# STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

**OIL CONSERVATION DIVISION** 

**CASE NO. 24905** 

Petitioner

V.
SELLERS & FULTON OIL, LLC
Respondent

#### **NOTICE OF AMENDED EXHIBITS**

TO THE DIVISION AND TO THE COUNSEL OF RECORD FOR ALL PARTIES:

PLEASE TAKE NOTICE that Christy Treviño, as Counsel for the Oil Conservation Division ("OCD") in this matter, hereby respectfully submits this Notice of Amended Exhibits attached therein.

As requested by the Hearing Examiner, OCD is submitting an amended filing to correct a minor typo and provide a legible Civil Penalty Calculator. Exhibit 3-D was replaced with a clearer Civil Penalty Calculator. The substance of Exhibit 3-D remains the same. The minor typo was to correct a scrivener's error on the case cover sheet. OCD also updated the table of contents to reflect the supplemental filing of Exhibit 8, to ensure all the filings are in one location.

WHEREFORE, OCD requests that the court take notice of the Amended Exhibits attached herein.

Respectfully submitted,

Christy Treviño

**Assistant General Counsel** 

Christy B. Treviño

New Mexico Energy, Minerals and

Natural Resources Department

Oil Conservation Division

1220 South St. Francis Drive

Santa Fe, New Mexico 87505

Tel (505) 607-4524

Fax (505) 476-3220

Christy.Trevino@emnrd.nm.gov

#### CERTIFICATE OF SERVICE

I certify that on November 21, 2024, this pleading was served electronic mail on:

Chad Fulton
Chief Operating Officer
SELLERS & FULTON OIL, LLC
422 W. Main, Suite 5
P.O. Box 1176
Artesia, NM 88210
ChadFulton@sandfoil.com

Christy B. Traviño
Christy Treviño

# Table of Contents OIL CONSERVATION DIVISION, Petitioner

V.

# SELLERS & FULTON OIL, LLC Respondent

OGRID # 371978; NOTICE OF VIOLATION.

Unresolved Notice of Violation of 19.15.25.8, 19.15.5.9(a), 19.15.8.9 and 19.15.7.24

**NMAC** 

Case # 24905

- Pages 001-005: Prehearing Statement
- Pages 006-008: Exhibit 1: Affidavit of Nichoals Karns
- Page 009: Exhibit 2: Curriculum Vitae of Nichoals Karns
- Pages 010-013: Exhibit 3: Notice of Violation (NOV) against SELLERS & FULTON OIL, LLC, dated August 20, 2024
- Pages 014-015: Exhibit 3-A: Inactive Well List, dated June
   7, 2024
- Page 016: Exhibit 3-B: Inactive Well Additional Financial Assurance Report, dated, June 7, 2024
- Page 017-: Exhibit 3-C: OCD C-115 History Report
- Pages 018-019: Exhibit 3-D: OCD Civil Penalty Calculator
- Pages 020-021: Exhibit 4 Affidavit of Sara Griego Regarding Notice
- Pages 022-025: Exhibit 5: USPS Certified Mail Notice of Violation & Docketing Notice tracking information
- Pages 026-029: Exhibit 6: Communication with the Respondent
- Page 030: Exhibit 7: State Land Office Right of Entry Form and Fees
- Pages 031-041 Exhibit 8: Supplemental Exhibits

# STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

OIL CONSERVATION DIVISION,

**CASE NO. 24905** 

Petitioner

SELLERS & FULTON OIL, LLC,

Respondent

#### PRE-HEARING STATEMENT

The New Mexico Oil Conservation Division ("OCD") submits this Pre-Hearing Statement pursuant to 19.15.4.13(B) NMAC.

#### I. IDENTIFICATION OF PARTY AND COUNSEL

OCD initiated this matter and is represented by undersigned counsel.

#### II. STATEMENT OF THE CASE

In June 2024, OCD Compliance Officer Nicholas Karns, in the course and scope of his duties as a Compliance Officer and Bond Administrator in the Administrative Compliance Bureau of OCD, conducted a compliance assessment SELLERS & FULTON OIL, LLC ("Respondent"), OGRID# 371978. The goal of such an assessment is to inspect the OCD permitting system regarding operator compliance with rules, such as but not limited to, 19.15.5, 19.15.7, & 19.15.8 NMAC. Upon Mr. Karns' review of OCD's permitting system reports and data, Mr. Karns concluded that Respondent was not compliant with 19.15.5.9(A)(4)(a) NMAC, which governs the number of wells an operator may have that are inactive, per 19.15.25.8 NMAC.

More specifically, OCD's records indicate that Respondent owns thirty-six (36) wells, which were and remain inactive, with no reporting by Respondent of production from any of the thirty-six (36) wells in the fifteen (15) months prior to June 2024. Per 19.15.5.9(B)(1)(a) NMAC, if an operator does not report production for a well for fifteen (15) months, that well is deemed non-compliant with 19.15.5.9 NMAC. Per 19.15.8.9 NMAC, the Respondent has twenty (20) wells

that are currently inactive and lack sufficient financial assurances. Per 19.15.7.24 NMAC, the Respondent has not filed the required C-115 (monthly production reports) for any well since at least September of 2021. Per 19.15.5.10 NMAC, OCD may pursue a litany of remedies for wells in violation of 19.15.5.9(B)(1)(a) NMAC (or any other OCD regulation) including, but not limited to, termination of authorization to transport, plugging and abandoning of inactive wells, civil penalties, and possible indemnification for the costs OCD incurs to plug and abandon the wells.

Respondent communicated with OCD to enter into an informal resolution. The Respondent called OCD, claiming he could bring the wells into compliance. OCD heard from the Respondent, via email, once more as shown by Exhibit 6. OCD extended the period for informal resolution with no substantive evidence that the Respondent could bring the wells into compliance. OCD filed the Docketing Notice, to which the Respondent called the OCD again, with no substantive information as to the compliance of these wells.

Respondent violated and remains in violation of 19.15.5.9, 19.15.8.9, 19.15.7.24, and 19.15.25.8 NMAC. OCD seeks an order from the Division allowing OCD to plug and abandon all of Respondent's thirty-six (36) wells, termination of Respondent's Authorization to Transport from all wells, assessing a civil penalty upon Respondent in the amount of \$89,100.00 and any other relief the Hearing Officer believes is just and proper.

#### III. PROPOSED EVIDENCE

#### WITNESSES:

1. Nicholas Karns, Compliance Officer

Affidavit of Witness

Mr. Karns is a Compliance Officer with OCD in the Administrative Compliance Bureau who is also the acting Bond Administrator for OCD. He has served with OCD in his current role for two (2) years. Prior to joining OCD, Mr. Karns served as an administrator for several New Mexico

OCD'S PRE-HEARING STATEMENT CASE NO. 24905

state agencies, including the Department of Public Safety. His qualifications are described in Exhibit 2. Mr. Karns will testify regarding his assessment of Respondent's inactive well compliance status in June 2024. Further, he will discuss the contents of the Notice of Violation in Exhibit 3, along with its sub-exhibits.

#### 2. Sara Griego, Law Clerk

Affidavit of Notice

Ms. Griego is the Law Clerk for the OCD. Ms. Griego handled the service of the Notice of Violation and Docketing Notice upon the Respondent. Ms. Griego will testify that she served the Notice of Violation and Docketing Notice on Respondent's last known address through information learned from OCD Counsel Christy Treviño. The Notice of Violation and Docketing Notice was served by electronic mail, and certified mail upon Mr. Chad Fulton, the last known Central Contact for Respondent in OCD permitting.

#### **EXHIBITS:**

Exhibit 1 Affidavit of Nicholas Karns

Exhibit 2 Curriculum Vitae of Nicholas Karns;

Exhibit 3 Notice of Violation (NOV) against SELLERS & FULTON OIL LLC, dated

August 16, 2024

Exhibit 3-A Inactive Well List, dated June 7, 2024

Exhibit 3-B Inactive Well Additional Financial Assurance

Report, dated June 7, 2024

Exhibit 3-C OCD C-115 History Report

Exhibit 3-D OCD Civil Penalty Calculator

#### **Exhibit 4** Affidavit of Sara Griego Regarding Notice

0018-

Exhibit 5 Sara Griego- USPS Tracking number showing notice of the Notice of

Violation and Docketing Notice was sent out via certified mail

Exhibit 6 Communication with Respondent

Exhibit 7 State Land Office Right of Entry Form and Fees

#### IV. PROCEDURAL MATTERS

The OCD has not identified any procedural matters to be resolved prior to the hearing.

Respectfully submitted,

Christy Treviño

Assistant General Counsel

New Mexico Energy, Minerals and

Natural Resources Department

Oil Conservation Division

1220 South St. Francis Drive

Santa Fe, New Mexico 87505

Tel (505) 607-4524

Christy.Trevino@emnrd.nm.gov

#### **CERTIFICATE OF SERVICE**

I certify that on October 31, 2024, I served this pleading by electronic mail on:

Chad Fulton
Chief Operating Officer
SELLERS & FULTON OIL LLC
422 W. Main Suite 5
P.O. Box 1176
Artesia, NM 88210
ChadFulton@sandfoil.com

Christy B. Traviño
Christy Treviño

# STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSVERATION DIVISON

OIL CONSERVATION DIVISION, Petitioner

**CASE NO. 24905** 

v. SELLERS & FULTON OIL LLC, Respondent

#### **AFFIDAVIT OF NICHOLAS KARNS**

#### I, NICHOLAS KARNS, being first duly sworn on oath, states as follows:

- 1. I am employed as a Compliance Officer within the Administrative Compliance Bureau of the Oil Conservation Division ("OCD"). I have been employed 23 months with the OCD. My education and qualifications are attached and incorporated as Exhibit 1. As a Compliance Officer with OCD my duties include, but are not limited to, generate and review database reports, on a monthly basis review the compliance status of oil and gas operators in New Mexico concerning:
  - a. 19.15.25.8 NMAC, which requires wells that have suspended drilling operations, are no longer of beneficial use, or have been continuously inactive for a period of one year, to be properly plugged and abandoned or placed in approved temporary abandonment;
  - b. 19.15.5.9 NMAC, which sets forth the compliance standards oil and gas operators in New Mexico, including the number of wells an operator may have in inactive status at any one time; and
  - c. 19.15.8.9 NMAC, which subjects oil and gas operators in New Mexico to certain financial assurance standards.
  - d. 19.15.7.24 NMAC, requires operators to file C-115 production reports for non-plugged wells.
- 2. I have personal knowledge of the matters stated herein. Swearing and affirming that the information is a true and accurate as to the findings of the violations stated.
- 3. On June 7, 2024, I generated the Inactive Well List, Inactive Well Additional Financial Assurance Report, and C-115 History Report.
- 4. The Inactive Well List was procured by searching the OCD Permitting Database. The Inactive Well List is labeled as Exhibit 3-A. This exhibit is a true and accurate copy of the information contained in the OCD Permitting System.

- 5. The Inactive Well List indicated that, SELLERS & FULTON OIL LLC, OGRID# 371978 ("Operator"), operated and was the responsible party for thirty-six (36) wells. In reviewing the Inactive Well List, I determined that the Operator, was out of compliance with 19.15.25.8 and 19.15.5.9 NMAC. The review process includes cross checking wells in our system to determine if any prior orders or agreements have been made regarding the wells in the Inactive Well List. Attached and incorporated as Exhibit 2-A.
- 6. The Operator is the registered operator of thirty-six (36) wells. All thirty-six (36) wells are out of compliance with 19.15.25.8 NMAC. *Attached and incorporated as* Exhibit 3-A.
- 7. The Inactive Well Additional Financial Assurance Report was procured by reviewing the Operator's Compliance with 19.15.8.9 NMAC. Currently, Operator has twenty (20) wells that are inactive and lack sufficient financial assurance. *Attached and incorporated as* Exhibit 3-B. The exhibit is a true and accurate copy of the information in OCD Permitting System.
- 8. The C-115 History Report was procured by review the Operator's Compliance with 19.15.7.24 NMAC. Of the thirty-six (36) wells operated by the Operator, none have reported production in the past fifteen (15) months prior to issuance of the underlying NOV. Operator had not submitted the required C-115 forms for any of the wells since at least September 2021. Per to 19.15.5.9(B) NMAC, because the Operator wells reported no production over the fifteen (15) months prior to issuance of the underlying NOV, the thirty-six (36) wells are inactive and are therefore out of compliance. *Attached and incorporated as* Exhibit 3-C. The exhibit is a true and accurate copy of the information in OCD Permitting System.
- 9. Civil penalties were assessed and procured based on the violations listed herein. The total for the listed violations amount is eight-nine thousand one hundred (\$89,100). *Attached and incorporated as* Exhibit 3-D. The exhibit is a true and accurate copy of the information in OCD Permitting System.

#### FURTHER AFFIANT SAYETH NOT.

#### STATE OF NEW MEXICO

#### **COUNTY OF SANTA FE**

SUBSCRIBED AND SWORN TO BEFORE ME, the undersigned authority on this

31 day of October, 2024, by Nicholas Karns

Notary Public in and for the

State of New Mexico

My Commission Expires:

GAYLE LYNN MADRID

Notary Public

State of New Mexico

Comm. # 2002482

My Comm. Exp. Mar 18, 2028

#### Nicholas R. Karns

Nicholas.karns@emnrd.nm.gov

103 Spruce St, Santa Fe, NM 87501

(505) 629-7138

#### INTRODUCTION

Exploring a career path in local government by collecting experience in many different state agencies. Competent project manager. I believe that my experience with regulatory boards and criminal justice oversight has galvanized the fundamentals for steady advancement in government administration.

#### **HIGHLIGHTS**

- ♦ Nine years + project management leadership
- Experience creating regulatory workflows and processes
- Proficient with data gathering and analysis
- Skilled at communicating with internal and external clientele
- Involved extensively with New Mexico rulemaking and practiced in jurisprudence
- ♦ Certified forklift operator, serve safe
- Actively sitting as a member of the Private Investigations Advisory Board

#### **EDUCATION**

Santa Fe Community College
 GED

#### **SKILLS**

#### Computer Skills, Software & Applications

- Proprietary software
- Windows
- Linux & open source
- MS Office Suite
- Acrobat
- NCIC OpenFox
- Dot Delimited
- HTML
- Photoshop

#### **Administrative Skills**

- Project managementPolicy and
  - infrastructure design Exercised in
- jurisprudence
- Research and analysis
- Database oversight
- Curriculum
- development
- Classroom instruction
- Inter-agency communications

#### SUPERVISORY EXPERIENCE

**Department of Public Safety** 

• 2 years NCIC Program Oversight (2 people)

#### Regulation and Licensing Department

 3 years Board Administrator (1-3 people depending on the board)

#### Lowe's Home Improvement

• 3 years Department Specialist (2 people)

#### PROFESSIONAL EXPERIENCE

**Energy Minerals & Natural Resources** 11/22 - Present Santa Fe. NM

#### COMPLIANCE OFFICER - A

Member of the Oil Conservation Division compliance team. Processes new application, adhering to workflow and procedure. Assures operators are in compliance with state Chapter 15 statutes and regulations. Manages well bonds from operators as financial assurance for the State of New Mexico.

#### **Department of Public Safety**

11/20 - 11/22

Santa Fe. NM

#### NCIC COORDINATOR

Oversight of data security standards and response protocol for all New Mexico criminal justice agencies in regards to their connection to the National Crime Information Center (NCIC). Completed administrative audits, misuse investigations, training, instructing, and general user support. Maintained federal and state compliance when handling, storing, and otherwise disseminating criminal justice information. Worked closely with the FBI to keep New Mexico criminal justice agencies moving progressively into the future.

### **Regulation and Licensing Department** 8/18 - 11/20 *Santa Fe, NM*

#### **BOARD ADMINISTRATOR**

Served as board administrator for multiple occupational licensing boards. Coordinated formal rule change hearings and developed many forms and applications. Trained licensing staff and implemented filing standards. Worked well with general counsel, the Attorney General's office, and the State Records and Archives Center.

#### Lowe's Home Improvement

3/14 - 3/18

Santa Fe, NM

#### **DESIGN PROJECT SPECIALIST**

Started working for Lowe's in 2014 as a cashier. Advanced up to Installed Sales Coordinator and then to Sales Specialist in June of 2015. Assisted customers with remodel designs, product knowledge and financing. Created weekly sales analysis reports and budget projections. Designed special order windows and doors by working closely with manufactures.

#### PROFESSIONAL REFERENCES

- Jessica Rodarte /
  Technical Support
  Staff Manager DPS
  505-699-5422
- Regina Chacon / LERB Bureau Chief & CSO - DPS 505-469-7649
- Amanda Macias / Special Projects Supervisor – DPS 505-920-2412
- Roberta Perea /
  Board Administrator
  Supervisor RLD
  505-204-2157
- Rob Jackson / Compliance Supervisor – OCD 505-660-2501
- Ruth Romero / Board Administrator - RLD 505-819-9973

## State of New Mexico Energy, Minerals and Natural Resources Department

Michelle Lujan-Grisham Governor

Melanic A. Kenderdine Cabinet Secretary-Designate

Ben Shelton Deputy Secretary (Acting) Gerasimos Razatos Division Director (Acting) Oil Conservation Division



#### BY CERTIFIED AND ELECTRONIC MAIL

Chad Fulton
Chief Operating Officer
SELLERS & FULTON OIL LLC
422 W Main Suite 5
P.O. Box 1176
Artesia, NM 88210
ChadFulton@sandfoil.com

#### **NOTICE OF VIOLATION**

The Director of the Oil Conservation Division ("OCD") issues this Notice of Violation ("NOV") pursuant to 19.15.5.10 NMAC. A process is available to informally discuss and resolve the NOV. OCD will not request a hearing on the NOV until the end of this process, which runs for 30 days from the date of your receipt of this letter. OCD will extend this process if it would facilitate informal resolution of the NOV. To initiate this process, contact the OCD employee identified at the end of this letter.

- (1) Alleged Violator: SELLERS&FULTON OIL LLC, OGRID #371978 ("Operator").
- (2) Citation, Nature, and Factual and Legal Basis for Alleged Violation(s):

#### 19.15.25.8 NMAC:

- A. The operator of wells drilled for oil or gas or services wells including seismic, core, exploration or injection wells, whether cased or uncased, shall plug the wells as Subsection B of 19.15.25.8 NMAC requires.
  - B. The operator shall either properly plug and abandon a well or place the well in approved temporary abandonment in accordance with 19.15.25 NMAC within 90 days after:
    - (1) a 60 day period following suspension of drilling operations:
    - (2) a determination that a well is no longer usable for beneficial purposes; or
    - (3) a period of one year in which a well has been continuously inactive.

#### 19.15.5.9(A) NMAC:

An operator is in compliance with Subsection A of 19.15.5.9 NMAC if the operator...

- (4) has no more than the following number of wells out of compliance with 19.15.25.8 NMAC that are not subject to an agreed compliance or final order setting a schedule for bringing the wells into compliance with 19.15.25.8 NMAC and imposing sanctions if the schedule is not met:
  - (a) two wells or fifty percent of the wells the operator operates, whichever is less, if the operator operates 100 wells or less;
  - (b) five wells if the operator operates between 101 and 500 wells:
  - (c) seven wells if the operator operates between 501 and 1000 wells; and
  - (d) 10 wells if the operator operates more than 1000 wells.

Operator is the registered operator of thirty-six (36) wells. All 36 wells identified in Exhibit A are out of compliance with 19.15.25.8 NMAC. Thirty-five (35) wells are not subject to an agreed compliance or final order. One (1) well, API # 30-015-24256, is subject to R-11934-A.

#### 19.15.8.9 NMAC:

- **D.** Inactive wells. An operator shall provide financial assurance for wells that are covered by Subsection A of 19.15.8.9 NMAC that have been in temporarily abandoned status for more than two years or for which the operator is seeking approved temporary abandonment pursuant to 19.15.25.13 NMAC in one of the following categories:
  - (1) a one well financial assurance in the amount of \$25,000 plus \$2 per foot of the projected depth of a proposed well or the depth of an existing well; the depth of a well is the true vertical depth for vertical and horizontal wells and the measured depth for deviated and directional wells; or
  - (2) a blanket plugging financial assurance covering all wells of the operator subject to Subsection D of 19,15,8.9 NMAC:
    - (a) \$150,000 for one to five wells;
    - (b) \$300,000 for six to 10 wells;
    - (c) \$500,000 for 11 to 25 wells; and
    - (d) \$1,000,000 for more than 25 wells.

Operator currently has twenty (20) wells that are inactive and lack sufficient financial assurance. See Exhibit B.

#### 19.15.7.24 NMAC:

- A. An operator shall file a form C-115 for each non-plugged well completion for which the division has approved a form C-104 and for each secondary or other enhanced recovery project or pressure maintenance project injection well or other injection well within the state, setting forth complete information and data indicated on the forms in the order, format and style the director prescribes. The operator shall estimate oil production from wells producing into common storage as accurately as possible on the basis of periodic tests.
- **B.** An operator shall file the reports 19.15.7.24 NMAC requires using the division's webbased online application on or before the 15th day of the second month following the

<sup>1</sup> Case No. 12811, Order No. R-11934-A, to bring three hundred eighty-eight wells into compliance with rule 201.B.

month of production, or if such day falls on a weekend or holiday, the first workday following the 15th. An operator may apply to the division for exemption from the electronic filing requirement based upon a demonstration that such requirement would operate as an economic or other hardship.

Operator is the registered operator of thirty-six (36) wells. Operator has not submitted the required C-115 for any well since at least September 2021. See Exhibit C.

- (3) Compliance: No later than thirty (30) days after receipt of this NOV, Operator shall (a) submit production reports for the wells identified in Exhibit A; (b) plug and abandon all thirty-six (36) wells listed in Exhibit A; and (c) provide inactive well blanket plugging financial assurance of \$1,000,000 or increase the one well financial assurance to the specified amounts in Exhibit B, until such time as all wells are plugged and abandoned.
- (4) Sanction(s): OCD may impose one or more of the following sanctions:
  - civil penalty
  - modification, suspension, cancellation, or termination of a permit or authorization
  - plugging and abandonment of a well
  - remediation and restoration of a well location and associated facilities, including the removal of surface and subsurface equipment and other materials
  - remediation and restoration of a location affected by a spill or release
  - forfeiture of financial assurance
  - shutting in a well or wells
  - any other remedy authorized by law

For the alleged violations described above, OCD proposes the following sanctions:

- (a) Plug and Abandon Wells: OCD will request an order requiring Operator to plug and abandon thirty-six (36) wells listed in Exhibit A, and alternatively, an order authorizing OCD to plug and abandon those wells.
- (b) <u>Financial Assurance</u>: OCD will request an order requiring Operator to provide an inactive well blanket plugging financial assurance of \$1,000,000 or additional one well financial assurance in the specified amounts in Exhibit B, and alternatively, an order forfeiting financial assurance.
- (c) <u>Termination of Authorization to Transport:</u> OCD will request an order terminating Operator's authority to transport from all wells.
- (d) <u>Civil Penalties:</u> OCD proposes to assess civil penalties as specified below. The civil penalty calculations are attached. OCD has taken into consideration the alleged violator's good faith effort to comply with the applicable requirements. Copies of the civil penalty calculations are attached.

Civil Penalty: 19.15.5.9(A)(4)(a) NMAC: \$15,300.00

19.15.8.9 NMAC: \$ 9,000.00 19.15.7.24 NMAC \$ 64,800.00 (5) Hearing: If this NOV cannot be resolved informally, OCD will hold a hearing on November 7, 2024. Please see 19.15.5.10 NMAC for more information regarding the hearing. Even if OCD schedules a hearing, you can request an informal resolution at any time.

For more information regarding this NOV, contact Christy Treviño, at (505) 607-4524 or <a href="mailto:Christy.Trevino@emnrd.nm.gov">Christy.Trevino@emnrd.nm.gov</a>.

Regards,

Gerasimos Razatos Acting Director 8/16/2024 Date

cc:Office of Legal Counsel, EMNRD

**OCD Permitting** 6/7/24, 4:09 PM Ex. A

#### **Inactive Well List**

**Total Well Count: 36 Inactive Well Count: 36** Printed On: Friday, June 07 2024

District	API	Well	ULSTR	OCD Unit	Ogrid	Operator	Lease Type	Surface Owner	Well Type	Last Production	Formation/Notes	Status	TA Exp Date
2	30-015-24256	ARTESIA STATE	L-23-165-27E	L		SELLERS&FULTON	s	5	0	01/2021			
2	30-015-01374	#001 AZTEC FEDERAL #001	G-15-175-28E	G	371978	OIL LLC SELLERS&FULTON OIL LLC	F	F	٥	09/2020			
2	30-015-01375	AZTEC FEDERAL #002	8-15-17S-28E	8	371978	SELLERSAFULTON Oil LLC	F	F	0	09/2020			
2	30-015-01376	AZTEC FEDERAL #003	H-15-17S-28E	н	371978	SELLERS&FULTON OIL LLC	F	F	0	12/2020			
2	30-015-20017	AZTEC FEDERAL #004	A-15-17S-28E	Α	371978	SELLERS&FULTON OIL LLC	F	F	0	09/2020			
2	30-015-00525	BRAINARD FEDERAL # 2 #002	N-25-17S-27E	N	371978	SELLERS&FULTON OIL LLC	F	F	0	07/2019			
2	30-015-30706	CROW FLATS 3 FEDERAL #001	M-03-16S-28E	М	371978	SELLERS&FULTON OIL LLC	F	F	G	01/2018	MORROW		
2	30-015-26361	CROW FLATS 4 FEDERAL COM #001	K-04-16S-28E	К	371978	SELLERS&FULTON OIL LLC	F	F	G	01/2018	DIAMOND MOUND MORROW		
2	30-015-35813	DASHER 16 STATE #002	E-16-16S-30E	E	371978	SELLERS&FULTON OIL LLC	S	S	0	03/2015	HENSHAR QUEEN GRAYBURG SA		
2	30-015-01288	EAST RED LAKE UNIT #001	M-36-16S-28E	М	371978	SELLERS&FULTON OIL LLC	s	s	0	06/2021			
2	30-015-01298	EAST RED LAKE UNIT #001	E-01-17S-28E	E	371978	SELLERS&FULTON OIL LLC	s	s	0	06/2021			
2	30-015-01296	EAST RED LAKE UNIT #001Q	4-01-17S-28E	D	371978	SELLERS&FULTON OIL LLC	s	s	1	06/2021			
2	30-015-01297	EAST RED LAKE UNIT #002	3-01-17S-28E	С	371978	SELLERS&FULTON OIL LLC	S	S	0	12/2017			
2	30-015-01303	EAST RED LAKE UNIT #002	1-02-17S-28E	Α	371978	SELLERS&FULTON OIL LLC	S	S	0	06/2021			
2	30-015-01291	EAST RED LAKE UNIT #004	K-36-165-28E	К	371978	SELLERS&FULTON OIL LLC	S	S	0	06/2021			
2	30-015-10200	EAST RED LAKE UNIT #004	G-02-17S-28E	G	371978	SELLERS&FULTON OIL LLC	S	s	0	06/2021			
2	30-015-24030	ELK STATE #001	N-16-18S-28E	N	371978	SELLERS&FULTON OIL LLC	s	S	0	10/2020			
2	30-015-24578	ELK STATE #002	N-16-18S-28E	N	371978	SELLERS&FULTON OIL LLC	S	S	0	01/2019			
2	30-015-02687	FARMER FEDERAL #002	I-12-16S-29E	1	371978	SELLERS&FULTON OIL LLC	P	F	0	10/2020			
2	30-015-01377	FEDERAL #001	J-15-17S-28E	1	371978	SELLERS&FULTON OIL LLC	F	F	0	06/2021			
2	30-015-01379	FEDERAL #003	I-15-175-28E	1	371978	SELLERS&FULTON OIL LLC	F	F	0	06/2021			
2	30-015-01380	FEDERAL #004	P-15-17S-28E	Р	371978	SELLERS&FULTON OIL LLC	F	F	0	06/2021			
2	30-015-02728	HIGH LONESOME PENROSE UNIT #002	G-15-16S-29E	G	371978	SELLERS&FULTON OIL LLC	F	F	0	06/2020			
2	30-015-02734	HIGH LONESOME PENROSE UNIT #007	J-15-16S-29E	J	371978	SELLERS&FULTON OIL LLC	F	F	O	04/2021			
2	30-015-02722	HIGH LONESOME PENROSE UNIT #008	H-15-165-29E	Н	371978	SELLERS&FULTON OIL LLC	5	s	0	12/2019			
2	30-015-01513	HONDO FEDERAL #001	F-23-17\$-28E	F	371978	SELLERS&FULTON OIL LLC	F	F	0	12/2019			
2	30-015-01282	LOWE ST#001	H-35-16S-28E	Н	371978	SELLERS&FULTON OIL LLC	S	s	0	07/2019			
2	30-005-60690	MESA STATE COM #001	J-31-15S-28E	J	371978	SELLERS&FULTON OIL LLC	S	Р	G	12/2018	WLDCAT,ATOKA		
2	30-015-25692	PHILLIPS FEDERAL #001	O-07-17S-29E	0	371978	SELLERS&FULTON OIL LLC	F	F	0	06/2021			
2	30-015-33002	SPRUCE 10 STATE #001	O-10-19S-23E	0	371978	SELLERS&FULTON OIL LLC	S	s	G	06/2021	HOAG TANK MORROW		
2	30-015-24717	STATE D#001	D-16-185-28E	D	371978	SELLERS&FULTON OIL LLC	s	s	0	01/2021			
2	30-015-23196	STATE IH COM #001	J-36-23S-24E	J	371978	SELLERS&FULTON OIL LLC	S	S	G	05/2021	UNDES MOSLEY CANYON UPPER PENN		
2	30-015-31571	TRIGG FEDERAL #004	O-26-17S-27E	0	371978	SELLERS&FULTON OIL LLC	F	F	0	06/2021	RED LAKE Q-G-SA		
2	30-015-24304	WELCH ST #001	B-21-18S-28E	В	371978	SELLERS&FULTON OIL LLC	S	P	0	10/2020			

6/7/24, 4:09 PM OCD Permitting

2 30-015-24557 WELCH ST #004 A-21-18S-28E A 371978 SELLERSAFULTON S P O 10/2020
2 30-015-33321 WEST INDIAN 11 I-11-21S-22E I 371978 SELLERSAFULTON F F G G 06/2016 WINDIAN BASIN MORROW

WHERE Operator:371978, County:All, District:All, Township:All, Range:All, Section:All, Production(months):15, Excludes Wells Under ACOI, Excludes Wells in Approved TA Period

OCD Permitting

Ex. B

# Inactive Well Additional Financial Assurance Report 371978 SELLERS&FULTON OIL LLC Total State & Fee Wells: 20 Printed On: Friday, June 07 2024

Property	Well Name	Lease Type	ULSTR	OCD Unit Letter	API	Well Type	Lasi Prod/inj	Inactive Additional Bond Due	Bonding Depth	Required Bond Amount	Bond Required Now	Covered By Blanket TA Bond	Bond in Place	In Violation
317608	ARTESIA STATE #001	S	L-23-18S-27E	L	30-015-24256	0	01/2021	02/2023	1950	28,900	Y		0	Y
317593	DASHER 16 STATE #002	S	E-16-16S-30E	E	30-015-35813	0	03/2015	04/2017	3614	32,228	Υ		8,614	Y
317595	EAST RED LAKE UNIT #001	S	E-01-17\$-28E	E	30-015-01298	0	06/2021	07/2023	2263	29,526	Y		0	Y
	EAST RED LAKE UNIT #001	S	M-36-16S-28E	M	30-015-01288	0	06/2021	07/2023	1670	28,340	Υ		0	Y
	EAST RED LAKE UNIT #001Q	S	4-01-17S-28E	D	30-015-01296	1	06/2021	07/2023	2174	29,348	Υ		0	Y
	EAST RED LAKE UNIT #002	S	1-02-17S-28E	Α	30-015-01303	0	06/2021	07/2023	1639	28,278	Y		0	Y
	EAST RED LAKE UNIT #002	S	3-01-17S-28E	С	30-015-01297	0	12/2017	01/2020	2248	29,496	Υ		0	Υ
	EAST RED LAKE UNIT #004	S	K-36-16S-28E	K	30-015-01291	0	06/2021	07/2023	1701	28,402	Υ		0	Υ
	EAST RED LAKE UNIT #004	S	G-02-17S-28E	G	30-015-10200	0	06/2021	07/2023	1649	28,298	Υ		0	Υ
317596	ELK STATE #001	S	N-16-18S-28E	N	30-015-24030	0	10/2020	11/2022	2470	29,940	Υ		0	Υ
	ELK STATE #002	S	N-16-185-28E	N	30-015-24578	0	01/2019	02/2021	2635	30,270	Υ		7,635	Υ
317597	FARMER FEDERAL #002	Р	I-12-16S-29E	-1	30-015-02687	O	10/2020	11/2022	2640	30,280	Υ		0	Υ
317599	HIGH LONESOME PENROSE UNIT #008	S	H-15-16S-29E	Н	30-015-02722	0	12/2019	01/2022	1995	28,990	Υ		0	Y
317601	LOWE ST #001	S	H-35-16S-28E	Н	30-015-01282	0	07/2019	08/2021	1674	28,348	Υ		6,674	Υ
317602	MESA STATE COM #001	S	J-31-15S-28E	J	30-005-60690	G	12/2018	01/2021	9409	43,818	Υ		0	Y
317604	SPRUCE 10 STATE #001	S	O-10-19S-23E	0	30-015-33002	G	06/2021	07/2023	8407	41,814	Υ		0	Y
317605	STATE D #001	S	D-16-18S-28E	D	30-015-24717	0	01/2021	02/2023	3000	31,000	Υ		0	Υ
317606	STATE IH COM #001	S	J-36-23S-24E	J	30-015-23196	G	05/2021	06/2023	10850	46,700	Υ		0	Y
317607	WELCH ST #001	S	B-21-185-28E	В	30-015-24304	0	10/2020	11/2022	3019	31,038	Υ		0	Υ
	WELCH ST #004	S	A-21-18S-28E	Α	30-015-24557	Q	10/2020	11/2022	2704	30,408	Υ		0	Υ

WHERE Ogrid:371978

### Ex. C

	L 84	Form Forming	Form Hadium Hama	I.a.									_	,		
Baures	300873			Туры			Primary Operator	Secondary Ogrid	Secondary Operator			Exeture Date	Removes	Destrict (Samo(s)	County Hamo(s)	Referenced ID(1)
					SELLERSAFLETON (STED78) 00/2021		SEEF LEAST LONGE OF CIC				APPROVED	0/0/2021				
	300871		EP Production Horithly Report		9711886FULTON (371878) 05/7021		SFELERSAPULTON OIL LEC				APPROVED	6/8/2021		1	<u> </u>	
	200000		(P Production Hunting Report		9ELLERS&FULTON [371978194/202]		SELECTIVE TOWOR LLC				APPROVED			l		
	200730		EP Production Hamily Report		SPLLEREAPULTON (371978) 63/7621	371978	SELLERSAPULTON OR U.C.			6/1/2021	PALAMANTO	0/1/207 t			1	
Pered	296738	C-118	EF Production Harring Report	C116	9FLLERS&FULTON (371970) 92/2021	372070	SPELFREAPURTON OR LLC			8/1/7021	APPROVED	0/1/2021				
Period	200,000	C-116	EP Production Hondry Report	<b>G119</b>	SELEREAPULTON (371978) 01/7021	371078	SELLERSAPINETON ON LLC			6/1/2021	APPROVED	0/1/2021				
Permit	292880	Ç-111	EP Production Howevey Report	C115	SELLERSAFULTON (371878) 12/2020	371976	SELEPTATION ON U.C.				APPROVED	2/25/2021	-	1		
Portel	207556				SELERSAFIATON (37)9787 13/2020		DELLEREASEMENT TON DR. LEC				APPROVED	3/21/3021	_	1		
	292867		(P Production Horizog Report	C113	SELL(#56FURTON   171976)   16/2020		SHILL FREEFIR TON ON LLC				APPROVED.		_	_		
	788874		EP Production Hamilty Report	C115	SÉLLÉRÉSFULTON [37] 978] 98/2020		SPELERASPIR TON DIL LLC					315815051	_			
	284822		EP Production Hormby Report		SELLERSAPIA TON (371878) ON 2020						APPROVED	11/12/2020	_	1		
Basenst	780271	CINE					STATEMENT NOT BE COMMENTALLY				APPROVED	11/12/2070				
	(004)		(7 Production Hontisty Report		SEL1886AFUI 10H [37]97B 07/7020		SELECTREATED TOWN ON SEC				APPROVED	23123/3030		1		
	286820		(P Production Heavily Report		SELLERSAPUR TON 13718781 ON 7020		BELLERSLATIN TOH ON LLC					11/12/2020		1		
	( name )				PEPFERFERINGON CALANA OP JOSO		STLEERSAPIR TOWOR LLC			11/11/2020	APPROVED	11/13/3030		1		
Permit	384577	C-111			SELLERSAFUR TON (371878) 04/2020		SELECTION OF LLC			7/17/2020	APPROVED	7/17/2020		(		
Permet	242339	CHI	EP Production Hamfity Report	C118	SELLERALPH TON PTT 10781 03/2020	371978	SELLERSAFULTOWORKLE			6/11/2020	NUMBER	Mi Mate				
Permit	181334	C-116	EP Production Honorsy Report	C115	\$ELLERSAPURTON (371878) 02/2020	371978	SELECTALIFIER TOWOR LLC				APPROVED			i i	i	
Permet	101111	C-318			SELECTION TO SELECT 101/2020		SELLERSAFON FOR OR LLC			8/11/2020	<b>OSYDIFFIA</b>	Pt 2 1/2/050				
	77770				SELL(FREADULTON (371878) 12/2018		SELLERSAFIR TON OR LLC			1/70/7070	APPROVED	1/34/2020		<del></del>		
	778.300				STLEFFEREND FOW (171979) 11/2010		SELLE PRIME TON OIL LLC									
	276303				SELLERSAPUL FORE(\$71878)   10/2019		SELLERSAFUL FOR OIL LLC				OWNERS.	13/30/2019		_		
	776280		P Production Harring Report	C112	THE PART OF STREET OF STREET OF STREET						APPROVED.	12/37/2016	_			
					\$E11ERSAFUE 000/3710701 10/2010		RELIEBBLIKTON ON LIC				<b>DANONAM</b>					
	273984		CF Printed Start Harristy Report		SELLERSAPUL FOR (371978) 80/2019		SELLERSAPULTON ON SIC			10/17/2019		10/17/2018				
	775401				MELLERSALPH TOWERS BOSTON CO.		SELLE BRANCH SON OF 15C			(0:14/26] 9	Phase Cold Street	10/15/2019				
	371719		6P Printer turn Harring Report	C115	\$21,6 R6&FULTON (\$7)8781-07/2015	371078	SELLERSAFILITON OR LLC				APPROVED	8/3/2019			i	
	379789		EP Production Hantity Report	CHS	SELLENSAPULTON (37) 878) GM/20   B	271070	SELLERSAFILITON OF THE				APPROVED.	8/8/2019				
Permit	200301		EP Production Harring Report	C115	SELLERSAFULTON (371978) 05/2019	371B7E	INCLUDED AND THE COLUMN THE COLUM				APPROVED	7/2/2010		i		
Perme	200701			CHIS	SELLERILARUL FON (\$7) 879 84/2019		SELLERSAFILITON OF LIC.				PROMISSION	7/7/2019		-		=
Percell	267700		EP Production Stunning Report		SELLERSAFUL FON (371878) 63/2018		BELLERS AND HON ON LIC									
	700070										APPROVED					
					STALL READ VICTOR (37) 8789 82/2019		SETTER TRANSPORTED				THE CALC.	4/11/2010				
	764577				SELLERBAFULTON (271978) 61/2019		METERETAL LON OU FEC			3/9/2019	APPRIOVED	3/6/2019		1		
	542400				SFLL(FREAFULTON (37)979) 13/2018		BELLERSAFILITION OF LIC			2/6/7019	PAMINDAED	3/11/2019				
Permit	702358		EP Production Hanning Bugain	C115	SETT GREEKER LOW 132/8283 11/3638	371978	MATCHER LALLON ON THE			1/15/2019	APPROVED	1/15/7010				
Porrett	701070	C-1111 I	EP Production Hanthly Report	C115	XTLLERSAFULTON [37]970] 10/2018	371878	STELERSEPIR TON DIE LEC					13/14/2018				
Perred	200785	C-115			SELLEREAPUR TON (271976) 60/2016		STEEFERSON ON LEC					13/10/2018				
$\overline{}$										(22-10		10 (0101010	_			
Permit	258887	C-115	EP Production Monthly Repart	C115	SELLEREGER TON DE LLC (373878) ON/2038	121170	MELLERALATIN TOW-OR LLC			10/72/05/4	APPROVED	*********		1	1 1	
-		-		4112		97 1174	military of control fire			144701418	MANORED.	10/72/2018				
	257434	C 144	Children a service blooms of the service of	F141		mit a min								l .		
r grings	(1)/4/04	C-111	P Production Huntry Report	C [13	SELLERS SEVENTON ON LLC (371878) 67/7018	371878	THE WORLD IN THE PROPERTY OF THE			9/14/2918	APPROVED	8/17/2018				
I.	[			1							1 1				1 1	
Permi	798010	C-117	EF Production Huntrip Report	C115	STEEFREEFURTON ON LLC (371071) ON 7010	3711178	NULTRALITY TOWOR LLC			8/14/2916	APPROVED	0/14/2010				
Ι.				1 1	1		1									
Permit	754830	C-111	Production Hormly Report	C115	SELLERBAPUR TOW ON ALC (37) 1878 J 16/2015	371978	STILL BRITISH SHOW OF FICE			7/10/2010	PASSONED	7/17/2018				
Permet	254833	C-115	FF Production Huntry Report	C115	SELLERSAPUSTON ON ALC (37 (878) SAV38) S	371978	TITLE BETTA FEBRUARIES			7/10/2010	GSYOPPE	7/17/2018				
Parmer	754837	C 114	CF Production Huntrily Report	0115	SFLEEPAARUR TOW ON ELC (37) ISTOJESV/2018	971070	SELLERSAPUL FOR OIL LLC			7115 (****		714 7104				
					The second secon	84 (978	- Les		-	7/10/2010	APPROVED	7/17/2018				
Perme	254830	ا		السا	ATTICON AND AND AND AND AND AND AND AND AND AN	max					l I					
- 01170	104070	C-115	P Production Harring Report	CHR	SELLERGAPULFON ON LLC (\$7] #70] #2/]#1#	37197L	ATLERSAPULTON DIL LEC			7/10/2018	APPROVED.	7/13/7016				
				I I												
Permet	2548 H	F111.	P Production Horitay Report	C115	REFTENBREATH LON OF FFC [3,1144s Fe1/2019]	371076	SELLERBAFULTON DIL LLC			7/18/2018	APPROVED	7/17/7016				
	1 1	- 1		Ιİ												
Permet	749631	C-118	FP Production Howthly Report	C115	SELLE RESIDENCE ON ON U.C. 15719783 1327017	371670	THE WORLDS ABOUT THE			2/[5/7018	APPROVED.	2/16/7016			1	ı [
Permet	248830	ens I	EP Production Monthly Report	letts	##1[##£##ULTON OR 1] C 373978 33/7017	371,670	SELECTION OF THE			2/15/2015	APPROVED.	3/18/2016				ı i
				-		2.1270				\$1,10,5019	THE STREET	4.1-541				
Parmet	240029	<sub>6.05</sub>	FP Production Monthly Report	اءريا	SELLERSAFIJETOM ON LLC(1371078L1027017	321070	CONTRACTOR TOWN CO. 140			Bet Lepons				'		Į Į
200		*****	The second second	7333	SELLERS SECULTON ON LLC (371878)	27 1 4 7 4	SERVENEARINE TOWN DAY LEC			7/1 W2010	APPROVED.	2/18/2018				
				l												
rermet.	246390	V-117	FF Preduction Monthly Bapart	2117	98/2017, 69/2017	371878	SELECTION OF FEC			11/29/2017	APPROVED	11/79/2017				
1	i I			} I												
Percent	343185	C-115	IF Printed Sun Horstoly Report	C115	SELLEPSAFULTON OIL LLC (371878) 08/2017	371178	STLLEREAFIR TOW OR LLC			10/10/2017	APPROVED.	18/23/2017				
	I T													(		
Permut	142063	0-11h	EP Production Horizog Report	C118	SELLERSAFULTON On LLC (37)8781878187/2017	371978	STLEER RAPIN TOWON ELC			10/5/2017	APPROVED	10/W/2017				
										10.0.2017						
Permit	247354	c.11% E	P Production Northly Report	C115	SELLERSAFUR FORMOR, 41 C (37):8701-98179;7	371979	SELLE REAFIN TOW-OIL LI C			8/27/7017	ARROGARA	0/27/2013				
-				****		21 (2/8)	- THE PERSON NAMED IN CO.			BKZ1/2017	APPROVED	N27/2017	_			
	241900	.,,, [	P President Steam Mannett sky Repopert		451 6 F 60 6 Fb m Prins row 6 1 d 12 7 m ft	****							- 1			
- grmp'	41500		r record to be being replant	C335	SELEPHIAPAR FOR OIL LLC (371979) 98/7917	3710783	SELLERSAFULTON OIL LLC			Br13/70}7	APPROVED.	9/(5/2017				
L		I		ll	l		I					- 1				
Permpt	241900	C-118	P Production Huntry Report	C111	SELLERSAPULTON OIL LLC (971979) 95/2017	371076	STILLE REALFUL FOR DIL LLC			9r(\$/20)7	B3VORPSA	6/(6/20)7				

Exhibit 3-D



Total Penalty	\$ 89,100														
API # or Facility ID	Violation Citation	Type of Violation	Description	MinPA(\$)	Multi Day / Single Day	Days in violation	Days Penalized	Penalty Subtota	Effort to Com	ply	Negligence and Willfulness	Factor Subtotal	Outstanding Conditions	TOTAL	Comments
30-015-01375	5.9(A)(4)(a)	each inactive well exceeding the threshold		\$ 250	Single	1	1	\$ 250	No Cooperation or Compliance	0.6	Negligence 0.2	1.8	No outstanding conditions \$ 2,500.00	\$ 450	
30-015-01376	5.9(A)(4)(a)	each inactive well exceeding the threshold		\$ 250	Single	1	1	\$ 250	No Cooperation or Compliance	0.6	Negligence 0.2	1.8	No outstanding conditions \$ 2,500.00	\$ 450	
30-015-20017	5.9(A)(4)(a)	each inactive well exceeding the threshold		\$ 250	Single	1	1	\$ 250	No Cooperation or Compliance	0.6	Negligence 0.2	1.8	No outstanding conditions \$ 2,500.00	\$ 450	
30-015-00525	5.9(A)(4)(a)	each inactive well exceeding the threshold		\$ 250	Single	1	1	\$ 250	No Consession on	0.6	Negligence 0.2	1.8	No outstanding conditions \$ 2,500.00	\$ 450	
30-015-30706	5.9(A)(4)(a)	each inactive well exceeding the threshold		\$ 250	Single	1	1	\$ 250	Compliance	0.6	Negligence 0.2	1.8	No outstanding conditions \$ 2,500.00	\$ 450	
30-015-26361	5.9(A)(4)(a)	each inactive well exceeding the threshold		\$ 250	Single	1	1	\$ 250	No Cooperation or Compliance	0.6	Negligence 0.2	1.8	No outstanding conditions \$ 2,500.00	\$ 450	
30-015-35813	5.9(A)(4)(a)	each inactive well exceeding the threshold		\$ 250	Single	1	1	\$ 250	Compliance	0.6	Negligence 0.2	1.8	No outstanding conditions \$ 2,500.00	\$ 450	
30-015-01298	5.9(A)(4)(a)	each inactive well exceeding the threshold		\$ 250	Single	1	1		No Cooperation or Compliance	0.6	Negligence 0.2	1.8	No outstanding conditions \$ 2,500.00	\$ 450	
30-015-01288	5.9(A)(4)(a)	each inactive well exceeding the threshold		\$ 250	Single	1	1		No Cooperation or Compliance	0.6	Negligence 0.2	1.8	No outstanding conditions \$ 2,500.00	\$ 450	
30-015-01296	5.9(A)(4)(a)	each inactive well exceeding the threshold		\$ 250	Single	1	1	\$ 250	No Cooperation or Compliance	0.6	Negligence 0.2	1.8	No outstanding conditions \$ 2,500.00	\$ 450	
30-015-01303	5.9(A)(4)(a)	each inactive well exceeding the threshold		\$ 250	Single	1	1	\$ 250		0.6	Negligence 0.2	1.8	No outstanding conditions \$ 2,500.00	\$ 450	
30-015-01297	5.9(A)(4)(a)	each inactive well exceeding the threshold		\$ 250	Single	1	1	\$ 250	No Consenting of	0.6	Negligence 0.2	1.8	No outstanding conditions \$ 2,500.00	\$ 450	
30-015-10200	5.9(A)(4)(a)	each inactive well exceeding the threshold		\$ 250	Single	1	1	\$ 250	No Consension on	0.6	Negligence 0.2	1.8	No outstanding conditions \$ 2,500.00	\$ 450	
30-015-01291	5.9(A)(4)(a)	each inactive well exceeding the threshold		\$ 250	Single	1	1	\$ 250	No Consension on	0.6	Negligence 0.2	1.8	No outstanding conditions \$ 2,500.00	\$ 450	
30-015-24030	5.9(A)(4)(a)	each inactive well exceeding the threshold		\$ 250	Single	1	1	\$ 250	No Consension on	0.6	Negligence 0.2	1.8	No outstanding conditions \$ 2,500.00	\$ 450	
30-015-24578	5.9(A)(4)(a)	each inactive well exceeding the threshold		\$ 250	Single	1	1	\$ 250		0.6	Negligence 0.2	1.8	No outstanding conditions \$ 2,500.00	\$ 450	
30-015-02687	5.9(A)(4)(a)	each inactive well exceeding the threshold		\$ 250	Single	1	1	\$ 250	No Consenting of	0.6	Negligence 0.2	1.8	No outstanding conditions \$ 2,500.00	\$ 450	
30-015-01377	5.9(A)(4)(a)	each inactive well exceeding the threshold		\$ 250	Single	1	1		No Cooperation or		Negligence 0.2	1.8	No outstanding conditions \$ 2,500.00	\$ 450	
30-015-01379	5.9(A)(4)(a)	each inactive well exceeding the threshold		\$ 250	Single	1	1	\$ 250	No Cooperation or Compliance		Negligence 0.2	1.8	No outstanding conditions \$ 2,500.00	\$ 450	
30-015-01380	5.9(A)(4)(a)	each inactive well exceeding the threshold		\$ 250	Single	1	1	\$ 250	No Cooperation or		Negligence 0.2	1.8	No outstanding conditions \$ 2,500.00	\$ 450	
30-015-02728	5.9(A)(4)(a)	each inactive well exceeding the threshold		\$ 250	Single	1	1		No Cooperation or	0.6	Negligence 0.2	1.8	No outstanding conditions \$ 2,500.00	\$ 450	
30-015-02734	5.9(A)(4)(a)	each inactive well exceeding the threshold		\$ 250	Single	1	1	\$ 250	No Cooperation or	0.6	Negligence 0.2	1.8	No outstanding conditions \$ 2,500.00	\$ 450	
30-015-02722	5.9(A)(4)(a)	each inactive well exceeding the threshold		\$ 250	Single	1	1	\$ 250	No Cooperation or	0.6	Negligence 0.2	1.8	No outstanding conditions \$ 2,500.00	\$ 450	
30-015-01513	5.9(A)(4)(a)	each inactive well exceeding the threshold		\$ 250	Single	1	1	\$ 250	No Cooperation or	0.6	Negligence 0.2	1.8	No outstanding conditions \$ 2,500.00	S 450	
30-015-01282	5.9(A)(4)(a)	each inactive well exceeding the threshold		\$ 250	Single	1	1	\$ 250	No Cooperation or		Negligence 0.2		No outstanding conditions \$ 2,500.00	\$ 450	
30-005-60690	5.9(A)(4)(a)	each inactive well exceeding the threshold		\$ 250	Single	1	1	\$ 250	No Cooperation or		Negligence 0.2		No outstanding conditions \$ 2,500.00	S 450	
30-015-25692	5.9(A)(4)(a)	each inactive well exceeding the threshold		\$ 250	Single	1	1	\$ 250	No Cooperation or		Negligence 0.2	1.8	No outstanding conditions \$ 2,500.00	S 450	
30-015-33002	5.9(A)(4)(a)	each inactive well exceeding the threshold		\$ 250	Single	1	1	\$ 25	Compliance No Cooperation or		Negligence 0.2	1.8	No outstanding conditions \$ 2,500.00	\$ 450	
30-015-24717	5.9(A)(4)(a)	each inactive well exceeding the threshold		\$ 250	Single	1	1		No Cooperation or		Negligence 0.2	1.8	No outstanding conditions \$ 2,500.00	\$ 450	
30-015-23196	5.9(A)(4)(a)	each inactive well exceeding the threshold		\$ 250	Single	1	1		No Cooperation or		Negligence 0.2		No outstanding conditions \$ 2,500.00	\$ 450	
30-015-31571	5.9(A)(4)(a)	each inactive well exceeding the threshold		\$ 250	Single	1	1		Compliance No Cooperation or		Negligence 0.2	1.8	No outstanding conditions \$ 2,500.00	\$ 450	
30-015-24304	5.9(A)(4)(a)	each inactive well exceeding the threshold		\$ 250	Single	1	1	\$ 250	No Consenting of		Negligence 0.2		No outstanding conditions \$ 2,500.00	\$ 450	
30-015-24557	5.9(A)(4)(a)	each inactive well exceeding the threshold		\$ 250	Single	1	1	\$ 250	Compliance		Negligence 0.2		No outstanding conditions \$ 2,500.00	\$ 450	
30-015-24337	5.9(A)(4)(a)	each inactive well exceeding the threshold		\$ 250	Single	1	1	\$ 25	No Cooperation or	0.6	Negligence 0.2	1.8	No outstanding conditions \$ 2,500.00	\$ 450	
30-015-24256	7.14 to 7.42 (Cond. 1)	(Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain		\$ 1,000	Single	1	1	\$ 1,000	No Cooperation or	0.6	Negligence 0.2		No outstanding conditions \$ 2,500.00	\$ 1,800	
30-015-24256	7.14 to 7.42 (Cond. 1)	approval, as applicable (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain		\$ 1,000	Single	1	1	\$ 1,000	No Cooperation or	0.6	Negligence 0.2  Negligence 0.2		No outstanding conditions \$ 2,500.00  No outstanding conditions \$ 2,500.00	\$ 1,800	
30-015-01374	7.14 to 7.42 (Cond. 1) 7.14 to 7.42 (Cond. 1)	approval, as applicable (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain		\$ 1,000	Single	1	1	\$ 1,000	Compliance No Cooperation or		Negligence 0.2  Negligence 0.2		No outstanding conditions \$ 2,500.00  No outstanding conditions \$ 2,500.00	\$ 1,800	
30-015-01375	7.14 to 7.42 (Cond. 1) 7.14 to 7.42 (Cond. 1)	approval, as applicable  (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain		\$ 1,000	Single	1	1	\$ 1,000	Compliance		Negligence 0.2  Negligence 0.2			\$ 1,800	
30-015-01376	7.14 to 7.42 (Cond. 1)	approval, as applicable  (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain		, , , , , ,	Single	1	1	\$ 1,000 \$ 1,000	Compliance					\$ 1,800 \$ 1.800	
		approval, as applicable (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain		\$ 1,000	-				Compliance					, ,	
30-015-00525	7.14 to 7.42 (Cond. 1) 7.14 to 7.42 (Cond. 1)	approval, as applicable (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain		\$ 1,000	Single	1	1	\$ 1,000	Compliance No Cooperation or		Negligence 0.2  Negligence 0.2	1.8	No outstanding conditions \$ 2,500.00	\$ 1,800 \$ 1.800	
30-015-30706		approval, as applicable (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain		\$ 1,000	Single	1	1		No Consenting of			1.8	No outstanding conditions \$ 2,500.00	, ,	
30-015-26361	7.14 to 7.42 (Cond. 1)	approval, as applicable (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain		\$ 1,000	Single	1	1	\$ 1,000	Compliance		Negligence 0.2	1.8	No outstanding conditions \$ 2,500.00	\$ 1,800	
30-015-35813	7.14 to 7.42 (Cond. 1)	approval, as applicable  (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain		\$ 1,000	Single	1	1	\$ 1,000	Compliance		Negligence 0.2	1.8	No outstanding conditions \$ 2,500.00	\$ 1,800	
30-015-01298	7.14 to 7.42 (Cond. 1)	approval, as applicable  (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain		\$ 1,000	Single	1	1	\$ 1,000	Compliance		Negligence 0.2	1.8	No outstanding conditions \$ 2,500.00	\$ 1,800	
30-015-01288	7.14 to 7.42 (Cond. 1)	approval, as applicable (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain		\$ 1,000	Single	1	1	\$ 1,000	Compliance	0.6	Negligence 0.2	1.8	No outstanding conditions \$ 2,500.00	\$ 1,800	
30-015-01296	7.14 to 7.42 (Cond. 1)	approval, as applicable		\$ 1,000	Single	1	1	\$ 1,000	Compliance	0.6	Negligence 0.2	1.8	No outstanding conditions \$ 2,500.00	\$ 1,800	

1981   1981   1981   1982
Part   1997   Part   1997   Part   1997   Part
14   15   15   15   15   15   15   15
1.000   1.00
2003-2006   2003
March   Color   March   Color   March   Color   March   Color   March   Marc
1.   1.   1.   1.   1.   1.   1.   1.
2005-01379   7.4 to 7.4 formal   5   1.00
2005-001999   7.48 of 7.4 (Cont.)   1.5 of 1.5 (C
2005-02009   Complete   Complet
1001-0101-0101-0101-0101-0101-0101-010
Section   Control   Cont
1001-09122   7,146 p 7,24 (Cond. 1)   1001-09123   7,144 p 7,24 (Cond. 1)   1001-09123
1001-011-011-01-01-01-01-01-01-01-01-01-
2015-017-22   1.00
3-0015-26600 7,14 to 7-42 (Cond. 1)   Cond. 1   fail to file cit 15 (cond. 2)   fail to file c
30.015-3002 7.14 to 7.42 (Cond. 1) approval, as applicable 5 1.000 Single 1 1 5 1.000 Compliance Co
3-0-15-3-3002 7-14 to 7-12 (Cond. 1) approval, as applicable 5 1,000 Single 1 1 5 1,000 Compliance
3-0-11-2-2156 7.14 to 7-21 (cond. 1) approval, as applicable 5 1,000 Single 1 1 5 1,000 Combination approval, as applicable 5 1,000 Single 1 1 5 1,000 Combination approval, as applicable 6 1.000 Single 1 1 5 1,000 Combination approval, as applicable 6 1.000 Single 1 1 5 1,000 Combination approval, as applicable 6 1.000 Single 1 1 5 1,000 Combination approval, as applicable 7.14 to 7-21 (cond. 1) all to file cl-15 (see 7-24 fild to file other form or obtain approval, as applicable 6 1.000 Single 1 1 5 1,000 Combination approval, as applicable 7.14 to 7-21 (cond. 1) all to file cl-15 (see 7-24 fild to file other form or obtain approval, as applicable 6 1.000 Single 1 1 5 1,000 Combination approval, as applicable 7.14 to 7-21 (cond. 1) all to file cl-15 (see 7-24 fild to file other form or obtain approval, as applicable 6 1.000 Single 1 1 5 1,000 Combination approval, as applicable 7.14 to 7-21 (cond. 1) all to file cl-15 (see 7-24 fild to file other form or obtain approval, as applicable 7.14 to 7-22 (cond. 1) all to file cl-15 (see 7-24 fild to file other form or obtain approval, as applicable 7.14 to 7-22 (cond. 1) all to file cl-15 (see 7-24 fild to file other form or obtain approval, as applicable 8.14 to file other form or obtain approval, as applicable 8.14 to file other form or obtain approval, as applicable 8.14 to file other form or obtain approval, as applicable 8.14 to file other form or obtain approval, as applicable 8.14 to file other form or obtain approval, as applicable 8.14 to file other form or obtain approval, as applicable 8.14 to file other form or obtain approval, as applicable 8.14 to file other form or obtain approval, as applicable 8.14 to file other form or obtain approval, as applicable 8.14 to file other form or obtain approval, as applicable 8.14 to file other form or obtain approval, as applicable 8.14 to file other form or obtain approval, as applicable 8.14 to file other form or obtain approval, as applicable 8.14 to file other form or obtain approval, as applicable 8.14 to file ot
3-015-23396   7.14 to 7.42 (Cond. 1) fail to fire C-115 (see 7.24) fail to fire other from or obtain approval, as approv
3-0-11-11-11-11-11-11-11-11-11-11-11-11-1
3-0-11-2-420-4
30-015-2457
3-0.05-2687 8.9 fail to provide financial assurance per well 5 250 Single 1 1 5 250 Compliance 0.6 Negligence 0.7 1.8 No outstanding conditions 5 2,500.00 \$ 1,800 \$ 1
30-005-00890 8.9 fail to provide financial assurance per well 5 250 Single 1 1 5 250 Compliance 0.6 Negligence 0.2 1.8 No outstanding conditions 5 2,500 00 5 450
30-015-24304 8.9 fail to provide financial assurance per well 5 250 Single 1 1 5 250 Compilance 0.6 Negligence 0.2 1.8 No outstanding conditions 5 2,500.0 5 450 Compilance 1 5 250 Single 1 1 5 250 No Compilance 0.6 Negligence 0.2 1.8 No outstanding conditions 5 2,500.0 5 450 Compilance 1 5 250 Single 1 1 5 250 No Compilance 0.6 Negligence 0.2 1.8 No outstanding conditions 5 2,500.0 5 450 Compilance 0.5 Negligence 0.5 Negli
3-0-015-24557 8.9 fall to provide financial assurance per well 5 250 Single 1 1 5 250 Compliance 0 0.6 Negligence 0.7 1.8 No outstanding conditions 5 2,500.0 5 450 Compliance 1 1 5 250 Compliance 0 0.6 Negligence 0.7 1.8 No outstanding conditions 5 2,500.0 5 450 Compliance 1 0.6 Negligence 0.7 1.8 No outstanding conditions 5 2,500.0 5 450 Compliance 1 0.6 Negligence 0.7 1.8 No outstanding conditions 5 2,500.0 5 450 Compliance 1 0.6 Negligence 0.7 1.8 No outstanding conditions 5 2,500.0 5 450 Compliance 1 0.6 Negligence 0.7 1.8 No outstanding conditions 5 2,500.0 5 450 Compliance 1 0.6 Negligence 0.7 1.8 No outstanding conditions 5 2,500.0 5 450 Compliance 1 0.6 Negligence 0.7 1.8 No outstanding conditions 5 2,500.0 5 450 Compliance 1 0.6 Negligence 0.7 1.8 No outstanding conditions 5 2,500.0 5 450 Compliance 1 0.6 Negligence 0.7 1.8 No outstanding conditions 5 2,500.0 5 450 Compliance 1 0.6 Negligence 0.7 1.8 No outstanding conditions 5 2,500.0 5 450 Compliance 1 0.6 Negligence 0.7 1.8 No outstanding conditions 5 2,500.0 5 450 Compliance 1 0.6 Negligence 0.7 1.8 No outstanding conditions 5 2,500.0 5 450 Compliance 1 0.6 Negligence 0.7 1.8 No outstanding conditions 5 2,500.0 5 450 Compliance 1 0.6 Negligence 0.7 1.8 No outstanding conditions 5 2,500.0 5 450 Compliance 1 0.6 Negligence 0.7 1.8 No outstanding conditions 5 2,500.0 5 450 Compliance 1 0.6 Negligence 0.7 1.8 No outstanding conditions 5 2,500.0 5 450 Compliance 1 0.6 Negligence 0.7 1.8 No outstanding conditions 5 2,500.0 5 450 Compliance 1 0.6 Negligence 0.7 1.8 No outstanding conditions 5 2,500.0 5 450 Compliance 1 0.6 Negligence 0.7 1.8 No outstanding conditions 5 2,500.0 5 450 Compliance 1 0.6 Negligence 1 0.6 Negli
3-0/13/24/25/5 8.9 full to provide floated all sources entered to the contraction of the
30-015-24256 8.9 fail to provide financial assurance per well \$ 250 Single 1 1 \$ 5 250 No. Cooperation or 0.6 Negligence 0.2 1.8 No outstanding conditions \$ 5 2,500.00 \$ 5 450
30-015-35813 8.9 fail to provide financial assurance per well 5 250 Single 1 1 5 250 No Cooperation or Co. 6 Negligence 0.2 1.8 No outstanding conditions 5 2,500.00 5 450
30-015-01298 8.9 fail to provide financial assurance per well \$ 250 Single 1 1 \$ 250 Monophiliance 0.6 Negligence 0.2 1.8 No outstanding conditions \$ 2,500.00 \$ 450
30-015-01288 8.9 fail to provide financial assurance per well \$ 250 Single 1 1 \$ 250 No Cooperation or Compliance 0.5 Negligence 0.2 1.8 No outstanding conditions \$ 2,500.00 \$ 450
39-015-01296 8.9 fall to provide financial assurance per well \$ 250 Single 1 1 5 250 No Cooperation or 0.6 Negligence 0.2 1.8 No outstanding conditions 5 2.500.00 5 450
30-015-01303 8.9 fall to provide financial assurance per well 5 250 Single 1 1 5 250 Negligence 0.5 Negligence
3 0-015-01297 8.9 fail to provide financial assurance per well 5 250 Single 1 1 5 250 No Cooperation or O.6 Negligence 0.2 1.8 No outstanding conditions 5 2.500.00 5 450
30-015-10200 8.9 fail to provide financial assurance per well \$ 250 Single 1 1 \$ 250 No Cooperation or Compliance 0.5 Negligence 0.2 1.8 No outstanding conditions \$ 2,500.00 \$ 450
30-015-01291 8.9 fail to provide financial assurance per well 5 250 Single 1 1 5 250 (No Cooperation or O.6 Negligence 0.2 1.8 No outstanding conditions 5 2,500.00 5 450
30-015-24030 8.9 fail to provide financial assurance per well \$ 250 Single 1 1 5 250 No Cooperation or Compliance 0.6 Negligence 0.2 1.8 No outstanding conditions 5 2,500.00 5 450
30-015-24578 8.9 fall to provide financial assurance per well 5 250 Single 1 1 5 250 Monocompanies or 0.6 Negligence 0.2 1.8 No outstanding conditions 5 2,500.00 \$ 450
Complete
30-015-02722 8.9 fail to provide financial assurance per well \$ 250 Single 1 1 5 250 Negligence 0.5 Negligence 0.2 1.8 No outstanding conditions 5 2,500.00 \$ 450
30-015-02722 8.9 fail to provide financial assurance per well 5 250 Single 1 1 5 250 Complete 1 5 250 Single 1 1 5 250 Complete 2 5 250 Single 1 1 5 250 Single
30-015-02722 8.9 fail to provide financial assurance per well 5 250 Single 1 1 5 250 Compliance Com
30-015-02722 8.9 fail to provide financial assurance per well 5 250 Single 1 1 5 250 Compilance 0.6 Negligence 0.2 1.8 No outstanding conditions 5 2,500.0 5 450 Compilance 30-015-01282 8.9 fail to provide financial assurance per well 5 250 Single 1 1 5 250 No Compilance 0.6 Negligence 0.2 1.8 No outstanding conditions 5 2,500.0 5 450 Compilance 0.5 Negligence 0.5 Negligence 0.7 1.8 No outstanding conditions 5 2,500.0 5 450 Compilance 0.5 Negligence 0.5 Negligence 0.7 1.8 No outstanding conditions 5 2,500.0 5 450 Compilance 0.5 Negligence 0.5 Negligence 0.7 1.8 No outstanding conditions 5 2,500.0 5 450 Compilance 0.5 Negligence 0.5 Negligence 0.7 1.8 No outstanding conditions 5 2,500.0 5 450 Compilance 0.5 Negligence 0.5 Negligence 0.7 1.8 No outstanding conditions 5 2,500.0 5 450 Compilance 0.5 Negligence 0.7 1.8 No outstanding conditions 5 2,500.0 5 450 Compilance 0.5 Negligence 0.7 1.8 No outstanding conditions 5 2,500.0 5 450 Compilance 0.5 Negligence 0.7 1.8 No outstanding conditions 5 2,500.0 5 450 Compilance 0.5 Negligence 0.7 1.8 No outstanding conditions 5 2,500.0 5 450 Compilance 0.5 Negligence 0.7 1.8 No outstanding conditions 5 2,500.0 5 450 Compilance 0.5 Negligence 0.7 1.8 No outstanding conditions 5 2,500.0 5 450 Compilance 0.5 Negligence 0.7 1.8 No outstanding conditions 5 2,500.0 5 450 Compilance 0.5 Negligence 0.7 1.8 No outstanding conditions 5 2,500.0 5 450 Compilance 0.5 Negligence 0.7 1.8 No outstanding conditions 5 2,500.0 5 450 Compilance 0.5 Negligence 0.7 1.8 No outstanding conditions 5 2,500.0 5 450 Compilance 0.7 1.8 No outstanding conditions 5 2,500.0 5 450 Compilance 0.7 1.8 No outstanding conditions 5 2,500.0 5 450 Compilance 0.7 1.8 No outstanding conditions 5 2,500.0 5 450 Compilance 0.7 1.8 No outstanding conditions 5 2,500.0 5 450 Compilance 0.7 1.8 No outstanding conditions 5 2,500.0 5 450 Compilance 0.7 1.8 No outstanding conditions 5 2,500.0 5 450 Compilance 0.7 1.8 No outstanding conditions 5 2,500.0 5 450 Compilance 0.7 1.8 No outstanding conditions 5 2,500.0 5 450 Compila

# STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

OIL CONSERVATION DIVISION, Petitioner **CASE NO. 24905** 

V.
SELLERS & FULTON OIL LLC,
Respondent

#### AFFIDAVIT OF SARA GRIEGO REGARDING NOTICE TO RESPONDANT

- I, Sara Griego, Law Clerk for the Oil Conservation Division ("OCD"), hereby swear and affirm as follows:
  - On August 20, 2024, at the request of Counsel mailed the Notice of Violation, via United
     State Postal Service Certified mail to:

Chad Fulton
Chief Operating Officer
SELLERS & FULTON OIL LLC
422 W. Main Suite 5
PO Box 1176
Artesia, NM 88210

- 2. On August 26, 2024, the Notice of Violation was picked up at the post office. *See* Exhibit 5.
- 3. On October 7, 2024, at the request of Counsel mailed a copy of the Docketing Notice, via
  United States Postal Service Certified Mail to:

Chad Fulton
Chief Operating Officer
SELLERS & FULTON OIL LLC
422 W. Main Suite 5
PO Box 1176
Artesia, NM 88210

4. On October 16, 2024, the copy of the Notice of Violation and the Docketing Notice was picked up at the post office. *See* Exhibit 5.

FURTHER AFFIANT SAYETH NOT.

SARA GRIEGO

**STATE OF NEW MEXICO** 

**COUNTY OF SANTA FE** 

SUBSCRIBED AND SWORN TO BEFORE ME, the undersigned authority on this

31 day of October, 2024, by Sara Griego

Notary Public in and for the

State of New Mexico

My Commission Expires:

Marh 18, 2028

GAYLE LYNN MADRID
Notary Public
State of New Mexico
Comm. # 2002482
My Comm. Exp. Mar 18, 2028

### FAQs >

### **USPS Tracking®**

**Tracking Number:** 

Remove X

#### 70173380000028920918

Copy

Add to Informed Delivery (https://informeddelivery.usps.com/)

#### **Latest Update**

Your item was picked up at the post office at 10:24 am on August 26, 2024 in ARTESIA, NM 88210.

#### **Get More Out of USPS Tracking:**

USPS Tracking Plus®

#### **Delivered**

Delivered, Individual Picked Up at Post Office

ARTESIA, NM 88210 August 26, 2024, 10:24 am

#### **Available for Pickup**

ARTESIA 201 N 4TH ST ARTESIA NM 88210-9998 M-F 0800-1700; SAT 0900-1200 August 24, 2024, 8:39 am

#### **Departed USPS Regional Facility**

LUBBOCK TX DISTRIBUTION CENTER August 23, 2024, 10:15 pm

#### **Arrived at USPS Regional Facility**

LUBBOCK TX DISTRIBUTION CENTER August 23, 2024, 5:49 pm

#### **Departed USPS Facility**

**ALBUQUERQUE, NM 87101** 

TORUDACE

Text & Email Updates  USPS Tracking Plus®  Product Information  See Less ^	
USPS Tracking Plus®	
	<b>~</b>
Text & Email Updates	
Hide Tracking History  /hat Do USPS Tracking Statuses Mean? (https://faq.usps.com/s	s/article/Where-is-my-package)
SANTA FE, NM 87501 August 21, 2024, 3:20 pm	
USPS picked up item	
SANTA FE, NM 87501 August 21, 2024, 5:10 pm	
Departed Post Office	
August 21, 2024, 9:16 pm	
ALBUQUERQUE, NM 87101	

August 21, 2024, 9:35 pm

### **Need More Help?**

Contact USPS Tracking support for further assistance.

**FAQs** 

### **USPS Tracking®**

FAQs >

Remove X

#### **Tracking Number:**

#### 70173380000028920949

Copy

Add to Informed Delivery (https://informeddelivery.usps.com/)

#### **Latest Update**

Your item was picked up at the post office at 12:39 pm on October 16, 2024 in ARTESIA, NM 88210.

#### **Get More Out of USPS Tracking:**

**USPS Tracking Plus®** 

#### **Delivered**

Delivered, Individual Picked Up at Post Office

ARTESIA, NM 88210 October 16, 2024, 12:39 pm

#### Reminder to pick up your item before October 25, 2024

ARTESIA, NM 88211 October 16, 2024

#### **Available for Pickup**

ARTESIA 201 N 4TH ST ARTESIA NM 88210-9998 M-F 0800-1700; SAT 0900-1200 October 11, 2024, 11:58 am

#### **Departed USPS Regional Facility**

LUBBOCK TX DISTRIBUTION CENTER October 10, 2024, 8:07 pm

#### **Arrived at USPS Regional Facility**

LUBBOCK TX DISTRIBUTION CENTER

reedbac

	October 10, 2024, 6:27 pm	
	In Transit to Next Facility	
	October 9, 2024	
	Departed USPS Facility	
	ALBUQUERQUE, NM 87101 October 8, 2024, 7:25 am	
	Arrived at USPS Facility	
	ALBUQUERQUE, NM 87101 October 7, 2024, 11:07 pm	
_	Uida Tarabina Uidaan.	
••••••••••••••••••••••••••••••••••••••	Hide Tracking History	
	nat Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my	r-package)
7	nat Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my	r-package)
T	nat Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my	r-package)
ī	nat Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my ext & Email Updates JSPS Tracking Plus®	r-package)
T L	nat Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my ext & Email Updates JSPS Tracking Plus®	r-package)

### **Need More Help?**

Contact USPS Tracking support for further assistance.

**FAQs** 

#### Trevino, Christy, EMNRD

From:

Trevino, Christy, EMNRD

Sent:

Friday, September 20, 2024 11:39 AM

To:

Chad Fulton

Cc:

Tremaine, Jesse, EMNRD

**Subject:** 

RE: [EXTERNAL] Re: Notice of Violation- Sellers & Fulton Oil, LLC

Good afternoon Mr. Fulton,

We can't speak to the specific requirements of the State Land Office or whether you are in fact barred from accessing the land. In our experience, the State Land Office may require you to take certain steps before accessing the land – that is not the same thing as being prohibited from entry entirely. The State Land Office manages state trust minerals – if your access agreement or lease has expired with them, then it is logical that they will require you to enter a new agreement or get renewed access permission before you enter. If you are unable to meet SLO's demands for access, then it is unlikely that you will be able to comply with a plugging schedule. We will not weigh into the discussion of surface access as negotiated with SLO any further, as that is entirely outside OCD's control. We also do not respond to your views and allegations against Mr. Biernoff and the State Land Office. We suggest that you reach out to Mr. Biernoff and the State Land Office in writing again, to see if there are any remedies or solutions to allow you to access the land.

Regardless, OCD has the authority over Oil and Gas development in the State of New Mexico Under the Oil and Gas Act. See NM Statutes Chapter 70. OCD regulates the operation of wells, use of equipment in Oil and Gas production, etc. – not surface use. Your wells remain out of compliance with OCD Rules and unless you find a way to propose a reasonable compliance schedule for all inactive wells on or before October 3, 2024, OCD must docket the Notice of Violation for hearing on November 7, 2024. To summarize, you must work with both agencies – settle any issues you have with SLO and settle the inactive well violations with OCD.

I have included this link, so you can learn how to file the if the wells are capable of producing. C-115 instructions (nm.gov)

If they are not capable of producing, then we would need you to file C-103s to plug and abandon those wells.

You must take any necessary steps to secure authorization to access the surface and provide a proposed compliance schedule to OCD by October 3, 2024. After this date, OCD will issue a notice docketing this case for hearing on November 7, 2024.

Christy Treviño

Assistant General Counsel-OCD, Office of General Counsel New Mexico Energy, Minerals & Natural Resources Department 1220 South St. Francis Dr., Santa Fe, NM 87505

Cell: (505) 607-4525

E-mail: Christy.Trevino@emnrd.nm.gov



CONFIDENTIALITY NOTICE: This communication with its contents may contain confidential and/or legally privileged information. It is solely for the use of the intended recipient(s). Unauthorized interception, review, use or disclosure is prohibited and may violate applicable laws including the Electronic Communications Privacy Act. If you are not the intended recipient, please contact the sender and destroy all copies of the communication.

From: Chad Fulton < ChadFulton@SandFoil.com>

Sent: Friday, September 6, 2024 5:50 PM

To: Trevino, Christy, EMNRD < Christy. Trevino@emnrd.nm.gov>
Subject: [EXTERNAL] Re: Notice of Violation- Sellers & Fulton Oil, LLC

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Christy, the wells are capable of producing and 2 wells have never lost production. However Ari Biernoff told Carlsbad current argus that hes ordered me to plug all 36 of my wells. He did advise me of criminal trespass several times weeks back which i believe relieved me of any responsibility because he told me that if i wanted to go on the property i legally obtained, that i had to get written permission from him. Yet the coward told my mother that he refused to talk to me, and he didn't respond to any calls or emails. Therefore i feel as though the property that I with good intentions and much effort obtained was forcibly taken by the state of New Mexico by abuse of power and violation of my constitutional rights using arrest and the forcible method, by Ari Biernoff. Which makes me not liable for the property. I was given no rights of appeal nor remedies and formal or otherwise other than to not trespass on property I had legally obtained and plug all of the properties both state and federal without any other possible remedies. Then to further this Injustice Mr Biernoff refused to speak to me about any possible solutions. So who do i believe as having the authority to make a deal with me? It sure would be nice to know who exactly has the authority here

Get Outlook for Android

From: Trevino, Christy, EMNRD < Christy. Trevino@emnrd.nm.gov>

Sent: Friday, September 6, 2024 1:07:37 PM
To: Chad Fulton < ChadFulton@SandFoil.com>

Cc: Tremaine, Jesse, EMNRD < JesseK. Tremaine@emnrd.nm.gov>

Subject: RE: Notice of Violation-Sellers & Fulton Oil, LLC

Good afternoon Mr. Fulton,

I wanted to touch base with you on email I sent a couple of weeks ago now. Let us know if you have questions.

Thank you,

Christy Treviño
Assistant General Counsel-OCD, Office of General Counsel
New Mexico Energy, Minerals & Natural Resources Department

1220 South St. Francis Dr., Santa Fe, NM 87505

Cell: (505) 607-4525

E-mail: Christy.Trevino@emnrd.nm.gov



CONFIDENTIALITY NOTICE: This communication with its contents may contain confidential and/or legally privileged information. It is solely for the use of the intended recipient(s). Unauthorized interception, review, use or disclosure is prohibited and may violate applicable laws including the Electronic Communications Privacy Act. If you are not the intended recipient, please contact the sender and destroy all copies of the communication.

From: Trevino, Christy, EMNRD

Sent: Friday, August 23, 2024 4:00 PM

To: ChadFulton@sandfoil.com

Cc: Tremaine, Jesse, EMNRD < <a href="maine@emnrd.nm.gov">JesseK.Tremaine@emnrd.nm.gov</a>>

Subject: RE: Notice of Violation-Sellers & Fulton Oil, LLC

Good afternoon Mr. Fulton,

I am reaching back out after our conversation to get some clarification: Did you say that the wells are producing or that you could produce them?

For us to proceed with an informal resolution, please share any reports or evidence you have on the production of the wells specified in the NOV.

Have a great weekend.

Thank you,

Christy Treviño

Assistant General Counsel-OCD, Office of General Counsel New Mexico Energy, Minerals & Natural Resources Department 1220 South St. Francis Dr., Santa Fe, NM 87505

Cell: (505) 607-4525

E-mail: Christy.Trevino@emnrd.nm.gov



CONFIDENTIALITY NOTICE: This communication with its contents may contain confidential and/or legally privileged information. It is solely for the use of the intended recipient(s). Unauthorized interception, review, use or disclosure is prohibited and may violate applicable laws including the

Electronic Communications Privacy Act. If you are not the intended recipient, please contact the sender and destroy all copies of the communication.

From: Trevino, Christy, EMNRD

Sent: Tuesday, August 20, 2024 7:30 AM

To: ChadFulton@sandfoil.com

Cc: Tremaine, Jesse, EMNRD < JesseK. Tremaine@emnrd.nm.gov>

Subject: Notice of Violation- Sellers & Fulton Oil, LLC

#### Good morning,

Please find attached a Notice of Violation (NOV). Instructions regarding the process and opportunity to respond to the NOV are outlined in the document itself. My contact information is provided below and I'm available to discuss the NOV at your convenience. Let me know as soon as possible if the company wishes to engage in an informal resolution.

#### Christy Treviño

Assistant General Counsel-OCD, Office of General Counsel New Mexico Energy, Minerals & Natural Resources Department 1220 South St. Francis Dr., Santa Fe, NM 87505

Cell: (505) 607-4525

E-mail: Christy.Trevino@emnrd.nm.gov



CONFIDENTIALITY NOTICE: This communication with its contents may contain confidential and/or legally privileged information. It is solely for the use of the intended recipient(s). Unauthorized interception, review, use or disclosure is prohibited and may violate applicable laws including the Electronic Communications Privacy Act. If you are not the intended recipient, please contact the sender and destroy all copies of the communication.



#### Stephanie Garcia Richard **Commissioner of Public Lands** Right-of-Entry Request

Company Name	
Address	
City, State, Zip	
Contact Person:	
Telephone #:	
Email Address:	
Purpose of request:	. <u> </u>
Do you anticipate needing this temporary right of entry for pipelines more than 180-days, date of issuance? yes no  If you believe you may need this line (s) for longer than 180-days, you are encouraged to a right of way. We reserve the right to deny reissues for the same route. Additionally, we require you to provide proof that the lines have been removed before the end of the 180-deperiod.  If laying pipeline please describe: (include length in rods)	apply for e will
Section Township Range (state trust lands invo	olved)
Location - Qtr/QtrCounty	4.5
Project Name:	
State of Incorporation:	
Personnel present on State Land	•
Equipment & Materials present on State Land	
Must provide survey plat or topo map (to include rods by aliquot)	
\$50.00 application fee and \$500.00 permit amount (based on 180 days)  For temporary fresh waterlines over 320 rods (1 mile) an additional fee of \$2.00 per rod assessed.	will be
Payable to: The Commissioner of Public Lands	

P. O. Box 1148

Santa Fe, NM 87504-1148

\*When you provide a check as payment, you authorize the State of New Mexico to either use information from your check to make a one-time electronic fund transfer from your account or to process the payment as a check transaction.

# STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

**OIL CONSERVATION DIVISION** 

**CASE NO. 24905** 

Petitioner
V.
SELLERS & FULTON OIL, LLC
Respondent

#### **NOTICE OF SUPPLEMENTAL EXHIBIT**

TO THE COURT AND TO THE COUNSEL OF RECORD FOR ALL PARTIES:

PLEASE TAKE NOTICE that Christy Treviño, as Counsel for the Oil Conservation Division ("OCD") in this matter, hereby respectfully submits this **Notice of Supplemental Exhibit** as an addition to **PRE-HEARING STATEMENT** and **EXHIBITS** attached therein.

In response to the Pre-hearing Statement filed on Thursday, October 31, 2024. Mr. Chad Fulton the identified agent and representative of Sellers & Fulton Oil, LLC, and registered operator in OCD permitting, emailed a response. That response, the envelopes, public notice, and operator information is attached herein and labeled as **Exhibit 8 and page numbers 031-041**. Exhibit 8 is an addition to the Pre-hearing statement and exhibits, to provide an admission by a party opponent and that actual notice of the hearing was served on the operator of record. Moreover, the Respondent claims notice is an issue, however, the notice was provided via the Notice of Violation that indicated the date and address in the email signature block. The date was included in communications between OCD and Mr. Fulton. The location address is on the envelope in which was received by the Respondent, as shown in Exhibit 5 of the filed Pre-hearing Statement and Exhibits. The date, location, and time is posted on OCD's website under public notices and has been included in this filing. Further, OCD has included in this filing the contact information from OCD Permitting, to provide the Examiner with the information that OCD has available to them from the Operator of Record.

WHEREFORE, OCD requests that the court take notice of the supplemental exhibit attached herein.

#### Respectfully submitted,

Christy B. Treviño
Christy Treviño

Assistant General Counsel New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division

1220 South St. Francis Drive

Santa Fe, New Mexico 87505

Tel (505) 607-4524

Fax (505) 476-3220

Christy.Trevino@emnrd.nm.gov

# CERTIFICATE OF SERVICE

I certify that on November 4, 2024, this pleading was served electronic mail on:

Chad Fulton
Chief Operating Officer
SELLERS & FULTON OIL, LLC
422 W. Main, Suite 5
P.O. Box 1176
Artesia, NM 88210
ChadFulton@sandfoil.com

Christy B. Treviño
Christy Treviño

From: Chad Fulton

To: <u>Trevino, Christy, EMNRD</u>

Subject: [EXTERNAL] Re: Case No. 24905- Notice of Violation Sellers & Fulton Oil, LLC: Prehearing Statement and Exhibits

**Date:** Friday, November 1, 2024 7:47:32 AM

Attachments: <u>image001.jpg</u>

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Ms. Trevino,

I know your ready for your Goliath attack on my company, me not being able to afford an attorney at the moment and me not knowing the procedures of this so called court but I do know enough to know that any time the government imposes a penalty the takes anyone's property, money or freedom it is effectively a search and seizure. The United States Constitution guarantees protection from unlawful search and seizure. One of the ways they do this is by requiring a seizure to be performed by a certified law enforcement officer. Which I do not see anywhere in your affidavit is part of your list of "training." It also in your affidavit does not state the fact that Ari Biernoff with the state land office, advised me of criminal trespass four months ago on all of my wells, nor do you state anywhere that this was brought to your attention along with me letting you he told the media he had already ordered me to plug and abandon my wells. I also could not get him to return calls or emails to allow me to re enter the property i have legally obtained. Nor does it say how you coerced me to violate the law while offering no solutions or remedies to prevent my arrest just stating it should be ok. You also told me that you were not part of the state land department and you had no control over them, however according to statute your office was formed to assist the state land office and that as such its your job to work with the state land office to resolve compliance issues. No where in your offices description does it say it was lawful to harass oil producers for being small and independant business nor does it grant the administration offices of your department to order all small businesses to be gone over with a fine tooth comb while turning a blind eye to the big companies that come in and rape the land. Almost every one of your compliance officers have told myself and other independent oil producers in this area that your office has been ordered them to go after independent producers and get them out of the business. This affidavit looks and sounds to me exactlt like a criminal proceeding unless you look closely and see that it was not a jury of my peers nor heard by an elected offical its a presentation of "evidence, to the office that you work for, a government agency in effort to take property and money, also defined by constituonal law as a search a siezure, without due process or representation by a lawyer. This is a violation of everything this country was founded on. The rules your office enforces were deemed by the Supreme Court to be unconstitutional and yet your office still is attemping to violate this decision and violate my rights. Therefore you knowing this and still moving forward is younacting outside the scope of your duties and prevents the government from protecting you from personal lawsuits which I fully intend to do. I also have the freedom of press to whom I've notified of this and several other injustices from your office and the state land office. You also seem to have left out that the situation that caused all of this was the nmocd dropping the ball, and not even reviewing the change of operator that I had requested for 3 month, allowing time for oleum energy to fraudulently take possession of my wells and then not enforcing your rules on them and making me spend 2 years in court to fight them to have them finally returned after I was bankrupted because of it. This is all information i have given to you. All real evidence to anyone who is citizen of this country. All i feel a jury of my peers not a jury of my accusers would see. I was a police officer in this state for seven years during which time I suffered ptsd and I worked hard to be given the right to protect and serve people of New Mexico. I went

through 16 weeks of training in order to comply with New Mexico laws to be able to lawfully arrest and preform duties such as applying for search and sieze permissions. I did it legally in the proper manner defined by the constitution not by force without regards for someones constitutional rights. I did not do it by coercion and enticement to commit a crime so that they violated laws to achieve my goal of protecting the public. The state also has failed to provide me with a location or time for said hearing, nor advised me of any rights or given me reasonable remedies that did not entice or lure me into violating criminal laws. I also feel as when your parent division advised me of criminal trespass if I returned to property legally leased to my company, that all contracts or leases would be null and void and that the state of New Mexico used the threat of criminal charges to hold all equipment owned by myself and other investors located on any of my leases with the intention of permanently depriving or unlawful seizure of this equipment without legal right or without fulfillment of requirements for seizure of property. Also that the state land office procured federal funding to plug and remediate abondon wells and that bonds were in place as required. However these wells were not willfully abandoned, I was forced by state land office to not enter the property. Preventing me of fulfilling the contractual obligations I agreed to. Also it failed to let me sell the wells when I was physically unable to care for them as required when health issues arose.

Sent from my T-Mobile 5G Device

Get Outlook for Android

From: Trevino, Christy, EMNRD < Christy. Trevino@emnrd.nm.gov>

Sent: Thursday, October 31, 2024 3:41:54 PM

To: Chad Fulton < ChadFulton@SandFoil.com>; Tschantz, Freya, EMNRD

<Freya.Tschantz@emnrd.nm.gov>

Cc: Corral, Madai, EMNRD < Madai.Corral@emnrd.nm.gov>; Tremaine, Jesse, EMNRD

<JesseK.Tremaine@emnrd.nm.gov>

**Subject:** Case No. 24905- Notice of Violation Sellers & Fulton Oil, LLC: Prehearing Statement and

**Exhibits** 

Good afternoon,

Please see attached Prehearing Statement and supporting exhibits for filing.

Thank you,

Christy Treviño

Assistant General Counsel-OCD, Office of General Counsel New Mexico Energy, Minerals & Natural Resources Department 1220 South St. Francis Dr., Santa Fe, NM 87505

Cell: (505) 607-4525

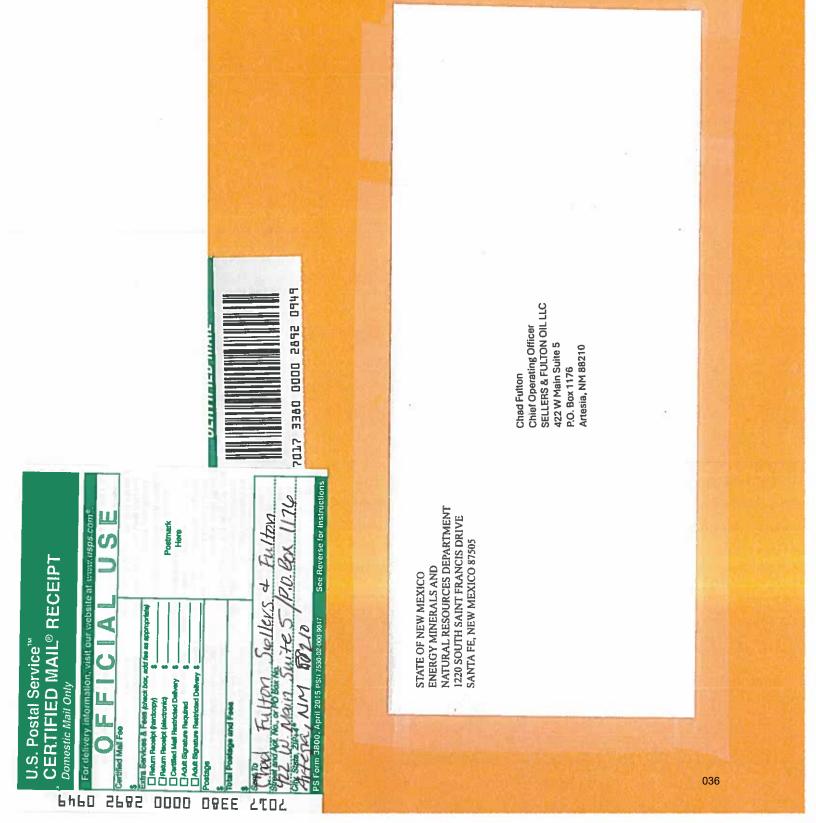
E-mail: Christy.Trevino@emnrd.nm.gov



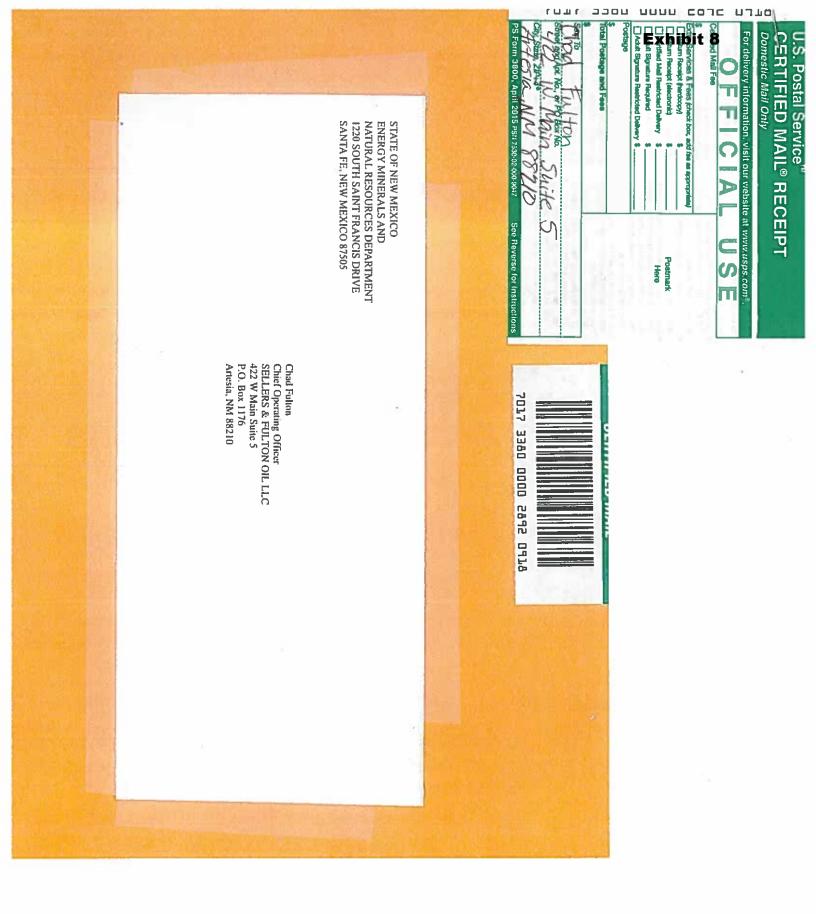
CONFIDENTIALITY NOTICE: This communication with its contents may contain confidential and/or legally privileged information. It is solely for the use of the intended recipient(s). Unauthorized interception, review, use or disclosure is prohibited and may violate applicable laws including the Electronic Communications Privacy Act. If you are not the intended recipient, please contact the sender and destroy all copies of the communication.

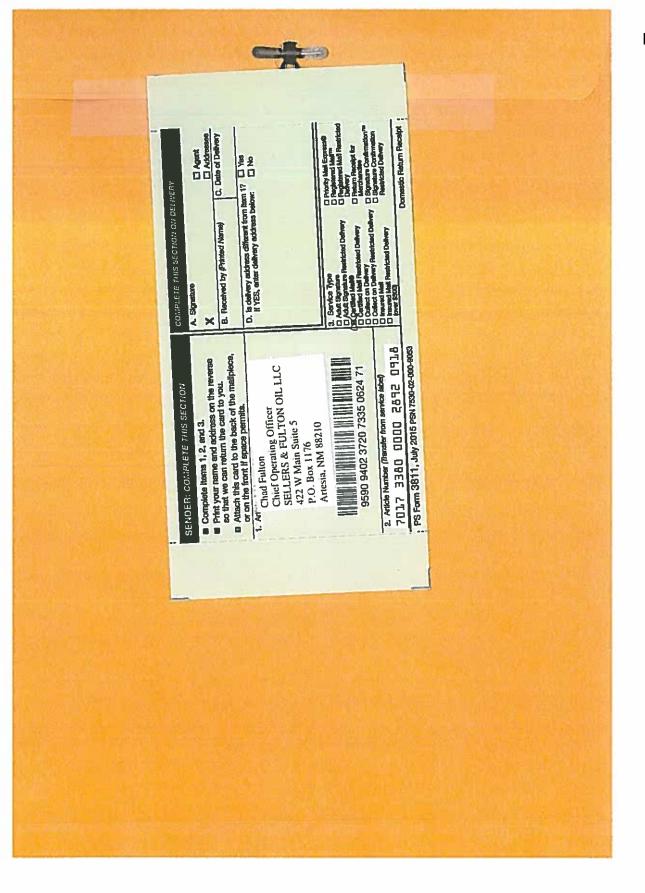
PS Form 3811, July 2015 PSN 7530-02-000-9053	2. Article Number Manafar from service tabell 7017 3380 0000 2892 0949	9590 9402 3495 7275 6798 66	<ul> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the malipiece, or on the front if space permits.</li> <li>Article Chad Fulton         Chief Operating Officer SELLERS &amp; FULTON OIL LLC 422 W Main Suite 5     P.O. Box 1176         Artesia, NM 88210     </li> </ul>	SENDER: COMPLETE THIS SECTION
Domestic Return Receipt	Collect on Delivery Restricted Delivery     Insured Mail Restricted Delivery     Restricted Delivery     Restricted Delivery     Restricted Delivery     Restricted Delivery		A. Signature  X/\Oo J\W\Scilled\C	COMPLETE THIS SECTION ON DELIVERY

United States
Postal Service 9590 9402 3495 7275 6798 66 USPS TRACKING# CONTRACTOR Sender: Please print your name, address, and ZIP+4° in this box\* SANTA FE, NEW MEXICO 87505 NATURAL RESOURCES DEPARTMENT 1220 SOUTH SAINT FRANCIS DRIVE **ENERGY MINERALS AND** First-Class Mail
Postage & Fees Paid
USPS
Permit No. G-10



SOUR CHOOL STOR CHOOL STOR CONTROL MANUAL CONTROL CONT
--





# NOTICE OF HEARINGS

# STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION SANTA FE. NEW MEXICO

NOTICE IS HEREBY GIVEN that on **Thursday, November 7, 2024** beginning at **9:00 a.m.**, the Oil Conservation Division ("OCD") of the New Mexico Energy, Minerals and Natural Resources Department will hold public hearings, pursuant to 19.5.4 NMAC for the purpose of considering new applications listed in this notice. All interested persons are invited to appear. The hearings will be held before a hearing examiner and will be conducted in a hybrid fashion, both inperson and via MS Teams virtual meeting platform. To attend:

## Location:

Energy, Minerals and Natural Resources Department Wendell Chino Building – Pecos Hall 1220 South St. Francis Drive, 1st Floor Santa Fe. NM 87505

-or-

### MS Teams Link:

Click HERE to join the meeting.

#### Dial-In:

(505) 312-4308

Phone conference ID: 951 049 795#

If you choose to attend remotely, please mute yourself upon entry.

The docket may be viewed at <a href="https://www.emnrd.nm.gov/ocd/hearing-info/">https://www.emnrd.nm.gov/ocd/hearing-info/</a> or obtained from Freya Tschantz, at Freya.Tschantz@emnrd.nm.gov.

Documents filed in these cases may be viewed at <a href="https://ocdimage.emnrd.nm.gov/Imaging/Default.aspx">https://ocdimage.emnrd.nm.gov/Imaging/Default.aspx</a>.

Presenting parties are required to submit a pre-hearing statement no later than the Thursday before the hearing. The pre-hearing statement shall include: 1) a list of disputed facts and issues; 2) identification of witnesses and their qualifications; and 3) all exhibits and written testimony a party intends to enter into evidence at the hearing and a full narrative for each.

If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Freya.Tschantz@emnrd.nm.gov, or the New Mexico Relay Network at 1-800-659-1779, no later than 10 days prior to the hearing.

Note: All land descriptions refer to the New Mexico Principal Meridian.

- 1. Case No. 24912: Application of Apache Corporation for an Adjudicatory Hearing to Contest the Division's Conditions of Approval on Apache Corporation's Scope of Work for Additional Investigation, Lea County, New Mexico.
- **2. Case No. 24905: IN RE: Sellers & Fulton Oil, LLC, OGRID #371978; Notice of Violation:** Unresolved violations of 19.15.25.8 NMAC; 19.15.5.9(A) NMAC; 19.15.8.9 NMAC; and 19.15.7.24 NMAC.
- 3. Case No. 24921: Application of MRC Permian Company to Amend Order R-23188 to Additional Pooled Parties, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order amending pooling Order R-23188 to add additional mineral interest owners to the pooling order. Order R-23188 was issued in Case 24217 and pooled

Searches **Operator Data Hearing Fee Application** 

575-779-7217

575-746-3108

Main Phone:

Main Fax:

**OCD Permitting** 

Searches

Operators

Operator Details

# [371978] SELLERS&FULTON OIL LLC

## **General Information**

Address: 422 W Main Suite 5

P.O. Box 1176

Artesia, NM 88210

Country: U.S.A.

Operator Role(s): Well Operator

All Active Entities: Wells (36)

### Contacts

#### **Central Contact**

Name: Chad Fulton Phone Number: 575-779-7217 Title: Cell Number: 575-779-7217 E-Mail Address: ChadFulton@sandfoil.com Fax Number: Chad Fulton

**Hobbs Contact** 

(Click here to expand.)

# **Artesia Contact**

Artesia Active Entities: Wells (36)

Phone Number: 575-779-7217 Chad Fulton Name: Title: Cell Number: 575-779-7217

E-Mail Address: ChadFulton@sandfoil.com Fax Number: Chad Fulton

**Aztec Contact** 

(Click here to expand.)

#### Santa Fe Contact

(Click here to expand.)

# **Natural Gas Capture Targets**

	Target Gas Capture Rate (%)	Certified Gas Capture Rate (%)	Notes
Upstream			
South			
2022	98.00	-	
2023	98.00	-	
2024	98.00	-	
2025	98.00	-	

Quic

• Gene

• Conta

Natur

• Bonds

• Opera

• Opera

• Opera • Opera

• Opera

• Opera

• Opera

• Opera

• Opera

Asso Opera

New

New / • New (

New I

New I New I

• <u>New (</u>

New I

• New !

New \*

New \