

**BEFORE THE OIL CONSERVATION DIVISION  
EXAMINER HEARING JANUARY 9, 2025**

**CASE No. 24987**

*NLS 32-6-15 wells*

**SAN JUAN & RIO ARRIBA COUNTIES, NEW MEXICO**



**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF CATAMOUNT ENERGY PARTNERS, LLC,  
FOR APPROVAL OF A NON-STANDARD HORIZONTAL  
WELL SPACING UNIT AND COMPULSORY POOLING,  
SAN JUAN AND RIO ARRIBA COUNTIES, NEW MEXICO.**

**CASE NO. 24987**

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# COMPULSORY POOLING APPLICATION CHECKLIST

**ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

<b>Case: 24987</b>	<b>APPLICANT'S RESPONSE</b>
<b>Date: January 9, 2025</b>	
Applicant	Catamount Energy Partners, LLC
Designated Operator & OGRID (affiliation if applicable)	Catamount Energy Partners, LLC [OGRID 308973]
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF CATAMOUNT ENERGY PARTNERS, LLC, FOR APPROVAL OF A NON-STANDARD HORIZONTAL WELL SPACING UNIT AND COMPULSORY POOLING, SAN JUAN AND RIO ARRIBA COUNTIES, NEW MEXICO.
Entries of Appearance/Intervenors:	None
Well Family	NLS wells
<b>Formation/Pool</b>	
Formation Name(s) or Vertical Extent:	Mancos Formation
Primary Product (Oil or Gas):	Gas
Pooling this vertical extent:	N/A
Pool Name and Pool Code:	Basin Mancos (Gas) Pool (97232)
Well Location Setback Rules:	Statewide Rules
<b>Spacing Unit</b>	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	1440-acres
Building Blocks:	Quarter sections
Orientation:	Laydown
Description: TRS/County	N2 and the N2S2 of Sections 13, 14 and 15, Township 32 North, Range 6 West, NMPM, San Juan and Rio Arriba Counties, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in the application?	No, approval of a non-standard unit is requested. See Exhibit A-6.
<b>Other Situations</b>	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit A-3
<b>Well(s)</b>	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	

Well #1	<b>NLS 32-6-15 3H (API Pending)</b> SHL: 909' FNL & 2153' FWL (Unit C) of Sec. 16, T32N-R6W BHL: 1776' FNL & 180' FEL (Unit H) of Sec. 13, T32N-R6W Completion Target: Mancos formation Well Orientation: West to East Completion Location expected to be: Standard
Well #2	<b>NLS 32-6-15 4H (API Pending)</b> SHL: 923' FNL & 2149' FWL (Unit C) of Sec. 16, T32N-R6W BHL: 2499' FNL & 180' FEL (Unit H) of Sec. 13, T32N-R6W Completion Target: Mancos formation Well Orientation: West to East Completion Location expected to be: Standard
Well #3	<b>NLS 32-6-15 5H (API Pending)</b> SHL: 938' FNL & 2144' FWL (Unit C) of Sec. 16, T32N-R6W BHL: 1967' FSL & 180' FEL (Unit I) of Sec. 13, T32N-R6W Completion Target: Mancos formation Well Orientation: West to East Completion Location expected to be: Standard
Horizontal Well First and Last Take Points	<b>Exhibit A-2</b>
Completion Target (Formation, TVD and MD)	<b>Exhibit A-4</b>
<b>AFE Capex and Operating Costs</b>	
Drilling Supervision/Month \$	<b>\$12,000</b>
Production Supervision/Month \$	<b>\$1,200</b>
Justification for Supervision Costs	<b>Exhibit A</b>
Requested Risk Charge	<b>200%</b>
<b>Notice of Hearing</b>	
Proposed Notice of Hearing	<b>Application</b>
Proof of Mailed Notice of Hearing (20 days before hearing)	<b>Exhibit C</b>
Proof of Published Notice of Hearing (10 days before hearing)	<b>Exhibit D</b>
<b>Ownership Determination</b>	
Land Ownership Schematic of the Spacing Unit	<b>Exhibit A-3</b>
Tract List (including lease numbers and owners)	<b>Exhibit A-3</b>
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	<b>Exhibit A-6</b>
Pooled Parties (including ownership type)	<b>Exhibit A-3</b>
Unlocatable Parties to be Pooled	<b>Yes, see Exhibit A-5 an Exhibit C</b>
Ownership Depth Severance (including percentage above & below)	<b>N/A</b>
<b>Joinder</b>	
Sample Copy of Proposal Letter	<b>Exhibit A-4</b>
List of Interest Owners (ie Exhibit A of JOA)	<b>Exhibit A-3</b>



Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	Exhibit A-4
Cost Estimate to Drill and Complete	Exhibit A-4
Cost Estimate to Equip Well	Exhibit A-4
Cost Estimate for Production Facilities	Exhibit A-4
<b>Geology</b>	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-2
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-2
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-4
Depth Severance Discussion	N/A
<b>Forms, Figures and Tables</b>	
C-102	Exhibit A-2
Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit A-1
Well Bore Location Map	Exhibits A-1, B-2
Structure Contour Map - Subsea Depth	Exhibit B-2
Cross Section Location Map (including wells)	Exhibit B-3
Cross Section (including Landing Zone)	Exhibit B-4
<b>Additional Information</b>	
Special Provisions/Stipulations	N/A
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
<b>Printed Name</b> (Attorney or Party Representative):	Paula M. Vance
<b>Signed Name</b> (Attorney or Party Representative):	
<b>Date:</b>	30-Dec-24

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF CATAMOUNT ENERGY PARTNERS, LLC,  
FOR APPROVAL OF A NON-STANDARD HORIZONTAL WELL  
SPACING UNIT AND COMPULSORY POOLING,  
SAN JUAN AND RIO ARRIBA COUNTIES, NEW MEXICO.**

**CASE NO. 24987**

**APPLICATION**

Catamount Energy Partners, LLC (“Catamount” or “Applicant”) (OGRID No. 308973), through its undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17 and § 70-2-18, for an order (a) creating a 1440-acre, more or less, non-standard horizontal well spacing unit in the Mancos formation [Basin Mancos Pool (97232)] underlying the N2 and the N2S2 of Sections 13, 14 and 15, Township 32 North, Range 6 West, NMPM, San Juan and Rio Arriba Counties, New Mexico, and (b) pooling the uncommitted mineral interest owners in this proposed non-standard horizontal well spacing unit. In support of its application, Applicant states:

1. Applicant is a working interest owner in the proposed horizontal well spacing unit and has the right to drill thereon.
2. Applicant seeks to initially dedicate the above-referenced spacing unit to the following proposed wells:
  - **NLS 32-6-15 3H** and the **NLS 32-6-15 4H** wells to be drilled from a surface location in the NE4 of Section 16, with first take points in the SW4NW4 (Unit E) of Section 15 and last take points in the SE4NE4 (Unit H) of Section 13; and

- **NLS 32-6-15 5H** well to be drilled from a surface location in the NE4 of Section 16, with a first take point in the NW4SW4 (Unit L) of Section 15 and a last take point in the NE4SE4 (Unit I) of Section 13.
3. The approval of the non-standard spacing unit is necessary to minimize costs, minimize surface disturbance and to accommodate the San Juan 32-5 Federal Unit that extends into the S2S2 of Section 14.
  4. This acreage is within the Basin Manco (Gas) Pool [97232] created by Division Order R-12984 providing for 320-acre spacing.
  5. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all the interest owners in the subject spacing unit.
  6. Approval of this application will allow Applicant to obtain a just and fair share of the oil and gas underlying the subject lands, will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on December 5, 2024, and, after notice and hearing as required by law, the Division enter an order:

- A. Approving the non-standard horizontal well spacing unit and pooling all uncommitted interests in the horizontal spacing unit;
- B. Approving the initial wells in the spacing unit;
- C. Designating Applicant as the operator of this spacing unit and the horizontal wells to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping, and completing the wells;

- E. Approving the actual operating charges and costs of supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the wells against any working interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

HOLLAND & HART LLP

By: 

Michael H. Feldewert  
Adam G. Rankin  
Paula M. Vance  
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(505) 988-4421  
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mfeldewert@hollandhart.com  
agrarkin@hollandhart.com  
pmvance@hollandhart.com

**ATTORNEYS FOR CATAMOUNT ENERGY PARTNERS,  
LLC.**

CASE \_\_\_\_\_: **Application of Catamount Energy Partners, LLC, for Approval of a Non-Standard Horizontal Well Spacing Unit and Compulsory Pooling, San Juan and Rio Arriba Counties, New Mexico.** Applicant in the above-styled cause seeks an order (a) creating a 1440-acre, more or less, non-standard horizontal well spacing unit in the Mancos formation [Basin Mancos (Gas) Pool (97232)] underlying the N2 and the N2S2 of Sections 13, 14 and 15, Township 32 North, Range 6 West, NMPM, San Juan and Rio Arriba Counties, New Mexico, and (b) pooling the uncommitted mineral owners in this proposed non-standard horizontal well spacing unit. Applicant seeks to initially dedicate the above-referenced spacing unit to the following proposed wells:

- **NLS 32-6-15 3H** and **NLS 32-6-15 4H** wells to be drilled from a surface location in the NE4 of Section 16, with first take points in the SW4NW4 (Unit E) of Section 15 and last take points in the SE4NE4 (Unit H) of Section 13; and
- **NLS 32-6-15 5H** well to be drilled from a surface location in the NE4 of Section 16, with a first take point in the NW4SW4 (Unit L) of Section 15 and a last take point in the NE4SE4 (Unit I) of Section 13.

Also, to be considered will be the necessity of the non-standard spacing unit, the cost of drilling and completing the proposed wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 19 miles northeast of the town of Navajo Dam, New Mexico.

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF CATAMOUNT ENERGY PARTNERS, LLC, FOR  
APPROVAL OF A NON-STANDARD HORIZONTAL WELL SPACING UNIT  
AND COMPULSORY POOLING, SAN JUAN AND RIO ARriba COUNTIES,  
NEW MEXICO.**

**CASE NO. 24987**

**SELF-AFFIRMED STATEMENT OF DENISE GREER**

1. My name is Denise Greer and I am employed by Catamount Energy Partners LLC (“Catamount”) as a Senior Landman. I am familiar with the application filed in this matter.
2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters. My credentials in petroleum land matters have been accepted by the Division and made a matter of record.
3. Catamount seeks an order (a) creating a 1440.00-acre, more or less, non-standard horizontal well spacing unit in the Mancos formation [Basin Mancos (Gas) Pool (97232)] underlying N2, N2S2 of Sections 13, 14 and 15, Township 32 North, Range 6 West, NMPM, San Juan and Rio Arriba Counties, New Mexico, and (b) pooling the uncommitted mineral interest owners in this proposed non-standard horizontal well spacing unit.
4. This acreage borders the State of Colorado, contains irregular sections and includes acreage under the Navajo Lake. The proposed wells will be in the Basin Manco (Gas) Pool [97232] created by Division Order R-12984 providing for 320-acre spacing.
5. The proposed non-standard spacing unit will be initially dedicated to the following proposed wells:

- **NLS 32-6-15 3H** well to be drilled from a surface location in the NW4 of Section 16 with a first take point in SW4NW4 (Unit E) of Section 15 and at last take point in SE4NE4 (Unit H) of Section 13;
- **NLS 32-6-15 4H** well to be drilled from a surface location in the NW4 of Section 16 with a first take point in SW4NW4 (Unit E) of Section 15 and at last take point in SE4NE4 (Unit H) of Section 13; and
- **NLS 32-6-15 5H** well to be drilled from a surface location in the NW4 of Section 16 with a first take point in NW4SW4 (Unit L) of Section 15 and at last take point in NE4SE (Unit I) of Section 13;

6. **Catamount Exhibit A-1** contains two plats showing the location of the subject acreage, the proposed non-standard spacing unit, the location of the Navajo Lake within the proposed spacing unit, and the trajectory of the initial proposed horizontal wells. The proposed spacing unit is outlined in yellow, and the initial wells are shown with green lines emanating from the surface hole location identified by blue circles. The blue north-south meandering line in Section 13 is the border between San Juan County and Rio Arriba Counties.

7. The proposed non-standard spacing unit is comprised of leased and unleased fee lands. There are no ownership depth severances in the Mancos formation underlying the proposed spacing unit.

8. The non-standard spacing unit is necessary to accommodate the San Juan 32-5 Federal Exploratory Unit extending into the S2S2 of Section 14, to allow development under the Navajo Lake, and to minimize cost and surface disturbance.

9. **Catamount Exhibit A-2** contains the draft Form C-102's for the initial proposed horizontal wells.

10. **Catamount Exhibit A-3** identifies the tracts of land comprising the proposed non-standard spacing unit, the percentage of the known mineral interest owners in each tract and the mineral ownership in the proposed spacing unit. It demonstrates Catamounts has support from over 64% of the working interest in the subject acreage. The mineral owners that Catamount seeks to pool are identified in red, which includes unleased mineral owners and non-probated estates. The last page of this exhibit contains a list of the overriding royalty interest owners that the company seeks to pool.

11. **Catamount Exhibit A-4** contains a sample of the well proposal letter that I sent to the mineral owners that the company was able to locate. Included with the well proposal letter are the AFE's for each of the proposed wells. The costs reflected on these AFE's are consistent with Catamount and other operators incur for drilling similar horizontal wells.

12. **Catamount Exhibit A-5** contains a chronology of the contacts with the mineral owners that Catamount has been able to locate and seeks to pool. It reflects that Catamount has undertaken good faith efforts to obtain voluntary joinder of these owners in the proposed well.

13. Catamount seeks approval of overhead and administrative costs at \$12,000/month while drilling and \$1,200/month while producing. These costs are consistent with the rates under an approved Joint Operating Agreement and consistent with the rates Catamount and other operators are charging in this area for horizontal wells.

14. **Catamount Exhibit A-6** contains a plat of the tracts surrounding the proposed non-standard spacing unit and a list of the affected parties. I instructed the law firm of Holland & Hard to include these affected parties in the notice of hearing for this matter.

15. I provided the law firm of Holland & Hart LLP with the names and addresses of the uncommitted mineral owners that Catamount has been able to locate and instructed that they



be provided notice of the hearing on Catamount's application. In compiling these addresses, Catamount conducted a diligent search of all public records in the counties where the acreage is located, consulted phone directories, and engaged in computer searches.

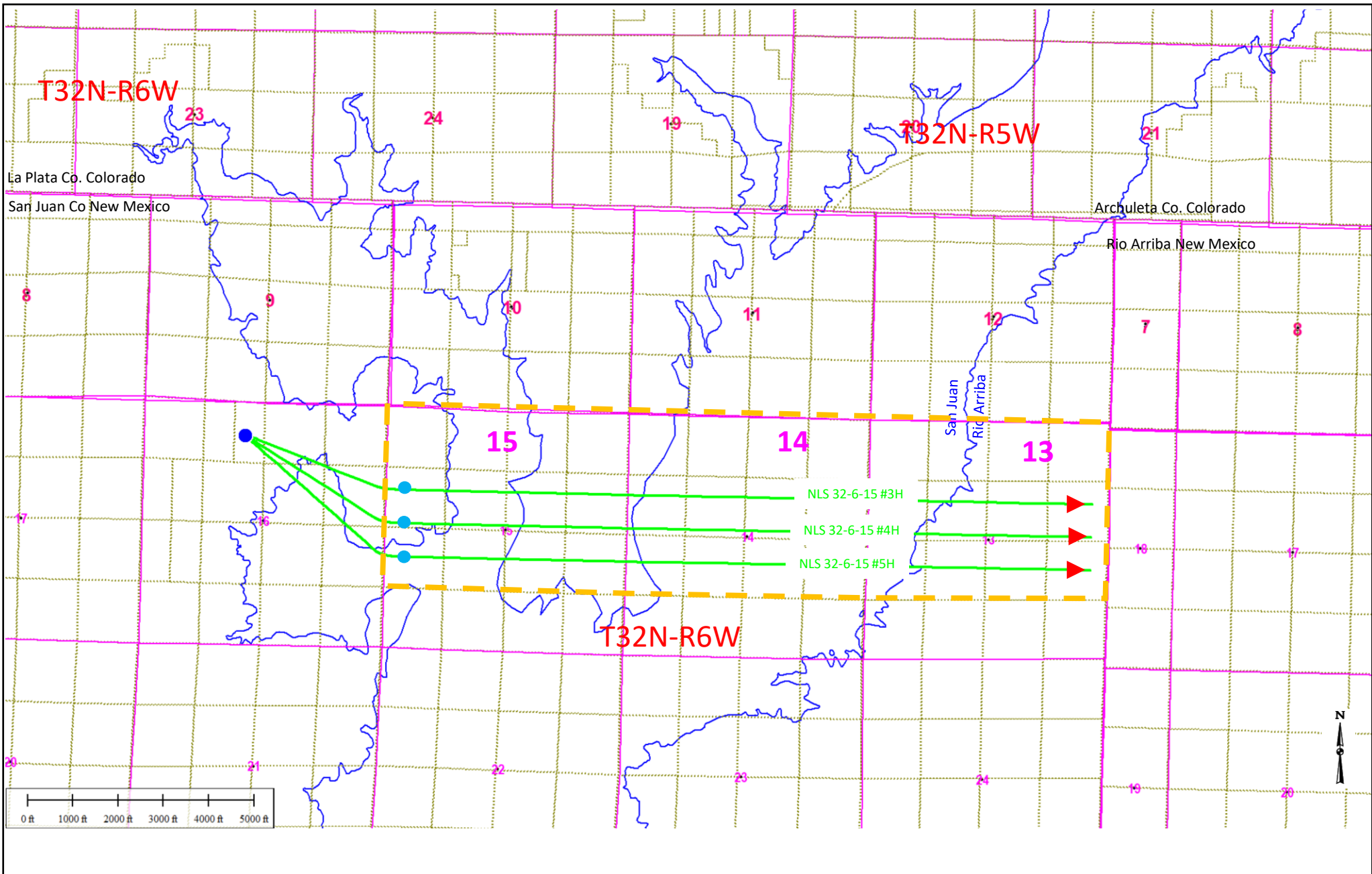
16. **Catamount Exhibits A-1** through **A-6** were either prepared by me or compiled under my direction and supervision.

17. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

FURTHER AFFIANT SAYETH NOT.

Denise R Greer  
DENISE GREER

12-26-2024  
Date



- Wellbore Path
- 1<sup>st</sup> Take Point
- ▶ Last Take Point
- Surface Hole
- Navajo Reservoir High Water Mark
- Section Line
- Proposed Spacing
- SJ County Parcels
- NM Second Division

BEFORE THE OIL CONSERVATION DIVISION  
 Santa Fe, New Mexico  
 Exhibit No. A-1  
 Submitted by: Catamount Energy Partners, LLC  
 Hearing Date: January 9, 2025  
 Case No. 24987

## Proposed Wells Plat

Exhibit A-1 Part 1

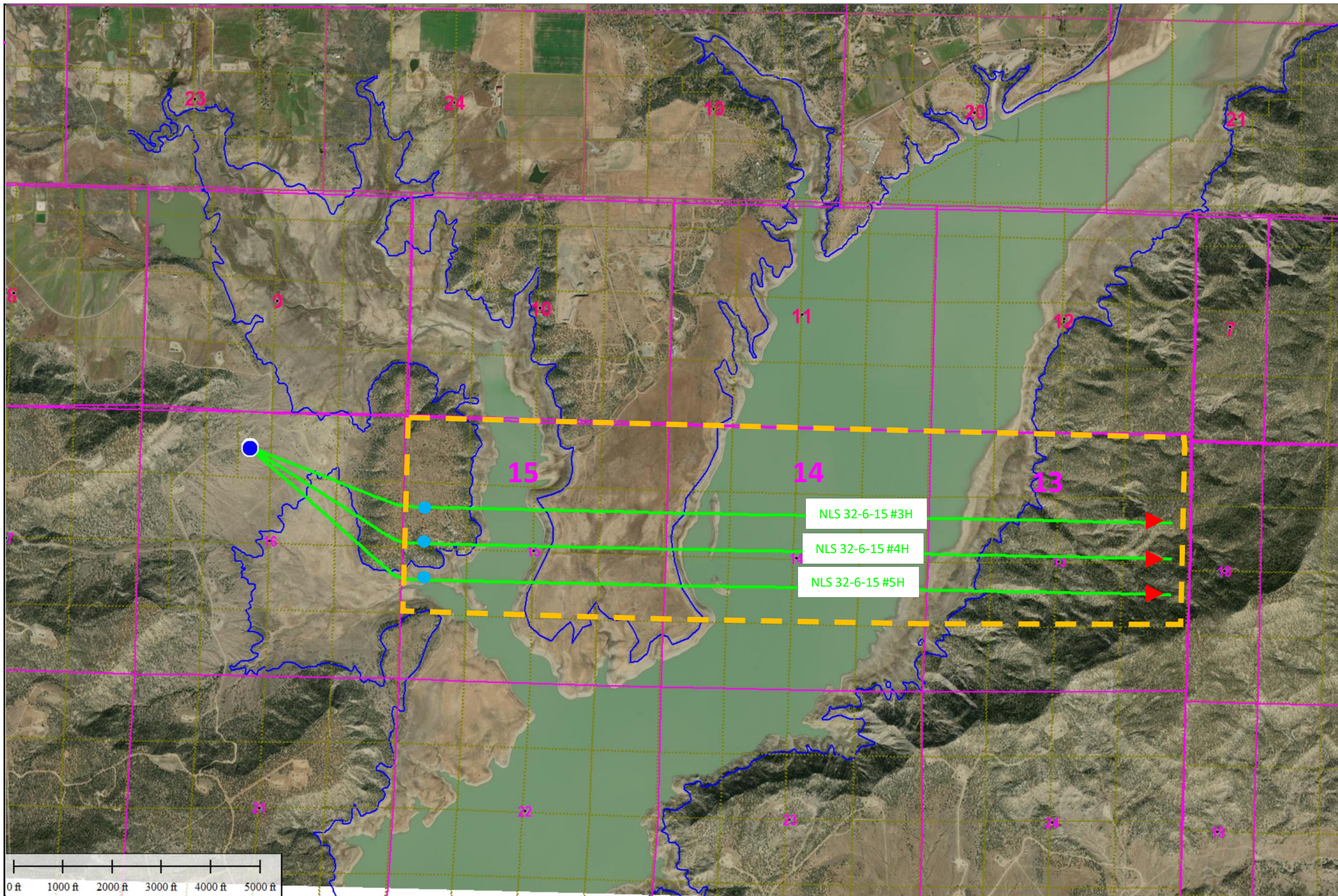
Catamount Energy Partners LLC



11/25/2024

San Juan County & Rio Arriba Cos., NM





- Wellbore Path
- 1<sup>st</sup> Take Point
- ▶ Last Take Point
- Surface Hole
- Navajo Reservoir High Water Mark
- Section Line
- Proposed Spacing
- SJ County Parcels
- NM Second Division

## Proposed Wells Plat

Exhibit A-1 Part 2

Catamount Energy Partners LLC

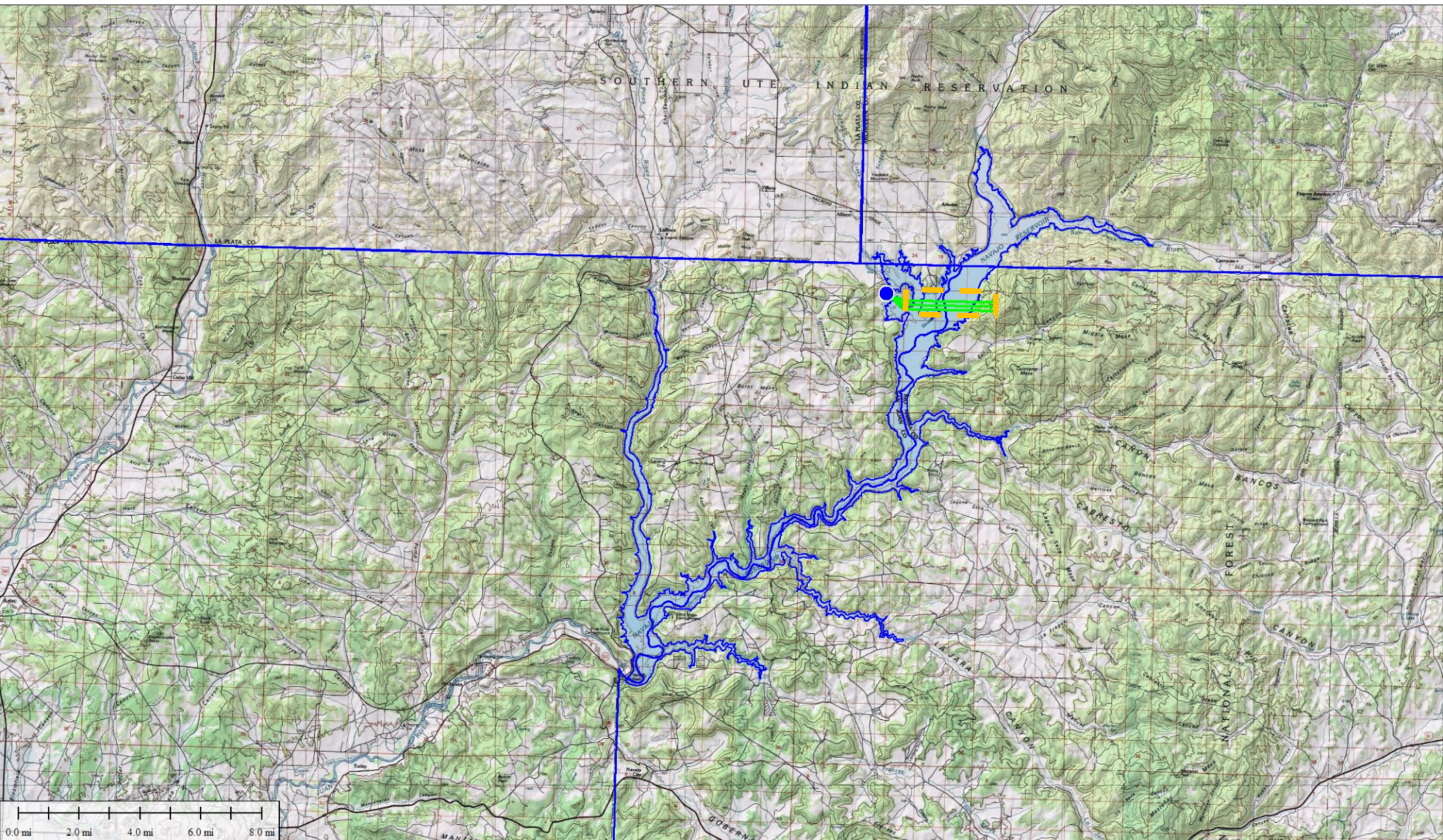


11/25/2024

San Juan County & Rio Arriba Cos., NM



Case No 24987  
Exhibit A-1 Part 3





C-102  Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department  OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type	<input checked="" type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

WELL LOCATION INFORMATION

API Number	Pool Code 97232	Pool Name BASIN MANCOS
Property Code	Property Name NLS 32-6-15	Well Number 003H
OGRID No. 308973	Operator Name CATAMOUNT ENERGY PARTNERS, LLC	Ground Level Elevation 6131'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL C	Section 16	Township 32N	Range 6W	Lot	Feet from N/S Line 909' NORTH	Feet from E/W Line 2153' WEST	Latitude 36.985283 °N	Longitude -107.465344 °W	County SAN JUAN
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Bottom Hole Location

UL H	Section 13	Township 32N	Range 6W	Lot	Feet from N/S Line 1776' NORTH	Feet from E/W Line 180' EAST	Latitude 36.982974 °N	Longitude -107.400365 °W	County RIO ARRIBA
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Penetrated Spacing Unit:

Dedicated Acres 1440.00	N/2, N/2 S/2 - Section 13 N/2, N/2 S/2 - Section 14 N/2, N/2 S/2 - Section 15	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Consolidation Code
Order Numbers			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No		

Kick Off Point (KOP)

UL H	Section 16	Township 32N	Range 6W	Lot	Feet from N/S Line 1738' NORTH	Feet from E/W Line 186' EAST	Latitude 36.982981 °N	Longitude -107.455024 °W	County SAN JUAN
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First Take Point (FTP)

UL E	Section 15	Township 32N	Range 6W	Lot	Feet from N/S Line 1776' NORTH	Feet from E/W Line 330' WEST	Latitude 36.982857 °N	Longitude -107.453259 °W	County SAN JUAN
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Last Take Point (LTP)

UL H	Section 13	Township 32N	Range 6W	Lot	Feet from N/S Line 1776' NORTH	Feet from E/W Line 330' EAST	Latitude 36.982968 °N	Longitude -107.400879 °W	County RIO ARRIBA
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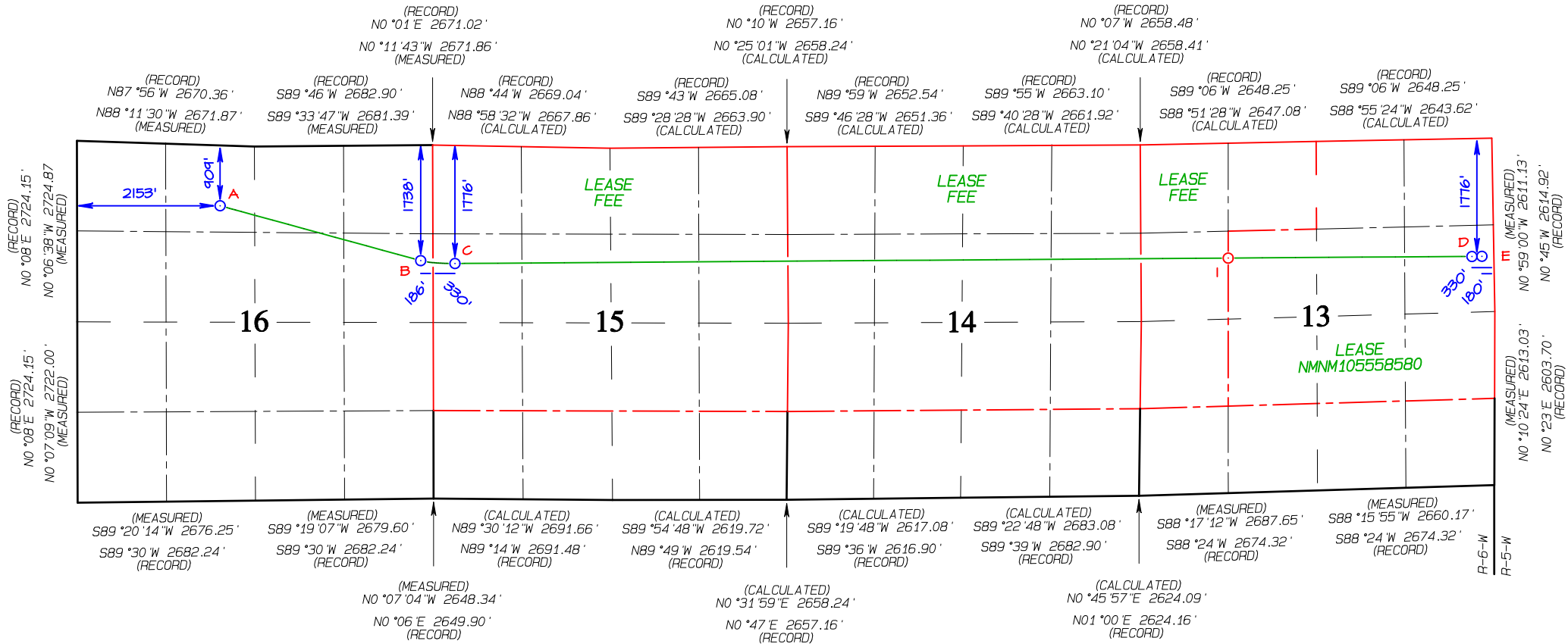
Unitized Area or Area of Uniform Interest	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical <input type="checkbox"/> Directional	Ground Floor Elevation
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<p>OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</p> <p><b>BEFORE THE OIL CONSERVATION DIVISION</b> <b>Santa Fe, New Mexico</b> <b>Exhibit No. A-2</b> <b>Submitted by: Catamount Energy Partners, LLC</b> <b>Hearing Date: January 9, 2025</b> <b>Case No. 24987</b></p> <p>Signature _____ Date _____</p> <p>Printed Name _____</p> <p>E-mail Address _____</p>	<p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <div></div> <p><b>JASON C. EDWARDS</b></p> <p>Signature and Seal of Professional Surveyor</p> <p>Certificate Number 15269 Date of Survey JULY 24, 2024</p>
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Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

BOTTOM HOLE LOCATION (E)  
1776' FNL 180' FEL  
SECTION 13, T32N, R6W  
LAT 36.982968°N  
LONG -107.399762°W  
DATUM: NAD1927

LAT 36.982974 °N  
LONG -107.400365 °W  
DATUM: NAD1983



C-102  Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department  OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type	<input checked="" type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

WELL LOCATION INFORMATION

API Number	Pool Code 97232	Pool Name BASIN MANCOS
Property Code	Property Name NLS 32-6-15	Well Number 004H
GRID No. 308973	Operator Name CATAMOUNT ENERGY PARTNERS, LLC	Ground Level Elevation 6131'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL C	Section 16	Township 32N	Range 6W	Lot	Feet from N/S Line 923' NORTH	Feet from E/W Line 2149' WEST	Latitude 36.985244 °N	Longitude -107.465358 °W	County SAN JUAN
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Bottom Hole Location

UL H	Section 13	Township 32N	Range 6W	Lot	Feet from N/S Line 2499' NORTH	Feet from E/W Line 180' EAST	Latitude 36.980988 °N	Longitude -107.400334 °W	County RIO ARRIBA
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Penetrated Spacing Unit:

Dedicated Acres 1440.00	N/2, N/2 S/2 - Section 13 N/2, N/2 S/2 - Section 14 N/2, N/2 S/2 - Section 15	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Consolidation Code
Order Numbers			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No		

Kick Off Point (KOP)

UL H	Section 16	Township 32N	Range 6W	Lot	Feet from N/S Line 2426' NORTH	Feet from E/W Line 189' EAST	Latitude 36.981092 °N	Longitude -107.455038 °W	County SAN JUAN
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First Take Point (FTP)

UL E	Section 15	Township 32N	Range 6W	Lot	Feet from N/S Line 2499' NORTH	Feet from E/W Line 330' WEST	Latitude 36.980872 °N	Longitude -107.453260 °W	County SAN JUAN
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Last Take Point (LTP)

UL H	Section 13	Township 32N	Range 6W	Lot	Feet from N/S Line 2499' NORTH	Feet from E/W Line 330' EAST	Latitude 36.980982 °N	Longitude -107.400848 °W	County RIO ARRIBA
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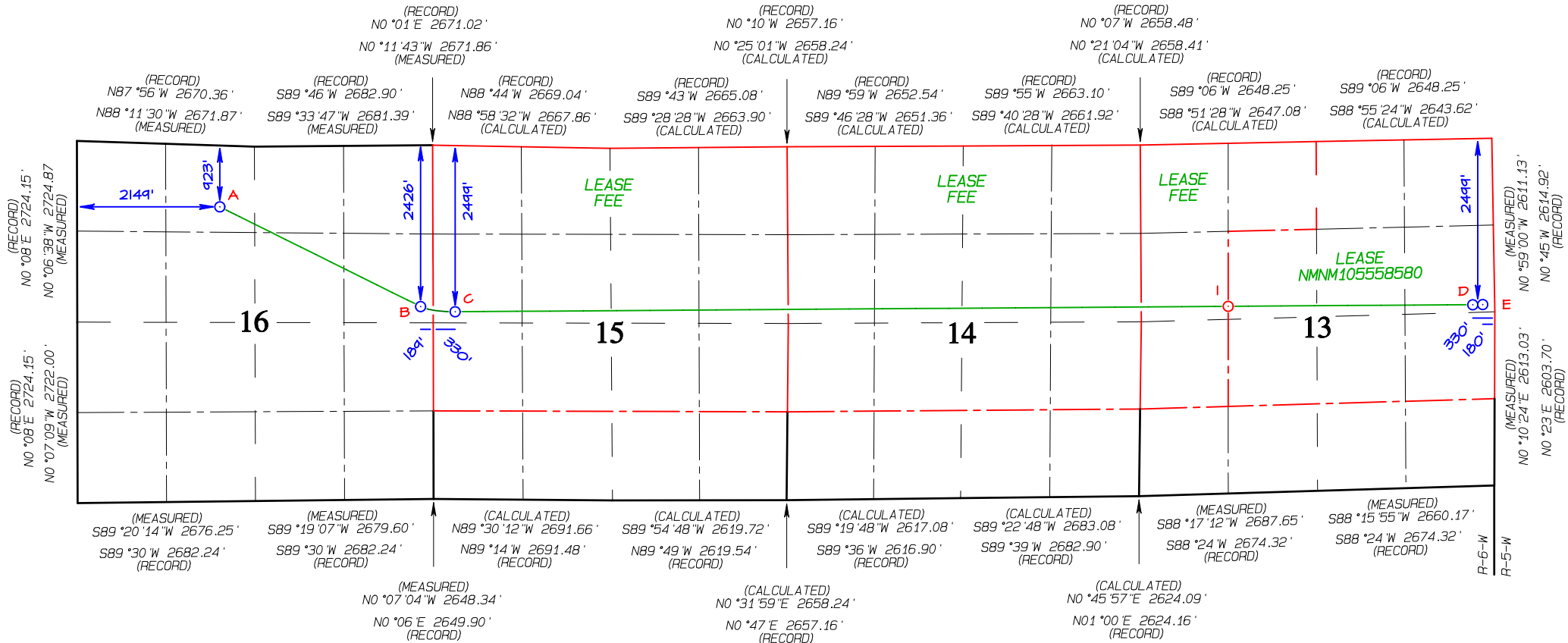
Unitized Area or Area of Uniform Interest	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical <input type="checkbox"/> Directional	Ground Floor Elevation
---	--	------------------------

<p>OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</p> <p>Signature _____ Date _____</p> <p>Printed Name _____</p> <p>E-mail Address _____</p>	<p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <div></div> <p>JASON C. EDWARDS</p> <p>Signature and Seal of Professional Surveyor</p> <p>Certificate Number 15269 Date of Survey JULY 24, 2024</p>
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Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

BOTTOM HOLE LOCATION (E)  
2499' FNL 180' FEL  
SECTION 13, T32N, R6W  
LAT 36.980983°N  
LONG -107.399732°W  
DATUM: NAD1927

LAT 36.980988 °N  
LONG -107.400334 °W  
DATUM: NAD1983





C-102  Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department  OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type	<input checked="" type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

WELL LOCATION INFORMATION

API Number	Pool Code 97232	Pool Name BASIN MANCOS
Property Code	Property Name NLS 32-6-15	Well Number 005H
GRID No. 308973	Operator Name CATAMOUNT ENERGY PARTNERS, LLC	Ground Level Elevation 6131'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL C	Section 16	Township 32N	Range 6W	Lot	Feet from N/S Line 938' NORTH	Feet from E/W Line 2144' WEST	Latitude 36.985204 °N	Longitude -107.465373 °W	County SAN JUAN
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Bottom Hole Location

UL I	Section 13	Township 32N	Range 6W	Lot	Feet from N/S Line 1967' SOUTH	Feet from E/W Line 180' EAST	Latitude 36.978899 °N	Longitude -107.400347 °W	County RIO ARRIBA
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Penetrated Spacing Unit:

Dedicated Acres 1440.00	N/2, N/2 S/2 - Section 13 N/2, N/2 S/2 - Section 14 N/2, N/2 S/2 - Section 15	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Consolidation Code
Order Numbers			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No		

Kick Off Point (KOP)

UL I	Section 16	Township 32N	Range 6W	Lot	Feet from N/S Line 2104' SOUTH	Feet from E/W Line 191' EAST	Latitude 36.978919 °N	Longitude -107.455049 °W	County SAN JUAN
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First Take Point (FTP)

UL L	Section 15	Township 32N	Range 6W	Lot	Feet from N/S Line 1986' SOUTH	Feet from E/W Line 330' WEST	Latitude 36.978587 °N	Longitude -107.453265 °W	County SAN JUAN
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Last Take Point (LTP)

UL I	Section 13	Township 32N	Range 6W	Lot	Feet from N/S Line 1967' SOUTH	Feet from E/W Line 330' EAST	Latitude 36.978889 °N	Longitude -107.400860 °W	County RIO ARRIBA
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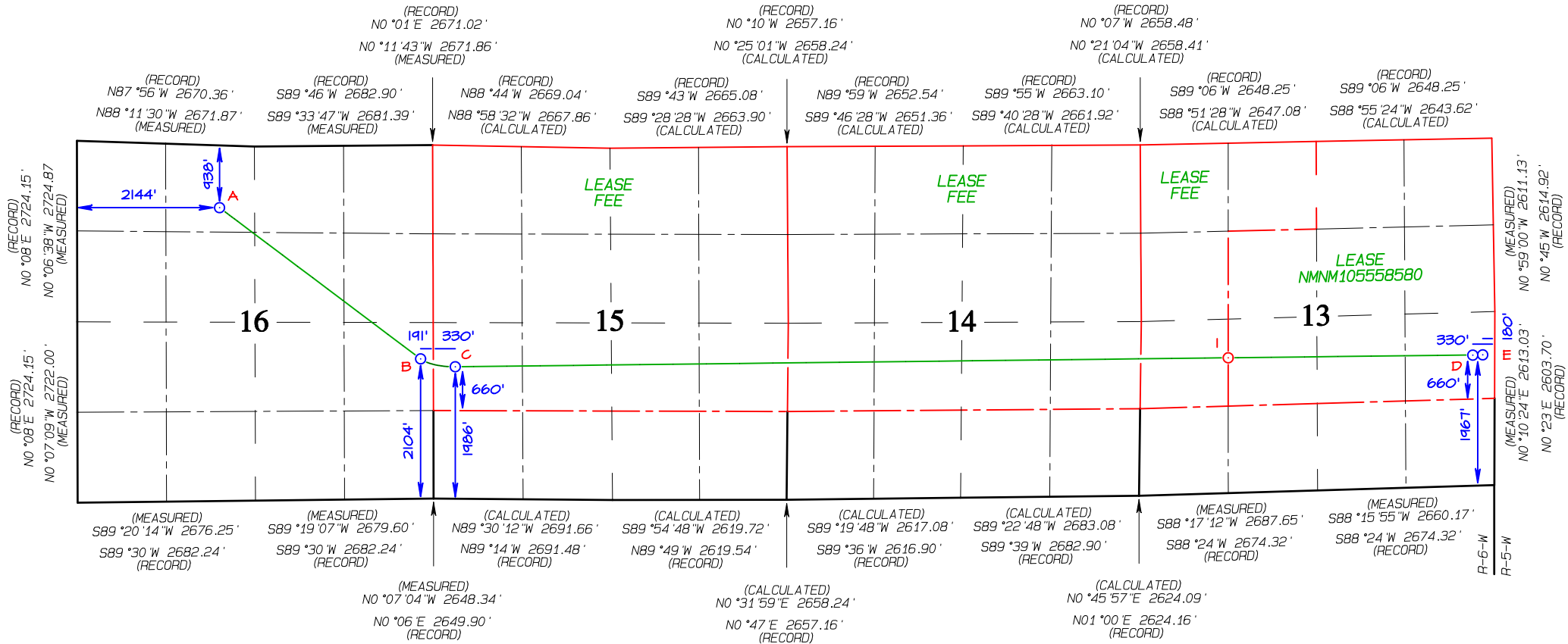
Unitized Area or Area of Uniform Interest	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical <input type="checkbox"/> Directional	Ground Floor Elevation
---	--	------------------------

<p>OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</p> <p>Signature _____ Date _____</p> <p>Printed Name _____</p> <p>E-mail Address _____</p>	<p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <div></div> <p>JASON C. EDWARDS</p> <p>Signature and Seal of Professional Surveyor</p> <p>Certificate Number 15269 Date of Survey JULY 24, 2024</p>
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Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

BOTTOM HOLE LOCATION (E)  
1967' FSL 180' FEL  
SECTION 13, T32N, R6W  
LAT 36.978894°N  
LONG -107.399744°W  
DATUM: NAD1927

LAT 36.978899 °N  
LONG -107.400347 °W  
DATUM: NAD1983



# EXHIBIT A-3 OWNERSHIP SUMMARY

## SUMMARY OF OWNERSHIP'

Owners in Red are being pooled

Owners have indicated they are signing lease - will remove from order when rec'd

OWNER	INTEREST
Catamount Energy Partners LLC	37.30729%
MorningStar Operating LLC	16.35297%
Henrietta Schultz Inheritance Partnership , LP	6.33681%
T.H. McElvain Oil & Gas LLLP	4.60065%
Benson-Montin-Greer Drilling Corp.	4.45807%
Fred E Turner LLC	4.38020%
J. Glenn Turner, Jr. LLC	4.38020%
John L. Turner LLC	4.38020%
Mary Frances Turner, Jr. Trust	4.38020%
Royale T Partners LLC	4.38020%
AE&J Royalties, LLC	4.16667%
Stoabs Oil Corp.	1.87874%
Unknown	1.47083%
Palmetto Partners, LP	0.52083%
Yosemite Creek Oil & Gas, LLC	0.52083%
Jaye Wilkinson	0.20400%
Jess Mae Wakeland	0.12019%
Estate of Lydia Martinez	0.04028%
Gerardo Sanchez	0.04028%
Ray T. Sanchez	0.04028%
Theresa M. Salzar	0.04028%
TOTAL	100.0000%

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. A-3  
Submitted by: Catamount Energy Partners, LLC  
Hearing Date: January 9, 2025  
Case No. 24987

Exhibit A-3 Ownership

**EXHIBIT A-3 - OWNERSHIP BY TRACT**

**Tract 1: Sec. 13: N. 9 acres of SWNW (pt.53D)**

		Part Factor
MorningStar Operating LLC	100.00000%	0.6250%
<b>Total</b>	<b>100.00000%</b>	<b>0.6250%</b>

**Tract 2: Sec. 13: NE, SENW, NESW, N/2SE**

		Part Factor
Catamount Energy Partners LLC	90.00000%	20.0000%
T.H. McElvain Oil & Gas LLLP	10.00000%	2.2222%
<b>Total</b>	<b>100.00000%</b>	<b>22.2222%</b>

**Tract 3: Sec. 13: NENW**

		Part Factor
Catamount Energy Partners LLC	42.50000%	1.1806%
T.H. McElvain Oil & Gas LLLP	7.50000%	0.2083%
MorningStar Operating LLC	50.00000%	1.3889%
<b>Total</b>	<b>100.00000%</b>	<b>2.7778%</b>

**Tract 4: Sec. 13: NWNW**

		Part Factor
Catamount Energy Partners LLC	42.50000%	1.1806%
T.H. McElvain Oil & Gas LLLP	7.50000%	0.2083%
MorningStar Operating LLC	50.00000%	1.3889%
<b>Total</b>	<b>100.00000%</b>	<b>2.7778%</b>

**Tract 5: Sec. 13: NWSW, SWNW, less 9 acres**

		Part Factor
J. Glenn Turner, Jr. LLC	20.00000%	0.9861%
John L. Turner LLC	20.00000%	0.9861%
Royale T Partners LLC	20.00000%	0.9861%
Fred E Turner LLC	20.00000%	0.9861%
Mary Frances Turner, Jr. Trust	20.00000%	0.9861%
<b>Total</b>	<b>100.00000%</b>	<b>4.9305%</b>

**Tract 6: Sec. 14; S 6 acres of NESW E. of San Juan River; 3.49 acres in NWSE (157)**

		Part Factor
Catamount Energy Partners LLC	63.75000%	0.4201%
T.H. McElvain Oil & Gas LLLP	11.25000%	0.0741%
MorningStar Operating LLC	25.00000%	0.1648%
<b>Total</b>	<b>100.00000%</b>	<b>0.6590%</b>

**Tract 7: Sec. 14: E/2NW (74); 3.53 acres in NWSE (74A)**

		Part Factor
Catamount Energy Partners LLC	42.50000%	2.4653%
T.H. McElvain Oil & Gas LLLP	7.50000%	0.4351%
MorningStar Operating LLC	50.00000%	2.9003%
<b>Total</b>	<b>100.00000%</b>	<b>5.8007%</b>

Exhibit A-3 Ownership

**Tract 8: Sec. 14: N. 8 acres of NESW E. of San Juan River (53C)**

		Part Factor
MorningStar Operating LLC	100.00000%	0.5556%
<b>Total</b>	<b>100.00000%</b>	<b>0.5556%</b>

**Tract 9: Sec. 14: N. 9 acres of SENE (pt. 53D)**

		Part Factor
MorningStar Operating LLC	100.00000%	0.6250%
<b>Total</b>	<b>100.00000%</b>	<b>0.6250%</b>

**Tract 10: Sec. 14: N2NE except 18.18 acres (78)**

		Part Factor
Catamount Energy Partners LLC	21.25000%	0.9123%
T.H. McElvain Oil & Gas LLLP	3.75000%	0.1610%
MorningStar Operating LLC	75.00000%	3.2198%
<b>Total</b>	<b>100.00000%</b>	<b>4.2931%</b>

**Tract 11: Sec. 14: NESE; SENE except N. 9 acres (pt. 75)**

		Part Factor
J. Glenn Turner, Jr. LLC	20.00000%	0.9861%
John L. Turner LLC	20.00000%	0.9861%
Royale T Partners LLC	20.00000%	0.9861%
Fred E Turner LLC	20.00000%	0.9861%
Mary Frances Turner, Jr. Trust	20.00000%	0.9861%
<b>Total</b>	<b>100.00000%</b>	<b>4.9306%</b>

**Tract 12: NESW E. of San Juan River except N. 8 acres and S. 6 acres (46B)**

		Part Factor
Catamount Energy Partners LLC	56.66700%	0.7083%
T.H. McElvain Oil & Gas LLLP	10.00000%	0.1250%
MorningStar Operating LLC	33.33330%	0.4167%
<b>Total</b>	<b>100.00030%</b>	<b>1.2500%</b>

**Tract 13: Sec. 14: NWNW**

		Part Factor
J. Glenn Turner, Jr. LLC	9.50000%	0.2639%
John L. Turner LLC	9.50000%	0.2639%
Royale T Partners LLC	9.50000%	0.2639%
Fred E Turner LLC	9.50000%	0.2639%
Mary Frances Turner, Jr. Trust	9.50000%	0.2639%
Henrietta Schultz Inheritance Partnership , LP	25.00000%	0.6944%
Benson-Montin-Greer Drilling Corp.	17.58800%	0.4886%
Stoabs Oil Corp.	7.41200%	0.2059%
Catamount Energy Partners LLC	2.50000%	0.0694%
<b>Total</b>	<b>100.00000%</b>	<b>2.7778%</b>

Exhibit A-3 Ownership

**Tract 14: Sec. 14: NWSW, all NESW West of San Juan**

<b>River</b>	<b>Part Factor</b>	
J. Glenn Turner, Jr. LLC	9.50000%	0.2969%
John L. Turner LLC	9.50000%	0.2969%
Royale T Partners LLC	9.50000%	0.2969%
Fred E Turner LLC	9.50000%	0.2969%
Mary Frances Turner, Jr. Trust	9.50000%	0.2969%
Henrietta Schultz Inheritance Partnership , LP	25.00000%	0.7813%
Benson-Montin-Greer Drilling Corp.	17.58800%	0.5496%
Stoabs Oil Corp.	7.41200%	0.2316%
Catamount Energy Partners LLC	2.50000%	0.0781%
<b>Total</b>	<b>100.00000%</b>	<b>3.1250%</b>

**Tract 15: Sec. 14: S. 18.18 acres of NENE (77)**

	<b>Part Factor</b>	
Unknown	100.00000%	1.2625%
<b>Total</b>	<b>100.00000%</b>	<b>1.2625%</b>

**Tract 16: Sec. 14: SWNE; NWSE except M&B (53A)**

	<b>Part Factor</b>	
MorningStar Operating LLC	100.00000%	5.0681%
<b>Total</b>	<b>100.00000%</b>	<b>5.0681%</b>

**Tract 17: Sec. 14: SWNW**

	<b>Part Factor</b>	
J. Glenn Turner, Jr. LLC	9.50000%	0.2639%
John L. Turner LLC	9.50000%	0.2639%
Royale T Partners LLC	9.50000%	0.2639%
Fred E Turner LLC	9.50000%	0.2639%
Mary Frances Turner, Jr. Trust	9.50000%	0.2639%
Henrietta Schultz Inheritance Partnership , LP	25.00000%	0.6944%
Benson-Montin-Greer Drilling Corp.	17.58800%	0.4886%
Stoabs Oil Corp.	7.41200%	0.2059%
Catamount Energy Partners LLC	2.50000%	0.0694%
<b>Total</b>	<b>100.00000%</b>	<b>2.7778%</b>

**Tract 18: Sec. 14: Unknown**

	<b>Part Factor</b>	
Unknown	100.00000%	0.2083%
<b>Total</b>	<b>100.00000%</b>	<b>0.2083%</b>

**Tract 19: Sec. 15: N2NESW**

	<b>Part Factor</b>	
Catamount Energy Partners LLC	100.00000%	1.3889%
<b>Total</b>	<b>100.00000%</b>	<b>1.3889%</b>

## Exhibit A-3 Ownership

**Tract 20: Sec. 15: NENE, N/2SE**

	Part Factor	
J. Glenn Turner, Jr. LLC	9.50000%	0.7917%
John L. Turner LLC	9.50000%	0.7917%
Royale T Partners LLC	9.50000%	0.7917%
Fred E Turner LLC	9.50000%	0.7917%
Mary Frances Turner, Jr. Trust	9.50000%	0.7917%
Henrietta Schultz Inheritance Partnership , LP	25.00000%	2.0833%
Benson-Montin-Greer Drilling Corp.	17.58800%	1.4657%
Stoabs Oil Corp.	7.41200%	0.6177%
Catamount Energy Partners LLC	2.12500%	0.1771%
T.H. McElvain Oil & Gas LLLP	0.37500%	0.0313%
<b>Total</b>	<b>100.00000%</b>	<b>8.3333%</b>

**Tract 21: Sec. 15: W/2NE, SENE**

	Part Factor	
J. Glenn Turner, Jr. LLC	9.50000%	0.7917%
John L. Turner LLC	9.50000%	0.7917%
Royale T Partners LLC	9.50000%	0.7917%
Fred E Turner LLC	9.50000%	0.7917%
Mary Frances Turner, Jr. Trust	9.50000%	0.7917%
Henrietta Schultz Inheritance Partnership , LP	25.00000%	2.0833%
Benson-Montin-Greer Drilling Corp.	17.58800%	1.4657%
Stoabs Oil Corp.	7.41200%	0.6177%
Catamount Energy Partners LLC	2.12500%	0.1771%
T.H. McElvain Oil & Gas LLLP	0.37500%	0.0313%
<b>Total</b>	<b>100.00000%</b>	<b>8.3333%</b>

**Tract 22: Sec. 15: W/2NW, NWSW**

	Part Factor	
AE&J Royalties, LLC	50.00000%	4.1667%
Yosemite Creek Oil & Gas, LLC	6.25000%	0.5208%
Palmetto Partners, LP	6.25000%	0.5208%
Catamount Energy Partners LLC	32.96870%	2.7474%
T.H. McElvain Oil & Gas LLLP	3.75000%	0.3125%
Jaye Wilkinson	0.78130%	0.0651%
<b>Total</b>	<b>100.00000%</b>	<b>8.3333%</b>

**Tract 23: Sec. 15: NENW, SENW**

	Part Factor	
Catamount Energy Partners LLC	78.18662%	4.3437%
T.H. McElvain Oil & Gas LLLP	14.25000%	0.7917%
Jaye Wilkinson	2.50000%	0.1389%
Jess Mae Wakeland	2.16338%	0.1202%
Gerardo Sanchez	0.72500%	0.0403%
Theresa M. Salzar	0.72500%	0.0403%
Ray T. Sanchez	0.72500%	0.0403%
Estate of Lydia Martinez	0.72500%	0.0403%
<b>Total</b>	<b>100.00000%</b>	<b>5.5556%</b>

Exhibit A-3 Ownership

**Tract 24: Sec. 15: S/2NESW**

Catamount Energy Partners LLC

**Total**

Part Factor

100.00000%

1.3889%

**100.00000%**

**1.3889%**



# Exhibit A-3 Tract Summary

RECAPITULATION FOR NLS 32-6-15 3H, NLS 32-6-15 4H, and NLS 32-6-15 5H,

Tract Number	Number of Acres	Percentage of Interest in Pooled Area
1	9	0.62500%
2	320	22.22220%
3	40	2.77780%
4	40	2.77780%
5	71	4.93060%
6	9.49	0.65900%
7	83.53	5.80070%
8	8	0.55560%
9	9	0.62500%
10	61.82	4.29310%
11	71	4.93060%
12	18	1.25000%
13	40	2.77780%
14	45	3.12500%
15	18.18	1.26250%
16	72.98	5.06810%
17	40	2.77780%
18	3	0.20830%
19	20	1.38890%
20	120	8.33330%
21	120	8.33330%
22	120	8.33330%
23	80	5.55560%
24	20	1.38890%
TOTAL	1440.00	100.000%

EXHIBIT A-3

Overriding Royalty Owners

Name

BENSON-MONTIN-GREER DRILLING

TH MCELVAIN OIL & GAS LLLP

THOMASTON LLC

STOABS OIL CORPORATION

Ora R Hall, Jr and Edna Ione Hall

Fred E. Turner LLC

J. Glenn Turner Jr. LLC

Delta Oil Co. of Utah

Stanolind O&G Co.

Marbob Energy Corp.

Bill L. Bledsoe, Trustee

Simcoe LLC

Robert W. Austin

Linda Austin Seykora

Constance Austin Kuncicky, and

Constance Austin Kuncicky 1996 Trust

Kimbell Royalty Holdings, LLC

Joe B. Neuhoﬀ Family Partnership, Ltd.

Brett G. Taylor Royalty Trust

Leigh S. Taylor, a/k/a Leigh Sykes Taylor

Gary H. Pace Management Trust

Sarah S. Lamensdorf, a/k/a Sarah Sykes

Lamensdorf

Robert C. Grable

J.C. Pace III and Alexandra Ann Pace

Schneider, Co-Trustees of the Ann Underwood

Pace Marital Trust

Joe K. Pace Management Trust

First Trax, LLC

Lawrence B. Neuhoﬀ

ECAP III & Company

Westmeath Corp.

Jennifer P. Wolfe

**Note: All ORRI are are being pooled.**

**CATAMOUNT**  
ENERGY PARTNERS

600 – 17<sup>th</sup> Street, Suite 1400 S  
Denver, Colorado 80202  
P 720.484.2351  
C 720.271.6905  
dgreer@catamountep.com

August 7, 2024

Fred E Turner LLC  
P O Box 192588  
Dallas, TX 75074

RE: Multiple Well Proposal  
Spacing Unit: Spacing Unit: N2 N2S2 S15, N2 N2S2 S14 N2 N2S2 S13 T32N R6W  
San Juan and Rio Arriba Counties, New Mexico

Catamount Energy Partners LLC (Catamount) will be filing an application with New Mexico Oil Commission Division (NMOCD) for a Non-Standard Spacing Unit covering the above referenced approximately 1,440-acre spacing unit. Catamount plans to drill 3 initial horizontal Mancos wells, being the NLS 32-6-15 3H well, the NLS 32-6-15 4H well, and the NLS 32-6-15 5H wells (the "Wells"). Subject to rig availability and permitting constraints which could cause delays, Catamount anticipates drilling the initial wells within 1 year from the receipt of approval of the Non-Standard Spacing Unit from the NMOCD.

Our records indicate that you own a 4.3800% in the proposed unit and Catamount hereby offers you the option to participate in the drilling and completion of the Wells. Your interest may change once we receive Drilling/Division Order Title Opinions. Should you elect to participate in the Wells, Catamount is proposing the enclosed Joint Operating Agreement ("JOA") for your review and execution. Your interest may change once we receive a formal title opinion.

Enclosed please find an Authority for Expenditure ("AFE") for each well which identifies the estimated costs of drilling and completing a Basin Mancos Gas well. The costs set out in the enclosed AFE are an estimate, and actual costs may be higher or lower. Approval of the AFEs constitutes your approval of the actual cost of the drilling and completion operations as well as your agreement to pay your proportionate share of the actual costs of drilling, completing, and operating the Wells.

To assist in your decision, some general and approximate information with respect for each well is set forth below:

**Spacing unit for all 3 wells:**

Township 32 North, Range 6 West, N.M.P.M.  
Section 15: N2, N2S2  
Section 14: N2, N2S2  
Section 13: N2, N2S2

**BEFORE THE OIL CONSERVATION DIVISION**  
Santa Fe, New Mexico  
Exhibit No. A-4  
Submitted by: Catamount Energy Partners, LLC  
Hearing Date: January 9, 2025  
Case No. 24987

**NLS 32-6-15 3H well**

Surface Location: Township 32 North, Range 6 West, N.M.P.M.  
Section 16: NE (approximately 718' FNL, 2160' FWL)  
Formation: Mancos  
Well: Estimated TD (TVD): 23110' (6731')  
Estimated First Take Point: 1776' FNL, 330' FWL Sec 15-T32N-R6W  
Estimated Last Take Point: 1776' FNL, 330' FEL Sec 13-T32N-R6W

Total D&C AFE: \$15,695,204  
Your Estimated Share of D&C AFE: \$687,482.63

**NLS 32-6-15 4H well**

Surface Location: Township 32 North, Range 6 West, N.M.P.M.  
Section 16: NE (approximately 733' FNL, 2160' FWL)  
Formation: Mancos  
Well: Estimated TD (TVD): 23354' (6831')  
Estimated First Take Point: 2499' FNL, 330' FWL Sec 15-T32N-R6W  
Estimated Last Take Point: 2499' FNL, 330' FEL Sec 13-T32N-R6W

Total D&C AFE: \$15,729,484  
Your Estimated Share of D&C AFE: \$688,984.17

**NLS 32-6-15 5H well**

Surface Location: Township 32 North, Range 6 West, N.M.P.M.  
Section 16: NE (approximately 748' FNL, 2160' FWL)  
Formation: Mancos  
Well: Estimated TD (TVD): 23500' (6731')  
Estimated First Take Point: 1980' FSL, 330' FWL Sec 15-T32N-R6W  
Estimated Last Take Point: 1980' FSL, 330' FEL Sec 13-T32N-R6W

Total D&C AFE: \$15,739,157  
Your Estimated Share of D&C AFE: \$689,407.87

The proposed Joint Operating Agreement (JOA) contains our proposed Drilling Overhead Rate of \$12,000.00 per month and Producing Well Overhead Rate of \$1,200.00 per month. The non-consent penalty is 300%.

You have 30 days from receipt of this letter to execute the proposed Joint Operating Agreement or reach another voluntary agreement for the development of this acreage. Should you elect to participate in the drilling and completion of the Wells, please return a signed copy of each AFE and a copy of this letter, with your election indicated in the space provided below. If no agreement is reached within the 30-days, Catamount will initiate proceedings with the Division to force pool your leasehold interest.

If you elect to participate, please include any well requirements, including an email for drilling reports.

We look forward to receiving your response, and should you have any questions, please do not hesitate to call Denise Greer for land related questions at [dgreer@catamountep.com](mailto:dgreer@catamountep.com) or 720-484-2351, or Rusty Kelly for technical questions at [rkelly@catamountep.com](mailto:rkelly@catamountep.com) or 720-484-2360.

Sincerely,

CATAMOUNT ENERGY PARTNERS LLC

*Denise R. Greer*

Denise R. Greer, CPL  
Senior Landman

Enclosures  
Authority for Expenditure  
Joint Operating Agreement

**Election**

\_\_\_\_\_ We hereby **elect** to participate in the drilling and completion of the **NLS 32-6-15 3H, NLS 32-6-15 4H, NLS 32-6-15 5H wells**, and are returning the 3 executed AFEs.

\_\_\_\_\_ We hereby **elect not** to participate in the drilling and completion of the **NLS 32-6-15 3H, NLS 32-6-15 4H, NLS 32-6-15 5H wells**.

Fred E Turner LLC

\_\_\_\_\_  
Printed Name:

Title:

Company: Fred E Turner LLC

Date:

**WELL CONTROL INSURANCE ELECTION (Please initial the appropriate block)**

Participant elects to \_\_\_\_\_ or not to \_\_\_\_\_ participate in the well control insurance coverage provided by Catamount Energy Partners LLC. If Catamount Energy Partners LLC's coverage is not elected, proof of insurance for Participant **must** be provided by Participant's insurance carrier.

*If no election is made, Catamount will provide Well Control Insurance coverage for your interest and bill you accordingly.*

Exhibit A-4



<b>AFE Number:</b> 2024009		<b>Work Type:</b> Grass Roots Horizontal					
<b>Well Name:</b> NLS 32-6-15 3H		<b>Spacing Unit:</b> N2 N2S2 S15, N2 N2S2 S14 N2 N2S2 S13 T32N R6W					
<b>Target:</b> Mancos		<b>SHL:</b> S16-32N-6W					
<b>County, State:</b> San Juan County, NM		<b>BHL(s):</b> S13-32N-6W					
<b>Property No:</b>		<b>Est. Start Date:</b>					
Description	Drill and frac horizontal lateral to test the Mancos Formation and equip well. Surface location in Section 16-T32N-R6W.						
Codes	INTANGIBLES	Days	Rate	Drilling	Completion	Total	
135.010	IDC - ROAD & LOCATION CONSTR			\$184,320		\$184,320	
135.011	IDC - PERMIT FEES & PREP COSTS			\$40,500		\$40,500	
135.012	IDC - LOCATION EQUIPMENT REMOVAL			\$0		\$0	
135.015	IDC - SURF DAMAGES & ROW FEES			\$55,000		\$55,000	
135.020	IDC - STAKING & SURVEYING			\$25,000		\$25,000	
135.021	IDC - DRILLING CONTRACT DAYWRK			\$840,000		\$840,000	
135.022	IDC - FUEL & POWER			\$372,000		\$372,000	
135.023	IDC - RIG MOBILIZATION & DEMOB			\$200,000		\$200,000	
135.024	IDC - RENTAL EQUIPMENT			\$410,502		\$410,502	
135.025	IDC - TITLE & LEGAL SERVICES			\$145,000		\$145,000	
135.026	IDC - BITS/RMRS/STABILIZE/MM			\$45,000		\$45,000	
135.027	IDC - WHIPSTOCK/LINER/GYRO			\$0		\$0	
135.028	IDC - INSPEC/REPAIR OF TUBULRS			\$20,000		\$20,000	
135.029	IDC - RENTAL EQUIPMENT REPAIR			\$6,300		\$6,300	
135.030	IDC - MUD & CHEMICALS			\$465,000		\$465,000	
135.031	IDC - CLOSED LOOP MUD SYSTEM			\$218,705		\$218,705	
135.032	IDC - WATER SOURCE & HAULING			\$62,000		\$62,000	
135.033	IDC - MUD SYS TRUCKING DISP			\$39,000		\$39,000	
135.035	IDC - OTHER DRILLING SVCS			\$6,675		\$6,675	
135.037	IDC - DIRECTIONAL TOOLS & SVCS			\$362,500		\$362,500	
135.039	IDC - WIRELINE SERVICES			\$0		\$0	
135.040	IDC - OPEN HOLE LOGGING			\$0		\$0	
135.041	IDC - BOP TESTING			\$19,000		\$19,000	
135.046	IDC - GEOLOGIC MUDLOGGING			\$39,500		\$39,500	
135.050	IDC - CEMENT, EQUIP & SVCS			\$400,000		\$400,000	
135.053	IDC - WASTE DISPOSE/TRNSP/FEES			\$168,000		\$168,000	
135.060	IDC - TRANSPORTATION			\$31,000		\$31,000	
135.070	IDC - WELLSITE SUPERVISION			\$136,400		\$136,400	
135.071	IDC - ENG/GEO/DIR DESIGN			\$16,000		\$16,000	
135.076	IDC - CONTRACT LABOR			\$62,000		\$62,000	
135.077	IDC - CASING/LAYDOWN CREW			\$48,000		\$48,000	
135.078	IDC - ENVIRONMENTAL & SAFETY			\$15,000		\$15,000	
135.084	IDC - INSURANCE			\$29,119		\$29,119	
135.090	IDC - MISC & CONTINGINCIES			\$312,418		\$312,418	
135.091	IDC - EMPLOYEE TRAVEL EXPENSE			\$ 1,600		\$1,600	
135.135	IDC - OVERHEAD			\$0		\$0	
135.170	IDC - OTHER SERVICES			\$ -		\$0	
135.190	IDC - LAND SERVICES			\$0		\$0	
140.010	ICC - ROADS AND LOCATION				\$ 25,000.00	\$25,000	
140.022	ICC - FUEL WATER & POWER				\$275,000	\$275,000	
140.024	ICC - RENTAL EQUIPMENT				\$414,000	\$414,000	
140.026	ICC - BITS REAMERS/STABILIZE				\$0	\$0	
140.027	ICC - FISHING SERVICES WHIPSTK				\$0	\$0	
140.028	ICC - INSPECTION SERVICES				\$200	\$2,500	
140.030	ICC - KILL FLUIDS MUD & SVCS				\$24,000	\$2,500	
140.032	ICC - WATER SOURCE & HAULING				\$627,000	\$627,000	
140.040	ICC - LOGGING CASED HOLE EVAL				\$15,000	\$15,000	
140.041	ICC - ROUST LABOR/FLOWBK CREWS				\$70,000	\$70,000	
140.045	ICC - WIRELINE SERVICES				\$456,000	\$456,000	
140.047	ICC - PERFORATINGICBL				\$0	\$0	
140.048	ICC - WELL STIM (ACID/FRAC/BD)				\$5,852,000	\$5,852,000	
140.050	ICC - CEMENT, EQUIP & SVCS				\$0	\$0	
140.051	ICC - COMPLETION RIG				\$33,000	\$33,000	
140.053	ICC - WATER & WASTE DISPOSAL				\$125,000	\$125,000	
140.055	ICC - COILED TBG RIG & SVCS				\$608,000	\$608,000	
140.060	ICC - TRANSPORTATION				\$130,000	\$130,000	
140.070	ICC - RENTAL EQUIP REPAIRS				\$1,500	\$1,500	
140.072	ICC - WELLSITE SUPERVISION				\$36,000	\$36,000	
140.071	ICC - TECH SUPERVISION/DESIGN				\$30,000	\$30,000	
140.075	ICC - FACIL/BATRY CNSTR LABOR				\$72,000	\$72,000	
140.076	ICC - CSG CREWS/INSPEC/REPAIRS				\$35,000	\$35,000	
140.080	ICC - NON CONTROL MISC EQUIP				\$0	\$0	
140.084	ICC - INSURANCE				\$0	\$0	
140.090	ICC - MISC & CONTINGENCIES	5%			\$442,760	\$442,760	
140.091	ICC - EMPLOYEE TRAVEL EXPENSE				\$1,500	\$1,500	
140.100	ICC - SITE RESTORATION				\$25,000	\$25,000	
140.135	ICC - OVERHEAD				\$0	\$0	
140.085	ICC - LEGAL & LAND SERVICES				\$0	\$0	
SUBTOTAL D&C INTANGIBLE COST				\$4,775,539	\$9,297,960	\$14,054,299	
Codes	TANGIBLES	TYPE	Footage	Cost/Ft	Drilling	Completion	Total
150.020	TDC - SURFACE CASING				\$ 21,840		\$21,840
155.005	TCC - WELLHEAD EQUIPMENT					\$115,000	\$115,000
155.025	TCC - INTERMEDIATE CASING					\$266,770	\$266,770
155.030	TCC - PRODUCTION CASING					\$462,200	\$462,200
155.035	TCC - PRODUCTION TUBING					\$76,095	\$76,095
155.040	TCC - ARTIF LFT(PMP UNT/PLNGR)					\$0	\$0
155.045	TCC - ENG/MTRS/ASSOC EQUIP					\$0	\$0
155.048	TCC - SCADA /AUTOMATION					\$100,000	\$100,000
155.053	TCC - PIPELINE & METER FAC					\$80,000	\$80,000
155.060	TCC - SEP/PROD UNIT/FILTR VESL					\$270,000	\$270,000
155.061	TCC - TANKS/TNK HTRS/CONTAIN					\$145,000	\$145,000
155.062	TCC - H2O TRANSFER EQUIP					\$45,000	\$45,000
155.063	TCC - NON CONTROL FIT & VLVES					\$44,000	\$44,000
155.064	TCC - MISC SURF EQUIP					\$15,000	\$15,000
155.065	TCC - SUBSURFACE EQUIP					\$0	\$0
SUBTOTAL D&C TANGIBLE COSTS				\$21,840	\$1,619,065	\$1,640,905	
TOTAL INTANGIBLE AND TANGIBLE COSTS				\$4,797,379	\$10,917,025	\$15,695,204	
TOTAL COSTS				\$4,797,379	\$10,917,025	\$15,695,204	


Approved By: CATAMOUNT ENERGY PARTNERS LLC		
By: 	Date:	07/16/2024
Approved By:		
By:	Title:	Date:
Signature:		WI %:


Exhibit A-4



CATAMOUNT ENERGY PARTNERS  
Original AFE

<b>AFE Number:</b> 2024007		<b>Work Type:</b> Grass Roots Horizontal					
<b>Well Name:</b> NLS 32-6-15 4H		<b>Spacing Unit:</b> N2 N2S2 S15, N2 N2S2 S14 N2 N2S2 S13 T32N R6W					
<b>Target:</b> Mancos		<b>SHL:</b> S16-32N-6W					
<b>County, State:</b> San Juan County, NM		<b>BHL(s):</b> S13-32N-6W					
<b>Property No:</b>		<b>Est. Start Date:</b>					
Description	Drill and frac horizontal lateral to test the Mancos Formation and equip well. Surface location in Section 16-T32N-R6W.						
Codes	INTANGIBLES	Days	Rate	Drilling	Completion	Total	
135.010	IDC - ROAD & LOCATION CONSTR			\$184,320		\$184,320	
135.011	IDC - PERMIT FEES & PREP COSTS			\$500		\$500	
135.012	IDC - LOCATION EQUIPMENT REMOVAL			\$0		\$0	
135.015	IDC - SURF DAMAGES & ROW FEES			\$125,000		\$125,000	
135.020	IDC - STAKING & SURVEYING			\$12,000		\$12,000	
135.021	IDC - DRILLING CONTRACT DAYWRK			\$840,000		\$840,000	
135.022	IDC - FUEL & POWER			\$372,000		\$372,000	
135.023	IDC - RIG MOBILIZATION & DEMOB			\$200,000		\$200,000	
135.024	IDC - RENTAL EQUIPMENT			\$410,502		\$410,502	
135.025	IDC - TITLE & LEGAL SERVICES			\$145,000		\$145,000	
135.026	IDC - BITS/RMRS/STABILIZE/MM			\$45,000		\$45,000	
135.027	IDC - WHIPSTOCK/LINER/GYRO			\$0		\$0	
135.028	IDC - INSPEC/REPAIR OF TUBULRS			\$20,000		\$20,000	
135.029	IDC - RENTAL EQUIPMENT REPAIR			\$6,300		\$6,300	
135.030	IDC - MUD & CHEMICALS			\$465,000		\$465,000	
135.031	IDC - CLOSED LOOP MUD SYSTEM			\$218,705		\$218,705	
135.032	IDC - WATER SOURCE & HAULING			\$62,000		\$62,000	
135.033	IDC - MUD SYS TRUCKING DISP			\$39,000		\$39,000	
135.035	IDC - OTHER DRILLING SVCS			\$6,675		\$6,675	
135.037	IDC - DIRECTIONAL TOOLS & SVCS			\$362,500		\$362,500	
135.039	IDC - WIRELINE SERVICES			\$0		\$0	
135.040	IDC - OPEN HOLE LOGGING			\$0		\$0	
135.041	IDC - BOP TESTING			\$19,000		\$19,000	
135.046	IDC - GEOLOGIC MUDLOGGING			\$39,500		\$39,500	
135.050	IDC - CEMENT, EQUIP & SVCS			\$400,000		\$400,000	
135.053	IDC - WASTE DISPOSE/TRNSP/FEES			\$168,000		\$168,000	
135.060	IDC - TRANSPORTATION			\$31,000		\$31,000	
135.070	IDC - WELLSITE SUPERVISION			\$136,400		\$136,400	
135.071	IDC - ENG/GEO/DIR DESIGN			\$16,000		\$16,000	
135.076	IDC - CONTRACT LABOR			\$62,000		\$62,000	
135.077	IDC - CASING/LAYDOWN CREW			\$48,000		\$48,000	
135.078	IDC - ENVIRONMENTAL & SAFETY			\$15,000		\$15,000	
135.084	IDC - INSURANCE			\$29,426		\$29,426	
135.090	IDC - MISC & CONTINGINCIES			\$313,630		\$313,630	
135.091	IDC - EMPLOYEE TRAVEL EXPENSE			\$ 1,600		\$1,600	
135.135	IDC - OVERHEAD			\$0		\$0	
135.170	IDC - OTHER SERVICES			\$ -		\$0	
135.190	IDC - LAND SERVICES			\$0		\$0	
140.010	ICC - ROADS AND LOCATION				\$ 25,000.00	\$25,000	
140.022	ICC - FUEL WATER & POWER				\$275,000	\$275,000	
140.024	ICC - RENTAL EQUIPMENT				\$414,000	\$414,000	
140.026	ICC - BITS REAMERS/STABILIZE				\$0	\$0	
140.027	ICC - FISHING SERVICES WHIPSTK				\$0	\$0	
140.028	ICC - INSPECTION SERVICES				\$200	\$2,500	
140.030	ICC - KILL FLUIDS MUD & SVCS				\$24,000	\$2,500	
140.032	ICC - WATER SOURCE & HAULING				\$627,000	\$627,000	
140.040	ICC - LOGGING CASED HOLE EVAL				\$15,000	\$15,000	
140.041	ICC - ROUST LABOR/FLOWBK CREWS				\$70,000	\$70,000	
140.045	ICC - WIRELINE SERVICES				\$456,000	\$456,000	
140.047	ICC - PERFORATINGICBL				\$0	\$0	
140.048	ICC - WELL STIM (ACID/FRAC/BD)				\$5,852,000	\$5,852,000	
140.050	ICC - CEMENT, EQUIP & SVCS				\$0	\$0	
140.051	ICC - COMPLETION RIG				\$33,000	\$33,000	
140.053	ICC - WATER & WASTE DISPOSAL				\$125,000	\$125,000	
140.055	ICC - COILED TBG RIG & SVCS				\$608,000	\$608,000	
140.060	ICC - TRANSPORTATION				\$130,000	\$130,000	
140.070	ICC - RENTAL EQUIP REPAIRS				\$1,500	\$1,500	
140.072	ICC - WELLSITE SUPERVISION				\$36,000	\$36,000	
140.071	ICC - TECH SUPERVISION/DESIGN				\$30,000	\$30,000	
140.075	ICC - FACIL/BATRY CNSTR LABOR				\$72,000	\$72,000	
140.076	ICC - CSG CREWS/INSPEC/REPAIRS				\$35,000	\$35,000	
140.080	ICC - NON CONTROL MISC EQUIP				\$0	\$0	
140.084	ICC - INSURANCE				\$0	\$0	
140.090	ICC - MISC & CONTINGENCIES	5%			\$442,760	\$442,760	
140.091	ICC - EMPLOYEE TRAVEL EXPENSE				\$1,500	\$1,500	
140.100	ICC - SITE RESTORATION				\$25,000	\$25,000	
140.135	ICC - OVERHEAD				\$0	\$0	
140.085	ICC - LEGAL & LAND SERVICES				\$0	\$0	
SUBTOTAL D&C INTANGIBLE COST				\$4,794,058	\$9,297,960	\$14,072,818	
Codes	TANGIBLES	TYPE	Footage	Cost/Ft	Drilling	Completion	Total
150.020	TDC - SURFACE CASING				\$ 21,840		\$21,840
155.005	TCC - WELLHEAD EQUIPMENT					\$115,000	\$115,000
155.025	TCC - INTERMEDIATE CASING					\$275,428	\$275,428
155.030	TCC - PRODUCTION CASING					\$467,080	\$467,080
155.035	TCC - PRODUCTION TUBING					\$78,318	\$78,318
155.040	TCC - ARTIF LFT(PMP UNT/PLNGR)					\$0	\$0
155.045	TCC - ENG/MTRS/ASSOC EQUIP					\$0	\$0
155.048	TCC - SCADA /AUTOMATION					\$100,000	\$100,000
155.053	TCC - PIPELINE & METER FAC					\$80,000	\$80,000
155.060	TCC - SEP/PROD UNIT/FILTR VESL					\$270,000	\$270,000
155.061	TCC - TANKS/TNK HTRS/CONTAIN					\$145,000	\$145,000
155.062	TCC - H2O TRANSFER EQUIP					\$45,000	\$45,000
155.063	TCC - NON CONTROL FIT & VLVES					\$44,000	\$44,000
155.064	TCC - MISC SURF EQUIP					\$15,000	\$15,000
155.065	TCC - SUBSURFACE EQUIP					\$0	\$0
SUBTOTAL D&C TANGIBLE COSTS				\$21,840	\$1,634,826	\$1,656,666	
TOTAL INTANGIBLE AND TANGIBLE COSTS				\$4,815,898	\$10,932,786	\$15,729,484	
TOTAL COSTS				\$4,815,898	\$10,932,786	\$15,729,484	

Approved By: CATAMOUNT ENERGY PARTNERS LLC

By:  Date: 07/16/2024

Approved By:

By: Title: Date:  
Signature: WI %:




Exhibit A-4



CATAMOUNT ENERGY PARTNERS  
Original AFE

<b>AFE Number:</b> 2024008		<b>Work Type:</b> Grass Roots Horizontal					
<b>Well Name:</b> NLS 32-6-15 5H		<b>Spacing Unit:</b> N2 N2S2 S15, N2 N2S2 S14 N2 N2S2 S13 T32N R6W					
<b>Target:</b> Mancos		<b>SHL:</b> S16-32N-6W					
<b>County, State:</b> San Juan County, NM		<b>BHL(s):</b> S13-32N-6W					
<b>Property No:</b>		<b>Est. Start Date:</b>					
Description	Drill and frac horizontal lateral to test the Mancos Formation and equip well. Surface location in Section 16-T32N-R6W.						
Codes	INTANGIBLES	Days	Rate	Drilling	Completion	Total	
135.010	IDC - ROAD & LOCATION CONSTR			\$184,320		\$184,320	
135.011	IDC - PERMIT FEES & PREP COSTS			\$500		\$500	
135.012	IDC - LOCATION EQUIPMENT REMOVAL			\$0		\$0	
135.015	IDC - SURF DAMAGES & ROW FEES			\$125,000		\$125,000	
135.020	IDC - STAKING & SURVEYING			\$12,000		\$12,000	
135.021	IDC - DRILLING CONTRACT DAYWRK			\$840,000		\$840,000	
135.022	IDC - FUEL & POWER			\$372,000		\$372,000	
135.023	IDC - RIG MOBILIZATION & DEMOB			\$200,000		\$200,000	
135.024	IDC - RENTAL EQUIPMENT			\$410,502		\$410,502	
135.025	IDC - TITLE & LEGAL SERVICES			\$145,000		\$145,000	
135.026	IDC - BITS/RMRS/STABILIZE/MM			\$45,000		\$45,000	
135.027	IDC - WHIPSTOCK/LINER/GYRO			\$0		\$0	
135.028	IDC - INSPEC/REPAIR OF TUBULRS			\$20,000		\$20,000	
135.029	IDC - RENTAL EQUIPMENT REPAIR			\$6,300		\$6,300	
135.030	IDC - MUD & CHEMICALS			\$465,000		\$465,000	
135.031	IDC - CLOSED LOOP MUD SYSTEM			\$218,705		\$218,705	
135.032	IDC - WATER SOURCE & HAULING			\$62,000		\$62,000	
135.033	IDC - MUD SYS TRUCKING DISP			\$39,000		\$39,000	
135.035	IDC - OTHER DRILLING SVCS			\$6,675		\$6,675	
135.037	IDC - DIRECTIONAL TOOLS & SVCS			\$362,500		\$362,500	
135.039	IDC - WIRELINE SERVICES			\$0		\$0	
135.040	IDC - OPEN HOLE LOGGING			\$0		\$0	
135.041	IDC - BOP TESTING			\$19,000		\$19,000	
135.046	IDC - GEOLOGIC MUDLOGGING			\$39,500		\$39,500	
135.050	IDC - CEMENT, EQUIP & SVCS			\$400,000		\$400,000	
135.053	IDC - WASTE DISPOSE/TRNSP/FEES			\$168,000		\$168,000	
135.060	IDC - TRANSPORTATION			\$31,000		\$31,000	
135.070	IDC - WELLSITE SUPERVISION			\$136,400		\$136,400	
135.071	IDC - ENG/GEO/DIR DESIGN			\$16,000		\$16,000	
135.076	IDC - CONTRACT LABOR			\$62,000		\$62,000	
135.077	IDC - CASING/LAYDOWN CREW			\$48,000		\$48,000	
135.078	IDC - ENVIRONMENTAL & SAFETY			\$15,000		\$15,000	
135.084	IDC - INSURANCE			\$29,610		\$29,610	
135.090	IDC - MISC & CONTINGINCIES			\$313,643		\$313,643	
135.091	IDC - EMPLOYEE TRAVEL EXPENSE			\$ 1,600		\$1,600	
135.135	IDC - OVERHEAD			\$0		\$0	
135.170	IDC - OTHER SERVICES			\$ -		\$0	
135.190	IDC - LAND SERVICES			\$0		\$0	
140.010	ICC - ROADS AND LOCATION				\$ 25,000.00	\$25,000	
140.022	ICC - FUEL WATER & POWER				\$275,000	\$275,000	
140.024	ICC - RENTAL EQUIPMENT				\$414,000	\$414,000	
140.026	ICC - BITS REAMERS/STABILIZE				\$0	\$0	
140.027	ICC - FISHING SERVICES WHIPSTK				\$0	\$0	
140.028	ICC - INSPECTION SERVICES				\$200	\$2,500	
140.030	ICC - KILL FLUIDS MUD & SVCS				\$24,000	\$2,500	
140.032	ICC - WATER SOURCE & HAULING				\$627,000	\$627,000	
140.040	ICC - LOGGING CASED HOLE EVAL				\$15,000	\$15,000	
140.041	ICC - ROUST LABOR/FLOWBK CREWS				\$70,000	\$70,000	
140.045	ICC - WIRELINE SERVICES				\$456,000	\$456,000	
140.047	ICC - PERFORATINGICBL				\$0	\$0	
140.048	ICC - WELL STIM (ACID/FRAC/BD)				\$5,852,000	\$5,852,000	
140.050	ICC - CEMENT, EQUIP & SVCS				\$0	\$0	
140.051	ICC - COMPLETION RIG				\$33,000	\$33,000	
140.053	ICC - WATER & WASTE DISPOSAL				\$125,000	\$125,000	
140.055	ICC - COILED TBG RIG & SVCS				\$608,000	\$608,000	
140.060	ICC - TRANSPORTATION				\$130,000	\$130,000	
140.070	ICC - RENTAL EQUIP REPAIRS				\$1,500	\$1,500	
140.072	ICC - WELLSITE SUPERVISION				\$36,000	\$36,000	
140.071	ICC - TECH SUPERVISION/DESIGN				\$30,000	\$30,000	
140.075	ICC - FACIL/BATRY CNSTR LABOR				\$72,000	\$72,000	
140.076	ICC - CSG CREWS/INSPEC/REPAIRS				\$35,000	\$35,000	
140.080	ICC - NON CONTROL MISC EQUIP				\$0	\$0	
140.084	ICC - INSURANCE				\$0	\$0	
140.090	ICC - MISC & CONTINGENCIES	5%			\$442,760	\$442,760	
140.091	ICC - EMPLOYEE TRAVEL EXPENSE				\$1,500	\$1,500	
140.100	ICC - SITE RESTORATION				\$25,000	\$25,000	
140.135	ICC - OVERHEAD				\$0	\$0	
140.085	ICC - LEGAL & LAND SERVICES				\$0	\$0	
SUBTOTAL D&C INTANGIBLE COST				\$4,794,255	\$9,297,960	\$14,073,015	
Codes	TANGIBLES	TYPE	Footage	Cost/Ft	Drilling	Completion	Total
150.020	TDC - SURFACE CASING				\$ 21,840		\$21,840
155.005	TCC - WELLHEAD EQUIPMENT					\$115,000	\$115,000
155.025	TCC - INTERMEDIATE CASING					\$280,645	\$280,645
155.030	TCC - PRODUCTION CASING					\$470,000	\$470,000
155.035	TCC - PRODUCTION TUBING					\$79,658	\$79,658
155.040	TCC - ARTIF LFT(PMP UNT/PLNGR)					\$0	\$0
155.045	TCC - ENG/MTRS/ASSOC EQUIP					\$0	\$0
155.048	TCC - SCADA /AUTOMATION					\$100,000	\$100,000
155.053	TCC - PIPELINE & METER FAC					\$80,000	\$80,000
155.060	TCC - SEP/PROD UNIT/FILTR VESL					\$270,000	\$270,000
155.061	TCC - TANKS/TNK HTRS/CONTAIN					\$145,000	\$145,000
155.062	TCC - H2O TRANSFER EQUIP					\$45,000	\$45,000
155.063	TCC - NON CONTROL FIT & VLVES					\$44,000	\$44,000
155.064	TCC - MISC SURF EQUIP					\$15,000	\$15,000
155.065	TCC - SUBSURFACE EQUIP					\$0	\$0
SUBTOTAL D&C TANGIBLE COSTS				\$21,840	\$1,644,303	\$1,666,143	
TOTAL INTANGIBLE AND TANGIBLE COSTS				\$4,816,095	\$10,942,263	\$15,739,157	
TOTAL COSTS				\$4,816,095	\$10,942,263	\$15,739,157	

Approved By: CATAMOUNT ENERGY PARTNERS LLC

By: 	Date: 07/16/2024
---	------------------

Approved By:

By:	Title:	Date:
Signature:		WI %:

## EXHIBIT A-5

Name	Interest	Type	Contact History
Henrietta Schultz Inheritance Partnership , LP	6.33681%	WI	10.24.23 sent letter 9.6.24-CS called and stated he would not participate 9.24 - rece'd written confirmation of election not to participate 11.30.23 - talked to Charles Schultz 2.19.24 left message 3.25.24 - left message 8.21.24 - well proposal sent
Fred E Turner LLC	4.38020%	WI	10.24.23 - sent letter 12.5.23 revised letter sent 12.23 - turned down offer 8.21.24 - sent well proposal advised they do not want to participate-elect to be pooled
J. Glenn Turner, Jr. LLC	4.38020%	WI	10.24.23 - sent letter 12.5.23 revised letter sent 12.23 - turned down offer 8.21.24 - sent well proposal Family advised they do not want to participate-elect to be pooled
John L. Turner LLC	4.38020%	WI	10.24.23 - sent letter 12.5.23 revised letter sent 12.23 - turned down offer 8.21.24 - sent well proposal Family advised they do not want to participate-elect to be pooled
Mary Frances Turner, Jr. Trust	4.38020%	WI	10.24.23 - sent letter 12.5.23 revised letter sent 12.23 - turned down offer 8.21.24 - sent well proposal Family advised they do not want to participate-elect to be pooled
Royale T Partners LLC	4.38020%	WI	10.24.23 - sent letter 12.5.23 revised letter sent 12.23 - turned down offer 8.21.24 - sent well proposal Family advised they do not want to participate-elect to be pooled
Jaye Wilkinson	0.20400%	WI	10.24.23 - sent letter 6.24.24 - sent letter 8.21.24 - sent well proposal 10.9.24 - located phone #, called and left message - no call back 11.21.24 - called left message
AE&J Royalties, LLC	4.16667%	UMI	8.11.23 sent offer to landman 10.17.23 - AE&J advised they want a well proposal 8.21.24 - sent well proposal

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico

Exhibit No. A-5

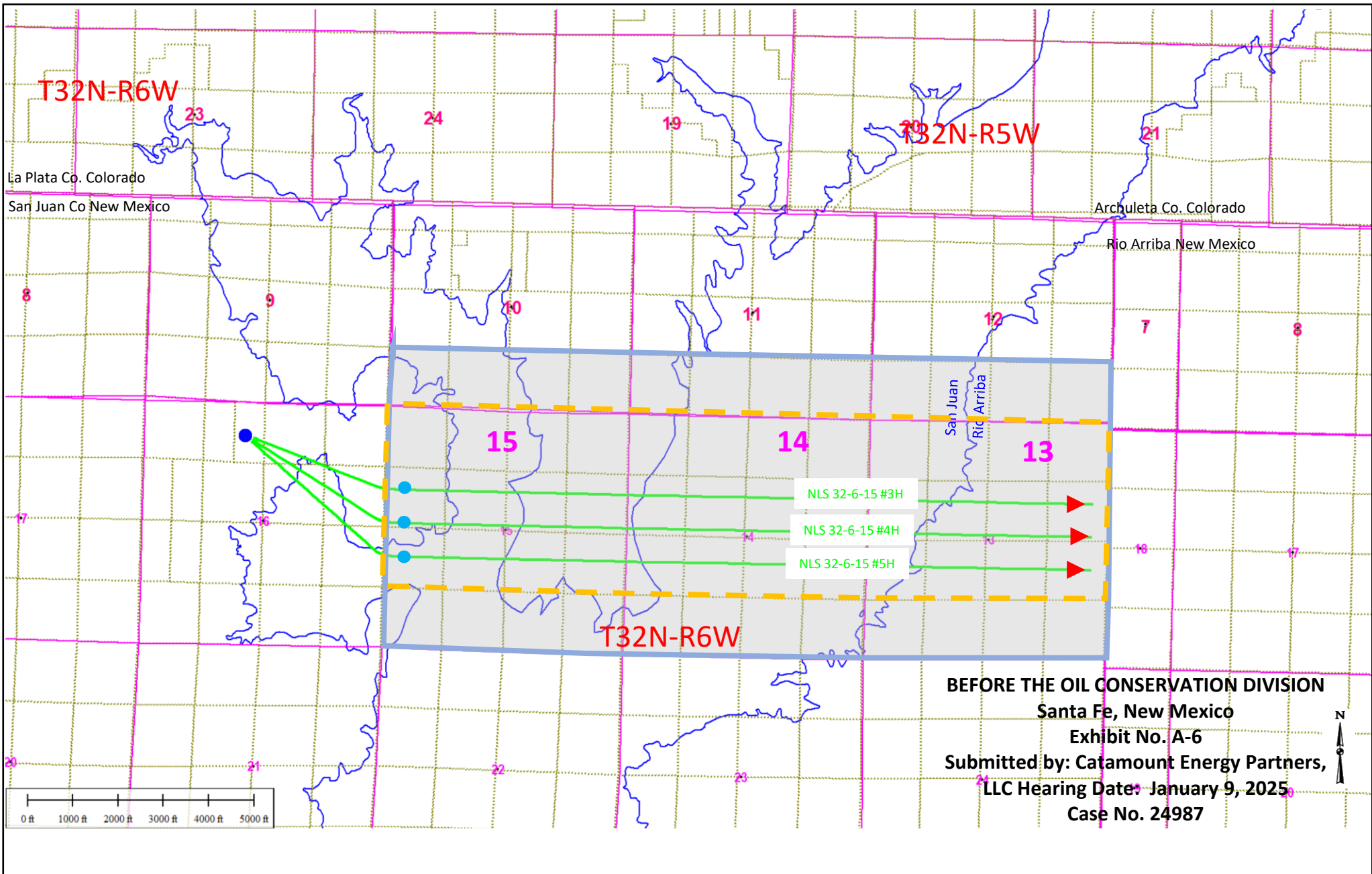
Submitted by: Catamount Energy Partners, LLC

Hearing Date: January 9, 2025

Case No. 24987

## EXHIBIT A-5

Palmetto Partners, LP	0.52083%	UMI	<p>8.23 - sent offer</p> <p>8-23-23 Rejected offer</p> <p>8.21.24 - sent well proposal</p> <p>10.4.24 - tried to call, no call back</p> <p>11.21.24 - called left message</p> <p>12.21.24 - called and left message</p> <p>12.21.24 - sent email -no response</p>
Unknown	1.47083%	UNK	still trying to determine ownership;
Jess Mae Wakeland, deceased	0.12019%	UMI	<p>12.26.24 - still trying to locate possible heirs</p> <p>10.29.24 - located Affidavit</p> <p>10.31.24 - left message for possible heir and sent email.</p> <p>Email address is not longer active</p> <p>11.2.24 - left message for Joy (possilbe heir</p> <p>12.11.24 - left message again for Joy</p>
Estate of Lydia Martinez	0.04028%	UMI	<p>10.30.24 - sent packet</p> <p>11.7.24 - advised that Lydia died 9.2024</p> <p>11.14.24 advised of heirs</p> <p>11.15.24 - left message</p> <p>11.20.24 - answer machine did not pick up</p> <p>11.22.24 - discovered some heirs may have already passed</p> <p>11.24.24 - advised that we will be sent list of heirs</p> <p>12.5.24 - left message</p> <p>12.11.24 - names and addresses provided, packets mailed out to them</p>
Gerardo Sanchez	0.04028%	UMI	<p>10.30.24 - sent packet</p> <p>10.31.24 - number called did not speak English</p> <p>11.1.24- new information locate</p> <p>12.4.24 - line disconnected</p> <p>12.5.24 - provided with phone number from relative</p> <p>12.5.24 - talked to Gerardo</p>
Ray T. Sanchez	0.04028%	UMI	<p>10.30.24 - sent packet</p> <p>10.31.24 - left voicemail</p> <p>11.5.24 - left message</p> <p>11.6.24 - spoke to Ray</p> <p>11.14.24 - left message</p> <p>11.20.24 - left message</p> <p>12.4.24 - left message</p> <p>12.5.24 - spoke to Ray</p>
Theresa M. Salzar,deceased	0.04028%	UMI	<p>10.28.24 - discovered Theresa died 10/2023</p> <p>10.30.24 - mailed packet to possible heir</p> <p>11.6.24 - advised of different possible heirs - 1st packet mailed to ex-husband</p> <p>11.15.24 - spoke with daughter she requested new packet</p> <p>11.18.24 - new packet sent</p> <p>12.4.24 - left message</p> <p>12.11.24 - spoke w/daughter; wants all heirs on same document - new packet mailed</p>



## Proposed Wells Plat

Exhibit A-1 Part 4

Catamount Energy Partners LLC



11/25/2024

San Juan County & Rio Arriba Cos., NM

Bureau of Land Management  
MorningStar Operating LLC  
Simcoe LLC  
Fred E Turner LLC  
J. Glenn Turner, Jr. LLC  
John L. Turner LLC  
Mary Frances Turner, Jr. Trust  
Royale T Partners LLC  
AE&J Royalties, LLC  
Four Rivers Resources II LLC  
T.H. McElvain Oil & Gas LLLP  
Jaye Wilkinson  
Palmetto Partners, LP  
Yosemite Creek Oil & Gas, LLC  
Henrietta Schultz Inheritance Partnership , LP  
Benson-Montin-Greer Drilling Corp.

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION

**APPLICATION OF CATAMOUNT ENERGY PARTNERS, LLC, FOR  
APPROVAL OF A NON-STANDARD HORIZONTAL WELL SPACING  
UNIT AND COMPULSORY POOLING, SAN JUAN COUNTY, NEW  
MEXICO.**

**CASE NO. 24987**

**SELF-AFFIRMED STATEMENT OF Russell Kelly**

1. My name is Russell (Rusty) Kelly, and I am employed by Catamount Energy Partners as a Vice President and as a petroleum geologist. I am familiar with the application filed by Catamount in this matter, and I have conducted a geologic study of the Mancos formation underlying the subject area.

2. This is my second time testifying before the New Mexico Oil Conservation Division. **Catamount Exhibit B-1** outlines my education background, my relevant work history and my participation/membership in professional associations. I believe that my credentials qualify me to testify as an expert in petroleum geology.

3. Catamount's proposed horizontal wells target the Mancos Shale Formation underlying the Navajo Lake in Sections 13, 14, and, 15, Township 32 North, Range 6 West, NMPM, San Juan and Rio Arriba Counties, New Mexico. The proposed wells will be drilled from a surface location in the NE/4 NW/4 of Section 16 where The wells will proceed to the east and to develop the Mancos Shale Formation.

4. **Catamount Exhibit B-2** contains a structure map for the Mancos Shale Formation with contour intervals every 25 feet. I have outlined the proposed spacing unit with an orange

dashed line and depicted the general location of the well paths in Sections 15, 14, and 13. The exhibit shows that the proposed spacing unit is on the southeast end of the Ignacio Anticline and on the west end of the spacing unit the formation gently dips down to the southeast and becomes more gently dipping to flat on the east side. I do not observe any faults, pinch outs, or other geologic impediments to developing the targeted formation with multi-lateral horizontal well.

5. **Catamount Exhibit B-3** shows the location of the well logs in relation to the spacing unit that I used to create a stratigraphic cross section of the Mancos Shale Formation. I chose these logs because they penetrate the targeted intervals, are in ideal locations to demonstrate the geologic nature of the Mancos Shale Formation, and are of good quality and contain gamma ray, Resistivity and bulk density logs. In my opinion, these well logs are representative of the geology in the area.

6. **Catamount Exhibit B-4** is a stratigraphic cross section of the Mancos Shale Formation using the representative wells depicted on Exhibit B-3. Each well log contains gamma ray (track 1), Resistivity (track 2), Bulk Density and Compensated Neutron logs (track 3). The targeted interval for the initial well is depicted with a dashed red line. The cross-section demonstrates that the targeted interval is continuous across the proposed spacing unit.

7. The laydown orientation of the proposed wells is appropriate because of the stress regime in this area. Operators to the south in the area have overwhelmingly drilled wells in the laydown orientation based on the above referenced regional stress regime and have experienced economic results with this orientation.

8. In my opinion, the orientation and spacing of the proposed wells will efficiently and effectively develop the subject acreage, and the granting of Catamount's application is in the best interest of conservation, the prevention of waste, and protection of correlative rights.

9. **Catamount Exhibits B-1 to B-4** were either prepared by me or compiled under my direction, collaboration, and supervision.

10. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

FURTHER AFFIANT SAYETH NOT.

Russell R Kelly  
Russell Kelly

11/26/24  
Date



Russell R. Kelly

Catamount Energy Partners LLC  
1801 Broadway, Suite 1000  
Denver, CO 80202  
(720) 484-2344

#### QUALIFICATIONS

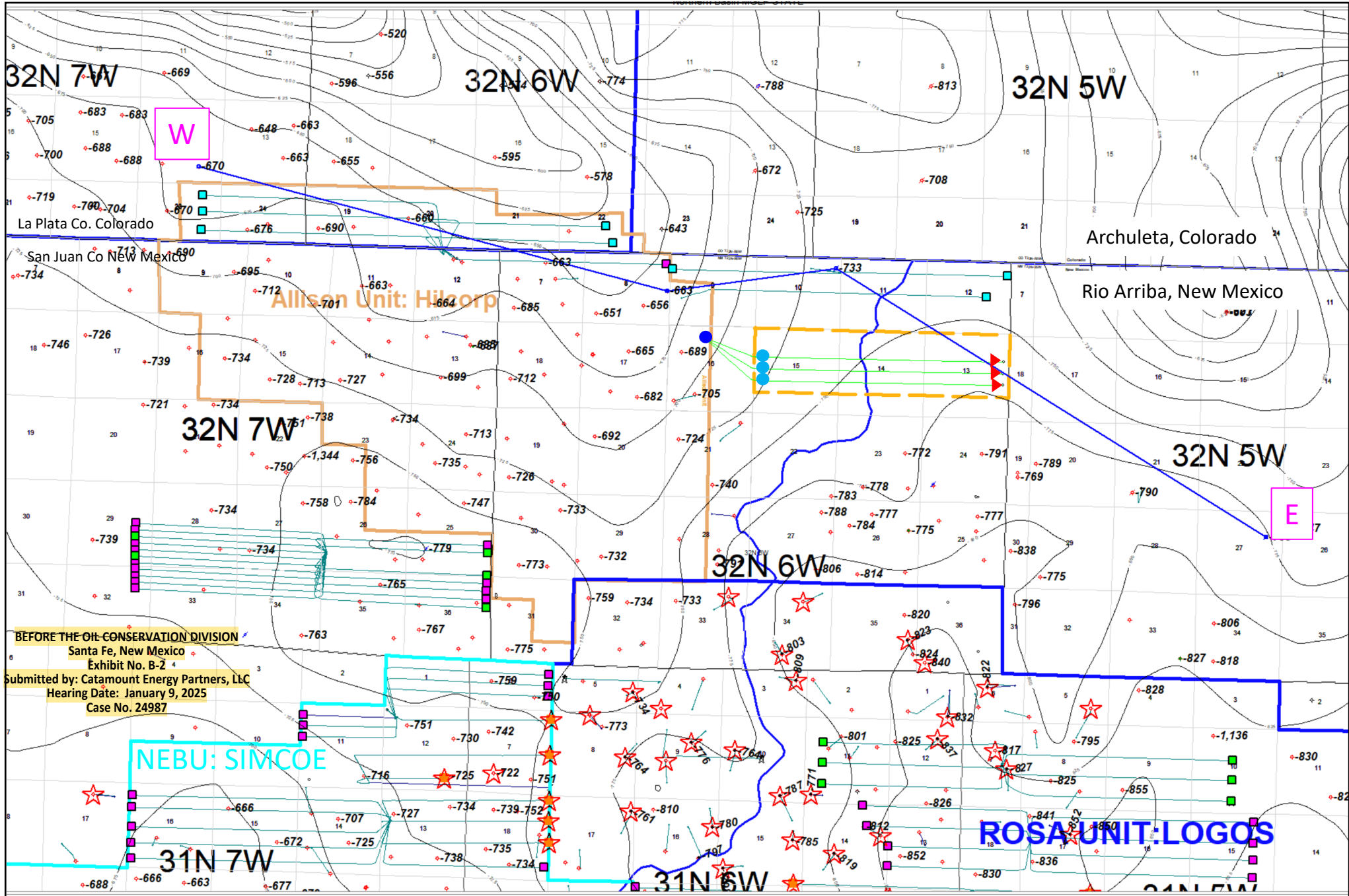
Over 23 years of continuous Petroleum Geology experience. Held various positions including Sr. Geologist, Geology Team Lead, as well as Team Lead for the San Juan Basin asset team.

#### EMPLOYMENT

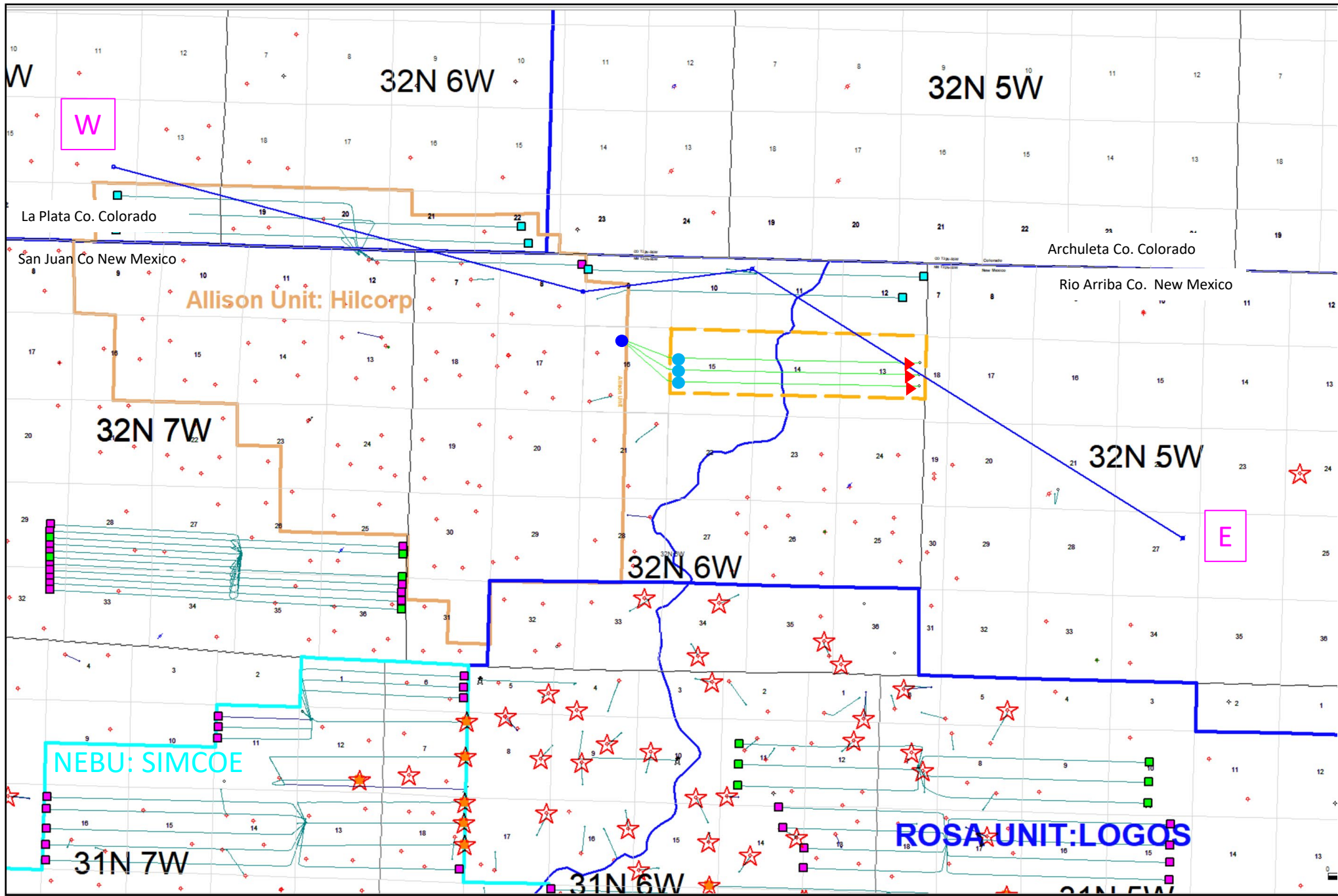
2012- Present	Sr. Vice President, Catamount Energy Partners LLC
2002 – 2012	Samson Resources
2001 – 2002	Texas Keystone Inc.

#### EDUCATION

B.S. in Geological Sciences – Ohio University, 1999  
M.S. in Geological Sciences– Ohio University, 2002



<ul style="list-style-type: none"> <li>Proposed Spacing</li> <li>X-Section Index Line</li> <li>Proposed Lateral Path</li> <li>Existing Mancos Production</li> <li>1<sup>st</sup> Take Point</li> <li>Last Take Point</li> <li>Surface Hole Loc.</li> </ul>	<p><b>Recent Hz Wells</b></p> <ul style="list-style-type: none"> <li>Mancos HZ Prod</li> <li>Mancos Permit</li> <li>Mancos DUC</li> <li>Mancos Spacing</li> </ul>	<p><b>Mancos Shale Structure Map.</b> Datum: Olive MRKR C.I.- 25' (SSTVD)</p> <p><b>Exhibit B-2</b></p>	<p>0' 3500' 7000'</p>	<p>Catamount Energy Partners LLC</p> <p><b>CATAMOUNT ENERGY PARTNERS</b></p> <p>11/24/2024 San Juan County &amp; Rio Arriba Cos , NM</p>
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- Proposed Spacing  
 X-Section Index Line  
 Proposed Lateral Path  
 Existing Mancos Production  
 1<sup>st</sup> Take Point Last Take Point Surface Hole Loc.
- BEFORE THE OIL CONSERVATION DIVISION**  
 Santa Fe, New Mexico  
 Exhibit No. B-3  
 Submitted by: Catamount Energy Partners, LLC  
 Hearing Date: January 9, 2025  
 Case No. 24987

- Recent Hz Wells**  
 Mancos HZ Prod  
 Mancos Permit  
 Mancos DUC  
 Mancos Spacing

X-Section  
 Index Map

Exhibit B-3



Catamount Energy Partners LLC



11/24/2024

San Juan County & Rio Arriba Cos., NM



NW

SE

05067063880000  
RED WILLOW PRODUCTION CO  
SOUTHERN UTE

30045298100000  
BURLINGTON RESOURCES O&G CO LP  
ALLISON UNIT COM

30045322080000  
MORNINGSTAR OPERATING LLC  
TIFFANY SWD

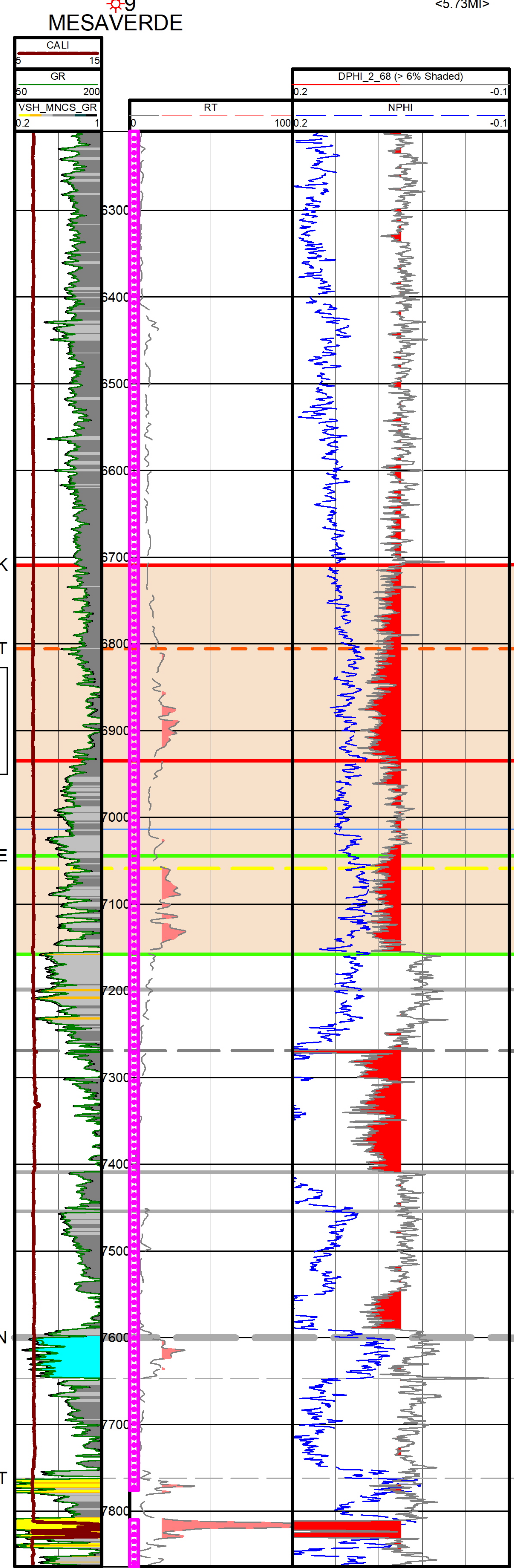
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MORNINGSTAR OPERATING LLC  
CARRACAS UNIT 27A

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9

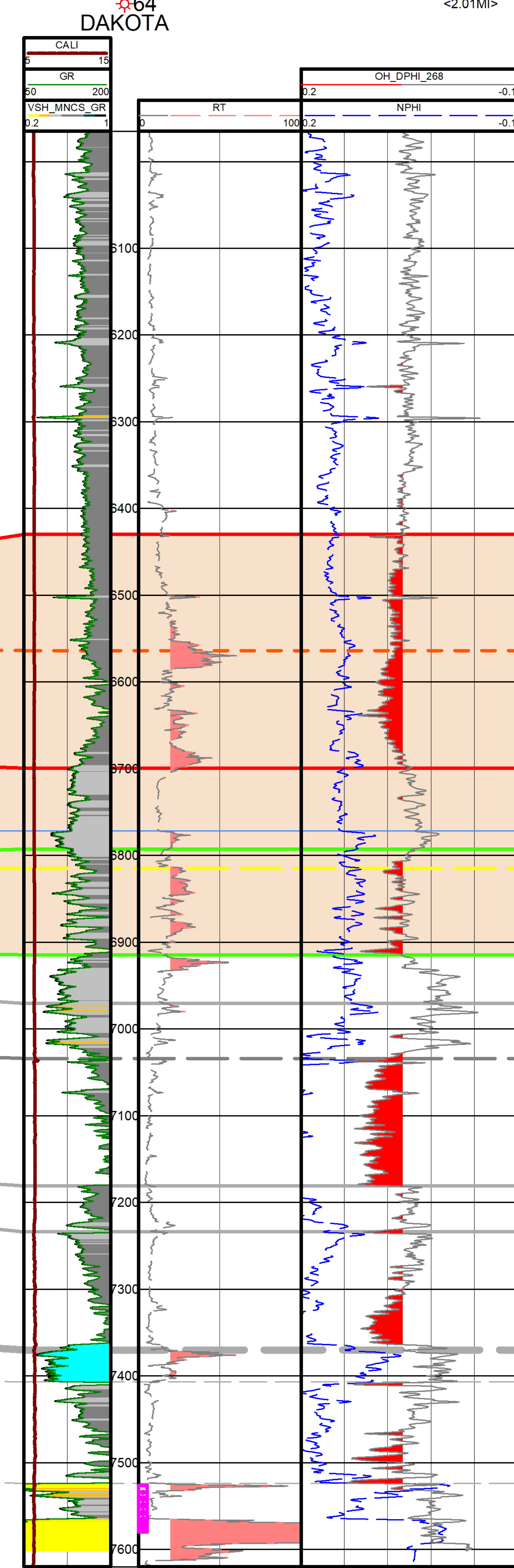
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8,319  
64

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0  
0  
1

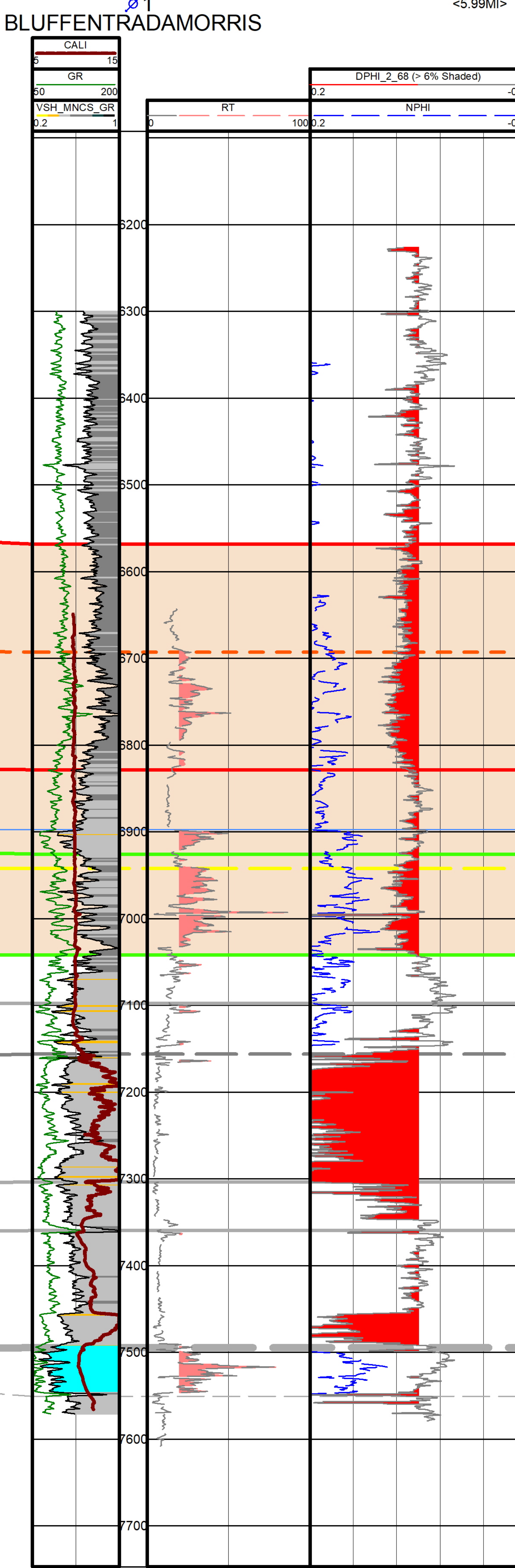
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287,089  
82



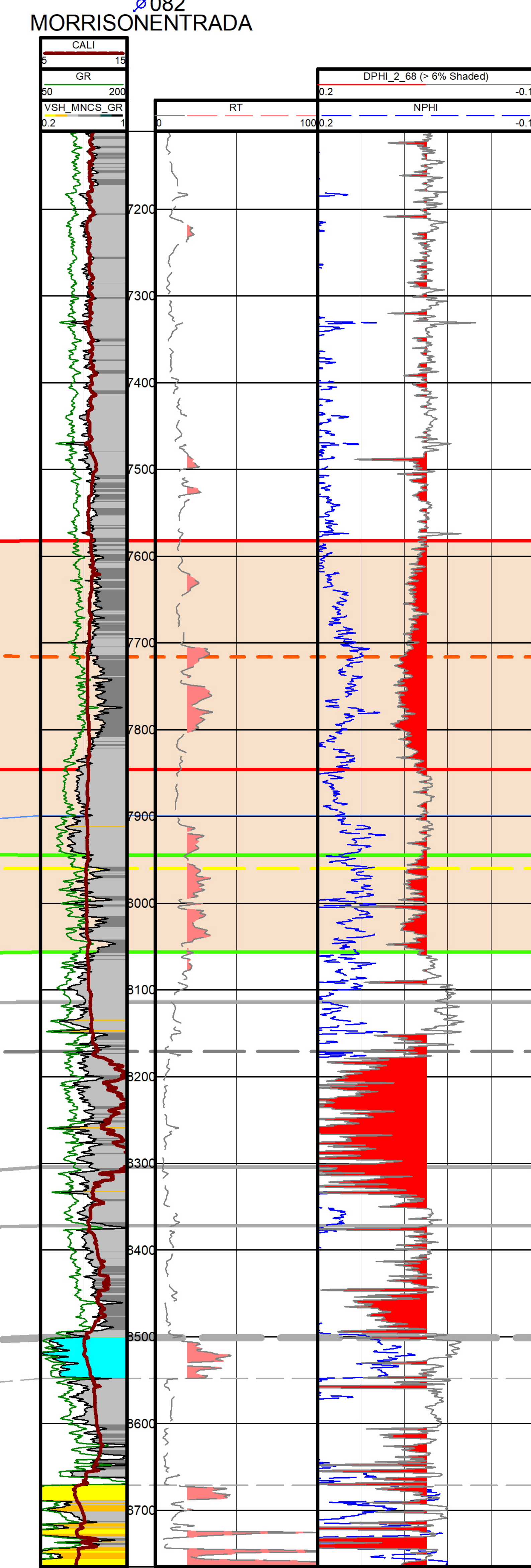
<5.73MI>



<2.01MI>



<5.99MI>



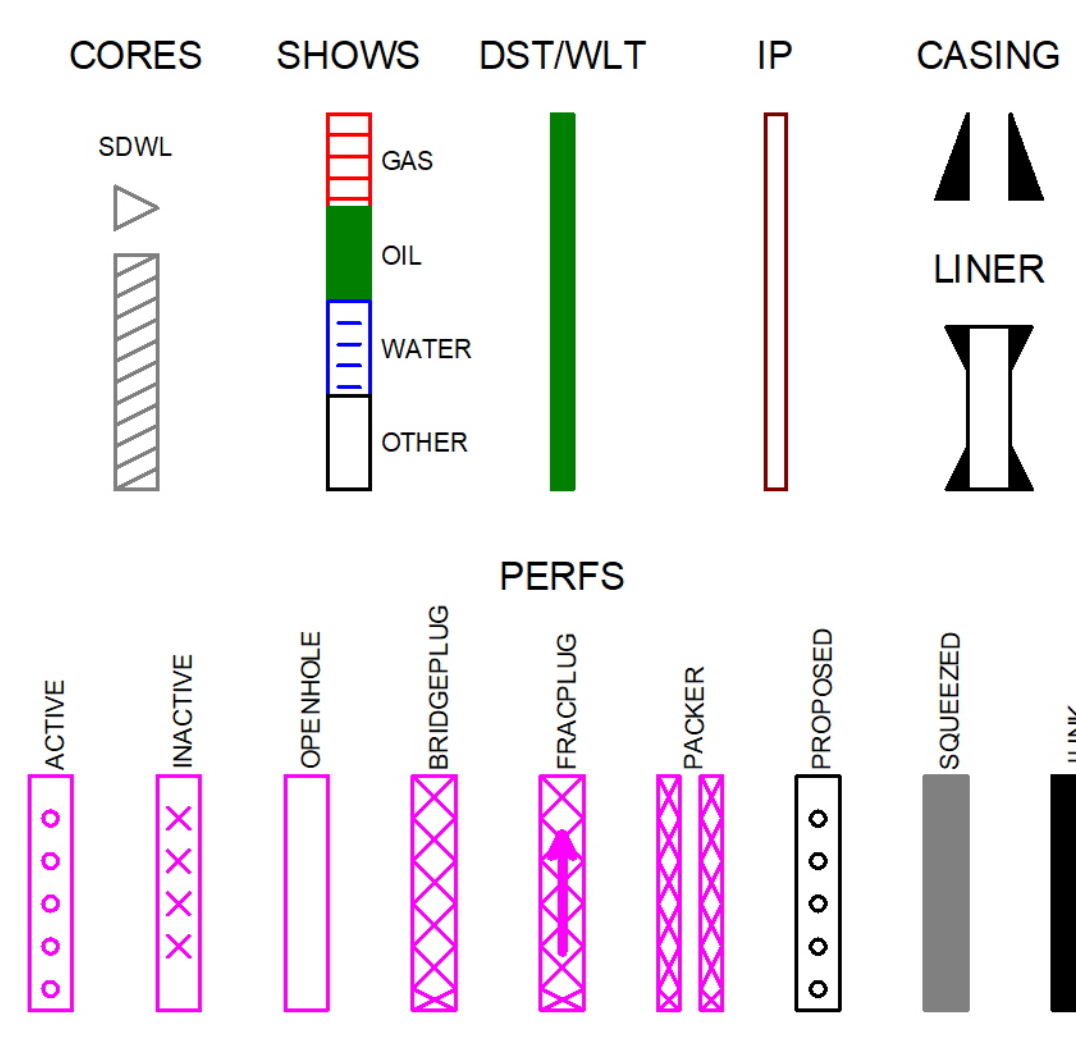
Mancos Shale

Mancos Target



Horizontal Scale = 1510.6  
Vertical Scale = 50.0  
Vertical Exaggeration = 30.2x

Operator  
Well Name  
WELL - CUMOIL  
WELL - CUMGAS  
WELL - CUMWTR  
Well Number  
ProdFM



BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. 9-4  
Submitted by: Catamount Energy Partners, LLC  
Hearing Date: January 9, 2025  
Case No. 24887



**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF CATAMOUNT ENERGY PARTNERS, LLC,  
FOR APPROVAL OF A NON-STANDARD HORIZONTAL  
WELL SPACING UNIT AND COMPULSORY POOLING,  
SAN JUAN AND RIO ARRIBA COUNTIES, NEW MEXICO.**

**CASE NO. 24987**

**SELF-AFFIRMED STATEMENT OF  
PAULA M. VANCE**

1. I am attorney in fact and authorized representative of Catamount Energy Partners LLC (“Catamount”), the Applicant herein. I have personal knowledge of the matter addressed herein and am competent to provide this self-affirmed statement.

2. The above-referenced application and notice of the hearing on this application was sent by certified mail to the locatable affected parties on the date set forth in the letter attached hereto.

3. The spreadsheet attached hereto contains the names of the parties to whom notice was provided.

4. The spreadsheet attached hereto contains the information provided by the United States Postal Service on the status of the delivery of this notice as of December 27, 2024.

5. I caused a notice to be published to all parties subject to this compulsory pooling proceeding. Affidavit's of publication from the publication's legal clerk with a copy of the notice of publications are attached herein.

6. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

**BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. C  
Submitted by: Catamount Energy Partners, LLC  
Hearing Date: January 9, 2025  
Case No. 24987**



---

Paula M. Vance

12/31/24

---

Date



**Michael H. Feldewert**  
**Partner**  
**Phone** (505) 988-4421  
mfeldewert@hollandhart.com

November 15, 2024

**VIA CERTIFIED MAIL**  
**CERTIFIED RECEIPT REQUESTED**

**TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS AND  
AFFECTED BY THE PROPOSED NON-STANDARD HORIZONTAL WELL SPACING  
UNIT**

**Re: Application of Catamount Energy Partners, LLC, for Approval of a Non-  
Standard Horizontal Well Spacing Unit and Compulsory Pooling, San Juan and  
Rio Arriba Counties, New Mexico: NLN 32-6-15 wells**

Ladies & Gentlemen:

This letter is to advise you that Catamount Energy Partner, LLC, has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on the December 5, 2024, and the status of the hearing can be monitored through the Division's website at <https://www.emnrd.nm.gov/ocd/>.

It is anticipated that hearings will be held in a hybrid format with both in-person and virtual participation options. The meeting will be held in the Pecos Hall Hearing Room at the Wendall Chino Building, 1st Floor, 1220 South St. Francis St., Santa Fe, New Mexico. To participate virtually in the hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact Denise Greer at (720) 484-2351 or at [dgreer@catamountep.com](mailto:dgreer@catamountep.com).

Sincerely,

Michael H. Feldewert  
**ATTORNEY FOR CATAMOUNT ENERGY  
PARTNERS, LLC**

**Location**  
110 North Guadalupe, Suite 1  
Santa Fe, NM 87501-1849

**Mailing Address**  
P.O. Box 2208  
Santa Fe, NM 87504-2208

**Contact**  
p: 505.988.4421 | f: 505.983.6043  
[www.hollandhart.com](http://www.hollandhart.com)

Catamount - NLN 32 6-15 wells - Case no. 24987  
Postal Delivery Report

9414811898765483326313	AE&J Royalties, LLC	23 Bergen St	Brooklyn	NY	11201-6301	Your item was delivered to an individual at the address at 1:49 pm on November 21, 2024 in BROOKLYN, NY 11201.
9414811898765483326368	Anthony Sanchez, ind. and as heir to the Aurora Sanchez Estate	PO Box 725	Ignacio	CO	81137-0725	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765483326399	Arthur J. Sanchez, ind. and as heir to the Aurora Sanchez Estate, and Barbara Sanchez his Wife	PO Box 725	Ignacio	CO	81137-0725	This is a reminder to pick up your item before December 17, 2024 or your item will be returned on December 18, 2024. Please pick up the item at the IGNACIO, CO 81137 Post Office.
9414811898765483326382	Benson-Montin-Greer Drilling	4900 College Blvd	Farmington	NM	87402-4648	Your item was delivered to the front desk, reception area, or mail room at 12:47 pm on November 18, 2024 in FARMINGTON, NM 87402.
9414811898765483326016	Benson-Montin-Greer Drilling Corp.	4900 College Blvd	Farmington	NM	87402-4648	Your item was delivered to the front desk, reception area, or mail room at 12:47 pm on November 18, 2024 in FARMINGTON, NM 87402.
9414811898765483326009	Brett G. Taylor Royalty Trust	PO Box 9	Aledo	TX	76008-0009	Your item was picked up at the post office at 1:20 pm on November 20, 2024 in ALEDO, TX 76008.
9414811898765483326047	Bureau of Land Management	301 Dinosaur Trl	Santa Fe	NM	87508-1560	Your item was delivered to the front desk, reception area, or mail room at 12:19 pm on November 18, 2024 in SANTA FE, NM 87508.
9414811898765483326030	Catamount Energy Partners LLC	600 17th St Ste 1400	Denver	CO	80202-5402	Your item was delivered to an individual at the address at 6:18 pm on November 18, 2024 in DENVER, CO 80293.



Catamount - NLN 32 6-15 wells - Case no. 24987  
Postal Delivery Report

9414811898765483326450	ECAP III & Company	420 Throckmorton St Ste 710	Fort Worth	TX	76102-3724	Your item was delivered to an individual at the address at 1:17 pm on November 20, 2024 in FORT WORTH, TX 76102.
9414811898765483326429	Edward W. Young	1467 Foothill Rd	Gardnerville	NV	89460-6212	Your item was delivered to an individual at the address at 1:15 pm on November 19, 2024 in GARDNERVILLE, NV 89460.
9414811898765483326481	Eleanor M. Calderon, ind. and as heir to the Aurora Sanchez Estate and Juan Calderon, her husband	PO Box 176	Hesperus	CO	81326-0176	Your item has been delivered to the original sender at 12:28 pm on December 19, 2024 in SANTA FE, NM 87501.
9414811898765483326511	Eleanor M. Walker, a MWDSSP, ind. and as heir to the Aurora Sanchez Estate	2418 S Quicksilver St	Boise	ID	83705-3776	Your item was delivered to an individual at the address at 10:10 am on November 19, 2024 in BOISE, ID 83705.
9414811898765483326580	First Trax, LLC	PO Box 2471	Durango	CO	81302-2471	Your item was picked up at the post office at 10:10 am on November 19, 2024 in DURANGO, CO 81301.
9414811898765483321264	Four Rivers Resources II LLC	5950 Berkshire Ln Ste 1200	Dallas	TX	75225-5840	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765483321295	Fred E Turner LLC	PO Box 192588	Dallas	TX	75219-8523	This is a reminder to pick up your item before December 17, 2024 or your item will be returned on December 18, 2024. Please pick up the item at the DALLAS, TX 75219 Post Office.
9414811898765483321288	Gary H. Pace Management Trust	420 Throckmorton St Ste 710	Fort Worth	TX	76102-3724	Your item was delivered to an individual at the address at 1:17 pm on November 20, 2024 in FORT WORTH, TX 76102.

Catamount - NLN 32 6-15 wells - Case no. 24987  
Postal Delivery Report

9414811898765483321851	Gary R. Havlik, single, ind. and as heir to the Aurora Sanchez Estate	815 S Chestnut St Trlr 18	Cortez	CO	81321-4166	Your item has been delivered to the original sender at 12:28 pm on December 19, 2024 in SANTA FE, NM 87501.
9414811898765483321820	Gerardo Sanchez ind. and as heir to the Aurora Sanchez Estate, and Gloria Sanchez, his Wife	PO Box 229	Ignacio	CO	81137-0229	Your item was picked up at the post office at 2:27 pm on November 20, 2024 in IGNACIO, CO 81137.
9414811898765483321882	Hampton M. Young Jr.	3956 SW Condor Ave	Portland	OR	97239-4104	Your item was delivered to an individual at the address at 3:11 pm on November 19, 2024 in PORTLAND, OR 97239.
9414811898765483321714	Henrietta Schultz Inheritance Partnership , LP	17 Royal Way	Dallas	TX	75229-5538	Your item was delivered to an individual at the address at 11:42 am on November 19, 2024 in DALLAS, TX 75229.
9414811898765483321707	Inez R. Havlik, single, ind. and as heir to the Aurora Sanchez Estate	815 S Chestnut St Trlr 18	Cortez	CO	81321-4166	Your item has been delivered to the original sender at 12:28 pm on December 19, 2024 in SANTA FE, NM 87501.
9414811898765483321745	J. Glenn Turner Jr. LLC	6800 Golf Dr	Dallas	TX	75205-1216	Your item was delivered to an individual at the address at 1:18 pm on November 19, 2024 in DALLAS, TX 75205.
9414811898765483321912	J. Glenn Turner, Jr. LLC	6800 Golf Dr	Dallas	TX	75205-1216	Your item was delivered to an individual at the address at 1:18 pm on November 19, 2024 in DALLAS, TX 75205.
9414811898765483321967	J.C. Pace III and Alexandra Ann PaceSchneider, Co-Trustees of the Ann UnderwoodPace Marital Trust	420 Throckmorton St Ste 710	Fort Worth	TX	76102-3724	Your item was delivered to an individual at the address at 1:17 pm on November 20, 2024 in FORT WORTH, TX 76102.
9414811898765483321981	Jaye Wilkinson	6737 16th Ave NW Apt 5	Seattle	WA	98117-5515	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765483321615	Jesse Mac Wakeland	603 W. Peter Smith	Ft Worth	TX	76101	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.

Catamount - NLN 32 6-15 wells - Case no. 24987  
Postal Delivery Report

9414811898765483321622	Jim Sanchez, single, ind. and as heir to the Aurora Sanchez Estate	2344 N Laughridge Ave	Meridian	ID	83646-5755	Your item was delivered to an individual at the address at 12:05 pm on November 19, 2024 in MERIDIAN, ID 83646.
9414811898765483321646	Joe B. Neuhoﬀ Family Partnership, Ltd.	10030 Meadowbrook Dr	Dallas	TX	75229-6609	We now anticipate delivery of your package the next business day. We apologize for the delay.
9414811898765483321677	Joe K. Pace Management Trust	420 Throckmorton St Ste 710	Fort Worth	TX	76102-3724	Your item was delivered to an individual at the address at 1:17 pm on November 20, 2024 in FORT WORTH, TX 76102.
9414811898765483321165	John L. Turner LLC	PO Box 823648	Dallas	TX	75382-3648	Your item has been delivered and is available at a PO Box at 8:58 am on November 19, 2024 in DALLAS, TX 75382.
9414811898765483321196	Kimbell Royalty Holdings, LLC	777 Taylor St Ste 810	Fort Worth	TX	76102-4936	Your item was delivered to the front desk, reception area, or mail room at 12:17 pm on November 20, 2024 in FORT WORTH, TX 76102.
9414811898765483321134	Lawrence B. Neuhoﬀ	4437 Stanford Ave	Dallas	TX	75225-6936	Your item was delivered to an individual at the address at 12:00 pm on November 19, 2024 in DALLAS, TX 75225.
9414811898765483321356	Leigh S. Taylor, a/k/a Leigh Sykes Taylor	420 Throckmorton St Ste 710	Fort Worth	TX	76102-3724	Your item was delivered to an individual at the address at 1:17 pm on November 20, 2024 in FORT WORTH, TX 76102.
9414811898765483321301	Lydia Martinez aka Mary Lydia Martinez, a widow, ind. and as heir to the Estate of Rafael Martinez	14926 County Road 500	Pagosa Springs	CO	81147-7826	Your item was picked up at the post office at 9:37 am on November 23, 2024 in PAGOSA SPRINGS, CO 81147.
9414811898765483321349	Mary Frances Turner, Jr. Trust	PO Box 41190	Nashville	TN	37204-1190	Your item was picked up at the post office at 8:37 am on November 20, 2024 in NASHVILLE, TN 37204.

Catamount - NLN 32 6-15 wells - Case no. 24987  
Postal Delivery Report

9414811898765483321332	MorningStar Operating LLC	400 W 7th St	Fort Worth	TX	76102-4701	Your item was picked up at a postal facility at 9:20 am on November 20, 2024 in FORT WORTH, TX 76102.
9414811898765483321011	Ora R Hall, Jr and Edna lone Hall	PO Box 1231	Ogden	UT	84402-1231	Your item was picked up at the post office at 11:17 am on November 22, 2024 in OGDEN, UT 84402.
9414811898765483321004	Palmetto Partners, LP	555 5th Ave Rm 901	New York	NY	10017-9264	Your item was delivered to the front desk, reception area, or mail room at 1:35 pm on November 20, 2024 in NEW YORK, NY 10176.
9414811898765483321042	Ray T. Sanchez, ind. and as heir to the Aurora Sanchez Estate, and Sylvia Jean Sanchez his Wife	PO Box 1374	Ignacio	CO	81137-1374	Your item was picked up at the post office at 8:30 am on November 20, 2024 in IGNACIO, CO 81137.
9414811898765483321035	Robert C. Grable	201 Main St Ste 2500	Fort Worth	TX	76102-3129	Your item was delivered to the front desk, reception area, or mail room at 10:30 am on November 20, 2024 in FORT WORTH, TX 76102.
9414811898765483321417	Royale T Partners LLC	PO Box 191767	Dallas	TX	75219-8506	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765483321462	Sarah S. Lamensdorf, a/k/a Sarah SykesLamensdorf	420 Throckmorton St Ste 710	Fort Worth	TX	76102-3724	Your item was delivered to an individual at the address at 1:17 pm on November 20, 2024 in FORT WORTH, TX 76102.
9414811898765483321400	Simcoe LLC	1199 Main Ave Ste 101	Durango	CO	81301-5170	Your item has been delivered to an agent. The item was picked up at USPS at 11:48 am on November 18, 2024 in DURANGO, CO 81301.
9414811898765483321448	Stoabs Oil Corp.	4800 College Blvd Ste 204	Farmington	NM	87402-4710	Your item was picked up at the post office at 9:19 am on November 19, 2024 in FARMINGTON, NM 87401.

Catamount - NLN 32 6-15 wells - Case no. 24987  
Postal Delivery Report

9414811898765483321431	Stoabs Oil Corporation	4800 College Blvd Ste 204	Farmington	NM	87402-4710	Your item was picked up at the post office at 9:19 am on November 19, 2024 in FARMINGTON, NM 87401.
9414811898765483321516	T.H. McElvain Oil & Gas LLLP	1819 Denver West Dr Ste 260	Lakewood	CO	80401-3118	Your item was delivered to an individual at the address at 12:51 pm on November 18, 2024 in GOLDEN, CO 80401.
9414811898765483321561	TH McElvain Oil & Gas LLLP	1819 Denver West Dr Ste 260	Lakewood	CO	80401-3118	Your item was delivered to an individual at the address at 12:51 pm on November 18, 2024 in GOLDEN, CO 80401.
9414811898765483321509	Theresa M. Salzar, ind. and as heir to the Aurora Sanchez Estate	2083 NW 91st Place	Meridian	ID	83642	Your item was picked up at a postal facility at 12:52 pm on December 5, 2024 in SANTA FE, NM 87501.
9414811898765483321547	Thomastgon LLC	1819 Denver West Dr Ste 260	Lakewood	CO	80401-3118	Your item was delivered to an individual at the address at 12:51 pm on November 18, 2024 in GOLDEN, CO 80401.
9414811898765483321530	Westmeath Corp.	PO Box 247	Humboldt	AZ	86329-0247	Your item was picked up at the post office at 1:24 pm on November 19, 2024 in HUMBOLDT, AZ 86329.
9414811898765483359212	Yosemite Creek Oil & Gas, LLC	4350 S Monaco St Fl 5	Denver	CO	80237-3400	Your item was delivered to the front desk, reception area, or mail room at 10:51 am on November 18, 2024 in DENVER, CO 80237.

# SANTA FE NEW MEXICAN

Founded 1849

HOLLAND AND HART  
PO Box 2208  
Santa Fe, NM 87504-2208

ACCOUNT:	S1200
AD NUMBER:	85017
TAG LINE	LEGAL #93308
P.O.#:	
1 TIME(S)	\$240.80
AFFIDAVIT	10.00
TAX	20.53
TOTAL	271.33

## AFFIDAVIT OF PUBLICATION

STATE OF NEW MEXICO  
COUNTY OF SANTA FE

I, Alejandra Molina, being first duly sworn declare and say that I am Legal Advertising Representative of THE SANTA FE NEW MEXICAN, a daily newspaper published in the English language, and having a general circulation in the Counties of Santa Fe, Rio Arriba, San Miguel, and Los Alamos, State of New Mexico and being a newspaper duly qualified to publish legal notices and advertisements under the provisions of Chapter 167 on Session Laws of 1937; that the Legal No 93308 a copy of which is hereto attached was published in said newspaper 1 day(s) between 11/20/2024 and 11/20/2024 and that the notice was published in the newspaper proper and not in any supplement; the first date of publication being on the 20th day of November, 2024 and that the undersigned has personal knowledge of the matter and things set forth in this affidavit.

ISI

LEGAL ADVERTISEMENT REPRESENTATIVE

Subscribed and sworn to before me on this 20th day of November, 2024

Notary

Commission Expires: March 14, 2027

NATHANIEL CRISTOFER MARTINEZ  
Notary Public - State of New Mexico  
Commission # 1139927  
My Comm. Expires Mar 14, 2027

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. D  
Submitted by: Catamount Energy Partners, LLC  
Hearing Date: January 9, 2025  
Case No. 24987

**LEGAL #93308**

**Case No. 24987: Application of Catamount Energy Partners, LLC, for Approval of a Non-Standard Horizontal Well Spacing Unit and Compulsory Pooling, San Juan and Rio Arriba Counties, New Mexico. Notice to all affected interest owners, including all heirs, devisees and successors of: AE&J Royalties, LLC; Anthony Sanchez, individual and as heir to the Aurora Sanchez Estate; Arthur J. Sanchez, individual and as heir to the Aurora Sanchez Estate, and Barbara Sanchez, his Wife; Benson-Montin-Greer Drilling; Benson-Montin-Greer Drilling Corp.; Brett G. Taylor Royalty Trust; Bureau of Land Management; Catamount Energy Partners LLC; ECAP III & Company; Edward W. Young; Eleanor M. Calderon, individual and as heir to the Aurora Sanchez Estate and Juan Calderon, her husband; Eleanor M. Walker, a MWDSSP, individual and as heir to the Aurora Sanchez Estate; First Trax, LLC; Four Rivers Resources II LLC; Fred E. Turner LLC; Gary H. Pace Management Trust; Gary R. Havlik, single, individual and as heir to the Aurora Sanchez Estate; Gerardo Sanchez individual and as heir to the Aurora Sanchez Estate, and Gloria Sanchez, his Wife; Hampton M. Young Jr.; Henrietta Schultz Inheritance Partnership, LP; Inez R. Havlik, single, individual and as heir to the Aurora Sanchez Estate; J. Glenn Turner Jr. LLC; J. Glenn Turner, Jr. LLC; J.C. Pace III and**

Alexandra Ann Pace;  
Schneider, Co-Trustees  
of the Ann Underwood;  
Pace Marital Trust  
Jaye Wilkinson; Jesse  
Mac Wakeland; Jim  
Sanchez, single, indi-  
vidual and as heir to  
the Aurora Sanchez  
Estate; Joe B. Neuhoff  
Family Partnership,  
Ltd.; Joe K. Pace Man-  
agement Trust; John L.  
Turner LLC; Kimbell  
Royalty Holdings, LLC;  
Lawrence B. Neuhoff;  
Leigh S. Taylor, a/k/a  
Leigh Sykes Taylor;  
Lydia Martinez aka  
Mary Lydia Martinez, a  
widow, individual and  
as heir to the Estate of  
Rafael Martinez; Mary  
Frances Turner, Jr.  
Trust; MorningStar Op-  
erating LLC; Ora R.  
Hall, Jr. and Edna Ione  
Hall; Palmetto Part-  
ners, LP; Ray T.  
Sanchez, individual  
and as heir to the Au-  
rora Sanchez Estate,  
and Sylvia Jean  
Sanchez, his Wife;  
Robert C. Grable;  
Royale T. Partners LLC;  
Sarah S. Lamensdorf,  
a/k/a Sarah Sykes;  
Lamensdorf; Simcoe  
LLC; Stoabs Oil Corp.;  
Stoabs Oil Corpora-  
tion; T.H. McElvain Oil  
& Gas LLLP; TH McEl-  
vain Oil & Gas LLLP;  
Theresa M. Salzar, in-  
dividual and as heir to  
the Aurora Sanchez  
Estate; Thomastgon  
LLC; Westmeath Corp.;  
Yosemite Creek Oil &  
Gas, LLC; Bill L. Bled-  
soe, Trustee; Con-  
stance Austin  
Kuncicky, and Con-  
stance Austin Kuncicky  
1996 Trust; Delta  
Oil Co. of Utah; Jen-  
nifer P. Wolfe; Linda  
Austin Seykora; Mar-  
bob Energy Corp.;  
Phyllis Young; Robert  
W. Austin; Stanolind  
O&G Co. The State of  
New Mexico, Energy  
Minerals and Natural  
Resources Depart-  
ment, Oil Conservation  
Division ("Division")  
hereby gives notice



that the Division will hold public hearing 8:30 a.m. on December 5, 2024, to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the hearings electronically, see the instructions posted on the docket for the hearing date: <https://www.emnrd.nm.gov/oed/hearing-info/> or contact Freya Tschantz, at Freya.Tschantz@emnrd.nm.gov. Applicant in the above-styled cause seeks an order (a) creating a 1440-acre, more or less, non-standard horizontal well spacing unit in the Mancos formation [Basin Mancos (Gas) Pool (97232)] underlying the N2 and the N2S2 of Sections 13, 14 and 15, Township 32 North, Range 6 West, NMPM, San Juan and Rio Arriba Counties, New Mexico, and (b) pooling the uncommitted mineral owners in this proposed non-standard horizontal well spacing unit. Applicant seeks to initially dedicate the above-referenced spacing unit to the following proposed wells:

NLS 32-6-15 3H and NLS 32-6-15 4H wells to be drilled from a surface location in the NE4 of Section 16, with first take points in the SW4NW4 (Unit E) of Section 15 and last take points in the SE4NE4 (Unit H) of Section 13; and

NLS 32-6-15

5H well to be drilled from a surface location in the NE4 of Section 16, with a first take point in the NW4SW4 (Unit L) of Section 15 and a last take point in the NE4SE4 (Unit I) of Section 13.

Also, to be considered will be the necessity of the non-standard spacing unit, the cost of drilling and completing the proposed wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 19 miles northeast of the town of Navajo Dam, New Mexico.

PUB: Nov. 20, 2024

# BALLANTINE

## COMMUNICATIONS

### AFFIDAVIT OF PUBLICATION

STATE OF NEW MEXICO

County of San Juan

Odette Trevino, the undersigned, authorized Representative of the Tri-City Record, on oath states that this newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Session Law of 1937, that payment therefore has been made or assessed as court cost; and that the notice, copy of which is hereto attached, was published in said paper in the regular daily edition, for 1 time(s) on the following date(s):

11/20/2024

Sworn and subscribed before me, a notary public in and for the county of La Plata and the State of Colorado, 11/22/2024.

Notary Public

PRICE: 289.29

Statement to come at the end of the month.

ACCOUNT NUMBER: 110454

CASSANDRA RAMIREZ  
NOTARY PUBLIC  
STATE OF COLORADO  
NOTARY ID 20234009147  
MY COMMISSION EXPIRES MARCH 09, 2027

### COPY OF ADVERTISEMENT

25138

**Case No. 24987: Application of Catamount Energy Partners, LLC, for Approval of a Non-Standard Horizontal Well Spacing Unit and Compulsory Pooling, San Juan and Rio Arriba Counties, New Mexico. Notice to all affected interest owners, including all heirs, devisees and successors of: AE&J Royalties, LLC; Anthony Sanchez, individual and as heir to the Aurora Sanchez Estate; Arthur J. Sanchez, individual and as heir to the Aurora Sanchez Estate, and Barbara Sanchez, his Wife; Benson-Montin-Greer Drilling; Benson-Montin-Greer Drilling Corp.; Brett G. Taylor Royalty Trust; Bureau of Land Management; Catamount Energy Partners LLC; ECAP III & Company; Edward W. Young; Eleanor M. Calderon, individual and as heir to the Aurora Sanchez Estate and Juan Calderon, her husband; Eleanor M. Walker, a MWDSSP, individual and as heir to the Aurora Sanchez Estate; First Trax, LLC; Four Rivers Resources II LLC; Fred E. Turner LLC; Gary H. Pace Management**

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Simcoe LLC; Stoabs Oil Corp.; Stoabs Oil Corporation; T.H. McElvain Oil & Gas LLLP; TH McElvain Oil & Gas LLLP; Theresa M. Salzar, individual and as heir to the Aurora Sanchez Estate; Thomastgon LLC; Westmeath Corp.; Yosemite Creek Oil & Gas, LLC; Bill L. Bledsoe, Trustee; Constance Austin Kuncicky, and Constance Austin Kuncicky 1996 Trust; Delta Oil Co. of Utah; Jennifer P. Wolfe; Linda Austin Seykora; Marbob Energy Corp.; Phyllis Young; Robert W. Austin; Stanolind O&G Co. The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearing 8:30 a.m. on December 5, 2024, to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the hearings electronically, see the instructions posted on the docket for the hearing date: <https://www.emnrd.nm.gov/ocd/hearing-info/> or contact Freya Tschantz, at [Freya.Tschantz@emnrd.nm.gov](mailto:Freya.Tschantz@emnrd.nm.gov). Applicant in the above-styled cause seeks an order (a) creating a 1440-acre

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NLS 32-6-15 5H well to be drilled from a surface location in the NE4 of Section 16, with a first take point in the NW4SW4 (Unit L) of Section 15 and a last take point in the NE4SE4 (Unit I) of Section 13.

Also, to be considered will be the necessity of the non-standard spacing unit, the cost of drilling and completing the proposed wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 10

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Published in Tri-City Record  
November 20, 2024