CASE 14726: Application of COG Operating, LLC for a non-standard spacing and proration unit, a non-standard location and compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order: (1) creating a non-standard 160-acre spacing and proration unit comprised of the E/2 E/2 of Section 6, Township 19 South, Range 26 East, NMPM, (2) approving a non-standard location for its proposed horizontal well, and (3) pooling all mineral interests in the Glorieta-Yeso formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed Arabian "6" Fee Well No. 8H, to be horizontally drilled from a non-standard surface location 150 feet from the South line and 380 feet from the East line (Unit P) to a bottom hole location 330 feet from the North line and 380 feet from the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating, LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 17 miles North of Carlbad, New Mexico.

CASE 14719: (Continued from the August 4, 2011 Examiner Hearing.)

Application of Williams Production Company for simultaneous dedication, San Juan County, New Mexico. Applicant in the above-styled cause seeks authorization to simultaneously dedicate a standard 320-acre spacing unit comprised of the W/2 of Section 33, Township 32 North, Range 6 West, N.M.P.M., San Juan County, New Mexico in the Fruitland Coal formation to its proposed Rosa Unit Well No. 242A (API No. 30-045-31888) to be horizontally drilled from a surface location 1095 feet from the North line and 1932 feet from the West line to a proposed bottomhole location 1300 feet from the South line and 2546 feet from the West line and the existing Rosa Unit Well No. 242 (API No. 30-045-27420) vertically drilled from a surface location 790 feet from the West line and 2040 feet from the South of said Section 33. Said area is located approximately 9 miles southeast of Arbolies, New Mexico.

<u>CASE 14727</u>: Application of Williams Production Co., LLC for A Project Area For The Fruitland Coal Participating Area In The Rosa Unit, San Juan And Rio Arriba Counties, New Mexico. Applicant seeks designation of a Project Area for the Fruitland Coal Participating Area within the Rosa Unit excluding certain uncommitted acreage for a total of 30,759.78 acres to be dedicated to existing and future vertical and horizontal wells completed in the Fruitland Coal formation, Basin Fruitland Coal Gas Pool. Said area is located approximately 9 miles southeast of Arbolies, Colorado.

CASE 14661: (Reopened)

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Application of OGX Resources LLC for approval of a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico. OGX Resources LLC seeks an order approving a 183.57-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of Lots 1 and 2 of Section 31 and Lots 2-4 of Section 30, Township 26 South, Range 29 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the non-standard spacing and proration unit (project area) for all pools or formations developed on 40 acre spacing within that vertical extent. The unit is to be dedicated to the Copperhead 31 Fee A Com. Well No. 1, a horizontal well with a surface location in Lot 2 of Section 31, and a terminus in Lot 2 of Section 30. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 1/2 mile North of the intersection of U.S. Highway 285 with the Texas state line.

<u>CASE 14721</u>: (Continued from the August 18, 2011 Examiner Hearing.)

Application of OGX Resources LLC for approval of a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico. OGX Resources LLC seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the W/2 W/2 of Section 22, Township 26 South, Range 28 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the non-standard spacing and proration unit (project area) for all pools or formations developed on 40 acre spacing within that vertical extent. The unit is to be dedicated to the Diamondback 22 State Com. Well No. 2, a horizontal well with a surface location in the NW/4 NW/4, and a terminus in the SW/4 SW/4, of Section 22. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 3-1/2 miles northwest of the intersection of U.S. Highway 285 with the Texas state line.

CASE 14686: (Continued from the August 4, 2011 Examiner Hearing.)

Application of Cimarex Energy Co. for a non-standard oil spacing and proration unit and compulsory pooling, Chaves County, New Mexico. Cimarex Energy Co. seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Abo/Wolfcamp formation comprised of the S/2 S/2 of Section 20, Township 15 South, Range 31 East, NMPM. Applicant further seeks the pooling of all mineral interests from the surface to the base of the Abo/Wolfcamp formation underlying the S/2 S/2 of Section 20 to form a non-standard 160 acre oil spacing and proration unit (project