

**Table of Contents**

OIL CONSERVATION DIVISION,  
Petitioner

v.

TARCO ENERGY, LC

Respondent

**OGRID #279579;**

**NOTICE OF VIOLATION.**

**Unresolved Notice of Violation of  
19.15.25.8, 19.15.5.9, 19.15.8.9 and**

**19.15.7.24 NMAC**

**Case # 24698**

- **Pages 001-005:** Pre-hearing Statement
- **Pages 006-008:** Exhibit 1: Affidavit of Rob Jackson
- **Page 009:** Exhibit 2: Curriculum Vitae of Rob Jackson
- **Page 010-013:** Exhibit 3: Notice of Violation (NOV) against Tarco Energy, LC, dated June 6, 2024
- **Page 014:** Exhibit 3-A: OCD Permitting Report Dated February 28, 2024
- **Page 015:** Exhibit 3-B: Inactive Well Additional Financial Assurance Report Dated February 28, 2024
- **Page 016:** Exhibit 3-C: OCD Civil Penalty Calculator in the Amount of \$168,300
- **Page 017:** Exhibit 3-D: OCD Total Well List
- **Pages 018-019-:** Exhibit 3-E: OCD C-115 History Report
- **Pages 020-021:** Exhibit 4: United States Postal Service Certified Mail Receipt for NOV– Self Authenticating- Tracking # 70191640000082604277
- **Pages 022-023:** Exhibit 5: United State Postal Service Tracking update for NOV- Self Authenticating
- **Pages 024:**Exhibit 6: United States Postal Service Certified Mail Receipt for Docketing Notice– Self Authenticating- Tracking # 70191640000079861386
- **Pages 025-026:** Exhibit 7: United State Postal Service Tracking update for Docketing Notice- Self Authenticating
- **Pages 027-030:**Exhibit 8: Email and Read Receipt for NOV and email and delivery for Docketing Notice
- **Pages 031-043:**Exhibit 9: Email communications from the Respondent to OCD Staff

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**OIL CONSERVATION DIVISION,  
Petitioner**

**CASE NO. 24698**

**V.**  
**TARCO ENERGY, LC,  
Respondent**

**PRE-HEARING STATEMENT**

The New Mexico Oil Conservation Division (“OCD”) submits this Pre-Hearing Statement pursuant to 19.15.4.13(B) NMAC.

**I. IDENTIFICATION OF PARTY AND COUNSEL**

OCD initiated this matter and is represented by undersigned counsel.

**II. STATEMENT OF THE CASE**

In September 2024, OCD Compliance Supervisor Rob Jackson, in the course and scope of his duties as a Compliance Supervisor in the Administrative Compliance Bureau of OCD, conducted a compliance assessment Tarco Energy, LC, (“Respondent”), OGRID# 279579. The goal of such an assessment is to inspect the OCD permitting system regarding operator compliance with rules, such as but not limited to, 19.15.5, 19.15.7, 19.15.8, 19.15.25 NMAC. Upon Mr. Jackson’s review of OCD’s permitting system reports and data, Mr. Jackson concluded that the Respondent was not compliant with 19.15.25.8, 19.15.5.9(A), 19.15.8.9, and 19.15.7.24 NMAC.

More specifically, OCD’s records indicate that Respondent Operates twenty-nine (29) wells of those fourteen (14) are inactive in violation with 19.15.25.8 NMAC. Per 19.15.8.9 NMAC, the Respondent has twelve (12) wells that are currently inactive and lack sufficient financial assurances. Per 19.15.7.24 NMAC, the Respondent has not filed the required C-115 (monthly production reports) for any well since at least August of 2023. Per 19.15.5.10 NMAC, OCD may pursue a litany of remedies for wells in violation of 19.15.25.8, 19.15.5.9(A), 19.15.8.9

and 19.15.7.24 (or any other OCD regulation) including, but not limited to, termination of authorization to transport, plugging and abandoning of inactive wells, forfeiture of financial assurances, civil penalties, and possible indemnification for the costs OCD incurs to plug and abandon the wells.

After the Docketing Notice was served on July 9, 2024, the Respondent reached out to OCD to enter an informal resolution. In an attempt to give the Respondent, the opportunity to get into compliance and enter into a settlement agreement OCD extended the informal resolution period on several occasions spanning over 6 months. Respondent provided several emails and documents indicating work was being done. However, the appropriate forms were not filed nor was any actual progression towards compliance was accomplished. The Respondent has reached out to our office several times to assist in unlocking his OCD permitting account and has asked for assistance in submitting forms. OCD terminated negotiations and requested a continuance from the December 19, 2024, hearing date and requested a firm hearing date on January 23, 2025. A Status Conference was held December 19, 2024, where the Respondent asserted on the record that he would be prepared to find counsel and provide evidence by January 23, 2025, hearing date.

Counsel for the Respondent reached out to OCD requesting OCD's position on a motion to continue the January 23, 2025, hearing date to a later date. OCD met with Counsel and discussed potential settlement options. OCD asserted that we would not oppose a motion to continue. However, at the time of the filing of this prehearing statement on January 16, 2025, no such motion nor has an entry of appearances been filed. In an effort to comply with 19.15.5.10 (E)(2)(e) OCD has prepared and filed this prehearing statement and exhibits. OCD is prepared to go to a hearing on the matters herein.

Respondent violated and remains in violation of 19.15.25.8, 19.15.5.9(A), 19.15.8.9, and 19.15.7.24 NMAC. OCD seeks an order from the Division granting OCD the authorization to plug and abandon the fourteen (14) inactive wells subject to the Notice of Violation (NOV), forfeiture of financial assurances, termination of Respondent's Authorization to Transport from all twenty-nine (29) wells, assessing a civil penalty upon Respondent in the amount of \$163,300 and any other relief the Hearing Examiner believes is just and proper.

### **III. PROPOSED EVIDENCE**

#### **WITNESSES:**

1. Rob Jackson Compliance Supervisor

Affidavit of Witness

Mr. Jackson is a Compliance supervisor with OCD in the Administrative Compliance Bureau. He has served with OCD in his current role for three and a half years. His qualifications are described in Exhibit 2. Mr. Jackson will testify regarding his assessment of Respondent's inactive well compliance status in February 2024. Further, he will discuss the contents of the Notice of Violation in Exhibit 3, along with its sub-exhibits.

#### **EXHIBITS:**

**Exhibit 1      Affidavit of Rob Jackson**

Exhibit 2      Curriculum Vitae of Rob Jackson;

Exhibit 3      Notice of Violation (NOV) against Tarco Energy, LC, dated June 6, 2024

Exhibit 3-A    Inactive Well List, dated February 28, 2024

Exhibit 3-B    Inactive Well Additional Financial Assurance Report, dated February 28, 2024

Exhibit 3-C    OCD Civil Penalty Calculator in the Amount of \$168,300

Exhibit 3-D OCD Total Well List

Exhibit 3-E C-115 Production Report list

Exhibit 4 United States Postal Service Certified Mail Receipt for NOV– Self Authenticating- Tracking # 70191640000082604277

Exhibit 5 United State Postal Service Tracking update for NOV- Self Authenticating

Exhibit 6 United States Postal Service Certified Mail Receipt for Docketing Notice– Self Authenticating- Tracking # 70191640000079861386

Exhibit 7 United State Postal Service Tracking update for Docketing Notice- Self Authenticating

Exhibit 8 Email and Read Receipt for NOV and email and delivery for Docketing Notice

Exhibit 9 Email communications from the Respondent to OCD Staff

#### IV. PROCEDURAL MATTERS

The OCD has not identified any procedural matters to be resolved prior to the hearing.

Respectfully submitted,

*Christy B. Treviño*

---

Christy Treviño  
Assistant General Counsel  
New Mexico Energy, Minerals and  
Natural Resources Department  
Oil Conservation Division  
1220 South St. Francis Drive  
Santa Fe, New Mexico 87505  
Tel (505) 607-4524  
Christy.Trevino@emnrd.nm.gov

**CERTIFICATE OF SERVICE**

I certify that on January 16, 2025, I served this pleading by electronic mail on:

Joe Tarver  
Tarco Energy, LC  
3806 109<sup>th</sup> Street  
Lubbock, Texas 79423  
joe@tarcosupply.com

*Christy B. Treviño*  
\_\_\_\_\_  
Christy Treviño

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**OIL CONSERVATION DIVISION,  
Petitioner  
V.  
TARCO ENERGY, LC,  
Respondent**

**CASE NO. 24698**

**AFFIDAVIT OF ROB JACKSON**

**I, ROB JACKSON, being first duly sworn on oath, states as follows:**

1. I am employed as a Compliance Supervisor within the Administrative Compliance Bureau of the Oil Conservation Division (“OCD”). I have been employed three and a half years with the OCD. My education and qualifications are attached and incorporated as Exhibit 2. As a Compliance Supervisor with OCD my duties include, but are not limited to, generate and review database reports, on a monthly basis review the compliance status of oil and gas operators in New Mexico concerning:

- a. 19.15.25.8 NMAC, which requires wells that have suspended drilling operations, are no longer of beneficial use, or have been continuously inactive for a period of one year, to be properly plugged and abandoned or placed in approved temporary abandonment;
- b. 19.15.5.9 NMAC, which sets forth the compliance standards oil and gas operators in New Mexico, including the number of wells an operator may have in inactive status at any one time; and
- c. 19.15.8.9 NMAC, which subjects oil and gas operators in New Mexico to certain financial assurance standards.
- d. 19.15.7.24 NMAC, requires operators to file C-115 production reports for non-plugged wells.

- 2. I have personal knowledge of the matters stated herein. Swearing and affirming that the information is a true and accurate as to the findings of the violations stated.
- 3. On February 28, 2024, I generated the Inactive Well List, Inactive Well Additional Financial Assurance Report, total well list and C-115 History Report.
- 4. The Inactive Well List was procured by searching the OCD Permitting Database. The Inactive Well List is labeled as Exhibit 3-A. This exhibit is a true and accurate copy of the information contained in the OCD Permitting System.

5. The Inactive Well List indicated that, Tarco Energy, LC, OGRID# 279579 (“Operator”), operated and was the responsible party for twenty-nine (29) wells. In reviewing the Inactive Well List, I determined that the Operator, was out of compliance with 19.15.25.8 and 19.15.5.9 NMAC. The review process includes cross checking wells in our system to determine if any prior orders or agreements have been made regarding the wells in the Inactive Well List. *Attached and incorporated as Exhibit 3-A.*
6. The Operator is the registered operator of twenty-nine (29) wells. Of twenty-nine (29) wells, fourteen (14) wells are out of compliance with 19.15.25.8 NMAC. *Attached and incorporated as Exhibit 3-A.*
7. The Inactive Well Additional Financial Assurance Report was procured by reviewing the Operator’s Compliance with 19.15.8.9 NMAC. Currently, Operator has twelve (12) wells that are inactive and lack sufficient financial assurance. *Attached and incorporated as Exhibit 3-B.* The exhibit is a true and accurate copy of the information in OCD Permitting System.
8. The C-115 History Report was procured by review the Operator’s Compliance with 19.15.7.24 NMAC. Of the twenty-nine (29) wells operated by the Operator, none have reported production in the past fifteen (15) months prior to issuance of the underlying NOV. Operator had not submitted the required C-115 forms for any of the wells since at least August 2023. Per to 19.15.5.9(B) NMAC, because the Operator wells reported no production over the fifteen (15) months prior to issuance of the underlying NOV, the twenty-nine (29) wells are inactive and are therefore out of compliance. *Attached and incorporated as Exhibit 3-E.* The exhibit is a true and accurate copy of the information in OCD Permitting System.
9. Civil penalties were assessed and procured based on the violations listed herein. The total for the listed violations amount is one hundred and sixty-three thousand and three hundred dollars (\$163,300). *Attached and incorporated as Exhibit 3-C.* The exhibit is a true and accurate copy of the information in OCD Permitting System.

**FURTHER AFFIANT SAYETH NOT.**

  
\_\_\_\_\_  
ROB JACKSON

Type text here

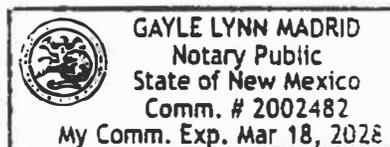
STATE OF NEW MEXICO

COUNTY OF SANTA FE

SUBSCRIBED AND SWORN TO BEFORE ME, the undersigned authority on  
this 15 day of January, 2025, by Rob Jackson

  
Notary Public in and for the  
State of New Mexico

My Commission Expires:  
March 18, 2028



# Rob T. Jackson

rjackson1969@gmail.com

2848 Pueblo Bonito Santa Fe, NM 87501

(505) 469-4569

## INTRODUCTION

Highly innovative, adaptive and a fast learner, team player with strengths in communication, data research, with excellent people and computer skills.

## HIGHLIGHTS

- ◆ **Eight years +** supervisory experience
- ◆ **Experienced** with web content management, establishing workflows and processes
- ◆ **Proficient** communication skills with internal and external customers
- ◆ **Knowledgeable** with internet research and collaborative projects
- ◆ **Certified** forklift operator

## EDUCATION

- NM EDGE
  - o Certified Public Supervisor
  - o Certified Public Officer
- Santa Fe Comm College
- Phoenix College
- Augusta University
- Valdosta State University

## Computer Skills & Applications

- |                        |               |
|------------------------|---------------|
| • Proprietary software | • ESRI Arcmap |
| • Windows              | • QGIS        |
| • Linux & open source  | • Photoshop   |
| • MS Office Suite      | • GIMP        |
| • Acrobat              | • FrontPage   |
| • ESRI ArcPro          | • Dreamweaver |

## SUPERVISORY EXPERIENCE

### Energy Minerals & Natural Resources Dept.

- .5 years Compliance supervisor (3 people)

### United State Marine Corps

- .5 years Compliance supervisor (3 people)
- 2 years Fire Team Leader (3-4 people)
- 2.5 years Squad Leader (10-12 people)
- .5 years platoon leader (40-45 people)

### Sam's Club

- 3 years Team leader (4-6 people)

## UNITED STATES MARINE CORPS

### Veteran of Desert Storm

1/88 to 1/96

**DIESEL MECHANIC & SUPPLY WAREHOUSING.** Decorated Desert Storm veteran, honorably discharged as Sergeant (E-5) serving a full 6/2-year contract. Decorations include Naval Unit Citation and Meritorious Unit Citation.

## PROFESSIONAL EXPERIENCE

### Energy Minerals & Natural Resources 6/21 - Present *Santa Fe, NM*

#### COMPLIANCE SUPERVISOR/COMPLIANCE OFFICER - III

Supervises the Oil Conservation Division compliance team. Establishes and defines new application workflows and improves existing processes. Assures operators are in compliance with state Chapter 15 statutes and regulations. Assists in legal research and testifies as a witness in hearings against noncompliant operators. Manages well bonds from operators as financial assurance for the State of New Mexico.

### Santa Fe County 9/15 - 5/21

#### *Santa Fe, NM*

#### GPS TECHNICIAN

Created and published maps in accordance with the building permit process to establish compliance with Santa Fe County building code. E-911 addressing, field data collection using Collector App. Provided addresses as per the County. Edited and analyzed County GIS data using ESRI's ArcPro software.

### Dahl Plumbing 1/13 - 9/15

#### *Santa Fe, NM*

#### CUSTOMER SERVICE, WAREHOUSING

Establishing business relationships, fulfilled, and modified orders. Picked and shipped orders, and warehouse receiving. Customer service. Forklift certified. Maintaining inventory through daily servicing and annual inventory control.

### Contractor 8/10 - 12/12

#### *Santa Fe, NM*

**CONSTRUCTION & COMPUTER WORK.** Construction work. Part of a four-man team that built a guest house. Installed software and taught use of software to business owner for organization. Various installations.

### Wildflower International 8/09 - 7/10

#### *Santa Fe, NM*

Customer Service, sales and procurement of technical equipment and needs for federal government agencies.

### United States Post Office 12/08 - 6/09

#### *Phoenix, AZ*

**RURAL CARRIER.** Postal mail carrier responsible for sorting, delivery, and collection of mail on several routes.

### Virgo Publishing 4/98 - 3/01 &

1/04 - 4/08

#### *Phoenix, AZ*

**WEB EDITING & AD TRAFFIC COORDINATOR.** Managed internet ad traffic for approximately forty websites and twenty weekly newsletters. Collected and designed ads in Photoshop. Ran data analysis reports on ad performance. Converted content of multiple magazines monthly from print, reformatting and posting them to their respective websites.

State of New Mexico  
Energy, Minerals and Natural Resources Department

**Michelle Lujan-Grisham**  
Governor

**Melanie A. Kenderdine**  
Cabinet Secretary-Designate

**Dylan M. Fuge**  
Deputy Secretary

**Dylan M. Fuge** Division Director (Acting)  
Oil Conservation Division



**BY CERTIFIED MAIL AND ELECTRONIC MAIL**

Joe L. Tarver  
President  
TARCO ENERGY, LC  
3805 109th Street  
Lubbock, TX 79423  
[joe@tarcosupply.com](mailto:joe@tarcosupply.com)

**NOTICE OF VIOLATION**

The Director of the Oil Conservation Division (“OCD”) issues this Notice of Violation (“NOV”) pursuant to 19.15.5.10 NMAC. A process is available to informally discuss and resolve the NOV. OCD will not request a hearing on the NOV until the end of this process, which runs for 30 days from the date of your receipt of this letter. OCD will extend this process if it would facilitate informal resolution of the NOV. To initiate this process, contact the OCD employee identified at the end of this letter.

*(1) Alleged Violator:* TARCO ENERGY, LC, OGRID # 279579 (“Operator”).

*(2) Citation, Nature, and Factual and Legal Basis for Alleged Violation(s):*

**19.15.25.8 NMAC:**

- A. *The operator of wells drilled for oil or gas or services wells including seismic, core, exploration or injection wells, whether cased or uncased, shall plug the wells as Subsection B of 19.15.25.8 NMAC requires.*
- B. *The operator shall either properly plug and abandon a well or place the well in approved temporary abandonment in accordance with 19.15.25 NMAC within 90 days after:*
  - (1) a 60 day period following suspension of drilling operations;*
  - (2) a determination that a well is no longer usable for beneficial purposes; or*
  - (3) a period of one year in which a well has been continuously inactive.*

**19.15.5.9(A) NMAC:**

*An operator is in compliance with Subsection A of 19.15.5.9 NMAC if the operator...*

*(4) has no more than the following number of wells out of compliance with 19.15.25.8 NMAC that are not subject to an agreed compliance or final order setting a schedule for bringing the wells into compliance with 19.15.25.8 NMAC and imposing sanctions if the schedule is not met:*

*(a) two wells or fifty percent of the wells the operator operates, whichever is less, if the operator operates 100 wells or less;*

*(b) five wells if the operator operates between 101 and 500 wells;*

*(c) seven wells if the operator operates between 501 and 1000 wells; and*

*(d) 10 wells if the operator operates more than 1000 wells.*

Operator is the registered operator of twenty-nine (29) wells. Of the 29 total wells, the fourteen (14) wells identified in Exhibit A are out of compliance with 19.15.25.8 NMAC and are not subject to an agreed compliance or final order. The remainder of Operator's wells project to fall into inactive status before the date of hearing identified below, requiring that each be plugged and abandoned under 19.5.28.8 NMAC. OCD intends to seek an Order requiring the plugging of all such inactive wells as of the date of the hearing.

#### **19.15.8.9 NMAC:**

**D. Inactive wells.** *An operator shall provide financial assurance for wells that are covered by Subsection A of 19.15.8.9 NMAC that have been in temporarily abandoned status for more than two years or for which the operator is seeking approved temporary abandonment pursuant to 19.15.25.13 NMAC in one of the following categories:*

*(1) a one well financial assurance in the amount of \$25,000 plus \$2 per foot of the projected depth of a proposed well or the depth of an existing well; the depth of a well is the true vertical depth for vertical and horizontal wells and the measured depth for deviated and directional wells;*  
or

*(2) a blanket plugging financial assurance covering all wells of the operator subject to Subsection D of 19.15.8.9 NMAC:*

*(a) \$150,000 for one to five wells;*

*(b) \$300,000 for six to 10 wells;*

*(c) \$500,000 for 11 to 25 wells; and*

*(d) \$1,000,000 for more than 25 wells.*

Operator currently has twelve (12) wells that are inactive and for which there is insufficient financial assurance as identified in Exhibit B.

#### **19.15.7.24 NMAC:**

**A.** *An operator shall file a form C-115 for each non-plugged well completion for which the division has approved a form C-104 and for each secondary or other enhanced*

*recovery project or pressure maintenance project injection well or other injection well within the state, setting forth complete information and data indicated on the forms in the order, format and style the director prescribes. The operator shall estimate oil production from wells producing into common storage as accurately as possible on the basis of periodic tests.*

- B.** *An operator shall file the reports 19.15.7.24 NMAC requires using the division's web-based online application on or before the 15th day of the second month following the month of production, or if such day falls on a weekend or holiday, the first workday following the 15th. An operator may apply to the division for exemption from the electronic filing requirement based upon a demonstration that such requirement would operate as an economic or other hardship.*

Operator is the registered operator of twenty-nine (29) wells. Operator has not submitted the required C-115 for any well since at least August 2023.

*(3) Compliance:* No later than thirty (30) days after receipt of this NOV, Operator shall (a) submit production reports for the wells identified in Exhibit A; (b) plug and abandon at least twelve (12) wells listed in Exhibit A; and (c) provide inactive well blanket plugging financial assurance of \$500,000 or increase the one well financial assurance to the specified amounts in Exhibit B.

*(4) Sanction(s):* OCD may impose one or more of the following sanctions:

- civil penalty
- modification, suspension, cancellation, or termination of a permit or authorization
- plugging and abandonment of a well
- remediation and restoration of a well location and associated facilities, including the removal of surface and subsurface equipment and other materials
- remediation and restoration of a location affected by a spill or release
- forfeiture of financial assurance
- shutting in a well or wells
- any other remedy authorized by law

For the alleged violations described above, OCD proposes the following sanctions:

- (a) Plug and Abandon Wells: OCD will request an order requiring Operator to plug and abandon twelve (12) of the wells listed in Exhibit A, and alternatively, an order authorizing OCD to plug and abandon those wells.
- (b) Financial Assurance: OCD will request an order requiring Operator to provide an inactive well blanket plugging financial assurance of \$500,000 or additional one well financial assurance in the specified amounts in Exhibit B, and alternatively, an order forfeiting financial assurance.
- (c) Termination of Authorization to Transport: OCD will request an order terminating Operator's authority to transport from all wells.
- (d) Civil Penalties: OCD proposes to assess civil penalties as specified below. The civil penalty calculations are attached. OCD has taken into consideration the alleged

violator's good faith effort to comply with the applicable requirements. Copies of the civil penalty calculations are attached. OCD reserves the right to recalculate civil penalties and update the NOV in advance of the scheduled hearing.

Civil Penalty: 19.15.5.9(A)(4)(a) NMAC:	\$	6,300.00
19.15.7.24 NMAC:	\$	162,000.00

(5) *Hearing*: If this NOV cannot be resolved informally, OCD will hold a hearing on August 8, 2024. Please see 19.15.5.10 NMAC for more information regarding the hearing. Even if OCD schedules a hearing, you can request an informal resolution at any time.

For more information regarding this NOV, contact Jesse Tremaine at (505) 231-9312 or [JesseK.Tremaine@emnrd.nm.gov](mailto:JesseK.Tremaine@emnrd.nm.gov) or Anna Seningen at [anna.seningen@emnrd.nm.gov](mailto:anna.seningen@emnrd.nm.gov).

Regards,

  
Dylan Fuge  
Director (Acting)

6/6/24

\_\_\_\_\_  
Date

cc: EMNRD OGC

## Inactive Well List

**Total Well Count: 29 Inactive Well Count: 14**  
**Printed On: Wednesday, February 28 2024**

District	API	Well	ULSTR	OCD Unit	Ogrid	Operator	Lease Type	Surface Owner	Well Type	Last Production	Formation/Notes	Status	TA Exp Date
2	30-015-00663	ACREY #002	F-36-17S-27E	F	279579	TARCO ENERGY, LC	S	S	O	02/2021			
2	30-015-25670	ACREY #005	F-36-17S-27E	F	279579	TARCO ENERGY, LC	S	S	O	02/2021			
2	30-015-34090	ACREY #006	F-36-17S-27E	F	279579	TARCO ENERGY, LC	S	S	O	02/2021	EMPIRE YATES SR 22230 40		
2	30-015-39029	CONKLIN #001Y	G-36-17S-27E	G	279579	TARCO ENERGY, LC	S	S	O	02/2021	YATES; SEVEN RIVERS		
2	30-015-00690	CONKLIN #002	G-36-17S-27E	G	279579	TARCO ENERGY, LC	S	S	O	02/2021			
2	30-015-00693	DELHI #001	A-36-17S-27E	A	279579	TARCO ENERGY, LC	S	S	O	02/2021		T	4/1/2009
2	30-015-01217	DELHI #003	L-36-17S-27E	L	279579	TARCO ENERGY, LC	S	S	O	02/2021			
2	30-015-00680	DELHI #004	L-36-17S-27E	L	279579	TARCO ENERGY, LC	S	S	O	02/2021			
2	30-015-00691	DELHI #006	C-36-17S-27E	C	279579	TARCO ENERGY, LC	S	S	O	02/2021			
2	30-015-00646	DELHI #007	A-36-17S-27E	A	279579	TARCO ENERGY, LC	S	S	O	02/2021			
2	30-015-00629	MAGRUDER #011	P-35-17S-27E	P	279579	TARCO ENERGY, LC	F	F	O	07/2021	REVISED LOC FROM RE-SURVEYING		
2	30-015-37744	MAGRUDER #019	I-35-17S-27E	I	279579	TARCO ENERGY, LC	F	F	O	07/2021	EMPIRE; YATES-SEVEN RIVERS		
2	30-015-34089	STATE A #003	B-36-17S-27E	B	279579	TARCO ENERGY, LC	S	S	O	02/2021	EMPIRE Y-SR-Q 22230 40		
2	30-015-36342	STATE A #004	B-36-17S-27E	B	279579	TARCO ENERGY, LC	S	S	O	02/2021	YATES-SEVEN RIVERS		

WHERE Operator:279579, County:All, District:All, Township:All, Range:All, Section:All, Production(months):15, Excludes Wells Under ACOI, Excludes Wells in Approved TA Period

# Exhibit A

## Inactive Well Additional Financial Assurance Report

**279579 TARCO ENERGY, LC**

**Total State & Fee Wells: 19**

**Printed On: Wednesday, February 28 2024**

Property	Well Name	Lease Type	ULSTR	OCD Unit Letter	API	Well Type	Last Prod/Inj	Inactive Additional Bond Due	Bonding Depth	Required Bond Amount	Bond Required Now	Covered By Blanket TA Bond	Bond In Place	In Violation
331299	ACREY #002	S	F-36-17S-27E	F	30-015-00663	O	02/2021	03/2023	495	25,990	Y		0	Y
	ACREY #005	S	F-36-17S-27E	F	30-015-25670	O	02/2021	03/2023	560	26,120	Y		0	Y
	ACREY #006	S	F-36-17S-27E	F	30-015-34090	O	02/2021	03/2023	560	26,120	Y		0	Y
39362	BLAKE STATE #004	S	2-02-18S-27E	B	30-015-40679	O	07/2023	08/2025	525	26,050			0	
39400	BRAD STATE #001	S	3-02-18S-27E	C	30-015-40618	O	07/2023	08/2025	525	26,050			0	
	BRAD STATE #002	S	3-02-18S-27E	C	30-015-40619	O	07/2023	08/2025	530	26,060			0	
	BRAD STATE #003	S	3-02-18S-27E	C	30-015-40620	O	07/2023	08/2025	530	26,060			0	
	BRAD STATE #004	S	3-02-18S-27E	C	30-015-40621	O	07/2023	08/2025	550	26,100			0	
331301	CONKLIN #001Y	S	G-36-17S-27E	G	30-015-39029	O	02/2021	03/2023	540	26,080	Y		0	Y
	CONKLIN #002	S	G-36-17S-27E	G	30-015-00690	O	02/2021	03/2023	532	26,064	Y		0	Y
331302	DELHI #001	S	A-36-17S-27E	A	30-015-00693	O	02/2021	03/2023	528	26,056	Y		0	Y
	DELHI #002	S	C-36-17S-27E	C	30-015-00654	O	07/2023	08/2025	524	26,048			0	
	DELHI #003	S	L-36-17S-27E	L	30-015-01217	O	02/2021	03/2023	475	25,950	Y		0	Y
	DELHI #004	S	L-36-17S-27E	L	30-015-00680	O	02/2021	03/2023	492	25,984	Y		0	Y
	DELHI #005	S	C-36-17S-27E	C	30-015-00651	O	07/2023	08/2025	513	26,026			0	
	DELHI #006	S	C-36-17S-27E	C	30-015-00691	O	02/2021	03/2023	505	26,010	Y		0	Y
	DELHI #007	S	A-36-17S-27E	A	30-015-00646	O	02/2021	03/2023	540	26,080	Y		0	Y
331306	STATE A #003	S	B-36-17S-27E	B	30-015-34089	O	02/2021	03/2023	535	26,070	Y		0	Y
	STATE A #004	S	B-36-17S-27E	B	30-015-36342	O	02/2021	03/2023	550	26,100	Y		0	Y

WHERE Ogrid:279579

# Exhibit B



Alleged Violator	TARCO ENERGY, LC	
Alleged Violator OGRID	279579	
History of Non-Compliance	No history	0
Economic Impact	Less than 50 wells or gross sales less than \$500,000	0
<b>Total Penalty</b>	<b>\$ 168,300</b>	

API # or Facility ID	Violation Citation	Type of Violation	Description	MinPA(\$)	Multi Day / Single Day	Days in violation	Days Penalized	Penalty Subtotal	Effort to Comply	Negligence and Willfulness	Factor Subtotal	Outstanding Conditions	TOTAL	Comments		
30-15-00663	5.9(A)(4)(a)	each inactive well exceeding the threshold	Operator failed to plug and abandon inactive wells.	\$ 250	Single	1	1	\$ 250	No Cooperation or Compliance	0.6	Negligence	0.2	1.8	No outstanding conditions	\$ 2,500.00	\$ 450
30-15-25670	5.9(A)(4)(a)	each inactive well exceeding the threshold	Operator failed to plug and abandon inactive wells.	\$ 250	Single	1	1	\$ 250	No Cooperation or Compliance	0.6	Negligence	0.2	1.8	No outstanding conditions	\$ 2,500.00	\$ 450
30-015-34090	5.9(A)(4)(a)	each inactive well exceeding the threshold	Operator failed to plug and abandon inactive wells.	\$ 250	Single	1	1	\$ 250	No Cooperation or Compliance	0.6	Negligence	0.2	1.8	No outstanding conditions	\$ 2,500.00	\$ 450
30-015-39029	5.9(A)(4)(a)	each inactive well exceeding the threshold	Operator failed to plug and abandon inactive wells.	\$ 250	Single	1	1	\$ 250	No Cooperation or Compliance	0.6	Negligence	0.2	1.8	No outstanding conditions	\$ 2,500.00	\$ 450
30-015-00690	5.9(A)(4)(a)	each inactive well exceeding the threshold	Operator failed to plug and abandon inactive wells.	\$ 250	Single	1	1	\$ 250	No Cooperation or Compliance	0.6	Negligence	0.2	1.8	No outstanding conditions	\$ 2,500.00	\$ 450
30-015-00693	5.9(A)(4)(a)	each inactive well exceeding the threshold	Operator failed to plug and abandon inactive wells.	\$ 250	Single	1	1	\$ 250	No Cooperation or Compliance	0.6	Negligence	0.2	1.8	No outstanding conditions	\$ 2,500.00	\$ 450
30-015-01217	5.9(A)(4)(a)	each inactive well exceeding the threshold	Operator failed to plug and abandon inactive wells.	\$ 250	Single	1	1	\$ 250	No Cooperation or Compliance	0.6	Negligence	0.2	1.8	No outstanding conditions	\$ 2,500.00	\$ 450
30-015-00680	5.9(A)(4)(a)	each inactive well exceeding the threshold	Operator failed to plug and abandon inactive wells.	\$ 250	Single	1	1	\$ 250	No Cooperation or Compliance	0.6	Negligence	0.2	1.8	No outstanding conditions	\$ 2,500.00	\$ 450
30-015-00691	5.9(A)(4)(a)	each inactive well exceeding the threshold	Operator failed to plug and abandon inactive wells.	\$ 250	Single	1	1	\$ 250	No Cooperation or Compliance	0.6	Negligence	0.2	1.8	No outstanding conditions	\$ 2,500.00	\$ 450
30-015-00646	5.9(A)(4)(a)	each inactive well exceeding the threshold	Operator failed to plug and abandon inactive wells.	\$ 250	Single	1	1	\$ 250	No Cooperation or Compliance	0.6	Negligence	0.2	1.8	No outstanding conditions	\$ 2,500.00	\$ 450
30-015-00629	5.9(A)(4)(a)	each inactive well exceeding the threshold	Operator failed to plug and abandon inactive wells.	\$ 250	Single	1	1	\$ 250	No Cooperation or Compliance	0.6	Negligence	0.2	1.8	No outstanding conditions	\$ 2,500.00	\$ 450
30-015-37744	5.9(A)(4)(a)	each inactive well exceeding the threshold	Operator failed to plug and abandon inactive wells.	\$ 250	Single	1	1	\$ 250	No Cooperation or Compliance	0.6	Negligence	0.2	1.8	No outstanding conditions	\$ 2,500.00	\$ 450
30-015-34089	5.9(A)(4)(a)	each inactive well exceeding the threshold	Operator failed to plug and abandon inactive wells.	\$ 250	Single	1	1	\$ 250	No Cooperation or Compliance	0.6	Negligence	0.2	1.8	No outstanding conditions	\$ 2,500.00	\$ 450
30-015-36342	5.9(A)(4)(a)	each inactive well exceeding the threshold	Operator failed to plug and abandon inactive wells.	\$ 250	Single	1	1	\$ 250	No Cooperation or Compliance	0.6	Negligence	0.2	1.8	No outstanding conditions	\$ 2,500.00	\$ 450
All	7.14 to 7.42 (Cond. 1)	(Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain approval, as applicable	Operator failed to file production reports.	\$ 1,000	Multiple	325	90	\$ 90,000	No Cooperation or Compliance	0.6	Negligence	0.2	1.8	No outstanding conditions	\$ 2,500.00	\$ 162,000

# Exhibit C

API	Well Name	Well Number	Type	Work Type	Mineral Owner	Surface Owner	Status	Unit Letter	Section	Township	Range	OCD Unit Letter	Last Production	Spud Date	Plugged On	Current Operator
30-015-00663	ACREY	#002	Oil	New	State	State	Reclamation Fund Approved	F	36	17S	27E	F	Feb-21	5/21/1948		[279579] TARCO ENERGY, LC
30-015-25670	ACREY	#005	Oil	New	State	State	Active	F	36	17S	27E	F	Feb-21	11/12/1986		[279579] TARCO ENERGY, LC
30-015-34090	ACREY	#006	Oil	New	State	State	Active	F	36	17S	27E	F	Feb-21	8/10/2005		[279579] TARCO ENERGY, LC
30-015-40677	BLAKE STATE	#001	Oil	New	State	State	Cancelled Appd		2	2	18S	27E	B	1/1800		[279579] TARCO ENERGY, LC
30-015-40678	BLAKE STATE	#002	Oil	New	State	State	Cancelled Appd		2	2	18S	27E	B	1/1800		[279579] TARCO ENERGY, LC
30-015-40679	BLAKE STATE	#004	Oil	New	State	State	Active		2	2	18S	27E	B	Jul-23	12/3/2012	[279579] TARCO ENERGY, LC
30-015-40618	BLAKE STATE	#001	Oil	New	State	State	Active		3	2	18S	27E	C	Jul-23	8/27/2012	[279579] TARCO ENERGY, LC
30-015-40619	BRAD STATE	#002	Oil	New	State	State	Active		3	2	18S	27E	C	Jul-23	8/20/2012	[279579] TARCO ENERGY, LC
30-015-40620	BRAD STATE	#003	Oil	New	State	State	Active		3	2	18S	27E	C	Jul-23	10/10/2012	[279579] TARCO ENERGY, LC
30-015-40621	BRAD STATE	#004	Oil	New	State	State	Active		3	2	18S	27E	C	Jul-23	9/26/2012	[279579] TARCO ENERGY, LC
30-015-42121	BRAD STATE	#005	Oil	New	State	State	Cancelled Appd		3	2	18S	27E	C	1/1800		[279579] TARCO ENERGY, LC
30-015-39029	CONKLIN	#001Y	Oil	New	State	State	Active	G	36	17S	27E	G	Feb-21	5/18/2011		[279579] TARCO ENERGY, LC
30-015-00690	CONKLIN	#002	Oil	New	State	State	Active	G	36	17S	27E	G	Feb-21	2/9/1949		[279579] TARCO ENERGY, LC
30-015-00693	DELHI	#001	Oil	New	State	State	Reclamation Fund Approved	A	36	17S	27E	A	Feb-21	8/6/1941		[279579] TARCO ENERGY, LC
30-015-00654	DELHI	#002	Oil	New	State	State	Active	C	36	17S	27E	C	Jul-23	3/2/1942		[279579] TARCO ENERGY, LC
30-015-01217	DELHI	#003	Oil	New	State	State	Active	L	36	17S	27E	L	Feb-21	5/3/1949		[279579] TARCO ENERGY, LC
30-015-00680	DELHI	#004	Oil	New	State	State	Active	L	36	17S	27E	L	Feb-21	7/11/1949		[279579] TARCO ENERGY, LC
30-015-00651	DELHI	#005	Oil	New	State	State	Active	C	36	17S	27E	C	Jul-23	8/11/1949		[279579] TARCO ENERGY, LC
30-015-00691	DELHI	#006	Oil	New	State	State	Active	C	36	17S	27E	C	Feb-21	11/29/1949		[279579] TARCO ENERGY, LC
30-015-00646	DELHI	#007	Oil	New	State	State	Reclamation Fund Approved	A	36	17S	27E	A	Feb-21	3/27/1950		[279579] TARCO ENERGY, LC
30-015-00629	MAGRUDER	#011	Oil	Re-entry	Federal	Federal	Active	P	35	17S	27E	P	Jul-21	3/29/2010		[279579] TARCO ENERGY, LC
30-015-37736	MAGRUDER	#011	Oil	New	Federal	Federal	Cancelled Appd	P	35	17S	27E	P	1/1800			[279579] TARCO ENERGY, LC
30-015-37737	MAGRUDER	#012	Oil	New	Federal	Federal	Cancelled Appd	P	35	17S	27E	P	1/1800			[279579] TARCO ENERGY, LC
30-015-37738	MAGRUDER	#013	Oil	New	Federal	Federal	Cancelled Appd	I	35	17S	27E	I	1/1800			[279579] TARCO ENERGY, LC
30-015-37739	MAGRUDER	#014	Oil	New	Federal	Federal	Cancelled Appd	I	35	17S	27E	I	1/1800			[279579] TARCO ENERGY, LC
30-015-37740	MAGRUDER	#015	Oil	New	Federal	Federal	Cancelled Appd	P	35	17S	27E	P	1/1800			[279579] TARCO ENERGY, LC
30-015-37741	MAGRUDER	#016	Oil	New	Federal	Federal	Cancelled Appd	P	35	17S	27E	P	1/1800			[279579] TARCO ENERGY, LC
30-015-37742	MAGRUDER	#017	Oil	New	Federal	Federal	Active	I	35	17S	27E	I	Jun-23	8/20/2011		[279579] TARCO ENERGY, LC
30-015-37743	MAGRUDER	#018	Oil	New	Federal	Federal	Cancelled Appd	I	35	17S	27E	I	1/1800			[279579] TARCO ENERGY, LC
30-015-37744	MAGRUDER	#019	Oil	New	Federal	Federal	Active	I	35	17S	27E	I	Jul-21	11/14/2010		[279579] TARCO ENERGY, LC
30-015-37745	MAGRUDER	#020	Oil	New	Federal	Federal	Cancelled Appd	J	35	17S	27E	J	1/1800			[279579] TARCO ENERGY, LC
30-015-37746	MAGRUDER	#021	Oil	New	Federal	Federal	Active	J	35	17S	27E	J	Jun-23	7/22/2011		[279579] TARCO ENERGY, LC
30-015-37747	MAGRUDER	#022	Oil	New	Federal	Federal	Cancelled Appd	J	35	17S	27E	J	1/1800			[279579] TARCO ENERGY, LC
30-015-37783	RUSSELL C	#003	Injection	Plugback	Federal	Federal	Active	O	35	17S	27E	O	Jul-23	3/23/2012		[279579] TARCO ENERGY, LC
30-015-00637	RUSSELL C	#004	Oil	Re-entry	Federal	Federal	Active	N	35	17S	27E	N	Jul-23	3/15/2010		[279579] TARCO ENERGY, LC
30-015-37784	RUSSELL C	#004C	Oil	New	Federal	Federal	Cancelled Appd	N	35	17S	27E	N	1/1800			[279579] TARCO ENERGY, LC
30-015-36213	RUSSELL C	#005Y	Oil	New	Federal	Federal	Active	O	35	17S	27E	O	Jul-23	1/6/2006		[279579] TARCO ENERGY, LC
30-015-00638	RUSSELL C	#006	Oil	Re-entry	Federal	Federal	Plugged, Site Released	N	35	17S	27E	N	1/1800		2/21/2009	[279579] TARCO ENERGY, LC
30-015-36073	RUSSELL C	#006X	Oil	New	Federal	Federal	Active	N	35	17S	27E	N	Jul-23	6/1/2008		[279579] TARCO ENERGY, LC
30-015-00641	RUSSELL C	#007	Oil	Re-entry	Federal	Federal	Plugged, Site Released	O	35	17S	27E	O	Feb-10	11/15/2005	3/15/2011	[279579] TARCO ENERGY, LC
30-015-37762	RUSSELL C	#007Y	Oil	New	Federal	Federal	Active	O	35	17S	27E	O	Jul-23	11/15/2005		[279579] TARCO ENERGY, LC
30-015-00639	RUSSELL C	#009	Oil	Re-entry	Federal	Federal	Active	O	35	17S	27E	O	Jul-23	3/22/2010		[279579] TARCO ENERGY, LC
30-015-34089	STATE A	#003	Oil	New	State	State	Active	B	36	17S	27E	B	Feb-21	8/10/2005		[279579] TARCO ENERGY, LC
30-015-36342	STATE A	#004	Oil	New	State	State	Active	B	36	17S	27E	B	Feb-21	5/27/2008		[279579] TARCO ENERGY, LC





**CERTIFIED MAIL**

OIL CONSERVATION DIVISION  
ENERGY MINERALS AND  
NATURAL RESOURCES DEPARTMENT  
1220 SOUTH SAINT FRANCIS DRIVE  
SANTA FE, NEW MEXICO 87505



7019 1640 0000 8260 4277

Exhibit 4

Joe L. Tarver, President  
TARCO ENERGY, LC  
1805 109<sup>th</sup> Street  
Lubbock, TX 79423

7019 1640 0000 8260 4277

**U.S. Postal Service™**  
**CERTIFIED MAIL® RECEIPT**  
 Domestic Mail Only

For delivery information, visit our website at [www.usps.com](http://www.usps.com)

**OFFICIAL USE**

Certified Mail Fee \$ \_\_\_\_\_

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ \_\_\_\_\_

Return Receipt (electronic) \$ \_\_\_\_\_

Certified Mail Restricted Delivery \$ \_\_\_\_\_

Adult Signature Required \$ \_\_\_\_\_

Adult Signature Restricted Delivery \$ \_\_\_\_\_

Postage \$ \_\_\_\_\_

Total P. Joe L. Tarver, President  
 TARCO ENERGY, LC  
 1805 109<sup>th</sup> Street  
 Lubbock, TX 79423

Postmark Here

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT OF THE RETURN ADDRESS, FOLD AT DOTTED LINE

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> <li>■ Complete items 1, 2, and 3.</li> <li>■ Print your name and address on the reverse so that we can return the card to you.</li> <li>■ Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	<p>A. Signature <span style="float: right;"><input type="checkbox"/> Agent <input type="checkbox"/> Addressee</span></p> <p><b>X</b></p> <p>B. Received by (<i>Printed Name</i>) <span style="float: right;">C. Date of Delivery</span></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes                      If YES, enter delivery address below: <input type="checkbox"/> No</p>
<p>1</p> <p>Joe L. Tarver, President                      TARCO ENERGY, LC                      1805 109<sup>th</sup> Street                      Lubbock, TX 79423</p>	<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <span style="float: right;"><input type="checkbox"/> Priority Mail Express®</span></p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <span style="float: right;"><input type="checkbox"/> Registered Mail™</span></p> <p><input type="checkbox"/> Certified Mail® <span style="float: right;"><input type="checkbox"/> Registered Mail Restricted Delivery</span></p> <p><input checked="" type="checkbox"/> Certified Mail Restricted Delivery <span style="float: right;"><input type="checkbox"/> Return Receipt for Merchandise</span></p> <p><input type="checkbox"/> Collect on Delivery <span style="float: right;"><input type="checkbox"/> Signature Confirmation™</span></p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery <span style="float: right;"><input type="checkbox"/> Signature Confirmation Restricted Delivery</span></p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>
<p style="text-align: center;"></p> <p style="text-align: center;">9590 9402 5535 9249 2354 82</p> <p>2. Article Number (<i>Transfer from service label</i>)</p> <p style="text-align: center;">7019 1640 0000 8260 4277</p>	
<p>PS Form 3811, July 2015 PSN 7530-02-000-9053</p>	<p>Domestic Return Receipt</p>

Tracking Number:

Remove X

7019164000082604277

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was delivered to an individual at the address at 12:39 pm on June 10, 2024 in LUBBOCK, TX 79423.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivered

Delivered, Left with Individual

LUBBOCK, TX 79423

June 10, 2024, 12:39 pm

Arrived at USPS Regional Facility

LUBBOCK TX DISTRIBUTION CENTER

June 9, 2024, 6:27 am

Departed USPS Facility

ALBUQUERQUE, NM 87101

June 8, 2024, 8:06 am

Arrived at USPS Origin Facility

ALBUQUERQUE, NM 87101

June 7, 2024, 9:44 pm

Departed Post Office

SANTA FE, NM 87501

June 7, 2024, 3:55 pm

**USPS picked up item**

SANTA FE, NM 87501

June 7, 2024, 3:21 pm

**Hide Tracking History**

# Exhibit 5

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

**Text & Email Updates**



**USPS Tracking Plus®**



**Product Information**



**See Less** ^

Track Another Package

Enter tracking or barcode numbers

## Need More Help?

Contact USPS Tracking support for further assistance.

**FAQs**

# Exhibit 6

7019 1640 0000 7986 1386

U.S. Postal Service™  
**CERTIFIED MAIL® RECEIPT**  
Domestic Mail Only

For delivery information, visit our website at [www.usps.com](http://www.usps.com)™.

**OFFICIAL USE**

Certified Mail Fee	\$
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$

Postage

\$

**Total Post:** \$

Sent To

Street and

City, State,

Postmark Here

Joe L. Tarver, President  
TARCO ENERGY, LC  
3805 109th Street  
Lubbock, TX 79423

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

Docketing notice

**ALERT: SEVERE WEATHER AND EMERGENCY EVENTS ACROSS THE U.S. MAY DELAY FINAL D...**

# USPS Tracking®

[FAQs >](#)

Tracking Number:

[Remove X](#)

## 7019164000079861386

[Copy](#)

[Add to Informed Delivery \(https://informedelivery.usps.com/\)](https://informedelivery.usps.com/)

### Latest Update

Your item was delivered to an individual at the address at 12:31 pm on July 15, 2024 in LUBBOCK, TX 79423.

### Get More Out of USPS Tracking:

**USPS Tracking Plus®**

#### Delivered

**Delivered, Left with Individual**

LUBBOCK, TX 79423

July 15, 2024, 12:31 pm

[Hide Tracking History](#)

Feedback

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

**Text & Email Updates**



**USPS Tracking Plus®**



Your item is eligible for USPS Tracking Plus. This feature allows you to buy extended access to your tracking history and receive a statement via email upon request. Without this feature, your regular tracking history is only available on this site until July 16, 2026. To extend your access to this tracking history, select the length of time you would like and confirm your selection. You can only purchase extended history once, so all orders are final and are not eligible for a refund.

**Note:** For multiple tracking numbers, you can save and continue adding USPS Tracking Plus selections to your cart until you are ready to complete your purchase.

3 Years  
**\$3.75**

5 Years  
**\$4.75**

7 Years  
**\$5.75**

10 Years  
**\$6.75**

I have read, understand, and agree to the **Terms and Conditions.**  
**(<https://www.usps.com/terms-conditions/tracking-plus.htm>)**

**Confirm Selection**

---

## Product Information



**See Less** ^

Track Another Package

Enter tracking or barcode numbers

## Need More Help?

Contact USPS Tracking support for further assistance.

**FAQs**

**From:** [Seningen, Anna, EMNRD](#)  
**To:** [joe@tarcosupply.com](mailto:joe@tarcosupply.com)  
**Cc:** [Tremaine, Jesse, EMNRD](#)  
**Subject:** Notice of Violation - Tarco Energy  
**Date:** Thursday, June 6, 2024 2:11:00 PM  
**Attachments:** [Tarco\\_NOV\\_Exhibits.pdf](#)

---

Good afternoon,

Please find attached a Notice of Violation (NOV).

Instructions regarding the process and opportunity to respond to the NOV are outlined in the document itself. My contact information is provided below and I'm available to discuss the NOV at your convenience. Let me know as soon as possible if the company wishes to engage in an informal resolution.

**Anna Seningen**

Energy, Minerals, Natural Resources Department Legal Intern  
She/her

**From:** [Joe Tarver](#)  
**To:** [Seningen, Anna, EMNRD](#)  
**Subject:** [EXTERNAL] Read: Notice of Violation - Tarco Energy  
**Date:** Friday, June 7, 2024 4:06:55 PM  
**Attachments:** [EXTERNAL Read Notice of Violation - Tarco Energy.msg](#)

---

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

**From:** [Seningen, Anna, EMNRD](#)  
**To:** [joe@tarcosupply.com](mailto:joe@tarcosupply.com)  
**Cc:** [Tremaine, Jesse, EMNRD](#)  
**Subject:** Tarco Docketing Notice  
**Date:** Tuesday, July 9, 2024 12:39:00 PM  
**Attachments:** [Tarco Docketing NOV.pdf](#)

---

Good afternoon,

Attached you will find a copy of the Oil Conservation Division's Docketing Notice. Please note that this matter has been placed on the OCD's August 8, 2024 Hearing Examiner's Docket.

**Anna Seningen**

Energy, Minerals and Natural Resources Department Legal Intern  
She/her

**From:** [postmaster@tarcosupply.com](mailto:postmaster@tarcosupply.com)  
**To:** [Seningen, Anna, EMNRD](#)  
**Subject:** [EXTERNAL] Delivered: Tarco Docketing Notice  
**Date:** Tuesday, July 9, 2024 12:40:11 PM  
**Attachments:** [EXTERNAL Delivered Tarco Docketing Notice.msg](#)

---

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

**From:** [Joe Tarver](#)  
**To:** [Seningen, Anna, EMNRD](#)  
**Subject:** [EXTERNAL] Tarco Energy 279579 Non compliant Wells Exhibit A- update  
**Date:** Friday, August 2, 2024 9:54:48 AM  
**Attachments:** [Scan.pdf](#)

---

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Good Morning Anna,

Attached is a handwritten update. Hope that is acceptable.

Please let me know if you need any further information at this time.  
We are looking forward to having these last wells on the list operational and documented soon.

Thanks for your help.

Joe Tarver



From: [Joe Tarver](#)  
To: [Seningen, Anna, EMNRD](#)  
Subject: [EXTERNAL] Tarco Energy 279579 Non compliant wells -remedies  
Date: Sunday, August 4, 2024 5:15:35 PM

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Good Morning Anna,

**Just in case you were not able to read my handwriting, explaining Exhibit A for Tarco Energy 279579, I am sending the following:**

30-015-00663 Acrey #002 -- Workover scheduled for August 2024

30-015- 25670 Acrey #005 “ “ “ “

30-015-34090 Acrey #006 “ “ “ “

30-015- 39029 Conklin #001Y Workover scheduled for September 2024

30-015- 00690 Conklin #002 “ “ “ “

30-015-00693 Delhi #001 Evaluation -for Potential P/A

30-015-01217 Delhi #003 Producing as of July 2024

30-015-00680 Delhi #004 “ “ “ “ “

30-015-00691 Delhi #006 Scheduled for September 2024

30-015-00646 Delhi #007 “ “ “ “

30-015-00629 Magruder #011 Preparing application for converting to an Injection well needed to help the other 3 injection wells in the area for pressure maintenance.

30-015-37744 Magruder #019 Administrative order “ **PMX – 317**” Dated 11-14-2022 Permitted this well for injection.

It has since been used for injection.

Although we do not see it listed on OCD records.

Is there anything we can do to help?

(806) 787 5138

30-015-34089 State A #003 Put into production July 2024

30-015-36342 State A #004 “ “ “ “ “

**From:** [Jackson, Rob, EMNRD](#)  
**To:** [Joe Tarver](#)  
**Subject:** RE: [EXTERNAL] Sundry Notices of well put into compliance  
**Date:** Thursday, August 29, 2024 9:35:07 AM

---

Hello Joe,

This is all elevated beyond my scope so you will need to discuss with Jesse and SLO. The only advice I can give is that if these wells are producing now that haven't been, get your C-115s filed showing the production as soon as possible to strengthen your position when talking to SLO about the wells not needing to be plugged. There is no way for the state to know they are producing until those sundries are filed.

Rob

---

**From:** Joe Tarver <Joe@tarcosupply.com>  
**Sent:** Thursday, August 29, 2024 8:50 AM  
**To:** Jackson, Rob, EMNRD <Rob.Jackson@emnrd.nm.gov>  
**Subject:** RE: [EXTERNAL] Sundry Notices of well put into compliance

Good Morning, Rob.

**RE: Tarco Energy, LC - Ogrid # 279579**

As communicated in earlier emails, Tarco is actively bringing 15 wells into production that had been out of production long before we accepted operations of those leases. The leases involved are the **Delhi, Conklin, Acrey, State A**, and a lease we drilled, the Brad State. The Brad State has not been out of production since drilled.

To date 5 of those older wells are now in production and we are very actively working to complete all of the list. ( Recent emails to your office confirms the particular wells). I will provide those if needed.

**To date we have :**

1. Constructed a new Tank Battery (\$90,000) To properly contain new production.
2. Purchased and installed 5 new electric motors (old ones not working)

3. Purchased new electric pump panels to replace old ones (rusted out)
4. Purchased new Wiring and weather heads ( Central Valley Electric required those improvements)
5. Deans Electric has been active with many trips updating old and installing new equipment.
6. Several Flow lines had to be replaced.
7. Purchased 5 pumpjacks to replace old ones.
8. Yesterday and into the night we were able to enter the Acrey #5 and will be putting it as well as the Acrey # 2 and # 6 into production.
9. As communicated with your office we have a schedule to complete all work and have the wells in operation.

I realize that because of the history of these wells, many consider these leases as marginal.

However, we have invested in studies by seasoned engineers that show profitable production can be realized with water maintenance. We have proof of that with injection results in the wells to the west in section 35 and some incidents several years ago in this section 36.

Yesterday I received a letter from the State Land Office (Ari Biernoff) stating we need to plug all wells on that list and also 2 additional wells (The Brad State #1 and #4) I do not believe they have current information about our work and progress.

You may have received the letter since it was cc'ed to Jesse Tremaine.

I am forwarding it in a separate email for your convenience.

Can you please call me do discuss?

Thanks,

Joe Tarver

(806) 787 5138

---

**From:** Jackson, Rob, EMNRD <[Rob.Jackson@emnrd.nm.gov](mailto:Rob.Jackson@emnrd.nm.gov)>  
**Sent:** Monday, July 22, 2024 10:24 AM  
**To:** Joe Tarver <[Joe@tarcosupply.com](mailto:Joe@tarcosupply.com)>  
**Cc:** Tremaine, Jesse, EMNRD <[JesseK.Tremaine@emnrd.nm.gov](mailto:JesseK.Tremaine@emnrd.nm.gov)>; Seningen, Anna, EMNRD <[Anna.Seningen@emnrd.nm.gov](mailto:Anna.Seningen@emnrd.nm.gov)>  
**Subject:** FW: [EXTERNAL] Sundry Notices of well put into compliance

Hello Joe,

I see that Amalia just unlocked it and emailed you. You should be good to go.

---

**From:** Jackson, Rob, EMNRD  
**Sent:** Monday, July 22, 2024 9:23 AM  
**To:** Joe Tarver <[Joe@tarcosupply.com](mailto:Joe@tarcosupply.com)>  
**Cc:** Tremaine, Jesse, EMNRD <[JesseK.Tremaine@emnrd.nm.gov](mailto:JesseK.Tremaine@emnrd.nm.gov)>; Seningen, Anna, EMNRD <[Anna.Seningen@emnrd.nm.gov](mailto:Anna.Seningen@emnrd.nm.gov)>  
**Subject:** RE: [EXTERNAL] Sundry Notices of well put into compliance

Hello Joe,

I just checked and your account is not locked.

---

**From:** Joe Tarver <[Joe@tarcosupply.com](mailto:Joe@tarcosupply.com)>  
**Sent:** Monday, July 22, 2024 9:00 AM  
**To:** Jackson, Rob, EMNRD <[Rob.Jackson@emnrd.nm.gov](mailto:Rob.Jackson@emnrd.nm.gov)>  
**Cc:** Tremaine, Jesse, EMNRD <[JesseK.Tremaine@emnrd.nm.gov](mailto:JesseK.Tremaine@emnrd.nm.gov)>; Seningen, Anna, EMNRD <[Anna.Seningen@emnrd.nm.gov](mailto:Anna.Seningen@emnrd.nm.gov)>  
**Subject:** [EXTERNAL] Sundry Notices of well put into compliance

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Good Morning Rob.

Attached are 5 sundry notices of wells that are now in production.

I am sending these also to you because, I cannot submit to OCD until my account is unlocked today.

Also today, I have a conference call from Anna. These sundry's may not be uploaded to OCD by then.

Thanks, Rob.

Joe Tarver  
(806) 787 5138

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Good Morning, Rob.

Attached are tow engineering studies from two engineers of different areas of expertise.

To my knowledge no one has ever understood or studied the volume of unrecovered oil in place In this area of the Seven Rivers.

This is why we first got involved in revitalizing an area which has been so long written off. My prayer is that we can have realistic time to finish the work we have invested so much time in (20years+),  
4 years in section 36.

The Best to you Rob.

Joe Tarver

**From:** [Joe Tarver](#)  
**To:** [Trevino, Christy, EMNRD](#)  
**Cc:** [Corral, Madai, EMNRD](#)  
**Subject:** [EXTERNAL] Tarco Energy, LC Ogrid 279579 - well completed and nearing completion  
**Date:** Monday, December 16, 2024 12:16:17 PM  
**Attachments:** [Tarco Energy LC report of wells completed and nearing completion as of 12 - 13 - 2024.docx](#)

---

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Good Morning, Christy.

I wanted to send the following to help OCD know the status of the 14 wells.

**RE: Update of work completed and being completed to bring 14 wells into compliance**

**Summary of total well status:**

- 5 of the wells are now in operation
- 2 of the wells have been reworked and now waiting for Central Valley Electric to finish upgrading the power lines to the wells
- 2 wells are complete and waiting for the Electrical Inspector
- 3 wells are being upgraded by Tarco employees
- 1 well has been continuously operating- however, it has not been showing on the OCD portal
- 1 well, Tarco is requesting to change to an injector

**Detail status of each well attached:**

## **Tarco Energy, LC**

3805 109<sup>th</sup> St Lubbock, TX. 7943

(806) 787 5138

December 16, 2024

### **Report of well work completed and work to be completed.**

#### **Acrey #002 API 30-015-00663, and Acrey #6 API #30-015-34090**

These two wells had to have Central Valley electric upgrade their power lines. Central Valley Electric has now completed their part of the work for these two wells. Deans Electric has finished their work and we are now waiting for the electrical inspectors.

Expect to have electrical finished this month for these two wells.

#### **Conklin #001Y API # 30-015-39029**

Tarco Energy has ordered a jet pump for this well. The pump is a new method of producing wells that have low formation pressure. Tarco tried the pump, when it was being developed, in a well to the west of this well with success. Tarco will clean out the well ready for the pump.

Expect to finish within 8 weeks or less.

#### **Conklin #002 API # 30-015-00690**

Tarco has completed work on the surface equipment. Central Valley Electric has now upgraded the power line. Tarco is waiting for Deans Electric to run the power to the pump. They are working on it today (12-16-24) Electrical inspectors will then have to inspect.

#### **Delhi #001 API # 30-015- 00693**

Tarco has ordered a jet pump for this well (see *Conklin #1 above*)  
Expect to have this well operational within 8 weeks.

**Delhi #003 API # 30-150-01217**

A New Power Panel has been installed. Flow lines upgraded. Pump Jack reworked. It is now operational.

**Delhi #004 API #30-015-00680**

A new power panel has been installed. Flow lines have been upgraded. The Well head has to be replaced. Expect to have well operational in the next six weeks.

**Delhi #006 API # 30-015-00691**

Central Valley Electric is in the process of upgrading the power lines. When that is finished, Deans Electric will complete power to the well. Electrical inspectors will inspect. During the Electric process, Tarco will be upgrading the surface equipment.

**Delhi #007 API # 30-015000646**

This well in now producing

**State A #003 API # 30-015-34089**

This well is now producing

**State A #004 API # 30-015-36342**

This well is now producing

**Magruder #011 API #30-015-00629**

Application has now been completed for converting this well to an injector for the **Russell C Pressure Maintenance project**.

.

## **Magruder #019 API #30-015-37744**

This well was converted to an injector by Administrative Order PMX-317, into the Russell C Pressure Maintenance Project.

Tarco's office personnel could not get into the OCD portal, so they sent The C105 by email and it is not showing in the OCD records. We now understand why.

our Login Password and ID are not working. Joe Tarver visited Laura Tulk and Amalia Bustamante in the Artesia OCD office to update the password and ID. We were not successful and I do not have the log in working.

### **The C-105 has now been refiled.**

This well has continuously been in operation.

#### **Note:**

When Tarco purchased these wells, all electrical meters were gone.

The wells had not been in operation for a long time.

Tarco knew it would take a real commitment and time to implement the Operation spelled out by the engineers.

The Covid pandemic took out 2 employees and set us back 2 ½ years of time.

We are as interested as anyone to put these wells in operation. There is expense and no income until the work is finished. After the wells are in compliance the production will not reach it's potential until we have the pressure help from a waterflood, which is the ultimate goal. Everyone will benefit.