

Before the Oil Conservation Division
Exhibit No. 7A
Burlington Resources Oil & Gas Company LP
OCD CASE 14734
Hearing: October 13, 2011

A.A.P.L. FORM 610-1982

MODEL FORM OPERATING AGREEMENT

OPERATING AGREEMENT

DATED

June 1 , 2011 ,
year

OPERATOR Burlington Resources Oil & Gas Company LP

CONTRACT AREA E/2 Section 2, Township 25 North, Range 09 West, N.M.P.M.

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AMERICAN ASSOCIATION OF PETROLEUM
LANDMEN, 4100 FOSSIL CREEK BLVD., FORT
WORTH, TEXAS, 76137-2791, APPROVED
FORM. A.A.P.L. NO. 610 - 1982 REVISED

Huerfano Unit Com 311
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OPERATING AGREEMENT

THIS AGREEMENT, entered into by and between Burlington Resources Oil & Gas Company LP

hereinafter designated and referred to as "Operator", and the signatory party or parties other than Operator, sometimes hereinafter referred to individually herein as "Non-Operator", and collectively as "Non-Operators".

WITNESSETH:

WHEREAS, the parties to this agreement are owners of oil and gas leases and/or oil and gas interests in the land identified in Exhibit "A", and the parties hereto have reached an agreement to explore and develop these leases and/or oil and gas interests for the production of oil and gas to the extent and as hereinafter provided,

NOW, THEREFORE, it is agreed as follows:

ARTICLE I.
DEFINITIONS

As used in this agreement, the following words and terms shall have the meanings here ascribed to them:

A. The term "oil and gas" shall mean oil, gas, casinghead gas, gas condensate, and all other liquid or gaseous hydrocarbons and other marketable substances produced therewith, unless an intent to limit the inclusiveness of this term is specifically stated.

B. The terms "oil and gas lease", "lease" and "leasehold" shall mean the oil and gas leases covering tracts of land lying within the Contract Area which are owned by the parties to this agreement.

C. The term "oil and gas interests" shall mean unleased fee and mineral interests in tracts of land lying within the Contract Area which are owned by parties to this agreement.

D. The term "Contract Area" shall mean all of the lands, oil and gas leasehold interests and oil and gas interests intended to be developed and operated for oil and gas purposes under this agreement. Such lands, oil and gas leasehold interests and oil and gas interests are described in Exhibit "A".

E. The term "drilling unit" shall mean the area fixed for the drilling of one well by order or rule of any state or federal body having authority. If a drilling unit is not fixed by any such rule or order, a drilling unit shall be the drilling unit as established by the pattern of drilling in the Contract Area or as fixed by express agreement of the Drilling Parties.

F. The term "drillsite" shall mean the oil and gas lease or interest on which a proposed well is to be located.

G. The terms "Drilling Party" and "Consenting Party" shall mean a party who agrees to join in and pay its share of the cost of any operation conducted under the provisions of this agreement.

H. The terms "Non-Drilling Party" and "Non-Consenting Party" shall mean a party who elects not to participate in a proposed operation.

Unless the context otherwise clearly indicates, words used in the singular include the plural, the plural includes the singular, and the neuter gender includes the masculine and the feminine.

ARTICLE II.
EXHIBITS

The following exhibits, as indicated below and attached hereto, are incorporated in and made a part hereof:

☒ A. Exhibit "A", shall include the following information:

- (1) Identification of lands subject to this agreement,
- (2) Restrictions, if any, as to depths, formations, or substances,
- (3) Percentages or fractional interests of parties to this agreement,
- (4) Oil and gas leases and/or oil and gas interests subject to this agreement,
- (5) Addresses of parties for notice purposes.

☐ B. Exhibit "B", Form of Lease.

☒ C. Exhibit "C", Accounting Procedure. (*see below)

☒ D. Exhibit "D", Insurance.

☒ E. Exhibit "E", Gas Balancing Agreement.

☒ F. Exhibit "F", Non-Discrimination and Certification of Non-Segregated Facilities.

☐ G. Exhibit "G", Tax Partnership.

If any provision of any exhibit, except Exhibits "E" and "G", is inconsistent with any provision contained in the body of this agreement, the provisions in the body of this agreement shall prevail.

*The Accounting Procedure for this agreement shall be the latest version of the Huerfano Unit accounting procedure (COPAS 1985) attached hereto as Exhibit "1". For clarity, the Operating Rates to be used for this agreement shall be the Huerfano Unit operating rates and are: \$6501.73, drilling well rate, \$758.61, producing well rate in effect as of June 1, 2011 and will be adjusted annually as permitted under the Huerfano Unit Operating Agreement.

ARTICLE III.
INTERESTS OF PARTIES

4 A. Oil and Gas Interests:

6 If any party owns an oil and gas interest in the Contract Area, that interest shall be treated for all purposes of this agreement
7 and during the term hereof as if it were covered by the form of oil and gas lease attached hereto as Exhibit "B", and the owner thereof
8 shall be deemed to own both the royalty interest reserved in such lease and the interest of the lessee thereunder.

10 B. Interests of Parties in Costs and Production:

12 Unless changed by other provisions, all costs and liabilities incurred in operations under this agreement shall be borne and
13 paid, and all equipment and materials acquired in operations on the Contract Area shall be owned, by the parties as their interests are set
14 forth in Exhibit "A". In the same manner, the parties shall also own all production of oil and gas from the Contract Area subject to the
15 payment of royalties to the extent of one-eighth (1/8) which shall be borne as hereinafter set forth.

17 Regardless of which party has contributed the lease(s) and/or oil and gas interest(s) hereto on which royalty is due and
18 payable, each party entitled to receive a share of production of oil and gas from the Contract Area shall bear and shall pay or deliver, or
19 cause to be paid or delivered, to the extent of its interest in such production, the royalty amount stipulated hereinabove and shall hold the
20 other parties free from any liability therefor. No party shall ever be responsible, however, on a price basis higher than the price received
21 by such party, to any other party's lessor or royalty owner, and if any such other party's lessor or royalty owner should demand and
22 receive settlement on a higher price basis, the party contributing the affected lease shall bear the additional royalty burden attributable to
23 such higher price.

25 Nothing contained in this Article III.B. shall be deemed an assignment or cross-assignment of interests covered hereby.

27 C. Excess Royalties, Overriding Royalties and Other Payments:

29 Unless changed by other provisions, if the interest of any party in any lease covered hereby is subject to any royalty,
30 overriding royalty, production payment or other burden on production in excess of the amount stipulated in Article III.B., such party so
31 burdened shall assume and alone bear all such excess obligations and shall indemnify and hold the other parties hereto harmless from any
32 and all claims and demands for payment asserted by owners of such excess burden.

34 D. Subsequently Created Interests:

36 If any party should hereafter create an overriding royalty, production payment or other burden payable out of production
37 attributable to its working interest hereunder, ~~or if such a burden existed prior to this agreement and is not set forth in Exhibit "A", or~~
38 ~~was not disclosed in writing to all other parties prior to the execution of this agreement by all parties, or is not a jointly acknowledged and~~
39 ~~accepted obligation of all parties~~ (any such interest being hereinafter referred to as "subsequently created interest" ~~irrespective of the~~
40 ~~timing of its creation~~ and the party out of whose working interest the subsequently created interest is derived being hereinafter referred
41 to as "burdened party"), and:

43 1. If the burdened party is required under this agreement to assign or relinquish to any other party, or parties, all or a portion
44 of its working interest and/or the production attributable thereto, said other party, or parties, shall receive said assignment and/or
45 production free and clear of said subsequently created interest and the burdened party shall indemnify and save said other party,
46 or parties, harmless from any and all claims and demands for payment asserted by owners of the subsequently created interest;
47 and,

49 2. If the burdened party fails to pay, when due, its share of expenses chargeable hereunder, all provisions of Article VII.B. shall be
50 enforceable against the subsequently created interest in the same manner as they are enforceable against the working interest of
51 the burdened party.

ARTICLE IV.
TITLES

56 A. Title Examination:

58 Title examination shall be made on the drillsite of any proposed well prior to commencement of drilling operations or, if
59 the Drilling Parties so request, title examination shall be made on the leases and/or oil and gas interests included, or planned to be includ-
60 ed, in the drilling unit around such well. The opinion will include the ownership of the working interest, minerals, royalty, overriding
61 royalty and production payments under the applicable leases. At the time a well is proposed, each party contributing leases and/or oil and
62 gas interests to the drillsite, or to be included in such drilling unit, shall furnish to Operator all abstracts (including federal lease status
63 reports), title opinions, title papers and curative material in its possession free of charge. All such information not in the possession of or
64 made available to Operator by the parties, but necessary for the examination of the title, shall be obtained by Operator. Operator shall
65 cause title to be examined by attorneys on its staff or by outside attorneys. Copies of all title opinions shall be furnished to each party
66 hereto. The cost incurred by Operator in this title program shall be borne as follows:

68 ☐ Option No. 1: Costs incurred by Operator in procuring abstracts and title examination (including preliminary, supplemental,
69 shut-in gas royalty opinions and division order title opinions) shall be a part of the administrative overhead as provided in Exhibit "C",
70 and shall not be a direct charge, whether performed by Operator's staff attorneys or by outside attorneys.

ARTICLE IV
continued

1 ☒ Option No. 2: Costs incurred by Operator in procuring abstracts and fees paid outside attorneys for title examination
2 (including preliminary, supplemental, shut-in gas royalty opinions and division order title opinions) shall be borne by the Drilling Parties
3 in the proportion that the interest of each Drilling Party bears to the total interest of all Drilling Parties as such interests appear in Ex-
4 hibit "A". Operator shall make no charge for services rendered by its staff attorneys or other personnel in the performance of the above
5 functions.

7 Each party shall be responsible for securing curative matter and pooling amendments or agreements required in connection
8 with leases or oil and gas interests contributed by such party. Operator shall be responsible for the preparation and recording of pooling
9 designations or declarations as well as the conduct of hearings before governmental agencies for the securing of spacing or pooling orders.
10 This shall not prevent any party from appearing on its own behalf at any such hearing.

12 No well shall be drilled on the Contract Area until after (1) the title to the drillsite or drilling unit has been examined as above
13 provided, and (2) the title has been approved by the examining attorney or title has been accepted by all of the parties who are to par-
14 ticipate in the drilling of the well.

B. Loss of Title:

18 1. Failure of Title: Should any oil and gas interest or lease, or interest therein, be lost through failure of title, which loss results in a
19 reduction of interest from that shown on Exhibit "A", the party contributing the affected lease or interest shall have ninety (90) days
20 from final determination of title failure to acquire a new lease or other instrument curing the entirety of the title failure, which acquisi-
21 tion will not be subject to Article VIII.B., and failing to do so, this agreement, nevertheless, shall continue in force as to all remaining oil
22 and gas leases and interests; and,

23 (a) The party whose oil and gas lease or interest is affected by the title failure shall bear alone the entire loss and it shall not be
24 entitled to recover from Operator or the other parties any development or operating costs which it may have theretofore paid or incurred,
25 but there shall be no additional liability on its part to the other parties hereto by reason of such title failure;

26 (b) There shall be no retroactive adjustment of expenses incurred or revenues received from the operation of the interest which has
27 been lost, but the interests of the parties shall be revised on an acreage basis, as of the time it is determined finally that title failure has oc-
28 curred, so that the interest of the party whose lease or interest is affected by the title failure will thereafter be reduced in the Contract
29 Area by the amount of the interest lost;

30 (c) If the proportionate interest of the other parties hereto in any producing well theretofore drilled on the Contract Area is
31 increased by reason of the title failure, the party whose title has failed shall receive the proceeds attributable to the increase in such in-
32 terest (less costs and burdens attributable thereto) until it has been reimbursed for unrecovered costs paid by it in connection with such
33 well;

34 (d) Should any person not a party to this agreement, who is determined to be the owner of any interest in the title which has
35 failed, pay in any manner any part of the cost of operation, development, or equipment, such amount shall be paid to the party or parties
36 who bore the costs which are so refunded;

37 (e) Any liability to account to a third party for prior production of oil and gas which arises by reason of title failure shall be
38 borne by the party or parties whose title failed in the same proportions in which they shared in such prior production; and,

39 (f) No charge shall be made to the joint account for legal expenses, fees or salaries, in connection with the defense of the interest
40 claimed by any party hereto, it being the intention of the parties hereto that each shall defend title to its interest and bear all expenses in
41 connection therewith.

43 2. Loss by Non-Payment or Erroneous Payment of Amount Due: If, through mistake or oversight, any rental, shut-in well
44 payment, minimum royalty or royalty payment, is not paid or is erroneously paid, and as a result a lease or interest therein terminates,
45 there shall be no monetary liability against the party who failed to make such payment. Unless the party who failed to make the required
46 payment secures a new lease covering the same interest within ninety (90) days from the discovery of the failure to make proper payment,
47 which acquisition will not be subject to Article VIII.B., the interests of the parties shall be revised on an acreage basis, effective as of the
48 date of termination of the lease involved, and the party who failed to make proper payment will no longer be credited with an interest in
49 the Contract Area on account of ownership of the lease or interest which has terminated. In the event the party who failed to make the
50 required payment shall not have been fully reimbursed, at the time of the loss, from the proceeds of the sale of oil and gas attributable to
51 the lost interest, calculated on an acreage basis, for the development and operating costs theretofore paid on account of such interest, it
52 shall be reimbursed for unrecovered actual costs theretofore paid by it (but not for its share of the cost of any dry hole previously drilled
53 or wells previously abandoned) from so much of the following as is necessary to effect reimbursement:

54 (a) Proceeds of oil and gas, less operating expenses, theretofore accrued to the credit of the lost interest, on an acreage basis,
55 up to the amount of unrecovered costs;

56 (b) Proceeds, less operating expenses, thereafter accrued attributable to the lost interest on an acreage basis, of that portion of
57 oil and gas thereafter produced and marketed (excluding production from any wells thereafter drilled) which, in the absence of such lease
58 termination, would be attributable to the lost interest on an acreage basis, up to the amount of unrecovered costs, the proceeds of said
59 portion of the oil and gas to be contributed by the other parties in proportion to their respective interest; and,

60 (c) Any monies, up to the amount of unrecovered costs, that may be paid by any party who is, or becomes, the owner of the interest
61 lost, for the privilege of participating in the Contract Area or becoming a party to this agreement.

63 3. Other Losses: All losses incurred, other than those set forth in Articles IV.B.1. and IV.B.2. above, shall be joint losses
64 and shall be borne by all parties in proportion to their interests. There shall be no readjustment of interests in the remaining portion of
65 the Contract Area.

ARTICLE V.
OPERATOR

A. Designation and Responsibilities of Operator:

Burlington Resources Oil & Gas Company LP shall be the Operator of the Contract Area, and shall conduct and direct and have full control of all operations on the Contract Area as permitted and required by, and within the limits of this agreement. It shall conduct all such operations in a good and workmanlike manner, but it shall have no liability as Operator to the other parties for losses sustained or liabilities incurred, except such as may result from gross negligence or willful misconduct.

B. Resignation or Removal of Operator and Selection of Successor:

1. Resignation or Removal of Operator. Operator may resign at any time by giving written notice thereof to Non-Operators. If Operator terminates its legal existence, no longer owns an interest hereunder in the Contract Area, or is no longer capable of serving as Operator, Operator shall be deemed to have resigned without any action by Non-Operators, except the selection of a successor. Operator may be removed if it fails or refuses to carry out its duties hereunder, or becomes insolvent, bankrupt or is placed in receivership, by the affirmative vote of two (2) or more Non-Operators owning a majority interest based on ownership as shown on Exhibit "A" remaining after excluding the voting interest of Operator. Such resignation or removal shall not become effective until 7:00 o'clock A.M. on the first day of the calendar month following the expiration of ninety (90) days after the giving of notice of resignation by Operator or action by the Non-Operators to remove Operator, unless a successor Operator has been selected and assumes the duties of Operator at an earlier date. Operator, after effective date of resignation or removal, shall be bound by the terms hereof as a Non-Operator. A change of a corporate name or structure of Operator or transfer of Operator's interest to any single subsidiary, parent or successor corporation shall not be the basis for removal of Operator.

2. Selection of Successor Operator. Upon the resignation or removal of Operator, a successor Operator shall be selected by the parties. The successor Operator shall be selected from the parties owning an interest in the Contract Area at the time such successor Operator is selected. The successor Operator shall be selected by the affirmative vote of two (2) or more parties owning a majority interest based on ownership as shown on Exhibit "A"; provided, however, if an Operator which has been removed fails to vote or votes only to succeed itself, the successor Operator shall be selected by the affirmative vote of two (2) or more parties owning a majority interest based on ownership as shown on Exhibit "A" remaining after excluding the voting interest of the Operator that was removed.

3. Vote Required: Where there is only one (1) Non-Operator, the vote of two (2) or more parties shall not be required under Article V.B.1 and V.B.2.

C. Employees:

The number of employees used by Operator in conducting operations hereunder, their selection, and the hours of labor and the compensation for services performed shall be determined by Operator, and all such employees shall be the employees of Operator.

D. Drilling Contracts:

All wells drilled on the Contract Area shall be drilled on a competitive contract basis at the usual rates prevailing in the area. If it so desires, Operator may employ its own tools and equipment in the drilling of wells, but its charges therefor shall not exceed the prevailing rates in the area and the rate of such charges shall be agreed upon by the parties in writing before drilling operations are commenced, and such work shall be performed by Operator under the same terms and conditions as are customary and usual in the area in contracts of independent contractors who are doing work of a similar nature.

ARTICLE VI.
DRILLING AND DEVELOPMENT

A. Initial Well:

On or before the 30 day of June, (year) 2012, Operator shall commence the drilling of a well for oil and gas at the following location:

E/2 Section 2, Township 25 North, Range 09 West, N.M.P.M

and shall thereafter continue the drilling of the well with due diligence to a depth sufficient to adequately test the

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unless granite or other practically impenetrable substance or condition in the hole, which renders further drilling impractical, is encountered at a lesser depth, or unless all parties agree to complete or abandon the well at a lesser depth.

Operator shall make reasonable tests of all formations encountered during drilling which give indication of containing oil and gas in quantities sufficient to test, unless this agreement shall be limited in its application to a specific formation or formations, in which event Operator shall be required to test only the formation or formations to which this agreement may apply.

ARTICLE VI
continued

1 If, in Operator's judgment, the well will not produce oil or gas in paying quantities, and it wishes to plug and abandon the
2 well as a dry hole, the provisions of Article VI.E.1. shall thereafter apply.

6 **B. Subsequent Operations:**

8 1. Proposed Operations: Should any party hereto desire to drill any well on the Contract Area other than the well provided
9 for in Article VI.A., or to rework, deepen or plug back a dry hole drilled at the joint expense of all parties or a well jointly owned by all
10 the parties and not then producing in paying quantities, the party desiring to drill, rework, deepen or plug back such a well shall give the
11 other parties written notice of the proposed operation, specifying the work to be performed, the location, proposed depth, objective forma-
12 tion and the estimated cost of the operation. The parties receiving such a notice shall have thirty (30) days after receipt of the notice
13 within which to notify the party wishing to do the work whether they elect to participate in the cost of the proposed operation. If a drill-
14 ing rig is on location, notice of a proposal to rework, plug back or drill deeper may be given by telephone and the response period shall be
15 limited to forty-eight (48) hours, exclusive of Saturday, Sunday, and legal holidays. Failure of a party receiving such notice to reply within
16 the period above fixed shall constitute an election by that party not to participate in the cost of the proposed operation. Any notice or
17 response given by telephone shall be promptly confirmed in writing.

21 If all parties elect to participate in such a proposed operation, Operator shall, within ninety (90) days after expiration of the notice
22 period of thirty (30) days (or as promptly as possible after the expiration of the forty-eight (48) hour period when a drilling rig is on loca-
23 tion, as the case may be), actually commence the proposed operation and complete it with due diligence at the risk and expense of all par-
24 ties hereto; provided, however, said commencement date may be extended upon written notice of same by Operator to the other parties,
25 for a period of up to thirty (30) additional days if, in the sole opinion of Operator, such additional time is reasonably necessary to obtain
26 permits from governmental authorities, surface rights (including rights-of-way) or appropriate drilling equipment, or to complete title ex-
27 amination or curative matter required for title approval or acceptance. Notwithstanding the force majeure provisions of Article XI, if the
28 actual operation has not been commenced within the time provided (including any extension thereof as specifically permitted herein) and
29 if any party hereto still desires to conduct said operation, written notice proposing same must be resubmitted to the other parties in accor-
30 dance with the provisions hereof as if no prior proposal had been made.

34 2. Operations by Less than All Parties: If any party receiving such notice as provided in Article VI.B.1. or VI.D.1. (Option
35 No. 2) elects not to participate in the proposed operation, then, in order to be entitled to the benefits of this Article, the party or parties
36 giving the notice and such other parties as shall elect to participate in the operation shall, within ninety (90) days after the expiration of
37 the notice period of thirty (30) days (or as promptly as possible after the expiration of the forty-eight (48) hour period when a drilling rig is
38 on location, as the case may be) actually commence the proposed operation and complete it with due diligence. Operator shall perform all
39 work for the account of the Consenting Parties; provided, however, if no drilling rig or other equipment is on location, and if Operator is
40 a Non-Consenting Party, the Consenting Parties shall either: (a) request Operator to perform the work required by such proposed opera-
41 tion for the account of the Consenting Parties, or (b) designate one (1) of the Consenting Parties as Operator to perform such work. Con-
42 senting Parties, when conducting operations on the Contract Area pursuant to this Article VI.B.2., shall comply with all terms and con-
43 ditions of this agreement.

47 If less than all parties approve any proposed operation, the proposing party, immediately after the expiration of the applicable
48 notice period, shall advise the Consenting Parties of the total interest of the parties approving such operation and its recommendation as
49 to whether the Consenting Parties should proceed with the operation as proposed. Each Consenting Party, within forty-eight (48) hours
50 (exclusive of Saturday, Sunday and legal holidays) after receipt of such notice, shall advise the proposing party of its desire to (a) limit par-
51 ticipation to such party's interest as shown on Exhibit "A" or (b) carry its proportionate part of Non-Consenting Parties' interests, and
52 failure to advise the proposing party shall be deemed an election under (a). In the event a drilling rig is on location, the time permitted for
53 such a response shall not exceed a total of forty-eight (48) hours ^{exclusive} ~~(inclusive)~~ of Saturday, Sunday and legal holidays). The proposing party,
54 at its election, may withdraw such proposal if there is insufficient participation and shall promptly notify all parties of such decision.

58 The entire cost and risk of conducting such operations shall be borne by the Consenting Parties in the proportions they have
59 elected to bear same under the terms of the preceding paragraph. Consenting Parties shall keep the leasehold estates involved in such
60 operations free and clear of all liens and encumbrances of every kind created by or arising from the operations of the Consenting Parties.
61 If such an operation results in a dry hole, the Consenting Parties shall plug and abandon the well and restore the surface location at their
62 sole cost, risk and expense. If any well drilled, reworked, deepened or plugged back under the provisions of this Article results in a pro-
63 ducer of oil and/or gas in paying quantities, the Consenting Parties shall complete and equip the well to produce at their sole cost and risk,

ARTICLE VI
continued

1 and the well shall then be turned over to Operator and shall be operated by it at the expense and for the account of the Consenting Parties. Upon commencement of operations for the drilling, reworking, deepening or plugging back of any such well by Consenting Parties in accordance with the provisions of this Article, each Non-Consenting Party shall be deemed to have relinquished to Consenting Parties, and the Consenting Parties shall own and be entitled to receive, in proportion to their respective interests, all of such Non-Consenting Party's interest in the well and share of production therefrom until the proceeds of the sale of such share, calculated at the well, or market value thereof if such share is not sold, (after deducting production taxes, excise taxes, royalty, overriding royalty and other interests not excepted by Article III.D. payable out of or measured by the production from such well accruing with respect to such interest until it reverts) shall equal the total of the following:

2 (a) 100% of each such Non-Consenting Party's share of the cost of any newly acquired surface equipment beyond the wellhead connections (including, but not limited to, stock tanks, separators, treaters, pumping equipment and piping), plus 100% of each such Non-Consenting Party's share of the cost of operation of the well commencing with first production and continuing until each such Non-Consenting Party's relinquished interest shall revert to it under other provisions of this Article, it being agreed that each Non-Consenting Party's share of such costs and equipment will be that interest which would have been chargeable to such Non-Consenting Party had it participated in the well from the beginning of the operations; and

3 (b) 300 % of that portion of the costs and expenses of drilling, reworking, deepening, plugging back, testing and completing, after deducting any cash contributions received under Article VIII.C., and 300 % of that portion of the cost of newly acquired equipment in the well (to and including the wellhead connections), which would have been chargeable to such Non-Consenting Party if it had participated therein.

4 An election not to participate in the drilling or the deepening of a well shall be deemed an election not to participate in any reworking or plugging back operation proposed in such a well, or portion thereof, to which the initial Non-Consent election applied that is conducted at any time prior to full recovery by the Consenting Parties of the Non-Consenting Party's recoupment account. Any such reworking or plugging back operation conducted during the recoupment period shall be deemed part of the cost of operation of said well and there shall be added to the sums to be recouped by the Consenting Parties one hundred percent (100%) of that portion of the costs of the reworking or plugging back operation which would have been chargeable to such Non-Consenting Party had it participated therein. If such a reworking or plugging back operation is proposed during such recoupment period, the provisions of this Article VI.B. shall be applicable as between said Consenting Parties in said well.

5 During the period of time Consenting Parties are entitled to receive Non-Consenting Party's share of production, or the proceeds therefrom, Consenting Parties shall be responsible for the payment of all production, severance, excise, gathering and other taxes, and all royalty, overriding royalty and other burdens applicable to Non-Consenting Party's share of production not excepted by Article III.D.

6 In the case of any reworking, plugging back or deeper drilling operation, the Consenting Parties shall be permitted to use, free of cost, all casing, tubing and other equipment in the well, but the ownership of all such equipment shall remain unchanged; and upon abandonment of a well after such reworking, plugging back or deeper drilling, the Consenting Parties shall account for all such equipment to the owners thereof, with each party receiving its proportionate part in kind or in value, less cost of salvage.

7 Within sixty (60) days after the ^{successful} completion of any operation under this Article, the party conducting the operations for the Consenting Parties shall furnish each Non-Consenting Party with an inventory of the equipment in and connected to the well, and an itemized statement of the cost of drilling, deepening, plugging back, testing, completing, and equipping the well for production; or, at its option, the operating party, in lieu of an itemized statement of such costs of operation, may submit a detailed statement of monthly billings. Each month thereafter, during the time the Consenting Parties are being reimbursed as provided above, the party conducting the operations for the Consenting Parties shall furnish the Non-Consenting Parties with an itemized statement of all costs and liabilities incurred in the operation of the well, together with a statement of the quantity of oil and gas produced from it and the amount of proceeds realized from the sale of the well's working interest production during the preceding month. In determining the quantity of oil and gas produced during any month, Consenting Parties shall use industry accepted methods such as, but not limited to, metering or periodic well tests. Any amount realized from the sale or other disposition of equipment newly acquired in connection with any such operation which would have been owned by a Non-Consenting Party had it participated therein shall be credited against the total unreturned costs of the work done and of the equipment purchased in determining when the interest of such Non-Consenting Party shall revert to it as above provided; and if there is a credit balance, it shall be paid to such Non-Consenting Party.

8 Notwithstanding any provisions to the contrary in this or any other agreement, a non-consenting party, upon notice in writing to Operator and/or any party carrying all or part of the non-consenting interest, shall have the right at all times and from time to time for each non-consent operation within the twenty-four (24) month period following the end of the calendar year in which the payout statement for such non-consent operation is issued to audit Operator's and/or carrying party's accounts and records relating to or connected with such non-consent operation in the Contract Area or on land pooled therewith, regardless of when such non-consent operations were conducted.

ARTICLE VI
continued

1 If and when the Consenting Parties recover from a Non-Consenting Party's relinquished interest the amounts provided for above,
2 the relinquished interests of such Non-Consenting Party shall automatically revert to it, and, from and after such reversion, such Non-
3 Consenting Party shall own the same interest in such well, the material and equipment in or pertaining thereto, and the production
4 therefrom as such Non-Consenting Party would have been entitled to had it participated in the drilling, reworking, deepening or plugging
5 back of said well. Thereafter, such Non-Consenting Party shall be charged with and shall pay its proportionate part of the further costs of
6 the operation of said well in accordance with the terms of this agreement and the Accounting Procedure attached hereto.

7
8
9
10 Notwithstanding the provisions of this Article VI.B.2., it is agreed that without the mutual consent of all parties, no wells shall
11 be completed in or produced from a source of supply from which a well located elsewhere on the Contract Area is producing, unless such
12 well conforms to the then-existing well spacing pattern for such source of supply.

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16 The provisions of this Article shall have no application whatsoever to the drilling of the initial well described in Article VI.A.
17 except (a) as to Article VII.D.1. (Option No. 2), if selected, or (b) as to the reworking, deepening and plugging back of such initial well
18 after it has been drilled to the depth specified in Article VI.A. if it shall thereafter prove to be a dry hole or, if initially completed for pro-
19 duction, ceases to produce in paying quantities.

20
21
22
23 3. Stand-By Time: When a well which has been drilled or deepened has reached its authorized depth and all tests have been
24 completed, and the results thereof furnished to the parties, stand-by costs incurred pending response to a party's notice proposing a
25 reworking, deepening, plugging back or completing operation in such a well shall be charged and borne as part of the drilling or deepen-
26 ing operation just completed. Stand-by costs subsequent to all parties responding, or expiration of the response time permitted, whichever
27 first occurs, and prior to agreement as to the participating interests of all Consenting Parties pursuant to the terms of the second gram-
28 matical paragraph of Article VI.B.2., shall be charged to and borne as part of the proposed operation, but if the proposal is subsequently
29 withdrawn because of insufficient participation, such stand-by costs shall be allocated between the Consenting Parties in the proportion
30 each Consenting Party's interest as shown on Exhibit "A" bears to the total interest as shown on Exhibit "A" of all Consenting Par-
31 ties.

32
33
34
35 4. Sidetracking: Except as hereinafter provided, those provisions of this agreement applicable to a "deepening" operation shall
36 also be applicable to any proposal to directionally control and intentionally deviate a well from vertical so as to change the bottom hole
37 location (herein call "sidetracking"), unless done to straighten the hole or to drill around junk in the hole or because of other
38 mechanical difficulties. Any party having the right to participate in a proposed sidetracking operation that does not own an interest in the
39 affected well bore at the time of the notice shall, upon electing to participate, tender to the well bore owners its proportionate share (equal
40 to its interest in the sidetracking operation) of the value of that portion of the existing well bore to be utilized as follows:

41
42
43
44 (a) If the proposal is for sidetracking an existing dry hole, reimbursement shall be on the basis of the actual costs incurred in
45 the initial drilling of the well down to the depth at which the sidetracking operation is initiated.

46
47
48
49 (b) If the proposal is for sidetracking a well which has previously produced, reimbursement shall be on the basis of the well's
50 salvable materials and equipment down to the depth at which the sidetracking operation is initiated, determined in accordance with the
51 provisions of Exhibit "C", less the estimated cost of salvaging and the estimated cost of plugging and abandoning.

52
53
54
55 In the event that notice for a sidetracking operation is given while the drilling rig to be utilized is on location, the response period
56 shall be limited to forty-eight (48) hours, exclusive of Saturday, Sunday and legal holidays; provided, however, any party may request and
57 receive up to eight (8) additional days after expiration of the forty-eight (48) hours within which to respond by paying for all stand-by time
58 incurred during such extended response period. If more than one party elects to take such additional time to respond to the notice, stand
59 by costs shall be allocated between the parties taking additional time to respond on a day-to-day basis in the proportion each electing par-
60 ty's interest as shown on Exhibit "A" bears to the total interest as shown on Exhibit "A" of all the electing parties. In all other in-
61 stances the response period to a proposal for sidetracking shall be limited to thirty (30) days.

62
63
64
65 C. TAKING PRODUCTION IN KIND:

66
67 Each party shall take in kind or separately dispose of its proportionate share of all oil and gas produced from the Contract Area,
68 exclusive of production which may be used in development and producing operations and in preparing and treating oil and gas for
69 marketing purposes and production unavoidably lost. Any extra expenditure incurred in the taking in kind or separate disposition by any
70 party of its proportionate share of the production shall be borne by such party. Any party taking its share of production in kind shall be

ARTICLE VI
continued

1 required to pay for only its proportionate share of such part of Operator's surface facilities which it uses.

2
3 Each party shall execute such division orders and contracts as may be necessary for the sale of its interest in production from
4 the Contract Area, and, except as provided in Article VII.B., shall be entitled to receive payment directly from the purchaser thereof for
5 its share of all production.

6
7 In the event any party shall fail to make the arrangements necessary to take in kind or separately dispose of its proportionate share of
8 the oil ^{and gas} produced from the Contract Area, Operator shall have the right, subject to the revocation at will by the party owning it, but not
9 the obligation, to purchase such oil ^{and gas} or sell it to others at any time and from time to time, for the account of the non-taking party at the
10 best price obtainable in the area for such production. Any such purchase or sale by Operator shall be subject always to the right of the
11 owner of the production to exercise at any time its right to take in kind, or separately dispose of, its share of all oil ^{and gas} /not previously
12 delivered to a purchaser. Any purchase or sale by Operator of any other party's share of oil ^{and gas} shall be only for such reasonable periods of
13 time as are consistent with the minimum needs of the industry under the particular circumstances, but in no event for a period in excess
14 of one (1) year.

15 *

16 In the event one or more parties' separate disposition of its share of the gas causes split-stream deliveries to separate pipelines and/or
17 deliveries which on a day-to-day basis for any reason are not exactly equal to a party's respective proportionate share of total gas sales to
18 be allocated to it, the balancing or accounting between the respective accounts of the parties shall be in accordance with any gas balancing
19 agreement between the parties hereto, whether such an agreement is attached as Exhibit "E", or is a separate agreement.

20
21 D. Access to Contract Area and Information:

22
23 Each party shall have access to the Contract Area at all reasonable times, at its sole cost and risk to inspect or observe operations,
24 and shall have access at reasonable times to information pertaining to the development or operation thereof, including Operator's books
25 and records relating thereto. Operator, upon request, shall furnish each of the other parties with copies of all forms or reports filed with
26 governmental agencies, daily drilling reports, well logs, tank tables, daily gauge and run tickets and reports of stock on hand at the first of
27 each month, and shall make available samples of any cores or cuttings taken from any well drilled on the Contract Area. The cost of
28 gathering and furnishing information to Non-Operator, other than that specified above, shall be charged to the Non-Operator that re-
29 quests the information.

30
31 E. Abandonment of Wells:

32
33 1. Abandonment of Dry Holes: Except for any well drilled or deepened pursuant to Article VI.B.2., any well which has been
34 drilled or deepened under the terms of this agreement and is proposed to be completed as a dry hole shall not be plugged and abandoned
35 without the consent of all parties. Should Operator, after diligent effort, be unable to contact any party, or should any party fail to reply
36 within forty-eight (48) hours (exclusive of Saturday, Sunday and legal holidays) after receipt of notice of the proposal to plug and abandon
37 such well, such party shall be deemed to have consented to the proposed abandonment. All such wells shall be plugged and abandoned in
38 accordance with applicable regulations and at the cost, risk and expense of the parties who participated in the cost of drilling or deepening
39 such well. Any party who objects to plugging and abandoning such well shall have the right to take over the well and conduct further
40 operations in search of oil and/or gas subject to the provisions of Article VI.B.

41
42 2. Abandonment of Wells that have Produced: Except for any well in which a Non-Consent operation has been conducted
43 hereunder for which the Consenting Parties have not been fully reimbursed as herein provided, any well which has been completed as a
44 producer shall not be plugged and abandoned without the consent of all parties. If all parties consent to such abandonment, the well shall
45 be plugged and abandoned in accordance with applicable regulations and at the cost, risk and expense of all the parties hereto. If, within
46 thirty (30) days after receipt of notice of the proposed abandonment of any well, all parties do not agree to the abandonment of such well,
47 those wishing to continue its operation from the interval(s) of the formation(s) then open to production shall tender to each of the other
48 parties its proportionate share of the value of the well's salvageable material and equipment, ^{by a reasonable appraisal of its current fair market value} determined ~~in accordance with the provisions of~~
49 ~~Exhibit "C",~~ less the estimated cost of salvaging and the estimated cost of plugging and abandoning. Each abandoning party shall assign
50 the non-abandoning parties, without warranty, express or implied, as to title or as to quantity, or fitness for use of the equipment and
51 material, all of its interest in the well and related equipment, together with its interest in the leasehold estate as to, but only as to, the in-
52 terval or intervals of the formation or formations then open to production. If the interest of the abandoning party is or includes an oil and
53 gas interest, such party shall execute and deliver to the non-abandoning party or parties an oil and gas lease, limited to the interval or in-
54 tervals of the formation or formations then open to production, for a term of one (1) year and so long thereafter as oil and/or gas is pro-
55 duced from the interval or intervals of the formation or formations covered thereby, such lease to be on the form attached as Exhibit "B".

56
57 * Notwithstanding any provision to the contrary in this or any other agreement, each party shall have the right at all times and
58 from time to time, upon written notice, to audit all of taking party and/or Operator's records and accounts related to or in
59 connection with production or allocation of production from the Contract Area. Auditing of settlement records shall also be
60 applicable if taking party and/or Operator distributes proceeds to the auditing party.

61
62 ** Failure of any party to respond within the thirty (30) day period shall be deemed to have approved the proposed abandonment.

ARTICLE VI
continued

1 "B". The assignments or leases so limited shall encompass the "drilling unit" upon which the well is located. The payments by, and the
2 assignments or leases to, the assignees shall be in a ratio based upon the relationship of their respective percentage of participation in the
3 Contract Area to the aggregate of the percentages of participation in the Contract Area of all assignees. There shall be no readjustment of
4 interests in the remaining portion of the Contract Area.

5
6 Thereafter, abandoning parties shall have no further responsibility, liability, or interest in the operation of or production from
7 the well in the interval or intervals then open other than the royalties retained in any lease made under the terms of this Article. Upon re-
8 quest, Operator shall continue to operate the assigned well for the account of the non-abandoning parties at the rates and charges con-
9 templated by this agreement, plus any additional cost and charges which may arise as the result of the separate ownership of the assigned
10 well. Upon proposed abandonment of the producing interval(s) assigned or leased, the assignor or lessor shall then have the option to
11 repurchase its prior interest in the well (using the same valuation formula) and participate in further operations therein subject to the pro-
12 visions hereof.

13
14 3. Abandonment of Non-Consent Operations: The provisions of Article VI.E.1. or VI.E.2 above shall be applicable as between
15 Consenting Parties in the event of the proposed abandonment of any well excepted from said Articles; provided, however, no well shall be
16 permanently plugged and abandoned unless and until all parties having the right to conduct further operations therein have been notified
17 of the proposed abandonment and afforded the opportunity to elect to take over the well in accordance with the provisions of this Article
18 VI.E.

ARTICLE VII.
EXPENDITURES AND LIABILITY OF PARTIES

23 **A. Liability of Parties:**

24
25 The liability of the parties shall be several, not joint or collective. Each party shall be responsible only for its obligations, and
26 shall be liable only for its proportionate share of the costs of developing and operating the Contract Area. Accordingly, the liens granted
27 among the parties in Article VII.B. are given to secure only the debts of each severally. It is not the intention of the parties to create, nor
28 shall this agreement be construed as creating, a mining or other partnership or association, or to render the parties liable as partners.

30 **B. Liens and Payment Defaults:**

31
32 Each Non-Operator grants to Operator a lien upon its oil and gas rights in the Contract Area, and a security interest in its share
33 of oil and/or gas when extracted and its interest in all equipment, to secure payment of its share of expense, together with interest thereon
34 at the rate provided in Exhibit "C". To the extent that Operator has a security interest under the Uniform Commercial Code of the
35 state, Operator shall be entitled to exercise the rights and remedies of a secured party under the Code. The bringing of a suit and the ob-
36 taining of judgment by Operator for the secured indebtedness shall not be deemed an election of remedies or otherwise affect the lien
37 rights or security interest as security for the payment thereof. In addition, upon default by any Non-Operator in the payment of its share
38 of expense, Operator shall have the right, without prejudice to other rights or remedies, to collect from the purchaser the proceeds from
39 the sale of such Non-Operator's share of oil and/or gas until the amount owed by such Non-Operator, plus interest, has been paid. Each
40 purchaser shall be entitled to rely upon Operator's written statement concerning the amount of any default. Operator grants a like lien
41 and security interest to the Non-Operators to secure payment of Operator's proportionate share of expense.

42
43 If any party fails or is unable to pay its share of expense within sixty (60) days after rendition of a statement therefor by
44 Operator, the non-defaulting parties, including Operator, shall, upon request by Operator, pay the unpaid amount in the proportion that
45 the interest of each such party bears to the interest of all such parties. Each party so paying its share of the unpaid amount shall, to obtain
46 reimbursement thereof, be subrogated to the security rights described in the foregoing paragraph.

47
48 **C. Payments and Accounting:**

49
50 Except as herein otherwise specifically provided, Operator shall promptly pay and discharge expenses incurred in the development
51 and operation of the Contract Area pursuant to this agreement and shall charge each of the parties hereto with their respective propor-
52 tionate shares upon the expense basis provided in Exhibit "C". Operator shall keep an accurate record of the joint account hereunder,
53 showing expenses incurred and charges and credits made and received.

54
55 Operator, at its election, shall have the right from time to time to demand and receive from the other parties payment in advance
56 of their respective shares of the estimated amount of the expense to be incurred in operations hereunder during the next succeeding
57 month, which right may be exercised only by submission to each such party of an itemized statement of such estimated expense, together
58 with an invoice for its share thereof. Each such statement and invoice for the payment in advance of estimated expense shall be submitted
59 on or before the 20th day of the next preceding month. Each party shall pay to Operator its proportionate share of such estimate within
60 fifteen (15) days after such estimate and invoice is received. If any party fails to pay its share of said estimate within said time, the amount
61 due shall bear interest as provided in Exhibit "C" until paid. Proper adjustment shall be made monthly between advances and actual ex-
62 pense to the end that each party shall bear and pay its proportionate share of actual expenses incurred, and no more.

63
64 **D. Limitation of Expenditures:**

65
66 1. Drill or Deepen: Without the consent of all parties, no well shall be drilled or deepened, except any well drilled or deepened
67 pursuant to the provisions of Article VI.B.2. of this agreement. Consent to the drilling or deepening shall include:

ARTICLE VII
continued

1 ☒ Option No. 1: All necessary expenditures for the drilling or deepening, testing, completing and equipping of the well, including
2 necessary tankage and/or surface facilities.

3

4 ☐ Option No. 2: All necessary expenditures for the drilling or deepening and testing of the well. When such well has reached its
5 authorized depth, and all tests have been completed, and the results thereof furnished to the parties, Operator shall give immediate notice
6 to the Non-Operators who have the right to participate in the completion costs. The parties receiving such notice shall have forty-eight
7 (48) hours (exclusive of Saturday, Sunday and legal holidays) in which to elect to participate in the setting of casing and the completion at-
8 tempt. Such election, when made, shall include consent to all necessary expenditures for the completing and equipping of such well, in-
9 cluding necessary tankage and/or surface facilities. Failure of any party receiving such notice to reply within the period above fixed shall
10 constitute an election by that party not to participate in the cost of the completion attempt. If one or more, but less than all of the parties,
11 elect to set pipe and to attempt a completion, the provisions of Article VI.B.2. hereof (the phrase "reworking, deepening or plugging
12 back" as contained in Article VI.B.2. shall be deemed to include "completing") shall apply to the operations thereafter conducted by less
13 than all parties.

14

15 2. Rework or Plug Back: Without the consent of all parties, no well shall be reworked or plugged back except a well reworked or
16 plugged back pursuant to the provisions of Article VI.B.2. of this agreement. Consent to the reworking or plugging back of a well shall
17 include all necessary expenditures in conducting such operations and completing and equipping of said well, including necessary tankage
18 and/or surface facilities.

19

20 3. Other Operations: Without the consent of all parties, Operator shall not undertake any single project reasonably estimated
21 to require an expenditure in excess of Fifty thousand and 00/100 Dollars (\$ 50,000.00)
22 except in connection with a well, the drilling, reworking, deepening, completing, recompleting, or plugging back of which has been
23 previously authorized by or pursuant to this agreement; provided, however, that, in case of explosion, fire, flood or other sudden
24 emergency, whether of the same or different nature, Operator may take such steps and incur such expenses as in its opinion are required
25 to deal with the emergency to safeguard life and property but Operator, as promptly as possible, shall report the emergency to the other
26 parties. ~~If Operator prepares an authority for expenditure (AFE) for its own use, Operator shall furnish any Non-Operator so requesting~~
27 ~~an information copy thereof for any single project costing in excess of~~
28 ~~Dollars (\$) but less than the amount first set forth above in this paragraph.~~

29

30 E. Rentals, Shut-in Well Payments and Minimum Royalties:

31

32 Rentals, shut-in well payments and minimum royalties which may be required under the terms of any lease shall be paid by the
33 party or parties who subjected such lease to this agreement at its or their expense. In the event two or more parties own and have con-
34 tributed interests in the same lease to this agreement, such parties may designate one of such parties to make said payments for and on
35 behalf of all such parties. Any party may request, and shall be entitled to receive, proper evidence of all such payments. In the event of
36 failure to make proper payment of any rental, shut-in well payment or minimum royalty through mistake or oversight where such pay-
37 ment is required to continue the lease in force, any loss which results from such non-payment shall be borne in accordance with the pro-
38 visions of Article IV.B.2.

39

40 Operator shall notify Non-Operator of the anticipated completion of a shut-in gas well, or the shutting in or return to production
41 of a producing gas well, at least five (5) days (excluding Saturday, Sunday and legal holidays), or at the earliest opportunity permitted by
42 circumstances, prior to taking such action, but assumes no liability for failure to do so. In the event of failure by Operator to so notify
43 Non-Operator, the loss of any lease contributed hereto by Non-Operator for failure to make timely payments of any shut-in well payment
44 shall be borne jointly by the parties hereto under the provisions of Article IV.B.3.

45

46 F. Taxes:

47

48 Beginning with the first calendar year after the effective date hereof, Operator shall render for ad valorem taxation all property
49 subject to this agreement which by law should be rendered for such taxes, and it shall pay all such taxes assessed thereon before they
50 become delinquent. Prior to the rendition date, each Non-Operator shall furnish Operator information as to burdens (to include, but not
51 be limited to, royalties, overriding royalties and production payments) on leases and oil and gas interests contributed by such Non-
52 Operator. If the assessed valuation of any leasehold estate is reduced by reason of its being subject to outstanding excess royalties, over-
53 riding royalties or production payments, the reduction in ad valorem taxes resulting therefrom shall inure to the benefit of the owner or
54 owners of such leasehold estate, and Operator shall adjust the charge to such owner or owners so as to reflect the benefit of such reduc-
55 tion. If the ad valorem taxes are based in whole or in part upon separate valuations of each party's working interest, then notwithstanding
56 anything to the contrary herein, charges to the joint account shall be made and paid by the parties hereto in accordance with the tax
57 value generated by each party's working interest. Operator shall bill the other parties for their proportionate shares of all tax payments in
58 the manner provided in Exhibit "C".

59

60 If Operator considers any tax assessment improper, Operator may, at its discretion, protest within the time and manner
61 prescribed by law, and prosecute the protest to a final determination, unless all parties agree to abandon the protest prior to final deter-
62 mination. During the pendency of administrative or judicial proceedings, Operator may elect to pay, under protest, all such taxes and any
63 interest and penalty. When any such protested assessment shall have been finally determined, Operator shall pay the tax for the joint ac-
64 count, together with any interest and penalty accrued, and the total cost shall then be assessed against the parties, and be paid by them, as
65 provided in Exhibit "C".

66

67 Each party shall pay or cause to be paid all production, severance, excise, gathering and other taxes imposed upon or with respect
68 to the production or handling of such party's share of oil and/or gas produced under the terms of this agreement.

69

70

ARTICLE VII

continued

1 G. Insurance:

2

3 At all times while operations are conducted hereunder, Operator shall comply with the workmen's compensation law of
4 the state where the operations are being conducted; provided, however, that Operator may be a self-insurer for liability under said com-
5 pensation laws in which event the only charge that shall be made to the joint account shall be as provided in Exhibit "C". Operator shall
6 also carry or provide insurance for the benefit of the joint account of the parties as outlined in Exhibit "D", attached to and made a part
7 hereof. Operator shall require all contractors engaged in work on or for the Contract Area to comply with the workmen's compensation
8 law of the state where the operations are being conducted and to maintain such other insurance as Operator may require.

9

10 In the event automobile public liability insurance is specified in said Exhibit "D", or subsequently receives the approval of the
11 parties, no direct charge shall be made by Operator for premiums paid for such insurance for Operator's automotive equipment.

12

13

ARTICLE VIII.

ACQUISITION, MAINTENANCE OR TRANSFER OF INTEREST

14

15

16 A. Surrender of Leases:

17

18 The leases covered by this agreement, insofar as they embrace acreage in the Contract Area, shall not be surrendered in whole
19 or in part unless all parties consent thereto.

20

21 However, should any party desire to surrender its interest in any lease or in any portion thereof, and the other parties do not
22 agree or consent thereto, the party desiring to surrender shall assign, without express or implied warranty of title, all of its interest in
23 such lease, or portion thereof, and any well, material and equipment which may be located thereon and any rights in production
24 thereafter secured, to the parties not consenting to such surrender. ~~If the interest of the assigning party is or includes an oil and gas in-~~
25 ~~terest, the assigning party shall execute and deliver to the party or parties not consenting to such surrender an oil and gas lease covering~~
26 ~~such oil and gas interest for a term of one (1) year and so long thereafter as oil and/or gas is produced from the land covered thereby, such~~
27 ~~lease to be on the form attached hereto as Exhibit "B".~~ Upon such assignment or lease, the assigning party shall be relieved from all
28 obligations thereafter accruing, but not theretofore accrued, with respect to the interest assigned or leased and the operation of any well
29 attributable thereto, and the assigning party shall have no further interest in the assigned or leased premises and its equipment and pro-
30 duction other than the royalties retained in any lease made under the terms of this Article. The party assignee or lessee shall pay to the
31 party assignor or lessor the reasonable salvage value of the latter's interest in any wells and equipment attributable to the assigned or leas-
32 ed acreage. The value of all material shall be determined ^{by a reasonable appraisal of current market value} / in accordance with the provisions of Exhibit "C", less the estimated cost of
33 salvaging and the estimated cost of plugging and abandoning. If the assignment or lease is in favor of more than one party, the interest
34 shall be shared by such parties in the proportions that the interest of each bears to the total interest of all such parties.

35

36 Any assignment, lease or surrender made under this provision shall not reduce or change the assignor's, lessor's or surrendering
37 party's interest as it was immediately before the assignment, lease or surrender in the balance of the Contract Area; and the acreage
38 assigned, leased or surrendered, and subsequent operations thereon, shall not thereafter be subject to the terms and provisions of this
39 agreement.

40

41 B. Renewal or Extension of Leases:

42

43 If any party secures a renewal of any oil and gas lease subject to this agreement, all other parties shall be notified promptly, and
44 shall have the right for a period of thirty (30) days following receipt of such notice in which to elect to participate in the ownership of the
45 renewal lease, insofar as such lease affects lands within the Contract Area, by paying to the party who acquired it their several proper pro-
46 portionate shares of the acquisition cost allocated to that part of such lease within the Contract Area, which shall be in proportion to the
47 interests held at that time by the parties in the Contract Area.

48

49 If some, but less than all, of the parties elect to participate in the purchase of a renewal lease, it shall be owned by the parties
50 who elect to participate therein, in a ratio based upon the relationship of their respective percentage of participation in the Contract Area
51 to the aggregate of the percentages of participation in the Contract Area of all parties participating in the purchase of such renewal lease.
52 Any renewal lease in which less than all parties elect to participate shall not be subject to this agreement.

53

54 Each party who participates in the purchase of a renewal lease shall be given an assignment of its proportionate interest therein
55 by the acquiring party.

56

57 The provisions of this Article shall apply to renewal leases whether they are for the entire interest covered by the expiring lease
58 or cover only a portion of its area or an interest therein. Any renewal lease taken before the expiration of its predecessor lease, or taken or
59 contracted for within six (6) months after the expiration of the existing lease shall be subject to this provision; but any lease taken or con-
60 tracted for more than six (6) months after the expiration of an existing lease shall not be deemed a renewal lease and shall not be subject to
61 the provisions of this agreement.

62

63 The provisions in this Article shall also be applicable to extensions of oil and gas leases.

64

65 C. Acreage or Cash Contributions:

66

67 While this agreement is in force, if any party contracts for a contribution of cash towards the drilling of a well or any other
68 operation on the Contract Area, such contribution shall be paid to the party who conducted the drilling or other operation and shall be
69 applied by it against the cost of such drilling or other operation. If the contribution be in the form of acreage, the party to whom the con-
70 tribution is made shall promptly tender an assignment of the acreage, without warranty of title, to the Drilling Parties in the proportions

ARTICLE VIII
continued

1 said Drilling Parties shared the cost of drilling the well. Such acreage shall become a separate Contract Area and, to the extent possible, be
2 governed by provisions identical to this agreement. Each party shall promptly notify all other parties of any acreage or cash contributions
3 it may obtain in support of any well or any other operation on the Contract Area. The above provisions shall also be applicable to op-
4 tional rights to earn acreage outside the Contract Area which are in support of a well drilled inside the Contract Area.

5
6 If any party contracts for any consideration relating to disposition of such party's share of substances produced hereunder, such
7 consideration shall not be deemed a contribution as contemplated in this Article VIII.C.

8
9 **D. Maintenance of Uniform Interests:**

10
11 ~~For the purpose of maintaining uniformity of ownership in the oil and gas leasehold interests covered by this agreement, no~~
12 ~~party shall sell, encumber, transfer or make other disposition of its interest in the leases embraced within the Contract Area and in wells,~~
13 ~~equipment and production unless such disposition covers either:~~

- 14
15 1. ~~the entire interest of the party in all leases and equipment and production; or~~
16
17 2. ~~an equal undivided interest in all leases and equipment and production in the Contract Area.~~

18
19 Every such sale, encumbrance, transfer or other disposition made by any party shall be made expressly subject to this agreement
20 and shall be made without prejudice to the right of the other parties.

21
22 If, at any time the interest of any party is divided among and owned by four or more co-owners, Operator, at its discretion, may
23 require such co-owners to appoint a single trustee or agent with full authority to receive notices, approve expenditures, receive billings for
24 and approve and pay such party's share of the joint expenses, and to deal generally with, and with power to bind, the co-owners of such
25 party's interest within the scope of the operations embraced in this agreement; however, all such co-owners shall have the right to enter
26 into and execute all contracts or agreements for the disposition of their respective shares of the oil and gas produced from the Contract
27 Area and they shall have the right to receive, separately, payment of the sale proceeds thereof.

28
29 **E. Waiver of Rights to Partition:**

30
31 If permitted by the laws of the state or states in which the property covered hereby is located, each party hereto owning an
32 undivided interest in the Contract Area waives any and all rights it may have to partition and have set aside to it in severalty its undivided
33 interest therein.

34
35 **F. Preferential Right to Purchase:**

36
37 ~~Should any party desire to sell all or any part of its interests under this agreement, or its rights and interests in the Contract~~
38 ~~Area, it shall promptly give written notice to the other parties, with full information concerning its proposed sale, which shall include the~~
39 ~~name and address of the prospective purchaser (who must be ready, willing and able to purchase), the purchase price, and all other terms~~
40 ~~of the offer. The other parties shall then have an optional prior right, for a period of ten (10) days after receipt of the notice, to purchase~~
41 ~~on the same terms and conditions the interest which the other party proposes to sell; and, if this optional right is exercised, the purchas-~~
42 ~~ing parties shall share the purchased interest in the proportions that the interest of each bears to the total interest of all purchasing par-~~
43 ~~ties. However, there shall be no preferential right to purchase in those cases where any party wishes to mortgage its interests, or to~~
44 ~~dispose of its interests by merger, reorganization, consolidation, or sale of all or substantially all of its assets to a subsidiary or parent com-~~
45 ~~pany or to a subsidiary of a parent company, or to any company in which any one party owns a majority of the stock.~~

46
47 **ARTICLE IX.**
48 **INTERNAL REVENUE CODE ELECTION**

49
50 This agreement is not intended to create, and shall not be construed to create, a relationship of partnership or an association
51 for profit between or among the parties hereto. Notwithstanding any provision herein that the rights and liabilities hereunder are several
52 and not joint or collective, or that this agreement and operations hereunder shall not constitute a partnership, if, for federal income tax
53 purposes, this agreement and the operations hereunder are regarded as a partnership, each party hereby affected elects to be excluded
54 from the application of all of the provisions of Subchapter "K", Chapter 1, Subtitle "A", of the Internal Revenue Code of 1954, as per-
55 mitted and authorized by Section 761 of the Code and the regulations promulgated thereunder. Operator is authorized and directed to ex-
56 ecute on behalf of each party hereby affected such evidence of this election as may be required by the Secretary of the Treasury of the
57 United States or the Federal Internal Revenue Service, including specifically, but not by way of limitation, all of the returns, statements,
58 and the data required by Federal Regulations 1.761. Should there be any requirement that each party hereby affected give further
59 evidence of this election, each such party shall execute such documents and furnish such other evidence as may be required by the
60 Federal Internal Revenue Service or as may be necessary to evidence this election. No such party shall give any notices or take any other
61 action inconsistent with the election made hereby. If any present or future income tax laws of the state or states in which the Contract
62 Area is located or any future income tax laws of the United States contain provisions similar to those in Subchapter "K", Chapter 1,
63 Subtitle "A", of the Internal Revenue Code of 1954, under which an election similar to that provided by Section 761 of the Code is per-
64 mitted, each party hereby affected shall make such election as may be permitted or required by such laws. In making the foregoing elec-
65 tion, each such party states that the income derived by such party from operations hereunder can be adequately determined without the
66 computation of partnership taxable income.

ARTICLE X.
CLAIMS AND LAWSUITS

Operator may settle any single uninsured third party damage claim or suit arising from operations hereunder if the expenditure does not exceed fifty thousand and 00/100 Dollars (\$ 50,000.00) and if the payment is in complete settlement of such claim or suit. If the amount required for settlement exceeds the above amount, the parties hereto shall assume and take over the further handling of the claim or suit, unless such authority is delegated to Operator. All costs and expenses of handling, settling, or otherwise discharging such claim or suit shall be at the joint expense of the parties participating in the operation from which the claim or suit arises. If a claim is made against any party or if any party is sued on account of any matter arising from operations hereunder over which such individual has no control because of the rights given Operator by this agreement, such party shall immediately notify all other parties, and the claim or suit shall be treated as any other claim or suit involving operations hereunder.

ARTICLE XI.
FORCE MAJEURE

If any party is rendered unable, wholly or in part, by force majeure to carry out its obligations under this agreement, other than the obligation to make money payments, that party shall give to all other parties prompt written notice of the force majeure with reasonably full particulars concerning it; thereupon, the obligations of the party giving the notice, so far as they are affected by the force majeure, shall be suspending during, but no longer than, the continuance of the force majeure. The affected party shall use all reasonable diligence to remove the force majeure situation as quickly as practicable.

The requirement that any force majeure shall be remedied with all reasonable dispatch shall not require the settlement of strikes, lockouts, or other labor difficulty by the party involved, contrary to its wishes; how all such difficulties shall be handled shall be entirely within the discretion of the party concerned.

The term "force majeure", as here employed, shall mean an act of God, strike, lockout, or other industrial disturbance, act of the public enemy, war, blockade, public riot, lightning, fire, storm, flood, explosion, governmental action, governmental delay, restraint or inaction, unavailability of equipment, and any other cause, whether of the kind specifically enumerated above or otherwise, which is not reasonably within the control of the party claiming suspension.

ARTICLE XII.
NOTICES

All notices authorized or required between the parties and required by any of the provisions of this agreement, unless otherwise specifically provided, shall be given in writing by mail or telegram, postage or charges prepaid, or by telex or telecopier and addressed to the parties to whom the notice is given at the addresses listed on Exhibit "A". The originating notice given under any provision hereof shall be deemed given only when received by the party to whom such notice is directed, and the time for such party to give any notice in response thereto shall run from the date the originating notice is received. The second or any responsive notice shall be deemed given when deposited in the mail or with the telegraph company, with postage or charges prepaid, or sent by telex or telecopier. Each party shall have the right to change its address at any time, and from time to time, by giving written notice thereof to all other parties.

ARTICLE XIII.
TERM OF AGREEMENT

This agreement shall remain in full force and effect as to the oil and gas leases and/or oil and gas interests subject hereto for the period of time selected below; provided, however, no party hereto shall ever be construed as having any right, title or interest in or to any lease or oil and gas interest contributed by any other party beyond the term of this agreement.

☐ Option No. 1: So long as any of the oil and gas leases subject to this agreement remain or are continued in force as to any part of the Contract Area, whether by production, extension, renewal, or otherwise.

☒ Option No. 2: In the event the well described in Article VI.A., or any subsequent well drilled under any provision of this agreement, results in production of oil and/or gas in paying quantities, this agreement shall continue in force so long as any such well or wells produce, or are capable of production, and for an additional period of 90 days from cessation of all production; provided, however, if, prior to the expiration of such additional period, one or more of the parties hereto are engaged in drilling, reworking, deepening, plugging back, testing or attempting to complete a well or wells hereunder, this agreement shall continue in force until such operations have been completed and if production results therefrom, this agreement shall continue in force as provided herein. In the event the well described in Article VI.A., or any subsequent well drilled hereunder, results in a dry hole, and no other well is producing, or capable of producing oil and/or gas from the Contract Area, this agreement shall terminate unless drilling, deepening, plugging back or reworking operations are commenced within 90 days from the date of abandonment of said well.

It is agreed, however, that the termination of this agreement shall not relieve any party hereto from any liability which has accrued or attached prior to the date of such termination.

ARTICLE XIV.
COMPLIANCE WITH LAWS AND REGULATIONS

A. Laws, Regulations and Orders:

This agreement shall be subject to the conservation laws of the state in which the Contract Area is located, to the valid rules, regulations, and orders of any duly constituted regulatory body of said state; and to all other applicable federal, state, and local laws, ordinances, rules, regulations, and orders.

B. Governing Law:

This agreement and all matters pertaining hereto, including, but not limited to, matters of performance, non-performance, breach, remedies, procedures, rights, duties, and interpretation or construction, shall be governed and determined by the law of the state New Mexico in which the Contract Area is located. ~~If the Contract Area is in two or more states, the law of the state of~~ _____ shall govern.

C. Regulatory Agencies:

Nothing herein contained shall grant, or be construed to grant, Operator the right or authority to waive or release any rights, privileges, or obligations which Non-Operators may have under federal or state laws or under rules, regulations or orders promulgated under such laws in reference to oil, gas and mineral operations, including the location, operation, or production of wells, on tracts offsetting or adjacent to the Contract Area.

With respect to operations hereunder, Non-Operators agree to release Operator from any and all losses, damages, injuries, claims and causes of action arising out of, incident to or resulting directly or indirectly from Operator's interpretation or application of rules, rulings, regulations or orders of the Department of Energy or predecessor or successor agencies to the extent such interpretation or application was made in good faith. Each Non-Operator further agrees to reimburse Operator for any amounts applicable to such Non-Operator's share of production that Operator may be required to refund, rebate or pay as a result of such an incorrect interpretation or application, together with interest and penalties thereon owing by Operator as a result of such incorrect interpretation or application.

Non-Operators authorize Operator to prepare and submit such documents as may be required to be submitted to the purchaser of any crude oil sold hereunder or to any other person or entity pursuant to the requirements of the "Crude Oil Windfall Profit Tax Act of 1980", as same may be amended from time to time ("Act"), and any valid regulations or rules which may be issued by the Treasury Department from time to time pursuant to said Act. Each party hereto agrees to furnish any and all certifications or other information which is required to be furnished by said Act in a timely manner and in sufficient detail to permit compliance with said Act.

ARTICLE XV.
OTHER PROVISIONS

A. Failure of any party to execute this agreement shall not render it ineffective as to any party which does execute the same. If counterparts to this agreement are executed, the signatures and acknowledgments of the parties, affixed thereto, may be combined by Operator in, and treated and given effect for all purposes as a single instrument. This agreement also may be ratified by separate instrument referring hereto, each of which shall have the effect of the original agreement and of adopting by reference all of the provisions herein contained.

B. Notwithstanding anything to the contrary in Article VI.B.2. or VII.D.2., the share of production from a well which non-consenting parties shall be deemed to have relinquished to consenting parties in any reworking, deepening, plugging-back or completing of a well; (as such terms are defined and used in Article VI.B.2. and VII.D.2.) shall be the non-consenting parties' share of production only from the interval or intervals of the formation or formations from which production is obtained or increased as a result of the operations in which the non-consenting parties did not participate. In the event a subsequent operation is proposed for such well by one or more consenting parties prior to recovery of all costs and penalties recoverable from the relinquished interest of non-consenting party in said interval or formation, non-consenting party shall be entitled to participate therein to the extent of its interest prior to relinquishment.

C. Notwithstanding anything contained hereinabove to the contrary, non-operators may elect to be carried as a non-consenting party, in the initial well to be drilled or recompleted hereunder. The non-consenting penalty provisions of Article VI.B.2a and b shall be applicable for the purposes of calculating payout of the initial well.

D. Notwithstanding anything to the contrary contained in Article VIII.B., each party (contributing party) contributing a lease or leases (original lease) to this agreement shall have the option, but not the obligation, at any time prior to and for sixty (60) days after the expiration of the original lease to renew such lease and to alone bear the cost and expense thereof and thereby maintain its right, title and interest in the tract or tracts included in the original lease and the renewal thereof. If more than one party owns an interest in the original lease, the option granted herein shall inure to the benefit of such parties jointly and severally. If any party hereto other than the contributing party (renewing party) renews the lease at any time, the renewing party shall furnish the contributing party an itemized statement of the total cost and expense incurred in acquiring such renewal lease. The contributing party shall have sixty (60) days after the receipt of such itemized statement to reimburse the renewing party in full. If the contributing party makes such reimbursement, it shall receive from the renewing party an assignment, subject to this agreement, of all right, title and interest in and to the renewal lease. If the contributing party either renews such lease at its expense, or fully reimburses the renewing party, the parties' interests hereunder in the Contract Area shall remain unchanged. If the contributing party exercises neither of the options provided above it shall thereby forfeit its right under this Article XV.D., as to such renewal lease and the renewal lease shall thereafter be subject to all the terms and conditions of Article VIII.B. hereof. This Article XV.D. shall apply in like manner to extensions of lease.

E. Default of Payments

1. If any party (including the Operator) fails to pay, as provided in the Accounting Procedure (attached hereto as Exhibit "C"), its share of any cost which it is obligated to pay under any provision of this Agreement, and if such default continues for a period of fifteen (15) days following delivery by Operator (or by any Non-Operator in case of a default by Operator) of notice of such default to such party, then at any time after the expiration of such notice period the Operator (or any Non-Operator if the Operator is the party in default), shall be entitled to the remedies in (a) and (b) or (a) and (c) below:

- (a) Operator (or any Non-Operator if Operator is the party in default) may suspend by written notice any or all of the rights of the defaulting party granted by this Agreement, without prejudice to the right of the non-defaulting party to continue to enforce the obligations of the defaulting party under this Agreement. The rights of a defaulting party that may be suspended hereunder at the election of the non-defaulting parties shall include, without limitation, the right to elect to participate in any subsequent operation regarding the well to which the default relates, or any subsequent operation proposed under this Agreement; and

(b) Operator (or any Non-Operator if Operator is the party in default) may take any action to which it may be entitled or pursue any remedy to collect the amounts in default, together with all damages suffered by the non-defaulting parties as a result of the default, plus interest accruing on the amounts recorded from the date of default until the date of collection at the rate specified in the Accounting Procedure (attached hereto as Exhibit "C") together with reasonable attorney's fees and court costs related thereto; or

(c) Operator (or any Non-Operator if the Operator is the party in default) may deliver a written Notice of Nonparticipation Election to the defaulting party at any time after the default occurs with the following effects.

(i) If the billing is for the drilling of a new well or the plugging back, reworking, or deepening (including side-tracking) of a dry hole or a well not then producing in paying quantities, or the completion or re-completion of any well, the non-paying party will be deemed conclusively to have elected not to participate in the subject operation from the time of the billing which led to the default and to be a Nonparticipating party with respect thereto, notwithstanding any election to participate theretofore made.

(ii) Until the delivery of such Notice of nonparticipation Election to the non-paying party, such party shall have the right to cure its default by paying the unpaid billing plus interest at the rate set forth in the Accounting Procedure (attached hereto as Exhibit "C"). Any interest relinquished pursuant to this Article shall be owned by those non-defaulting parties which elect to acquire their share of the acquired interest in proportion to their interest, and the non-defaulting parties which so elect shall be liable to contribute their share of the defaulted amount.

2. Notwithstanding the other provisions of this paragraph, if a party fails to pay part or all of its share of costs hereunder because of a legitimate disagreement as to the appropriateness of part or all of the billing in question, and if such party makes such disagreement and the grounds therefore known to the Operator in writing prior to the due date of such billing and timely tenders payment of all undisputed amounts, then such party shall not be subject to paragraph 1.(a), 1.(b) or 1.(c) of this article.

F. Security Provisions

Notwithstanding anything to the contrary contained in this Operating Agreement, it is understood and agreed that:

1. Each Non-Operator, to secure payment of its share of expenses incurred under this Operating Agreement together with interest thereon at the rate provided in the Accounting Procedure (attached hereto as Exhibit "C"), grants to Operator a security interest in all of its rights, titles, and interests now owned or hereafter acquired in and to all properties associated with or attributable to the Contract Area, including, but not limited to: (i) all equipment; (ii) all hydrocarbons or other minerals severed and extracted from or attributable to the properties described in the Contract Area; (iii) all accounts (including but not limited to, accounts resulting from the sale of such hydrocarbons or other minerals), contract rights, and general intangibles arising in connection with the sale or other disposition of such hydrocarbons or other minerals; (iv) fixtures; and (v) all proceeds and products of all such properties, together with any and all accessions, additions and attachments thereto and the proceeds and products thereof.

2. Operator grants a like security interest to the Non-Operators to secure payment of Operator's proportionate share of expenses. Each party paying its share of unpaid expenses pursuant to Article XV E.1 C (ii), hereof shall, to obtain reimbursement thereof, be subrogated to the security rights described in this Agreement.

G. Bankruptcy

If, following the granting of relief under the Bankruptcy Code to any party hereto as debtor thereunder, this Agreement shall be held to be an executory contract within the meaning of 11 U.S.C. Section 365, or successor legislation, then the Operator, or (if the Operator is the debtor in bankruptcy) any other party, shall be entitled to a determination by debtor or any trustee for debtor within thirty (30) days from the date an order for relief is entered under the Bankruptcy Code as to rejection or assumption of this Operating Agreement. In the event of an assumption, Operator or said other party shall be entitled to adequate assurances as to future performance of debtor's obligation hereunder and the protection of the interest of all other parties. H. This Operating Agreement shall also supercede and replace any existing unidentified Operating Agreements, which cover those specific lands, depths and formations within the contract area herein specified as to wells drilled after the Effective Date hereof.

I. Cost Allocation Procedures-See Attached Insert

ARTICLE XV. I
COST ALLOCATION PROCEDURES

The entire costs, risk and expenses involved in drilling, testing, completing, equipping, reworking, deepening, plugging back and operating a well located on the Contract Area, in the event such well is completed in or proposed to be completed in two or more formations in which the working interest ownership differs, or in plugging and abandoning such well in one or more formations, shall be governed by the following provisions:

A. Definitions

- "Objective Formation" - the interval consisting of a zone, formation or horizon to be tested in a proposed operation, as stated in the AFE or notice whereby such operation was proposed.
- "Participating Interest" - the percentage of the costs and risks of conducting an operation under the applicable operating agreement that a Participating Party agrees, or is otherwise obligated, to pay and bear.
- "Participating Party" - with respect to a given formation, a Party that has approved a proposed operation or otherwise agreed, or become liable, to pay and bear a share of the costs and risks of conducting such operation under the applicable operating agreement.

References herein to multiple completion wells shall mean wells which are completed in, or proposed to be completed in, two or more formations, regardless of whether such formations are produced through separate tubing strings or commingled downhole.

B. Formula for Allocation of Drilling, Completing, and Equipping Costs

Whenever in this Agreement it is provided that costs will be borne by the Parties in accordance with this Section B, the following procedures will be used:

At the time a Party proposes the drilling of a well having two or more Objective Formations in which the working interest ownership differs, the proposing Party shall submit to the other Parties who are entitled to participate in the proposed operation, an estimate of the total costs of drilling, testing, completing and equipping said well to, and including, the wellhead in all Objective Formations. In a like manner, a Party which proposes to conduct a reworking, deepening, or plugging back operation on a well involving two or more formations in which the working interest ownership differs, shall submit to the other Parties entitled to participate in the proposed operation, an estimate of the total cost of the operation. The estimated costs shall be divided into the following categories:

- Costs to be incurred from the surface to the base of the shallowest Objective Formation, including pre-drilling costs that benefit all Objective Formations, but excluding those costs set forth in subsection B (5) hereof;
- Costs to be incurred from the base of the shallowest Objective Formation to the base of the next (second) shallowest Objective Formation, excluding those set forth in subsection B (5) hereof;
- Costs to be incurred from the base of the second shallowest Objective Formation to the base of the next (third) shallowest Objective Formation, excluding those set forth in subsection B (5) hereof;
- Costs incurred from the base of the second deepest Objective Formation to total depth;
- Costs attributable to testing and completing each formation, and the cost of equipping the well with respect to equipment that is used solely in connection with one formation; and
- Costs attributable to equipping the well beyond the wellhead, with respect to equipment that serves more than one formation.

The actual costs of drilling, testing, completing, and equipping the well will be apportioned among the Objective Formations, in accordance with the categories set forth above in this Section B, as follows:

- (1) Except as provided in Subsection B (5), pre-drilling costs that benefit all Objective Formations (including, but not limited to site surveys, site preparation, right-of-way and surface damage payments) shall be divided equally between all Objective Formations and charged to the Participating Parties therein, in accordance with their respective Participating Interest in such formations.
- (2) Except as provided in Subsection B (5), costs incurred from the surface to the base of the shallowest Objective Formation shall be divided between all Objective Formations as provided in Subsection B (6) and charged to the Participating Parties therein, in accordance with their respective Participating Interest in such formation.
- (3) Except as provided in Subsection B (5), costs incurred from the base of the shallowest Objective Formation to the base of the next shallowest (second) Objective Formation shall be divided between the second Objective Formation and all other deeper Objective Formations as provided in Subsection B (6) and charged to the Participating Parties therein in accordance with their respective Participating Interest in such formation. In a like manner, costs incurred from the base of the second Objective Formation to the base of the next shallowest (third) Objective Formation, other than those set forth in Subsection B (5), shall be divided between the third Objective Formation and all other deeper Objective Formations as provided in Subsection B (6) and charged to the Participating Parties therein, in accordance with their respective Participating Interest in such formation.
- (4) Costs incurred from the base of the second deepest Objective Formation to total depth shall be charged to the Participating Parties in the deepest formation, in accordance with their respective Participating Interest in such formation.
- (5) Costs attributable to logging, testing, perforating, treating, stimulating and abandoning a given formation shall be charged to the Participating Parties therein, in accordance with their respective Participating Interests in such formation. The cost of equipping the well, with respect to equipment that is used solely in connection with a given formation, shall be charged to the Participating Parties therein, in accordance with their respective Participating Interest in such formation.

The cost of acquiring and installing surface equipment beyond the wellhead that serves more than one formation shall be allocated equally to the formations served, except as otherwise provided in the "Taking Production in Kind" provision in the Operating Agreement. Equipping costs so allocated shall be charged to the Participating Parties in each such formation in accordance with their respective Participating Interest in such formation.

- (6) Except for those specific types of well completions identified in Subsection B (7), the cost of drilling, production casing, and tubing that serves more than one Objective Formation shall be allocated to the Participating Parties of each respective Objective Formation, pursuant to Subsections (2), (3), and (4) of this Section B, on a footage basis as follows:

n = number of Objective Formations

I_1 = First, or shallowest Interval

I_2 = Second shallowest Interval

I_3 = Third shallowest Interval

$Base_x$ = Footage at the base of the x Interval

Cost allocated to I_1 :

$(1/n * Base_1) / \text{Total Depth}$

Cost allocated to I₂:
 $[(1/n * \text{Base}_1) + ((1/(n-1) * (\text{Base}_2 - \text{Base}_1)))] / \text{Total Depth}$

Cost allocated to I₃:
 $[(1/n * \text{Base}_1) + ((1/(n-1) * (\text{Base}_2 - \text{Base}_1)) + ((1/(n-2) * (\text{Base}_3 - \text{Base}_2)))] / \text{Total Depth}$

If there are more than three (3) Objective Formations, costs shall be allocated to such other formations in a like manner.

- (7) If the Objective Formations are a combination of Fruitland Coal and Pictured Cliffs or a combination of the Mesaverde and Dakota, the Parties agree that, rather than calculating a unique set of factors for each well, the cost of drilling, production casing, and tubing that serves more than one Objective Formation shall be allocated based on the average relative footage for the following formations in the San Juan Basin, as set forth in the following table:

Formation	Base of Formation	FC/PC	MV/ DAK
Fruitland Coal	2700'	47%	
Pictured Cliffs	2900'	53%	
Mesa Verde	5600'		40%
Dakota	7000'		60%

C. Drilling and Completing Wells in All Objective Formations

Costs of drilling, testing, completing, and equipping wells to, and including, the wellhead which are begun with the objective of multiple completions and which are completed in all Objective Formations shall be borne by the Participating Parties in each Objective Formation in accordance with the provisions of Section B. The material and equipment in the well and on the surface shall be owned by the Parties paying the cost thereof pursuant to Section B. As to any well which was begun with the objective of multiple completions, drilling overhead shall be charged as though the well were a single well to be drilled to test the deepest formation, and borne in accordance with Section B. The working interest owners shall own all oil and gas produced from their respective formations in accordance with the applicable operating agreement for such formation.

Upon abandonment of the well, if dry in all formations, the costs of plugging and abandoning shall be borne in accordance with the provisions of Section B.

D. Completion of Well in Fewer than All Objective Formations

In the event that a well begun with the objective of multiple completions is drilled to the deepest formation and results in discovery of oil and/or gas in paying quantities in one or more Objective Formations, but is dry in one or more Objective Formations, all costs of drilling, testing, and completing the well shall be borne by the Participating Parties in each Objective Formation in accordance with Section B. Likewise, all costs of equipping the well prior to the decision to abandon the dry formation(s) shall be borne by the Participating Parties in each Objective Formation in accordance with Section B. All costs of equipping the well subsequent to the decision to abandon the dry formation(s) shall be borne by the Participating Parties in the formation(s) being completed and if there are two or more formations being completed, the equipping costs shall be apportioned between such formations in accordance with Section B. Further, the Participating Parties as to the formation(s) being completed shall pay to the Participating Parties of the formation being abandoned the value of any salvable material and equipment paid for or furnished by such abandoning Parties which is used in connection with the formation being completed. Thereafter, the Participating Parties in the completed formation(s) shall own all materials and equipment acquired and installed in the drilling and completion of said well. The working interest owners in the completed formation(s) shall own all oil and gas produced from their respective formation in accordance with the applicable operating agreement, and shall bear all costs of operating,

reworking, and plugging and abandoning the well which accrue thereafter. Notwithstanding anything to the contrary herein, the cost of abandoning the dry formation shall be borne by the working interest owners of the formation(s) being abandoned, in accordance with the applicable operating agreement. If the formation being abandoned is the deepest formation, the working interest owners in the deepest formation shall bear the cost of abandoning the entire portion of the well below the base of the second deepest formation, in accordance with the applicable operating agreement.

E. Partial Abandonment After Completion of Well in Multiple Formations

In the event that, after completion of a well in two or more formations, the working interest owners of a given formation should decide to abandon the well as to their formation, the Participating Parties in the formation open to production ("Producible Formation") shall pay to the working interest owners of the formation to be abandoned ("Abandoning Parties"), the salvage value of any materials or equipment belonging to the Abandoning Parties that are used in connection with the Producing Formation. If there is more than one Producing Formation, such payment shall be apportioned between the Producing Formations so as to be consistent with the ownership of material and equipment as set forth in Section B. Upon making such payment, the Participating Parties as to the Producing Formation(s) shall own all of such materials and equipment. The working interest owners in the Producing Formation(s) shall own all oil and gas produced from their respective formation in accordance with the applicable operating agreement, and shall bear all cost of operating, reworking, and plugging and abandoning the well which accrue thereafter. Notwithstanding anything to the contrary herein, the cost of abandoning the formation to be abandoned shall be borne by the Abandoning Parties, in accordance with the applicable operating agreement. If the formation being abandoned is the deepest formation, the Abandoning Parties in the deepest formation shall bear the cost of abandoning the entire portion of the well below the base of the second deepest formation, in accordance with the applicable operating agreement.

F. Adding Completions and Commingling

Operations to deepen the well or recomplete the well at a shallower depth for the purpose of completing additional formations shall be proposed and approved by the Parties entitled to participate in the proposed completion attempt in accordance with the applicable operating agreement. Before any well which is completed in one or more formations may be deepened or recompleted at a shallower depth for the purpose of completing the well in an additional formation, such operation must have non-objection by all Participating Parties in each formation which is then capable of producing in paying quantities in such well. Failure of a Party owning an interest in a formation capable of producing in paying quantities to respond to a request for non-objection to a proposed deepening or recompletion within thirty (30) days after receipt of such request shall be deemed non-objection to such deepening or recompletion. Any Party owning a Participating Interest in a formation which is entitled to participate in the proposed deepening or recompletion shall have an election whether or not to participate in such deepening or recompletion operation that is separate from its non-objection to use of the wellbore. If the operation should result in an impairment of production from, or a loss of, the existing well, the provisions of Subsections H (4), (5) and (6) shall govern unless otherwise agreed.

As compensation for use of the wellbore the Participating Parties in the additional completion shall pay to said Participating Parties in each such formation then capable of producing in paying quantities ("Producing Parties") an amount calculated as set forth hereinbelow ("Wellbore Compensation"). Such Wellbore Compensation shall be equal to that portion of the Deemed Drilling Costs, depreciated as provided below, which the Participating Parties would have borne if they had originally participated in the drilling of the well under the terms of this Agreement. The Deemed Drilling Costs shall mean the applicable stated cost which corresponds to the deepest depth of the wellbore which will be used by the Participating Parties as follows: Fruitland Coal - \$220,000; Pictured Cliffs - \$200,000; and Mesa Verde - \$320,000. In the event that the additional completion is proposed in a formation other than those listed above, the Deemed Drilling Costs for such other formation shall be adjusted in the proportion that the depth and associated costs for such other formation reasonably bears to the depth and associated costs for the formations listed above. The applicable Deemed Drilling Costs shall be depreciated on a straight-line depreciation basis over a twenty (20) year period commencing as of the original completion date of the subject wellbore until the commencement date of operations for the additional completion.

If the estimated cost of commingling formations exceeds the Operator's expenditure limit under the Operating Agreement, the proposing Party shall submit an authority for expenditure to the Participating Parties in the formations proposed to be commingled. Notwithstanding anything to the contrary in the Operating Agreement, failure to respond to a proposal to commingle that does not include other operations in the well, within thirty (30) days after receipt of the proposal, shall be deemed approval of such commingling. The cost of the commingling operation shall be borne equally by all formations being commingled.

G. Allocation of Operating and Maintenance Costs

After completion of a well in two or more formations, the costs of producing operations shall be borne by the Participating Parties as to such formations as follows:

- (1) Notwithstanding anything to the contrary in the Accounting Procedure, each active completion, which is not commingled downhole shall be treated as a separate well for producing well overhead. Such expense shall be borne by the Participating Parties of the respective formations as a separate cost allocable to their interest. Active completions that are commingled shall be treated as one well for the purpose of charging producing well overhead and such charge shall be allocated to the Participating Parties in each commingled formation pursuant to the Allocation Formula most recently approved by the New Mexico Oil Conservation Division.
- (2) The Participating Parties as to each formation shall bear all costs of routine producing operations including costs of labor, repairs, maintenance and replacement of equipment attributable solely to such formation. For active completions which are not commingled downhole, all costs of operations performed for the joint benefit of two or more formations shall be borne equally by the formations benefiting from such operations and charged to the Participating Parties in each such formation in accordance with their respective Participating Interest in such formation. For active completions which are commingled downhole, all costs of operations performed for the joint benefit of such commingled formations shall be allocated to the Participating Parties in each commingled formation pursuant to the Allocation Formula most recently approved by the New Mexico Oil Conservation Division.

H. Allocation of Cost of Workover Operations

After completion of a well in two or more formations, a proposed workover, repair or other operation, excluding routine repair or maintenance work, shall be approved by the Parties owning a Participating Interest in all formations which are capable of producing in paying quantities, whether or not such formations are to undergo the proposed workover, repair or other operation. The costs and risk of any workover, repair or other operations on such well shall be borne by the Participating Parties in such workover, repair or other operation as follows:

- (1) The costs and risk of any workover, repair or other operation which is directly related to one formation, including but not limited to operations such as re-perforating the casing or stimulating the formation, shall be borne by the Participating Parties in the formation for which the workover, repair or other operation is performed.
- (2) All costs and risk of any workover, repair, or other operation not directly related to one formation, including but not limited to repair and correction of leaks which may result in communication between formations within the well bore shall be borne equally by the formations benefiting from such work, and charged to the owners of each such formation in accordance with their respective Participating Interests.
- (3) Any material and equipment acquired by any such expenditures provided for in Subsection H(1) and H(2) above shall be owned by the Participating Parties of the respective formations so as to be consistent with the ownership of the material and equipment as set forth in Section B.

- (4) The working interest owners of the formation undergoing the workover, repair or other operation shall not be liable to the working interest owners of the formation(s) not being worked upon for cessation of production during such operations for a period of time not exceeding a cumulative total of sixty (60) days. In the event cessation of production during such operations is for a longer period of time, the Parties participating in such workover, repair, or other operation, hereinafter referred to as Remedial Owners, shall pay to the Participating Parties as to the formation not being worked upon, hereinafter referred to as Damaged Owners, damages in such amount as shall be determined by Remedial Owners and Damaged Owners jointly for loss of production occurring for each day in excess of such sixty (60) cumulative day period until such production is restored. If the Parties are unable to reach agreement on damages within one hundred eighty (180) days after written request for damage payments, the matter shall be referred to mediation, pursuant to Section K.
- (5) If the producing capacity of the formation not undergoing the workover, repair or other operation is reduced in excess of twenty percent (20%) as a result of such workover, repair or other operation, damages will be deemed to have occurred. If damages have occurred, the Remedial Owners shall pay to the Damaged Owners, damages in such amount as shall be determined by Remedial Owners and Damaged Owners jointly for loss of producing capacity. If the Parties are unable to reach agreement on damages within one hundred eighty (180) days after written request for damage payments, the matter shall be referred to mediation, pursuant to Section K.
- (6) It is understood, however, that liability for loss or damages under Subsections H (4) and H (5) shall not accrue hereunder if: (1) such loss or damage existed prior to actual commencement of the operations or prior to penetration by workover equipment of the damaged formation, and (2) the evidence is conclusive that the loss or damage resulted solely from the previously existing poor mechanical condition of the well. In no event shall Remedial Owners be required to pay Damaged Owners an amount greater than the cost of drilling and completing a replacement well.

I. Payments

If the amount of any payment due by working interest owners of one formation to the working interest owners of another formation(s), pursuant to Sections D, E, F, or H above, is agreed to by Parties having at least seventy-five percent (75%) Participating Interest in each of the respective formations, such agreement shall be binding on all Parties. Within thirty (30) days after agreement as to the amount of payment due, Operator shall invoice the working interest owners owing such payment. Within thirty (30) days after receipt of the invoice, each Party owing such payment shall send its payment to the Operator. The Operator will distribute the payments so received, along with any payment owed by the Operator, to the owners of the formation to whom payment is due within sixty (60) days after the invoice is issued. The Operator shall make a good faith effort to collect any such payments owed by the non-operators. If, any non-operator fails to make a payment due hereunder, the Operator may, after making a good faith effort to collect, turn over the responsibility for collecting the payment to the Party to whom it is owed, and the Operator will have no further liability with regard to such payment.

J. Non-Consent Wells

Any payments made by owners of one formation to the owners of another formation(s) pursuant to Sections D, E, F, or H above, that would have been received by a Non-Consenting Party had it not relinquished its interest in the well, shall be credited against the total unreturned costs of the non-consent operation in determining when the interest of such Non-Consenting Party shall revert to it as provided in the applicable Operating Agreement; and if there is a credit balance, it shall be paid to such Non-Consenting Party. Likewise, any payments made by owners of a formation to owners of another formation(s) pursuant to Sections D, E, F or H above, that would have been made by a Non-Consenting Party had it not relinquished its interest in the well shall be deemed to be part of the cost of the non-consent operation and shall be added to the sums to be recouped by the Consenting Parties as provided in the applicable Operating Agreement.

K. Dispute Resolution

If a dispute arises between the Parties under this Agreement and is not resolved by negotiation, the dispute shall be submitted to mediation before any Party resorts to litigation. In such event, promptly following one Party's written request for mediation, the Parties to the dispute shall choose a mutually acceptable mediator and share the costs of mediation services equally. The Parties to the dispute shall each have present at the mediation at least one individual who has authority to settle the dispute. The Parties shall make reasonable efforts to ensure that the mediation commences within sixty (60) days of the date of the mediation request. Notwithstanding the above, any Party may file a complaint (1) if the Parties are unable after reasonable efforts, to commence mediation within sixty (60) days of the date of the mediation request, (2) for statute of limitations reasons, or (3) to seek a preliminary injunction or other provisional judicial relief, if in its sole judgment an injunction or other provisional relief is necessary to avoid irreparable damage or to preserve the status quo. Despite such actions, the Parties shall continue to try to resolve the dispute by negotiation or mediation as necessary.

ARTICLE XVI.
MISCELLANEOUS

This agreement shall be binding upon and shall inure to the benefit of the parties hereto and to their respective heirs, devisees, legal representatives, successors and assigns.

This instrument may be executed in any number of counterparts, each of which shall be considered an original for all purposes.

IN WITNESS WHEREOF, this agreement shall be effective as of 1 day of June, (year) 2011.

Burlington Resources Oil & Gas Company LP, who has prepared and circulated this form for execution, represents and warrants that the form was printed from and with the exception listed below, is identical to the AAPL Form 610-1982 Model Form Operating Agreement, as published in diskette form by Forms On-A-Disk, Inc. No changes, alterations, or modifications, other than those in Articles where phrases have been plainly struck through or inserted, have been made to the form.

OPERATOR

**BURLINGTON RESOURCES OIL & GAS
COMPANY LP**

By: BROG GP Inc., the sole general partner

Date: 6/23/11

By: William Rainbolt ^{was}
William Rainbolt, Attorney-in-Fact ^{T3}

NON-OPERATORS

MERRION OIL & GAS CORP.

Date: _____

By: _____

T. GREG MERRION

Date: _____

By: _____

XTO ENERGY INC.

Date: 7/12/11

By: Edwin S. Ryan, Jr.
Edwin S. Ryan, Jr. ^{not} ^{not}
Senior Vice President – Land Administration

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ENERGEN RESOURCES CORP.

Date: _____

By: _____

GEORGE UMBACH

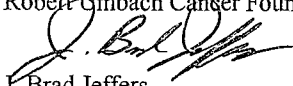
Date: _____

By: _____

**ROBERT W. UMBACH CANCER
FOUNDATION, LP**

Zia Data Search Corp. as Agent for
Robert Umbach Cancer Foundation

Date: 8/1/11


J. Brad Jeffers

(575)622-4222

PRODUCTION GATHERING CO., LP

Date: _____

By: _____

CAROLYN NIELSEN SEDBERRY

Date: _____

By: _____

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ENERGEN RESOURCES CORP.

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By: _____

GEORGE UMBACH

Date: _____

By: _____

**ROBERT W. UMBACH CANCER
FOUNDATION, LP**

Date: _____

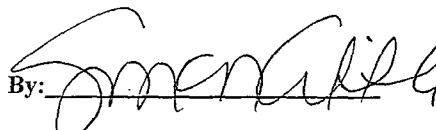
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PRODUCTION GATHERING CO., LP

Date: _____

By: _____

CAROLYN NIELSEN SEDBERRY

By: 
LITTLE OIL & GAS, INC., AGENT

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Date: _____

RB NIELSEN TRUST

By: R. B. Nielsen Trust
Karin Nielsen Trustee

Date: _____

PENNIES FROM HEAVEN LLC

By: _____

Date: _____

CEEFAM, LLC

By: _____

Date: _____

CYRENE L. INMAN

By: _____

Date: _____

ACCORD DU LAC PARTNERSHIP LLLP

By: _____

Date: _____

JRB INVESTMENTS, LLC

By: _____

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ROGER B. NIELSEN

By: _____


Date: _____

PENNIES FROM HEAVEN LLC

By: _____

Date: _____

CEEFAM, LLC

By:  Mer.

Date: 7/14/2011

CYRENE L. INMAN

By: _____

Date: _____

ACCORD DU LAC PARTNERSHIP LLLP

By: _____

Date: _____

JRB INVESTMENTS, LLC

By: _____

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ROGER B. NIELSEN

By: _____

Date: _____

PENNIES FROM HEAVEN LLC

By: _____

Date: _____

CEEFAM, LLC

By: _____

Date: _____

CYRENE L. INMAN

By: _____

Date: _____

ACCORD DU LAC PARTNERSHIP LLLP

By: *John A. Ortiz*

Date: 7/14/11

JRB INVESTMENTS, LLC

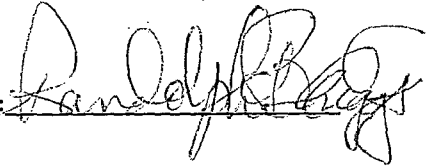
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Date: 08/05/11

RHB ENTERPRISES, LLC

By: 

MARCIA L. BERGER EDUCATION
FOUNDATION

Date: _____

By: _____

WWR ENTERPRISES, INC.

Date: _____

By: _____

WCB INVESTMENTS, LLC

Date: _____

By: _____

POTENZIANI FAMILY PARTNERSHIP

Date: _____

By: _____

LAS COLINAS MINERALS, L.P.

Date: _____

By: _____

RHB ENTERPRISES, LLC

Date: _____

By: _____

**MARCIA L. BERGER EDUCATION
FOUNDATION**

Date: _____

By: _____

WWR ENTERPRISES, INC.

Date: _____

By: _____

WCB INVESTMENTS, LLC

Date: _____

By: William E. Briggs

POTENZIANI FAMILY PARTNERSHIP

Date: _____

By: _____

LAS COLINAS MINERALS, L.P.

Date: _____

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RHB ENTERPRISES, LLC

Date: _____

By: _____

**MARCIA L. BERGER EDUCATION
FOUNDATION**

Date: _____

By: _____

WWR ENTERPRISES, INC.

Date: _____

By: _____

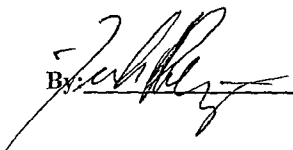
WCB INVESTMENTS, LLC

Date: _____

By: _____

POTENZIANI FAMILY PARTNERSHIP

Date: 7/5/11

By:  _____

LAS COLINAS MINERALS, L.P.

Date: _____

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MACLONDON ENERGY, L.P.

Date: July 12, 2011

By: D. Keith Edwards MGR

MHT PROPERTIES, LTD

Date: _____

By: _____

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MACLONDON ENERGY, L.P.

Date: _____

By: _____

MHT PROPERTIES, LTD

Date: 7/12/11

By: E. R. Pita

EXHIBIT "A"

Attached to and made a part of that certain Operating Agreement dated June 1, 2011, by and between Burlington Resources Oil & Gas Company LP, as Operator, and XTO Energy, Inc., Energen Resources Corporation, George Umbach, Robert W. Umbach Cancer Foundation, Inc., Production Gathering Company, LP, Marcia L. Berger Education Foundation, WWR Enterprises, Inc., WCB Investments, LLC, JRB Investments, LLC, RHB Enterprises, LLC, Accord Du Lac Partnership LLP, CEEFAM, LLC, Cyrene L. Inman, Pennies From Heaven LLC, Roger B. Nielsen, Carolyn Nielsen Sedberry, Potenziani Family Partnership, Las Colinas Minerals, L.P., MacLondon Energy, L.P. and MHT Properties, LTD. and Others, as Non-Operators.

I. LANDS SUBJECT TO OPERATING AGREEMENT:

Township 25 North, Range 09 West, N.M.P.M.
San Juan County, NM

Section 2: Gallup and Dakota – E/2
Containing 320.39 acres, more or less

II. RESTRICTIONS, IF ANY, AS TO DEPTHS OR FORMATIONS:

Limited to the Gallup and Dakota Formations

III. ADDRESSES AND PERCENTAGES OR FRACTIONAL INTERESTS OF PARTIES TO THIS AGREEMENT:

OPERATOR

Burlington Resources Oil & Gas Company LP
PO Box 4289
Farmington, New Mexico 87499-4289

<u>WORKING INTEREST OWNERS</u>	<u>Gallup</u>	<u>Dakota</u>
Burlington Resources Oil & Gas Company LP PO Box 4289 Farmington, NM 87499-4289	31.250000%	65.66686%
XTO Energy Inc. 810 Houston St. Ft. Worth, TX 76102-6298	33.750000%	16.854453%
Energen Resources Corporation 2010 Afton Place Farmington, NM 87401	5.894126%	2.943475%
George Umbach 208 R.H. Carr Road Manchester, TN 37355	.468750%	.234090%
Robert W. Umbach Cancer Foundation, Inc. P.O. Drawer 110 Farmington, NM 87449	.468750%	.234090%
Production Gathering Company, LP 8080 N. Central Expressway, Ste 1090 Dallas, TX 75206	.312500%	.156060%
Marcia L. Berger Education Foundation 3325 Enterprise Dr. Hobbs, NM 88240	.429372%	.214425%
WWR Enterprises, Inc. 3325 Enterprise Dr. Hobbs, NM 88240	.429372%	.214425%
WCB Investments, LLC C/O Reynolds, Hix & Co, P.A. 6729 Academy Road NE, STE D Albuquerque, NM 87109	.429230%	.214354%

JRB Investments, LLC c/o Reynolds, Hix & Co, PA 6729 Academy Rd. NE Ste. D Albuquerque, NM 87109	.214757%	.107248%
RHB Enterprises, LLC c/o Reynolds, Hix & Co, PA 6729 Academy Rd. NE Ste. D Albuquerque, NM 87109	.214757%	.107248%
Accord Du Lac Partnership LLC c/o Frank A. Potenziani, Pres. P.O. Box 676281 Santa Fe, NM 92067-6281	.819016%	.409009%
CEEFAM, LLC P.O. Box 4201 Albuquerque, NM 87106	.480999%	.240207%
Cyrene L. Inman c/o Bank of America (Leonard Kersh) P.O. Box 832407 Dallas, TX 75283-2407	.847176%	.423072%
Pennies From Heaven LLC 901 Rio Grande blvd, NW Albuquerque, NM 87104	.847176%	.423072%
RB Nielsen Trust 1200 Danbury Dr. Mansfield, TX 76063	.858744%	.428849%
Carolyn Nielsen Sedberry c/o Little Oil & Gas (Cheri Whitney) P.O. Box 1258 Farmington, NM 87499	.858744%	.428849%
Potenziani Family Partnership c/o Frank A. Potenziani, President P.O. Box 676281 Santa Fe, CA 92067-6821	.028445%	.014205%
Las Colinas Minerals, L.P. 125 E. John Carpenter Suite 660 Irving, TX 75062	2.065507%	1.031496%
MacLondon Energy, L.P. P.O. Box 14230 Odessa, TX 79768	.529617%	.264486%
MHT Properties, LTD. 3840 Windsor Ln Dallas, TX 75205	.052962%	.026449%
Others	18.750000%	9.363585%
TOTAL	100.000000%	100.000000%

IV. OIL AND GAS LEASES SUBJECT TO THIS AGREEMENT:

Lease Date: 12/22/1943
Lease Serial#: B-10889-37
Lessor: State of New Mexico
Legal Description: NE4/NE4, NE4/NW4 Section 2, Township 25 North, Range 09 West,
N.M.P.M. San Juan County, NM
COPC Lease #: LE-433000

Lease Date: 04/01/1976
Lease Serial#: LG-3496
Lessor: State of New Mexico
Legal Description: SE/NE4, SW/NE4 Section 2, Township 25 North, Range 09 West
N.M.P.M. San Juan County, NM
COPC Lease #: LE-268156

Lease Date: 12/18/1944
Lease Serial#: B-11680-67
Lessor: State of New Mexico
Legal Description: NE/SE4 Section 2, Township 25 North, Range 09 West N.M.P.M.
San Juan County, NM

Lease Date: 09/27/1955
Lease Serial#: E-9393-1
Lessor: State of New Mexico
Legal Description: NW/SE4 Section 2, Township 25 North, Range 09 West N.M.P.M.
San Juan County, NM
COPC Lease #: 418596

Lease Date: 12/22/1943
Lease Serial#: B-10889-27
Lessor: State of New Mexico
Legal Description: SE/SE4 Section 2, Township 25 North, Range 09 West N.M.P.M.
San Juan County, NM

Lease Date: 09/10/1949
Lease Serial#: E-2941-2
Lessor: State of New Mexico
Legal Description: SW/SE4 Section 2, Township 25 North, Range 09 West N.M.P.M.
San Juan County, NM

EXHIBIT " 1 "

Attached to and made a part of the HUERFANO UNIT Accounting Agreement dated January 12, 1950.

ACCOUNTING PROCEDURE JOINT OPERATIONS

I. GENERAL PROVISIONS

1. Definitions

"Joint Property" shall mean the real and personal property subject to the agreement to which this Accounting Procedure is attached.

"Joint Operations" shall mean all operations necessary or proper for the development, operation, protection and maintenance of the Joint Property.

"Joint Account" shall mean the account showing the charges paid and credits received in the conduct of the Joint Operations and which are to be shared by the Parties.

"Operator" shall mean the party designated to conduct the Joint Operations.

"Non-Operators" shall mean the Parties to this agreement other than the Operator.

"Parties" shall mean Operator and Non-Operators.

"First Level Supervisors" shall mean those employees whose primary function in Joint Operations is the direct supervision of other employees and or contract labor directly employed on the Joint Property in a field operating capacity.

"Technical Employees" shall mean those employees having special and specific engineering, geological or other professional skills, and whose primary function in Joint Operations is the handling of specific operating conditions and problems for the benefit of the Joint Property.

"Personal Expenses" shall mean travel and other reasonable reimbursable expenses of Operator's employees.

"Material" shall mean personal property, equipment or supplies acquired or held for use on the Joint Property.

"Controllable Material" shall mean Material which at the time is so classified in the Material Classification Manual as most recently recommended by the Council of Petroleum Accountants Societies.

2. Statement and Billings

Operator shall bill Non-Operators on or before the last day of each month for their proportionate share of the Joint Account for the preceding month. Such bills will be accompanied by statements which identify the authority for expenditure, lease or facility, and all charges and credits summarized by appropriate classifications of investment and expense except that items of Controllable Material and unusual charges and credits shall be separately identified and fully described in detail.

3. Advances and Payments by Non-Operators

A. Unless otherwise provided for in the agreement, the Operator may require the Non-Operators to advance their share of estimated cash outlay for the succeeding month's operation within fifteen (15) days after receipt of the billing or by the first day of the month for which the advance is required, whichever is later. Operator shall adjust each monthly billing to reflect advances received from the Non-Operators.

B. Each Non-Operator shall pay its proportion of all bills within fifteen (15) days after receipt. If payment is not made within such time, the unpaid balance shall bear interest monthly at the prime rate in effect at Texas Commerce Bank, Houston, Texas on the first day of the month in which delinquency occurs plus 2% or the maximum contract rate permitted by the applicable usury laws in the state in which the Joint Property is located, whichever is the lesser, plus attorney's fees, court costs, and other costs in connection with the collection of unpaid amounts.

4. Adjustments

Payment of any such bills shall not prejudice the right of any Non-Operator to protest or question the correctness thereof; provided, however, all bills and statements rendered to Non-Operators by Operator during any calendar year shall conclusively be presumed to be true and correct after twenty-four (24) months following the end of any such calendar year, unless within the said twenty-four (24) month period a Non-Operator takes written exception thereto and makes claim on Operator for adjustment. No adjustment favorable to Operator shall be made unless it is made within the same prescribed period. The provisions of this paragraph shall not prevent adjustments resulting from a physical inventory of Controllable Material as provided for in Section V.

5. Audits

A. A Non-Operator, upon notice in writing to Operator and all other Non-Operators, shall have the right to audit Operator's accounts and records relating to the Joint Account for any calendar year within the twenty-four (24) month period following the end of such calendar year; provided, however, the making of an audit shall not extend the time for the taking of written exception to and the adjustments of accounts as provided for in Paragraph 4 of this Section I. Where there are two or more Non-Operators, the Non-Operators shall make every reasonable effort to conduct a joint audit in a manner which will result in a minimum of inconvenience to the Operator. Operator shall bear no portion of the Non-Operators' audit cost incurred under this paragraph unless agreed to by the Operator. The audits shall not be conducted more than once each year without prior approval of Operator, except upon the resignation or removal of the Operator, and shall be made at the expense of those Non-Operators approving such audit.

B. The Operator shall reply in writing to an audit report within 180 days after receipt of such report.

6. Approval By Non-Operators

Where an approval or other agreement of the Parties or Non-Operators is expressly required under other sections of this Accounting Procedure and if the agreement to which this Accounting Procedure is attached contains no contrary provisions in regard thereto, Operator shall notify all Non-Operators of the Operator's proposal, and the agreement or approval of a majority in interest of the Non-Operators shall be controlling on all Non-Operators.

II. DIRECT CHARGES

Operator shall charge the Joint Account with the following items:

1. Ecological and Environmental

Costs incurred for the benefit of the Joint Property as a result of governmental or regulatory requirements to satisfy environmental considerations applicable to the Joint Operations. Such costs may include surveys of an ecological or archaeological nature and pollution control procedures as required by applicable laws and regulations.

2. Rentals and Royalties

Lease rentals and royalties paid by Operator for the Joint Operations.

3. Labor

- A. (1) Salaries and wages of Operator's field employees directly employed on the Joint Property in the conduct of Joint Operations.
- (2) Salaries of First Level Supervisors in the field.
- (3) Salaries and wages of Technical Employees directly employed on the Joint Property if such charges are excluded from the overhead rates.
- (4) Salaries and wages of Technical Employees either temporarily or permanently assigned to and directly employed in the operation of the Joint Property if such charges are excluded from the overhead rates.
- B. Operator's cost of holiday, vacation, sickness and disability benefits and other customary allowances paid to employees whose salaries and wages are chargeable to the Joint Account under Paragraph 3A of this Section II. Such costs under this Paragraph 3B may be charged on a "when and as paid basis" or by "percentage assessment" on the amount of salaries and wages chargeable to the Joint Account under Paragraph 3A of this Section II. If percentage assessment is used, the rate shall be based on the Operator's cost experience.
- C. Expenditures or contributions made pursuant to assessments imposed by governmental authority which are applicable to Operator's costs chargeable to the Joint Account under Paragraphs 3A and 3B of this Section II.
- D. Personal Expenses of those employees whose salaries and wages are chargeable to the Joint Account under Paragraph 3A of this Section II.

4. Employee Benefits

Operator's current costs of established plans for employees' group life insurance, hospitalization, pension, retirement, stock purchase, thrift, bonus, and other benefit plans of a like nature, applicable to Operator's labor cost chargeable to the Joint Account under Paragraphs 3A and 3B of this Section II shall be Operator's actual cost not to exceed the percent most recently recommended by the Council of Petroleum Accountants Societies.

5. Material

Material purchased or furnished by Operator for use on the Joint Property as provided under Section IV. Only such Material shall be purchased for or transferred to the Joint Property as may be required for immediate use and is reasonably practical and consistent with efficient and economical operations. The accumulation of surplus stocks shall be avoided.

6. Transportation

Transportation of employees and Material necessary for the Joint Operations but subject to the following limitations:

- A. If Material is moved to the Joint Property from the Operator's warehouse or other properties, no charge shall be made to the Joint Account for a distance greater than the distance from the nearest reliable supply store where like material is normally available or railway receiving point nearest the Joint Property unless agreed to by the Parties.

- B. If surplus Material is moved to Operator's warehouse or other storage point, no charge shall be made to the Joint Account for a distance greater than the distance to the nearest reliable supply store where like material is normally available, or railway receiving point nearest the Joint Property unless agreed to by the Parties. No charge shall be made to the Joint Account for moving Material to other properties belonging to Operator, unless agreed to by the Parties.
- C. In the application of subparagraphs A and B above, the option to equalize or charge actual trucking cost is available when the actual charge is \$400 or less excluding accessorial charges. The \$400 will be adjusted to the amount most recently recommended by the Council of Petroleum Accountants Societies.

7. Services

The cost of contract services, equipment and utilities provided by outside sources, except services excluded by Paragraph 10 of Section II and Paragraph i, ii, and iii, of Section III. The cost of professional consultant services and contract services of technical personnel directly engaged on the Joint Property if such charges are excluded from the overhead rates. The cost of professional consultant services or contract services of technical personnel not directly engaged on the Joint Property shall not be charged to the Joint Account unless previously agreed to by the Parties.

8. Equipment and Facilities Furnished By Operator

- A. Operator shall charge the Joint Account for use of Operator owned equipment and facilities at rates commensurate with costs of ownership and operation. Such rates shall include costs of maintenance, repairs, other operating expense, insurance, taxes, depreciation, and interest on gross investment less accumulated depreciation not to exceed twelve percent (12%) per annum. Such rates shall not exceed average commercial rates currently prevailing in the immediate area of the Joint Property.
- B. In lieu of charges in paragraph 8A above, Operator may elect to use average commercial rates prevailing in the immediate area of the Joint Property less 20%. For automotive equipment, Operator may elect to use rates published by the Petroleum Motor Transport Association.

9. Damages and Losses to Joint Property

All costs or expenses necessary for the repair or replacement of Joint Property made necessary because of damages or losses incurred by fire, flood, storm, theft, accident, or other cause, except those resulting from Operator's gross negligence or willful misconduct. Operator shall furnish Non-Operator written notice of damages or losses incurred as soon as practicable after a report thereof has been received by Operator.

10. Legal Expense

Expense of handling, investigating and settling litigation or claims, discharging of liens, payment of judgements and amounts paid for settlement of claims incurred in or resulting from operations under the agreement or necessary to protect or recover the Joint Property, except that no charge for services of Operator's legal staff or fees or expense of outside attorneys shall be made unless previously agreed to by the Parties. All other legal expense is considered to be covered by the overhead provisions of Section III unless otherwise agreed to by the Parties, except as provided in Section I, Paragraph 3.

11. Taxes

All taxes of every kind and nature assessed or levied upon or in connection with the Joint Property, the operation thereof, or the production therefrom, and which taxes have been paid by the Operator for the benefit of the Parties. If the ad valorem taxes are based in whole or in part upon separate valuations of each party's working interest, then notwithstanding anything to the contrary herein, charges to the Joint Account shall be made and paid by the Parties hereto in accordance with the tax value generated by each party's working interest.

12. Insurance

Net premiums paid for insurance required to be carried for the Joint Operations for the protection of the Parties. In the event Joint Operations are conducted in a state in which Operator may act as self-insurer for Worker's Compensation and/or Employers Liability under the respective state's laws, Operator may, at its election, include the risk under its self-insurance program and in that event, Operator shall include a charge at Operator's cost not to exceed manual rates.

13. Abandonment and Reclamation

Costs incurred for abandonment of the Joint Property, including costs required by governmental or other regulatory authority.

14. Communications

Cost of acquiring, leasing, installing, operating, repairing and maintaining communication systems, including radio and microwave facilities directly serving the Joint Property. In the event communication facilities, systems serving the Joint Property are Operator owned, charges to the Joint Account shall be made as provided in Paragraph 8 of this Section II.

15. Other Expenditures

Any other expenditure not covered or dealt with in the foregoing provisions of this Section II, or in Section III and which is of direct benefit to the Joint Property and is incurred by the Operator in the necessary and proper conduct of the Joint Operations.

III. OVERHEAD

1. Overhead - Drilling and Producing Operations

- i. As compensation for administrative, supervision, office services and warehousing costs. Operator shall charge drilling and producing operations on either:

(X) Fixed Rate Basis, Paragraph 1A, or
 () Percentage Basis, Paragraph 1B

Unless otherwise agreed to by the Parties, such charge shall be in lieu of costs and expenses of all offices and salaries or wages plus applicable burdens and expenses of all personnel, except those directly chargeable under Paragraph 3A, Section II. The cost and expense of services from outside sources in connection with matters of taxation, traffic, accounting or matters before or involving governmental agencies shall be considered as included in the overhead rates provided for in the above selected Paragraph of this Section III unless such cost and expense are agreed to by the Parties as a direct charge to the Joint Account.

- ii. The salaries, wages and Personal Expenses of Technical Employees and/or the cost of professional consultant services and contract services of technical personnel directly employed on the Joint Property:

() shall be covered by the overhead rates, or
 (X) shall not be covered by the overhead rates.

- iii. The salaries, wages and Personal Expenses of Technical Employees and/or costs of professional consultant services and contract services of technical personnel either temporarily or permanently assigned to and directly employed in the operation of the Joint Property:

() shall be covered by the overhead rates, or
 (X) shall not be covered by the overhead rates.

A. Overhead - Fixed Rate Basis

- (1) Operator shall charge the Joint Account at the following rates per well per month:

Drilling Well Rate \$ 3,000.00
 (Prorated for less than a full month)

Producing Well Rate \$ 350.00

- (2) Application of Overhead - Fixed Rate Basis shall be as follows:

(a) Drilling Well Rate

- (1) Charges for drilling wells shall begin on the date the well is spudded and terminate on the date the drilling rig, completion rig, or other units used in completion of the well is released, whichever is later, except that no charge shall be made during suspension of drilling or completion operations for fifteen (15) or more consecutive calendar days.
- (2) Charges for wells undergoing any type of workover or recompletion for a period of five (5) consecutive work days or more shall be made at the drilling well rate. Such charges shall be applied for the period from date workover operations, with rig or other units used in workover, commence through date of rig or other unit release, except that no charge shall be made during suspension of operations for fifteen (15) or more consecutive calendar days.

(b) Producing Well Rates

- (1) An active well either produced or injected into for any portion of the month shall be considered as a one-well charge for the entire month.
- (2) Each active completion in a multi-completed well in which production is not commingled down hole shall be considered as a one-well charge providing each completion is considered a separate well by the governing regulatory authority.
- (3) An inactive gas well shut in because of overproduction or failure of purchaser to take the production shall be considered as a one-well charge providing the gas well is directly connected to a permanent sales outlet.
- (4) A one-well charge shall be made for the month in which plugging and abandonment operations are completed on any well. This one-well charge shall be made whether or not the well has produced except when drilling well rate applies.
- (5) All other inactive wells (including but not limited to inactive wells covered by unit allowable, lease allowable, transferred allowable, etc.) shall not qualify for an overhead charge.

- (3) The well rates shall be adjusted as of the first day of April each year following the effective date of the agreement to which this Accounting Procedure is attached. The adjustment shall be computed by multiplying the rate currently in use by the percentage increase or decrease in the average weekly earnings of Crude Petroleum and Gas Production Workers for the last calendar year compared to the calendar year preceding as shown by the index of average weekly earnings of Crude Petroleum and Gas Production Workers as published by the United States Department of Labor, Bureau of Labor Statistics, or the equivalent Canadian index as published by Statistics Canada, as applicable. The adjusted rates shall be the rates currently in use, plus or minus the computed adjustment.

B. Overhead - Percentage Basis

- (1) Operator shall charge the Joint Account at the following rates:

(a) Development

Percent (%) of the cost of development of the Joint Property exclusive of costs provided under Paragraph 10 of Section II and all salvage credits.

(b) Operating

Percent (%) of the cost of operating the Joint Property exclusive of costs provided under Paragraphs 2 and 10 of Section II, all salvage credits, the value of injected substances purchased for secondary recovery and all taxes and assessments which are levied, assessed and paid upon the mineral interest in and to the Joint Property.

(2) Application of Overhead - Percentage Basis shall be as follows:

For the purpose of determining charges on a percentage basis under Paragraph 1B of this Section III, development shall include all costs in connection with drilling, re-drilling, deepening, or any remedial operations on any or all wells involving the use of drilling rig and crew capable of drilling to the producing interval on the Joint Property; also, preliminary expenditures necessary in preparation for drilling and expenditures incurred in abandoning when the well is not completed as a producer, and original cost of construction or installation of fixed assets, the expansion of fixed assets and any other project clearly discernible as a fixed asset, except Major Construction as defined in Paragraph 2 of this Section III. All other costs shall be considered as operating.

2. Overhead - Major Construction

To compensate Operator for overhead costs incurred in the construction and installation of fixed assets, the expansion of fixed assets, and any other project clearly discernible as a fixed asset required for the development and operation of the Joint Property, Operator shall either negotiate a rate prior to the beginning of construction, or shall charge the Joint Account for overhead based on the following rates for any Major Construction project in excess of \$ 25,000 :

- A. 5 % of first \$100,000 or total cost if less, plus
- B. 3 % of costs in excess of \$100,000 but less than \$1,000,000, plus
- C. 2 % of costs in excess of \$1,000,000.

Total cost shall mean the gross cost of any one project. For the purpose of this paragraph, the component parts of a single project shall not be treated separately and the cost of drilling and workover wells and artificial lift equipment shall be excluded.

3. Catastrophe Overhead

To compensate Operator for overhead costs incurred in the event of expenditures resulting from a single occurrence due to oil spill, blowout, explosion, fire, storm, hurricane, or other catastrophes as agreed to by the Parties, which are necessary to restore the Joint Property to the equivalent condition that existed prior to the event causing the expenditures, Operator shall either negotiate a rate prior to charging the Joint Account or shall charge the Joint Account for overhead based on the following rates:

- A. 5 % of total costs through \$100,000; plus
- B. 3 % of total costs in excess of \$100,000 but less than \$1,000,000; plus
- C. 2 % of total costs in excess of \$1,000,000.

Expenditures subject to the overheads above will not be reduced by insurance recoveries, and no other overhead provisions of this Section III shall apply.

4. Amendment of Rates

The overhead rates provided for in this Section III may be amended from time to time only by mutual agreement between the Parties hereto if, in practice, the rates are found to be insufficient or excessive.

IV. PRICING OF JOINT ACCOUNT MATERIAL PURCHASES, TRANSFERS AND DISPOSITIONS

Operator is responsible for Joint Account Material and shall make proper and timely charges and credits for all Material movements affecting the Joint Property. Operator shall provide all Material for use on the Joint Property; however, at Operator's option, such Material may be supplied by the Non-Operator. Operator shall make timely disposition of idle and/or surplus Material, such disposal being made either through sale to Operator or Non-Operator, division in kind, or sale to outsiders. Operator may purchase, but shall be under no obligation to purchase, interest of Non-Operators in surplus condition A or B Material. The disposal of surplus Controllable Material not purchased by the Operator shall be agreed to by the Parties.

1. Purchases

Material purchased shall be charged at the price paid by Operator after deduction of all discounts received. In case of Material found to be defective or returned to vendor for any other reasons, credit shall be passed to the Joint Account when adjustment has been received by the Operator.

2. Transfers and Dispositions

Material furnished to the Joint Property and Material transferred from the Joint Property or disposed of by the Operator, unless otherwise agreed to by the Parties, shall be priced on the following basis exclusive of cash discounts:

A. New Material (Condition A)

(1) Tubular Goods Other than Line Pipe

- (a) Tubular goods, sized 2½ inches OD and larger, except line pipe, shall be priced at Eastern mill published carload base prices effective as of date of movement plus transportation cost using the 80,000 pound carload weight basis to the railway receiving point nearest the Joint Property for which published rail rates for tubular goods exist. If the 80,000 pound rail rate is not offered, the 70,000 pound or 90,000 pound rail rate may be used. Freight charges for tubing will be calculated from Lorain, Ohio and casing from Youngstown, Ohio.
- (b) For grades which are special to one mill only, prices shall be computed at the mill base of that mill plus transportation cost from that mill to the railway receiving point nearest the Joint Property as provided above in Paragraph 2.A.(1)(a). For transportation cost from points other than Eastern mills, the 30,000 pound Oil Field Haulers Association interstate truck rate shall be used.
- (c) Special end finish tubular goods shall be priced at the lowest published out-of-stock price, f.o.b. Houston, Texas, plus transportation cost, using Oil Field Haulers Association interstate 30,000 pound truck rate, to the railway receiving point nearest the Joint Property.
- (d) Macaroni tubing (size less than 2½ inch OD) shall be priced at the lowest published out-of-stock prices f.o.b. the supplier plus transportation costs, using the Oil Field Haulers Association interstate truck rate per weight of tubing transferred, to the railway receiving point nearest the Joint Property.

(2) Line Pipe

- (a) Line pipe movements (except size 24 inch OD and larger with walls ¾ inch and over) 30,000 pounds or more shall be priced under provisions of tubular goods pricing in Paragraph A.(1)(a) as provided above. Freight charges shall be calculated from Lorain, Ohio.
 - (b) Line pipe movements (except size 24 inch OD and larger with walls ¾ inch and over) less than 30,000 pounds shall be priced at Eastern mill published carload base prices effective as of date of shipment, plus 20 percent, plus transportation costs based on freight rates as set forth under provisions of tubular goods pricing in Paragraph A.(1)(a) as provided above. Freight charges shall be calculated from Lorain, Ohio.
 - (c) Line pipe 24 inch OD and over and ¾ inch wall and larger shall be priced f.o.b. the point of manufacture at current new published prices plus transportation cost to the railway receiving point nearest the Joint Property.
 - (d) Line pipe, including fabricated line pipe, drive pipe and conduit not listed on published price lists shall be priced at quoted prices plus freight to the railway receiving point nearest the Joint Property or at prices agreed to by the Parties.
- (3) Other Material shall be priced at the current new price, in effect at date of movement, as listed by a reliable supply store nearest the Joint Property, or point of manufacture, plus transportation costs, if applicable, to the railway receiving point nearest the Joint Property.
 - (4) Unused new Material, except tubular goods, moved from the Joint Property shall be priced at the current new price, in effect on date of movement, as listed by a reliable supply store nearest the Joint Property, or point of manufacture, plus transportation costs, if applicable, to the railway receiving point nearest the Joint Property. Unused new tubulars will be priced as provided above in Paragraph 2 A (1) and (2).

B. Good Used Material (Condition B)

Material in sound and serviceable condition and suitable for reuse without reconditioning:

(1) Material moved to the Joint Property

At seventy-five percent (75%) of current new price, as determined by Paragraph A.

(2) Material used on and moved from the Joint Property

- (a) At seventy-five percent (75%) of current new price, as determined by Paragraph A, if Material was originally charged to the Joint Account as new Material or
- (b) At sixty-five percent (65%) of current new price, as determined by Paragraph A, if Material was originally charged to the Joint Account as used Material.

(3) Material not used on and moved from the Joint Property

At seventy-five percent (75%) of current new price as determined by Paragraph A.

The cost of reconditioning, if any, shall be absorbed by the transferring property.

C. Other Used Material

(1) Condition C

Material which is not in sound and serviceable condition and not suitable for its original function until after reconditioning shall be priced at fifty percent (50%) of current new price as determined by Paragraph A. The cost of reconditioning shall be charged to the receiving property, provided Condition C value plus cost of reconditioning does not exceed Condition B value.

(2) Condition D

Material, excluding junk, no longer suitable for its original purpose, but usable for some other purpose shall be priced on a basis commensurate with its use. Operator may dispose of Condition D Material under procedures normally used by Operator without prior approval of Non-Operators.

- (a) Casing, tubing, or drill pipe used as line pipe shall be priced as Grade A and B seamless line pipe of comparable size and weight. Used casing, tubing or drill pipe utilized as line pipe shall be priced at used line pipe prices.
- (b) Casing, tubing or drill pipe used as higher pressure service lines than standard line pipe, e.g. power oil lines, shall be priced under normal pricing procedures for casing, tubing, or drill pipe. Upset tubular goods shall be priced on a non upset basis.

(3) Condition E

Junk shall be priced at prevailing prices. Operator may dispose of Condition E Material under procedures normally utilized by Operator without prior approval of Non-Operators.

D. Obsolete Material

Material which is serviceable and usable for its original function but condition and/or value of such Material is not equivalent to that which would justify a price as provided above may be specially priced as agreed to by the Parties. Such price should result in the Joint Account being charged with the value of the service rendered by such Material.

E. Pricing Conditions

- (1) Loading or unloading costs may be charged to the Joint Account at the rate of twenty-five cents (25¢) per hundred weight on all tubular goods movements, in lieu of actual loading or unloading costs sustained at the stocking point. The above rate shall be adjusted as of the first day of April each year following January 1, 1985 by the same percentage increase or decrease used to adjust overhead rates in Section III, Paragraph 1.A(3). Each year, the rate calculated shall be rounded to the nearest cent and shall be the rate in effect until the first day of April next year. Such rate shall be published each year by the Council of Petroleum Accountants Societies.
- (2) Material involving erection costs shall be charged at applicable percentage of the current knocked-down price of new Material.

3. Premium Prices

Whenever Material is not readily obtainable at published or listed prices because of national emergencies, strikes or other unusual causes over which the Operator has no control, the Operator may charge the Joint Account for the required Material at the Operator's actual cost incurred in providing such Material, in making it suitable for use, and in moving it to the Joint Property; provided notice in writing is furnished to Non-Operators of the proposed charge prior to billing Non-Operators for such Material. Each Non-Operator shall have the right, by so electing and notifying Operator within ten days after receiving notice from Operator, to furnish in kind all or part of his share of such Material suitable for use and acceptable to Operator.

4. Warranty of Material Furnished By Operator

Operator does not warrant the Material furnished. In case of defective Material, credit shall not be passed to the Joint Account until adjustment has been received by Operator from the manufacturers or their agents.

V. INVENTORIES

The Operator shall maintain detailed records of Controllable Material.

1. Periodic Inventories, Notice and Representation

At reasonable intervals, inventories shall be taken by Operator of the Joint Account Controllable Material. Written notice of intention to take inventory shall be given by Operator at least thirty (30) days before any inventory is to begin so that Non-Operators may be represented when any inventory is taken. Failure of Non-Operators to be represented at an inventory shall bind Non-Operators to accept the inventory taken by Operator.

2. Reconciliation and Adjustment of Inventories

Adjustments to the Joint Account resulting from the reconciliation of a physical inventory shall be made within six months following the taking of the inventory. Inventory adjustments shall be made by Operator to the Joint Account for overages and shortages, but, Operator shall be held accountable only for shortages due to lack of reasonable diligence.

3. Special Inventories

Special inventories may be taken whenever there is any sale, change of interest, or change of Operator in the Joint Property. It shall be the duty of the party selling to notify all other Parties as quickly as possible after the transfer of interest takes place. In such cases, both the seller and the purchaser shall be governed by such inventory. In cases involving a change of Operator, all Parties shall be governed by such inventory.

4. Expense of Conducting Inventories

- A. The expense of conducting periodic inventories shall not be charged to the Joint Account unless agreed to by the Parties.
- B. The expense of conducting special inventories shall be charged to the Parties requesting such inventories, except inventories required due to change of Operator shall be charged to the Joint Account.

EXHIBIT "D"
INSURANCE REQUIREMENTS

Attached to and made a part of that certain Operating Agreement dated June 1, 2011, by and between Burlington Resources Oil & Gas Company LP, as Operator, and Merrion Oil & Gas, T. Greg Merrion, XTO Energy, Inc., Energen Resources, George Umbach, Robert W. Umbach Cancer Foundation, Inc., Production Gathering Company, LP, Marcia L. Berger Education Foundation, WWR Enterprises, Inc., WCB Investments, LLC, JRB Investments, LLC, RHB Enterprises, LLC, Accord Du Lac Partnership LLLP, CEEFAM, LLC, Cyrene L. Inman, Pennies From Heaven LLC, Roger B. Nielsen, Carolyn Nielsen Sedberry, Las Colinas Minerals, L.P., MacLondon Energy, L.P., MHT Properties, LTD, and Others, as Non-Operators.

Operator shall carry insurance as follows for the benefit and protection of the Parties to this Agreement:

1. Insurance which shall comply with all applicable Worker's Compensation and Occupational Disease laws and which shall cover all of operator's employees performing work. Such insurance must also be endorsed, if applicable, to cover claims under the United States Longshoremen's and Harbor Workers' Compensation Act extended to include the Outer Continental Shelf, the Jones Act, and other maritime law. Employer's Liability Insurance shall be provided with a limit of \$100,000 per accident.
2. Operator may include the aforesaid risks under its self-insurance program provided Operator complies with applicable laws and, in such event, Operator shall charge to the Joint Account a premium determined by applying manual insurance rates to the payroll.
3. Operator shall not be obligated or authorized to obtain or carry on behalf of the Joint Account any additional insurance covering the Parties or the operations to be conducted hereunder without the consent and agreement of all Parties. Each Party individually may acquire at its own expense such insurance as it deems proper to protect itself against claims, losses, or damages arising out of the joint operations provided that such insurance shall include a waiver of subrogation against the other Parties in respect of their interests hereunder. All uninsured losses and all damages to jointly owned property shall be borne by the Parties in proportion to their respective cost interests.
4. Operator shall promptly notify Non-Operators in writing of all losses involving damage to jointly owned property in excess of \$50,000. In the event of an incident for which a loss adjuster may be appointed by one or more of the parties to this Agreement, the Parties agree that the Operator shall coordinate the appointment of such adjuster(s).
5. Operator shall require all contractors engaged in operations under this Agreement to comply with the applicable Worker's Compensation laws and to maintain such other insurance and in such amounts as Operator deems necessary.
6. In the event fewer than all Parties participate in an operation conducted under the terms of this Agreement, then the insurance requirement and costs, as well as all losses, liabilities, and expenses incurred as the result of such operation, shall be the burden of the Party or Parties participating therein.

GAS BALANCING AGREEMENT

HUERFANO UNIT

Attached to and made a part of Unit Operating Agreement
(or Unit Accounting Agreement) dated January 12, 1950

1.

In accordance with the terms of the Unit Operating Agreement (hereinafter also referred to as Unit Accounting Agreement when applicable) to which this Agreement is attached, each party shall take its share of oil and gas in kind and separately dispose of its proportionate share of the oil and gas produced from the wells (as used hereinafter the term "well(s)" shall mean participating area or non-commercial unit well as defined within the context of the subject Unit Agreement and Unit Operating Agreement) on the leases within the Contract Area. In the event any party hereto fails, or is unable, to take and market its share of the gas as produced for any reason, the terms of this Agreement shall automatically become effective.

2.

As long as any gas produced from any of said wells is subject to the regulations of the Federal Energy Regulatory Commission (FERC), or any successor governmental authority, under any section of the Natural Gas Act, the Natural Gas Policy Act of 1978 (NGPA), or other statutory authority, which establishes maximum lawful prices for the gas, each party should receive its allocated share of the category of gas in accordance with its interest in production from said well. It is the intent of this Agreement that balancing of gas taken will be based upon the allocated volumes of each category of gas. Any deregulated gas shall be treated as a separate category for purposes of balancing.

3.

During any period or periods when a party fails, or is unable, to take and market its full share of gas produced, each of the other parties shall be entitled to but not obligated to, take and deliver to its purchaser its proportionate part of all of such gas production not taken by others. Each party failing to take or market its full share of the gas as produced shall be considered underproduced by a quantity of gas equal to its share of the gas produced from the lease, less such party's share of the gas taken by such party or in behalf of such party, vented, lost, or used in lease operations. Those parties which are capable of taking and marketing the underproduced quantity of gas allocable to an underproduced party, in the absence of any other agreement between them, shall each take a share of the gas attributed to each underproduced party in the direct proportion that said producing party's interest bears to the total interest of all parties taking underproduced gas and each of said producing parties shall be considered to be overproduced. All gas (including overproduction or make-up) taken and marketed by a party in accordance with the terms of this Agreement, regardless of whether such party is underproduced or overproduced, shall be regarded as gas taken for its own account with title thereto being in such party.

4.

All parties hereto shall share in and own the liquid hydrocarbons recovered from all gas by primary separation equipment prior to processing in a gas plant in accordance with their respective interests as specified in the above described Operating Agreement, whether or not such parties are actually producing and marketing gas at such time.

5.

The Operator will maintain appropriate accounting on a monthly and cumulative basis of the quantities of gas each party is entitled to receive and the quantities of gas taken and marketed by each of the parties. For the sole purpose of implementing the terms of this Agreement and adjusting gas imbalances which may occur, each party disposing of gas from the lease in any month, to the extent required, shall furnish or cause to be furnished to the

Operator by the last day of each calendar month a statement showing the total volume of gas sold by such party or taken in kind for its own account during the preceding calendar month (the "report period"). Within sixty (60) days after the end of each report period, the Operator shall upon written request of non-operator furnish each such party a statement showing the status of the overproduced and underproduced accounts of all parties. All gas volumes under this paragraph will be identified by the appropriate category provided under the NGPA or any other law or regulation in effect. In the event deregulation occurs, the gas volumes will be identified additionally in that category. Each party to this Gas Balancing Agreement agrees that it will not utilize any information obtained hereunder for any purpose other than implementing the terms of this Gas Balancing Agreement.

6.

Any party who is underproduced as to a given category of gas shall endeavor to bring its taking of gas of that category into balance. After written notice to the Operator, any party may begin taking and delivering to its purchaser(s) its full share of each category of gas produced. To allow for the recovery and make up of underproduced gas in a category and to balance the gas account for the interests, the underproduced party or parties for a category of gas shall after written notice to the Operator, also be entitled to take up to an additional fifty percent (50%) of the monthly quantity of that category of gas attributable to each overproduced party. In the event there is more than one underproduced or overproduced party, unless otherwise agreed, each underproduced or overproduced party's share of make-up gas shall be in the direct proportion of its interest to the total interests of all underproduced or overproduced parties taking or furnishing make-up gas. The first gas made up shall be assumed to be the first gas underproduced. Gas production from other well(s) under this Agreement cannot be used for the purpose of balancing underproduction from the particular well where an imbalance occurs.

7.

If at the termination of gas production of a given category of gas, an imbalance exists between the parties, a monetary settlement of the imbalance between the parties shall be made within a reasonable length of time after such gas production permanently ceases. The amount of the monetary settlement will be limited to the proceeds actually received by each overproduced party at the time of overproduction, less royalties and taxes paid on such overproduction. If an overproduced party did not sell its gas but otherwise utilized such gas in its own operations, such gas will be valued at the maximum price which the overproduced party could have received for such gas at the time of overproduction under such party's sales contract, or, if none, the weighted average price received by all other parties for their gas sold at that time. That portion of the monies collected by each overproduced party which is subject to refund by orders of the FERC, may be withheld by the overproduced party until such prices are fully approved by the FERC, unless each underproduced party furnishes a bond or corporate undertaking agreement acceptable to the overproduced party to hold the overproduced party harmless from financial loss due to orders by the FERC.

8.

Nothing herein shall change or affect each party's obligations to pay its proportionate share of all costs and liabilities incurred in operations, as its share thereof is set forth in the above described Unit Operating Agreement.

9.

Each party shall pay, or cause to be paid, all production and severance taxes due on all volumes of gas actually utilized or sold for its own account.

10.

Nothing herein shall be construed to deny any party the right, from time to time, to produce and take or deliver to its purchaser the full well stream for a period not to exceed seventy-two (72) hours to meet the deliverability test required by its purchaser.

11.

The parties recognize that at some time after the date of this Agreement, legislation, judicial decision(s) or executive action may cause part or all of the then remaining gas reserves subject to this Agreement to be deregulated and no longer be subject to Federal price regulation. If in such an event an imbalance exists between the parties as to a given category of gas which is deregulated, a monetary settlement of such imbalance between the parties shall be made. The amount of the monetary settlement will be limited to the proceeds actually received by each overproduced party at the time of overproduction, less royalties and taxes paid on such overproduction, up to and including the date deregulation occurs. After such monetary settlement has been fully made for any imbalance that existed for a given category of gas on the date of price deregulation, this Agreement shall continue to apply to all gas produced from lands covered by the Operating Agreement.

12.

Nothing herein shall be construed as ever altering, amending or negating any agreement heretofore entered into by any party hereto obligating such party to pay any overriding royalty, payment out of production or royalties payable under any lease out of its interest regardless of whether such party is or is not taking or selling its full share of production.

13.

This Agreement shall remain in force and effect as long as the Unit Operating Agreement is in effect and thereafter until the gas balance accounts between the parties are settled in full and shall accrue to the benefit and be binding upon the parties hereto, their successors, representatives, and assigns.

EXHIBIT "F"

Equal Opportunity Certifications and Agreements

Attached to and made a part of that certain Operating Agreement dated June 1, 2011, by and between Burlington Resources Oil & Gas Company LP, as Operator, and Merrion Oil & Gas, T. Greg Merrion, XTO Energy, Inc., Energen Resources, George Umbach, Robert W. Umbach Cancer Foundation, Inc., Production Gathering Company, LP, Marcia L. Berger Education Foundation, WWR Enterprises, Inc., WCB Investments, LLC, JRB Investments, LLC, RHB Enterprises, LLC, Accord Du Lac Partnership LLLP, CEEFAM, LLC, Cyrene L. Inman, Pennies From Heaven LLC, Roger B. Nielsen, Carolyn Nielsen Sedberry, Las Colinas Minerals, L.P., MacLondon Energy, L.P. and MHT Properties, LTD and Others, as Non-Operators.

This contract shall be performed by Operator in compliance with all applicable laws, proclamations, orders, rules and regulations, including, without limitation, the following:

1. Equal Employment Opportunity

- A. **Equal Opportunity Clause (41 CFR 60-1.4).** (Applicable to all contracts for more than \$10,000, individually; or if Operator has such contracts or subcontracts with the Government in any 12-month period which have an aggregate total value (or can reasonably be expected to have an aggregate total value) exceeding \$10,000, the \$10,000 or under exemption does not apply, and the contracts are subject to the order and the regulations issued pursuant thereto regardless of whether any single contract exceeds \$10,000.)

The equal opportunity clause required by Executive Order 11246 of September 24, 1965, and prescribed in Section 60-1.4 of Title 41 of the Code of Federal Regulations is incorporated by reference (as permitted by Section 60-1.4(d) of said Regulations) as if set out in full at this point.

- B. **Certification of Nonsegregated Facilities (41 CFR 60-1.8).** (Applicable only to contracts which are not exempt from the provisions of the Equal Opportunity Clause set out above.)

Operator certifies that it does not, and will not, maintain or provide for its employees any segregated facilities at any of its establishments, and that it does not and will not, permit its employees to perform their services at any location, under its control, where segregated facilities are maintained. Operator agrees that a breach of this certification is a violation of the Equal Opportunity Clause required by Executive Order 11246 of September 24, 1965.

As used in this certification, the term "segregated facilities" means any waiting rooms, work areas, rest rooms and wash rooms, restaurants and other eating areas, time clocks, locker rooms and other storage or dressing areas, parking lots, drinking fountains, recreation or entertainment areas, transportation, and housing facilities provided for employees which are segregated by explicit directive or are in fact segregated on the basis of race, color, religion, or national origin, because of habit, local custom, or otherwise.

Operator further agrees that (except where it has obtained identical certifications from proposed subcontractors for specific time periods) it will obtain identical certifications from proposed subcontractors prior to the award of subcontracts exceeding \$10,000 which are not exempt from the provisions of the Equal Opportunity Clause; that it will retain such certifications in its files; and that it will forward the following notice to such proposed subcontractors (except where the proposed subcontractors have submitted identical certifications for specific time periods):

NOTICE TO PROSPECTIVE SUBCONTRACTORS OF REQUIREMENT FOR CERTIFICATIONS OF NONSEGREGATED FACILITIES

A Certificate of Nonsegregated Facilities must be submitted prior to the award of a subcontract exceeding \$10,000 which is not exempt from the provisions of the Equal Opportunity Clause. The certification may be submitted either for each subcontract or for all subcontracts during a period (i.e., quarterly, semiannually, or annually).

- C. **Affirmative Action Compliance Program (41 CFR 60-1.40).** (Applicable only if Operator (a) has 50 or more employees and (b) has a contract for \$50,000 or more.)

If required under Section 60-1.40 of Title 41 of the Code of Federal Regulations, Operator certifies that it has developed, or agrees to develop, a written affirmative action program for each of its establishments within 120 days from the effectiveness of this contract or the first of the contracts of sale. Operator shall maintain such program until such time as it is no longer required by law or regulation. Operator shall maintain a copy of separate programs for each establishment, including evaluations of utilization of minority group personnel and the job classifications tables, at each local office responsible for the personnel matters of such establishment.

- D. **Employer Information Report (41 CFR 60-1.7).** (Applicable only if Operator (a) has 50 or more employees, (b) is not exempt pursuant to 41 CFR 60-1.5 from the requirement for filing Employer Information Report EEO-1, and (c) has a contract or subcontract amounting to \$50,000 or more.)

If required under Section 60-1.7 of Title 41 of the Code of Federal Regulations to file, Operator hereby certifies that it has filed, or agrees to file, the Employer Information Report, Standard Form 100 (EEO-1), or such form as may hereinafter be promulgated in its place, in accordance with the applicable instructions and will continue to file such report unless and until Operator is not required to so file by law or regulation.

2. Affirmative Action for Disabled Veterans and Veterans of the Vietnam Era

- A. **Affirmative Action Clause (41 CFR 60-250.4).** (Applicable only to contracts for \$10,000 or more.)

The affirmative action clause prescribed in Section 60-250.4 of Title 41 of the Code of Federal Regulations is incorporated by reference (as permitted by Section 60-250.22 of said Regulations) as if set out in full at this point.

- B. **Affirmative Action Program (41 CFR 60-250.5).** (Applicable to contracts for \$10,000 or more only if Operator (a) has 50 or more employees and (b) holds a contract of \$50,000 or more.)

The affirmative action program prescribed in Sections 60-250.5 and 60-250.6 of Title 41 of the Code of Federal Regulations is incorporated by reference (as permitted by Section 60-250.22 of said Regulations) as if set out in full at this point.

3. Affirmative Action for Handicapped Workers

- A. **Affirmative Action Clause (41 CFR 60-741.4).** (Applicable only to contracts for \$2,500 or more.)

The affirmative action clause prescribed in Section 60-741.4 of Title 41 of the Code of Federal Regulations is incorporated herein by reference (as permitted by Section 60-741.22 of said Regulations) as if set out in full at this point.

- B. **Affirmative Action Program (41 CFR 60-741.5).** (Applicable to contracts for \$2,500 or more only if Operator (a) has 50 or more employees and (b) holds a contract of \$50,000 or more.)

The affirmative action program prescribed in Sections 60-741.5 and 60-741.6 of Title 41 of the Code of the Federal Regulations is incorporated by reference (as permitted by Section 60-741.22 of said Regulations) as if set out in full at this point.

4. Minority Business Enterprises (41 CFR 1-1.13, Federal Procurement Regulations)

- A. **Utilization of Minority Business Enterprises [41 CFR 1-1.1310-2(a)].** (Applicable only to contracts which may exceed \$10,000 except those, and all subcontracts thereunder, to be performed entirely outside the United States, its possessions, and Puerto Rico, and those for services of a personal nature.)

(1) It is the policy of the Government that minority business enterprises shall have the maximum practicable opportunity to participate in the performance of Government contracts.

(2) Operator agrees to use its best efforts to carry out this policy in the award of its subcontracts to the fullest extent consistent with the efficient

performance of this contract. As used in this contract, the term "minority business enterprise" means a business, at least 50 percent of which is owned by minority group members or, in case of publicly owned businesses, at least 51 percent of the stock of which is owned by minority group members. For the purposes of this definition, minority group members are Negroes, Spanish-speaking American persons, American-Orientals, American-Indians, American-Eskimos, and American Aleuts. Operator may rely on written representations by subcontractors regarding their status as minority business enterprises in lieu of an independent investigation.

B. Minority Business Enterprises Subcontracting Program [41 CFR 1-1.1310-2(b)]. (Applicable to all contracts which may exceed \$500,000 which contain the clause required by 41 CFR 1-1.1310-2(a) and which offer substantial subcontracting possibilities.)

- (1) Operator agrees to establish and conduct a program which will enable minority business enterprises (as defined in the above clause entitled "Utilization of Minority Business Enterprises") to be considered fairly as subcontractors and suppliers under this contract. In this connection, Operator shall:
 - (a) Designate a liaison officer who will administer Operator's minority business enterprises program.
 - (b) Provide adequate and timely consideration of the potentialities of known minority business enterprises in all "make-or-buy" decisions.
 - (c) Assure that known minority business enterprises will have an equitable opportunity to compete for subcontracts, particularly by arranging solicitations, time for the preparation of bids, quantities, specifications, and delivery schedules so as to facilitate the participation of minority business enterprises.
 - (d) Maintain records showing (i) procedures which have been adopted to comply with the policies set forth in this clause, including the establishment of a source list of minority business enterprises, (ii) awards business enterprises on the source list, and (iii) specific efforts to identify and award contracts to minority business enterprises.
 - (e) Include the Utilization of Minority Business Enterprises clause in subcontracts which offer substantial minority business enterprises subcontracting opportunities.
 - (f) Cooperate with the Contracting Officer in any studies and surveys of Operator's minority business enterprises procedures and practices that the Contracting Officer may from time to time conduct.
 - (g) Submit periodic reports of subcontracting to known minority business enterprises with respect to the records referred to in subparagraph (d) above, in such form and manner and at such time (not more often than quarterly) as the Contracting Officer may prescribe.
- (2) Operator further agrees to insert, in any subcontract hereunder which may exceed \$500,000, provisions which shall conform substantially to the language of this clause, including this paragraph (2), and to notify the Contracting Officer of the names of such subcontractors.

Before the Oil Conservation Division
Exhibit No. 7B
Burlington Resources Oil & Gas Company LP
OCD CASE 14734
Hearing: October 13, 2011

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OPERATING AGREEMENT

THIS AGREEMENT, entered into by and between Burlington Resources Oil & Gas Company LP

, hereinafter designated and referred to as "Operator", and the signatory party or parties other than Operator, sometimes hereinafter referred to individually herein as "Non-Operator", and collectively as "Non-Operators".

WITNESSETH:

WHEREAS, the parties to this agreement are owners of oil and gas leases and/or oil and gas interests in the land identified in Exhibit "A", and the parties hereto have reached an agreement to explore and develop these leases and/or oil and gas interests for the production of oil and gas to the extent and as hereinafter provided,

NOW, THEREFORE, it is agreed as follows:

ARTICLE I. DEFINITIONS

As used in this agreement, the following words and terms shall have the meanings here ascribed to them:

A. The term "oil and gas" shall mean oil, gas, casinghead gas, gas condensate, and all other liquid or gaseous hydrocarbons and other marketable substances produced therewith, unless an intent to limit the inclusiveness of this term is specifically stated.

B. The terms "oil and gas lease", "lease" and "leasehold" shall mean the oil and gas leases covering tracts of land lying within the Contract Area which are owned by the parties to this agreement.

C. The term "oil and gas interests" shall mean unleased fee and mineral interests in tracts of land lying within the Contract Area which are owned by parties to this agreement.

D. The term "Contract Area" shall mean all of the lands, oil and gas leasehold interests and oil and gas interests intended to be developed and operated for oil and gas purposes under this agreement. Such lands, oil and gas leasehold interests and oil and gas interests are described in Exhibit "A".

E. The term "drilling unit" shall mean the area fixed for the drilling of one well by order or rule of any state or federal body having authority. If a drilling unit is not fixed by any such rule or order, a drilling unit shall be the drilling unit as established by the pattern of drilling in the Contract Area or as fixed by express agreement of the Drilling Parties.

F. The term "drill site" shall mean the oil and gas lease or interest on which a proposed well is to be located.

G. The terms "Drilling Party" and "Consenting Party" shall mean a party who agrees to join in and pay its share of the cost of any operation conducted under the provisions of this agreement.

H. The terms "Non-Drilling Party" and "Non-Consenting Party" shall mean a party who elects not to participate in a proposed operation.

Unless the context otherwise clearly indicates, words used in the singular include the plural, the plural includes the singular, and the neuter gender includes the masculine and the feminine.

ARTICLE II. EXHIBITS

The following exhibits, as indicated below and attached hereto, are incorporated in and made a part hereof:

☒ A. Exhibit "A", shall include the following information:

- (1) Identification of lands subject to this agreement,
- (2) Restrictions, if any, as to depths, formations, or substances,
- (3) Percentages or fractional interests of parties to this agreement,
- (4) Oil and gas leases and/or oil and gas interests subject to this agreement,
- (5) Addresses of parties for notice purposes.

☐ B. Exhibit "B", Form of Lease.

☒ C. Exhibit "C", Accounting Procedure (*see below).

☒ D. Exhibit "D", Insurance.

☒ E. Exhibit "E", Gas Balancing Agreement.

☒ F. Exhibit "F", Non-Discrimination and Certification of Non-Segregated Facilities.

☐ G. Exhibit "G", Tax Partnership.

If any provision of any exhibit, except Exhibits "E" and "G", is inconsistent with any provision contained in the body of this agreement, the provisions in the body of this agreement shall prevail.

* The Accounting Procedure for this agreement shall be the latest version of the Huerfano Unit accounting procedure (COPAS 1985) attached hereto as Exhibit "I". For clarity, the Operating Rates to be used for this agreement shall be the Huerfano Unit operating rates and are: \$6501.73, drilling well rate, \$758.61, producing well rate in effect as of June 1, 2011 and will be adjusted annually as permitted under the Huerfano Unit Operating Agreement.

ARTICLE III.
INTERESTS OF PARTIES

4 A. Oil and Gas Interests:

6 ~~If any party owns an oil and gas interest in the Contract Area, that interest shall be treated for all purposes of this agreement~~
7 ~~and during the term hereof as if it were covered by the form of oil and gas lease attached hereto as Exhibit "B", and the owner thereof~~
8 ~~shall be deemed to own both the royalty interest reserved in such lease and the interest of the lessee thereunder.~~

10 B. Interests of Parties in Costs and Production:

12 Unless changed by other provisions, all costs and liabilities incurred in operations under this agreement shall be borne and
13 paid, and all equipment and materials acquired in operations on the Contract Area shall be owned, by the parties as their interests are set
14 forth in Exhibit "A". In the same manner, the parties shall also own all production of oil and gas from the Contract Area subject to the
15 payment of royalties to the extent of ** which shall be borne as hereinafter set forth.

16 ~~**existing lease burdens (royalties and overriding royalty interests) as of this date of record~~

17 Regardless of which party has contributed the lease(s) and/or oil and gas interest(s) hereto on which royalty is due and
18 payable, each party entitled to receive a share of production of oil and gas from the Contract Area shall bear and shall pay or deliver, or
19 cause to be paid or delivered, to the extent of its interest in such production, the royalty amount stipulated hereinabove and shall hold the
20 other parties free from any liability therefor. No party shall ever be responsible, however, on a price basis higher than the price received
21 by such party, to any other party's lessor or royalty owner, and if any such other party's lessor or royalty owner should demand and
22 receive settlement on a higher price basis, the party contributing the affected lease shall bear the additional royalty burden attributable to
23 such higher price.

25 Nothing contained in this Article III.B. shall be deemed an assignment or cross-assignment of interests covered hereby.

27 C. Excess Royalties, Overriding Royalties and Other Payments:

29 Unless changed by other provisions, if the interest of any party in any lease covered hereby is subject to any royalty,
30 overriding royalty, production payment or other burden on production in excess of the amount stipulated in Article III.B., such party so
31 burdened shall assume and alone bear all such excess obligations and shall indemnify and hold the other parties hereto harmless from any
32 and all claims and demands for payment asserted by owners of such excess burden.

34 D. Subsequently Created Interests:

36 If any party should hereafter create an overriding royalty, production payment or other burden payable out of production
37 attributable to its working interest hereunder, ~~or if such a burden existed prior to this agreement and is not set forth in Exhibit "A", or~~
38 ~~was not disclosed in writing to all other parties prior to the execution of this agreement by all parties, or is not a jointly acknowledged and~~
39 ~~accepted obligation of all parties (any such interest being hereinafter referred to as "subsequently created interest" irrespective of the~~
40 ~~timing of its creation and the party out of whose working interest the subsequently created interest is derived being hereinafter referred~~
41 ~~to as "burdened party"), and:~~

- 43 1. If the burdened party is required under this agreement to assign or relinquish to any other party, or parties, all or a portion
44 of its working interest and/or the production attributable thereto, said other party, or parties, shall receive said assignment and/or
45 production free and clear of said subsequently created interest and the burdened party shall indemnify and save said other party,
46 or parties, harmless from any and all claims and demands for payment asserted by owners of the subsequently created interest;
47 and,
- 49 2. If the burdened party fails to pay, when due, its share of expenses chargeable hereunder, all provisions of Article VII.B. shall be
50 enforceable against the subsequently created interest in the same manner as they are enforceable against the working interest of
51 the burdened party.

ARTICLE IV.
TITLES

56 A. Title Examination:

58 Title examination shall be made on the drillsite of any proposed well prior to commencement of drilling operations or, if
59 the Drilling Parties so request, title examination shall be made on the leases and/or oil and gas interests included, or planned to be includ-
60 ed, in the drilling unit around such well. The ^{title examination} ~~opinion~~ will include the ownership of the working interest, / minerals, royalty, overriding
61 royalty and production payments under the applicable leases. At the time a well is proposed, each party contributing leases and/or oil and
62 gas interests to the drillsite, or to be included in such drilling unit, shall furnish to Operator all abstracts (including federal lease status
63 reports), title opinions, title papers and curative material in its possession free of charge. All such information not in the possession of or
64 made available to Operator by the parties, but necessary for the examination of the title, shall be obtained by Operator. Operator shall
65 cause title to be examined by attorneys ^{or Landmen} ~~or on its staff or by outside attorneys~~ / ^{or Landmen} ~~updates, reports or~~ Copies of all title / opinions shall be furnished to each party
66 hereto. The cost incurred by Operator in this title program shall be borne as follows:

67 *and at the written request of non-operator (at the sole cost and expense of non-operator),

68 ☐ Option No. 1: Costs incurred by Operator in procuring abstracts and title examination (including preliminary, supplemental,
69 shut-in gas royalty opinions and division order title opinions) shall be a part of the administrative overhead as provided in Exhibit "C",
70 and shall not be a direct charge, whether performed by Operator's staff attorneys or by outside attorneys.

ARTICLE IV
continued

or Landmen

1 ☒ Option No. 2: Costs incurred by Operator in procuring abstracts and fees paid outside attorneys / for title examination
2 (including preliminary, supplemental, shut-in gas royalty opinions and division order title opinions /) shall be borne by the Drilling Parties
3 in the proportion that the interest of each Drilling Party bears to the total interest of all Drilling Parties as such interests appear in Ex-
4 hibit "A". Operator shall make no charge for services rendered by its staff attorneys or other personnel in the performance of the above
5 functions.

7 Each party shall be responsible for securing curative matter and pooling amendments or agreements required in connection
8 with leases or oil and gas interests contributed by such party. Operator shall be responsible for the preparation and recording of pooling
9 designations or declarations as well as the conduct of hearings before governmental agencies for the securing of spacing or pooling orders.
10 This shall not prevent any party from appearing on its own behalf at any such hearing.

12 No well shall be drilled on the Contract Area until after (1) the title to the drillsite or drilling unit has been examined as above
13 provided, and ~~(2) the title has been approved by the examining attorney or title has been accepted by all of the parties who are to par-~~
14 ~~ticipate in the drilling of the well.~~

16 **B. Loss of Title:**

18 1. Failure of Title: Should any oil and gas interest or lease, or interest therein, be lost through failure of title, which loss results in a
19 reduction of interest from that shown on Exhibit "A", the party contributing the affected lease or interest shall have ninety (90) days
20 from final determination of title failure to acquire a new lease or other instrument curing the entirety of the title failure, which acqui-
21 sition will not be subject to Article VIII.B., and failing to do so, this agreement, nevertheless, shall continue in force as to all remaining oil
22 and gas leases and interests; and,

24 (a) The party whose oil and gas lease or interest is affected by the title failure shall bear alone the entire loss and it shall not be
25 entitled to recover from Operator or the other parties any development or operating costs which it may have theretofore paid or incurred,
26 but there shall be no additional liability on its part to the other parties hereto by reason of such title failure;

28 (b) There shall be no retroactive adjustment of expenses incurred or revenues received from the operation of the interest which has
29 been lost, but the interests of the parties shall be revised on an acreage basis, as of the time it is determined finally that title failure has oc-
30 curred, so that the interest of the party whose lease or interest is affected by the title failure will thereafter be reduced in the Contract
31 Area by the amount of the interest lost;

33 (c) If the proportionate interest of the other parties hereto in any producing well theretofore drilled on the Contract Area is
34 increased by reason of the title failure, the party whose title has failed shall receive the proceeds attributable to the increase in such in-
35 terest (less costs and burdens attributable thereto) until it has been reimbursed for unrecovered costs paid by it in connection with such
36 well;

38 (d) Should any person not a party to this agreement, who is determined to be the owner of any interest in the title which has
39 failed, pay in any manner any part of the cost of operation, development, or equipment, such amount shall be paid to the party or parties
40 who bore the costs which are so refunded;

42 (e) Any liability to account to a third party for prior production of oil and gas which arises by reason of title failure shall be
43 borne by the party or parties whose title failed in the same proportions in which they shared in such prior production; and,

44 (f) No charge shall be made to the joint account for legal expenses, fees or salaries, in connection with the defense of the interest
45 claimed by any party hereto, it being the intention of the parties hereto that each shall defend title to its interest and bear all expenses in
46 connection therewith.

48 2. Loss by Non-Payment or Erroneous Payment of Amount Due: If, through mistake or oversight, any rental, shut-in well
49 payment, minimum royalty or royalty payment, is not paid or is erroneously paid, and as a result a lease or interest therein terminates,
50 there shall be no monetary liability against the party who failed to make such payment. Unless the party who failed to make the required
51 payment secures a new lease covering the same interest within ninety (90) days from the discovery of the failure to make proper payment,
52 which acquisition will not be subject to Article VIII.B., the interests of the parties shall be revised on an acreage basis, effective as of the
53 date of termination of the lease involved, and the party who failed to make proper payment will no longer be credited with an interest in
54 the Contract Area on account of ownership of the lease or interest which has terminated. In the event the party who failed to make the
55 required payment shall not have been fully reimbursed, at the time of the loss, from the proceeds of the sale of oil and gas attributable to
56 the lost interest, calculated on an acreage basis, for the development and operating costs theretofore paid on account of such interest, it
57 shall be reimbursed for unrecovered actual costs theretofore paid by it (but not for its share of the cost of any dry hole previously drilled
58 or wells previously abandoned) from so much of the following as is necessary to effect reimbursement:

60 (a) Proceeds of oil and gas, less operating expenses, theretofore accrued to the credit of the lost interest, on an acreage basis,
61 up to the amount of unrecovered costs;

63 (b) Proceeds, less operating expenses, thereafter accrued attributable to the lost interest on an acreage basis, of that portion of
64 oil and gas thereafter produced and marketed (excluding production from any wells thereafter drilled) which, in the absence of such lease
65 termination, would be attributable to the lost interest on an acreage basis, up to the amount of unrecovered costs, the proceeds of said
66 portion of the oil and gas to be contributed by the other parties in proportion to their respective interest; and,

68 (c) Any monies, up to the amount of unrecovered costs, that may be paid by any party who is, or becomes, the owner of the interest
69 lost, for the privilege of participating in the Contract Area or becoming a party to this agreement.

71 3. Other Losses: All losses incurred, other than those set forth in Articles IV.B.1. and IV.B.2. above, shall be joint losses
72 and shall be borne by all parties in proportion to their interests. There shall be no readjustment of interests in the remaining portion of
73 the Contract Area.

ARTICLE V.
OPERATOR

A. Designation and Responsibilities of Operator:

Burlington Resources Oil & Gas Company LP shall be the Operator of the Contract Area, and shall conduct and direct and have full control of all operations on the Contract Area as permitted and required by, and within the limits of this agreement. It shall conduct all such operations in a good and workmanlike manner, but it shall have no liability as Operator to the other parties for losses sustained or liabilities incurred, except such as may result from gross negligence or willful misconduct.

B. Resignation or Removal of Operator and Selection of Successor:

1. Resignation or Removal of Operator: Operator may resign at any time by giving written notice thereof to Non-Operators. If Operator terminates its legal existence, no longer owns an interest hereunder in the Contract Area, or is no longer capable of serving as Operator, Operator shall be deemed to have resigned without any action by Non-Operators, except the selection of a successor. Operator may be removed if it fails or refuses to carry out its duties hereunder, or becomes insolvent, bankrupt or is placed in receivership, by the affirmative vote of two (2) or more Non-Operators owning a majority interest based on ownership as shown on Exhibit "A" remaining after excluding the voting interest of Operator. Such resignation or removal shall not become effective until 7:00 o'clock A.M. on the first day of the calendar month following the expiration of ninety (90) days after the giving of notice of resignation by Operator or action by the Non-Operators to remove Operator, unless a successor Operator has been selected and assumes the duties of Operator at an earlier date. Operator, after effective date of resignation or removal, shall be bound by the terms hereof as a Non-Operator. A change of a corporate name or structure of Operator or transfer of Operator's interest to any single subsidiary, parent or successor corporation shall not be the basis for removal of Operator.

2. Selection of Successor Operator: Upon the resignation or removal of Operator, a successor Operator shall be selected by the parties. The successor Operator shall be selected from the parties owning an interest in the Contract Area at the time such successor Operator is selected. The successor Operator shall be selected by the affirmative vote of two (2) or more parties owning a majority interest based on ownership as shown on Exhibit "A"; provided, however, if an Operator which has been removed fails to vote or votes only to succeed itself, the successor Operator shall be selected by the affirmative vote of two (2) or more parties owning a majority interest based on ownership as shown on Exhibit "A" remaining after excluding the voting interest of the Operator that was removed.

3. Vote Required: Where there is only one (1) Non-Operator, the vote of two (2) or more parties shall not be required under Article V.B.1 and V.B.2.

C. Employees:

The number of employees used by Operator in conducting operations hereunder, their selection, and the hours of labor and the compensation for services performed shall be determined by Operator, and all such employees shall be the employees of Operator.

D. Drilling Contracts:

All wells drilled on the Contract Area shall be drilled on a competitive contract basis at the usual rates prevailing in the area. If it so desires, Operator may employ its own tools and equipment in the drilling of wells, but its charges therefor shall not exceed the prevailing rates in the area and the rate of such charges shall be agreed upon by the parties in writing before drilling operations are commenced, and such work shall be performed by Operator under the same terms and conditions as are customary and usual in the area in contracts of independent contractors who are doing work of a similar nature.

ARTICLE VI.
DRILLING AND DEVELOPMENT

A. Initial Well:

On or before the 30 day of June, (year) 2012, Operator shall commence ^{operations for} / the drilling / of a well for oil and gas at the following location:

E2 Section 8, Township 30 North, Range 9 West, N.M.P.M

and shall thereafter continue the drilling of the well with due diligence to a depth sufficient to adequately test the

Gallup and Dakota Formations

unless granite or other practically impenetrable substance or condition in the hole, which renders further drilling / ^{or recompletion} impractical, is encountered at a lesser depth, or unless all parties agree to complete or abandon the well at a lesser depth.

Operator shall make reasonable tests of all formations encountered during drilling which give indication of containing oil and gas in quantities sufficient to test, unless this agreement shall be limited in its application to a specific formation or formations, in which event Operator shall be required to test only the formation or formations to which this agreement may apply.

ARTICLE VI
continued

1 If, in Operator's judgment, the well will not produce oil or gas in paying quantities, and it wishes to plug and abandon the
2 well as a dry hole, the provisions of Article VI.E.1. shall thereafter apply.

6 **B. Subsequent Operations:**

8 1. Proposed Operations: Should any party hereto desire to drill any well on the Contract Area other than the well provided
9 for in Article VI.A., or to rework, deepen or plug back a dry hole drilled at the joint expense of all parties or a well jointly owned by all
10 the parties and not then producing in paying quantities, the party desiring to drill, rework, deepen or plug back such a well shall give the
11 other parties written notice of the proposed operation, specifying the work to be performed, the location, proposed depth, objective forma-
12 tion and the estimated cost of the operation. The parties receiving such a notice shall have thirty (30) days after receipt of the notice
13 within which to notify the party wishing to do the work whether they elect to participate in the cost of the proposed operation. If a drill-
14 ing rig is on location, notice of a proposal to rework, plug back or drill deeper may be given by telephone and the response period shall be
15 limited to forty-eight (48) hours, exclusive of Saturday, Sunday, and legal holidays. Failure of a party receiving such notice to reply within
16 the period above fixed shall constitute an election by that party not to participate in the cost of the proposed operation. Any notice or
17 response given by telephone shall be promptly confirmed in writing.

21 If all parties elect to participate in such a proposed operation, Operator shall, within ninety (90) days after expiration of the notice
22 period of thirty (30) days (or as promptly as possible after the expiration of the forty-eight (48) hour period when a drilling rig is on loca-
23 tion, as the case may be), actually commence the proposed operation and complete it with due diligence at the risk and expense of all par-
24 ties hereto; provided, however, said commencement date may be extended upon written notice of same by Operator to the other parties,
25 for a period of up to thirty (30) additional days if, in the sole opinion of Operator, such additional time is reasonably necessary to obtain
26 permits from governmental authorities, surface rights (including rights-of-way) or appropriate drilling equipment, or to complete title ex-
27 amination or curative matter required for title approval or acceptance. Notwithstanding the force majeure provisions of Article XI, if the
28 actual operation has not been commenced within the time provided (including any extension thereof as specifically permitted herein) and
29 if any party hereto still desires to conduct said operation, written notice proposing same must be resubmitted to the other parties in accor-
30 dance with the provisions hereof as if no prior proposal had been made.

34 2. Operations by Less than All Parties: If any party receiving such notice as provided in Article VI.B.1. or VII.D.1. (Option
35 No. 2) elects not to participate in the proposed operation, then, in order to be entitled to the benefits of this Article, the party or parties
36 giving the notice and such other parties as shall elect to participate in the operation shall, within ninety (90) days after the expiration of
37 the notice period of thirty (30) days (or as promptly as possible after the expiration of the forty-eight (48) hour period when a drilling rig is
38 on location, as the case may be) actually commence the proposed operation and complete it with due diligence. Operator shall perform all
39 work for the account of the Consenting Parties; provided, however, if no drilling rig or other equipment is on location, and if Operator is
40 a Non-Consenting Party, the Consenting Parties shall either: (a) request Operator to perform the work required by such proposed opera-
41 tion for the account of the Consenting Parties, or (b) designate one (1) of the Consenting Parties as Operator to perform such work. Con-
42 senting Parties, when conducting operations on the Contract Area pursuant to this Article VI.B.2., shall comply with all terms and con-
43 ditions of this agreement.

47 If less than all parties approve any proposed operation, the proposing party, immediately after the expiration of the applicable
48 notice period, shall advise the Consenting Parties of the total interest of the parties approving such operation and its recommendation as
49 to whether the Consenting Parties should proceed with the operation as proposed. Each Consenting Party, within forty-eight (48) hours
50 (exclusive of Saturday, Sunday and legal holidays) after receipt of such notice, shall advise the proposing party of its desire to (a) limit par-
51 ticipation to such party's interest as shown on Exhibit "A" or (b) carry its proportionate part of Non-Consenting Parties' interests, and
52 failure to advise the proposing party shall be deemed an election under (a). In the event a drilling rig is on location, the time permitted for
53 such a response shall not exceed a total of forty-eight (48) hours ^{exclusive} (exclusive of Saturday, Sunday and legal holidays). The proposing party,
54 at its election, may withdraw such proposal if there is insufficient participation and shall promptly notify all parties of such decision.

58 The entire cost and risk of conducting such operations shall be borne by the Consenting Parties in the proportions they have
59 elected to bear same under the terms of the preceding paragraph. Consenting Parties shall keep the leasehold estates involved in such
60 operations free and clear of all liens and encumbrances of every kind created by or arising from the operations of the Consenting Parties.
61 If such an operation results in a dry hole, the Consenting Parties shall plug and abandon the well and restore the surface location at their
62 sole cost, risk and expense. If any well drilled, reworked, deepened or plugged back under the provisions of this Article results in a pro-
63 ducer of oil and/or gas in paying quantities, the Consenting Parties shall complete and equip the well to produce at their sole cost and risk,

ARTICLE VI
continued

1 and the well shall then be turned over to Operator and shall be operated by it at the expense and for the account of the Consenting Parties. Upon commencement of operations for the drilling, reworking, deepening or plugging back of any such well by Consenting Parties in accordance with the provisions of this Article, each Non-Consenting Party shall be deemed to have relinquished to Consenting Parties, and the Consenting Parties shall own and be entitled to receive, in proportion to their respective interests, all of such Non-Consenting Party's interest in the well and share of production therefrom until the proceeds of the sale of such share, calculated at the well, or market value thereof if such share is not sold, (after deducting production taxes, excise taxes, royalty, ^{windfall profit taxes} overriding royalty and other interests not excepted by Article III.D. payable out of or measured by the production from such well accruing with respect to such interest until it reverts) shall equal the total of the following:

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12 (a) 100% of each such Non-Consenting Party's share of the cost of any newly acquired surface equipment beyond the wellhead connections (including, but not limited to, stock tanks, separators, treaters, pumping equipment and piping), plus 100% of each such Non-Consenting Party's share of the cost of operation of the well commencing with first production and continuing until each such Non-Consenting Party's relinquished interest shall revert to it under other provisions of this Article, it being agreed that each Non-Consenting Party's share of such costs and equipment will be that interest which would have been chargeable to such Non-Consenting Party had it participated in the well from the beginning of the operations; and

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21 (b) 300 % of that portion of the costs and expenses of drilling, reworking, deepening, plugging back, testing and completing, after deducting any cash contributions received under Article VIII.C., and 300 % of that portion of the cost of newly acquired equipment in the well (to and including the wellhead connections), which would have been chargeable to such Non-Consenting Party if it had participated therein.

26
27 An election not to participate in the drilling or the deepening of a well shall be deemed an election not to participate in any reworking or plugging back operation proposed in such a well, or portion thereof, to which the initial Non-Consent election applied that is conducted at any time prior to full recovery by the Consenting Parties of the Non-Consenting Party's recoupment account. Any such reworking or plugging back operation conducted during the recoupment period shall be deemed part of the cost of operation of said well and there shall be added to the sums to be recouped by the Consenting Parties one hundred percent (100%) of that portion of the costs of the reworking or plugging back operation which would have been chargeable to such Non-Consenting Party had it participated therein. If such a reworking or plugging back operation is proposed during such recoupment period, the provisions of this Article VI.B. shall be applicable as between said Consenting Parties in said well.

36
37 During the period of time Consenting Parties are entitled to receive Non-Consenting Party's share of production, or the proceeds therefrom, Consenting Parties shall be responsible for the payment of all production, ^{windfall profit taxes} severance, excise, / gathering and other taxes, and all royalty, overriding royalty and other burdens applicable to Non-Consenting Party's share of production not excepted by Article III.D.

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43 In the case of any reworking, plugging back or deeper drilling operation, the Consenting Parties shall be permitted to use, free of cost, all casing, tubing and other equipment in the well, but the ownership of all such equipment shall remain unchanged; and upon abandonment of a well after such reworking, plugging back or deeper drilling, the Consenting Parties shall account for all such equipment to the owners thereof, with each party receiving its proportionate part in kind or in value, less cost of salvage.

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50 Within sixty (60) days after the ^{successful} completion of any operation under this Article, the party conducting the operations for the Consenting Parties shall furnish each Non-Consenting Party with an inventory of the equipment in and connected to the well, and an itemized statement of the cost of drilling, deepening, plugging back, testing, completing, and equipping the well for production; or, at its option, the operating party, in lieu of an itemized statement of such costs of operation, may submit a detailed statement of monthly billings. Each ~~month~~ ^{quarter} thereafter, during the time the Consenting Parties are being reimbursed as provided above, the party conducting the operations for the Consenting Parties shall furnish the Non-Consenting Parties with an itemized statement of all costs and liabilities incurred in the operation of the well, together with a statement of the quantity of oil and gas produced from it and the amount of proceeds realized from the sale of the well's working interest production during the preceding ~~month~~ ^{quarter}. In determining the quantity of oil and gas produced during any ~~month~~ ^{quarter}, Consenting Parties shall use industry accepted methods such as, but not limited to, metering or periodic well tests. Any amount realized from the sale or other disposition of equipment newly acquired in connection with any such operation which would have been owned by a Non-Consenting Party had it participated therein shall be credited against the total unreturned costs of the work done and of the equipment purchased in determining when the interest of such Non-Consenting Party shall revert to it as above provided; and if there is a credit balance, it shall be paid to such Non-Consenting Party.

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64 Notwithstanding any provisions to the contrary in this or any other agreement, a non-consenting party, upon notice in writing to Operator and/or any party carrying all or part of the non-consenting interest, shall have the right at all times and from time to time for each non-consent operation within the twenty-four (24) month period following the end of the calendar year in which the payout statement for such non-consent operation is issued to audit Operator's and/or carrying party's accounts and records relating to or connected with such non-consent operation in the Contract Area or on land pooled therewith, regardless of when such non-consent operations were conducted.

ARTICLE VI
continued

1 If and when the Consenting Parties recover from a Non-Consenting Party's relinquished interest the amounts provided for above,
2 the relinquished interests of such Non-Consenting Party shall automatically revert to it, and, from and after such reversion, such Non-
3 Consenting Party shall own the same interest in such well, the material and equipment in or pertaining thereto, and the production
4 therefrom as such Non-Consenting Party would have been entitled to had it participated in the drilling, reworking, deepening or plugging
5 back of said well. Thereafter, such Non-Consenting Party shall be charged with and shall pay its proportionate part of the further costs of
6 the operation of said well in accordance with the terms of this agreement and the Accounting Procedure attached hereto.

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10 Notwithstanding the provisions of this Article VI.B.2., it is agreed that without the mutual consent of all parties, no wells shall
11 be completed in or produced from a source of supply from which a well located elsewhere on the Contract Area is producing, unless such
12 well conforms to the then-existing well spacing pattern for such source of supply.

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16 The provisions of this Article shall have no application whatsoever to the drilling of the initial well described in Article VI.A.
17 except (a) as to Article VII.D.1. (Option No. 2), if selected, or (b) as to the reworking, deepening and plugging back of such initial well
18 after it has been drilled to the depth specified in Article VI.A. if it shall thereafter prove to be a dry hole or, if initially completed for pro-
19 duction, ceases to produce in paying quantities.

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23 3. Stand-By Time: When a well which has been drilled or deepened has reached its authorized depth and all tests have been
24 completed, and the results thereof furnished to the parties, stand-by costs incurred pending response to a party's notice proposing a
25 reworking, deepening, plugging back or completing operation in such a well shall be charged and borne as part of the drilling or deep-
26 ening operation just completed. Stand-by costs subsequent to all parties responding, or expiration of the response time permitted, whichever
27 first occurs, and prior to agreement as to the participating interests of all Consenting Parties pursuant to the terms of the second gram-
28 matical paragraph of Article VI.B.2., shall be charged to and borne as part of the proposed operation, but if the proposal is subsequently
29 withdrawn because of insufficient participation, such stand-by costs shall be allocated between the Consenting Parties in the proportion
30 each Consenting Party's interest as shown on Exhibit "A" bears to the total interest as shown on Exhibit "A" of all Consenting Part-
31 ties.

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35 4. Sidetracking: Except as hereinafter provided, those provisions of this agreement applicable to a "deepening" operation shall
36 also be applicable to any proposal to directionally control and intentionally deviate a well from vertical so as to change the bottom hole
37 location (herein call "sidetracking"), unless done to straighten the hole or to drill around junk in the hole or because of other
38 mechanical difficulties. Any party having the right to participate in a proposed sidetracking operation that does not own an interest in the
39 affected well bore at the time of the notice shall, upon electing to participate, tender to the well bore owners its proportionate share (equal
40 to its interest in the sidetracking operation) of the value of that portion of the existing well bore to be utilized as follows:

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44 (a) If the proposal is for sidetracking an existing dry hole, reimbursement shall be on the basis of the actual costs incurred in
45 the initial drilling of the well down to the depth at which the sidetracking operation is initiated.

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49 (b) If the proposal is for sidetracking a well which has previously produced, reimbursement shall be on the basis of the well's
50 salvable materials and equipment down to the depth at which the sidetracking operation is initiated, determined in accordance with the
51 provisions of Exhibit "C", less the estimated cost of salvaging and the estimated cost of plugging and abandoning.

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55 In the event that notice for a sidetracking operation is given while the drilling rig to be utilized is on location, the response period
56 shall be limited to forty-eight (48) hours, exclusive of Saturday, Sunday and legal holidays; provided, however, any party may request and
57 receive up to eight (8) additional days after expiration of the forty-eight (48) hours within which to respond by paying for all stand-by time
58 incurred during such extended response period. If more than one party elects to take such additional time to respond to the notice, stand
59 by costs shall be allocated between the parties taking additional time to respond on a day-to-day basis in the proportion each electing par-
60 ty's interest as shown on Exhibit "A" bears to the total interest as shown on Exhibit "A" of all the electing parties. In all other in-
61 stances the response period to a proposal for sidetracking shall be limited to thirty (30) days.

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65 C. TAKING PRODUCTION IN KIND:

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67 Each party shall take in kind or separately dispose of its proportionate share of all oil and gas produced from the Contract Area,
68 exclusive of production which may be used in development and producing operations and in preparing and treating oil and gas for
69 marketing purposes and production unavoidably lost. Any extra expenditure incurred in the taking in kind or separate disposition by any
70 party of its proportionate share of the production shall be borne by such party. Any party taking its share of production in kind shall be

ARTICLE VI
continued

1 required to pay for only its proportionate share of such part of Operator's surface facilities which it uses.

2

3 Each party shall execute such division orders and contracts as may be necessary for the sale of its interest in production from
4 the Contract Area, and, except as provided in Article VII.B., shall be entitled to receive payment directly from the purchaser thereof for
5 its share of all production.

6

7 In the event any party shall fail to make the arrangements necessary to take in kind or separately dispose of its proportionate share of
8 the oil ^{and gas} produced from the Contract Area, Operator shall have the right, subject to the revocation at will by the party owning it, but not
9 the obligation, to purchase such oil ^{and gas} or sell it to others at any time and from time to time, for the account of the non-taking party at the
10 best price obtainable in the area for such production. Any such purchase or sale by Operator shall be subject always to the right of the
11 owner of the production to exercise at any time its right to take in kind, or separately dispose of, its share of all oil ^{and gas} / not previously
12 delivered to a purchaser. Any purchase or sale by Operator of any other party's share of oil ^{and gas} / shall be only for such reasonable periods of
13 time as are consistent with the minimum needs of the industry under the particular circumstances, but in no event for a period in excess
14 of one (1) year.

15 *

16 In the event one or more parties' separate disposition of its share of the gas causes split-stream deliveries to separate pipelines and/or
17 deliveries which on a day-to-day basis for any reason are not exactly equal to a party's respective proportionate share of total gas sales to
18 be allocated to it, the balancing or accounting between the respective accounts of the parties shall be in accordance with any gas balancing
19 agreement between the parties hereto, whether such an agreement is attached as Exhibit "E", or is a separate agreement.

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21 D. Access to Contract Area and Information:

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23 Each party shall have access to the Contract Area at all reasonable times, at its sole cost and risk to inspect or observe operations,
24 and shall have access at reasonable times to information pertaining to the development or operation thereof, including Operator's books
25 and records relating thereto. Operator, upon request, shall furnish each of the other parties with copies of all forms or reports filed with
26 governmental agencies, daily drilling reports, well logs, tank tables, daily gauge and run tickets and reports of stock on hand at the first of
27 each month, and shall make available samples of any cores or cuttings taken from any well drilled on the Contract Area. The cost of
28 gathering and furnishing information to Non-Operator, other than that specified above, shall be charged to the Non-Operator that re-
29 quests the information.

30

31 E. Abandonment of Wells:

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33 1. Abandonment of Dry Holes: Except for any well drilled or deepened pursuant to Article VI.B.2., any well which has been
34 drilled or deepened under the terms of this agreement and is proposed to be completed as a dry hole shall not be plugged and abandoned
35 without the consent of all parties. Should Operator, after diligent effort, be unable to contact any party, or should any party fail to reply
36 within forty-eight (48) hours (exclusive of Saturday, Sunday and legal holidays) after receipt of notice of the proposal to plug and abandon
37 such well, such party shall be deemed to have consented to the proposed abandonment. All such wells shall be plugged and abandoned in
38 accordance with applicable regulations and at the cost, risk and expense of the parties who participated in the cost of drilling or deepening
39 such well. Any party who objects to plugging and abandoning such well shall have the right to take over the well and conduct further
40 operations in search of oil and/or gas subject to the provisions of Article VI.B.

41

42 2. Abandonment of Wells that have Produced: Except for any well in which a Non-Consent operation has been conducted
43 hereunder for which the Consenting Parties have not been fully reimbursed as herein provided, any well which has been completed as a
44 producer shall not be plugged and abandoned without the consent of all parties. If all parties consent to such abandonment, the well shall
45 be plugged and abandoned in accordance with applicable regulations and at the cost, risk and expense of all the parties hereto. If, within
46 thirty (30) days after receipt of notice of the proposed abandonment of any well, / all parties do not agree to the abandonment of such well,
47 those wishing to continue its operation from the interval(s) of the formation(s) then open to production shall tender to each of the other
48 parties its proportionate share of the value of the well's salvageable material and equipment, determined in accordance with the provisions of
49 Exhibit "C", less the estimated cost of salvaging and the estimated cost of plugging and abandoning. Each abandoning party shall assign
50 the non-abandoning parties, without warranty, express or implied, as to title or as to quantity, or fitness for use of the equipment and
51 material, all of its interest in the well and related equipment, together with its interest in the leasehold estate as to, but only as to, the in-
52 terval or intervals of the formation or formations then open to production. If the interest of the abandoning party is or includes an oil and
53 gas interest, such party shall execute and deliver to the non-abandoning party or parties an oil and gas lease, limited to the interval or in-
54 tervals of the formation or formations then open to production, for a term of one (1) year and so long thereafter as oil and/or gas is pro-
55 duced from the interval or intervals of the formation or formations covered thereby, such lease to be on the form attached as Exhibit "B".

56

57 * Notwithstanding any provision to the contrary in this or any other agreement, each party shall have the right at all times and
58 from time to time, upon written notice, to audit all of taking party and/or Operator's records and accounts related to or in
59 connection with production or allocation of production from the Contract Area. Auditing of settlement records shall also be
60 applicable if taking party and/or Operator distributes proceeds to the auditing party.

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** Failure of any party to respond within the thirty (30) day period shall be deemed consent to the proposed abandonment.

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ARTICLE VI
continued

1 "B". The assignments or leases so limited shall encompass the "drilling unit" upon which the well is located. The payments by, and the
2 assignments or leases to, the assignees shall be in a ratio based upon the relationship of their respective percentage of participation in the
3 Contract Area to the aggregate of the percentages of participation in the Contract Area of all assignees. There shall be no readjustment of
4 interests in the remaining portion of the Contract Area.

5
6 Thereafter, abandoning parties shall have no further responsibility, liability, or interest in the operation of or production from
7 the well in the interval or intervals then open other than the royalties retained in any lease made under the terms of this Article. Upon re-
8 quest, Operator shall continue to operate the assigned well for the account of the non-abandoning parties at the rates and charges con-
9 templated by this agreement, plus any additional cost and charges which may arise as the result of the separate ownership of the assigned
10 well. Upon proposed abandonment of the producing interval(s) assigned or leased, the assignor or lessor shall then have the option to
11 repurchase its prior interest in the well (using the same valuation formula) and participate in further operations therein subject to the pro-
12 visions hereof.

13
14 3. Abandonment of Non-Consent Operations: The provisions of Article VI.E.1. or VI.E.2 above shall be applicable as between
15 Consenting Parties in the event of the proposed abandonment of any well excepted from said Articles; provided, however, no well shall be
16 permanently plugged and abandoned unless and until all parties having the right to conduct further operations therein have been notified
17 of the proposed abandonment and afforded the opportunity to elect to take over the well in accordance with the provisions of this Article
18 VI.E.

ARTICLE VII.
EXPENDITURES AND LIABILITY OF PARTIES

23 **A. Liability of Parties:**

24
25 The liability of the parties shall be several, not joint or collective. Each party shall be responsible only for its obligations, and
26 shall be liable only for its proportionate share of the costs of developing and operating the Contract Area. Accordingly, the liens granted
27 among the parties in Article VII.B. are given to secure only the debts of each severally. It is not the intention of the parties to create, nor
28 shall this agreement be construed as creating, a mining or other partnership or association, or to render the parties liable as partners.

30 **B. Liens and Payment Defaults:**

31
32 Each Non-Operator grants to Operator a lien upon its oil and gas rights in the Contract Area, and a security interest in its share
33 of oil and/or gas when extracted and its interest in all equipment, to secure payment of its share of expense, together with interest thereon
34 at the rate provided in Exhibit "C". To the extent that Operator has a security interest under the Uniform Commercial Code of the
35 state, Operator shall be entitled to exercise the rights and remedies of a secured party under the Code. The bringing of a suit and the ob-
36 taining of judgment by Operator for the secured indebtedness shall not be deemed an election of remedies or otherwise affect the lien
37 rights or security interest as security for the payment thereof. In addition, upon default by any Non-Operator in the payment of its share
38 of expense, Operator shall have the right, without prejudice to other rights or remedies, to collect from the purchaser the proceeds from
39 the sale of such Non-Operator's share of oil and/or gas until the amount owed by such Non-Operator, plus interest, has been paid. Each
40 purchaser shall be entitled to rely upon Operator's written statement concerning the amount of any default. Operator grants a like lien
41 and security interest to the Non-Operators to secure payment of Operator's proportionate share of expense.

42
43 If any party fails or is unable to pay its share of expense within sixty (60) days after rendition of a statement therefor by
44 Operator, the non-defaulting parties, including Operator, shall, upon request by Operator, pay the unpaid amount in the proportion that
45 the interest of each such party bears to the interest of all such parties. Each party so paying its share of the unpaid amount shall, to obtain
46 reimbursement thereof, be subrogated to the security rights described in the foregoing paragraph.

48 **C. Payments and Accounting:**

49
50 Except as herein otherwise specifically provided, Operator shall promptly pay and discharge expenses incurred in the development
51 and operation of the Contract Area pursuant to this agreement and shall charge each of the parties hereto with their respective propor-
52 tionate shares upon the expense basis provided in Exhibit "C". Operator shall keep an accurate record of the joint account hereunder,
53 showing expenses incurred and charges and credits made and received.

54
55 Operator, at its election, shall have the right from time to time to demand and receive from the other parties payment in advance
56 of their respective shares of the estimated amount of the expense to be incurred in operations hereunder during the next succeeding
57 month, which right may be exercised only by submission to each such party of an itemized statement of such estimated expense, together
58 with an invoice for its share thereof. Each such statement and invoice for the payment in advance of estimated expense shall be submitted
59 on or before the 20th day of the next preceding month. Each party shall pay to Operator its proportionate share of such estimate within
60 fifteen (15) days after such estimate and invoice is received. If any party fails to pay its share of said estimate within said time, the amount
61 due shall bear interest as provided in Exhibit "C" until paid. Proper adjustment shall be made monthly between advances and actual ex-
62 penses to the end that each party shall bear and pay its proportionate share of actual expenses incurred, and no more.

64 **D. Limitation of Expenditures:**

65
66 1. Drill or Deepen: Without the consent of all parties, no well shall be drilled or deepened, except any well drilled or deepened
67 pursuant to the provisions of Article VI.B.2. of this agreement. Consent to the drilling or deepening shall include:

ARTICLE VII
continued

1 ☒ Option No. 1: All necessary expenditures for the drilling or deepening, testing, completing and equipping of the well, including
2 necessary tankage and/or surface facilities.

3

4 ☐ Option No. 2: All necessary expenditures for the drilling or deepening and testing of the well. When such well has reached its
5 authorized depth, and all tests have been completed, and the results thereof furnished to the parties, Operator shall give immediate notice
6 to the Non-Operators who have the right to participate in the completion costs. The parties receiving such notice shall have forty-eight
7 (48) hours (exclusive of Saturday, Sunday and legal holidays) in which to elect to participate in the setting of casing and the completion at-
8 tempt. Such election, when made, shall include consent to all necessary expenditures for the completing and equipping of such well, in-
9 cluding necessary tankage and/or surface facilities. Failure of any party receiving such notice to reply within the period above fixed shall
10 constitute an election by that party not to participate in the cost of the completion attempt. If one or more, but less than all of the parties,
11 elect to set pipe and to attempt a completion, the provisions of Article VI.B.2. hereof (the phrase "reworking, deepening or plugging
12 back" as contained in Article VI.B.2. shall be deemed to include "completing") shall apply to the operations thereafter conducted by less
13 than all parties.

14

15 2. Rework or Plug Back: Without the consent of all parties, no well shall be reworked or plugged back except a well reworked or
16 plugged back pursuant to the provisions of Article VI.B.2. of this agreement. Consent to the reworking or plugging back of a well shall
17 include all necessary expenditures in conducting such operations and completing and equipping of said well, including necessary tankage
18 and/or surface facilities.

19

20 3. Other Operations: Without the consent of all parties, Operator shall not undertake any single project reasonably estimated
21 to require an expenditure in excess of Fifty thousand and 00/100 Dollars (\$ 50,000.00)
22 except in connection with a well, the drilling, reworking, deepening, completing, recompleting, or plugging back of which has been
23 previously authorized by or pursuant to this agreement; provided, however, that, in case of explosion, fire, flood or other sudden
24 emergency, whether of the same or different nature, Operator may take such steps and incur such expenses as in its opinion are required
25 to deal with the emergency to safeguard life and property but Operator, as promptly as possible, shall report the emergency to the other
26 parties. ~~If Operator prepares an authority for expenditure (AFE) for its own use, Operator shall furnish any Non-Operator so requesting~~
27 ~~an information copy thereof for any single project costing in excess of~~
28 ~~Dollars (\$) but less than the amount first set forth above in this paragraph.~~

29

30 E. Rentals, Shut-in Well Payments and Minimum Royalties:

31

32 Rentals, shut-in well payments and minimum royalties which may be required under the terms of any lease shall be paid by the
33 party or parties who subjected such lease to this agreement at its or their expense. In the event two or more parties own and have con-
34 tributed interests in the same lease to this agreement, such parties may designate one of such parties to make said payments for and on
35 behalf of all such parties. Any party may request, and shall be entitled to receive, proper evidence of all such payments. In the event of
36 failure to make proper payment of any rental, shut-in well payment or minimum royalty through mistake or oversight where such pay-
37 ment is required to continue the lease in force, any loss which results from such non-payment shall be borne in accordance with the pro-
38 visions of Article IV.B.2.

39

40 Operator shall notify Non-Operator of the anticipated completion of a shut-in gas well, or the shutting in or return to production
41 of a producing gas well, at least five (5) days (excluding Saturday, Sunday and legal holidays), or at the earliest opportunity permitted by
42 circumstances, prior to taking such action, but assumes no liability for failure to do so. In the event of failure by Operator to so notify
43 Non-Operator, the loss of any lease contributed hereto by Non-Operator for failure to make timely payments of any shut-in well payment
44 shall be borne jointly by the parties hereto under the provisions of Article IV.B.3.

45

46 F. Taxes:

47

48 Beginning with the first calendar year after the effective date hereof, Operator shall render for ad valorem taxation all property
49 subject to this agreement which by law should be rendered for such taxes, and it shall pay all such taxes assessed thereon before they
50 become delinquent. Prior to the rendition date, each Non-Operator shall furnish Operator information as to burdens (to include, but not
51 be limited to, royalties, overriding royalties and production payments) on leases and oil and gas interests contributed by such Non-
52 Operator. If the assessed valuation of any leasehold estate is reduced by reason of its being subject to outstanding excess royalties, over-
53 riding royalties or production payments, the reduction in ad valorem taxes resulting therefrom shall inure to the benefit of the owner or
54 owners of such leasehold estate, and Operator shall adjust the charge to such owner or owners so as to reflect the benefit of such reduc-
55 tion. If the ad valorem taxes are based in whole or in part upon separate valuations of each party's working interest, then notwithstanding
56 anything to the contrary herein, charges to the joint account shall be made and paid by the parties hereto in accordance with the tax
57 value generated by each party's working interest. Operator shall bill the other parties for their proportionate shares of all tax payments in
58 the manner provided in Exhibit "C".

59

60 If Operator considers any tax assessment improper, Operator may, at its discretion, protest within the time and manner
61 prescribed by law, and prosecute the protest to a final determination, unless all parties agree to abandon the protest prior to final deter-
62 mination. During the pendency of administrative or judicial proceedings, Operator may elect to pay, under protest, all such taxes and any
63 interest and penalty. When any such protested assessment shall have been finally determined, Operator shall pay the tax for the joint ac-
64 count, together with any interest and penalty accrued, and the total cost shall then be assessed against the parties, and be paid by them, as
65 provided in Exhibit "C".

66

67 Each party shall pay or cause to be paid all production, severance, excise, gathering and other taxes imposed upon or with respect
68 to the production or handling of such party's share of oil and/or gas produced under the terms of this agreement.

69

70

ARTICLE VII
continued

1 **G. Insurance:**

2
3 At all times while operations are conducted hereunder, Operator shall comply with the workmen's compensation law of
4 the state where the operations are being conducted; provided, however, that Operator may be a self-insurer for liability under said com-
5 pensation laws in which event the only charge that shall be made to the joint account shall be as provided in Exhibit "C". Operator shall
6 also carry or provide insurance for the benefit of the joint account of the parties as outlined in Exhibit "D", attached to and made a part
7 hereof. Operator shall require all contractors engaged in work on or for the Contract Area to comply with the workmen's compensation
8 law of the state where the operations are being conducted and to maintain such other insurance as Operator may require.

9
10 In the event automobile public liability insurance is specified in said Exhibit "D", or subsequently receives the approval of the
11 parties, no direct charge shall be made by Operator for premiums paid for such insurance for Operator's automotive equipment.

12
13 **ARTICLE VIII.**
14 **ACQUISITION, MAINTENANCE OR TRANSFER OF INTEREST**

15
16 **A. Surrender of Leases:**

17
18 The leases covered by this agreement, insofar as they embrace acreage in the Contract Area, shall not be surrendered in whole
19 or in part unless all parties consent thereto.

20
21 However, should any party desire to surrender its interest in any lease or in any portion thereof, and the other parties do not
22 agree or consent thereto, the party desiring to surrender shall assign, without express or implied warranty of title, all of its interest in
23 such lease, or portion thereof, and any well, material and equipment which may be located thereon and any rights in production
24 thereafter secured, to the parties not consenting to such surrender. ~~If the interest of the assigning party is or includes an oil and gas in-~~
25 ~~terest, the assigning party shall execute and deliver to the party or parties not consenting to such surrender an oil and gas lease covering~~
26 ~~such oil and gas interest for a term of one (1) year and so long thereafter as oil and/or gas is produced from the land covered thereby, such~~
27 ~~lease to be on the form attached hereto as Exhibit "B".~~ Upon such assignment or lease, the assigning party shall be relieved from all
28 obligations thereafter accruing, but not theretofore accrued, with respect to the interest assigned or leased and the operation of any well
29 attributable thereto, and the assigning party shall have no further interest in the assigned or leased premises and its equipment and pro-
30 duction other than the royalties retained in any lease made under the terms of this Article. The party assignee or lessee shall pay to the
31 party assignor or lessor the reasonable salvage value of the latter's interest in any wells and equipment attributable to the assigned or leas-
32 ed acreage. The value of all material shall be determined in accordance with the provisions of Exhibit "C", less the estimated cost of
33 salvaging and the estimated cost of plugging and abandoning. If the assignment or lease is in favor of more than one party, the interest
34 shall be shared by such parties in the proportions that the interest of each bears to the total interest of all such parties.

35
36 Any assignment, lease or surrender made under this provision shall not reduce or change the assignor's, lessor's or surrendering
37 party's interest as it was immediately before the assignment, lease or surrender in the balance of the Contract Area; and the acreage
38 assigned, leased or surrendered, and subsequent operations thereon, shall not thereafter be subject to the terms and provisions of this
39 agreement.

40
41 **B. Renewal or Extension of Leases:**

42
43 If any party secures a renewal of any oil and gas lease subject to this agreement, all other parties shall be notified promptly, and
44 shall have the right for a period of thirty (30) days following receipt of such notice in which to elect to participate in the ownership of the
45 renewal lease, insofar as such lease affects lands within the Contract Area, by paying to the party who acquired it their several proper pro-
46 portionate shares of the acquisition cost allocated to that part of such lease within the Contract Area, which shall be in proportion to the
47 interests held at that time by the parties in the Contract Area.

48
49 If some, but less than all, of the parties elect to participate in the purchase of a renewal lease, it shall be owned by the parties
50 who elect to participate therein, in a ratio based upon the relationship of their respective percentage of participation in the Contract Area
51 to the aggregate of the percentages of participation in the Contract Area of all parties participating in the purchase of such renewal lease.
52 Any renewal lease in which less than all parties elect to participate shall not be subject to this agreement.

53
54 Each party who participates in the purchase of a renewal lease shall be given an assignment of its proportionate interest therein
55 by the acquiring party.

56
57 The provisions of this Article shall apply to renewal leases whether they are for the entire interest covered by the expiring lease
58 or cover only a portion of its area or an interest therein. Any renewal lease taken before the expiration of its predecessor lease, or taken or
59 contracted for within six (6) months after the expiration of the existing lease shall be subject to this provision; but any lease taken or con-
60 tracted for more than six (6) months after the expiration of an existing lease shall not be deemed a renewal lease and shall not be subject to
61 the provisions of this agreement.

62
63 The provisions in this Article shall also be applicable to extensions of oil and gas leases.

64 **C. Acreage or Cash Contributions:**

65
66 While this agreement is in force, if any party contracts for a contribution of cash towards the drilling of a well or any other
67 operation on the Contract Area, such contribution shall be paid to the party who conducted the drilling or other operation and shall be
68 applied by it against the cost of such drilling or other operation. If the contribution be in the form of acreage, the party to whom the con-
69 tribution is made shall promptly tender an assignment of the acreage, without warranty of title, to the Drilling Parties in the proportions
70

ARTICLE VIII
continued

1 said Drilling Parties shared the cost of drilling the well. Such acreage shall become a separate Contract Area and, to the extent possible, be
2 governed by provisions identical to this agreement. Each party shall promptly notify all other parties of any acreage or cash contributions
3 it may obtain in support of any well or any other operation on the Contract Area. The above provisions shall also be applicable to op-
4 tional rights to earn acreage outside the Contract Area which are in support of a well drilled inside the Contract Area.

5
6 If any party contracts for any consideration relating to disposition of such party's share of substances produced hereunder, such
7 consideration shall not be deemed a contribution as contemplated in this Article VIII.C.

8
9 **D. Maintenance of Uniform Interests:**

10
11 ~~For the purpose of maintaining uniformity of ownership in the oil and gas leasehold interests covered by this agreement, no~~
12 ~~party shall sell, encumber, transfer or make other disposition of its interest in the leases embraced within the Contract Area and in wells,~~
13 ~~equipment and production unless such disposition covers either:~~

14
15 ~~1. the entire interest of the party in all leases and equipment and production; or~~

16
17 ~~2. an equal undivided interest in all leases and equipment and production in the Contract Area.~~

18
19 Every such sale, encumbrance, transfer or other disposition made by any party shall be made expressly subject to this agreement
20 and shall be made without prejudice to the right of the other parties.

21
22 If, at any time the interest of any party is divided among and owned by four or more co-owners, Operator, at its discretion, may
23 require such co-owners to appoint a single trustee or agent with full authority to receive notices, approve expenditures, receive billings for
24 and approve and pay such party's share of the joint expenses, and to deal generally with, and with power to bind, the co-owners of such
25 party's interest within the scope of the operations embraced in this agreement; however, all such co-owners shall have the right to enter
26 into and execute all contracts or agreements for the disposition of their respective shares of the oil and gas produced from the Contract
27 Area and they shall have the right to receive, separately, payment of the sale proceeds thereof.

28
29 **E. Waiver of Rights to Partition:**

30
31 If permitted by the laws of the state or states in which the property covered hereby is located, each party hereto owning an
32 undivided interest in the Contract Area waives any and all rights it may have to partition and have set aside to it in severalty its undivided
33 interest therein.

34
35 ~~**F. Preferential Right to Purchase:**~~

36
37 ~~Should any party desire to sell all or any part of its interests under this agreement, or its rights and interests in the Contract~~
38 ~~Area, it shall promptly give written notice to the other parties, with full information concerning its proposed sale, which shall include the~~
39 ~~name and address of the prospective purchaser (who must be ready, willing and able to purchase), the purchase price, and all other terms~~
40 ~~of the offer. The other parties shall then have an optional prior right, for a period of ten (10) days after receipt of the notice, to purchase~~
41 ~~on the same terms and conditions the interest which the other party proposes to sell; and, if this optional right is exercised, the purchas-~~
42 ~~ing parties shall share the purchased interest in the proportions that the interest of each bears to the total interest of all purchasing par-~~
43 ~~ties. However, there shall be no preferential right to purchase in those cases where any party wishes to mortgage its interests, or to~~
44 ~~dispose of its interests by merger, reorganization, consolidation, or sale of all or substantially all of its assets to a subsidiary or parent com-~~
45 ~~pany or to a subsidiary of a parent company, or to any company in which any one party owns a majority of the stock.~~

46
47 **ARTICLE IX.**
48 **INTERNAL REVENUE CODE ELECTION**
49

50 This agreement is not intended to create, and shall not be construed to create, a relationship of partnership or an association
51 for profit between or among the parties hereto. Notwithstanding any provision herein that the rights and liabilities hereunder are several
52 and not joint or collective, or that this agreement and operations hereunder shall not constitute a partnership, if, for federal income tax
53 purposes, this agreement and the operations hereunder are regarded as a partnership, each party hereby affected elects to be excluded
54 from the application of all of the provisions of Subchapter "K", Chapter 1, Subtitle "A", of the Internal Revenue Code of 1954, as per-
55 mitted and authorized by Section 761 of the Code and the regulations promulgated thereunder. Operator is authorized and directed to ex-
56 ecute on behalf of each party hereby affected such evidence of this election as may be required by the Secretary of the Treasury of the
57 United States or the Federal Internal Revenue Service, including specifically, but not by way of limitation, all of the returns, statements,
58 and the data required by Federal Regulations 1.761. Should there be any requirement that each party hereby affected give further
59 evidence of this election, each such party shall execute such documents and furnish such other evidence as may be required by the
60 Federal Internal Revenue Service or as may be necessary to evidence this election. No such party shall give any notices or take any other
61 action inconsistent with the election made hereby. If any present or future income tax laws of the state or states in which the Contract
62 Area is located or any future income tax laws of the United States contain provisions similar to those in Subchapter "K", Chapter 1,
63 Subtitle "A", of the Internal Revenue Code of 1954, under which an election similar to that provided by Section 761 of the Code is per-
64 mitted, each party hereby affected shall make such election as may be permitted or required by such laws. In making the foregoing elec-
65 tion, each such party states that the income derived by such party from operations hereunder can be adequately determined without the
66 computation of partnership taxable income.

ARTICLE X.
CLAIMS AND LAWSUITS

Operator may settle any single uninsured third party damage claim or suit arising from operations hereunder if the expenditure does not exceed fifty thousand and no/100 Dollars (\$ 50,000.00) and if the payment is in complete settlement of such claim or suit. If the amount required for settlement exceeds the above amount, the parties hereto shall assume and take over the further handling of the claim or suit, unless such authority is delegated to Operator. All costs and expenses of handling, settling, or otherwise discharging such claim or suit shall be at the joint expense of the parties participating in the operation from which the claim or suit arises. If a claim is made against any party or if any party is sued on account of any matter arising from operations hereunder over which such individual has no control because of the rights given Operator by this agreement, such party shall immediately notify all other parties, and the claim or suit shall be treated as any other claim or suit involving operations hereunder.

ARTICLE XI.
FORCE MAJEURE

If any party is rendered unable, wholly or in part, by force majeure to carry out its obligations under this agreement, other than the obligation to make money payments, that party shall give to all other parties prompt written notice of the force majeure with reasonably full particulars concerning it; thereupon, the obligations of the party giving the notice, so far as they are affected by the force majeure, shall be suspending during, but no longer than, the continuance of the force majeure. The affected party shall use all reasonable diligence to remove the force majeure situation as quickly as practicable.

The requirement that any force majeure shall be remedied with all reasonable dispatch shall not require the settlement of strikes, lockouts, or other labor difficulty by the party involved, contrary to its wishes; how all such difficulties shall be handled shall be entirely within the discretion of the party concerned.

The term "force majeure", as here employed, shall mean an act of God, strike, lockout, or other industrial disturbance, act of the public enemy, war, blockade, public riot, lightning, fire, storm, flood, explosion, governmental action, governmental delay, restraint or inaction, unavailability of equipment, and any other cause, whether of the kind specifically enumerated above or otherwise, which is not reasonably within the control of the party claiming suspension.

ARTICLE XII.
NOTICES

All notices authorized or required between the parties and required by any of the provisions of this agreement, unless otherwise specifically provided, shall be given in writing by mail or telegram, postage or charges prepaid, or by telex or telecopier and addressed to the parties to whom the notice is given at the addresses listed on Exhibit "A". The originating notice given under any provision hereof shall be deemed given only when received by the party to whom such notice is directed, and the time for such party to give any notice in response thereto shall run from the date the originating notice is received. The second or any responsive notice shall be deemed given when deposited in the mail or with the telegraph company, with postage or charges prepaid, or sent by telex or telecopier. Each party shall have the right to change its address at any time, and from time to time, by giving written notice thereof to all other parties.

ARTICLE XIII.
TERM OF AGREEMENT

This agreement shall remain in full force and effect as to the oil and gas leases and/or oil and gas interests subject hereto for the period of time selected below; provided, however, no party hereto shall ever be construed as having any right, title or interest in or to any lease or oil and gas interest contributed by any other party beyond the term of this agreement.

☐ Option No. 1: So long as any of the oil and gas leases subject to this agreement remain or are continued in force as to any part of the Contract Area, whether by production, extension, renewal, or otherwise.

☒ Option No. 2: In the event the well described in Article VI.A., or any subsequent well drilled under any provision of this agreement, results in production of oil and/or gas in paying quantities, this agreement shall continue in force so long as any such well or wells produce, or are capable of production, and for an additional period of 90 days from cessation of all production; provided, however, if, prior to the expiration of such additional period, one or more of the parties hereto are engaged in drilling, reworking, deepening, plugging back, testing or attempting to complete a well or wells hereunder, this agreement shall continue in force until such operations have been completed and if production results therefrom, this agreement shall continue in force as provided herein. In the event the well described in Article VI.A., or any subsequent well drilled hereunder, results in a dry hole, and no other well is producing, or capable of producing oil and/or gas from the Contract Area, this agreement shall terminate unless drilling, deepening, plugging back or reworking operations are commenced within 90 days from the date of abandonment of said well.

It is agreed, however, that the termination of this agreement shall not relieve any party hereto from any liability which has accrued or attached prior to the date of such termination.

ARTICLE XIV.

COMPLIANCE WITH LAWS AND REGULATIONS

A. Laws, Regulations and Orders:

This agreement shall be subject to the conservation laws of the state in which the Contract Area is located, to the valid rules, regulations, and orders of any duly constituted regulatory body of said state; and to all other applicable federal, state, and local laws, ordinances, rules, regulations, and orders.

B. Governing Law:

This agreement and all matters pertaining hereto, including, but not limited to, matters of performance, non-performance, breach, remedies, procedures, rights, duties, and interpretation or construction, shall be governed and determined by the law of the state of New Mexico in which the Contract Area is located. If the Contract Area is in two or more states, the law of the state of _____ shall govern.

C. Regulatory Agencies:

Nothing herein contained shall grant, or be construed to grant, Operator the right or authority to waive or release any rights, privileges, or obligations which Non-Operators may have under federal or state laws or under rules, regulations or orders promulgated under such laws in reference to oil, gas and mineral operations, including the location, operation, or production of wells, on tracts offsetting or adjacent to the Contract Area.

With respect to operations hereunder, Non-Operators agree to release Operator from any and all losses, damages, injuries, claims and causes of action arising out of, incident to or resulting directly or indirectly from Operator's interpretation or application of rules, rulings, regulations or orders of the Department of Energy or predecessor or successor agencies to the extent such interpretation or application was made in good faith. Each Non-Operator further agrees to reimburse Operator for any amounts applicable to such Non-Operator's share of production that Operator may be required to refund, rebate or pay as a result of such an incorrect interpretation or application, together with interest and penalties thereon owing by Operator as a result of such incorrect interpretation or application.

Non-Operators authorize Operator to prepare and submit such documents as may be required to be submitted to the purchaser of any crude oil sold hereunder or to any other person or entity pursuant to the requirements of the "Crude Oil Windfall Profit Tax Act of 1980", as same may be amended from time to time ("Act"), and any valid regulations or rules which may be issued by the Treasury Department from time to time pursuant to said Act. Each party hereto agrees to furnish any and all certifications or other information which is required to be furnished by said Act in a timely manner and in sufficient detail to permit compliance with said Act.

ARTICLE XV.

OTHER PROVISIONS

A. Failure of any party to execute this agreement shall not render it ineffective as to any party which does execute the same. If counterparts to this agreement are executed, the signatures and acknowledgments of the parties, affixed thereto, may be combined by Operator in, and treated and given effect for all purposes as a single instrument. This agreement also may be ratified by separate instrument referring hereto, each of which shall have the effect of the original agreement and of adopting by reference all of the provisions herein contained.

B. Notwithstanding anything to the contrary in Article VI.B.2. or VII.D.2., the share of production from a well which non-consenting parties shall be deemed to have relinquished to consenting parties in any reworking, deepening, plugging-back or completing of a well; (as such terms are defined and used in Article VI.B.2. and VII.D.2.) shall be the non-consenting parties' share of production only from the interval or intervals of the formation or formations from which production is obtained or increased as a result of the operations in which the non-consenting parties did not participate. In the event a subsequent operation is proposed for such well by one or more consenting parties prior to recovery of all costs and penalties recoverable from the relinquished interest of non-consenting party in said interval or formation, non-consenting party shall be entitled to participate therein to the extent of its interest prior to relinquishment.

C. Notwithstanding anything contained hereinabove to the contrary, non-operators may elect to be carried as a non-consenting party, in the initial well to be drilled or recompleated hereunder. The non-consenting penalty provisions of Article VI.B.2a and b shall be applicable for the purposes of calculating payout of the initial well.

D. Notwithstanding anything to the contrary contained in Article VIII.B., each party (contributing party) contributing a lease or leases (original lease) to this agreement shall have the option, but not the obligation, at any time prior to and for sixty (60) days after the expiration of the original lease to renew such lease and to alone bear the cost and expense thereof and thereby maintain its right, title and interest in the tract or tracts included in the original lease and the renewal thereof. If more than one party owns an interest in the original lease, the option granted herein shall inure to the benefit of such parties jointly and severally. If any party hereto other than the contributing party (renewing party) renews the lease at any time, the renewing party shall furnish the contributing party an itemized statement of the total cost and expense incurred in acquiring such renewal lease. The contributing party shall have sixty (60) days after the receipt of such itemized statement to reimburse the renewing party in full. If the contributing party makes such reimbursement, it shall receive from the renewing party an assignment, subject to this agreement, of all right, title and interest in and to the renewal lease. If the contributing party either renews such lease at its expense, or fully reimburses the renewing party, the parties' interests hereunder in the Contract Area shall remain unchanged. If the contributing party exercises neither of the options provided above it shall thereby forfeit its right under this Article XV.D., as to such renewal lease and the renewal lease shall thereafter be subject to all the terms and conditions of Article VIII.B. hereof. This Article XV.D. shall apply in like manner to extensions of lease.

E. Default of Payments

1. If any party (including the Operator) fails to pay, as provided in the Accounting Procedure (attached hereto as Exhibit "C"), its share of any cost which it is obligated to pay under any provision of this Agreement, and if such default continues for a period of fifteen (15) days following delivery by Operator (or by any Non-Operator in case of a default by Operator) of notice of such default to such party, then at any time after the expiration of such notice period the Operator (or any Non-Operator if the Operator is the party in default), shall be entitled to the remedies in (a) and (b) or (a) and (c) below:

- (a) Operator (or any Non-Operator if Operator is the party in default) may suspend by written notice any or all of the rights of the defaulting party granted by this Agreement, without prejudice to the right of the non-defaulting party to continue to enforce the obligations of the defaulting party under this Agreement. The rights of a defaulting party that may be suspended hereunder at the election of the non-defaulting parties shall include, without limitation, the right to elect to participate in any subsequent operation regarding the well to which the default relates, or any subsequent operation proposed under this Agreement; and

(b) Operator (or any Non-Operator if Operator is the party in default) may take any action to which it may be entitled or pursue any remedy to collect the amounts in default, together with all damages suffered by the non-defaulting parties as a result of the default, plus interest accruing on the amounts recorded from the date of default until the date of collection at the rate specified in the Accounting Procedure (attached hereto as Exhibit "C") together with reasonable attorney's fees and court costs related thereto; or

(c) Operator (or any Non-Operator if the Operator is the party in default) may deliver a written Notice of Nonparticipation Election to the defaulting party at any time after the default occurs with the following effects.

(i) If the billing is for the drilling of a new well or the plugging back, reworking, or deepening (including side-tracking) of a dry hole or a well not then producing in paying quantities, or the completion or re-completion of any well, the non-paying party will be deemed conclusively to have elected not to participate in the subject operation from the time of the billing which led to the default and to be a Nonparticipating party with respect thereto, notwithstanding any election to participate theretofore made.

(ii) Until the delivery of such Notice of nonparticipation Election to the non-paying party, such party shall have the right to cure its default by paying the unpaid billing plus interest at the rate set forth in the Accounting Procedure (attached hereto as Exhibit "C"). Any interest relinquished pursuant to this Article shall be owned by those non-defaulting parties which elect to acquire their share of the acquired interest in proportion to their interest, and the non-defaulting parties which so elect shall be liable to contribute their share of the defaulted amount.

2. Notwithstanding the other provisions of this paragraph, if a party fails to pay part or all of its share of costs hereunder because of a legitimate disagreement as to the appropriateness of part or all of the billing in question, and if such party makes such disagreement and the grounds therefore known to the Operator in writing prior to the due date of such billing and timely tenders payment of all undisputed amounts, then such party shall not be subject to paragraph 1.(a), 1.(b) or 1.(c) of this article.

F. Security Provisions

Notwithstanding anything to the contrary contained in this Operating Agreement, it is understood and agreed that:

1. Each Non-Operator, to secure payment of its share of expenses incurred under this Operating Agreement together with interest thereon at the rate provided in the Accounting Procedure (attached hereto as Exhibit "C"), grants to Operator a security interest in all of its rights, titles, and interests now owned or hereafter acquired in and to all properties associated with or attributable to the Contract Area, including, but not limited to: (i) all equipment; (ii) all hydrocarbons or other minerals severed and extracted from or attributable to the properties described in the Contract Area; (iii) all accounts (including but not limited to, accounts resulting from the sale of such hydrocarbons or other minerals), contract rights, and general intangibles arising in connection with the sale or other disposition of such hydrocarbons or other minerals; (iv) fixtures; and (v) all proceeds and products of all such properties, together with any and all accessions, additions and attachments thereto and the proceeds and products thereof.

2. Operator grants a like security interest to the Non-Operators to secure payment of Operator's proportionate share of expenses. Each party paying its share of unpaid expenses pursuant to Article XV E.1 C (ii). hereof shall, to obtain reimbursement thereof, be subrogated to the security rights described in this Agreement.

G. BANKRUPTCY

If, following the granting of relief under the Bankruptcy Code to any party hereto as debtor thereunder, this Agreement shall be held to be an executory contract within the meaning of 11 U.S.C. Section 365, or successor legislation, then the Operator, or (if the Operator is the debtor in bankruptcy) any other party, shall be entitled to a determination by debtor or any trustee for debtor within thirty (30) days from the date an order for relief is entered under the Bankruptcy Code as to rejection or assumption of this Operating Agreement. In the event of an assumption, Operator or said other party shall be entitled to adequate assurances as to future performance of debtor's obligation hereunder and the protection of the interest of all other parties.

H. This Operating Agreement shall also supercede and replace any previous Operating Agreements, which cover those specific lands, depths and formations within the contract area herein specified as to wells drilled after the effective date.

I. Cost Allocation Procedures-(See Attached Insert XV. I)

J. Revenue Allocation—Spinner Method (See Attached Insert XV. J)

ARTICLE XV. I
COST ALLOCATION PROCEDURES

The entire costs, risk and expenses involved in drilling, testing, completing, equipping, reworking, deepening, plugging back and operating a well located on the Contract Area, in the event such well is completed in or proposed to be completed in two or more formations in which the working interest ownership differs, or in plugging and abandoning such well in one or more formations, shall be governed by the following provisions:

A. Definitions

- "Objective Formation" - the interval consisting of a zone, formation or horizon to be tested in a proposed operation, as stated in the AFE or notice whereby such operation was proposed.
- "Participating Interest" - the percentage of the costs and risks of conducting an operation under the applicable operating agreement that a Participating Party agrees, or is otherwise obligated, to pay and bear.
- "Participating Party" - with respect to a given formation, a Party that has approved a proposed operation or otherwise agreed, or become liable, to pay and bear a share of the costs and risks of conducting such operation under the applicable operating agreement.

References herein to multiple completion wells shall mean wells which are completed in, or proposed to be completed in, two or more formations, regardless of whether such formations are produced through separate tubing strings or commingled downhole.

B. Formula for Allocation of Drilling, Completing, and Equipping Costs

Whenever in this Agreement it is provided that costs will be borne by the Parties in accordance with this Section B, the following procedures will be used:

At the time a Party proposes the drilling of a well having two or more Objective Formations in which the working interest ownership differs, the proposing Party shall submit to the other Parties who are entitled to participate in the proposed operation, an estimate of the total costs of drilling, testing, completing and equipping said well to, and including, the wellhead in all Objective Formations. In a like manner, a Party which proposes to conduct a reworking, deepening, or plugging back operation on a well involving two or more formations in which the working interest ownership differs, shall submit to the other Parties entitled to participate in the proposed operation, an estimate of the total cost of the operation. The estimated costs shall be divided into the following categories:

- Costs to be incurred from the surface to the base of the shallowest Objective Formation, including pre-drilling costs that benefit all Objective Formations, but excluding those costs set forth in subsection B (5) hereof;
- Costs to be incurred from the base of the shallowest Objective Formation to the base of the next (second) shallowest Objective Formation, excluding those set forth in subsection B (5) hereof;
- Costs to be incurred from the base of the second shallowest Objective Formation to the base of the next (third) shallowest Objective Formation, excluding those set forth in subsection B (5) hereof;
- Costs incurred from the base of the second deepest Objective Formation to total depth;
- Costs attributable to testing and completing each formation, and the cost of equipping the well with respect to equipment that is used solely in connection with one formation; and
- Costs attributable to equipping the well beyond the wellhead, with respect to equipment that serves more than one formation.

The actual costs of drilling, testing, completing, and equipping the well will be apportioned among the Objective Formations, in accordance with the categories set forth above in this Section B, as follows:

- (1) Except as provided in Subsection B (5), pre-drilling costs that benefit all Objective Formations (including, but not limited to site surveys, site preparation, right-of-way and surface damage payments) shall be divided equally between all Objective Formations and charged to the Participating Parties therein, in accordance with their respective Participating Interest in such formations.
- (2) Except as provided in Subsection B (5), costs incurred from the surface to the base of the shallowest Objective Formation shall be divided between all Objective Formations as provided in Subsection B (6) and charged to the Participating Parties therein, in accordance with their respective Participating Interest in such formation.
- (3) Except as provided in Subsection B (5), costs incurred from the base of the shallowest Objective Formation to the base of the next shallowest (second) Objective Formation shall be divided between the second Objective Formation and all other deeper Objective Formations as provided in Subsection B (6) and charged to the Participating Parties therein in accordance with their respective Participating Interest in such formation. In a like manner, costs incurred from the base of the second Objective Formation to the base of the next shallowest (third) Objective Formation, other than those set forth in Subsection B (5), shall be divided between the third Objective Formation and all other deeper Objective Formations as provided in Subsection B (6) and charged to the Participating Parties therein, in accordance with their respective Participating Interest in such formation.
- (4) Costs incurred from the base of the second deepest Objective Formation to total depth shall be charged to the Participating Parties in the deepest formation, in accordance with their respective Participating Interest in such formation.
- (5) Costs attributable to logging, testing, perforating, treating, stimulating and abandoning a given formation shall be charged to the Participating Parties therein, in accordance with their respective Participating Interests in such formation. The cost of equipping the well, with respect to equipment that is used solely in connection with a given formation, shall be charged to the Participating Parties therein, in accordance with their respective Participating Interest in such formation.

The cost of acquiring and installing surface equipment beyond the wellhead that serves more than one formation shall be allocated equally to the formations served, except as otherwise provided in the "Taking Production in Kind" provision in the Operating Agreement. Equipping costs so allocated shall be charged to the Participating Parties in each such formation in accordance with their respective Participating Interest in such formation.

- (6) Except for those specific types of well completions identified in Subsection B (7), the cost of drilling, production casing, and tubing that serves more than one Objective Formation shall be allocated to the Participating Parties of each respective Objective Formation, pursuant to Subsections (2), (3), and (4) of this Section B, on a footage basis as follows:

n = number of Objective Formations
 I_1 = First, or shallowest Interval
 I_2 = Second shallowest Interval
 I_3 = Third shallowest Interval
 $Base_x$ = Footage at the base of the x Interval

Cost allocated to I_1 :
 $(1/n * Base_1) / \text{Total Depth}$

Cost allocated to I₂:
$$[(1/n * \text{Base}_1) + ((1/(n-1)) * (\text{Base}_2 - \text{Base}_1))] / \text{Total Depth}$$

Cost allocated to I₃:
$$[(1/n * \text{Base}_1) + ((1/(n-1)) * (\text{Base}_2 - \text{Base}_1)) + ((1/(n-2)) * (\text{Base}_3 - \text{Base}_2))] / \text{Total Depth}$$

If there are more than three (3) Objective Formations, costs shall be allocated to such other formations in a like manner.

- (7) If the Objective Formations are a combination of Fruitland Coal and Pictured Cliffs or a combination of the Mesaverde and Dakota, the Parties agree that, rather than calculating a unique set of factors for each well, the cost of drilling, production casing, and tubing that serves more than one Objective Formation shall be allocated based on the average relative footage for the following formations in the San Juan Basin, as set forth in the following table:

Formation	Base of Formation	FC/PC	MV/ DAK
Fruitland Coal	2700'	47%	
Pictured Cliffs	2900'	53%	
Mesa Verde	5600'		40%
Dakota	7000'		60%

C. Drilling and Completing Wells in All Objective Formations

Costs of drilling, testing, completing, and equipping wells to, and including, the wellhead which are begun with the objective of multiple completions and which are completed in all Objective Formations shall be borne by the Participating Parties in each Objective Formation in accordance with the provisions of Section B. The material and equipment in the well and on the surface shall be owned by the Parties paying the cost thereof pursuant to Section B. As to any well which was begun with the objective of multiple completions, drilling overhead shall be charged as though the well were a single well to be drilled to test the deepest formation, and borne in accordance with Section B. The working interest owners shall own all oil and gas produced from their respective formations in accordance with the applicable operating agreement for such formation.

Upon abandonment of the well, if dry in all formations, the costs of plugging and abandoning shall be borne in accordance with the provisions of Section B.

D. Completion of Well in Fewer than All Objective Formations

In the event that a well begun with the objective of multiple completions is drilled to the deepest formation and results in discovery of oil and/or gas in paying quantities in one or more Objective Formations, but is dry in one or more Objective Formations, all costs of drilling, testing, and completing the well shall be borne by the Participating Parties in each Objective Formation in accordance with Section B. Likewise, all costs of equipping the well prior to the decision to abandon the dry formation(s) shall be borne by the Participating Parties in each Objective Formation in accordance with Section B. All costs of equipping the well subsequent to the decision to abandon the dry formation(s) shall be borne by the Participating Parties in the formation(s) being completed and if there are two or more formations being completed, the equipping costs shall be apportioned between such formations in accordance with Section B. Further, the Participating Parties as to the formation(s) being completed shall pay to the Participating Parties of the formation being abandoned the value of any salvable material and equipment paid for or furnished by such abandoning Parties which is used in connection with the formation being completed. Thereafter, the Participating Parties in the completed formation(s) shall own all materials and equipment acquired and installed in the drilling and completion of said well. The working interest owners in the completed formation(s) shall own all oil and gas produced from their respective formation in accordance with the applicable operating agreement, and shall bear all costs of operating,

reworking, and plugging and abandoning the well which accrue thereafter. Notwithstanding anything to the contrary herein, the cost of abandoning the dry formation shall be borne by the working interest owners of the formation(s) being abandoned, in accordance with the applicable operating agreement. If the formation being abandoned is the deepest formation, the working interest owners in the deepest formation shall bear the cost of abandoning the entire portion of the well below the base of the second deepest formation, in accordance with the applicable operating agreement.

E. Partial Abandonment After Completion of Well in Multiple Formations

In the event that, after completion of a well in two or more formations, the working interest owners of a given formation should decide to abandon the well as to their formation, the Participating Parties in the formation open to production ("Producible Formation") shall pay to the working interest owners of the formation to be abandoned ("Abandoning Parties"), the salvage value of any materials or equipment belonging to the Abandoning Parties that are used in connection with the Producible Formation. If there is more than one Producible Formation, such payment shall be apportioned between the Producible Formations so as to be consistent with the ownership of material and equipment as set forth in Section B. Upon making such payment, the Participating Parties as to the Producible Formation(s) shall own all of such materials and equipment. The working interest owners in the Producible Formation(s) shall own all oil and gas produced from their respective formation in accordance with the applicable operating agreement, and shall bear all cost of operating, reworking, and plugging and abandoning the well which accrue thereafter. Notwithstanding anything to the contrary herein, the cost of abandoning the formation to be abandoned shall be borne by the Abandoning Parties, in accordance with the applicable operating agreement. If the formation being abandoned is the deepest formation, the Abandoning Parties in the deepest formation shall bear the cost of abandoning the entire portion of the well below the base of the second deepest formation, in accordance with the applicable operating agreement.

F. Adding Completions and Commingling

Operations to deepen the well or recomple the well at a shallower depth for the purpose of completing additional formations shall be proposed and approved by the Parties entitled to participate in the proposed completion attempt in accordance with the applicable operating agreement. Before any well which is completed in one or more formations may be deepened or recomple at a shallower depth for the purpose of completing the well in an additional formation, such operation must have non-objection by all Participating Parties in each formation which is then capable of producing in paying quantities in such well. Failure of a Party owning an interest in a formation capable of producing in paying quantities to respond to a request for non-objection to a proposed deepening or recomple within thirty (30) days after receipt of such request shall be deemed non-objection to such deepening or recomple. Any Party owning a Participating Interest in a formation which is entitled to participate in the proposed deepening or recomple operation shall have an election whether or not to participate in such deepening or recomple operation that is separate from its non-objection to use of the wellbore. If the operation should result in an impairment of production from, or a loss of, the existing well, the provisions of Subsections H (4), (5) and (6) shall govern unless otherwise agreed.

As compensation for use of the wellbore the Participating Parties in the additional completion shall pay to said Participating Parties in each such formation then capable of producing in paying quantities ("Producing Parties") an amount calculated as set forth hereinbelow ("Wellbore Compensation"). Such Wellbore Compensation shall be equal to that portion of the Deemed Drilling Costs, depreciated as provided below, which the Participating Parties would have borne if they had originally participated in the drilling of the well under the terms of this Agreement. The Deemed Drilling Costs shall mean the applicable stated cost which corresponds to the deepest depth of the wellbore which will be used by the Participating Parties as follows: Fruitland Coal - \$220,000; Pictured Cliffs - \$200,000; and Mesa Verde - \$320,000. In the event that the additional completion is proposed in a formation other than those listed above, the Deemed Drilling Costs for such other formation shall be adjusted in the proportion that the depth and associated costs for such other formation reasonably bears to the depth and associated costs for the formations listed above. The applicable Deemed Drilling Costs shall be depreciated on a straight-line depreciation basis over a twenty (20) year period commencing as of the original completion date of the subject wellbore until the commencement date of operations for the additional completion.

If the estimated cost of commingling formations exceeds the Operator's expenditure limit under the Operating Agreement, the proposing Party shall submit an authority for expenditure to the Participating Parties in the formations proposed to be commingled. Notwithstanding anything to the contrary in the Operating Agreement, failure to respond to a proposal to commingle that does not include other operations in the well, within thirty (30) days after receipt of the proposal, shall be deemed approval of such commingling. The cost of the commingling operation shall be borne equally by all formations being commingled.

G. Allocation of Operating and Maintenance Costs

After completion of a well in two or more formations, the costs of producing operations shall be borne by the Participating Parties as to such formations as follows:

- (1) Notwithstanding anything to the contrary in the Accounting Procedure, each active completion, which is not commingled downhole shall be treated as a separate well for producing well overhead. Such expense shall be borne by the Participating Parties of the respective formations as a separate cost allocable to their interest. Active completions that are commingled shall be treated as one well for the purpose of charging producing well overhead and such charge shall be allocated to the Participating Parties in each commingled formation pursuant to the Allocation Formula most recently approved by the New Mexico Oil Conservation Division.
- (2) The Participating Parties as to each formation shall bear all costs of routine producing operations including costs of labor, repairs, maintenance and replacement of equipment attributable solely to such formation. For active completions which are not commingled downhole, all costs of operations performed for the joint benefit of two or more formations shall be borne equally by the formations benefiting from such operations and charged to the Participating Parties in each such formation in accordance with their respective Participating Interest in such formation. For active completions which are commingled downhole, all costs of operations performed for the joint benefit of such commingled formations shall be allocated to the Participating Parties in each commingled formation pursuant to the Allocation Formula most recently approved by the New Mexico Oil Conservation Division.

H. Allocation of Cost of Workover Operations

After completion of a well in two or more formations, a proposed workover, repair or other operation, excluding routine repair or maintenance work, shall be approved by the Parties owning a Participating Interest in all formations which are capable of producing in paying quantities, whether or not such formations are to undergo the proposed workover, repair or other operation. The costs and risk of any workover, repair or other operations on such well shall be borne by the Participating Parties in such workover, repair or other operation as follows:

- (1) The costs and risk of any workover, repair or other operation which is directly related to one formation, including but not limited to operations such as re-perforating the casing or stimulating the formation, shall be borne by the Participating Parties in the formation for which the workover, repair or other operation is performed.
- (2) All costs and risk of any workover, repair, or other operation not directly related to one formation, including but not limited to repair and correction of leaks which may result in communication between formations within the well bore shall be borne equally by the formations benefiting from such work, and charged to the owners of each such formation in accordance with their respective Participating Interests.
- (3) Any material and equipment acquired by any such expenditures provided for in Subsection H(1) and H(2) above shall be owned by the Participating Parties of the respective formations so as to be consistent with the ownership of the material and equipment as set forth in Section B.

- (4) The working interest owners of the formation undergoing the workover, repair or other operation shall not be liable to the working interest owners of the formation(s) not being worked upon for cessation of production during such operations for a period of time not exceeding a cumulative total of sixty (60) days. In the event cessation of production during such operations is for a longer period of time, the Parties participating in such workover, repair, or other operation, hereinafter referred to as Remedial Owners, shall pay to the Participating Parties as to the formation not being worked upon, hereinafter referred to as Damaged Owners, damages in such amount as shall be determined by Remedial Owners and Damaged Owners jointly for loss of production occurring for each day in excess of such sixty (60) cumulative day period until such production is restored. If the Parties are unable to reach agreement on damages within one hundred eighty (180) days after written request for damage payments, the matter shall be referred to mediation, pursuant to Section K.
- (5) If the producing capacity of the formation not undergoing the workover, repair or other operation is reduced in excess of twenty percent (20%) as a result of such workover, repair or other operation, damages will be deemed to have occurred. If damages have occurred, the Remedial Owners shall pay to the Damaged Owners, damages in such amount as shall be determined by Remedial Owners and Damaged Owners jointly for loss of producing capacity. If the Parties are unable to reach agreement on damages within one hundred eighty (180) days after written request for damage payments, the matter shall be referred to mediation, pursuant to Section K.
- (6) It is understood, however, that liability for loss or damages under Subsections H (4) and H (5) shall not accrue hereunder if: (1) such loss or damage existed prior to actual commencement of the operations or prior to penetration by workover equipment of the damaged formation, and (2) the evidence is conclusive that the loss or damage resulted solely from the previously existing poor mechanical condition of the well. In no event shall Remedial Owners be required to pay Damaged Owners an amount greater than the cost of drilling and completing a replacement well.

I. Payments

If the amount of any payment due by working interest owners of one formation to the working interest owners of another formation(s), pursuant to Sections D, E, F, or H above, is agreed to by Parties having at least seventy-five percent (75%) Participating Interest in each of the respective formations, such agreement shall be binding on all Parties. Within thirty (30) days after agreement as to the amount of payment due, Operator shall invoice the working interest owners owing such payment. Within thirty (30) days after receipt of the invoice, each Party owing such payment shall send its payment to the Operator. The Operator will distribute the payments so received, along with any payment owed by the Operator, to the owners of the formation to whom payment is due within sixty (60) days after the invoice is issued. The Operator shall make a good faith effort to collect any such payments owed by the non-operators. If, any non-operator fails to make a payment due hereunder, the Operator may, after making a good faith effort to collect, turn over the responsibility for collecting the payment to the Party to whom it is owed, and the Operator will have no further liability with regard to such payment.

J. Non-Consent Wells

Any payments made by owners of one formation to the owners of another formation(s) pursuant to Sections D, E, F, or H above, that would have been received by a Non-Consenting Party had it not relinquished its interest in the well, shall be credited against the total unreturned costs of the non-consent operation in determining when the interest of such Non-Consenting Party shall revert to it as provided in the applicable Operating Agreement; and if there is a credit balance, it shall be paid to such Non-Consenting Party. Likewise, any payments made by owners of a formation to owners of another formation(s) pursuant to Sections D, E, F or H above, that would have been made by a Non-Consenting Party had it not relinquished its interest in the well shall be deemed to be part of the cost of the non-consent operation and shall be added to the sums to be recouped by the Consenting Parties as provided in the applicable Operating Agreement.

K. Dispute Resolution

If a dispute arises between the Parties under this Agreement and is not resolved by negotiation, the dispute shall be submitted to mediation before any Party resorts to litigation. In such event, promptly following one Party's written request for mediation, the Parties to the dispute shall choose a mutually acceptable mediator and share the costs of mediation services equally. The Parties to the dispute shall each have present at the mediation at least one individual who has authority to settle the dispute. The Parties shall make reasonable efforts to ensure that the mediation commences within sixty (60) days of the date of the mediation request. Notwithstanding the above, any Party may file a complaint (1) if the Parties are unable after reasonable efforts, to commence mediation within sixty (60) days of the date of the mediation request, (2) for statute of limitations reasons, or (3) to seek a preliminary injunction or other provisional judicial relief, if in its sole judgment an injunction or other provisional relief is necessary to avoid irreparable damage or to preserve the status quo. Despite such actions, the Parties shall continue to try to resolve the dispute by negotiation or mediation as necessary.

Article XV J.

REVENUE ALLOCATION PROCEDURE – “Spinner Test”

GALLUP/DAKOTA WELLS

- 1.) Frac and flowback the Dakota formation
- 2.) Frac and flowback and clean up Gallup formation
- 3.) Stabilize Gallup flow up casing against area line pressure
- 4.) Record a Gallup flow rate through a choke using an orifice meter
- 5.) Drill out bridge plug over Dakota formation
- 6.) Cleanup Dakota formation
- 7.) Run Spinner production profile across Dakota formation
- 8.) Add Gallup flow rate from previous test to Dakota flow rate from spinner to get total flow
- 9.) Allocation is based upon Gallup or Dakota rates as a percentage of total flow

This is not the only method of allocating production and ConocoPhillips, as a prudent operator, reserves the right to use other methods approved by the New Mexico Oil & Gas Commission to allocate production. Once allocation is established, it will be used for the life of the well. Below is a summary of how the Spinner Method testing is performed.

Field Test (Spinner Method)

Summary

This example covers the procedure used to allocate production using the spinner method with field tests. This method was used by ConocoPhillips prior to the Burlington Resources acquisition and has been chosen as the preferred allocation method on commingled wells. The allocation is based on two separate tests. The first is a stabilized rate test on the shallower formation up the casing-tubing annulus with line pressure simulated by a choke at the surface. The second test is performed by running a production log over the lower formation interval. The rate from each layer is used in a simple calculation to determine the contribution percentage.

Procedure

Allocation testing is performed after the well has been completed. A composite bridge plug is normally located above the lower formation and a composite frac plug is sometimes located within the upper formation.

The first step in testing the upper formation is drilling out the plugs and cleaning out the well. Once water and sand volumes reach acceptable levels (less than 5 bph), the tubing is set at the mid-point of upper formation perfs. The well is then opened to flow up the casing-tubing annulus with a positive choke at the surface to simulate a back-pressure on the well. The upper formation is tested for a minimum of 4 hours or until pressure stabilizes. Tubing and casing pressures are reported every 15 minutes and when pressure is the same three times then it is considered stabilized. Metered gas, water, and condensate rates and volumes are all documented as well as testing conditions (tubing location, choke size, pressures).

After the upper formation has been tested, the composite drill plug over the lower formation is drilled out and the well is cleaned out to PBD. Once the water and sand volumes reach acceptable levels (less than 5 bph), the bottom-hole assembly is configured and the tubing is landed approximately 100 feet above the lower formation perfs. A slickline or wireline unit is used to run the production loggings tools. The logging tools are lowered to the bottom perfs and the lower formation interval is logged while the well is producing up the tubing against a choke. Once again, the well is tested for a minimum of 4 hours or until the pressure has stabilized. The log is run across the entire lower formation interval to 50 feet above the top lower formation perforation. The log data is interpreted by the service company and returned to the completions group within a few days.

The stabilized upper formation rate is combined with the stabilized lower formation rate to come up with a total well production rate. The ratio of the upper formation rate to the total rate is used as the upper formation allocation percentage and the same is done for the lower formation. An example test and corresponding calculations are included in the report.

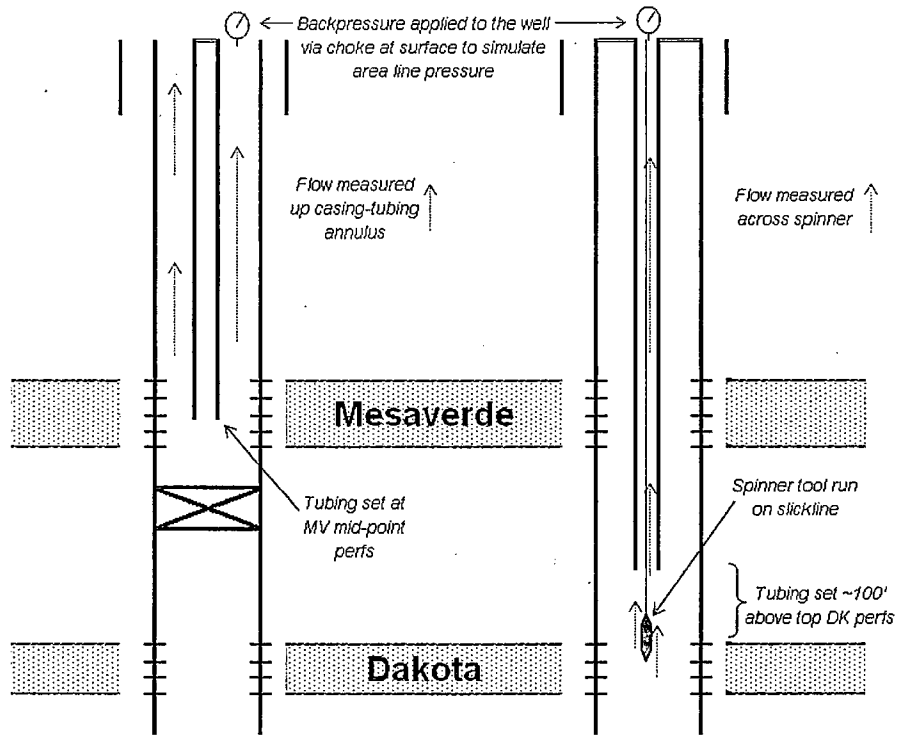
Diagram

MESAVERDE TEST

(flow up casing-tubing annulus)

DAKOTA TEST

(flow up tubing)



Example- San Juan 31-6 Unit 40G

After the MV has been cleaned up and the well has stabilized, the MV is tested at 1,306 Mcfd (see report below). The test was performed up the tubing-casing annulus (4.5" casing/ 2.38" tubing) with a 1/2" choke at surface. The stabilized flowing casing pressure was 198 psi, which is similar to line pressure in the area.

Time Log	Time	Pressure	Flow Rate	Notes
04:00	07:30	1.00	RPCO... SPTT	ROAD CREW TO LOCATION HOLD PUMP
07:30	10:00	4.00	RPCO... TRIP	POOH TO 518' HALL TUB W/ RSP SET @ 504'
10:00	11:00	6.00	RPCO... FCO	BLOW WELL TO UNLEAD WELL FLUID
11:00	15:00	6.00	RPCO... FCO	PERFORATIONS 5057 - 400'
				2 3/4" TUBING SET @ 504'
				TEST IS TO ATMOSPHERE ON 1/2" CHOKER
				FCP = 198 PSI
				STIP = 0 PSI
				PRODUCTION = 1306 MCFD
				REL DENSITY = 0
				REL WATERCUT = 0
				NO SAND
				WITNESSED BY JOSE FRIAS
15:00	16:00	10.00	RPCO... FCO	BLOW DOWN WELL OPEN PIPE RADIUS BLOW WELL
16:00	24:00	22.00	RPCO... FCO	BLOW WELL TO NIGHT CREW
Well Fluids				
Observation Cards (BET, STOP, etc)				
Safety Meetings / Operational Checks				
Pre-Job Safety Meeting				
WELLSITE SIGN				
Page 1/2				
Report Printed: 4/11/2008				

Figure 1: Pulled from WellView Initial Completion Report

The DK is then cleaned up and the logging tools are run. The reports from ProTechnics show a total rate from the DK equal to 584 Mcfd (see report below). The test was performed at a flowing tubing pressure of 125 psi with a 1/2" choke at surface.

Completion Profile Analysis				
ProTechnics				
Results				
The following table summarizes the production from each producing interval				
GAS / WATER PRODUCTION PROFILE				
Flow Rates Reported @ STIP				
Zone Intervals	Q-Water	Op-Water	Percent of Total	Q-Gas
feet	BFPD	BFPD		MCFD
Surface to 7860	2 bpd		100 %	584 Mcfd

Figure 2: Pulled from Protechnics Report, pg. 6

The allocation is calculated as follows and an allocation form is completed for the well. See Appendix for allocation form, WellView report, and ProTechnics report including production logs.

MV Rate	1306	% MV= 1306/1890=	69%
DK Rate	584	% DK= 584/1890=	31%
Total Rate	1890		

ARTICLE XVI.
MISCELLANEOUS

This agreement shall be binding upon and shall inure to the benefit of the parties hereto and to their respective heirs, devisees, legal representatives, successors and assigns.

This instrument may be executed in any number of counterparts, each of which shall be considered an original for all purposes.

IN WITNESS WHEREOF, this agreement shall be effective as of 1 day of June, (year) 2011.

Burlington Resources Oil & Gas Company LP, who has prepared and circulated this form for execution, represents and warrants that the form was printed from and with the exception listed below, is identical to the AAPL Form 610-1982 Model Form Operating Agreement, as published in diskette form by Forms On-A-Disk, Inc. No changes, alterations, or modifications, other than those in Articles where phrases have been plainly struck through or inserted, have been made to the form.

OPERATOR

Burlington Resources Oil & Gas Company LP
By: **BROG GP Inc., its sole General Partner**

Date: 6/23/11

By: William Rainbolt ^{WR}
William Rainbolt, Attorney-in-Fact _{TS}

NON-OPERATORS

Koch Exploration Company, LLC

Date: _____

By: _____

Huerfano Unit Com 311
Gallup and Dakota Formations

EXHIBIT "A"

Attached to and made a part of that certain Operating Agreement dated **June 1, 2011**, by and between **Burlington Resources Oil & Gas Company LP**, as Operator, **Koch Exploration Company and Others**, as Non-Operator(s).

I. LANDS SUBJECT TO OPERATING AGREEMENT:

Township 25 North, Range 09 West, N.M.P.M.
San Juan County, NM

Section 2: **Gallup and Dakota – E/2**
 Containing 320.39 acres, more or less

II. RESTRICTIONS, IF ANY, AS TO DEPTHS OR FORMATIONS:

Limited to the Gallup and Dakota Formations

III. ADDRESSES AND PERCENTAGES OR FRACTIONAL INTERESTS OF PARTIES TO THIS AGREEMENT:

OPERATOR

Burlington Resources Oil & Gas Company LP
PO Box 4289
Farmington, New Mexico 87499-4289

<u>WORKING INTEREST OWNERS</u>	<u>Gallup</u>	<u>Dakota</u>
Burlington Resources Oil & Gas Company LP PO Box 4289 Farmington, NM 87499-4289	31.250000%	65.66686%
Koch Exploration Company Attn: Morgan J. Connor 9777 Pyramid Court Englewood, CO 80112	18.750000%	9.363585%
Others	50.000000%	24.969555%
TOTAL	100.000000%	100.000000%

IV. OIL AND GAS LEASES SUBJECT TO THIS AGREEMENT:

Lease Date: **12/22/1943**
Lease Serial#: **B-10889-37**
Lessor: **State of New Mexico**
Legal Description: **NE4/NE4, NE4/NW4 Section 2, Township 25 North, Range 09 West,**
 N.M.P.M. San Juan County, NM
COPC Lease #: **LE-433000**

Lease Date: **04/01/1976**
Lease Serial#: **LG-3496**
Lessor: **State of New Mexico**
Legal Description: **SE/NE4, SW/NE4 Section 2, Township 25 North, Range 09 West**
 N.M.P.M. San Juan County, NM
COPC Lease #: **LE-268156**

Lease Date: 12/18/1944
Lease Serial#: B-11680-67
Lessor: State of New Mexico
Legal Description: NE/SE4 Section 2, Township 25 North, Range 09 West N.M.P.M.
San Juan County, NM

Lease Date: 09/27/1955
Lease Serial#: E-9393-1
Lessor: State of New Mexico
Legal Description: NW/SE4 Section 2, Township 25 North, Range 09 West N.M.P.M.
San Juan County, NM
COPC Lease #: 418596

Lease Date: 12/22/1943
Lease Serial#: B-10889-27
Lessor: State of New Mexico
Legal Description: SE/SE4 Section 2, Township 25 North, Range 09 West N.M.P.M.
San Juan County, NM

Lease Date: 09/10/1949
Lease Serial#: E-2941-2
Lessor: State of New Mexico
Legal Description: SW/SE4 Section 2, Township 25 North, Range 09 West N.M.P.M.
San Juan County, NM

EXHIBIT

" 1 "

Attached to and made a part of the HUERFANO UNIT Accounting Agreement dated January 12, 1950.

ACCOUNTING PROCEDURE
JOINT OPERATIONS

I. GENERAL PROVISIONS

1. Definitions

"Joint Property" shall mean the real and personal property subject to the agreement to which this Accounting Procedure is attached.

"Joint Operations" shall mean all operations necessary or proper for the development, operation, protection and maintenance of the Joint Property.

"Joint Account" shall mean the account showing the charges paid and credits received in the conduct of the Joint Operations and which are to be shared by the Parties.

"Operator" shall mean the party designated to conduct the Joint Operations.

"Non-Operators" shall mean the Parties to this agreement other than the Operator.

"Parties" shall mean Operator and Non-Operators.

"First Level Supervisors" shall mean those employees whose primary function in Joint Operations is the direct supervision of other employees and or contract labor directly employed on the Joint Property in a field operating capacity.

"Technical Employees" shall mean those employees having special and specific engineering, geological or other professional skills, and whose primary function in Joint Operations is the handling of specific operating conditions and problems for the benefit of the Joint Property.

"Personal Expenses" shall mean travel and other reasonable reimbursable expenses of Operator's employees.

"Material" shall mean personal property, equipment or supplies acquired or held for use on the Joint Property.

"Controllable Material" shall mean Material which at the time is so classified in the Material Classification Manual as most recently recommended by the Council of Petroleum Accountants Societies.

2. Statement and Billings

Operator shall bill Non-Operators on or before the last day of each month for their proportionate share of the Joint Account for the preceding month. Such bills will be accompanied by statements which identify the authority for expenditure, lease or facility, and all charges and credits summarized by appropriate classifications of investment and expense except that items of Controllable Material and unusual charges and credits shall be separately identified and fully described in detail.

3. Advances and Payments by Non-Operators

- A. Unless otherwise provided for in the agreement, the Operator may require the Non-Operators to advance their share of estimated cash outlay for the succeeding month's operation within fifteen (15) days after receipt of the billing or by the first day of the month for which the advance is required, whichever is later. Operator shall adjust each monthly billing to reflect advances received from the Non-Operators.
- B. Each Non-Operator shall pay its proportion of all bills within fifteen (15) days after receipt. If payment is not made within such time, the unpaid balance shall bear interest monthly at the prime rate in effect at Texas Commerce Bank, Houston, Texas on the first day of the month in which delinquency occurs plus 2% or the maximum contract rate permitted by the applicable usury laws in the state in which the Joint Property is located, whichever is the lesser, plus attorney's fees, court costs, and other costs in connection with the collection of unpaid amounts.

4. Adjustments

Payment of any such bills shall not prejudice the right of any Non-Operator to protest or question the correctness thereof; provided, however, all bills and statements rendered to Non-Operators by Operator during any calendar year shall conclusively be presumed to be true and correct after twenty-four (24) months following the end of any such calendar year, unless within the said twenty-four (24) month period a Non-Operator takes written exception thereto and makes claim on Operator for adjustment. No adjustment favorable to Operator shall be made unless it is made within the same prescribed period. The provisions of this paragraph shall not prevent adjustments resulting from a physical inventory of Controllable Material as provided for in Section V.

5. Audits

- A. A Non-Operator, upon notice in writing to Operator and all other Non-Operators, shall have the right to audit Operator's accounts and records relating to the Joint Account for any calendar year within the twenty-four (24) month period following the end of such calendar year; provided, however, the making of an audit shall not extend the time for the taking of written exception to and the adjustments of accounts as provided for in Paragraph 4 of this Section I. Where there are two or more Non-Operators, the Non-Operators shall make every reasonable effort to conduct a joint audit in a manner which will result in a minimum of inconvenience to the Operator. Operator shall bear no portion of the Non-Operators' audit cost incurred under this paragraph unless agreed to by the Operator. The audits shall not be conducted more than once each year without prior approval of Operator, except upon the resignation or removal of the Operator, and shall be made at the expense of those Non-Operators approving such audit.
- B. The Operator shall reply in writing to an audit report within 180 days after receipt of such report.

6. Approval By Non-Operators

Where an approval or other agreement of the Parties or Non-Operators is expressly required under other sections of this Accounting Procedure and if the agreement to which this Accounting Procedure is attached contains no contrary provisions in regard thereto, Operator shall notify all Non-Operators of the Operator's proposal, and the agreement or approval of a majority in interest of the Non-Operators shall be controlling on all Non-Operators.

II. DIRECT CHARGES

Operator shall charge the Joint Account with the following items:

1. Ecological and Environmental

Costs incurred for the benefit of the Joint Property as a result of governmental or regulatory requirements to satisfy environmental considerations applicable to the Joint Operations. Such costs may include surveys of an ecological or archaeological nature and pollution control procedures as required by applicable laws and regulations.

2. Rentals and Royalties

Lease rentals and royalties paid by Operator for the Joint Operations.

3. Labor

- A. (1) Salaries and wages of Operator's field employees directly employed on the Joint Property in the conduct of Joint Operations.
- (2) Salaries of First Level Supervisors in the field.
- (3) Salaries and wages of Technical Employees directly employed on the Joint Property if such charges are excluded from the overhead rates.
- (4) Salaries and wages of Technical Employees either temporarily or permanently assigned to and directly employed in the operation of the Joint Property if such charges are excluded from the overhead rates.
- B. Operator's cost of holiday, vacation, sickness and disability benefits and other customary allowances paid to employees whose salaries and wages are chargeable to the Joint Account under Paragraph 3A of this Section II. Such costs under this Paragraph 3B may be charged on a "when and as paid basis" or by "percentage assessment" on the amount of salaries and wages chargeable to the Joint Account under Paragraph 3A of this Section II. If percentage assessment is used, the rate shall be based on the Operator's cost experience.
- C. Expenditures or contributions made pursuant to assessments imposed by governmental authority which are applicable to Operator's costs chargeable to the Joint Account under Paragraphs 3A and 3B of this Section II.
- D. Personal Expenses of those employees whose salaries and wages are chargeable to the Joint Account under Paragraph 3A of this Section II.

4. Employee Benefits

Operator's current costs of established plans for employees' group life insurance, hospitalization, pension, retirement, stock purchase, thrift, bonus, and other benefit plans of a like nature, applicable to Operator's labor cost chargeable to the Joint Account under Paragraphs 3A and 3B of this Section II shall be Operator's actual cost not to exceed the percent most recently recommended by the Council of Petroleum Accountants Societies.

5. Material

Material purchased or furnished by Operator for use on the Joint Property as provided under Section IV. Only such Material shall be purchased for or transferred to the Joint Property as may be required for immediate use and is reasonably practical and consistent with efficient and economical operations. The accumulation of surplus stocks shall be avoided.

6. Transportation

Transportation of employees and Material necessary for the Joint Operations but subject to the following limitations:

- A. If Material is moved to the Joint Property from the Operator's warehouse or other properties, no charge shall be made to the Joint Account for a distance greater than the distance from the nearest reliable supply store where like material is normally available or railway receiving point nearest the Joint Property unless agreed to by the Parties.

- B. If surplus Material is moved to Operator's warehouse or other storage point, no charge shall be made to the Joint Account for a distance greater than the distance to the nearest reliable supply store where like material is normally available, or railway receiving point nearest the Joint Property unless agreed to by the Parties. No charge shall be made to the Joint Account for moving Material to other properties belonging to Operator, unless agreed to by the Parties.
- C. In the application of subparagraphs A and B above, the option to equalize or charge actual trucking cost is available when the actual charge is \$400 or less excluding accessorial charges. The \$400 will be adjusted to the amount most recently recommended by the Council of Petroleum Accountants Societies.

7. Services

The cost of contract services, equipment and utilities provided by outside sources, except services excluded by Paragraph 10 of Section II and Paragraph i, ii, and iii, of Section III. The cost of professional consultant services and contract services of technical personnel directly engaged on the Joint Property if such charges are excluded from the overhead rates. The cost of professional consultant services or contract services of technical personnel not directly engaged on the Joint Property shall not be charged to the Joint Account unless previously agreed to by the Parties.

8. Equipment and Facilities Furnished By Operator

- A. Operator shall charge the Joint Account for use of Operator owned equipment and facilities at rates commensurate with costs of ownership and operation. Such rates shall include costs of maintenance, repairs, other operating expense, insurance, taxes, depreciation, and interest on gross investment less accumulated depreciation not to exceed twelve percent (12%) per annum. Such rates shall not exceed average commercial rates currently prevailing in the immediate area of the Joint Property.
- B. In lieu of charges in paragraph 8A above, Operator may elect to use average commercial rates prevailing in the immediate area of the Joint Property less 20%. For automotive equipment, Operator may elect to use rates published by the Petroleum Motor Transport Association.

9. Damages and Losses to Joint Property

All costs or expenses necessary for the repair or replacement of Joint Property made necessary because of damages or losses incurred by fire, flood, storm, theft, accident, or other cause, except those resulting from Operator's gross negligence or willful misconduct. Operator shall furnish Non-Operator written notice of damages or losses incurred as soon as practicable after a report thereof has been received by Operator.

10. Legal Expense

Expense of handling, investigating and settling litigation or claims, discharging of liens, payment of judgements and amounts paid for settlement of claims incurred in or resulting from operations under the agreement or necessary to protect or recover the Joint Property, except that no charge for services of Operator's legal staff or fees or expense of outside attorneys shall be made unless previously agreed to by the Parties. All other legal expense is considered to be covered by the overhead provisions of Section III unless otherwise agreed to by the Parties, except as provided in Section I, Paragraph 3.

11. Taxes

All taxes of every kind and nature assessed or levied upon or in connection with the Joint Property, the operation thereof, or the production therefrom, and which taxes have been paid by the Operator for the benefit of the Parties. If the ad valorem taxes are based in whole or in part upon separate valuations of each party's working interest, then notwithstanding anything to the contrary herein, charges to the Joint Account shall be made and paid by the Parties hereto in accordance with the tax value generated by each party's working interest.

12. Insurance

Net premiums paid for insurance required to be carried for the Joint Operations for the protection of the Parties. In the event Joint Operations are conducted in a state in which Operator may act as self-insurer for Worker's Compensation and/or Employers Liability under the respective state's laws, Operator may, at its election, include the risk under its self-insurance program and in that event, Operator shall include a charge at Operator's cost not to exceed manual rates.

13. Abandonment and Reclamation

Costs incurred for abandonment of the Joint Property, including costs required by governmental or other regulatory authority.

14. Communications

Cost of acquiring, leasing, installing, operating, repairing and maintaining communication systems, including radio and microwave facilities directly serving the Joint Property. In the event communication facilities, systems serving the Joint Property are Operator owned, charges to the Joint Account shall be made as provided in Paragraph 8 of this Section II.

15. Other Expenditures

Any other expenditure not covered or dealt with in the foregoing provisions of this Section II, or in Section III and which is of direct benefit to the Joint Property and is incurred by the Operator in the necessary and proper conduct of the Joint Operations.

III. OVERHEAD

1. Overhead - Drilling and Producing Operations

- i. As compensation for administrative, supervision, office services and warehousing costs. Operator shall charge drilling and producing operations on either:

(X) Fixed Rate Basis, Paragraph 1A. or
 () Percentage Basis, Paragraph 1B

Unless otherwise agreed to by the Parties, such charge shall be in lieu of costs and expenses of all offices and salaries or wages plus applicable burdens and expenses of all personnel, except those directly chargeable under Paragraph 3A, Section II. The cost and expense of services from outside sources in connection with matters of taxation, traffic, accounting or matters before or involving governmental agencies shall be considered as included in the overhead rates provided for in the above selected Paragraph of this Section III unless such cost and expense are agreed to by the Parties as a direct charge to the Joint Account.

- ii. The salaries, wages and Personal Expenses of Technical Employees and/or the cost of professional consultant services and contract services of technical personnel directly employed on the Joint Property:

() shall be covered by the overhead rates, or
 (X) shall not be covered by the overhead rates.

- iii. The salaries, wages and Personal Expenses of Technical Employees and/or costs of professional consultant services and contract services of technical personnel either temporarily or permanently assigned to and directly employed in the operation of the Joint Property:

() shall be covered by the overhead rates, or
 (X) shall not be covered by the overhead rates.

A. Overhead - Fixed Rate Basis

- (1) Operator shall charge the Joint Account at the following rates per well per month:

Drilling Well Rate \$ 3,000.00
 (Prorated for less than a full month)

Producing Well Rate \$ 550.00

- (2) Application of Overhead - Fixed Rate Basis shall be as follows:

(a) Drilling Well Rate

- (1) Charges for drilling wells shall begin on the date the well is spudded and terminate on the date the drilling rig, completion rig, or other units used in completion of the well is released, whichever is later, except that no charge shall be made during suspension of drilling or completion operations for fifteen (15) or more consecutive calendar days.
- (2) Charges for wells undergoing any type of workover or recompletion for a period of five (5) consecutive work days or more shall be made at the drilling well rate. Such charges shall be applied for the period from date workover operations, with rig or other units used in workover, commence through date of rig or other unit release, except that no charge shall be made during suspension of operations for fifteen (15) or more consecutive calendar days.

(b) Producing Well Rates

- (1) An active well either produced or injected into for any portion of the month shall be considered as a one-well charge for the entire month.
- (2) Each active completion in a multi-completed well in which production is not commingled down hole shall be considered as a one-well charge providing each completion is considered a separate well by the governing regulatory authority.
- (3) An inactive gas well shut in because of overproduction or failure of purchaser to take the production shall be considered as a one-well charge providing the gas well is directly connected to a permanent sales outlet.
- (4) A one-well charge shall be made for the month in which plugging and abandonment operations are completed on any well. This one-well charge shall be made whether or not the well has produced except when drilling well rate applies.
- (5) All other inactive wells (including but not limited to inactive wells covered by unit allowable, lease allowable, transferred allowable, etc.) shall not qualify for an overhead charge.
- (3) The well rates shall be adjusted as of the first day of April each year following the effective date of the agreement to which this Accounting Procedure is attached. The adjustment shall be computed by multiplying the rate currently in use by the percentage increase or decrease in the average weekly earnings of Crude Petroleum and Gas Production Workers for the last calendar year compared to the calendar year preceding as shown by the index of average weekly earnings of Crude Petroleum and Gas Production Workers as published by the United States Department of Labor, Bureau of Labor Statistics, or the equivalent Canadian index as published by Statistics Canada, as applicable. The adjusted rates shall be the rates currently in use, plus or minus the computed adjustment.

B. Overhead - Percentage Basis

- (1) Operator shall charge the Joint Account at the following rates:

(a) Development

_____ Percent (_____ %) of the cost of development of the Joint Property exclusive of costs provided under Paragraph 10 of Section II and all salvage credits.

(b) Operating

_____ Percent (_____ %) of the cost of operating the Joint Property exclusive of costs provided under Paragraphs 2 and 10 of Section II, all salvage credits, the value of injected substances purchased for secondary recovery and all taxes and assessments which are levied, assessed and paid upon the mineral interest in and to the Joint Property.

(2) Application of Overhead - Percentage Basis shall be as follows:

For the purpose of determining charges on a percentage basis under Paragraph 1B of this Section III, development shall include all costs in connection with drilling, redrilling, deepening, or any remedial operations on any or all wells involving the use of drilling rig and crew capable of drilling to the producing interval on the Joint Property; also, preliminary expenditures necessary in preparation for drilling and expenditures incurred in abandoning when the well is not completed as a producer, and original cost of construction or installation of fixed assets, the expansion of fixed assets and any other project clearly discernible as a fixed asset, except Major Construction as defined in Paragraph 2 of this Section III. All other costs shall be considered as operating.

2. Overhead - Major Construction

To compensate Operator for overhead costs incurred in the construction and installation of fixed assets, the expansion of fixed assets, and any other project clearly discernible as a fixed asset required for the development and operation of the Joint Property, Operator shall either negotiate a rate prior to the beginning of construction, or shall charge the Joint Account for overhead based on the following rates for any Major Construction project in excess of \$ 25,000 :

- A. 5 % of first \$100,000 or total cost if less, plus
- B. 3 % of costs in excess of \$100,000 but less than \$1,000,000, plus
- C. 2 % of costs in excess of \$1,000,000.

Total cost shall mean the gross cost of any one project. For the purpose of this paragraph, the component parts of a single project shall not be treated separately and the cost of drilling and workover wells and artificial lift equipment shall be excluded.

3. Catastrophe Overhead

To compensate Operator for overhead costs incurred in the event of expenditures resulting from a single occurrence due to oil spill, blowout, explosion, fire, storm, hurricane, or other catastrophes as agreed to by the Parties, which are necessary to restore the Joint Property to the equivalent condition that existed prior to the event causing the expenditures, Operator shall either negotiate a rate prior to charging the Joint Account or shall charge the Joint Account for overhead based on the following rates:

- A. 5 % of total costs through \$100,000; plus
- B. 3 % of total costs in excess of \$100,000 but less than \$1,000,000; plus
- C. 2 % of total costs in excess of \$1,000,000.

Expenditures subject to the overheads above will not be reduced by insurance recoveries, and no other overhead provisions of this Section III shall apply.

4. Amendment of Rates

The overhead rates provided for in this Section III may be amended from time to time only by mutual agreement between the Parties hereto if, in practice, the rates are found to be insufficient or excessive.

IV. PRICING OF JOINT ACCOUNT MATERIAL PURCHASES, TRANSFERS AND DISPOSITIONS

Operator is responsible for Joint Account Material and shall make proper and timely charges and credits for all Material movements affecting the Joint Property. Operator shall provide all Material for use on the Joint Property; however, at Operator's option, such Material may be supplied by the Non-Operator. Operator shall make timely disposition of idle and/or surplus Material, such disposal being made either through sale to Operator or Non-Operator, division in kind, or sale to outsiders. Operator may purchase, but shall be under no obligation to purchase, interest of Non-Operators in surplus condition A or B Material. The disposal of surplus Controllable Material not purchased by the Operator shall be agreed to by the Parties.

1. Purchases

Material purchased shall be charged at the price paid by Operator after deduction of all discounts received. In case of Material found to be defective or returned to vendor for any other reasons, credit shall be passed to the Joint Account when adjustment has been received by the Operator.

2. Transfers and Dispositions

Material furnished to the Joint Property and Material transferred from the Joint Property or disposed of by the Operator, unless otherwise agreed to by the Parties, shall be priced on the following basis exclusive of cash discounts:

A. New Material (Condition A)

(1) Tubular Goods Other than Line Pipe

- (a) Tubular goods, sized 2 $\frac{3}{4}$ inches OD and larger, except line pipe, shall be priced at Eastern mill published carload base prices effective as of date of movement plus transportation cost using the 80,000 pound carload weight basis to the railway receiving point nearest the Joint Property for which published rail rates for tubular goods exist. If the 80,000 pound rail rate is not offered, the 70,000 pound or 90,000 pound rail rate may be used. Freight charges for tubing will be calculated from Lorain, Ohio and casing from Youngstown, Ohio.
- (b) For grades which are special to one mill only, prices shall be computed at the mill base of that mill plus transportation cost from that mill to the railway receiving point nearest the Joint Property as provided above in Paragraph 2.A.(1)(a). For transportation cost from points other than Eastern mills, the 30,000 pound Oil Field Haulers Association interstate truck rate shall be used.
- (c) Special end finish tubular goods shall be priced at the lowest published out-of-stock price, f.o.b. Houston, Texas, plus transportation cost, using Oil Field Haulers Association interstate 30,000 pound truck rate, to the railway receiving point nearest the Joint Property.
- (d) Macaroni tubing (size less than 2 $\frac{3}{4}$ inch OD) shall be priced at the lowest published out-of-stock prices f.o.b. the supplier plus transportation costs, using the Oil Field Haulers Association interstate truck rate per weight of tubing transferred, to the railway receiving point nearest the Joint Property.

(2) Line Pipe

- (a) Line pipe movements (except size 24 inch OD and larger with walls $\frac{3}{4}$ inch and over) 30,000 pounds or more shall be priced under provisions of tubular goods pricing in Paragraph A.(1)(a) as provided above. Freight charges shall be calculated from Lorain, Ohio.
 - (b) Line pipe movements (except size 24 inch OD and larger with walls $\frac{3}{4}$ inch and over) less than 30,000 pounds shall be priced at Eastern mill published carload base prices effective as of date of shipment, plus 20 percent, plus transportation costs based on freight rates as set forth under provisions of tubular goods pricing in Paragraph A.(1)(a) as provided above. Freight charges shall be calculated from Lorain, Ohio.
 - (c) Line pipe 24 inch OD and over and $\frac{3}{4}$ inch wall and larger shall be priced f.o.b. the point of manufacture at current new published prices plus transportation cost to the railway receiving point nearest the Joint Property.
 - (d) Line pipe, including fabricated line pipe, drive pipe and conduit not listed on published price lists shall be priced at quoted prices plus freight to the railway receiving point nearest the Joint Property or at prices agreed to by the Parties.
- (3) Other Material shall be priced at the current new price, in effect at date of movement, as listed by a reliable supply store nearest the Joint Property, or point of manufacture, plus transportation costs, if applicable, to the railway receiving point nearest the Joint Property.
- (4) Unused new Material, except tubular goods, moved from the Joint Property shall be priced at the current new price, in effect on date of movement, as listed by a reliable supply store nearest the Joint Property, or point of manufacture, plus transportation costs, if applicable, to the railway receiving point nearest the Joint Property. Unused new tubulars will be priced as provided above in Paragraph 2 A (1) and (2).

B. Good Used Material (Condition B)

Material in sound and serviceable condition and suitable for reuse without reconditioning:

(1) Material moved to the Joint Property

At seventy-five percent (75%) of current new price, as determined by Paragraph A.

(2) Material used on and moved from the Joint Property

- (a) At seventy-five percent (75%) of current new price, as determined by Paragraph A, if Material was originally charged to the Joint Account as new Material or
- (b) At sixty-five percent (65%) of current new price, as determined by Paragraph A, if Material was originally charged to the Joint Account as used Material.

(3) Material not used on and moved from the Joint Property

At seventy-five percent (75%) of current new price as determined by Paragraph A.

The cost of reconditioning, if any, shall be absorbed by the transferring property.

C. Other Used Material

(1) Condition C

Material which is not in sound and serviceable condition and not suitable for its original function until after reconditioning shall be priced at fifty percent (50%) of current new price as determined by Paragraph A. The cost of reconditioning shall be charged to the receiving property, provided Condition C value plus cost of reconditioning does not exceed Condition B value.

(2) Condition D

Material, excluding junk, no longer suitable for its original purpose, but usable for some other purpose shall be priced on a basis commensurate with its use. Operator may dispose of Condition D Material under procedures normally used by Operator without prior approval of Non-Operators.

- (a) Casing, tubing, or drill pipe used as line pipe shall be priced as Grade A and B seamless line pipe of comparable size and weight. Used casing, tubing or drill pipe utilized as line pipe shall be priced at used line pipe prices.
- (b) Casing, tubing or drill pipe used as higher pressure service lines than standard line pipe, e.g. power oil lines, shall be priced under normal pricing procedures for casing, tubing, or drill pipe. Upset tubular goods shall be priced on a non upset basis.

(3) Condition E

Junk shall be priced at prevailing prices. Operator may dispose of Condition E Material under procedures normally utilized by Operator without prior approval of Non-Operators.

D. Obsolete Material

Material which is serviceable and usable for its original function but condition and/or value of such Material is not equivalent to that which would justify a price as provided above may be specially priced as agreed to by the Parties. Such price should result in the Joint Account being charged with the value of the service rendered by such Material.

E. Pricing Conditions

- (1) Loading or unloading costs may be charged to the Joint Account at the rate of twenty-five cents (25¢) per hundred weight on all tubular goods movements, in lieu of actual loading or unloading costs sustained at the stocking point. The above rate shall be adjusted as of the first day of April each year following January 1, 1985 by the same percentage increase or decrease used to adjust overhead rates in Section III, Paragraph 1.A(3). Each year, the rate calculated shall be rounded to the nearest cent and shall be the rate in effect until the first day of April next year. Such rate shall be published each year by the Council of Petroleum Accountants Societies.
- (2) Material involving erection costs shall be charged at applicable percentage of the current knocked-down price of new Material.

3. Premium Prices

Whenever Material is not readily obtainable at published or listed prices because of national emergencies, strikes or other unusual causes over which the Operator has no control, the Operator may charge the Joint Account for the required Material at the Operator's actual cost incurred in providing such Material, in making it suitable for use, and in moving it to the Joint Property; provided notice in writing is furnished to Non-Operators of the proposed charge prior to billing Non-Operators for such Material. Each Non-Operator shall have the right, by so electing and notifying Operator within ten days after receiving notice from Operator, to furnish in kind all or part of his share of such Material suitable for use and acceptable to Operator.

4. Warranty of Material Furnished By Operator

Operator does not warrant the Material furnished. In case of defective Material, credit shall not be passed to the Joint Account until adjustment has been received by Operator from the manufacturers or their agents.

V. INVENTORIES

The Operator shall maintain detailed records of Controllable Material.

1. Periodic Inventories, Notice and Representation

At reasonable intervals, inventories shall be taken by Operator of the Joint Account Controllable Material. Written notice of intention to take inventory shall be given by Operator at least thirty (30) days before any inventory is to begin so that Non-Operators may be represented when any inventory is taken. Failure of Non-Operators to be represented at an inventory shall bind Non-Operators to accept the inventory taken by Operator.

2. Reconciliation and Adjustment of Inventories

Adjustments to the Joint Account resulting from the reconciliation of a physical inventory shall be made within six months following the taking of the inventory. Inventory adjustments shall be made by Operator to the Joint Account for overages and shortages, but, Operator shall be held accountable only for shortages due to lack of reasonable diligence.

3. Special Inventories

Special inventories may be taken whenever there is any sale, change of interest, or change of Operator in the Joint Property. It shall be the duty of the party selling to notify all other Parties as quickly as possible after the transfer of interest takes place. In such cases, both the seller and the purchaser shall be governed by such inventory. In cases involving a change of Operator, all Parties shall be governed by such inventory.

4. Expense of Conducting Inventories

- A. The expense of conducting periodic inventories shall not be charged to the Joint Account unless agreed to by the Parties.
- B. The expense of conducting special inventories shall be charged to the Parties requesting such inventories, except inventories required due to change of Operator shall be charged to the Joint Account.

EXHIBIT "D"
INSURANCE REQUIREMENTS

Attached to and made a part of that certain Operating Agreement dated June 1, 2011, by and between Burlington Resources Oil & Gas Company LP, as Operator, and Merrion Oil & Gas, T. Greg Merrion, XTO Energy, Inc., Energen Resources, Koch Exploration Company, George Umbach, Robert W. Umbach Cancer Foundation, Inc., Production Gathering Company, LP, Marcia L. Berger Education Foundation, WWR Enterprises, Inc., WCB Investments, LLC, JRB Investments, LLC, RHB Enterprises, LLC, Accord Du Lac Partnership LLLP, CEEFAM, LLC, Cyrene L. Inman, Pennies From Heaven LLC, Roger B. Nielsen, Carolyn Nielsen Sedberry, Las Colinas Minerals, L.P., MacLondon Energy, L.P., MHT Properties, LTD, as Non-Operators.

Operator shall carry insurance as follows for the benefit and protection of the Parties to this Agreement:

1. Insurance which shall comply with all applicable Worker's Compensation and Occupational Disease laws and which shall cover all of operator's employees performing work. Such insurance must also be endorsed, if applicable, to cover claims under the United States Longshoremen's and Harbor Workers' Compensation Act extended to include the Outer Continental Shelf, the Jones Act, and other maritime law. Employer's Liability Insurance shall be provided with a limit of \$100,000 per accident.
2. Operator may include the aforesaid risks under its self-insurance program provided Operator complies with applicable laws and, in such event, Operator shall charge to the Joint Account a premium determined by applying manual insurance rates to the payroll.
3. Operator shall not be obligated or authorized to obtain or carry on behalf of the Joint Account any additional insurance covering the Parties or the operations to be conducted hereunder without the consent and agreement of all Parties. Each Party individually may acquire at its own expense such insurance as it deems proper to protect itself against claims, losses, or damages arising out of the joint operations provided that such insurance shall include a waiver of subrogation against the other Parties in respect of their interests hereunder. All uninsured losses and all damages to jointly owned property shall be borne by the Parties in proportion to their respective cost interests.
4. Operator shall promptly notify Non-Operators in writing of all losses involving damage to jointly owned property in excess of \$50,000. In the event of an incident for which a loss adjuster may be appointed by one or more of the parties to this Agreement, the Parties agree that the Operator shall coordinate the appointment of such adjuster(s).
5. Operator shall require all contractors engaged in operations under this Agreement to comply with the applicable Worker's Compensation laws and to maintain such other insurance and in such amounts as Operator deems necessary.
6. In the event fewer than all Parties participate in an operation conducted under the terms of this Agreement, then the insurance requirement and costs, as well as all losses, liabilities, and expenses incurred as the result of such operation, shall be the burden of the Party or Parties participating therein.

GAS BALANCING AGREEMENT

HUERFANO UNIT

Attached to and made a part of Unit Operating Agreement
(or Unit Accounting Agreement) dated January 12, 1950

1.

In accordance with the terms of the Unit Operating Agreement (hereinafter also referred to as Unit Accounting Agreement when applicable) to which this Agreement is attached, each party shall take its share of oil and gas in kind and separately dispose of its proportionate share of the oil and gas produced from the wells (as used hereinafter the term "well(s)" shall mean participating area or non-commercial unit well as defined within the context of the subject Unit Agreement and Unit Operating Agreement) on the leases within the Contract Area. In the event any party hereto fails, or is unable, to take and market its share of the gas as produced for any reason, the terms of this Agreement shall automatically become effective.

2.

As long as any gas produced from any of said wells is subject to the regulations of the Federal Energy Regulatory Commission (FERC), or any successor governmental authority, under any section of the Natural Gas Act, the Natural Gas Policy Act of 1978 (NGPA), or other statutory authority, which establishes maximum lawful prices for the gas, each party should receive its allocated share of the category of gas in accordance with its interest in production from said well. It is the intent of this Agreement that balancing of gas taken will be based upon the allocated volumes of each category of gas. Any deregulated gas shall be treated as a separate category for purposes of balancing.

3.

During any period or periods when a party fails, or is unable, to take and market its full share of gas produced, each of the other parties shall be entitled to but not obligated to, take and deliver to its purchaser its proportionate part of all of such gas production not taken by others. Each party failing to take or market its full share of the gas as produced shall be considered underproduced by a quantity of gas equal to its share of the gas produced from the lease, less such party's share of the gas taken by such party or in behalf of such party, vented, lost, or used in lease operations. Those parties which are capable of taking and marketing the underproduced quantity of gas allocable to an underproduced party, in the absence of any other agreement between them, shall each take a share of the gas attributed to each underproduced party in the direct proportion that said producing party's interest bears to the total interest of all parties taking underproduced gas and each of said producing parties shall be considered to be overproduced. All gas (including overproduction or make-up) taken and marketed by a party in accordance with the terms of this Agreement, regardless of whether such party is underproduced or overproduced, shall be regarded as gas taken for its own account with title thereto being in such party.

4.

All parties hereto shall share in and own the liquid hydrocarbons recovered from all gas by primary separation equipment prior to processing in a gas plant in accordance with their respective interests as specified in the above described Operating Agreement, whether or not such parties are actually producing and marketing gas at such time.

5.

The Operator will maintain appropriate accounting on a monthly and cumulative basis of the quantities of gas each party is entitled to receive and the quantities of gas taken and marketed by each of the parties. For the sole purpose of implementing the terms of this Agreement and adjusting gas imbalances which may occur, each party disposing of gas from the lease in any month, to the extent required, shall furnish or cause to be furnished to the

Operator by the last day of each calendar month a statement showing the total volume of gas sold by such party or taken in kind for its own account during the preceding calendar month (the "report period"). Within sixty (60) days after the end of each report period, the Operator shall upon written request of non-operator furnish each such party a statement showing the status of the overproduced and underproduced accounts of all parties. All gas volumes under this paragraph will be identified by the appropriate category provided under the NGPA or any other law or regulation in effect. In the event deregulation occurs, the gas volumes will be identified additionally in that category. Each party to this Gas Balancing Agreement agrees that it will not utilize any information obtained hereunder for any purpose other than implementing the terms of this Gas Balancing Agreement.

6.

Any party who is underproduced as to a given category of gas shall endeavor to bring its taking of gas of that category into balance. After written notice to the Operator, any party may begin taking and delivering to its purchaser(s) its full share of each category of gas produced. To allow for the recovery and make up of underproduced gas in a category and to balance the gas account for the interests, the underproduced party or parties for a category of gas shall after written notice to the Operator, also be entitled to take up to an additional fifty percent (50%) of the monthly quantity of that category of gas attributable to each overproduced party. In the event there is more than one underproduced or overproduced party, unless otherwise agreed, each underproduced or overproduced party's share of make-up gas shall be in the direct proportion of its interest to the total interests of all underproduced or overproduced parties taking or furnishing make-up gas. The first gas made up shall be assumed to be the first gas underproduced. Gas production from other well(s) under this Agreement cannot be used for the purpose of balancing underproduction from the particular well where an imbalance occurs.

7.

If at the termination of gas production of a given category of gas, an imbalance exists between the parties, a monetary settlement of the imbalance between the parties shall be made within a reasonable length of time after such gas production permanently ceases. The amount of the monetary settlement will be limited to the proceeds actually received by each overproduced party at the time of overproduction, less royalties and taxes paid on such overproduction. If an overproduced party did not sell its gas but otherwise utilized such gas in its own operations, such gas will be valued at the maximum price which the overproduced party could have received for such gas at the time of overproduction under such party's sales contract, or, if none, the weighted average price received by all other parties for their gas sold at that time. That portion of the monies collected by each overproduced party which is subject to refund by orders of the FERC, may be withheld by the overproduced party until such prices are fully approved by the FERC, unless each underproduced party furnishes a bond or corporate undertaking agreement acceptable to the overproduced party to hold the overproduced party harmless from financial loss due to orders by the FERC.

8.

Nothing herein shall change or affect each party's obligations to pay its proportionate share of all costs and liabilities incurred in operations, as its share thereof is set forth in the above described Unit Operating Agreement.

9.

Each party shall pay, or cause to be paid, all production and severance taxes due on all volumes of gas actually utilized or sold for its own account.

10.

Nothing herein shall be construed to deny any party the right, from time to time, to produce and take or deliver to its purchaser the full well stream for a period not to exceed seventy-two (72) hours to meet the deliverability test required by its purchaser.

11.

The parties recognize that at some time after the date of this Agreement, legislation, judicial decision(s) or executive action may cause part or all of the then remaining gas reserves subject to this Agreement to be deregulated and no longer be subject to Federal price regulation. If in such an event an imbalance exists between the parties as to a given category of gas which is deregulated, a monetary settlement of such imbalance between the parties shall be made. The amount of the monetary settlement will be limited to the proceeds actually received by each overproduced party at the time of overproduction, less royalties and taxes paid on such overproduction, up to and including the date deregulation occurs. After such monetary settlement has been fully made for any imbalance that existed for a given category of gas on the date of price deregulation, this Agreement shall continue to apply to all gas produced from lands covered by the Operating Agreement.

12.

Nothing herein shall be construed as ever altering, amending or negating any agreement heretofore entered into by any party hereto obligating such party to pay any overriding royalty, payment out of production or royalties payable under any lease out of its interest regardless of whether such party is or is not taking or selling its full share of production.

13.

This Agreement shall remain in force and effect as long as the Unit Operating Agreement is in effect and thereafter until the gas balance accounts between the parties are settled in full and shall accrue to the benefit and be binding upon the parties hereto, their successors, representatives, and assigns.

EXHIBIT "F"

Equal Opportunity Certifications and Agreements

Attached to and made a part of that certain Operating Agreement dated June 1, 2011, by and between Burlington Resources Oil & Gas Company LP, as Operator, and Merrion Oil & Gas, T. Greg Merrion, XTO Energy, Inc., Energen Resources, Koch Exploration Company, George Umbach, Robert W. Umbach Cancer Foundation, Inc., Production Gathering Company, LP, Marcia L. Berger Education Foundation, WWR Enterprises, Inc., WCB Investments, LLC, JRB Investments, LLC, RHB Enterprises, LLC, Accord Du Lac Partnership LLLP, CEEFAM, LLC, Cyrene L. Inman, Pennies From Heaven LLC, Roger B. Nielsen, Carolyn Nielsen Sedberry, Las Colinas Minerals, L.P., MacLondon Energy, L.P. and MHT Properties, LTD, as Non-Operators.

This contract shall be performed by Operator in compliance with all applicable laws, proclamations, orders, rules and regulations, including, without limitation, the following:

1. Equal Employment Opportunity

- A. Equal Opportunity Clause (41 CFR 60-1.4). (Applicable to all contracts for more than \$10,000, individually; or if Operator has such contracts or subcontracts with the Government in any 12-month period which have an aggregate total value (or can reasonably be expected to have an aggregate total value) exceeding \$10,000, the \$10,000 or under exemption does not apply, and the contracts are subject to the order and the regulations issued pursuant thereto regardless of whether any single contract exceeds \$10,000.)

The equal opportunity clause required by Executive Order 11246 of September 24, 1965, and prescribed in Section 60-1.4 of Title 41 of the Code of Federal Regulations is incorporated by reference (as permitted by Section 60-1.4(d) of said Regulations) as if set out in full at this point.

- B. Certification of Nonsegregated Facilities (41 CFR 60-1.8). (Applicable only to contracts which are not exempt from the provisions of the Equal Opportunity Clause set out above.)

Operator certifies that it does not, and will not, maintain or provide for its employees any segregated facilities at any of its establishments, and that it does not and will not, permit its employees to perform their services at any location, under its control, where segregated facilities are maintained. Operator agrees that a breach of this certification is a violation of the Equal Opportunity Clause required by Executive Order 11246 of September 24, 1965.

As used in this certification, the term "segregated facilities" means any waiting rooms, work areas, rest rooms and wash rooms, restaurants and other eating areas, time clocks, locker rooms and other storage or dressing areas, parking lots, drinking fountains, recreation or entertainment areas, transportation, and housing facilities provided for employees which are segregated by explicit directive or are in fact segregated on the basis of race, color, religion, or national origin, because of habit, local custom, or otherwise.

Operator further agrees that (except where it has obtained identical certifications from proposed subcontractors for specific time periods) it will obtain identical certifications from proposed subcontractors prior to the award of subcontracts exceeding \$10,000 which are not exempt from the provisions of the Equal Opportunity Clause; that it will retain such certifications in its files; and that it will forward the following notice to such proposed subcontractors (except where the proposed subcontractors have submitted identical certifications for specific time periods):

NOTICE TO PROSPECTIVE SUBCONTRACTORS OF REQUIREMENT FOR CERTIFICATIONS OF NONSEGREGATED FACILITIES

A Certificate of Nonsegregated Facilities must be submitted prior to the award of a subcontract exceeding \$10,000 which is not exempt from the provisions of the Equal Opportunity Clause. The certification may be submitted either for each subcontract or for all subcontracts during a period (i.e., quarterly, semiannually, or annually).

- C. Affirmative Action Compliance Program (41 CFR 60-1.40). (Applicable only if Operator (a) has 50 or more employees and (b) has a contract for \$50,000 or more.)

If required under Section 60-1.40 of Title 41 of the Code of Federal Regulations, Operator certifies that it has developed, or agrees to develop, a written affirmative action program for each of its establishments within 120 days from the effectiveness of this contract or the first of the contracts of sale. Operator shall maintain such program until such time as it is no longer required by law or regulation. Operator shall maintain a copy of separate programs for each establishment, including evaluations of utilization of minority group personnel and the job classifications tables, at each local office responsible for the personnel matters of such establishment.

- D. Employer Information Report (41 CFR 60-1.7). (Applicable only if Operator (a) has 50 or more employees, (b) is not exempt pursuant to 41 CFR 60-1.5 from the requirement for filing Employer Information Report EEO-1, and (c) has a contract or subcontract amounting to \$50,000 or more.)

If required under Section 60-1.7 of Title 41 of the Code of Federal Regulations to file, Operator hereby certifies that it has filed, or agrees to file, the Employer Information Report, Standard Form 100 (EEO-1), or such form as may hereinafter be promulgated in its place, in accordance with the applicable instructions and will continue to file such report unless and until Operator is not required to so file by law or regulation.

2. Affirmative Action for Disabled Veterans and Veterans of the Vietnam Era

- A. Affirmative Action Clause (41 CFR 60-250.4). (Applicable only to contracts for \$10,000 or more.)

The affirmative action clause prescribed in Section 60-250.4 of Title 41 of the Code of Federal Regulations is incorporated by reference (as permitted by Section 60-250.22 of said Regulations) as if set out in full at this point.

- B. Affirmative Action Program (41 CFR 60-250.5). (Applicable to contracts for \$10,000 or more only if Operator (a) has 50 or more employees and (b) holds a contract of \$50,000 or more.)

The affirmative action program prescribed in Sections 60-250.5 and 60-250.6 of Title 41 of the Code of Federal Regulations is incorporated by reference (as permitted by Section 60-250.22 of said Regulations) as if set out in full at this point.

3. Affirmative Action for Handicapped Workers

- A. Affirmative Action Clause (41 CFR 60-741.4). (Applicable only to contracts for \$2,500 or more.)

The affirmative action clause prescribed in Section 60-741.4 of Title 41 of the Code of Federal Regulations is incorporated herein by reference (as permitted by Section 60-741.22 of said Regulations) as if set out in full at this point.

- B. Affirmative Action Program (41 CFR 60-741.5). (Applicable to contracts for \$2,500 or more only if Operator (a) has 50 or more employees and (b) holds a contract of \$50,000 or more.)

The affirmative action program prescribed in Sections 60-741.5 and 60-741.6 of Title 41 of the Code of the Federal Regulations is incorporated by reference (as permitted by Section 60-741.22 of said Regulations) as if set out in full at this point.

4. Minority Business Enterprises (41 CFR 1-1.13, Federal Procurement Regulations)

- A. Utilization of Minority Business Enterprises [41 CFR 1-1.1310-2(a)]. (Applicable only to contracts which may exceed \$10,000 except those, and all subcontracts thereunder, to be performed entirely outside the United States, its possessions, and Puerto Rico, and those for services of a personal nature.)

(1) It is the policy of the Government that minority business enterprises shall have the maximum practicable opportunity to participate in the performance of Government contracts.

(2) Operator agrees to use its best efforts to carry out this policy in the award of its subcontracts to the fullest extent consistent with the efficient

performance of this contract. As used in this contract, the term "minority business enterprise" means a business, at least 50 percent of which is owned by minority group members or, in case of publicly owned businesses, at least 51 percent of the stock of which is owned by minority group members. For the purposes of this definition, minority group members are Negroes, Spanish-speaking American persons, American-Orientals, American-Indians, American-Eskimos, and American Aleuts. Operator may rely on written representations by subcontractors regarding their status as minority business enterprises in lieu of an independent investigation.

B. Minority Business Enterprises Subcontracting Program [41 CFR 1-1.1310-2(b)]. (Applicable to all contracts which may exceed \$500,000 which contain the clause required by 41 CFR 1-1.1310-2(a) and which offer substantial subcontracting possibilities.)

- (1) Operator agrees to establish and conduct a program which will enable minority business enterprises (as defined in the above clause entitled "Utilization of Minority Business Enterprises") to be considered fairly as subcontractors and suppliers under this contract. In this connection, Operator shall:
 - (a) Designate a liaison officer who will administer Operator's minority business enterprises program.
 - (b) Provide adequate and timely consideration of the potentialities of known minority business enterprises in all "make-or-buy" decisions.
 - (c) Assure that known minority business enterprises will have an equitable opportunity to compete for subcontracts, particularly by arranging solicitations, time for the preparation of bids, quantities, specifications, and delivery schedules so as to facilitate the participation of minority business enterprises.
 - (d) Maintain records showing (i) procedures which have been adopted to comply with the policies set forth in this clause, including the establishment of a source list of minority business enterprises, (ii) awards business enterprises on the source list, and (iii) specific efforts to identify and award contracts to minority business enterprises.
 - (e) Include the Utilization of Minority Business Enterprises clause in subcontracts which offer substantial minority business enterprises subcontracting opportunities.
 - (f) Cooperate with the Contracting Officer in any studies and surveys of Operator's minority business enterprises procedures and practices that the Contracting Officer may from time to time conduct.
 - (g) Submit periodic reports of subcontracting to known minority business enterprises with respect to the records referred to in subparagraph (d) above, in such form and manner and at such time (not more often than quarterly) as the Contracting Officer may prescribe.
- (2) Operator further agrees to insert, in any subcontract hereunder which may exceed \$500,000, provisions which shall conform substantially to the language of this clause, including this paragraph (2), and to notify the Contracting Officer of the names of such subcontractors.