

formations and/or pools developed on 40 acre spacing within that vertical extent. The units are to be dedicated to the Boxer 3 Fed. Com. Well No. 1, a horizontal well to be drilled at a surface location in the SE/4 NE/4, with a terminus in the SW/4 NW/4, of Section 3. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The units are located approximately 17-1/2 miles north-northeast of Loco Hills, New Mexico.

4. **CASE 14731:** *Application of EOG Resources, Inc. for approval of additional horizontal wells in the Bone Spring formation within the Potash Area, Eddy County, New Mexico.* Applicant seeks approval to drill its proposed Parkway 23 State Com Well Nos. 5H and 6H, and it proposed Parkway 23 State Well No. 7H, as additional horizontal wells in the Bone Spring formation within the Potash Area underlying Section 23, Township 19 South, Range 29 East, NMPM, Eddy County, New Mexico. This area was the subject of Order No. R-13354 entered in Case No. 14584, which approved the Parkway 23 State Com Well Nos. 2H and 3H, and the Parkway 23 State Well No. 4H, as horizontal wells in the Bone Spring formation at similar surface locations. The proposed additional horizontal wells will likewise be drilled to an approximate depth of 8400 feet in the Turkey Track Bone Spring Pool. Said location is within the Potash Area and located approximately 17 miles northeast of Carlsbad, New Mexico.
5. **CASE 14661:** *(Reopened) (Continued from the September 1, 2011 Examiner Hearing.)*  
**Application of OGX Resources LLC for approval of a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico.** OGX Resources LLC seeks an order approving a 183.57-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of Lots 1 and 2 of Section 31 and Lots 2-4 of Section 30, Township 26 South, Range 29 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the non-standard spacing and proration unit (project area) for all pools or formations developed on 40 acre spacing within that vertical extent. The unit is to be dedicated to the Copperhead 31 Fee A Com. Well No. 1, a horizontal well with a surface location in Lot 2 of Section 31, and a terminus in Lot 2 of Section 30. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 1/2 mile North of the intersection of U.S. Highway 285 with the Texas state line.
6. **CASE 14721:** *(Continued from the September 1, 2011 Examiner Hearing.)*  
**Application of OGX Resources LLC for approval of a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico.** OGX Resources LLC seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the W/2 W/2 of Section 22, Township 26 South, Range 28 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the non-standard spacing and proration unit (project area) for all pools or formations developed on 40 acre spacing within that vertical extent. The unit is to be dedicated to the Diamondback 22 State Com. Well No. 2, a horizontal well with a surface location in the NW/4 NW/4, and a terminus in the SW/4 SW/4, of Section 22. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 3-1/2 miles northwest of the intersection of U.S. Highway 285 with the Texas state line.
7. **CASE 14732:** *(This case will be continued to the September 29, 2011 Examiner Hearing.)*  
**Application of Southwest Royalties for Approval of a Remediation Plan Pursuant to 19.15.29.11 NMAC for the Arco Federal Well No. 1 Tank Battery, Eddy County, New Mexico.** Applicant seeks approval of a remediation plan to address a release of produced water at the ARCO Federal Well No. 1, Section 17, Township 17 South, Range 30 East, NMPM, Eddy County, New Mexico. Said area is located approximately 1 mile north of Loco Hills, New Mexico.
8. **CASE 14672:** *(Continued from the August 18, 2011 Examiner Hearing.)*  
**Application of Devon Energy Production Company, L.P. for a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico.** Devon Energy Production Company, L.P. seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the N/2 N/2 of Section 20, Township 19 South, Range 31 East, NMPM. Applicant further seeks the pooling of all mineral interests from the surface to the base of the Bone Spring formation underlying the N/2 N/2 of Section 20 to form a non-standard 160 acre oil spacing and proration unit (project area), for any formations and/or pools developed on 40 acre spacing within that vertical extent. The unit is to be dedicated to the Rigel 20 Fed. Com. Well No. 1, a horizontal well to be drilled at a surface location in the NW/4 NW/4, with a terminus in the NE/4 NE/4, of Section 20. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 12-1/2 miles South-Southeast of Loco Hills, New Mexico.
9. **CASE 8352:** *(Reopened) (Continued from the August 18, 2011 Examiner Hearing.)*  
**Application of OXY USA, Inc. to reopen Case No. 8352 to contract the West Bravo Dome Carbon Dioxide Gas Area to exclude acreage in the Bravo Dome Carbon Dioxide Gas Unit and for the adoption of permanent Special Rules and Regulations for the acreage excluded from the West Bravo Dome Carbon Dioxide Gas Area including provisions for 160-acre spacing units, Harding County, New Mexico.** Applicant seeks to reopen Case No. 8352 to contract the West Bravo Dome Carbon Dioxide Gas Area to exclude the following acreage in the Bravo Dome Carbon Dioxide Gas Unit ("Bravo Dome Temporary Spacing area"):