarter-quarter sections in a row, or you can have four lots in a row. They will all be standard horizontal spacing units. You can combine them with proximity wells, but we are basically focusing on these quadrants.

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Some of these lots may be small enough that you may have to get a nonstandard location for your well if you put it in there, but that's a separate administrative process. But for the sake of horizontal pooling and standard spacing -- horizontal spacing units -- this has nothing to do with vertical spacing units; that's a whole other part of the rules -- we are treating lots as if they are -- in other words, a tract is what you need. And so a lot or a quarter-quarter section is what you need contiguous of. So for the purpose of these cases, it would be my recommendation, Mr. Savage, that you go forward with 961, 962, 963, and 964 and forget about 958, 959, 960.

1	MR. SAVAGE: Yes, sir. I will do that.
2	HEARING EXAMINER: I will say I brought
3	this up again with all of our engineering bureau
4	yesterday and, when I told them what you were
5	proposing, those engineers who had experience working
6	for the B.L.M. and federal tracts, you know, were
7	having coronaries over what you were proposing. So,
8	you know, they brought up the ghost of Thomas
9	Jefferson and the Land Ordinance of 1785, you know.
10	The public land survey section, you have to remember
11	in America, is older than the Constitution, so these
12	things have been around for a while.
13	MR. SAVAGE: Yes. If I may just if
14	that's a final ruling, I would respect that ruling.
15	There is the Division has some time to I know
16	that Matador is going to be applying, as I understand,
17	for spacing in these. There is some time to consider
18	the issue. I would ask that I can make one point
19	about the nature of the Rules and the definition of
20	equivalent. But, if that's would be an improper
21	use of the Division's time, then I will move forward.
22	HEARING EXAMINER: Well I will say
23	that, for what you're proposing in 958, 959, 960, you
24	can proceed that way, but you either have to have a
25	proximity well or you have to apply for a nonstandard

1	spacing unit. Standard spacing units only your
2	last four cases meet the definition and our
3	understanding of what a standard horizontal spacing
4	unit is.
5	MR. SAVAGE: Yes, Mr. Brancard, you
6	know, if that is the final ruling. I do think that
7	there is an alternative position and perspective on
8	this but, if that is the final ruling of the Division,
9	then I'll move forward with the other cases.
LO	HEARING EXAMINER: Yeah. So however
L1	you want to proceed then. If you want to I'm glad
L2	you presented this in the alternative, so we're not
L3	just sending you back to the drawing board here.
L4	MR. SAVAGE: Yes. You know, we wanted
L5	to get everything on the table to be considered, and
L6	we hoped to walk away from this with a good, final
L7	solution and resolution. And that was our intent, as
L8	opposed to, you know, hit-and-miss with various
L9	applications and then finding out that we're running
20	into dead ends. So we wanted to provide the Division
21	with the benefit of a comprehensive review.
22	I do think that it would be beneficial
23	to the Division to hear the argument and conceptual
24	basis for the first three cases. I can go I can
25	address just that aspect and, if it happens to calm

1	your engineers down, which it may or may not; it may
2	inflame them more. You know, but it would be on the
3	record and it would be available for your
4	consideration.
5	HEARING EXAMINER: You could do that,
6	but I will say that the people who discussed this
7	yesterday were aware of your application. We looked
8	at our Exhibits, they looked at your explanation so
9	• • •
10	MR. SAVAGE: I understand that, and I
11	appreciate that. I have given this substantial
12	thought since the initial brief; that's Exhibit A.
13	You know, as it may help inform future discussions,
14	you know. The Division would have it as a base a
15	knowledge part of their information base in the record
16	should you want to revisit this.
17	So, with that, if you don't mind, I
18	will just give a quick overview of the conceptual
19	basis of the first three cases and then I'll proceed
20	to the next set of four cases, if that's appropriate.
21	HEARING EXAMINER: Okay. Please
22	proceed.
23	MR. SAVAGE: Okay. So, Mr. Brancard,
24	the review of the Rules show that the Division has a
25	great amount of discretion if not complete discretion

in the interpretation and application of Rule
1915.16.15bla. This is the rule that does the
equivalency between the quarter-quarter section or the
equivalent. The Rule states that "the continuous
tracts that comprise the horizontal spacing unit shall
consist of a governmental quarter-quarter section or
equivalent."
Please consider that the term
equivalent stands alone without any qualification
after the conjunction "or," which is what should allow

equivalent stands alone without any qualification after the conjunction "or," which is what should allow the Division substantial discretion in this matter. As Devon sees it, there is nothing in the Rules in part 16 that states for a tract to be equivalent to a quarter-quarter section that it has to be exactly 40 acres, that it is -- that it has to be the same number of acres as a quarter-quarter section or even substantially close to 40 acres.

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Equivalent in Blacklaw's Dictionary,
Seventh Edition and other dictionaries is defined
first as "equal in value, force, amount, effect, or
significance." And secondly as, "corresponding in
effect or function." Thus the equivalence can be
based on a wide variety of differing criteria. Devon
asks that the Division consider the equivalent effect,
the equivalent significance, and function of the

1	proposed two-lot building blocks that we believe
2	should be utilized to construct a standard horizontal
3	spacing unit in the correction sections in a manner
4	equivalent to how government quarter-quarter sections
5	are utilized to construct standard spacing units in
6	standard units in standard sections.

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The building block proposed, consisting of two stacked lots, has the same effect, significance, and function in their correction sections as a quarter-quarter section has in its standard section. The two-lot building block is equivalent to 1/4 of the north half, north half of the correction section, same as a governmental quarter section is equivalent to 1/4 of the north half, north half of a standard section. They both serve the same effect, function, and value within their respective sections and, therefore, the two-lot building block would clearly meet the definition and meaning of, quote, "or equivalent," under the rule for establishing the spacing unit.

Now, as we see it, the former 40-acre requirement in Part 15 of the Rules, intended for spacing vertical wells, has been fully supplanted by the Rule in Part 16 for horizontal well, which allowed the rules in Part 16 to expand spacing units for

1	horizontal wells far beyond the restricted 40-acre
2	limitation to 160 acres, or 320 acres, or 640 acres,
3	for example, in order to prevent waste by optimizing
4	production by the construction of these larger units.
5	The quarter-quarter section as a
6	building block in a standard section is a remnant of
7	convention, we believe, remaining in use because it
8	provides a convenient convention for building
9	horizontal spacing units in standard sections since
10	they can be easily and conveniently utilized as a
11	basic building block. It looks to us that there is
12	nothing intrinsic to a quarter-quarter section that
13	determines the optimal capture, migration, or
14	production of hydrocarbons except the convenience of
15	its use within the P.L.S.S.
16	Thus, as we see it, there is nothing in
17	Part 16 that would prohibit or restrict the use of two
18	stacked lots as a convention for building standard
19	horizontal spacing units in correction sections
20	pursuant do you hear that, Mr. Brancard?
21	HEARING EXAMINER: Yeah. Thank you.
22	It was a call-in user.
23	MR. SAVAGE: okay, pursuant to the
24	Rules in order to prevent waste and ensure optimal
25	so thus, there is we do not see anything in Part 16

1	that would prohibit or restrict the use of two stacked
2	lots as a convention for building standard horizontal
3	spacing units in correction sections pursuant to the
4	Rules in order to prevent waste and ensure optimal
5	production. Even if one or both of the two lots were
6	less than the 40 acres of a quarter-quarter section,
7	the two lot combined into a single building block
8	would provide building block of sufficient acreage.
9	And then there and then, Mr.
10	Brancard, there is more analysis to this. For
11	example, we believe that a non-standard unit
12	designation is predicated on a applicant seeking out a
13	deviation from the standard unit directly, whereas
14	Devon is attempting to conform to the rectangular
15	criteria within the correction sections. We are not
16	doing any kind of trapezoidal or diagonal requests or
17	irregular shapes.
18	And, you know, it's not the fault of
19	Devon that they have it has to deal with this
20	these sections. These sections were imposed upon the
21	lands by the P.L.S.S., and we think there is a good
22	approach for addressing this as expanded units, north
23	half, north half and the south half, north half. You
24	know, if any of that is if the Division finds any
25	of that persuasive, we'd like to perhaps consider this

1	but, other than that, we will proceed with the final
2	set.
3	HEARING EXAMINER: So as stated, we
4	would offer that you go forward with cases 22961, 962,
5	963, 964 because these are combining contiguous
6	tracts, each tract of which is a governmental
7	quarter-quarter section or equivalent. So, if you'd
8	like to go forward with those four cases, you may
9	proceed.
10	MR. SAVAGE: I would indeed. Thank you
11	very much. And thank you for entertaining my
12	presentation. So just a minute here. All right. In
13	these cases, the second set, Darin Savage with the
14	Santa Fair office of Abadie and Schill appearing on
15	behalf of Devon Energy Production Company, L.P. As we
16	noted, all objections to these cases have been
17	withdrawn and, therefore, we'd like to proceed by
18	affidavit in consolidated form. Again, we originally
19	presented these four cases as alternatives, if the
20	Division should, based on what has been presented,
21	should decide further consideration is needed is
22	warranted, then we offer the first set as options, but
23	we will proceed with these cases as representing the
24	contiguous tracts.
25	These four cases cover lands in the
	Page 90

1	north half of Correction Sections 1, 2, and 3 in
2	Township 26 south, Range 27 east, Eddy County, New
3	Mexico. The landman, Andy Bennett, for the cases has
4	testified before the Division and his credentials have
5	been accepted and made a matter of record. Also the
6	geologist, Joe Dixon, has testified before the
7	Division and his credentials have been accepted and
8	made a matter of record.
9	In case numbers 22961, Devon would seek
10	a order creating a standard for 80-acre, more or less,
11	spacing unit comprised of Lots 5 through 8 of Sections
12	1, 2, and 3 and pooling all uncommitted interests in
13	the Wolfcamp Formation designated as an oil pool
14	underlying the unit. The unit would be dedicated to
15	the Burton Flat 3-1 Fed State Com 622H well.
16	Orientation of the well is laydown west to east and
17	all setback requirements under statewide Rules are
18	met.
19	Mr. Bennett's Exhibit A for case 22961
20	includes his landman Affidavit, the C-102s, an
21	ownership breakdown, the low proposal letter with
22	AFEs, and the chronology of contacts reflecting what
23	Mr. Bennett describes as good faith negotiations and
24	also reflected in some of the comments made by, for

example, Sabinal counsel.

25

1	Mr. Devon's Mr. Dixon's Exhibit B
2	for case 22961 includes his geology Affidavit along
3	with the five standard geology Exhibits that show good
4	potential for development as described in his
5	Affidavit.
6	Exhibit C provides the Affidavit of
7	Notice for mailings and publication notice. All
8	Notice letters were timely sent. The mailing of only
9	one working interest owner, Paladin was with a very
10	small minority interest, was returned as undeliverable
11	along with three letters to three overriding royalty
12	interest owners. Letters to ten parties are listed as
13	still in transit within our mailing report.
14	Publication notice was also timely to account for any
15	unknown parties or any contingencies regarding notice.
16	I would like to point out that the Exhibit C is in tab
17	4 of the Exhibits and it covers and applies to notice
18	to in all three cases. So what I just stated here
19	for Exhibit C applies to all three cases.
20	MR. SAVAGE: In case 22962, Devon would
21	seek an order establishing a nonstandard, if
22	necessary, 342.92-acre more or less spacing unit
23	comprised of Lots 1 through 4 of Sections 1, 2, and 3
24	and pooling all uncommitted interests in the Wolfcamp
25	Formation designated as an oil pool underlying the

1	unit. And, I believe, here there and it's fully
2	developed, in the landman Affidavit and also in the
3	application, that there could be an option to view
4	those lots and the spacing unit built upon those lots
5	as being standard. And we accounted for notice on
6	that. And, if that is the case that we can view
7	those, that proposed unit, as a standard unit, then
8	that would be our preference, to go forward with those
9	being standard with that unit being standard.
10	The unit would be dedicated to the
11	Burton Flat 3-1 Fed State Com 621H well and the 822H
12	well. Orientation of the wells are laydown west to
13	east and all setback requirements under the statewide
14	rules are met. Mr. Bennett's Exhibits A for case
15	22962 includes his landman Affidavit, the C-102, an
16	ownership breakdown, the well proposal letter with
17	AFE, the chronology of contacts showing good faith
18	negotiations, as described by Mr. Bennett.
19	Mr. Dixon's Exhibit B for this case
20	includes his geology Affidavit, along with the five
21	standard geology Exhibits that show good potential for
22	development, as described in his Affidavit. And,
23	again, Exhibit C shows proper notice proper and
24	timely notice in all respects.
25	Next, in case 22963, Devon would seek

1	an order establishing a standard 480-acre more or less
2	spacing unit comprised of Lots 9 through 12 of
3	Sections 1, 2, and 3 and pooling all uncommitted
4	interests in the Bone Spring Formation designated as
5	an oil pool underlying the unit. The unit would be
6	dedicated to the Burton Flat 3-1 Fed State Com 333H
7	well. Orientation of the well is laydown west to east
8	and all setback requirements under statewide rules are
9	met. Mr. Bennett's Exhibit for case 22963 includes
10	his landman Affidavit, again the standard suite of
11	land exhibits, C-102, ownership, well proposal with
12	AFE, and the chronology of contacts.
13	Mr. Dixon's Exhibit B for this case
14	includes his geology Affidavit along with the five
15	standard geology exhibits that show good potential for
16	development as described in his Affidavit. And,
17	again, Exhibit C, as described, show timely notice
18	timely and effective notice.
19	Finally, in case 22964, Devon would
20	seek an order establishing a nonstandard, if
21	necessary, 832 823.92-acre, more or less, spacing
22	unit comprised of Lots 1 through 8 of Sections 1, 2,
23	and 3 and pooling all uncommitted interests in the
24	Bone Spring Formation designated as an oil pool

underlying the unit. And this is another situation,

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1	Mr. Brancard, in which we believe that the Division
2	has authority and the discretion to view this proposed
3	unit as a standard unit and that's fully explained and
4	described both in the application and in the landman
5	Affidavit.
6	And, if it we have positioned the
7	well, that is the Burton Flat 3-1 Fed State Com 332H
8	well, which is dedicated to the unit, we have
9	positioned that to function and serve as a proximity
10	well between the lots, and we would request that that
11	unit be viewed as standard that proposed unit be
12	viewed as standard, if that's allowable, and the
13	proximity well come into play.
14	Orientation of the well is laydown west
15	to east and all setback requirements under statewide
16	Rules are met. Mr. Bennett's Exhibit A for case 22964
17	includes his landman Affidavit and the standard suite
18	of land exhibits: the C-102, an ownership breakdown,
19	the well proposal letter with an AFE, and the
20	chronology of contacts showing good faith negotiations
21	as described by Mr. Bennett.
22	Mr. Dixon's Exhibit B for this case
23	includes his geology Affidavit along with the five
24	standard geology exhibits as described in his
25	Affidavit. And, again, Exhibit C demonstrates timely

1	notice. Letter notice and publication notice. Both
2	Mr. Bennett and Mr. Dixon believe that approval of the
3	prior cases would be in the best interests of
4	conservation, protection, and correlative rights, and
5	the prevention of waste. But, if approval of those
6	cases are not available then and going forward with
7	the second set of four cases, we affirm that approval
8	of the applications in these cases 22961 through
9	22964, would uphold conservation, protection
LO	protect correlative rights, and prevent waste in
L1	addition to preventing the drilling of unnecessary
L2	wells.
L3	At the time I move that Exhibits A, B,
L 4	and C, and all sub exhibits be accepted into the
L5	record for these cases, 22961 through 22964, and that
L6	these cases be taken under advisement. I'm available
L7	for any questions regarding these cases. Thank you.
L8	(Devon Energy Production Company, L.P.
L9	Exhibit A, Exhibit B, and Exhibit C
20	were marked for identification.)
21	HEARING EXAMINER: Thank you. Start
22	with Mr. Feldewert. Questions or concerns.
23	MR. FELDEWERT: Just I have I do
24	have a couple. And I appreciate the explanation as to
25	with respect to these cases because it took me a

1	while to map everything out. But I'm looking at,
2	let's see, cases 22961 and 22962 involve Wolfcamp.
3	Now, when I look at the chronology of contacts
4	let's just go to the 22961 I think it's Exhibit
5	A-4, page 36 of the PDF. I see M.R.C. Permian listed
6	there. Now, when I go to the ownership tract for
7	these two cases, I don't see M.R.C. as being credited
8	with ownership in the Wolfcamp. So my question is
9	does are you all showing is M.R.C. owning in the
10	Wolfcamp or is M.R.C. owning only in the Bone Spring?
11	MR. SAVAGE: Mr. Feldewert, I believe
12	that M.R.C. is owning, and as far as I understand it,
13	is owning in both formations, but I would have to
14	confirm that with the client. I'm looking here
15	through the unit recapitulation.
16	MR. FELDEWERT: Right. So you're
17	looking at A-2, for example
18	MR. SAVAGE: Yes. The ownership
19	recapitulation. I agree with you. I don't see M.R.C.
20	Permian so perhaps that is the conclusion that their
21	title arrived at, but we would certainly investigate
22	and confirm that one way or another.
23	MR. FELDEWERT: Just to put some color
24	on it, when I look at the ownership breakdown for the
25	Bone Spring cases, you do have M.R.C. listed in Tract

1	3 as well as in the chronology. But, when I look at
2	the ownership breakdown for the Wolfcamp cases, you
3	have M.R.C. in the chronology, but I don't see M.R.C.
4	as listed in Tract 3 or any of the other tracts.
5	MR. SAVAGE: Yes.
6	MR. FELDEWERT: So that's my question.
7	MR. SAVAGE: And that may be a matter
8	of trying to utilize that chronology across the board
9	and reflect the actual ownership.
10	MR. FELDEWERT: Okay.
11	MR. SAVAGE: And I will confirm that.
12	That should be easily confirmed.
13	MR. FELDEWERT: Okay. All right. I
14	appreciate that. I think that's all the questions I
15	had, Mr. Examiner. Thank you.
16	HEARING EXAMINER: Thank you. Mr.
17	Jones?
18	MR. JONES: Nothing further from
19	Sabinal.
20	HEARING EXAMINER: Thank you. Ms.
21	Bennett.
22	MS. BENNETT: No questions. Thank you.
23	And thanks for the explanation on the tracts.
24	Appreciate that clarification.
25	HEARING EXAMINER: Okay. Hope

1	everybody understands it. Not sure I do. But Mr.
2	Rose-Coss?
3	TECHNICAL EXAMINER: Yeah. As another
4	engineer or I'm a geologist so maybe that's why I
5	understand it less. For the sake of discussion, Mr.
6	Savage, could you maybe emphasize for me why you
7	believe or if you believe that the Division's proposal
8	for handling the lots and the sections is inferior to
9	the proposal that you presented?
LO	MR. SAVAGE: Well I'm not sure if I
L1	would call it necessarily inferior, and I do think
L2	that the Division has a great deal of discretion on
L3	this the way that equivalent is placed in the Rules in
L4	an unqualified way. But I would need to you know,
L5	I have not I did not research fully the definition
L6	of tract. My presumption was that so for, you
L7	know, the building blocks would constitute a discreet
L8	tract. For example, the way we do you know with
_9	oil wells, we do quarter-quarter section, 40 acres,
20	typically in the standard section. With gas wells, we
21	allow for a larger building block. That would be a
22	combination of four quarter-quarter sections or the
23	quarter section, the 160-acre tract. That seemed to
24	me that being able to combine those 40-acre tracts, if
25	and it looks to me like the Rules do allow, for

example, examples where you can combine two
quarter-quarter sections and create, for example, 80-
acre spacing units. And, if I remember right, I'm
I believe those 80-acre spacing units could form
contiguously form a horizontal spacing unit, but I'm
not sure about that. But definitely the 160-acre
tracts can form contiguous tracts.

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And those are basically viewed -- I view those as a combination of four quarter-quarter sections. So, when I look at the lots, yes, the lots are individual tracts but also the building blocks, they also could be used -- viewed as building blocks to account for the proper building block within the correction section. And it looked to me like, in the Rules, and I have not researched this in detail, but it looked to me like that that could form a building block, hence a tract.

But it sounds to me like the Division is making a clear distinction between tracts, individually, such as a lot or a quarter-quarter section and the combination of tracts as building blocks, which in some circumstances it sounds like it would not be defined as a tract, even though the quarter section is defined as a tract and it consists of four quarter-quarter sections of building blocks.

But I guess the U.S.G.S. recognizes a quarter section as a tract, so that may be the distinction.

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That said, and you know, if the -- there's a number of reasons I believe that there's some advantages to looking at the north half, north half as the standard unit in the construction of a horizontal spacing unit. We have 16 lots in the correction sections for the north half. It seems to me like, unless there is, like, some kind of approach or systematic method to address the equivalencies between a standard section, in which you typically pool a north half, north half as a standard unit, and the correction sections where you could possibly pool the north half, north half as a standard unit. If you do not, then you have this fragmentation of 16 lots that risks, you know, being done in a kind of a piecemeal manner perhaps resulting in more easily -not necessarily but more easily resulting in stranded acreage, or gaps, or areas where an applicant decides not to develop within the north half.

So and that's in one respect I think it would be advantageous to view that. The other issue is that, you know, it also is more cohesive and, you know, and like, in the same vein, accounts for the full development of the north half and all those 16

lots more readily and more easily.

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The other issue seems to me is that, and I mentioned this kind of just briefly but, when an applicant does a nonstandard unit, they typically seek out, intentionally seek out, a deviation from the standard rectangular shape of the unit. So for example -- and it could be for a variety of reasons. Like some areas might not be leasable or, you know, there's restrictions on certain areas for environmental purposes. But the applicant would intentionally seek out, like, a diagonal-shaped unit, or a trapezoidal-shaped unit, or some irregular shape like the north half, north half, north half and, in doing so, you know, they're taking upon themselves the burdens of a nonstandard unit.

In this situation, Devon, as an applicant and applicants, who are trying to deal with these correction sections -- and you should note that the correction sections -- it's not the fault that they have to deal with the correction sections. The correction sections are imposed upon the applicants by the P.L.S.S. And they do that, as I understand, to account for irregularities, and perhaps curvature of the surface of the Earth, or perhaps even, you know, not as refined instruments when it was originally

surveyed. A whole variety of reasons for irregular -for the need for these correction sections. But, you
know, so they're, in good faith, trying to deal with
these correction -- expanded correction sections.

And, in this case, like Devon is trying to conform to
the Rules by doing a substantially rectangular shape
in the north half, north half as they would do in a
standard section.

They're trying to develop it with

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They're trying to develop it with building blocks that would allow for consistent production across the board. So in every way it looks like they are following, in good faith, the efforts to create a standard unit and it doesn't seem really kind of fair to -- for an applicant to be subjected to the burdens of a nonstandard unit under those conditions when they are able to achieve a substantially rectangular unit as a standard unit.

So, you know, those are some of the issues. The other thing is -- the last thing I'd like to say is that, you know, the quarter-quarter section building block for a horizontal unit -- standard horizontal unit in a standard section, I mean, that seems to me to be a convention of convenience. You know, the empirical data, if you actually looked at it geologically, may actually show that a 30-acre tract

1	is more efficient and prevents waste better, or a
2	50-acre tract might prevent waste better. But it
3	would be so burdensome to follow those kinds of
4	idiosyncratic units that you'd need some kind of
5	process. And so the process, it looks like, that has
6	been adopted is the use of quarter-quarter sections
7	because they're readily available with the P.L.S.S.
8	In the same way, it looks like a
9	stacked a two stacked a two-lot stack of the
10	lots also lend themselves to a readily available
11	convention for ensuring that the full north half,
12	north half of the correction section is developed, the
13	same way the north half, north half of a standard
14	section would be developed.
15	So that's kind of a survey of reasons
16	why we think there's advantages to the first three
17	cases but, you know, this is, you know, this is
18	we're in a situation where the Rules, basically, were
19	constructed for standard sections and now we have to
20	deal with or the Division has to deal with these
21	irregular somewhat irregular correction sections.
22	And, you know, we're hoping that, you know, we can
23	find a good solution to this. And I appreciate your
24	efforts.
25	I would like to point out that we would

1	Devon would prefer to have those two cases in the
2	second set of cases that we listed as nonstandard, if
3	necessary, we would like to have those as standard
4	cases or standard units, if at all possible.
5	And the area that brings up the
6	greatest issue are those Lots 1 through 4, which are
7	reduced from a 40-acres section down to a, I think
8	it's, like, something around 28, 29 acres and some
9	change. Again we believe that those are kind of, as I
10	think we described, revised equivalent that the
11	P.L.S.S. came up with to create those lots. They are
12	we believe they are equivalent to a quarter-quarter
13	section in that they serve the equivalent they have
14	the equivalent effect and the equivalent function as a
15	quarter-quarter section and our definition that we
16	provided of equivalent from the Blacklaw's Dictionary,
17	it accounts for items to be equivalent even though
18	they may differ in a variety of qualities, including
19	acreage. So, if that's helpful to inform the question
20	or if that created more confusion. I hope it was
21	helpful.
22	TECHNICAL EXAMINER: No. That was
23	helpful. And so I appreciate the additions there.
24	It's sounding a little bit to me like the challenges
25	or the come from, like, burdening the operator and

1	potentially stranding acreage. There isn't a burden
2	of, like or, like, it potentially makes those lots
3	less valuable. It's not the opposite where there's a
4	opportunity to maybe take additional resources not
5	you know, or have those lots be more valuable one way
6	or the other. They're kind of they're just harder
7	to work with and it's a burden in the is it easier
8	for the Division to deal with it the way we're
9	proposing, but it makes the burden on the operator to
10	get a nonstandard they're, like, forced into a
11	nonstandard spacing; is that what the distinction is?
12	MR. SAVAGE: Well I mean, we're
13	presenting this from Devon's perspective, obviously,
14	and there's a lot of factors to consider. And the
15	Division should consider all the factors. But for an
16	applicant or an operator, you know, these correction
17	sections are kind of imposed on them at no fault to
18	the operator or the applicant. And, you know, when
19	the applicant makes every effort to maintain
20	uniformity of a substantially rectangular horizontal
21	spacing unit under these conditions, which the Rules
22	did not fully account for, we believe that there
23	should be some benefit of the doubt given to the
24	operator.

You know, we think that the -- like,

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1	for example, the north half, north half, even though
2	it's an expanded horizontal spacing it would create
3	a little bit of an expanded horizontal spacing unit
4	for the north half, north half. And a prudent
5	operator or applicant would do everything it can to
6	extract the economic benefit regardless. You know, so
7	if they are allowed to space the north half, north
8	half as a little bit larger unit, I think that there's
9	incentive there's both incentive for the operator
10	to develop that to its full capacity and prevent
11	waste. And there's also provision in the Rules to
12	for other working interest owners and participants to,
13	you know, force the applicant or operator to maximize
14	the economic potential.
15	So I think there's provisions in the
16	Rules, infill wells, additional wells, proposing
17	additional wells, that account for the concerns that
18	you point out, even though I think those are valid
19	factors to take into consideration and should be taken
20	into consideration.
21	TECHNICAL EXAMINER: Okay. Well I'm a

TECHNICAL EXAMINER: Okay. Well I'm a little swimming in the details of this one too, so I might kick it to Mr. Brancard, because I'm sure he has at least some comments. So but thank you for your time, Mr. Savage.

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1	MR. SAVAGE: Thank you. Thank you. I
2	appreciate it.
3	HEARING EXAMINER: Thank you. So, Mr.
4	Savage, I guess it's up to me now. So looking at your
5	Exhibits, I was on that unit recapitulation page.
6	MR. SAVAGE: For the Wolfcamp or for
7	the
8	HEARING EXAMINER: For, well, all
9	any one of them. So I'm looking at page 26. This is
10	the first of your applications, I think.
11	MR. SAVAGE: Yes.
12	HEARING EXAMINER: But it applies to
13	all the I think it would be helpful if you could
14	because not all of these are being pooled. Some of
15	these are committed.
16	MR. SAVAGE: Right.
17	HEARING EXAMINER: So if you could
18	just, you know, give us a version of this page that
19	highlights or whatever what's being pooled.
20	MR. SAVAGE: Yes. That would be
21	helpful. I agree. That was number
22	HEARING EXAMINER: You do it on the
23	individual ones but then we got to have to sort of
24	try to figure out who's really where.
25	MR. SAVAGE: Okay.

1	HEARING EXAMINER: So the unit I
2	mean, that's where I looked to is the unit
3	recapitulation page because that sort of quickly gets
4	us to where who is actually being pooled here.
5	MR. SAVAGE: Noted. Thank you.
6	HEARING EXAMINER: And I think that's
7	the only questions I had. I think you did a really
8	thorough job with all your notice because you had a
9	lot of people to notice.
LO	MR. SAVAGE: We did. We did. I mean,
L1	that was
L2	HEARING EXAMINER: I mean, I see hardly
L3	any undelivereds here so
L4	MR. SAVAGE: Yeah. Very few. We were
L5	glad about that.
L6	HEARING EXAMINER: Good job by your
L7	land people there tracking down addresses. All right.
L8	Any other interested persons then? So we're on cases
L9	22961, 962, 963, 964. Any other persons with
20	comments, suggestions on these cases? Mr. Feldewert?
21	MR. FELDEWERT: I just have what are
22	we doing with the 22958, 22959, and 22960?
23	HEARING EXAMINER: Well I will it is
24	my understanding, from the options that I presented to
25	Mr. Savage, and he will need to confirm this, that

1	given the choice of coming back with those cases
2	either as nonstandard or putting some proximity wells
3	in, his preference appears to be to move forward with
4	961, 962, 963, and 964 today rather than coming back
5	later. Is that correct, Mr. Savage?
6	MR. SAVAGE: Mr. Brancard, would it be
7	possible to put those in a holding pattern and let me
8	confer with my client regarding the possibility of
9	proximity wells? Also, would it be appropriate to
LO	allow me to address the tract issue in a very brief
L1	pleading or a very short brief, you know, just for the
L2	record? I assume that your engineers are have made
L3	the final decision but perhaps there's some time to
L4	take some things under consideration.
L5	HEARING EXAMINER: Well, you know,
L5 L6	HEARING EXAMINER: Well, you know, unlike many things that rumble around inside our
L6	unlike many things that rumble around inside our
L6 L7	unlike many things that rumble around inside our agency, I feel like this one has gotten a fair amount
L6 L7 L8	unlike many things that rumble around inside our agency, I feel like this one has gotten a fair amount of discussion and people are pretty set on the answer
L6 L7 L8	unlike many things that rumble around inside our agency, I feel like this one has gotten a fair amount of discussion and people are pretty set on the answer there. I think the result for the operators, you
L6 L7 L8 L9	unlike many things that rumble around inside our agency, I feel like this one has gotten a fair amount of discussion and people are pretty set on the answer there. I think the result for the operators, you know, is a fairly flexible situation where any size
L6 L7 L8 L9	unlike many things that rumble around inside our agency, I feel like this one has gotten a fair amount of discussion and people are pretty set on the answer there. I think the result for the operators, you know, is a fairly flexible situation where any size lot can be part of a standard horizontal spacing unit.
16 17 18 19 20 21	unlike many things that rumble around inside our agency, I feel like this one has gotten a fair amount of discussion and people are pretty set on the answer there. I think the result for the operators, you know, is a fairly flexible situation where any size lot can be part of a standard horizontal spacing unit. MR. SAVAGE: Okay.
16 17 18 19 20 21 22 23	unlike many things that rumble around inside our agency, I feel like this one has gotten a fair amount of discussion and people are pretty set on the answer there. I think the result for the operators, you know, is a fairly flexible situation where any size lot can be part of a standard horizontal spacing unit. MR. SAVAGE: Okay. HEARING EXAMINER: So we're not putting

1	any size lot so that gives you a fair amount of
2	flexibility along with the ability to always use
3	proximity wells or apply for nonstandard spacing
4	units.
5	And I will say, you know, you make the
6	point about nonstandards often being leaving something
7	out. I'd say, so far, most of our applications for
8	nonstandard spacing units have been essentially
9	oversized spacing units. In other words, things that
10	could've been two standard spacing units, people come
11	in and say, can I get one big nonstandard spacing unit
12	because the B.L.M. wants them to combine it or
13	something.
14	MR. SAVAGE: Okay. Okay.
15	HEARING EXAMINER: So that's not an
16	unusual request to take two horizontal spacing units
17	standard horizontal spacing units and request that
18	they become one nonstandard. In a situation with
19	irregular shapes, that seems to be an easily
20	justifiable reason for one of those too so
21	MR. SAVAGE: Okay, Mr. Brancard, then
22	let me ask, in case 22964, that's a unit created from
23	Lots 1 through 8. We have a proximity well in there
24	in place. Can we ask that the Division, when they
25	review that particular case, that they recognize that

1	we are wanting that to be a standard unit, and we
2	provided the rationale for that in the Affidavit?
3	HEARING EXAMINER: Unless something
4	comes up, Mr. Savage, I think we view all four of the
5	cases that you presented today as being standard
6	horizontal spacing units.
7	MR. SAVAGE: Okay. Great. No, then
8	let's do that. That sounds like a good compromise
9	from our perspective, and we will let's go forward
10	with cases 22961 through 22964, and we ask that those
11	be taken under advisement. And, if you are final on
12	the other and you don't want additional consideration
13	of any items discussed, then I can dismiss those other
14	cases.
15	HEARING EXAMINER: That would be great.
16	I will note though, in comparing those two sets of
17	
_ ,	cases, that Lots 13 through 16 of the Bone Spring are
18	cases, that Lots 13 through 16 of the Bone Spring are not included in the four cases that you went forward
18	not included in the four cases that you went forward
18 19	not included in the four cases that you went forward with. They were included in the first three.
18 19 20	not included in the four cases that you went forward with. They were included in the first three. MR. SAVAGE: That would be correct, I
18 19 20 21	not included in the four cases that you went forward with. They were included in the first three. MR. SAVAGE: That would be correct, I believe. That is correct.
18 19 20 21 22	not included in the four cases that you went forward with. They were included in the first three. MR. SAVAGE: That would be correct, I believe. That is correct. HEARING EXAMINER: So I don't know if
18 19 20 21 22	not included in the four cases that you went forward with. They were included in the first three. MR. SAVAGE: That would be correct, I believe. That is correct. HEARING EXAMINER: So I don't know if you're going to do another application or what for

1	has, you know, some long-term plans for the full
2	development of that section, and I'll let them
3	consult with them to see how they want to go forward
4	after the pooling of what we presented.
5	HEARING EXAMINER: Okay. So, Mr.
6	Feldewert, does that clarify matters for you?
7	MR. FELDEWERT: I think what I heard
8	was 22958, 22951, and 22960 will likely be dismissed.
9	Is that what I heard?
10	MR. SAVAGE: That would be correct,
11	from my perspective.
12	MR. FELDEWERT: Okay. Okay.
13	HEARING EXAMINER: Okay. Any other
14	questions or concerns from any persons on 22961, 962,
15	963, 964?
16	Hearing none, these cases will be taken
17	under advisement. We will leave the record open to
18	revise that one page. Well it's in each of the four
19	cases so the unit recapitulation page to highlight
20	which interests are actually being pooled here, to
21	clarify for the record.
22	Was there anything else that we need,
23	Mr. Rose-Coss?
24	TECHNICAL EXAMINER: No. No. That
25	covers it.
- 1	

1	MR. FELDEWERT: And just so we don't
2	forget, Mr. Savage, you're going to get back to me on
3	Matador's Wolfcamp potential interest? Yes or no.
4	MR. SAVAGE: Yes, sir.
5	MR. FELDEWERT: Or what your records
6	show. Okay. Thanks.
7	MR. SAVAGE: All right.
8	HEARING EXAMINER: Okay. And I
9	believe, while we're only at item 44, we are actually
10	done for the day because everything else below that
11	has been dismissed today. And, if there are no other
12	burning issues before anyone, and if there are, don't
13	take it to me. So with that, everyone, have a great
14	day, and we'll see you all soon.
15	(Whereupon, at 10:45 a.m. M.D.T., the
16	proceeding was concluded.)
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1 CERTIFICATE OF DEPOSITION OFFICER I, MARIAH BRYANT, the officer before whom 2. 3 the foregoing proceedings were taken, do hereby certify that any witness(es) in the foregoing 4 5 proceedings, prior to testifying, were duly sworn; that the proceedings were recorded by me and 6 thereafter reduced to typewriting by a qualified 7 transcriptionist; that said digital audio recording of 8 9 said proceedings are a true and accurate record to the 10 best of my knowledge, skills, and ability; that I am neither counsel for, related to, nor employed by any 11 12 of the parties to the action in which this was taken; 13 and, further, that I am not a relative or employee of 14 any counsel or attorney employed by the parties 15 hereto, nor financially or otherwise interested in the Mariah Bryant outcome of this action. 16 17 18 MARIAH BRYANT 19 Notary Public in and for the 20 State of New Mexico 2.1 2.2 23 24 25

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JESSICA MESSERSCHMITT

jeur J. Maulitt

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