

BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION

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APPLICATION OF BURNETT OIL CO.,
INC. FOR COMPULSORY POOLING AND 2011 JUN 27 P 12: 53
AN UNORTHODOX OIL WELL LOCATION,
EDDY COUNTY, NEW MEXICO.

Case No. 14674

AMENDED APPLICATION

Burnett Oil Co., Inc. applies for an order pooling all mineral interests from 4230 feet subsurface¹ to the base of the Glorieta-Yeso formation underlying the SE $\frac{1}{4}$ SE $\frac{1}{4}$ of Section 13, Township 17 South, Range 31 East, N.M.P.M., Eddy County, New Mexico, and in support thereof, states:

1. Applicant is an operator in the SE $\frac{1}{4}$ SE $\frac{1}{4}$ of Section 13, and has the right to drill a well thereon.
2. Applicant proposes to drill its Partition Fed. Well No. 2, at an unorthodox location 990 feet from the south line and 1140 feet from the east line of Section 13, to a depth sufficient to test the Glorieta-Yeso formation. Applicant seeks to dedicate the SE $\frac{1}{4}$ SE $\frac{1}{4}$ of Section 13 to the well to form a standard 40 acre oil spacing and proration unit for all pools or formations developed on 40-acre spacing within that vertical extent.
3. Applicant has in good faith sought to obtain the voluntary joinder of all other mineral interest owners in the SE $\frac{1}{4}$ SE $\frac{1}{4}$ of Section 13 for the purposes set forth herein.
4. Although applicant attempted to obtain voluntary agreements from all mineral interest owners to participate in the drilling of the well or to otherwise commit their interests to the well, certain interest owners have failed or refused to join in dedicating their interests.

¹ The depth cutoff is 4230 feet subsurface as found in the BTA JVP Puckett Well No. 1, located 1880 feet from the north and east lines of Section 25, Township 17 South, Range 31 East, N.M.P.M.

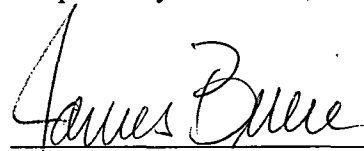
Therefore, applicant seeks an order pooling all mineral interest owners in the SE $\frac{1}{4}$ SE $\frac{1}{4}$ of Section 13, pursuant to NMSA 1978 §70-2-17.

5. The pooling of all mineral interests underlying the SE $\frac{1}{4}$ SE $\frac{1}{4}$ of Section 13 will prevent the drilling of unnecessary wells, prevent waste, and protect correlative rights.

WHEREFORE, applicant requests that, after notice and hearing, the Division enter its order:

- A. Pooling all mineral interests in the SE $\frac{1}{4}$ SE $\frac{1}{4}$ of Section 13, from 4230 feet subsurface to the base of the Glorieta-Yeso formation;
- B. Approving the unorthodox location;
- C. Designating applicant as operator of the well;
- D. Considering the cost of drilling and completing the well, and allocating the cost among the well's working interest owners;
- E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- F. Setting a 200% charge for the risk involved in drilling and completing the well in the event a working interest owner elects not to participate in the well.

Respectfully submitted,

A handwritten signature in cursive script, appearing to read "James Bruce", is written over a horizontal line.

James Bruce
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Attorney for Burnett Oil Co., Inc.

PROPOSED ADVERTISEMENT

Case No. 14674: (amended and readvertised)

Application of Burnett Oil Co., Inc. for compulsory pooling and an unorthodox location, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests from 4230 feet subsurface to the base of the Glorieta-Yeso formation underlying the SE/4SE/4 of Section 13, Township 17 South, Range 31 East, NMPM, to form a standard 40-acre oil spacing and proration unit for all pools or formations developed on 40-acre spacing within that vertical extent. The unit is to be dedicated to the proposed Partition Fed. Well No. 2, to be drilled at an unorthodox location 990 feet from the south line and 1140 feet from the east line of Section 13. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 9-1/2 miles east of Loco Hills, New Mexico.

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