103 Spruce St. Santa Fe. NM 87501

(505) 629-7138

INTRODUCTION

Exploring a career path in local government by collecting experience in many different state agencies. Competent project manager. I believe that my experience with regulatory boards and criminal justice oversight has galvanized the fundamentals for steady advancement in government administration.

HIGHLIGHTS

- Nine years + project management leadership
- Experience creating regulatory workflows and
- **Proficient** with data gathering and analysis
- Skilled at communicating with internal and external clientele
- Involved extensively with New Mexico rulemaking and practiced in jurisprudence
- Certified forklift operator, serve safe
- Actively sitting as a member of the Private Investigations Advisory Board

EDUCATION

• Santa Fe Community College o GED

SKILLS

Computer Skills, Software & Applications

- Proprietary software
- Windows
- Linux & open source
- MS Office Suite
- Acrobat
- NCIC OpenFox
- Dot Delimited
- HTML
- Photoshop

Administrative Skills

- Project management Policy and
- infrastructure design Exercised in
- jurisprudence
- Research and analysis
- Database oversight
- Curriculum
- development
- Classroom instruction
- Inter-agency communications

SUPERVISORY EXPERIENCE

Department of Public Safety

2 years NCIC Program Oversight (2 people)

Regulation and Licensing Department

3 years Board Administrator (1-3 people depending on the board)

Lowe's Home Improvement

3 years Department Specialist (2 people)

PROFESSIONAL EXPERIENCE

Energy Minerals & Natural Resources 11/22 - Present Santa Fe. NM

COMPLIANCE OFFICER - A

Member of the Oil Conservation Division compliance team. Processes new application, adhering to workflow and procedure. Assures operators are in compliance with state Chapter 15 statutes and regulations. Manages well bonds from operators as financial assurance for the State of New Mexico.

Department of Public Safety

11/20 - 11/22

Santa Fe. NM

NCIC COORDINATOR

Oversight of data security standards and response protocol for all New Mexico criminal justice agencies in regards to their connection to the National Crime Information Center (NCIC). Completed administrative audits, misuse investigations, training, instructing, and general user support. Maintained federal and state compliance when handling, storing, and otherwise disseminating criminal justice information. Worked closely with the FBI to keep New Mexico criminal justice agencies moving progressively into the future.

Regulation and Licensing Department 8/18 - 11/20 Santa Fe, NM

BOARD ADMINISTRATOR

Served as board administrator for multiple occupational licensing boards. Coordinated formal rule change hearings and developed many forms and applications. Trained licensing staff and implemented filing standards. Worked well with general counsel, the Attorney General's office, and the State Records and Archives Center.

Lowe's Home Improvement

3/14 - 3/18

Santa Fe. NM

DESIGN PROJECT SPECIALIST

Started working for Lowe's in 2014 as a cashier. Advanced up to Installed Sales Coordinator and then to Sales Specialist in June of 2015. Assisted customers with remodel designs, product knowledge and financing. Created weekly sales analysis reports and budget projections. Designed special order windows and doors by working closely with manufactures.

PROFESSIONAL REFERENCES

- Jessica Rodarte / Technical Support Staff Manager - DPS 505-699-5422
- Regina Chacon / LERB Bureau Chief & CSO - DPS 505-469-7649
- Amanda Macias / Special Projects Supervisor – DPS 505-920-2412
- Roberta Perea / Board Administrator Supervisor – RLD 505-204-2157
- Rob Jackson / Compliance Supervisor – OCD 505-660-2501
- Ruth Romero / **Board Administrator** -RLD505-819-9973

 From:
 Griego, Sara, EMNRD

 To:
 Tremaine, Jesse, EMNRD

 Cc:
 Trevino, Christy, EMNRD

 Subject:
 NOV- Northern Pacific

Date: Monday, June 24, 2024 9:37:44 AM

Attachments: Northern Pacific.pdf

image001.png Northern Pacific.pdf

Good morning,

With all the changes in ASD, I am still waiting on a UPS shipping form to send this out. In the meantime, I have sent it via USPS Certified mail. Tracking # is 70180040000054148204.

Thank you,

Sara Griego Office of General Counsel Energy, Minerals and Natural Resources Dept 505.470.5508





STATE OF NEW MEXICO ENERGY MINERALS AND NATURAL RESOURCES DEPARTMENT 1220 SOUTH SAINT FRANCIS DRIVE SANTA FE, NEW MEXICO 87505 Santiago Garcia President Northern Pacific Oil and Gas, Incorporated 150 S. Rodeo Drive 250 Beverly Hills, CA 90210

PS Form 3811. July 2015 PSN 7530-02-000-9053	2. Article Number (Transfer from service label) 7018 0040 0000 5414 8204	9590 9402 3572 7305 5379 35	Santiago Garcia President Northern Pacific Oil and Gas, Incorporated 150 S. Rodeo Drive 250 Beverly Hills, CA 90210	Attach this card to the back of the mailpiece, or on the front if space permits. Addressed to:	■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse	SENDER: COMPLETE THIS SECTION
Domestic Return Receipt	Collect on Delivery Restricted Delivery Insured Mail Restricted Delivery (over \$500)	3. Service Type Adult Signature Adult Signature Restricted Delivery Certified Mail Restricted Delivery Certified Mail Restricted Delivery Confect on Delivery Confect on Delivery	If YES, enter delivery address below:	B. Received by (Printed Name) C. Date of Delivery D. Is delivery address different from Item 17 Yes	A. Signature	COMPLETE THIS SECTION ON DELIVERY

From: Griego, Sara, EMNRD

To: Trevino, Christy, EMNRD

Subject: UPS Tracking number

Date: Monday, June 24, 2024 10:56:19 AM

Attachments: image001.gif image002.png

Here is the UPS tracking.

Thank you!

Sara Griego
Office of General Counsel
Energy, Minerals and Natural Resources Dept
505.470.5508



From: Garcia, James, EMNRD < James. Garcia@emnrd.nm.gov>

Sent: Monday, June 24, 2024 10:51 AM

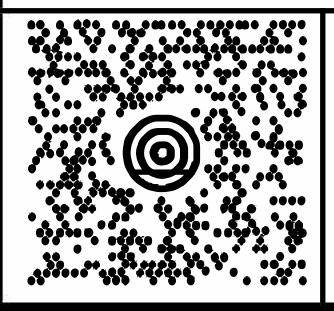
To: Griego, Sara, EMNRD <SaraC.Griego@emnrd.nm.gov>

Subject: Tracking number



Hello Sara, Here you go for your records.

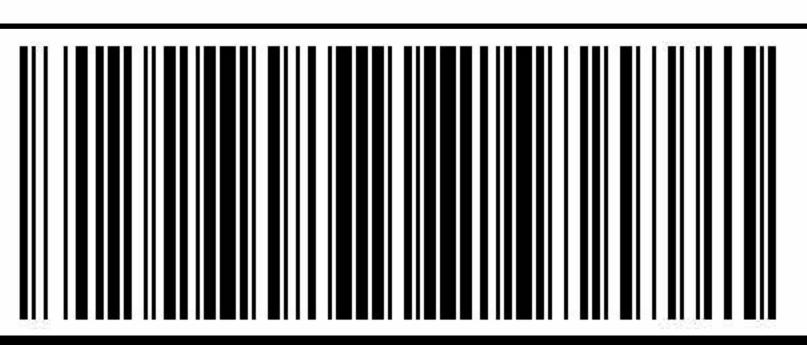
Thank you James Garcia Procurement Analyst ASD - EMNRD POC Vendor Relations 505-584-4616 SHIP TO:
SANTIAGO GARCIA
NORTHERN PACIFIC OIL & GAS, INC
1505 S. RODEO DR 250
BEVERLY HILLS CA 90210



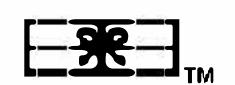
CA 900 9-50

UPS NEXT DAY AIR SAVER

TRACKING #: 1Z 049 03W 29 9035 4935

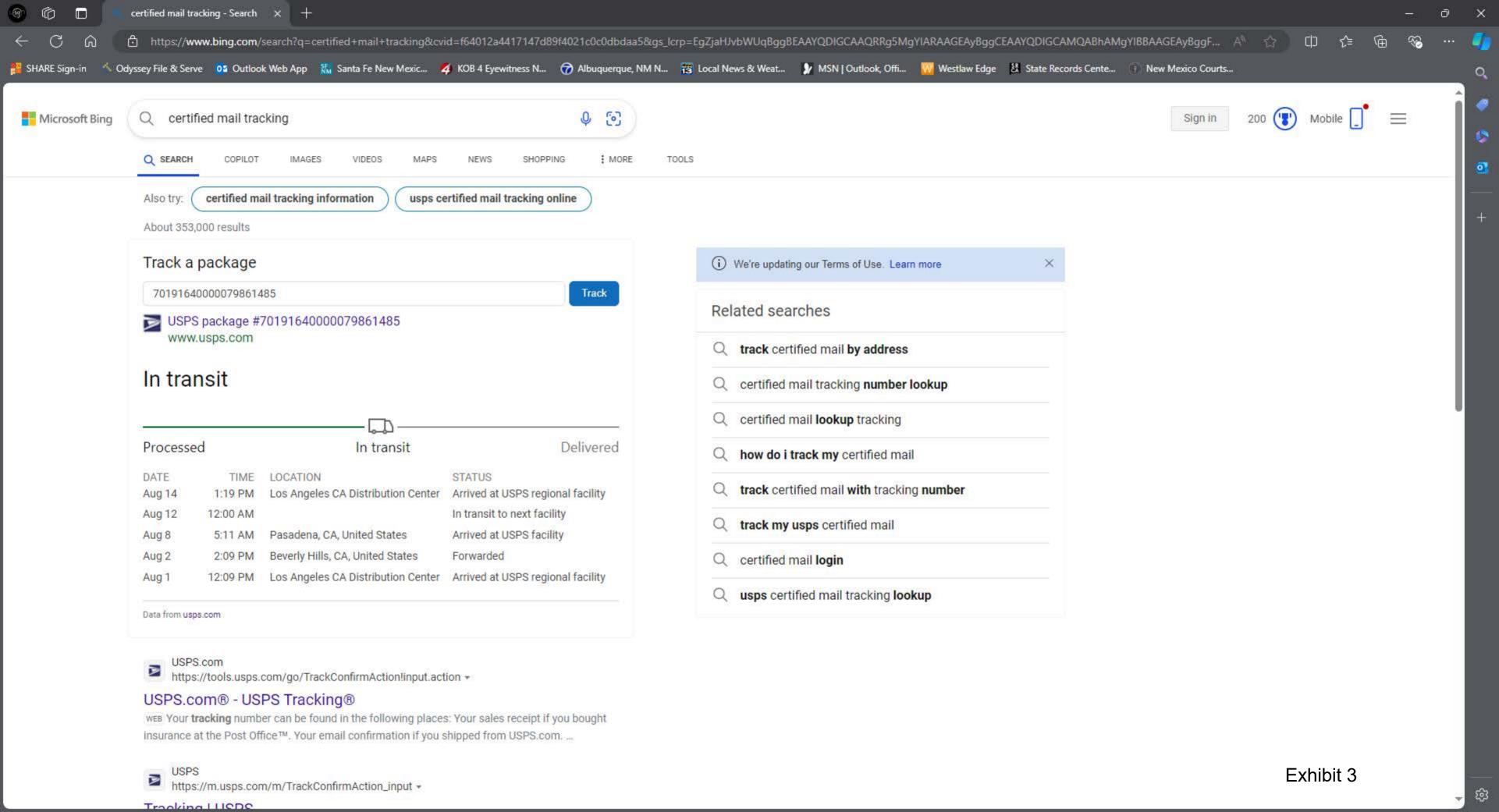


BILLING: P/P SIGNATURE REQUIRED



Looks like it has not been delivered yet. As of yesterday it was at the Distribution Center in Los Angeles. Sara Griego
Office of General Counsel
Energy, Minerals and Natural Resources Dept
505.470.5508 [2] From: Apodaca, Shella, EMNRD -Shella Apodaca@emnrd.nm.gov-Sent: Wednesday, July 24, 2024 2:36 PM To: Trevino, Chitty, EMNRD -Christy, Trevino@emnrd.nm.gov-Cc: Griego, Sara, EMNRD -Sara: Griego@emord.nm.gov-; Tremaine, Jesse, EMNRD -Jesset. Tremaine@emnrd.nm.gov-Subject: TE: Notice of Volation- Norther Pacific oli & Gai, LLC Docketing Notice Hi, Christy: Here is the certified mailing, along with a cover letter. From: Trevino, Christy, EMNRO https://creanglemond.nm.gog
Sent: Wednesday, July 24, 2029 49 34 M
TO A podaca Ashele EMNRO Chela Apodes afterment am gogo
To A podaca Ashele EMNRO Chela Apodes afterment am gogo; Trensine, Jesse, EMNRO <a href="https://creanglemond.nm.gogo-subject-EWN Notice Of Volation-Northern Pacific Ol & Gos, LLC Docketing Notice
Docketing Notice Could you please send this out via certified mail? Thank you, Christy From: Trevino, Christy, EMNRD
Sent: Wednesday, July 24, 2024 9-42 AM
To: Santiago Garcia c<u>rantago garcial/mandificol</u> comp
C: Tremaine, Esci. EMNRD classes. Tremaine@emnord.mm.gop
Subject: Notice of Violation- Northern Pacific Oil & Gas, LLC Docketing Notice Good morning, Attached you will find a copy of the Oil Conservation Division's Docketing Notice, along with the Notice of Violation. Please note that this matter has been placed on the OCD's August 22, 2024 Hearing Examiner's Docket. Christy Treviño
Assistant General Counsel-OCD, Office of General Counsel
New Mexico Energy, Minerals & Natural Resources Department
1220 South St. Transis Dr., Santa Fe, NM 87505
Cell: (505) 607-4525 E-mail: Christy.Trevino@emnrd.nm.gov

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State of New Mexico Energy, Minerals and Natural Resources Department

Michelle Lujan-Grisham Governor

Melanie A. Kenderdine Cabinet Secretary - Designate

Dylan M. FugeDeputy Secretary

Dylan M. Fuge Division Director (Acting) Oil Conservation Division



BY CERTIFIED MAIL AND ELECTRONIC MAIL

Santiago Garcia
President
Northern Pacific Oil and Gas, Incorporated
150 S. Rodeo Drive 250
Beverly Hills, CA 90210
santiago.garcia@npacificoil.com

NOTICE OF VIOLATION

The Director of the Oil Conservation Division ("OCD") issues this Notice of Violation ("NOV") pursuant to 19.15.5.10 NMAC. A process is available to informally discuss and resolve the NOV. OCD will not request a hearing on the NOV until the end of this process, which runs for 30 days from the date of your receipt of this letter. OCD will extend this process if it would facilitate informal resolution of the NOV. To initiate this process, contact the OCD employee identified at the end of this letter.

- (1) Alleged Violator: Northern Pacific Oil and Gas, Incorporated, OGRID #330352 ("Operator").
- (2) Citation, Nature, and Factual and Legal Basis for Alleged Violation(s):

19.15.25.8 NMAC:

- A. The operator of wells drilled for oil or gas or services wells including seismic, core, exploration or injection wells, whether cased or uncased, shall plug the wells as Subsection B of 19.15.25.8 NMAC requires.
- **B.** The operator shall either properly plug and abandon a well or place the well in approved temporary abandonment in accordance with 19.15.25 NMAC within 90 days after:
 - (1) a 60 day period following suspension of drilling operations;
 - (2) a determination that a well is no longer usable for beneficial purposes; or
 - (3) a period of one year in which a well has been continuously inactive.

19.15.5.9(A) NMAC:

An operator is in compliance with Subsection A of 19.15.5.9 NMAC if the operator...

(4) has no more than the following number of wells out of compliance with 19.15.25.8 NMAC that are not subject to an agreed compliance

or final order setting a schedule for bringing the wells into compliance with 19.15.25.8 NMAC and imposing sanctions if the schedule is not met:

- (a) two wells or fifty percent of the wells the operator operates, whichever is less, if the operator operates 100 wells or less;
- (b) five wells if the operator operates between 101 and 500 wells;
- (c) seven wells if the operator operates between 501 and 1000 wells; and
- (d) 10 wells if the operator operates more than 1000 wells.

Operator is the registered operator of seventy-nine (79) wells. Sixty-five (65) wells identified in *Exhibit A* are out of compliance with 19.15.25.8 NMAC and are not subject to an agreed compliance or final order. The remaining fourteen (14) are plugged, not released. *See Exhibit A*.

19.15.7.24 NMAC:

- A. An operator shall file a form C-115 for each non-plugged well completion for which the division has approved a form C-104 and for each secondary or other enhanced recovery project or pressure maintenance project injection well or other injection well within the state, setting forth complete information and data indicated on the forms in the order, format and style the director prescribes. The operator shall estimate oil production from wells producing into common storage as accurately as possible on the basis of periodic tests.
- **B.** An operator shall file the reports 19.15.7.24 NMAC requires using the division's webbased online application on or before the 15th day of the second month following the month of production, or if such day falls on a weekend or holiday, the first workday following the 15th. An operator may apply to the division for exemption from the electronic filing requirement based upon a demonstration that such requirement would operate as an economic or other hardship.

Operator is the registered operator of seventy-nine (79) current wells. Operator has not submitted the required C-115 for any well since April 21, 2023, as identified in *Exhibit B*.

19.15.25.10 NMAC:

- A. Before an operator abandons a well, the operator shall plug the well in a manner that permanently confines all oil, gas and water in the separate strata in which they are originally found. The operator may accomplish this by using mud-laden fluid, cement and plugs singly or in combination as approved by the division on the notice of intention to plug.
- **B.** The operator shall mark the exact location of plugged and abandoned wells with a steel marker not less than four inches in diameter set in cement and extending at least four feet above mean ground level. The operator name, lease name and well number and location, including unit letter, section, township and range, shall be welded, stamped or otherwise permanently engraved into the marker's metal. A person shall not build permanent structures preventing access to the wellhead over a plugged and abandoned

- well without the division's written approval. A person shall not remove a plugged and abandonment marker without the division's written approval.
- C. The operator may use below-ground plugged and abandonment markers only with the division's written approval when an above-ground marker would interfere with agricultural endeavors. The below-ground marker shall have a steel plate welded onto the abandoned well's surface or conductor pipe and shall be at least three feet below the ground surface and of sufficient size so that all the information 19.15.16.8 NMAC requires can be stenciled into the steel or welded onto the steel plate's surface. The division may require a re-survey of the well location.
- **D.** As soon as practical, but no later than one year after the completion of plugging operations, the operator shall:
 - (1) level the location;
 - (2) remove deadmen and other junk; and
 - (3) take other measures necessary or required by the division to restore the location to a safe and clean condition.
- E. The operator shall close all pits and below-grade tanks pursuant to 19.15.17 NMAC.
- **F.** Upon completion of plugging and clean up restoration operations as required, the operator shall contact the appropriate division district office to arrange for an inspection of the well and location.

Operator has fourteen (14) wells that are "plugged, not released." Operator has abandoned the wells in this status prior to completing any necessary surface remediation or restoration work, which must be completed within one-year of plugging operations.

- (3) Compliance: No later than thirty (30) days after receipt of this NOV, Operator shall (a) submit production reports for the wells identified in Exhibit B; (b) plug and abandon at least seventy-nine (79) wells listed in Exhibit A. Listed in Exhibit A are fourteen (14) wells that are in "plugged, not released" status yet are subject to this NOV, as they require surface decommissioning and reclamation.
- (4) Sanction(s): OCD may impose one or more of the following sanctions:
 - civil penalty
 - modification, suspension, cancellation, or termination of a permit or authorization
 - plugging and abandonment of a well
 - remediation and restoration of a well location and associated facilities, including the removal of surface and subsurface equipment and other materials
 - remediation and restoration of a location affected by a spill or release
 - forfeiture of financial assurance
 - shutting in a well or wells
 - any other remedy authorized by law

For the alleged violations described above, OCD proposes the following sanctions:

- (a) <u>Plug and Abandon Wells:</u> OCD will request an order requiring Operator to plug and abandon seventy-nine (79) wells listed in Exhibit A, and alternatively, an order authorizing OCD to plug and abandon those wells.
- (b) Financial Assurance: OCD will request an order forfeiting financial assurance.

- (c) <u>Termination of Authorization to Transport:</u> OCD will request an order terminating Operator's authority to transport from all wells.
- (d) <u>Civil Penalties:</u> OCD proposes to assess civil penalties as specified below. The civil penalty calculations are attached. OCD has taken into consideration the alleged violator's good faith effort to comply with the applicable requirements. OCD reserves the right to recalculate civil penalties and update the NOV in advance of the scheduled hearing. Copies of the civil penalty calculations are attached.

Civil Penalty: 19.15.5.9(A)(4)(a) NMAC: \$31,500.00 19.15.7.24 NMAC \$130,000.00

(5) Hearing: If this NOV cannot be resolved informally, OCD will hold a hearing on August 22, 2024. Please see 19.15.5.10 NMAC for more information regarding the hearing. Even if OCD schedules a hearing, you can request an informal resolution at any time.

For more information regarding this NOV, contact Christy Treviño, at (505) 607-4524 or Christy.Trevino@emnrd.nm.gov.

Regards,

Dylan Juge Director (Acting)

cc: EMNRD OGC

Well List 330352 NORTHERN PACIFIC OIL AND GAS INCORPORATED Total Well Count:79 Printed On:Tuesday, June 18, 2024

Property	Well Name	Lease Type	Well Status	ULSTR	OCD UL	API	Well Type	Last Prod/Inj	Pool		Well Completion Status	Oil POD	Gas POD	In Add. Bond
332800	AMOCO FEDERAL #003	F	Active	M-26-07S-31E	М	30-005-20634	0	10/2022	59460	TOM TOM; SAN ANDRES	Active	2078010	2078030	
	AMOCO FEDERAL #004	F	Active	L-26-07S-31E	L	30-005-20643	0	1/2022	59460	TOM TOM; SAN ANDRES	Active	2078010	2078030	
	AMOCO FEDERAL #006	F	Active	K-26-07S-31E	K	30-005-20680	0	1/2022	59460	TOM TOM; SAN ANDRES	Active	2078010	2078030	
	AMOCO FEDERAL #007	F	Active	J-26-07S-31E	J	30-005-20712	0	1/2022	59460	TOM TOM; SAN ANDRES	Active	2078010	2078030	
	AMOCO FEDERAL #008	F	Active	I-26-07S-31E	I	30-005-20732	0	1/2022	59460	TOM TOM; SAN ANDRES	Active	2078010	2078030	
332790	BIG BRAVE STATE #001	S	Plugged, Not Released	A-33-26S-36E	Α	30-025-40169	0	1/2017						2/1/2019
330246	BULL MOOSE 2 STATE COM #001H	S	Active	M-02-08S-37E	М	30-041-20935	G	6/2022	6880	BLUITT; SAN ANDRES (ASSOCIATED)	Active	4015271	4015270	7/1/2024
330247	FEDERAL GR #001	F	Active	K-28-17S-25E	K	30-015-21155	0	10/2022	20420	EAGLE CREEK; SAN ANDRES	Active	1121310	1121330	
	FEDERAL GR #002	F	Active	N-28-17S-25E	N	30-015-21170	0	11/2021	20420	EAGLE CREEK; SAN ANDRES	Active	1121310	1121330	
	FEDERAL GR #003	F	Active	L-28-17S-25E	L	30-015-21199	0	1/2021	20420	EAGLE CREEK; SAN ANDRES	Active	1121310	1121330	
	FEDERAL GR #004	F	Active	M-28-17S-25E	М	30-015-21218	0	12/2021	20420	EAGLE CREEK; SAN ANDRES	Active	1121310	1121330	
	FEDERAL GR #005	F	Active	I-29-17S-25E	I	30-015-21219	0	12/2021	20420	EAGLE CREEK; SAN ANDRES	Active	1121310	1121330	
	FEDERAL GR #006	F	Active	J-29-17S-25E	J	30-015-21296	0	12/2021	20420	EAGLE CREEK; SAN ANDRES	Active	1121310	1121330	
332791	GOOD CHIEF STATE #001	S	Plugged, Not Released	A-28-26S-36E	Α	30-025-40170	0	7/2016						8/1/2018
330248	GULF MATTERN A #001	Р	Active	I-24-21S-36E	I	30-025-20271	0	12/2021	50350	PENROSE SKELLY; GRAYBURG	Active	655310	655330	1/1/2024
332815	HAHN A FEDERAL #001	F	Active	H-27-07S-31E	Н	30-005-20664	0	12/2022	59460	TOM TOM; SAN ANDRES	Active	2078910	2078930	
332816	HAHN FEDERAL #006	F	Active	P-27-07S-31E	Р	30-005-20665	0	1/2022	59460	TOM TOM; SAN ANDRES	Active	2077810	2077830	
	HAHN FEDERAL #007	F	Active	M-27-07S-31E	М	30-005-20774	0	1/2022	59460	TOM TOM; SAN ANDRES	Active	2077810	2077830	
330249	KIMBLEY #001	Р	Active	G-21-23S-28E	G	30-015-23521	0	12/2021	15011	CULEBRA BLUFF; BONE SPRING, SOUTH	Active	585410	585430	1/1/2024
332760	LOVELESS LQ STATE #001	S	Active	B-36-07S-31E	В	30-005-20692	0	7/2020	59469	TOMAHAWK; SAN ANDRES	Active	2782310	2782330	8/1/2022
	LOVELESS LQ STATE #002	S	Active	F-36-07S-31E	F	30-005-20787	0	7/2020	59469	TOMAHAWK; SAN ANDRES	Active	2782310	2782330	8/1/2022
	LOVELESS LQ STATE #003	S	Expired Temporary Abandonment	E-36-07S-31E	E	30-005-20826	0	7/2020	59469	TOMAHAWK; SAN ANDRES	Temporary Abandonment		2782330	8/1/2022
	LOVELESS LQ STATE	S	Expired Temporary	L-36-07S-31E	L	30-005-20829	0	7/2020	59469	TOMAHAWK; SAN ANDRES	Temporary Abandonment		2782330	8/1/2022

Exhibit A

	#006		Abandonment									Exhibit A	
	LOVELESS LQ STATE #008	S	Active	N-36-07S-31E	N	30-005-20833	0	7/2020	59469	TOMAHAWK; SAN ANDRES	Active	2782310 2782330	8/1/2022
332792	MARALO 16 STATE #002	s	Plugged, Not Released	E-16-26S-36E	E	30-025-26644	0	3/2016					4/1/2018
	MARALO 16 STATE #004	S	Plugged, Not Released	F-16-26S-36E	F	30-025-26646	0	2/2003					3/1/2005
	MARALO 16 STATE #006Y	S	Plugged, Not Released	M-16-26S-36E	M	30-025-26806	0	3/2016					4/1/2018
	MARALO 16 STATE #008	S	Plugged, Not Released	K-16-26S-36E	K	30-025-26752	0	3/2002					4/1/2004
	MARALO 16 STATE #009	S	Plugged, Not Released	L-16-26S-36E	L	30-025-26753	0	10/2012					11/1/2014
	MARALO 16 STATE #010	S	Active	O-16-26S-36E	0	30-025-26805	0	1/2019	56610	SIOUX; TANSILL- YATES-SEVEN RIVERS	Active	863110 863130	2/1/2021
332817	MILLER FEDERAL #001	F	Active	P-34-07S-31E	Р	30-005-20044	0	12/2022	59460	TOM TOM; SAN ANDRES	Active	2077110 2077130	
	MILLER FEDERAL #003	F	Active	H-34-07S-31E	Н	30-005-20120	0	11/2022	59460	TOM TOM; SAN ANDRES	Active	2077110 2077130	
	MILLER FEDERAL #005	F	Active	F-34-07S-31E	F	30-005-20122	0	11/2022	59460	TOM TOM; SAN ANDRES	Active	2077110 2077130	
	MILLER FEDERAL #006H	F	Active	M-34-07S-31E	М	30-005-20530	S	1/2022	96121	SWD; SAN ANDRES	Active		
	MILLER FEDERAL #008	F	Active	P-35-07S-31E	Р	30-005-21030	0	1/2022	59460	TOM TOM; SAN ANDRES	Active	2077210 2077230	
332826	MOUNTAIN FEDERAL #002	F	Active	H-30-07S-32E	Н	30-041-20462	0	1/2022	59469	TOMAHAWK; SAN ANDRES	Active	2078610 2078630	
	MOUNTAIN FEDERAL #003	F	Active	F-30-07S-32E	F	30-041-20463	0	1/2022	59469	TOMAHAWK; SAN ANDRES	Active	2078610 2078630	
	MOUNTAIN FEDERAL #004	F	Active	B-30-07S-32E	В	30-041-20489	0	1/2022	59469	TOMAHAWK; SAN ANDRES	Active	2078610 2078630	
	MOUNTAIN FEDERAL #006	F	Active	A-30-07S-32E	Α	30-041-20507	0	1/2022	59469	TOMAHAWK; SAN ANDRES	Active	2078610 2078630	
332758	NEW MEXICO BA STATE #001	S	Plugged, Not Released	D-16-08S-31E	D	30-005-20944	0	2/2017					3/1/2019
	NEW MEXICO BA STATE #003	S	Plugged, Not Released	G-16-08S-31E	G	30-005-21021	0	2/2017					3/1/2019
	NEW MEXICO BA STATE #004	S	Plugged, Not Released	K-16-08S-31E	K	30-005-21023	0	2/2017					3/1/2019
330250	NEW MEXICO DK STATE COM #001	S	Active	F-18-17S-35E	F	30-025-24048	G	3/2012	86800	VACUUM; ATOKA- MORROW, NORTH (GAS)	Active	2494110 2494130	4/1/2014
332771	NUCKOLS 24 #001	Р	Active	M-24-07S-31E	М	30-005-20736	0	1/2022	59460	TOM TOM; SAN ANDRES	Active	2079610 2079630	2/1/2024
	NUCKOLS 24 #002	Р	Active	N-24-07S-31E	N	30-005-20773	0	1/2022	59460	TOM TOM; SAN ANDRES	Active	2079610 2079630	2/1/2024
332761	PAUL LR #001	Р	Active	H-25-07S-31E	Н	30-005-20693	0	8/2018	59460	TOM TOM; SAN ANDRES	Active	2741110	9/1/2020
	PAUL LR #002	Р	Active	E-25-07S-31E	Ε	30-005-20694	0	9/2018	59460	TOM TOM; SAN ANDRES	Active	2741110	10/1/2020
	PAUL LR #003	Р	Active	A-25-07S-31E	Α	30-005-20785	0	9/2018	59460	TOM TOM; SAN ANDRES	Active	2741110	10/1/2020
	PAUL LR #004	Р	Active	D-25-07S-31E	D	30-005-20786	0	8/2018	59460	TOM TOM; SAN ANDRES	Active	2741110	9/1/2020
	PAUL LR #005	Р	Active	B-25-07S-31E	В	30-005-20816	0	9/2018	59460	TOM TOM; SAN ANDRES	Active	2741110	10/1/2020
	PAUL LR #007	Р	Active	F-25-07S-31E	F	30-005-20821	0	9/2018	59460	TOM TOM; SAN ANDRES	Active	2741110	10/1/2020
332818	SOUTHARD 26 #001	Р	Active	D-26-07S-31E	D	30-005-20569	0	1/2022	59460	TOM TOM; SAN ANDRES	Active	2078510 2078530	2/1/2024

Exhibit A

	COLITILADD	Р	Activo	E 26 075 24E	_	20 005 20644	0	1/2022	E0.460	TOM TOM:	Activo	2070540	2070520	0/4/0004
	SOUTHARD 26 #002	•	Active	E-26-07S-31E	E _	30-005-20641	0	1/2022		TOM TOM; SAN ANDRES	Active	2078510		2/1/2024
	SOUTHARD 26 #003	Р	Active	F-26-07S-31E	F	30-005-20660	0	1/2022	59460	TOM TOM; SAN ANDRES	Active	2078510	2078530	2/1/2024
332819	SOUTHARD A#001	Р	Active	G-26-07S-31E	G	30-005-20676	0	1/2022	59460	TOM TOM; SAN ANDRES	Active	2079010	2079030	2/1/2024
	SOUTHARD A#002	Р	Active	H-26-07S-31E	Н	30-005-20685	0	1/2022	59460	TOM TOM; SAN ANDRES	Active	2079010	2079030	2/1/2024
	SOUTHARD A#003	Р	Active	A-26-07S-31E	Α	30-005-20797	0	1/2022	59460	TOM TOM; SAN ANDRES	Active	2079010	2079030	2/1/2024
332820	STATE 32 #002	S	Plugged, Not Released	J-32-07S-31E	J	30-005-20674	0	8/2020						9/1/2022
	STATE 32 #003	S	Plugged, Not Released	A-32-07S-31E	Α	30-005-20695	0	8/2020						9/1/2022
	STATE 32 #004	S	Plugged, Not Released	N-32-07S-31E	N	30-005-20735	0	8/2020						9/1/2022
	STATE 32 #005	S	Plugged, Not Released	C-32-07S-31E	С	30-005-20789	0	8/2020						9/1/2022
332821	STRANGE FEDERAL #001	F	Active	P-25-07S-31E	Р	30-005-20717	0	1/2022	59469	TOMAHAWK; SAN ANDRES	Active	2079510	2079530	
	STRANGE FEDERAL #005H	F	Active	N-25-07S-31E	N	30-005-20752	0	1/2022	59469	TOMAHAWK; SAN ANDRES	Active	2079510	2079530	
332763	TOM 36 STATE #001H	S	Active	A-36-07S-31E	Α	30-005-20686	S	1/2022	96121	SWD; SAN ANDRES	Active			2/1/2024
	TOM 36 STATE #004	S	Active	J-36-07S-31E	J	30-005-21015	0	7/2015	59469	TOMAHAWK; SAN ANDRES	Active	2079110	2079130	8/1/2017
	TOM 36 STATE #005	S	Active	P-36-07S-31E	Р	30-005-21105	0	7/2015	59469	TOMAHAWK; SAN ANDRES	Active	2079110	2079130	8/1/2017
332801	UNION SI FEDERAL #002	F	Active	3-01-08S-31E	С	30-005-20866	0	7/2022	59469	TOMAHAWK; SAN ANDRES	Active	2750710	2750730	
	UNION SI FEDERAL #004	F	Active	1-01-08S-31E	Α	30-005-20867	0	9/2021	59469	TOMAHAWK; SAN ANDRES	Active	2750710	2750730	
	UNION SI FEDERAL #005	F	Active	H-01-08S-31E	Н	30-005-20868	0	9/2021	59469	TOMAHAWK; SAN ANDRES	Active	2750710	2750730	
	UNION SI FEDERAL #006	F	Active	G-01-08S-31E	G	30-005-20869	0	9/2021	59469	TOMAHAWK; SAN ANDRES	Active	2750710	2750730	
	UNION SI FEDERAL #007	F	Active	F-01-08S-31E	F	30-005-20870	0	9/2021	59469	TOMAHAWK; SAN ANDRES	Active	2750710	2750730	
	UNION SI FEDERAL #008	F	Active	E-01-08S-31E	Е	30-005-20871	0	9/2021	59469	TOMAHAWK; SAN ANDRES	Active	2750710	2750730	
330251	WALDEN #001	Р	Active	A-21-22S-37E	Α	30-025-23581	0	12/2022	19190	DRINKARD	Active	2593010	2593030	1/1/2025
332822	WATTAM FEDERAL #001	F	Active	2-06-08S-31E	В	30-005-20810	0	1/2022	10540	CATO; SAN ANDRES	Active			
	WATTAM FEDERAL #002H	F	Active	L-08-08S-31E	L	30-005-20811	0	12/2022	59460	TOM TOM; SAN ANDRES	Active	2079210	2079230	
	WATTAM FEDERAL #003H	F	Active	F-06-08S-31E	F	30-005-20812	0	1/2022	10540	CATO; SAN ANDRES	Active	2079310	2079330	
	WATTAM FEDERAL #004H	F	Expired Temporary Abandonment	H-06-08S-31E	Н	30-005-20813	0	1/2022	10540	CATO; SAN ANDRES	Temporary Abandonment	2079310	2079330	
	WATTAM FEDERAL #006H	F	Active	A-07-08S-31E	Α	30-005-20814	S	1/2022	96121	SWD; SAN ANDRES	Active			
	WATTAM FEDERAL #007	F	Active	4-06-08S-31E	D	30-005-20815	0	12/2022	10540	CATO; SAN ANDRES	Active	2079310	2079330	

Exhibit B

Source	ld	Form Family	Form Medium Name	Type	Description	Primary Ogrid	Primary Operator	Secondary Ogrid	Secondary Operator	Submitted Date	Status	Status Date	Reviewer	District Name(s)	County Name(s)	Referenced ID(s)
					NORTHERN PACIFIC OIL AND GAS		NORTHERN PACIFIC OIL AND GAS									
Permit	350801	C-115	EP Production Monthly Report	C115	INCORPORATED[330352]	330352	INCORPORATED				DRAFT	9/22/2023				
							NORTHERN PACIFIC OIL AND GAS									
Permit	338999	C-115	EP Production Monthly Report	C115	NORTHERN PACIFI [330352] 12/2022	330352	INCORPORATED			4/21/2023	APPROVED	4/24/2023				
							NORTHERN PACIFIC OIL AND GAS									
Permit	338998	C-115	EP Production Monthly Report	C115	NORTHERN PACIFI [330352] 11/2022	330352	INCORPORATED			4/21/2023	APPROVED	4/24/2023				
							NORTHERN PACIFIC OIL AND GAS									
Permit	338997	C-115	EP Production Monthly Report	C115	NORTHERN PACIFI [330352] 10/2022	330352	INCORPORATED			4/21/2023	APPROVED	4/24/2023				
							NORTHERN PACIFIC OIL AND GAS									
Permit	338915	C-115	EP Production Monthly Report	C115	NORTHERN PACIFI [330352] 09/2022	330352	INCORPORATED			4/21/2023	APPROVED	4/21/2023				
							NORTHERN PACIFIC OIL AND GAS									
Permit	338913	C-115	EP Production Monthly Report	C115	NORTHERN PACIFI [330352] 08/2022	330352	INCORPORATED			4/21/2023	APPROVED	4/21/2023				
							NORTHERN PACIFIC OIL AND GAS									
Permit	338635	C-115	EP Production Monthly Report	C115	NORTHERN PACIFI [330352] 07/2022	330352	INCORPORATED			4/21/2023	APPROVED	4/21/2023				
							NORTHERN PACIFIC OIL AND GAS									
Permit	338318	C-115	EP Production Monthly Report	C115	NORTHERN PACIFI [330352] 06/2022	330352	INCORPORATED			4/13/2023	APPROVED	4/14/2023				
							NORTHERN PACIFIC OIL AND GAS									
Permit	337696	C-115	EP Production Monthly Report	C115	NORTHERN PACIFI [330352] 05/2022	330352	INCORPORATED			4/13/2023	APPROVED	4/14/2023				
							NORTHERN PACIFIC OIL AND GAS									
Permit	337448	C-115	EP Production Monthly Report	C115	NORTHERN PACIFI [330352] 04/2022	330352	INCORPORATED			4/5/2023	APPROVED	4/5/2023				
							NORTHERN PACIFIC OIL AND GAS									
Permit	337447	C-115	EP Production Monthly Report	C115	NORTHERN PACIFI [330352] 01/2022	330352	INCORPORATED			3/30/2023	APPROVED	3/31/2023				
							NORTHERN PACIFIC OIL AND GAS									
Permit	337339	C-115	EP Production Monthly Report	C115	NORTHERN PACIFI [330352] 01/2022	330352	INCORPORATED			3/29/2023	APPROVED	3/30/2023				
							NORTHERN PACIFIC OIL AND GAS									
Permit	311691	C-115	EP Production Monthly Report	C115	NORTHERN PACIFI [330352] 01/2022	330352	INCORPORATED			3/8/2022	APPROVED	3/9/2022				
							NORTHERN PACIFIC OIL AND GAS									
Permit	311690	C-115	EP Production Monthly Report	C115	NORTHERN PACIFI [330352] 12/2021	330352	INCORPORATED			3/8/2022	APPROVED	3/9/2022				
							NORTHERN PACIFIC OIL AND GAS									
Permit	311689	C-115	EP Production Monthly Report	C115	NORTHERN PACIFI (330352) 11/2021	330352	INCORPORATED			3/8/2022	APPROVED	3/9/2022				
							NORTHERN PACIFIC OIL AND GAS									
Permit	311688	C-115	EP Production Monthly Report	C115	NORTHERN PACIFI (330352) 10/2021	330352	INCORPORATED			3/8/2022	APPROVED	3/9/2022				
							NORTHERN PACIFIC OIL AND GAS									
Permit	311687	C-115	EP Production Monthly Report	C115	NORTHERN PACIFI [330352] 09/2021	330352	INCORPORATED			3/8/2022	APPROVED	3/9/2022				
				1			NORTHERN PACIFIC OIL AND GAS									
Permit	311686	C-115	EP Production Monthly Report	C115	NORTHERN PACIFI [330352] 08/2021	330352	INCORPORATED		1	3/8/2022	APPROVED	3/9/2022			1	
							NORTHERN PACIFIC OIL AND GAS								l	
Permit	311685	C-115	EP Production Monthly Report	C115	NORTHERN PACIFI (330352107/2021	330352	INCORPORATED			3/8/2022	APPROVED	3/9/2022				
			a	-110		000002	NORTHERN PACIFIC OIL AND GAS			0/0/2022						
Permit	311684	C-115	EP Production Monthly Report	C115	NORTHERN PACIFI (330352106/2021	330352	INCORPORATED			3/8/2022	APPROVED	3/9/2022				
			a	-110		000002	NORTHERN PACIFIC OIL AND GAS			0/0/2022						
Permit	311683	C-115	EP Production Monthly Report	C115	NORTHERN PACIFI (330352105/2021	330353	INCORPORATED			3/8/2022	APPROVED	3/9/2022				
- Cimit		- 110	a	0120		555552	NORTHERN PACIFIC OIL AND GAS			0,0,2022		0.012022			l	
Permit	311666	C-115	EP Production Monthly Report	C115	NORTHERN PACIFI [330352] 04/2021	330352	INCORPORATED		1	3/8/2022	APPROVED	3/9/2022			1	
			a	-110		000002	NORTHERN PACIFIC OIL AND GAS			0/0/2022						
Permit	311493	C-115	EP Production Monthly Report	C115	NORTHERN PACIFI (330352103/2021	330352	INCORPORATED			3/8/2022	APPROVED	3/8/2022				

New Mexico Oil Conservation Division
Civil Penalty Calculation Worksheet

Exhibit C

Civil Penalty Calculator

Alleged Violator

Alleged Violator OGRID

NORTHERN PACIFIC OIL AND GAS INCORPORATED 330352

History of Non-Compliance

Economic Impact

Total Populty

No history 0
51-100 wells or gross
sales between \$500,000\$5,000,000
\$ 161,500

13	The
100	1-1
One	200

Total Penalty	\$ 161,500																
API# or Facility ID	Violation Citation	Type of Violation	Description	MinPA(\$)	Multi Day / Single Day	Days in violation	Days Penalize	d Penalty Subtotal	Effort to Com	ply	Negligence and Willfulness	Factor Subtotal	Outstanding Conditi	ons		TOTAL	Comments
30-005-20664	5.9(A)(4)(a)	each inactive well exceeding the threshold		\$ 250	Single	1	1	\$ 250	No Cooperation or Compliance	0.6	Negligence 0.2	2	No outstanding conditions	\$ 2	2,500.00 \$	500	
30-005-20044	5.9(A)(4)(a)	each inactive well exceeding the threshold		\$ 250	Single	1	1	\$ 250	No Cooperation or Compliance	0.6	Negligence 0.2	2	No outstanding conditions	\$ 2	2,500.00 \$	500	
30-025-23581	5.9(A)(4)(a)	each inactive well exceeding the threshold		\$ 250	Single	1	1	\$ 250	No Cooperation or	0.6	Negligence 0.2	2	No outstanding conditions	\$ 2	2,500.00 \$	500	
30-005-20811	5.9(A)(4)(a)	each inactive well exceeding the threshold		\$ 250	Single	1	1	\$ 250	No Cooperation or Compliance	0.6	Negligence 0.2	2	No outstanding conditions	\$ 2	2,500.00 \$	500	
30-005-20815	5.9(A)(4)(a)	each inactive well exceeding the threshold		\$ 250	Single	1	1	\$ 250	No Cooperation or Compliance	0.6	Negligence 0.2	2	No outstanding conditions	\$ 2	2,500.00 \$	500	
30-005-20120	5.9(A)(4)(a)	each inactive well exceeding the threshold		\$ 250	Single	1	1	\$ 250	No Cooperation or Compliance	0.6	Negligence 0.2	2	No outstanding conditions	\$ 2	2,500.00 \$	500	
30-005-20122	5.9(A)(4)(a)	each inactive well exceeding the threshold		\$ 250	Single	1	1	\$ 250	No Cooperation or Compliance	0.6	Negligence 0.2	2	No outstanding conditions	\$ 2	2,500.00 \$	500	
30-005-20634	5.9(A)(4)(a)	each inactive well exceeding the threshold		\$ 250	Single	1	1	\$ 250	No Cooperation or	0.6	Negligence 0.2	2	No outstanding conditions	\$ 2	2,500.00 \$	500	
30-015-21155	5.9(A)(4)(a)	each inactive well exceeding the threshold		\$ 250	Single	1	1	\$ 250	No Cooperation or Compliance	0.6	Negligence 0.2	2	No outstanding conditions	\$ 2	2,500.00 \$	500	
30-005-20866	5.9(A)(4)(a)	each inactive well exceeding the threshold		\$ 250	Single	1	1	\$ 250	No Cooperation or Compliance	0.6	Negligence 0.2	2	No outstanding conditions	\$ 2	2,500.00 \$	500	
30-041-20935	5.9(A)(4)(a)	each inactive well exceeding the threshold		\$ 250	Single	1	1	\$ 250	No Cooperation or Compliance	0.6	Negligence 0.2	2	No outstanding conditions	\$ 2	2,500.00 \$	500	
30-005-20643	5.9(A)(4)(a)	each inactive well exceeding the threshold		\$ 250	Single	1	1	\$ 250	No Cooperation or	0.6	Negligence 0.2	2	No outstanding conditions	\$ 2	2,500.00 \$	500	
30-005-20680	5.9(A)(4)(a)	each inactive well exceeding the threshold		\$ 250	Single	1	1	\$ 250	Compliance No Cooperation or	0.6	Negligence 0.2	2	No outstanding conditions	\$ 2	2,500.00 \$	500	
30-005-20712	5.9(A)(4)(a)	each inactive well exceeding the threshold		\$ 250	Single	1	1	\$ 250	No Cooperation or	0.6	Negligence 0.2	2	No outstanding conditions	\$ 2	2,500.00 \$	500	
30-005-20712 30-005-20732	5.9(A)(4)(a)	each inactive well exceeding the threshold		\$ 250	Single	1	1	\$ 250	Compliance No Cooperation or	0.6	Negligence 0.2	2	No outstanding conditions	\$ 2	2,500.00 \$	500	
	5.9(A)(4)(a)	each inactive well exceeding the threshold		\$ 250	Single	1	1	\$ 250	Compliance No Cooperation or	0.6	Negligence 0.2	2	No outstanding conditions	\$ 2	2,500.00 \$	500	
30-005-20665	5.9(A)(4)(a)	each inactive well exceeding the threshold		\$ 250	Single	1	1	\$ 250	Compliance No Cooperation or	0.6	Negligence 0.2	2	No outstanding conditions	\$ 2	2,500.00 \$	500	
30-005-20774	5.9(A)(4)(a)	each inactive well exceeding the threshold		\$ 250	Single	1	1	\$ 250	No Cooperation or		Negligence 0.2	2	No outstanding conditions	\$ 2	2,500.00 \$	500	
30-005-20530	5.9(A)(4)(a)	each inactive well exceeding the threshold		\$ 250	Single	1	1		No Cooperation or	_	Negligence 0.2	2	No outstanding conditions	\$ 2	2,500.00 \$	500	
30-005-21030	5.9(A)(4)(a)	each inactive well exceeding the threshold		\$ 250	Single	1	1		No Cooperation or		Negligence 0.2	2	No outstanding conditions	-	2,500.00 \$	500	
30-041-20462	5.9(A)(4)(a)	each inactive well exceeding the threshold		\$ 250	Single	1	1		No Cooperation or	0.6	Negligence 0.2	2	No outstanding conditions	-	2.500.00 \$	500	
30-041-20463	5.9(A)(4)(a)	each inactive well exceeding the threshold		\$ 250	Single	1	1	\$ 250	Compliance No Cooperation or	0.6	Negligence 0.2	2	No outstanding conditions	\$ 2	2.500.00 \$	500	
30-041-20489	5.9(A)(4)(a)	each inactive well exceeding the threshold		\$ 250	Single	1	1	\$ 250	Compliance No Cooperation or	0.6	Negligence 0.2	2	No outstanding conditions	\$ 2	2,500.00 \$	500	
30-041-20507	5.9(A)(4)(a)	each inactive well exceeding the threshold		\$ 250	Single	1	1		Compliance No Cooperation or	0.6	Negligence 0.2	2	No outstanding conditions		2.500.00 S	500	
30-005-20736	5.9(A)(4)(a)	each inactive well exceeding the threshold		\$ 250	Single	1	1		Compliance No Cooperation or	0.6	.00	2	No outstanding conditions		2,500.00 \$	500	
30-005-20773	5.9(A)(4)(a)	each inactive well exceeding the threshold		\$ 250	Single	1	1		Compliance No Cooperation or	-	Negligence 0.2	2	No outstanding conditions		500.00 \$	500	
30-005-20569	5.9(A)(4)(a)	each inactive well exceeding the threshold		\$ 250	Single	1	1	\$ 250	Compliance No Cooperation or		Negligence 0.2	2	No outstanding conditions	\$ 2	2,500.00 \$	500	
30-005-20641	5.9(A)(4)(a)	each inactive well exceeding the threshold		\$ 250	Single	1	1	- 10	No Cooperation or		Negligence 0.2	2	No outstanding conditions		2,500.00 \$	500	
30-005-20660	5.9(A)(4)(a)	each inactive well exceeding the threshold		\$ 250	Single	1	1		Compliance No Cooperation or	-	Negligence 0.2	2	No outstanding conditions		2.500.00 \$	500	
30-005-20676	5.9(A)(4)(a)	each inactive well exceeding the threshold		\$ 250	Single	1	1		Compliance No Cooperation or	0.6	Negligence 0.2	2	No outstanding conditions	1	2.500.00 \$	500	
30-005-20685	5.9(A)(4)(a)	each inactive well exceeding the threshold		\$ 250	Single	1	1		Compliance No Cooperation or	0.6	Negligence 0.2	2	No outstanding conditions	1	2,500.00 \$	500	
30-005-20797	5.9(A)(4)(a)	each inactive well exceeding the threshold		\$ 250	Single	1	1		Compliance No Cooperation or	0.6	Negligence 0.2	2	No outstanding conditions		2,500.00 \$	500	
30-005-20717	5.9(A)(4)(a)	each inactive well exceeding the threshold		\$ 250	Single	1	1	, 150	Compliance No Cooperation or	<u> </u>	Negligence 0.2	2	No outstanding conditions	-	2,500.00 \$	500	
30-005-20752	5.9(A)(4)(a)	each inactive well exceeding the threshold			Single	1	1	, 130	Compliance No Cooperation or			2			2.500.00 \$	500	
30-005-20686	5.9(A)(4)(a) 5.9(A)(4)(a)	each inactive well exceeding the threshold		\$ 250	Single	1	1		Compliance No Cooperation or	_	inchigence	2	No outstanding conditions	1	2,500.00 \$	500	
30-005-20810		-		\$ 250	-		1		Compliance No Cooperation or		110000		No outstanding conditions				
30-005-20812	5.9(A)(4)(a)	each inactive well exceeding the threshold		\$ 250	Single	1	1	\$ 250	Compliance No Cooperation or		Negligence 0.2	2	No outstanding conditions		2,500.00 \$	500	
30-005-20813	5.9(A)(4)(a)	each inactive well exceeding the threshold		\$ 250	Single	1	1	3 230	Compliance No Cooperation or	0.6	Negligence 0.2 Negligence 0.2	2	No outstanding conditions		2,500.00 \$	500	
30-005-20814	5.9(A)(4)(a)	each inactive well exceeding the threshold		\$ 250	Single	1	1	\$ 250	Compliance No Cooperation or	0.6	110000	2	No outstanding conditions	1	2,500.00 \$	500	
30-015-21218	5.9(A)(4)(a)	each inactive well exceeding the threshold		\$ 250	Single	1	1	\$ 250	Compliance No Cooperation or	0.6	Negligence 0.2	2	No outstanding conditions	-	2,500.00 \$	500	
30-015-21219	5.9(A)(4)(a)	each inactive well exceeding the threshold		\$ 250	Single	1	1	3 250	Compliance No Cooperation or	0.6	Negligence 0.2	2	No outstanding conditions		2,500.00 \$	500	
30-015-21296	5.9(A)(4)(a)	each inactive well exceeding the threshold		\$ 250	Single	1	1	\$ 250	Compliance No Cooperation or	0.6	Negligence 0.2	2	No outstanding conditions		2,500.00 \$	500	
30-025-20271	5.9(A)(4)(a)	each inactive well exceeding the threshold		\$ 250	Single	1	1	3 230	Compliance No Cooperation or		Negligence 0.2	2	No outstanding conditions	1	2,500.00 \$	500	
30-015-23521	5.9(A)(4)(a)	each inactive well exceeding the threshold		\$ 250	Single	1	1		Compliance No Cooperation or		Negligence 0.2	2	No outstanding conditions		2,500.00 \$	500	
30-015-21170	5.9(A)(4)(a)	each inactive well exceeding the threshold		\$ 250	Single	1	1	\$ 250	Compliance No Cooperation or	0.6	Negligence 0.2	2	No outstanding conditions		2,500.00 \$	500	
30-005-20867	5.9(A)(4)(a)	each inactive well exceeding the threshold		\$ 250	Single	1	1	\$ 250	Compliance	0.6	Negligence 0.2	2	No outstanding conditions	\$ 2	2,500.00 \$	500	

Exhibit C

	5.9(A)(4)(a)	each inactive well exceeding the threshold	·	250	Single	1	1	5	No Cooperation or	0.6 Negligence	0.2	2	No outstanding conditions \$ 2,500.00 \$ 500
30-005-20868	5.9(A)(4)(a)	each inactive well exceeding the threshold	•	250	Single	1	1	•	Compliance No Cooperation or	0.6 Negligence	0.2	2	No outstanding conditions \$ 2,500.00 \$ 500
30-005-20869	5.9(A)(4)(a)	each inactive well exceeding the threshold	,	250	Single	1	1		Compliance No Cooperation or	0.6 Negligence	0.2	2	No outstanding conditions \$ 2,500.00 \$ 500
30-005-20870	5.9(A)(4)(a)	each inactive well exceeding the threshold	•	250	Single	1	1	,	No Cooperation or	0.6 Negligence	0.2	2	No outstanding conditions \$ 2,500.00 \$ 500
30-005-20871	5.9(A)(4)(a)	each inactive well exceeding the threshold	,	250	Single	1	1	,	Compliance No Cooperation or	0.6 Negligence	0.2	2	No outstanding conditions \$ 2,500.00 \$ 500
30-015-21199	5.5(A)(4)(a) 5.9(A)(4)(a)	each inactive well exceeding the threshold	3	250	Single	1	1	,	Compliance No Cooperation or	0.6 Negligence	0.2	2	No outstanding conditions \$ 2,500.00 \$ 500
30-005-20692	5.9(A)(4)(a)	each inactive well exceeding the threshold	,	250	Single	1	1		Compliance No Cooperation or	0.6 Negligence	0.2	2	No outstanding conditions \$ 2,500.00 \$ 500
30-005-20787	5.9(A)(4)(a)	each inactive well exceeding the threshold	,	250		1	1	,	Compliance No Cooperation or		0.2	2	No outstanding conditions \$ 2,500.00 \$ 500
30-005-20826	5.9(A)(4)(a) 5.9(A)(4)(a)	each inactive well exceeding the threshold	,	250	Single	1	1	3	Compliance 250 No Cooperation or		0.2	2	
30-005-20829		each inactive well exceeding the threshold each inactive well exceeding the threshold	\$		Single		1	\$	Compliance No Cooperation or	1.0.0.0		2	
30-005-20833	5.9(A)(4)(a) 5.9(A)(4)(a)	each inactive well exceeding the threshold each inactive well exceeding the threshold	\$	250	Single	1	1	5	Compliance 250 No Cooperation or	0.6 Negligence	0.2	2	
30-025-26805	5.9(A)(4)(a) 5.9(A)(4)(a)		\$	250	=	1	1	3	Compliance No Cooperation or	1100.00.110	0.2	2	
30-005-20694		each inactive well exceeding the threshold	\$	250	Single			\$	Compliance	110.00.111			
30-005-20785	5.9(A)(4)(a)	each inactive well exceeding the threshold	\$	250	Single	1	1	\$	250 No Cooperation or Compliance No Cooperation or	0.6 Negligence	0.2	2	No outstanding conditions \$ 2,500.00 \$ 500
30-005-20816	5.9(A)(4)(a)		\$	250	Single	1	1	ş	Compliance	The Brigaries		2	To outstanding conditions
30-005-20821	5.9(A)(4)(a)	each inactive well exceeding the threshold	\$	250	Single	1	1	\$	Compliance	0.6 Negligence	0.2	2	No outstanding conditions \$ 2,500.00 \$ 500
30-005-20693	5.9(A)(4)(a)	each inactive well exceeding the threshold	\$	250	Single	1	1	ş	Compliance	0.6 Negligence	0.2	2	No outstanding conditions \$ 2,500.00 \$ 500
30-005-20786	5.9(A)(4)(a)	each inactive well exceeding the threshold	\$	250	Single	1	1	\$	Compliance	0.6 Negligence	0.2	2	No outstanding conditions \$ 2,500.00 \$ 500
30-005-21015	5.9(A)(4)(a)	each inactive well exceeding the threshold (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain	\$	250	Single	1	1	\$	Compliance	0.6 Negligence	0.2	2	No outstanding conditions \$ 2,500.00 \$ 500
30-005-20634	7.14 to 7.42 (Cond. 1)	approval, as applicable (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain	\$	1,000	Single	1	1	\$	Compliance	0.6 Negligence	0.2	2	No outstanding conditions \$ 2,500.00 \$ 2,000
30-005-20643	7.14 to 7.42 (Cond. 1)	approval, as applicable (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain	\$	1,000	Single	1	1	\$	1,000 No Cooperation or Compliance	0.6 Negligence	0.2	2	No outstanding conditions \$ 2,500.00 \$ 2,000
30-005-20680	7.14 to 7.42 (Cond. 1)	approval, as applicable (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain	\$	1,000	Single	1	1	\$	Compliance	0.6 Negligence	0.2	2	No outstanding conditions \$ 2,500.00 \$ 2,000
30-005-20712	7.14 to 7.42 (Cond. 1)	approval, as applicable (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain	\$	1,000	Single	1	1	\$	Compliance	0.6 Negligence	0.2	2	No outstanding conditions \$ 2,500.00 \$ 2,000
30-005-20732	7.14 to 7.42 (Cond. 1)	approval, as applicable (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain	\$	1,000	Single	1	1	\$	Compliance	0.6 Negligence	0.2	2	No outstanding conditions \$ 2,500.00 \$ 2,000
30-041-20935	7.14 to 7.42 (Cond. 1)	approval, as applicable (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain	\$	1,000	Single	1	1	\$	1,000 No Cooperation or Compliance	0.6 Negligence	0.2	2	No outstanding conditions \$ 2,500.00 \$ 2,000
30-015-21155	7.14 to 7.42 (Cond. 1)	approval, as applicable (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain	\$	1,000	Single	1	1	\$	1,000 No Cooperation or Compliance	0.6 Negligence	0.2	2	No outstanding conditions \$ 2,500.00 \$ 2,000
30-015-21170	7.14 to 7.42 (Cond. 1)	(Cond. 1) fail to file C-115 (see 7.24) fail to file other form of obtain approval, as applicable (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain	\$	1,000	Single	1	1	\$	1,000 No Cooperation or Compliance	0.6 Negligence	0.2	2	No outstanding conditions \$ 2,500.00 \$ 2,000
30-015-21199	7.14 to 7.42 (Cond. 1)	approval, as applicable (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain	\$	1,000	Single	1	1	\$	1,000 No Cooperation or Compliance	0.6 Negligence	0.2	2	No outstanding conditions \$ 2,500.00 \$ 2,000
30-015-21218	7.14 to 7.42 (Cond. 1)	approval, as applicable (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain	\$	1,000	Single	1	1	\$	1,000 No Cooperation or Compliance	0.6 Negligence	0.2	2	No outstanding conditions \$ 2,500.00 \$ 2,000
30-015-21219	7.14 to 7.42 (Cond. 1)	approval, as applicable (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain	\$	1,000	Single	1	1	\$	Compliance	0.6 Negligence	0.2	2	No outstanding conditions \$ 2,500.00 \$ 2,000
30-015-21296	7.14 to 7.42 (Cond. 1)	approval, as applicable (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain	\$	1,000	Single	1	1	\$	Compliance	0.6 Negligence	0.2	2	No outstanding conditions \$ 2,500.00 \$ 2,000
30-025-20271	7.14 to 7.42 (Cond. 1)	approval, as applicable (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain	\$	1,000	Single	1	1	\$	1,000 No Cooperation or Compliance	0.6 Negligence	0.2	2	No outstanding conditions \$ 2,500.00 \$ 2,000
30-005-20664	7.14 to 7.42 (Cond. 1)	approval, as applicable (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain	\$	1,000	Single	1	1	\$	Compliance	0.6 Negligence	0.2	2	No outstanding conditions \$ 2,500.00 \$ 2,000
30-005-20665	7.14 to 7.42 (Cond. 1)	approval, as applicable (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain	\$	1,000	Single	1	1	\$	Compliance	0.6 Negligence	0.2	2	No outstanding conditions \$ 2,500.00 \$ 2,000
30-005-20774	7.14 to 7.42 (Cond. 1)	(Cond. 1) fail to file C-115 (see 7.24) fail to file other form of obtain approval, as applicable (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain	\$	1,000	Single	1	1	\$	1,000 No Cooperation or Compliance	0.6 Negligence	0.2	2	No outstanding conditions \$ 2,500.00 \$ 2,000
30-015-23521	7.14 to 7.42 (Cond. 1)	approval, as applicable (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain	\$	1,000	Single	1	1	\$	1,000 Compliance	0.6 Negligence	0.2	2	No outstanding conditions \$ 2,500.00 \$ 2,000
30-005-20692	7.14 to 7.42 (Cond. 1)	approval, as applicable (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain	\$	1,000	Single	1	1	\$	1,000 No Cooperation or Compliance	0.6 Negligence	0.2	2	No outstanding conditions \$ 2,500.00 \$ 2,000
30-005-20787	7.14 to 7.42 (Cond. 1)	approval, as applicable (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain	\$	1,000	Single	1	1	\$	1,000 No Cooperation or Compliance	0.6 Negligence	0.2	2	No outstanding conditions \$ 2,500.00 \$ 2,000
30-005-20826	7.14 to 7.42 (Cond. 1)	approval, as applicable	\$	1,000	Single	1	1	\$	1,000 No Cooperation or Compliance	0.6 Negligence	0.2	2	No outstanding conditions \$ 2,500.00 \$ 2,000
30-005-20829	7.14 to 7.42 (Cond. 1)	(Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain approval, as applicable (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain	\$	1,000	Single	1	1	\$	1,000 No Cooperation or Compliance	0.6 Negligence	0.2	2	No outstanding conditions \$ 2,500.00 \$ 2,000
30-005-20833	7.14 to 7.42 (Cond. 1)	approval, as applicable	\$	1,000	Single	1	1	\$	1,000 No Cooperation or Compliance	0.6 Negligence	0.2	2	No outstanding conditions \$ 2,500.00 \$ 2,000
30-025-26805	7.14 to 7.42 (Cond. 1)	(Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain approval, as applicable (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain	\$	1,000	Single	1	1	\$	1,000 No Cooperation or Compliance	0.6 Negligence	0.2	2	No outstanding conditions \$ 2,500.00 \$ 2,000
30-005-20044	7.14 to 7.42 (Cond. 1)	approval, as applicable	\$	1,000	Single	1	1	\$	1,000 No Cooperation or Compliance	0.6 Negligence	0.2	2	No outstanding conditions \$ 2,500.00 \$ 2,000
30-005-20120	7.14 to 7.42 (Cond. 1)	(Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain approval, as applicable	\$	1,000	Single	1	1	\$	1,000 No Cooperation or Compliance	0.6 Negligence	0.2	2	No outstanding conditions \$ 2,500.00 \$ 2,000
30-005-20122	7.14 to 7.42 (Cond. 1)	(Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain approval, as applicable	\$	1,000	Single	1	1	\$	1,000 No Cooperation or Compliance	0.6 Negligence	0.2	2	No outstanding conditions \$ 2,500.00 \$ 2,000
30-005-20530	7.14 to 7.42 (Cond. 1)	(Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain approval, as applicable	\$	1,000	Single	1	1	\$	1,000 No Cooperation or Compliance	0.6 Negligence	0.2	2	No outstanding conditions \$ 2,500.00 \$ 2,000
30-005-21030	7.14 to 7.42 (Cond. 1)	(Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain approval, as applicable (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain	\$	1,000	Single	1	1	\$	1,000 No Cooperation or Compliance	0.6 Negligence	0.2	2	No outstanding conditions \$ 2,500.00 \$ 2,000
30-041-20462	7.14 to 7.42 (Cond. 1)	approval, as applicable	\$	1,000	Single	1	1	\$	1,000 No Cooperation or Compliance	0.6 Negligence	0.2	2	No outstanding conditions \$ 2,500.00 \$ 2,000
30-041-20463	7.14 to 7.42 (Cond. 1)	(Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain approval, as applicable	\$	1,000	Single	1	1	\$	1,000 No Cooperation or Compliance	0.6 Negligence	0.2	2	No outstanding conditions \$ 2,500.00 \$ 2,000
30-041-20489	7.14 to 7.42 (Cond. 1)	(Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain approval, as applicable	\$	1,000	Single	1	1	\$	1,000 No Cooperation or Compliance	0.6 Negligence	0.2	2	No outstanding conditions \$ 2,500.00 \$ 2,000
30-041-20507	7.14 to 7.42 (Cond. 1)	(Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain approval, as applicable	\$	1,000	Single	1	1	\$	1,000 No Cooperation or Compliance	0.6 Negligence	0.2	2	No outstanding conditions \$ 2,500.00 \$ 2,000
30-025-24048	7.14 to 7.42 (Cond. 1)	(Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain approval, as applicable	\$	1,000	Single	1	1	\$	1,000 No Cooperation or Compliance	0.6 Negligence	0.2	2	No outstanding conditions \$ 2,500.00 \$ 2,000
30-005-20736	7.14 to 7.42 (Cond. 1)	(Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain approval, as applicable	\$	1,000	Single	1	1	\$	1,000 No Cooperation or Compliance	0.6 Negligence	0.2	2	No outstanding conditions \$ 2,500.00 \$ 2,000
		·	-							·	_		· · · · · · · · · · · · · · · · · · ·

Exhibit C

30-005-20773	7.14 to 7.42 (Cond. 1)	(Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain approval, as applicable	\$ 1,000	Single	1	1	\$ 1,000	No Cooperation or Compliance	0.6	Negligence	0.2	2	No outstanding conditions	\$ 2,500.00 \$	2,000	
30-005-20693	7.14 to 7.42 (Cond. 1)	(Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain approval, as applicable	\$ 1,000	Single	1	1	\$ 1,000	No Cooperation or Compliance	0.6	Negligence	0.2	2	No outstanding conditions	\$ 2,500.00 \$	2,000	
	7.14 to 7.42 (Cond. 1)	(Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain	\$ 1,000	Single	1	1	\$ 1,000	No Cooperation or	0.6	Negligence	0.2	2	No outstanding conditions	\$ 2,500.00 \$	2,000	
30-005-20694	7.14 to 7.42 (Cond. 1)	approval, as applicable (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain	\$ 1,000	Single	1	- 1	S 1.000	No Cooperation or	0.6	Negligence	0.2	2	No outstanding conditions	\$ 2,500.00 \$	2,000	
30-005-20785		approval, as applicable (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain		-				Compliance No Cooperation or								
30-005-20786	7.14 to 7.42 (Cond. 1)	approval, as applicable	\$ 1,000	Single	1	1	\$ 1,000	Compliance	0.6	Negligence	0.2	2	No outstanding conditions	\$ 2,500.00 \$	2,000	
30-005-20816	7.14 to 7.42 (Cond. 1)	(Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain approval, as applicable	\$ 1,000	Single	1	1	3 1,000	No Cooperation or Compliance	0.6	Negligence	0.2	2	No outstanding conditions	\$ 2,500.00 \$	2,000	
30-005-20821	7.14 to 7.42 (Cond. 1)	(Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain approval, as applicable	\$ 1,000	Single	1	1	\$ 1,000	No Cooperation or Compliance	0.6	Negligence	0.2	2	No outstanding conditions	\$ 2,500.00 \$	2,000	
30-005-20569	7.14 to 7.42 (Cond. 1)	(Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain approval, as applicable	\$ 1,000	Single	1	1	\$ 1,000	No Cooperation or Compliance	0.6	Negligence	0.2	2	No outstanding conditions	\$ 2,500.00 \$	2,000	
	7.14 to 7.42 (Cond. 1)	(Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain	\$ 1,000	Single	1	1	\$ 1,000	No Cooperation or	0.6	Negligence	0.2	2	No outstanding conditions	\$ 2,500.00 \$	2,000	
30-005-20641	7.14 to 7.42 (Cond. 1)	approval, as applicable (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain	\$ 1,000	Single	1	- 1	\$ 1.000	No Cooperation or	0.6	Negligence	0.2	2	No outstanding conditions	\$ 2,500.00 \$	2,000	
30-005-20660	. , , , ,	approval, as applicable (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain						Compliance No Cooperation or				-				
30-005-20676	7.14 to 7.42 (Cond. 1)	approval, as applicable (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain	\$ 1,000	Single	1	1	3 1,000	Compliance No Cooperation or	0.6	Negligence	0.2	2	No outstanding conditions	\$ 2,500.00 \$	2,000	
30-005-20685	7.14 to 7.42 (Cond. 1)	approval, as applicable	\$ 1,000	Single	1	1	\$ 1,000	Compliance	0.6	Negligence	0.2	2	No outstanding conditions	\$ 2,500.00 \$	2,000	
30-005-20797	7.14 to 7.42 (Cond. 1)	(Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain approval, as applicable	\$ 1,000	Single	1	1	\$ 1,000	No Cooperation or Compliance	0.6	Negligence	0.2	2	No outstanding conditions	\$ 2,500.00 \$	2,000	
30-005-20717	7.14 to 7.42 (Cond. 1)	(Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain approval, as applicable	\$ 1,000	Single	1	1	\$ 1,000	No Cooperation or Compliance	0.6	Negligence	0.2	2	No outstanding conditions	\$ 2,500.00 \$	2,000	
30-005-20752	7.14 to 7.42 (Cond. 1)	(Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain approval, as applicable	\$ 1,000	Single	1	1	\$ 1,000	No Cooperation or	0.6	Negligence	0.2	2	No outstanding conditions	\$ 2,500.00 \$	2,000	
30-005-20752	7.14 to 7.42 (Cond. 1)	(Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain	\$ 1,000	Single	1	1	S 1.000	No Cooperation or	0.6	Negligence	0.2	2	No outstanding conditions	\$ 2,500.00 \$	2,000	
30-005-20686	7.14 to 7.42 (Cond. 1)	approval, as applicable (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain		Single			\$ 1.000	Compliance No Cooperation or			0.2	2		\$ 2,500.00 \$	2,000	
30-005-21015		approval, as applicable (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain	,		1	1		Compliance No Cooperation or		Negligence		-	No outstanding conditions			
30-005-21105	7.14 to 7.42 (Cond. 1)	approval, as applicable (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain	\$ 1,000	Single	1	1	\$ 1,000	Compliance	0.6	Negligence	0.2	2	No outstanding conditions	\$ 2,500.00 \$	2,000	
30-005-20866	7.14 to 7.42 (Cond. 1)	approval, as applicable	\$ 1,000	Single	1	1	\$ 1,000	No Cooperation or Compliance	0.6	Negligence	0.2	2	No outstanding conditions	\$ 2,500.00 \$	2,000	
30-005-20867	7.14 to 7.42 (Cond. 1)	(Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain approval, as applicable	\$ 1,000	Single	1	1	\$ 1,000	No Cooperation or Compliance	0.6	Negligence	0.2	2	No outstanding conditions	\$ 2,500.00 \$	2,000	
30-005-20868	7.14 to 7.42 (Cond. 1)	(Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain approval, as applicable	\$ 1,000	Single	1	1	\$ 1,000	No Cooperation or Compliance	0.6	Negligence	0.2	2	No outstanding conditions	\$ 2,500.00 \$	2,000	
	7.14 to 7.42 (Cond. 1)	(Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain	\$ 1,000	Single	1	1	\$ 1,000	No Cooperation or	0.6	Negligence	0.2	2	No outstanding conditions	\$ 2,500.00 \$	2,000	
30-005-20869	7.14 to 7.42 (Cond. 1)	approval, as applicable (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain		Single	1	- 1	\$ 1.000	No Cooperation or		Negligence	0.2	2	No outstanding conditions	\$ 2,500.00 \$	2,000	
30-005-20870		approval, as applicable (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain	,					Compliance No Cooperation or				-				
30-005-20871	7.14 to 7.42 (Cond. 1)	approval, as applicable (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain	, ,	Single	1	1	\$ 1,000	Compliance No Cooperation or		Negligence	0.2	2	No outstanding conditions	\$ 2,500.00 \$	2,000	
30-025-23581	7.14 to 7.42 (Cond. 1)	approval, as applicable	\$ 1,000	Single	1	1	\$ 1,000	Compliance	0.6	Negligence	0.2	2	No outstanding conditions	\$ 2,500.00 \$	2,000	
30-005-20810	7.14 to 7.42 (Cond. 1)	(Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain approval, as applicable	\$ 1,000	Single	1	1	\$ 1,000	No Cooperation or Compliance	0.6	Negligence	0.2	2	No outstanding conditions	\$ 2,500.00 \$	2,000	
30-005-20811	7.14 to 7.42 (Cond. 1)	(Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain approval, as applicable	 \$ 1,000	Single	1	1	\$ 1,000	No Cooperation or Compliance	0.6	Negligence	0.2	2	No outstanding conditions	\$ 2,500.00 \$	2,000	
	7.14 to 7.42 (Cond. 1)	(Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain approval, as applicable	\$ 1,000	Single	1	1	\$ 1,000	No Cooperation or Compliance	0.6	Negligence	0.2	2	No outstanding conditions	\$ 2,500.00 \$	2,000	
30-005-20812	7.14 to 7.42 (Cond. 1)	(Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain		Single	1	1	\$ 1.000	No Cooperation or		Negligence	0.2	2	No outstanding conditions	\$ 2,500.00 \$	2,000	
30-005-20813		approval, as applicable (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain						Compliance No Cooperation or				2				
30-005-20814	7.14 to 7.42 (Cond. 1)	approval, as applicable (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain	, ,	Single	1	1	\$ 1,000	Compliance No Cooperation or		Negligence	0.2	2	No outstanding conditions	\$ 2,500.00 \$	2,000	
30-005-20815	7.14 to 7.42 (Cond. 1)	approval, as applicable	\$ 1,000	Single	1	1	\$ 1,000	Compliance	0.6	Negligence	0.2	2	No outstanding conditions	\$ 2,500.00 \$	2,000	

From: Apodaca, Sheila, EMNRD

To: Trevino, Christy, EMNRD

Cc: <u>Griego, Sara, EMNRD; Tremaine, Jesse, EMNRD</u>

Subject: RE: Notice of Violation- Northern Pacific Oil & Gas, LLC Docketing Notice

Date: Wednesday, July 24, 2024 2:35:35 PM

Attachments: Northern Pacific Oil - Docketing Notice Mailed 7-24-24.pdf

image001.jpg

2024.07.24 Cover Letter to Northern Pacific-Docketing Notice.docx

Hi, Christy:

Here is the certified mailing, along with a cover letter.

Sheila

From: Trevino, Christy, EMNRD < Christy. Trevino@emnrd.nm.gov>

Sent: Wednesday, July 24, 2024 9:43 AM

To: Apodaca, Sheila, EMNRD <Sheila.Apodaca@emnrd.nm.gov>

Cc: Griego, Sara, EMNRD <SaraC.Griego@emnrd.nm.gov>; Tremaine, Jesse, EMNRD

<JesseK.Tremaine@emnrd.nm.gov>

Subject: FW: Notice of Violation- Northern Pacific Oil & Gas, LLC Docketing Notice

Good morning Shelia,

Could you please send this out via certified mail?

Thank you, Christy

From: Trevino, Christy, EMNRD

Sent: Wednesday, July 24, 2024 9:42 AM

To: Santiago Garcia < santiago.garcia@npacificoil.com >

Cc: Tremaine, Jesse, EMNRD < <u>JesseK.Tremaine@emnrd.nm.gov</u>>

Subject: Notice of Violation- Northern Pacific Oil & Gas, LLC Docketing Notice

Good morning,

Attached you will find a copy of the Oil Conservation Division's Docketing Notice, along with the Notice of Violation. Please note that this matter has been placed on the OCD's August 22, 2024 Hearing Examiner's Docket.

Christy Treviño

Assistant General Counsel-OCD, Office of General Counsel

New Mexico Energy, Minerals & Natural Resources Department 1220 South St. Francis Dr., Santa Fe, NM 87505

Cell: (505) 607-4525

E-mail: Christy.Trevino@emnrd.nm.gov



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State of New Mexico Energy, Minerals and Natural Resources Department

Michelle Lujan-Grisham

Governor

Melanie A. Kenderdine Cabinet Secretary-Designate

Ben Shelton Deputy Secretary (Acting) Gerasimos "Gerry" Razatos Division Director (Acting) Oil Conservation Division



July 24, 2024

Santiago Garcia President Northern Pacific Oil and Gas, Incorporated 150 S. Rodeo Drive 250 Beverly Hills, CA 90210

Re: Notice of Violation: OCD Docket No. 24743

Dear Mr. Garcia:

Attached please find a copy of the Oil Conservation Division's Docketing Notice, filed in this matter.

Sincerely

Sheila Apodaca

Law Clerk
EMNRD-Oil Conservation Division
1220 South St. Francis Drive, 3rd Floor
Santa Fe, NM 87505
505-699-8358
sheila.apodaca@emnrd.nm.gov

New Mexico EMNRD
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505



Santiago Garcia, President Northern Pacific Oil and Gas, Incorporated 150 S. Rodeo Drive 250 Beverly Hills, CA 90210

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON L	DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X B. Received by (Printed Name)	Agent Addressee C. Date of Delivery
Santiago Garcia, President Northern Pacific Oil and Gas, Incorporated 150 S. Rodeo Drive 250 Beverly Hills, CA 90210	D. Is delivery address different fron If YES, enter delivery address to	n item 1? Yes
9590 9402 5535 9249 2468 84 2 Anticle Number (Transfer from service label) 7019 1640 0000 7986 1485	3. Service Type Adult Signature Adult Signature Restricted Delivery Certified Mail® Certified Mail® Certified Mail Restricted Delivery Collect on Delivery Insured Mail Insured Mail Insured Mail Insured Mail Restricted Delivery	Priority Mail Express® Registered Mail™ Registered Mall Restricted Delivery Return Receipt for Merchandise Signature Confirmation™ Signature Confirmation Restricted Delivery
PS Form 3811, July 2015 PSN 7530-02-000-9053	(over \$500)	Domestic Return Receipt

From: postmaster@NETORGFT4318162.onmicrosoft.com

To: <u>Santiago Garcia</u>

Subject: Delivered: Notice of Violation- Northern Pacific Oil & Gas, LLC Docketing Notice

Date: Thursday, August 15, 2024 1:10:46 PM

Attachments: Notice of Violation- Northern Pacific Oil Gas LLC Docketing Notice.msg

Your message has been delivered to the following recipients:
Santiago Garcia (santiago.garcia@npacificoil.com) <mailto:santiago.garcia@npacificoil.com>
Subject: Notice of Violation- Northern Pacific Oil & Gas, LLC Docketing Notice

From: Santiago Garcia

Tremaine, Jesse, EMNRD To:

Subject: Read: [EXTERNAL] Read: Notice of Violation - Northern Pacific Oil and Gas

Date: Thursday, August 15, 2024 1:09:38 PM

Your message To: Santiago Garcia

Subject: Notice of Violation - Northern Pacific Oil and Gas Sent: Friday, June 21, 2024 2:57:01 PM (UTC-07:00) Mountain Time (US & Canada) was read on Monday, June 24, 2024 11:19:05 AM (UTC-07:00) Mountain Time (US & Canada).

From:Santiago GarciaTo:Trevino, Christy, EMNRDCc:Tremaine, Jesse, EMNRD

Subject: [EXTERNAL] Re: Notice of Violation- Northern Pacific Oil & Gas, LLC Docketing Notice

Date: Wednesday, July 24, 2024 4:54:05 PM

Attachments: <u>image001.jpg</u>

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Hello Ms.Trevino,

My apologies for the delay on responding to your emails, I have been out of the country on a personal matter, but the field is currently being reinstated as speak. It took the servicing company a bit longer to get started than expected and there a quite a bit of them so it will require some time. They are currently working on more than half of the list attached. We have been communicating with your office and a lot of these production reports were sent from 2022-2023, but there was no prior report so our tean=m went in blind. I will follow up with my associates and we will get back to you in a couple days. I know they have been working thoroughly to get this matter resolved with the OCD.

Also, did someone go to our offices in Beverly Hills? They should have accepted the paperwork....Please advise.

Regards,

Santiago Garcia
Chief Executive Officer

Northern Pacific Oil and Gas Inc. 9701 Wilshire Blvd. Suite 1000 Beverly Hills, CA, 90212

O. (713) 903-7048

F. (800) 486-3416

C. (916) 396-4066

E. Santiagoggarcia@yahoo.com

E. Santiago.Garcia@npacificoil.com



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kindly notify the sender and then securely dispose of it.

From: Trevino, Christy, EMNRD < Christy. Trevino@emnrd.nm.gov>

Sent: Wednesday, July 24, 2024 9:41 AM

To: Santiago Garcia <santiago.garcia@npacificoil.com>

Cc: Tremaine, Jesse, EMNRD <JesseK.Tremaine@emnrd.nm.gov>

Subject: Notice of Violation- Northern Pacific Oil & Gas, LLC Docketing Notice

Good morning,

Attached you will find a copy of the Oil Conservation Division's Docketing Notice, along with the Notice of Violation. Please note that this matter has been placed on the OCD's August 22, 2024 Hearing Examiner's Docket.

Christy Treviño

Assistant General Counsel-OCD, Office of General Counsel New Mexico Energy, Minerals & Natural Resources Department 1220 South St. Francis Dr., Santa Fe, NM 87505

Cell: (505) 607-4525

E-mail: Christy.Trevino@emnrd.nm.gov



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